

FORWARDING LETTER

Subject: Tender No. SDG0344P26/06 dated 30.09.2025 for procurement of Supply of Open Hole Logging units with Tools and accessories alongwith Installation & Commissioning, Training and AMC (Non Comprehensive) for 10 years.

Dear Sir/Madam,

- 1.0 **OIL INDIA LIMITED (OIL)** is a premier National Oil Company engaged in the business of Exploration, Production and Transportation of Crude Oil and Natural gas. A Company under the Ministry of Petroleum and Natural gas, Government of India (GOI), with its Headquarters at Duliajan, Assam. Duliajan is connected by Air with nearest Airport at Dibrugarh, 45 km away.
- 2.0 In connection to its operations, OIL invites **INTERNATIONAL COMPETITIVE BIDS** from competent and experienced bidders through OIL's e-procurement site for the items mentioned below. One complete set of Bid Document for above is uploaded in OIL's e-procurement portal. You are invited to submit your most competitive bid on or before the scheduled bid closing date and time through OIL's e-procurement portal. For your ready reference, few salient points of the Tender are highlighted below:

E-Tender No.	:	SDG0344P26/06 dated 30.09.2025
Type of Bidding	:	SINGLE STAGE TWO BID SYSTEM
Bid Closing Date & Time	:	As mentioned in OIL's E- procurement portal at 11:00 HRS.
Technical Bid Opening Date & Time	:	As mentioned in OIL's E- procurement portal at 13:00 HRS.
Price Bid Opening Date & Time	:	To be decided later and shall be intimated separately to the technically qualified bidders only.
Bid Security and Validity	:	INR 4,01,06,136.00 or USD 4,53,000.00 valid upto 06.06.2026 (i.e. 7 months from the date of original technical Bid Closing date)
Bid Submission Mode	:	Bids must be uploaded online in OIL's E-procurement portal
Bid Opening Place	:	Office of GM-MATERIALS, Materials Department, Oil India Limited, Duliajan - 786602, Assam, India.
Bid Validity	:	Bid should be valid for 180 days from actual bid closing date.
Performance Guarantee	:	Applicable @ 5% of Order value
Integrity Pact	:	Applicable
MSE Purchase Preference	:	Applicable
Preference To Make In India) order (MII Purchase	:	Applicable

	Preference	
	Preference to domestically manufactured Iron and Steel product (DMI&SP Policy)	: Not Applicable
	Document Verification by independent third party inspection agencies	: Applicable (<i>Detailed in clause 47 of under CC: General Notes to Bidders of Annexure – A</i>)
	Restrictions on procurement from a bidder of a country which shares a land border with India	: Applicable
	Sustainable Development (SD) and Environment, Social & Governance (ESG) Policy	: Applicable as in Proforma-20 of Part B of the tender.
	OIL's Banning policy	: Applicable
	Pre - despatch inspection	: Applicable
	Third party inspection (TPI)	: Not Applicable
	Installation & Commissioning	: Applicable
	Training	: Applicable
	Annual Maintenance Contract	: Applicable
	Contact Details	: Panchali Thakuria, Deputy General Manager Materials (FP-06) , E-MAIL: panchali@oilindia.in , PHN: 0374-2808724
	E-Tender technical Support	: TEL: 0374- 2804903, 2807171, 2807192, E-MAIL: erp_mm@oilindia.in
	Bids to be addressed to	: GM-Materials, Materials Department, Oil India Limited, Duliajan -786602, Assam, India.
LIST OF ANNEXURES, APPENDICES & PROFORMAS		
PART - A	(uploaded as a separate document Annexure-A, B, C, D)	TECHNICAL SPECIFICATIONS FOR OPEN HOLE LOGGING UNITS
	Annexure – A	: AUTOMOBILE & HYDRAULIC SECTION.
	Annexure-B	: LOGGING SECTION
	Annexure -C	: TRAINING & INSPECTION CUM ACCEPTANCE FOR OPEN HOLE LOGGING UNITS
	Annexure-D	: INSTALLATION & COMMISSIONING
	Annexure - AA	: Tender Item details
	Annexure - BB	: General Note to Bidders and Pre-Bid Conference details
	Annexure - CC	: Bid Evaluation Criteria
	Annexure – D	: Commercial Check List

PART - B	Annexure - H	: AA: General Notes to Bidders BB: Additional Notes to Bidders
	Appendix - A1	: Public Procurement (Preference To Make In India) order (PPP- MII Order)
	Appendix - A2	: Policy for providing preference to Domestically Manufactured Iron & Steel Products (DMI & SP)
	Appendix - A3	: Amendment to DMI&SP vide Gazette notification No. S-13026/1/2020- IDD dated 31.12.2020 and amendments thereof, Ministry of Steel for certain amendment to DMI&SP policy
	Appendix - A4	: Restrictions on procurement from a bidder of a country which shares a land border with India.
	General Terms & Conditions (GTC-1)	: General Terms & Conditions” for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders).
	General Conditions of Contract (GTC -2)	: General Terms & Conditions for Services (Applicable for AMC cases)
	Proforma - 1	: Format for Bid Security
	Proforma - 2	: Format for Integrity Pact
	Proforma - 3	: Format for Performance Security
	Proforma - 4	: Format for undertaking towards submission of authentic information/ documents
	Proforma - 5	: Format for undertaking towards compliance of restriction on procurement from a bidder of a country which shares a land border with India
	Proforma - 6	: Form 10F
	Proforma - 7	: Format for No Business Connection or Permanent Establishment Certificate
	Proforma - 8	: Format for undertaking towards compliance of Financial Criteria
	Proforma - 9	: Format for Annual Turn Over and Networth Certificate
	Proforma - 10	: Format for Corporate Guarantee towards Financial Standing
	Proforma - 11	: Format for Authorization letter For attending Tender Opening
	Proforma - 12	: Format for Exception / Deviation
	Proforma - 13	: Format for Undertaking For Local Content
Proforma - 14	: Format for Power of Attorney / Authorization letter (Regarding authority for submission of bid)	
Proforma - 15	: Format for Bidders financial standing	
Proforma - 16 A	: Format for declaration that bidder is not under holiday list/delisted/blacklisted/debarred	

Proforma – 16 B	:	Format for declaration of NCLT / NCLAT /DRT /DRAT/ Court Receivership/ Liquidation
Proforma – 17	:	Format for Inspection Certificate to be issued by Independent Inspection Agencies against Document Verification Clause
Proforma - 18	:	Format for Bank Guarantee linked with Advance Payment
Proforma -19	:	Format for Insurance surety bond for Bid security and Performance security
Proforma -20	:	Format for Sustainable Development (SD) and Environment, Social & Governance (ESG) Policy

