

OIL INDIA LIMITED
(A Government of India Enterprise)
P.O. Duliajan, Pin – 786602
Dist-Dibrugarh, Assam
E-mail ID: contracts@oilindia.in
Website: www.oil-india.com

**CORRIGENDUM NO. 1 dated 10.09.2026 to GeM Tender No. GEM/2026/B/7963073 for
“Hiring of two (02) units of Slickline Services for Bottom Hole Data Acquisition and Well
Testing Operations.”**

1.0 This Corrigendum is issued to notify about the following:

- i. OIL’s Responses to the Pre-Bid queries received within the deadline are enclosed as **Annexure-A**.
- ii. Amendments in the Scope of Work (SOW), Schedule of Rates (SOR) and amended LIH-Claim Format are enclosed as **Annexure-B**.

2.0 All other terms and conditions of the Tender/Bid Document including earlier amendments (if any) remain unchanged.

OIL INDIA LIMITED

Pre-Bid Meeting Minutes

Tender No. GEM/2026/B/7963073

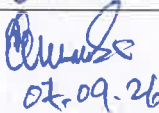
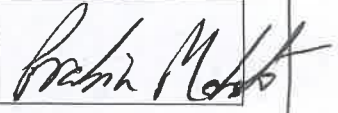
Description of Work: Hiring of 2 units of slickline services for bottom hole data acquisition & well testing of wellbore.

Date & Time: 07/09/2026, 9:00 AM

Venue: Chemical Conference Room, Julagan

The pre-bid meeting was organized to address the queries raised by the bidders for the said tender within the pre-bid query submission deadline. OIL discussed and clarified the queries pointwise. The queries received & clarifications given, if any during the meeting are placed as **Annexure –I**. It was mentioned in the meeting that the final reply against each pre-bid query shall be published in tender portal and same will be treated as part of the Tender conditions and shall be binding to both OIL and Bidders.

The meeting ended with a vote of thanks to the chair.

OIL'S REPRESENTATIVE				BIDDER'S REPRESENTATIVE				
Sr. No.	Name	Designation	Signature & Date	Sr. No.	Name	Firm's Name	Designation	Signature & Date
1	Pranjal K. Das	CC(Res)	 07.09.26	1	D.K. Sharma	NOGSPL	GM	
2	Partha Pratim Chelika	PGM-Chemical Lab. Res)	 07.09.26	2	RAJEN MAHATO	GWIL	COORDINATOR	

OIL INDIA LIMITED

OIL'S REPRESENTATIVE				BIDDER'S REPRESENTATIVE				
Sr. No.	Name	Designation	Signature & Date	Sr. No.	Name	Firm's Name	Designation	Signature & Date
3	Ishani Goswami	Dy. CC		3	Milhin Day	Woodrow	Manager	 7/9/26
4	Krishnan Goswami	Dy. CC		4	Agnel Aranya Aranya	SEROS	Manager	<u>VC</u>
5	Ananya Sarma	S/O - G		5				
6	Rajib Sarmah	GM-Chem		6				
7				7				
8				8				
9				9				
10				10				
11				11				