3.0 OIL looks forward to your active participation in the Tender.

Thanking You
Yours Faithfully,
OIL INDIA LIMITED

(Panchali Thakuria)
DGM - Materials (FP-06)
For GM-Materials (HoD)
For Resident Chief Executive

PART – A

(uploaded as a separate document Annexure-A, B, C, D)	TECHNICAL SPECIFICATIONS FOR OPEN HOLE LOGGING UNITS
Annexure – A	: AUTOMOBILE & HYDRAULIC SECTION.
Annexure-B	LOGGING SECTION
Annexure -C	TRAINING & INSPECTION CUM ACCEPTANCE FOR OPEN HOLE LOGGING UNITS
Annexure-D	INSTALLATION & COMMISSIONING
Annexure - AA	: Tender Item details
Annexure - BB	: General Note to Bidders and Pre-Bid Conference details
Annexure - CC	: Bid Evaluation Criteria
Annexure – D	: Commercial Check List

Price bid format uploaded in Notes and Attachment

ANNEXURE – AA

AA: ITEM DETAILS & QUANTITY OF ITEMS

SL NO.	ITEM DESCRIPTION	QUANTITY
10	OH Logging Unit with tools & accessories	1 No.
20	OH Logging Unit with tools & accessories	1 No.
30	Explosives, Radioactive & Perishable Items	1 Set
40	Pre-despatch Inspection	1 AU
50	Installation & Commissioning (Item 10,20) and Training (Item-10,20)	1 AU
60	Non comprehensive AMC for 10 years	1AU

FOR ITEM SPECIFICATIONS AND DETAILED SCOPE OF WORK, ANNEXURES –A< B, C, D (Uploaded Separately) IS TO BE REFERRED

BB: GENERAL NOTES TO BIDDERS AND PRE-BID CONFERENCE:

1. PAYMENT TERMS: 80% payment of supply value will be released against supply through LC and balance 20% after satisfactory installation & commissioning at site along with the Installation & Commissioning charges through Sight Draft after adjustment of liquidated damages, if any. Bidders must confirm acceptance of the payment term while quoting. Payment towards pre-despatch inspection and training will be released after successful completion of pre-despatch inspection & training and against submission of invoice. Payment against AMC charges shall be released against submission of Invoices on quarterly basis after completion of the quarter.

Note:

- i) Request for payment/part payment to third party (i.e., other than the party on whom the order has been placed) will not be entertained by OIL under any circumstances. The offers stipulating payment/part payment to such third party will be considered as non-responsive and such offers will be rejected.
 - ii) Any other payment term other than above shall be considered as Advance Payment for which bidder(s) must refer to MM/GLOBAL/E-01/2005 uploaded as GTC.
2. Advance Payment:
 - A) Request for advance payment shall not be normally considered. However, depending on merit and at the sole discretion of OIL, advance payment may be agreed at an interest rate of 1% above the prevailing Bank rate (CC rate) of State

Bank of India compounding on quarterly basis from the date of payment of the advance till recovery/refund.

B) Advance payment if agreed to by OIL shall be paid only against submission of an acceptable Bank Guarantee [PROFORMA-A7] whose value should be equivalent to the amount of advance plus the amount of interest estimated by OIL on the basis of contractual delivery period without further reference.

C) Bank Guarantee shall be valid for 3 (three) months beyond the delivery period incorporated in the order and same shall be invoked in the event of Seller's failure to execute the order within the stipulated delivery period.

D) In the event of any extension to the delivery date, seller shall enhance the value of the bank guarantee to cover the interest for the extended period and also shall extend the validity of bank guarantee accordingly.

E) Advance paid, if any along with the interest amount (as mentioned above) shall be recovered from supplier's first bill/invoice.

F) In no case, total value of advance payment shall exceed 10% of the purchase order value towards supply.

G) Advance payment if agreed to by OIL shall be paid after approval of drawings by OIL.

3. Domestic bidders are to quote and accept their payment **in Indian currency**; Indian agents of foreign suppliers are to receive their agency commission in Indian currency; costs of imported goods, which are directly imported against the contract, may be quoted **in foreign currency** (currencies) and paid accordingly in that currency; and the portion of the allied work and services, which are to be undertaken in India (like installation and commissioning of equipment) are to be quoted and paid in Indian currency.
4. Any statutory variation (increase/decrease) in the rate of Excise duty/Sales tax/ GST / Customs Duty or any statutory levy and Exchange rate after the closing date of tenders/revised priced bid, as the case may be, but within the contractual delivery/completion period will be to the account of OIL subject to documentary evidence. However, any increase in Excise duty/Sales tax/ GST / Customs Duty or any statutory levy and Exchange rate after the expiry of the scheduled date of delivery shall be to the supplier's account. Any decrease in Excise duty/Sales tax/ GST / Customs Duty or any statutory levy and Exchange rate shall be passed on to OIL.
5. The item shall be brand new, unused and of prime quality. Bidder shall warrant (in the event of order) that the product supplied will be free from all defects & faults in the material, workmanship & manufacture and shall be in full conformity with ordered specifications. Warranty shall be for a minimum period of 01 (one) year from the date of successful completion of installation and commissioning of the entire equipment at site. Any item / sub item failed during the above mentioned warranty period is to be replaced / repaired within 03 (three) months from the date of notification of such failure. The warranty of the repaired / replaced items shall be correspondingly extended by a period equal to that from the date of failure to the date of commissioning of the replaced/repaired item. In order to keep the equipment fully operational, all

spares and accessories required during the warranty period is to be arranged at site by the suppliers or their authorized representatives, within 03 (three) months, at their cost (including Customs Clearance etc.)

6. The Bidder should indicate the dimensions and weight of the offered items, the name of the manufacturer, the country of origin, Local / Import content and place of dispatch of the materials.
7. In the event of an order on indigenous bidder, OIL will issue Project Authority Certificate (PAC) under Deemed Export Benefit Scheme (as per Govt. Policy in vogue), where import content is declared by the bidder for availing Custom Duty benefit on the import content. The PAC will be issued in the name of the indigenous bidder including the name of the sub-vendors as declared in their offer or as per the format issued by competent authority at time of placement of order.
8. In case the bidder has satisfactorily executed development order (i.e. including satisfactory inspection and Field Trial Testing) for each of similar tendered item of same or higher capacity in the past in OIL/ONGCL, then the bidder does not have to satisfy past supply experience criteria of BEC /BRC in OIL provided the specification of items matches to that of OIL.
9. Delivery: Materials must be delivered within delivery date mentioned in the tender. (Refer Annexure-D , clause no. 2.0)
10. For payment through LC, Supplier shall submit following documents within 30 days of receipt of PO. Letter of credit (LC) shall be opened within 30 days of receipt of following documents:
 - Receipt and subsequent verification of Performance Security to be submitted to Materials Deptt, Duliajan.
 - Receipt of current year TRC, PE, Form 10F, bank details, Payment Favouring, HSN Code. to be submitted to Shipping office, Kolkata.
11. Sustainable Development (SD) and Environment, Social & Governance (ESG) Policy -

Consequent to the implementation of Sustainable Development (SD) and Environment, Social & Governance (ESG) Policy in OIL, effective from 28.08.2024. For purchase orders value INR 20 Crores and above the successful bidder shall be required to submit a duly filled ESG Questionnaire in the prescribed format within fifteen (15) calendar days from the date of issue of purchase order. Failure to submit the completed ESG Questionnaire within the stipulated timeline may be treated as non-compliance with contractual obligations and dealt with accordingly.

The ESG Questionnaire, along with an Explanatory Note for guidance, is provided as Proforma - 20 of the tender document.
12. Liquidated Damages (LD): Refer Annexure-D , clause no. 3.0
13. Warranty: Refer Annexure-D, Clause no. 4.0

14.1 Delivery of explosives items and Radio-active items of foreign origin for OIL's operation are to be brought by Air up to Kolkata. However, if there is no cargo flight available to Kolkata, shipment to Mumbai/ Delhi/ other airports can be considered. Bidders are to be advised to furnish following additional information in their offer while quoting:

- i) Name as assigned by IATA.
- ii) IATA class.
- iii) U.N. Code No.
- iv) Nett weight.
- v) No. of package and net weight per package.
- vi) Airport of embarkation.

14.2 The Explosives items (Item Sl. No. B of price bid) which falls under specialized items of Sr. No. 97(a) and falls under negative List of Import. So, necessary DGCA Landing Permit/Explosives Import License from the competent Authority are required to be obtained for Air Freight/ Importing to Mumbai/ Chennai/ Bengaluru/Hyderabad/ Kolkata/ Delhi, India. OIL will get the explosive license and landing permit issued for these items of the tender.

14.3 Since explosives items (Item Sl. No. B of price bid) are to be despatched only after explosive license and landing permit is issued, hence these items to be despatched separately from the rest of the items of the PO only after receipt of Landing Permit and Explosive License forwarded by OIL. Thus, please quote accordingly.

14.4 Supplier has to submit Commercial invoice and Packing List within 30 days from receipt of despatch clearance from OIL. OIL shall apply for Landing Permit and Explosive license and the same shall be issued within 30-60 days from receipt of Commercial invoice and Packing List from Supplier.

15.0 DETAILS OF PRE-BID CONFERENCE

a) Pre-Bid Conference is scheduled to be held at DULIAJAN, ASSAM, INDIA tentatively on 15.10.2025 & 16.10.2025 to explain the requirements of OIL in details to the interested prospective Bidders and to understand bidders' perspective including exchange of views/clarifications, if any, on the Scope of Work, Bid Evaluation Criteria and other terms & conditions of the Tender.

Pre-bid conference shall be conducted at DULIAJAN, ASSAM, INDIA. Bidders interested to attend the pre-bid conference as above must send their confirmation to: Mrs. Panchali Thakuria, Deputy General Manager Materials (FP-06), Oil India Limited, P.O. Duliajan-786602, ASSAM, E-mail: panchali@oilindia.in at least 2 (Two) days prior to the date of pre-bid conference.

Those bidders who send their confirmation for participation at least 2 (Two) days prior to date of pre-bid conference shall be allowed to attend the pre-bid conference.

b) The prospective bidders shall submit their queries against tender conditions, through e-mail at least 2 (Two) days prior to the date of pre-bid conference. OIL expects that the Bidders should comply to the tender conditions in Toto. However, clarifications/exceptions /deviations, if required any, should be brought out by the bidders prior to or during the Pre-Bid Conference only. After processing these suggestions, as a sequel to the pre-bid conference, Company shall communicate the changes/modifications in this regard, if agreed any, through an addendum to tender document in e-portal and thereafter Company shall be at liberty to reject all such noncompliant Bids.

c) Maximum Three (3) representatives from each prospective bidder (authorized to participate in the tender), shall be allowed to participate in the pre-bid conference. All costs associated to attend the pre-bid conference by Bidders representatives shall be borne by the interested Bidders.

d) Details :

Pre Bid Queries/ Clarifications on the Tender	To submit through e-mail addressed to panchali@oilindia.in .
Date of Pre-bid Conference	15.10.2025 & 16.10.2025
Venue	DULIAJAN, ASSAM, INDIA
Last date for receipt of Pre-bid participation confirmation	13.10.2025
Time of Pre-bid Conference	8:00 hrs (IST)

ANNEXURE - CC

BID EVALUATION CRITERIA (BEC)

The bids shall broadly conform to the specifications and terms and conditions given in this bid document. Bids shall be rejected in case the items offered do not conform to required parameters stipulated in the technical specifications and to the respective international/national standards wherever stipulated. Notwithstanding the general conformity of the bids to the stipulated specifications and terms and conditions, the following requirements will have to be particularly met by the Bidders without which the same will be considered as non-responsive and rejected.

EVALUATION MATRIX FOR BEC-TECHNICAL (TO BE DULY FILLED IN BY BIDDER AND SIGNED)			
Clau se Num ber	DESCRIPTION	BIDDER'S RESPONSE (TO BE FILLED BY THE BIDDER)	
		(Confir med/C onfirm ed/Co mpli ed / Not Compli ed / Deviati on / Not Applic able)	Relevant Location of their Bid to support the remarks / compli ance (Reference of Document name / Serial number / Page number of bid for documenta ry evidence)
	The bids shall broadly conform to the specifications and terms and conditions given in this bid document. Bids shall be rejected in case the items offered do not conform to required parameters stipulated in the technical specifications and to the respective international/national standards wherever stipulated. Notwithstanding the general conformity of the bids to the stipulated specifications and terms and conditions, the following requirements will have to be particularly met by the Bidders without which the same will be considered as non-responsive and rejected.		

(A.1) BEC - TECHNICAL:

1.1 Experience as original equipment manufacturer (OEM)

The Bidder should be original equipment manufacturer (OEM) of Open Hole Logging tools with own associated Surface data acquisition system and data acquisition software. The bidder should satisfy the following clauses and documentary evidence should be enclosed along with the techno-commercial bid:

(a) Minimum Experience :

[i] The Bidder should have minimum 10 (ten) years of Experience in Manufacturing of listed logging tools with own Surface data acquisition system and data acquisition software to run the above-mentioned listed tools (as per following Table A).