ANNEXURE-A

Sl. No.	Bidding Document	Clause No.	Tender Clause	Bidder's Query	OIL's remarks
1	Schedule of rates	3.0 (g)	Operating Day Rate shall not be payable and penalty for that period will be applicable as per Clause 15.0 of Liquidated Damages and Penalty of Special Terms and Conditions, if, in the duration of operation, Contractor's Tools/Equipment fails to perform or if the tools could not be lowered to the desired depth.	Kindly clarify that if a tool cannot reach the planned depth due to a wellbore obstruction or fish not caused by the Contractor, no penalty will apply, and standard rental/standby rates will be paid.	Refer to amendment under Sl. No. 7.0 of Annexure-B.
2	BEC	3.4	Mobilization Time: The bidders must confirm their compliance in their "Technical" bid to complete the mobilization within 60 days from the date of issue of Mobilization Notice. Offers without confirmation of stipulated mobilization time or with mobilization time more than 60 days will be summarily rejected. The bidder shall confirm compliance of this in their technical bid.	Kindly consider extending the mobilization period from 60 days to 120 days	No changes
3	Scope of Work	11.0	Vintage: All offered electronic/down hole gauges for performance of this contract should not be older than two (2) years as on the original bid closing date of this tender. However, maximum Seven (7) years vintage is acceptable for the Winch Truck only from the original bid closing date of this tender. Manufacturer's certificate to this effect will be required for the same.	Kindly consider relaxing the gauge vintage restriction from 2 years to 4 years, subject to providing valid, up-to-date OEM calibration certificates.	No changes
4	Schedule of rates	3.0 (h) and 4.0 (i)	Operating date rate charges shall not be payable if representative well data could not be retrieved for report generation.	Kindly clarify if 50% of the Operating Day Rate (ODR) will be paid in the event that data recovery fails due to a downhole gauge battery depletion or failure caused by unexpected wellbore	Clarified to the bidder. No changes.

ANNEXURE-A

			Operating date rate charges for the entire duration of well testing operations shall not be payable if representative well data could not be retrieved for report generation.	temperatures/pressures exceeding the test design, provided the tool was run as per OIL's approved program.	
5	Scope of work	4.0 (e) and (g)	Representative Well Data: e) Flowing Tubing Pressure: 0 to 7500psi g) Shut in Tubing Pressure: 10,000 psi (Maximum)	Kindly clarify if OIL will provide additional structural weight optimization guidelines, or if the contractor should include specialized heavy tungsten sinker bars within the standard tool string fleet to safely overcome the 10,000 psi wellhead pressure during running-in operations.	Refer to amendment under Sl. No. 8.0 of Annexure-B.
6	Scope of Work	7.4	All the equipment, down-hole gauges, winch, vehicles shall be kept in sound working condition with adequate spares and intrinsically safe. 100% redundancy is to be made for critical equipment. No payment shall be admissible for non-deployment of a field party / non-compliance of job due to Contractor's fault / equipment failure / unstable/incomplete/data.	With reference to Clause 7.4 requiring 100% redundancy for critical equipment, kindly confirm if the bidder is required to provide 02 nos. of Mobile Sample Transfer Benches, or if the 01 no. specified in Table 1 on Page 16 is acceptable as the total fleet requirement.	Clarified to the bidder. No changes.
7	Special Conditions of Contract	11.2	LOSS OR DAMAGE OF SUB-SURFACE EQUIPMENT	Kindly confirm that Mercury-Free Positive Displacement Samplers (PDS) run downhole on slickline are fully covered under this clause for standard reimbursement (less depreciation) in the event of an unavoidable downhole loss or stuck-tool scenario below the Christmas tree.	Refer to Amended LIH claim Format under Sl. No. 9.0 of Annexure-B
8	Special Conditions of Contract	8.5	Contractor shall provide all petroleum oil and lubricants (POL) for operation of Bidder's equipment both at well-site and campsite at Contractor's cost. There shall	Kindly clarify if the specialized transfer fluids (such as the premium water/glycol mixtures required for mercury-free isobaric sampling	Clarified to the bidder. No changes.