Table: A

Sl. No.	Tools & Surface data acquisition system and its acquisition software.
1	High Resolution Laterolog Array/ Dual Laterolog
2	Micro Spherically Focussed Tool or equivalent
3	Spectral Litho Density Tool or equivalent
4	Compensated Dual Spaced Neutron Porosity Tool or Equivalent
5	Natural Gamma Ray Tool
6	Array Type induction Resistivity Tool
7	Sonic Tool with CBL/VDL capability
8	Borehole Deviation Survey Tool
9	Spectral Gamma Ray Tool
10	Shear Sonic Imager Tool With Cross-Dipole
11	Digital Telemetry Tool
12	Surface data acquisition system with Acquisition software to run the above mentioned tools.

(ii) The bidder (OEM) should have minimum 10 (ten) years of Experience in Manufacturing /Assembling of Open Hole wireline logging unit.

Or,

If the bidder obtained the Open Hole Wireline unit from a third party, that party should have a minimum 10 (ten) years of Experience in Manufacturing / Assembling of Open Hole wireline logging unit.

(iii) Documentary evidence for the above should be provided for sale of 01 (One) quantity each (Wireline logging unit, Listed Logging Tools in Table- A, Surface system with data acquisition software as listed in table above).

(iv) If the Manufacturer/Assembler of the Open Hole Wireline Logging Unit is from a third party, then the Bidder must provide a back-up authority letter authorizing the Bidder to submit the bid.

Note 1: For above, copy of purchase order for sale of Wireline logging unit, Listed Logging Tools in Table- A, Surface system with data acquisition software provided should not be less than 10 years from original bid closing date of this tender.

(b) Supply Experience:

(i) The Bidder should have manufactured and sold at least 02 (Two) sets of each of the tools mentioned in above table A to companies which are in the business of ‘exploration & production of hydrocarbons’ and/or ‘Oil Field Service Providers’ during the last 10 (Ten) years.

(ii) The Bidder itself or the third party Manufacturer / Assembler of Open Hole wireline logging should have sold 05 (Five) numbers of Open-Hole Wire line Logging Units to companies which are in the business of ‘exploration & production of hydrocarbons’ and/or ‘Oil Field Service Providers’ during the last 10 (Ten) years.

NOTE 2: The Purchase Orders/contracts date need not be within 10 (ten) years preceding original bid closing date of this tender. However, the execution of supply must be within 10 (ten) years preceding the original bid closing date of this tender. In the event of any extension to the bid closing date of the tender, the original scheduled bid closing date shall be considered for evaluation of BEC clauses.

(c) The Purchase Orders mentioned above must have been affected to a country other than the OEM’s country of origin.

For clauses (a), (b) & (c) above, the reckoned period shall be the period prior to the date of original closing of the techno-commercial bid of this tender.

(d) Documentary Evidence:

Documentary evidence in respect of the above should be submitted with the bid in the form of copies of relevant Purchase Orders along with the following documents:

- (i) Dispatch documents (Invoice, Bill of Lading/Consignment, etc.) and
- (ii) Successful Commissioning Report.

(e) Performance Certification:

The bidder or Manufacturer / Assembler of Open Hole wireline logging unit must furnish certificates / documents (which are to be submitted along with the bid) from at least 01 (one) of their customers certifying the satisfactory functioning of the Open Hole Logging Tools and Logging Units sold to them by the bidder or Manufacturer / Assembler of Open Hole wireline logging unit. In case such documents are genuinely of

confidential in nature or cannot be shared, then either the CEO or the Company Secretary of that bidder or Manufacturer / Assembler of Open Hole wireline logging must give an undertaking to the effect that their company has executed /completed such Orders and the Open Hole Logging Tools / Open Hole wireline logging units sold by their company are performing to the best of satisfaction of the customers/clients.

Experience against clauses a & b to be submitted in the following format separately

Descripti on	Name of the Company with address, phone & Fax number to whom equipment were supplied	Purchase Order No. and date (Refer NOTE2)	Qty. Supplied & date of supply (Refer NOTE2)	Details of Documentary evidence
Open Hole Logging Unit				
Logging tools				
Surface acquisition system and software for open hole downhole tools				

(f) If the bidder is not the OEM of Open Hole Logging Tools, Surface system and Acquisition software.

[i] In case the bidder is not the OEM of Open Hole Logging tools, Surface data acquisition system, acquisition software; its bid can also be considered provided that the offered items are from Parent / Subsidiary / Co-subsidiary of any tier of same Group of Company (any such relationship should be on 100% basis), and it fulfills the technical experience clauses as stipulated in the Para 1.1 (a), (b), (c), (d), and (e) above.

(ii)The bidder should submit documentary evidence regarding existence of such a relationship between the Bidder and the Manufacturer of Tools, Surface data acquisition system and related acquisition software.

(iii)The Manufacturer of Tools, Surface data acquisition system and related acquisition software must authorize the Bidder to sell their products and services (viz. Installation & Commissioning services, Training services, etc.) mentioned in this tender document and the bidder must submit a back-up authority letter in this regard from the concerned Manufacturer in its techno-commercial bid.

NOTE3: The bidder must give an undertaking to provide immediate support / solutions to any issues related to Logging Units and Tools.

1.2 Experience as Maintenance Service Provider of logging unit Automobile and Hydraulics system:

The bidder or its Manufacturer / Assembler of Open Hole wireline logging unit should have minimum

- (a) 02 (Two) years of experience as wireline logging service provider to Exploration and Production companies during last 10 (ten) years.

OR

- (b) 02 (Two) years of experience in providing maintenance service of Logging unit automobile and hydraulics system during last 10 (ten) years.

The bidder or its Manufacturer/ Assembler should submit copies of the respective contracts along with documentary evidence in respect of satisfactory completion of the contracts in the form of copies of any document (indicating respective contract number and type of services) such as

- (i) Satisfactory completion / performance report

OR

- (ii) Proof of release of Performance Security after completion of the contract,

OR

- (iii) Proof of settlement / release of final payment against the contract.

OR

- (iv) Any other documentary evidence that can substantiate the satisfactory execution of each of the contract cited above such as initial and final signed Job Tickets, Service Tickets, etc.

Experience to be submitted in the following format

Description	Name of the Company with address, phone & Fax number to whom equipment were supplied	Contract No. and date	Contract Duration	Details of Documentary evidence
Wireline Logging Services				
Maintenance of Logging Units				

In case the bidder is not Maintenance Service Provider of logging unit automobile and hydraulics system, its bid can also be considered provided the Maintenance Service of logging unit automobile and hydraulics system offered are from Parent / Subsidiary / Co-subsidiary of any tier of same Group Company (any such relationship should be on 100% basis) who is a maintenance service provider of Logging Units, provided

(i) The bidder should submit documentary evidence regarding existence of such a relationship between the Bidder and the Maintenance Service Provider of logging unit automobile and hydraulics system.

(ii) Maintenance Service Provider of logging unit automobile and hydraulics system must authorize the Bidder to sell their services (Maintenance Service for logging unit automobile and hydraulics system) mentioned in this tender document and the bidder must submit a back-up authority letter from the concerned Maintenance Service Provider of logging unit automobile and hydraulics system in its techno-commercial bid. However, in such case, the Maintenance Service Provider of logging unit automobile and hydraulics system (the Parent / Subsidiary / Co-subsidiary company of the bidder) on its own should meet the technical experience clauses as stipulated in the Para 1.2 (a) or (b) above.

NOTE4: The bidder shall be solely responsible for execution of complete Supply and Service requirement mentioned in the tender.

2.0 Wherever two or more sets of the same equipment/item are required, the bidders must quote all the sets of the same item that are identical in all respects i.e. the same category of equipment must be of same make, model and compatible in all respects. The bidder must quote accordingly as mentioned in this clause.

3.0 Bids with qualifying conditions like “the product is under development and would be supplied by the time etc.,” will be summarily rejected.

4.0 Surface Logging System: The offered surface logging system must be capable of performing the logging operations and services with the type of tools as described in the Clause 12.6 to 12.22 of ANNEXTURE-B12 in this document. Bidder must confirm compliance on this point in its bid.

(A.2) BEC - FINANCIAL:

1.0 The bidder shall have an annual financial turnover from Operations of minimum **INR 100 Crores or USD 11 million** during any of the preceding 3 (Three) financial/accounting years reckoned from the original bid closing date of the tender.

{Annual Financial Turnover of the bidder from operations shall mean -"Aggregate value of the realization of amount made from the sale, supply or distribution of goods or on account of services rendered, or both, by the company (bidder) during a financial year" as per the Companies Act, 2013 Section 2 (91) . }

2.0 "Net Worth" of the bidder must be positive for the financial/accounting year just preceding to the original Bid Closing Date of the Tender.

{ Net worth shall mean: "Share capital + Reserves created out of profits and securities Premium - Aggregate value of accumulated losses (excluding revaluation reserves) - deferred expenditure - Miscellaneous Expenditure to the extent not written off and carried forward Loss - Reserves created out of write back of depreciation and amalgamation".}

- 3.0 Considering the time required for preparation of Financial Statements, if the last date of preceding financial/accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial/accounting year are not available with the bidder, then the financial turnover of the previous three financial/accounting years excluding the preceding financial/accounting year will be considered. In such cases, the Net worth of the previous financial/accounting year excluding the preceding financial/accounting year will be considered. However, the bidder has to submit an affidavit/ undertaking (**PROFORMA - 8**) certifying that 'the balance sheet/Financial Statements for the financial year (as applicable) has actually not been audited so far'.

Note:

a) For proof of Annual Turnover & Net worth any one of the following documents must be submitted along with the technical bid:-

(i) A certificate issued by a practicing Chartered/ Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual Turnover & Net worth as per format prescribed in (PROFORMA -9).

OR

(ii) Financial Statements (Audited Balance Sheet & Profit & Loss account **along with all the schedules/notes forming part of the Balance sheet & Profit and Loss Account**) audited by the auditors appointed under the statute like Companies Act etc. wherever applicable. In cases where the bidding/supporting company (as applicable) are not required to prepare Audited Financial Statements as per the Law of the Land of the country of the bidding/supporting company as applicable, the bidder shall provide documentary evidence for the same along with a certificate from a practicing Chartered Accountant or equivalent to this effect. The bidder must also submit the financial statement as per the accounting standards of the country of the bidding/supporting company as the case may be, duly certified by the practicing-chartered accountant or equivalent.

b) In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/ State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.

- 4.0 In case the Audited Balance Sheet and Profit & Loss Account submitted along with the bid are in currencies other than INR or US\$, the bidder shall have to convert the figures in equivalent INR or US\$ considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit &

Loss Account is signed. A CA certificate is to be submitted by the bidder regarding converted figures in equivalent INR or US\$.

5.0 In case the Bidder is subsidiary company (should be a wholly owned subsidiary of the parent/ultimate parent/holding company) who does not meet financial criteria by itself and submits its bid based on the strength of parent/ultimate parent/holding company, then following documents need to be submitted:

(i) Turnover of the parent/ultimate parent/holding company (supporting company) should be in line with Para A.2 (1.0) above.

(ii) Net Worth of the parent/ultimate parent/holding company (supporting company) should be positive in line with Para A.2 (2.0) above

(iii) Corporate Guarantee (PROFORMA - 10) on parent/ultimate parent/holding company's (supporting company) letter head signed by an authorized official undertaking that they would financially support their wholly owned subsidiary company for executing the project/job in case the same is awarded to them.

(iv) A certificate from the Statutory Auditor of the bidding company to establish the relationship and equity percentage holding between bidding company and the supporting company. The certificate should be duly concurred/endorsed by the Company Secretary or one of the Directors of the company concerned.

The above certificate should not be more than 30 days old as on the original bid closing date.

(A.3) BEC – COMMERCIAL:

Commercial Bid Rejection Criteria will be as per Section D of General Terms & Conditions of Global Tender (MM/GLOBAL/E-01/2005) with following Special Bid Rejection Criteria.

1.0 Bids are invited online under **SINGLE STAGE TWO BID SYSTEM**. Bidders must prepare the Techno-Commercial Bid (Unpriced) as well as the Priced Bid separately and upload both these bids in OIL's e-procurement portal at the designated fields separately assigned. **Please note that no price details should be furnished in the Technical (i.e. Unpriced) bid.** The "Unpriced Bid" shall contain all techno-commercial details except the prices/costs. The rate and amount columns in the unpriced technical bid must be kept blank. The "Price Bid" must contain the price schedule and the bidder's commercial terms and conditions. Bidder not complying with above submission procedure will be rejected.

2.0 The prices/rates offered against the tender must remain firm through delivery and not subject to variation on any account. A bid submitted with an adjustable price condition shall be treated as non-responsive and rejected. No discount whatsoever should be quoted separately. Rates/prices quoted must be net of all discount.