ANNEXURE-A

			be no escalation in the day rates and others throughout the duration of the contract including extension, if any, on account of any price increase in fuel/lubricants. Contractor shall arrange necessary electricity at campsite at their own cost.	operations) are subject to statutory price adjustment if import levies or chemical tariffs change during the 4-year contract tenure.									
9	Scope of Work	13 (8) and (9)	The Contractor shall be responsible for arranging relief of personnel during sickness etc. entirely at their cost. However, the relief personnel also must have the experience as indicated above. Company reserves the right to instruct for removal of any Contractor's personnel who in the opinion of company is technically not competent or not rendering the services faithfully, or due to other reasons. The replacement of such personnel will also be fully at cost of the Contractor, and the Contractor shall have to replace within ten days of such instruction.	Kindly clarify if a temporary 48-hour operational overlap window is permitted when a pre-approved relief operator takes over at the well site, and confirm that no zero-rate penalty applies during this brief crew transition period.	Clarified to the bidder. No changes.								
10	Scope of Work	10 (g)	The team of specialist and other operators that is required for execution of the contract would at least constitute of the following: <table><tr><td>Sl. No.</td><td>Position</td><td>Minimum experience</td><td>Number of Personnel for each unit</td></tr><tr><td>1</td><td>Works Manager</td><td>05 years</td><td>01</td></tr></table>	Sl. No.	Position	Minimum experience	Number of Personnel for each unit	1	Works Manager	05 years	01	Kindly clarify if the 3 Assistant Operators required per unit can hold composite qualifications (e.g., one serving as a multi-skilled Heavy LMV Driver/Helper), or if they must be exclusively dedicated to slickline handling operations.	Clarified to the bidder. No changes.
Sl. No.	Position	Minimum experience	Number of Personnel for each unit										
1	Works Manager	05 years	01										

ANNEXURE-A

			2	Slick Line Operator	03 years	01		
			3	Assistant Operator	03 years	03		
			4	Crane Operator	03 years	01		
11	Scope of Work	10 (g) and (j)	The team of specialist and other operators that is required for execution of the contract would at least constitute of the following:				Kindly clarify if the Crane Operator can be cross-utilized as one of the 3 required Assistant Operators when lifting operations are idle.	Clarified to the bidder. No changes.
			Sl. No.	Position	Minimum experience	Number of Personnel for each unit		
			1	Works Manager	05 years	01		
			2	Slick Line Operator	03 years	01		
			3	Assistant Operator	03 years	03		
			4	Crane Operator	03 years	01		
			The Vehicle Operators and Crane operators shall have to possess necessary driving license as per Motor Vehicle act. In the event of award of contract, the contractor shall have to produce valid					

ANNEXURE-A

			Indian driving licenses of the Vehicle Operators and Crane operators.																						
12	Scope of Work	6.2 (b)	All requirements of crane(s), during rig up/rig down & inter-location movements are to be provided by the Contractor.	Kindly confirm whether the contractor's 25 MT package crane is expected to handle all heavy site lifting, or if OIL will provide independent heavy-lift mobile crane support if well-testing site layouts or structural restrictions require a longer radius lift.	Clarified to the bidder. No changes.																				
13	Scope of Work	10 (g) and (j)	The team of specialist and other operators that is required for execution of the contract would at least constitute of the following: <table><tr><th>Sl. No.</th><th>Position</th><th>Minimum experience</th><th>Number of Personnel for each unit</th></tr><tr><td>1</td><td>Works Manager</td><td>05 years</td><td>01</td></tr><tr><td>2</td><td>Slick Line Operator</td><td>03 years</td><td>01</td></tr><tr><td>3</td><td>Assistant Operator</td><td>03 years</td><td>03</td></tr><tr><td>4</td><td>Crane Operator</td><td>03 years</td><td>01</td></tr></table> The Vehicle Operators and Crane operators shall have to possess necessary driving license as per Motor Vehicle act. In the event of award of contract, the contractor shall have to produce valid	Sl. No.	Position	Minimum experience	Number of Personnel for each unit	1	Works Manager	05 years	01	2	Slick Line Operator	03 years	01	3	Assistant Operator	03 years	03	4	Crane Operator	03 years	01	Kindly clarify if the Crane Operator can be cross-utilized as one of the 3 required Assistant Operators when lifting operations are idle.	Clarified to the bidder. No changes.
Sl. No.	Position	Minimum experience	Number of Personnel for each unit																						
1	Works Manager	05 years	01																						
2	Slick Line Operator	03 years	01																						
3	Assistant Operator	03 years	03																						
4	Crane Operator	03 years	01																						

ANNEXURE-A

			Indian driving licenses of the Vehicle Operators and Crane operators.		
14	Scope of Work	11.0	VINTAGE: All offered electronic/down hole gauges for performance of this contract should not be older than two (2) years as on the original bid closing date of this tender. However, maximum Seven (7) years vintage is acceptable for the Winch Truck only from the original bid closing date of this tender. Manufacturer's certificate to this effect will be required for the same.	Kindly clarify if a separate crane unit, if mobilized instead of an in-built truck crane, is also subject to the maximum 7-year vintage limitation, or if any certified, road-worthy 25 MT crane is acceptable.	Clarified to the bidder. No changes.
15	Scope of Work	14.0 (B) and (C)	Technical Specification of 10,000 psi working pressure Lubricator Assembly for each unit Technical Specifications of 5000 psi Lubricator Assembly for each unit:	Kindly clarify if all surface pressure control equipment (PCE) components—including the wireline BOP, lubricator risers, and stuffing box—must strictly feature a uniform 10,000 psi working pressure rating. Alternatively, please confirm if the 5,000 psi lubricator assemblies are exclusively intended for dedicated low-pressure wells where shut-in pressure will never exceed 5,000 psi.	Refer to amendment under Sl. No. 1.0 and 2.0 of Annexure-B.
16	Scope of Work	14.0 (B) (a) (iii)	Technical Specification of 10,000 psi working pressure Lubricator Assembly for each unit. Weight: The weight of the BOP should not be more than 90 kg.	Kindly consider relaxing or deleting the rigid 90 KG weight ceiling for the 10,000 psi BOP assembly. It is requested that OIL permit certified, OEM-compliant BOP strings of higher weight classes, provided they meet all other structural footprint constraints and fit standard truck/crane configurations.	Refer to amendment under Sl. No. 2.0 of Annexure-B.

ANNEXURE-A

17	Scope of Work	14.0 (B) (a) (i)	Working Pressure 10,000 Psig, I.D. 3(Three)inches single ram with the provision for both manual and hydraulic operation	Kindly clarify this technical anomaly. A single-ram body cannot simultaneously integrate concurrent manual and hydraulic actuation lines. Furthermore, given that the maximum wellhead shut-in pressure is defined as 10,000 psi, we strongly request OIL to amend the specification to a Hydraulic Double Ram BOP (featuring dedicated blind rams and wireline pipe rams) to ensure primary and secondary well control barriers.	Refer to amendment under Sl. No. 2.0 of Annexure-B.
18	Schedule of Rates	2.0 (d)	01 (One) day per calendar month will be allowed for servicing/maintenance of each unit. During the allowed maintenance days, Daily Rental Charge for equipment will be paid.	It is requested to provide minimum 2(days) per calendar month for servicing/maintenance of each unit.	Clarified to the bidder. No changes.
19	Schedule of Rates	4.0 (g)	Operating Day Rate shall not be payable and penalty for that period will be applicable as per Clause 15.0 of Liquidated Damages and Penalty of Special Terms and Conditions, if, in the duration of operation, Contractor's Tools/Equipment fails to perform or if the tools could not be lowered to the desired depth.	Kindly clarify and amend this clause to explicitly state that no penalties shall apply, and a minimum of 100% of the Operating Day Rate (ODR) plus 100% of the Daily Rental Rate shall be payable if tools cannot reach the target depth due to reasons not attributable to the Contractor. Non-attributable reasons include downhole fish left by other agencies, wellbore restrictions, tight spots, casing collapses, or formation bridges.	Refer to amendment under Sl. No. 7.0 of Annexure-B.
20	Scope of Work	2.1	The area of the operation as planned is in Assam, Arunachal Pradesh and other North Eastern regions.	Provisions for additional transportation charges for equipment and personnel, halting and temporary camping charges for personnel need to be included in SoR for any operations assigned out of	Clarified to the bidder. No changes.