- 3.0 Bids received in physical form against online invitation shall be rejected (except the documents specifically called for in hard copies, if any). Also, modifications to bids received after the bid closing date & time shall not be entertained.
- 4.0 Bids containing incorrect/false/misleading statement(s) shall be rejected.
- 5.0 Validity of the bid shall be **minimum 120 days** from the date of actual Bid Closing Date. Bids with lesser validity shall be straightway rejected.
- 6.0 Bid Security in ORIGINAL amounting to INR 4,01,06,136.00 or USD 4,53,000.00 valid upto 06.06.2026 (i.e. 7 months from the date of original technical Bid Closing date) shall be submitted by the Bidder as a part of their Technical Bid. The amount of Bid Security & its validity shall be specified in the covering letter of this bid document. **Any bid not accompanied by a proper bid security in ORIGINAL shall be rejected without any further consideration.** A bid shall be rejected straightway if Original Bid Security is not received within the stipulated date & time mentioned in the Tender and/or if the Bid Security validity is shorter than the validity indicated in Tender and/or if the Bid Security amount is lesser than the amount indicated in the Tender. **The Bank Guarantee / LC shall be valid for seven (7) months from the original Bid closing date.**
- 6.1 For exemption for submission of Bid Security please refer Clause No. 9.8 (Section A) of “General Terms & Conditions” for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders).
- 7.0 Successful bidder will be required to furnish Performance Security as below:
- 1st Performance Security @ 5 % of cost for Materials during warranty period to be submitted within 30 days of receipt of LOA/notification of award. The 1st Performance Security must be valid for 3(three) months beyond the Warranty period indicated in the Purchase Order/contract agreement.
- Bidders should also undertake that in the event of AMC contract of 10 years, 2nd Performance Security @ 5% of AMC cost of 10 years to be submitted prior to expiry of 1st PBG. The 2nd Performance Security must be valid for 3(three) months beyond the AMC period indicated in the Purchase Order/contract agreement. The 1st PBG shall be released after receipt of 2nd PBG only. The Performance Security must be valid for a period as called for in the tender document. Bidder must confirm the same in their Technical Bid. Offers not complying with this clause will be rejected. (Please refer Annexure – III: GENERAL NOTES TO BIDDERS). Non-submission of Performance Security as above by the successful Bidder shall lead to cancellation/termination of award including forfeiture of their Bid Security, besides other penal actions as per OIL’s Banning Policy.
- [Please refer “General Terms & Conditions” for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders) including Amendments & Addendum to “General Terms & Conditions” for e-Procurement)]. Bidder must confirm the same in their Technical Bid. Offers not complying with this clause will be rejected.
- 8.0 Online Bid must be uploaded together with the Integrity Pact and the same must be duly signed digitally. If any bidder refuses to sign Integrity Pact or declined to submit Integrity Pact with the offer, their bid shall be rejected straightway.

- 9.0 Bidders are to quote for all the items in full quantity as indicated in the NIT.
- 10.0 Bidders shall accept and comply with the following clauses as given in the Bid Document, failing which bid shall be liable for rejection:
- i) Liquidated Damages
 - ii) Warranty/Guarantee of material
 - iii) Arbitration / Resolution of Dispute
 - iv) Force Majeure
 - v) Applicable Laws.
- 11.0 A bid shall be rejected straightway if it does not conform to any one of the following clauses:
- a) Validity of bid shorter than the validity indicated in the Tender.
 - b) Incase the party refuses to sign Integrity Pact.
 - c) Original Bid Security not received within the stipulated date & time mentioned in the Tender.
 - d) Bid Security with (i) validity shorter than the validity indicated in Tender and/or (ii) Bid Security amount lesser than the amount indicated in the Tender.

12.0 PRICE SCHEDULE:

Bidder shall submit the Price Break up as per Price Bid Format (ANNEXURE - G). Bidders should fill up the annexure(s), sign and upload under “Notes & Attachments” > “Attachments” only.

- 13.0 The bidder shall submit an undertaking/declaration as per Proforma 16 A confirming that they have read and understood OIL's Banning Policy and that, neither they nor any of their allied concerns or partners or associates or directors, or proprietors involved in any capacity, are currently on OIL's Holiday/Banning List. Further, the bidder shall confirm that neither they nor any of their aforementioned entities have, during the last three years, been involved in any transgression with any company conforming to the Transparency International (TI) approach or with any Public Sector Enterprise of India that could justify exclusion from the tender process. The bidder shall also disclose details of all such allied entities, if any, as required under the Banning Policy.

14.0 Document Verification by independent third party inspection agencies (Applicable for tenders above INR 5.0 Crores only):

Oil India Limited (OIL) has engaged 17 (Seventeen) Independent Inspection Agencies to verify and certify various documents submitted by the bidders required against BEC of the tender (Details already provided in Part B of Tender, Clause 47.0)

- 14.1 Bidders are required to have their documents, as mandated under the Bid Evaluation Criteria (BEC) of the tender, verified and certified by any one of the empanelled Independent Third-Party Inspection Agencies listed above. The

Inspection Certificate, duly issued by the selected agency, must be submitted along with the Technical Bid. All costs related to verification and certification by the Third-Party Inspection Agencies shall be borne solely by the respective bidders. Payments in this regard shall be made directly by the bidders to the Inspection Agencies. OIL shall not be held responsible for any payment-related dispute between the bidders and the inspection agencies.

- 14.2 The verified and certified documents must be submitted along with the Technical Bid. Any bid submitted with un-verified supporting documents shall not be considered. However, in case a bidder submits its bid along with all relevant supporting documents as per BEC without getting all/some of them verified by the designated Independent Inspection agency, such bid can be provisionally considered, provided it is accompanied by an Undertaking by the Bidder on their official letterhead towards submission of the duly verified and certified copies/ Inspection Certificate within 07 (Seven) days from the actual date of bid opening to be sent to address **Office of GM-MATERIALS, Materials Department, Oil India Limited, Duliajan -786602, Assam, India and copy of the verified documents to email id : panchali@oilindia.in**. No reminders or clarifications will be issued by the Company in this regard, and failure to submit the verified/ certified documents within the stipulated time shall result in outright rejection of the bid, at the sole risk and responsibility of the bidder. If a bidder does not submit the undertaking towards submission of third party certification within 7 days from date of Bid Closing date, but certified document reaches us within the cut-off date of above seven (7) days, then such bids shall be considered.
- 14.3 An Undertaking from Independent Inspection Agencies for Document Verification as per (Proforma – 17) should be submitted alongwith the Technical bid.

PRICE EVALUATION CRITERIA

- 1.0 Items will be evaluated considering cost of all items and services considered together. Bidders must submit prices as indicated in the Price Bid Format (Annexure G). In case, any charges (except basic material value) are not indicated item wise specifically, the charges quoted would be pro-rata calculated and the same will be binding on the bidder. Hence, bidders are requested to quote accordingly.**
- 2.0** The bids conforming to the specifications, terms and conditions stipulated in the enquiry and considered to be responsive after subjecting to the Bid Rejection Criteria will be considered for further evaluation as per the Bid Evaluation Criteria given below:

(i) Price Bid Format (SUMMARY) for Foreign Bidders:

- (1) Basic Material Value including cost of all accessories (but excluding TPI) (to indicate HSN code):
- (2) Pre-despatch Inspection Charges, if any
- (3) Packing & FOB charges
- (4) FOB Value (1+2+3)
- (5) Ocean Freight Charges upto Kolkata, India

- (6) Insurance, @0.5% of Total FOB Value (4)
- (7) Banking Charges @1 % of Total FOB Value (4) above in case of payment through Letter of Credit. If confirmed L/C at buyer's account is required, 1.5% of Total FOB Value(4) will be loaded)
- (8) CIF Landed Value (4+5+6+7)
- (9) Basic Custom Duty (including cess, if any) on (8)
- (10) CIF Landed Value + CD (8+9)
- (11) IGST (including cess, if any) on (10)
- (12) Compensatory Cess on (11), if any:
- (13) CIF+CD+GST Landed Value, (10+11+12)
- (14) Training Charges, if any:
- (15) GST on Training Charges (14):
- (16) Installation & Commissioning Charges, if any:
- (17) GST on Installation & Commissioning Charges (16):
- (18) AMC Charges, if any
- (19) GST on AMC Charges (18)
- (20) **Total Value (13+14+15+16+17+18+19)**

(i) Price Bid Format (SUMMARY) for Indigenous Bidders:

- (1) Basic Material Value including cost of all accessories (but excluding TPI) (to indicate HSN code)
- (2) Pre-despatch Inspection Charges, if any inclusive of GST
- (3) Packing & Forwarding charges, if any
- (4) Total Ex-Works Value (1+2+3)
- (5) GST on Ex-Works Value (4)
- (6) Compensatory Cess, if any
- (7) Total FOR Despatching Station Value (4+5+6)
- (8) Inland Freight Charges upto Duliajan, Assam
- (9) GST on Inland Freight (8)
- (10) Transit Insurance Charges, if any including GST
- (11) Training Charges, if any
- (12) GST on Training Charges (11)
- (13) Installation & Commissioning Charges, if any
- (14) GST on Installation & Commissioning Charges (13)
- (15) AMC Charges, if any
- (16) GST on AMC Charges (15)
- (17) Total (7+8+9+10+11+12+13+14+15+16)

3.0 To ascertain the inter-se-ranking, the comparison of the responsive bids will be made as under, subject to corrections/adjustments given herein.

(I) When only foreign bidders are involved:

Comparison will be done on Total value vide SI. no 20.

(II) When both foreign & Domestic bidders are involved:

Comparison will be done on total value vide SI no 20 of foreign bidder and total value vide SI. no 17(excluding SI no 8, 9, 10) of domestic bidder.

(III) When only domestic bidders are involved:

Comparison will be done on Total value vide SI no 17 of Domestic bidder.

Note:

- (a) Domestic bidders must quote inland freight charges upto Duliajan. In case bidder fails to quote inland freight charges, highest freight quoted by domestic bidder (considering pro-rata distance) against this tender or OIL's estimated freight, whichever is higher, shall be loaded to their offer for comparison purpose.
- (b) For enquiries with duty exemption benefit - The items covered under this enquiry shall be used by OIL in the PEL/ML areas issued/renewed after 01/04/99 and hence, applicable Customs Duty for import of goods shall be ZERO. However, FULL IGST shall be applicable. IGST @ 18 % or the applicable full IGST shall be applicable for Indigenous bidders also under deemed export benefit.

4.0 Purchase Preferences (As quoted by bidder):

- a) As per Gazette notification no. CG-DL-E-26062020-220191 dated 26.06.2020 issued by Ministry of Micro, Small and Medium Enterprises, MSE bidders who are manufacturer of tendered item(s) and registered with the appropriate authority for the said item(s) and whose quoted price is within price band of L1+15%, such MSE shall be considered for award of contract by bringing down their price to L1 price in a situation where L1 price is from someone other than a MSE. In case of more than one such MSE qualifying for 15% purchase preference, the order shall be awarded to lowest eligible MSE amongst the MSEs qualifying for 15% purchase preference.

- Procurement Preference Sequencing (L1 + 15% Band)

In case a non-MSE bidder emerges as L1 bidder, price matching by MSE bidder shall be done in the following order of preference:

1. SC/ST Women-owned MSEs
2. SC/ST owned MSEs
3. Women-owned MSEs
4. Other MSEs

If any MSE bidder, irrespective of its social category or gender, emerges as L1 bidder, 100% order quantity shall be awarded to them.

Or

- b) As per Public Procurement (Preference to Make in India), Order 2017 issued by Department for Promotion of Industry and Internal Trade (DPIIT), Government of India vide notification no. No. P-45021/2/2017-PP (BE-II) dated 16.09.2020 and P-45021/2/2017-PP (BE-II)-Part (4) Vol II dated 19.07.2024 as amended time to time, Class-I local bidder with local content equal to or more than 50% (or as amended by competent authority from time to time) shall be eligible for purchase preference of 20%. Offer evaluation and award of order shall be based on the provisions of aforesaid policy.

- 5.0 If there is any discrepancy between the unit price and the total price, the unit price will prevail and the total price shall be corrected. Similarly, if there is any

discrepancy between words and figure, the amounts in words shall prevail and will be adopted for evaluation.

- 6.0 For conversion of foreign currency into Indian currency, B.C. selling (Market) rate declared by State Bank of India, one day prior to the date of price bid opening shall be considered. However, if the time lag between the opening of the bids and final decision exceed 3(three) months, then B.C. Selling(Market) rate of exchange declared by SBI on the date prior to the date of final decision shall be adopted for conversion and evaluation.

Proforma – 17

PROFORMA FOR UNDERTAKING FROM THIRD PARTY DOCUMENT VERIFICATION
INSPECTION AGENCY
(To be submitted on official letter head)

TO,

GM- MATERIALS
MATERIALS DEPARTMENT
P.O. DULIAJAN, PIN-786602
DIST. DIBRUGARH, ASSAM, INDIA

Sir,

SUB : OIL's tender No.

M/s_____having registered office at _____intend to participate in the above referred tender of OIL INDIA LIMITED.

The tender conditions stipulated that the bidder shall submit documents pertaining to Bid Evaluation Criteria / Bid Rejection Criteria (BEC / BRC), duly verified and certified by designated independent Third Party Document Verification Inspection Agency.

In this regard , we hereby certify that copies of documents pertaining to Bid Evaluation Criteria / Bid Rejection Criteria (BEC / BRC), submitted to us by the bidder. M/s _____have been verified and certified by us with originals and found to be genuine and authentic. We have signed and stamped on the copies of all the verified and certified documents having _____nos. pages.

Note: In the event of any requirement, OIL reserves the right to ask the inspection agencies to verify the documents with source, if required at no extra cost to OIL.

Thanking you,

Authorised Person's Signature:_____

Name:_____

ANNEXURE - D

TECHNICAL CHECKLIST

&&&

COMMERCIAL CHECK LIST

A. The Commercial Check List must be completed and returned with your offer. Please ensure that all these points are covered in your offer. These will ensure that your offer is properly evaluated. Please select "yes" or "no" to the following questions, in the right hand column.

Sl. No.	REQUIREMENT	COMPLIANCE Yes/No/ Not Applicable
1.0	Whether bid submitted under Single Stage Two Bid System?	
2.0	Whether quoted as manufacturer?	
2.1	Whether quoted as OEM Dealer/Supply House.	
2.2	If quoted as OEM Dealer/Supply House	
	(a) Whether submitted valid and proper authorization letter from manufacturer confirming that bidder is their authorized Dealer/supply House for the product offered ?	
	(b) Whether manufacturer's back-up Warranty/Guarantee certificate submitted?	
3.0	Whether Purchase Preference claimed? If so, whether under -	
	(i) PPP-MII (Whether relevant documents uploaded?)	
	(ii) MSE (Whether relevant documents uploaded?)	
	(iii) DMS&IP (Whether relevant documents uploaded?)	
4.0	Whether offered firm prices?	
4.1	Whether quoted offer validity of 180 days from the bid closing date of tender?	
4.2	Whether quoted a firm delivery period?	
4.3	Whether agreed to the NIT Warranty clause?	
4.4	Whether confirmed acceptance of tender Payment Terms as per Tender?	
4.5	Whether Bid security submitted as per NIT.	
5.0	Whether confirmed to submit PBG as asked for in NIT?	
5.1	Whether agreed to submit PBG within 30 days of placement of order?	
6.0	Whether Price submitted as per Price Schedule?	
6.1	Whether cost of Recommended Spares for 2 years of operations quoted (if applicable)?	
7.0	Whether quoted as per NIT (without any deviations)?	
7.0	Whether quoted any deviation?	
7.1	Whether deviation separately highlighted?	
8.0	Whether indicated the country of origin for the items quoted?	
8.1	Whether technical literature / catalogue enclosed?	
8.2	Whether weight & volume of items offered indicated?	
9.0	For Foreign Bidders - Whether offered FOB/FCA port of despatch including sea/air worthy packing & forwarding?	

9.1	For Foreign Bidders – Whether port of shipment indicated? To specify:	
9.2	For Foreign Bidders only - Whether indicated ocean freight up to Kolkata port (Excluding marine insurance)?	
9.3	Whether Indian Agent applicable?	
	If YES, whether following details of Indian Agent provided?	
	(a) Name & address of the agent in India – To indicate	
	(b) Amount of agency commission – To indicate	
	(c) Whether agency commission included in quoted material value?	
10.0	For Indian Bidders – Whether indicated the place from where the goods will be dispatched. To specify :	
10.1	For Indian Bidders – Whether road transportation charges up to Duliajan quoted?	
10.2	For Indian Bidders only - Whether offered Ex-works price is including packing/forwarding charges?	
10.3	For Indian Bidders only - Whether indicated import content in the offer?	
10.4	For Indian Bidders only - Whether offered Deemed Export prices?	
10.5	For Indian Bidders only – Whether all applicable Taxes & Duties have been quoted?	
11.0	Whether all BRC/BEC clauses accepted?	
12.0	Whether Integrity Pact with digital signature uploaded?	
12.1	Whether all the clauses in the Integrity Pact have been accepted?	
13.0	Whether indicated 'Local Content' required as per PPP-MII Policy ?	
14.0	Whether indicated the import content in Price Bid ?	
14.1	Whether submitted Undertaking towards Local Content and CA Certificate towards Local Content (as applicable) (PROFORMA – 13)	
15.0	Whether submitted Undertaking towards submission of authentic information/ documents submitted (PROFORMA – 4)	
16.0	Whether submitted Undertaking for restrictions on procurement from a bidder of a country which shares a land border with India. (Exhibit – I / III / III as applicable)	
17.0	Whether submitted Power of Attorney/ Authorization letter (Regarding authority for submission of bid) in prescribed format (PROFORMA – 14)	
18.0	Whether submitted Declaration about bidder's Financial standing i.e. the bidder should not be under liquidation, court receivership or similar proceedings, should not be bankrupt. (PROFORMA – 15)	
19.0	Whether submitted declaration that bidder is not under holiday list/delisted/blacklisted/debarred (PROFORMA – 16 A) Whether submitted declaration of NCLT / NCLAT /DRT /DRAT/ Court Receivership/ Liquidation (PROFORMA – 16 B)	
20.0	Whether submitted declaration for Document Verification by independent third party inspection agencies (PROFORMA – 17)	
21.0	Whether submitted declaration for Sustainable Development (SD) and Environment, Social & Governance (ESG) Policy (PROFORMA – 20)	

B. ADDITIONAL INFORMATION (To be filled up by bidder and submit along with Technical Bid):

Sl No	Requirement	Bidder's Reply
1	Offer reference & Date	
2	Name, Address, Phone No & E-mail of Bidder	
3	Bank details of Bidder	
4	Name of Manufacturer	
5	Bid validity	
6	Payment Terms	
7	Guarantee/Warranty Terms	
8	Delivery Period	
9	Country of Origin	
10	Port of Despatch/Despatching Station	
11	Confirm submission Integrity pact, if required as per NIT	
12	Confirm acceptance of PBG clause, if required as per NIT	
13	Compliance to: Liquidated Damage Warranty/Guarantee Arbitration/Resolution of Dispute Force Majeure Applicable laws	
14	Confirm submission of the balance sheet/Financial Statements for the financial year (as applicable). If not, whether declaration as per BRC submitted (PROFORMA - 8).	
15	Confirm submission of undertaking towards authenticity of submitted documents.	
16	Exception/Deviations quoted, if any, to be given in details or refer to respective page of the bid documents. ANNEXURE III of General Terms & Conditions” for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders) submitted in this regard?	
17	Whether submitted all the applicable Annexures as per document General Terms & Conditions” for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders).	

C. ADDITIONAL INFORMATION ON EXPERIENCE CRITERIA CLAUSE OF BRC-TECHNICAL. (To be filled up by bidder and submit along with Technical Bid):

S I N O	Requirement	Bidder's Reply
1	Whether all documents have been submitted as required for fulfilling Experience criteria clause of BRC-Technical.	
2	Name and details of the vendor to whom the bidder has successfully executed orders / contracts as per Experience criteria clause of BRC-Technical.	
3	Whether submitted the profile and other documents of the E&P company / Drilling Contractor / Drilling Service provider for verification (viz. Annual reports, Memorandum of Association, Article of Association etc.) if applicable	

PRICE BID FORMAT

(Uploaded as attachment in the Attachment Tab “Notes and Attachments” in e-portal)