ANNEXURE-A

				Assam and Arunachal Pradesh or in areas Beyond 120 Kms. Radius from Duliajan.	
21	BEC	3.1.2	The Bidder shall have minimum operational experience of executing the following jobs during the last seven (7) years reckoned from the original bid closing date: a. Static BHP / flowing BHP/ pressure gradient survey using Winch Truck: 50 jobs b. Reservoir fluid sampling (sub-surface) using Winch Truck for PVT analysis: 1 Job c. Reservoir fluid sampling (surface) for PVT analysis: 1 Job	Request to completely delete Clauses 3.1.2b & 3.1.2.c from the Bid Evaluation Criteria.	Clarified to the bidder. No changes.
22	BEC	3.1.2 (c)	Reservoir fluid sampling (surface) for PVT analysis: 1 Job	Bidder requests confirmation that "Reservoir fluid sampling (surface)" explicitly means fluid sampling collected at the surface separator for subsequent PVT analysis.	Clarified to the bidder. No changes.
23	Scope of Work	11.0	VINTAGE: All offered electronic/down hole gauges for performance of this contract should not be older than two (2) years as on the original bid closing date of this tender. However, maximum Seven (7) years vintage is acceptable for the Winch Truck only from the original bid closing date of this tender. Manufacturer's certificate to this effect will be required for the same.	Kindly clarify the permissible vintage requirements for the auxiliary lifting crane package. We strongly request OIL to specify a strict age criterion requiring any standalone or mobile crane deployed under this contract to be of new or recent manufacture, with a maximum vintage of 1-2 years, in order to ensure the required levels of reliability, operational safety, and equipment performance.	Clarified to the bidder. No changes.

ANNEXURE-A

24	Scope of work	11.0	VINTAGE: All offered electronic/down hole gauges for performance of this contract should not be older than two (2) years as on the original bid closing date of this tender. However, maximum Seven (7) years vintage is acceptable for the Winch Truck only from the original bid closing date of this tender. Manufacturer's certificate to this effect will be required for the same.	Bidder request company to accept the revised vintage of 5 years for gauges and 10 years for truck winch.	Clarified to the bidder. No changes.
25	BEC	3.1.2	The Bidder shall have minimum operational experience of executing the following jobs during the last seven (7) years reckoned from the original bid closing date: a. Static BHP / flowing BHP / pressure gradient survey using Winch Truck: 50 jobs b. Reservoir fluid sampling (sub-surface) using Winch Truck for PVT analysis: 1 Job c. Reservoir fluid sampling (surface) for PVT analysis: 1 Job	Bidder requests the company to modify the description of the following line items from "using Winch Truck" to "using Winch Truck / Trailer Mounted Winch Unit": a) Static BHP / Flowing BHP / Pressure Gradient Survey – 50 Jobs b) Reservoir Fluid Sampling (sub-surface) for PVT analysis – 01 Job	Clarified to the bidder. No changes.
26	BEC	Note to BEC clause 3.1: (ii) (a) and (b)	In support of the experience criteria for clause 3.1.2, the bidder must furnish the following documentary evidence: (a) Contract document/Letter of Intent (LOI)/ Letter of Award (LOA)/ Work Order showing detailed scope of work in line with clause 3.1.2, and (b) Job Completion Certificate issued by client organization on their official letterhead, duly signed & sealed /SES/COP showing: i) Work order no./Contract no. ii) Nature & Quantum of job done iii) Period of Service with start and	We request OIL to kindly consider providing an additional option for establishing satisfactory completion of the job, such as Submission of the relevant tax invoice along with proof of payment (i.e. payment receipt or bank statement), in cases where issuance of the formal job completion certificates is delayed due to administrative/approval processes.	Clarified to the bidder. No changes.

ANNEXURE-A

			end date. iv) Service Order no. / Work order no./Contract no.																											
27	Scope of Work	10.0 (g)	The team of specialist and other operators that is required for execution of the contract would at least constitute of the following: <table><tr><td>Sl. No.</td><td>Position</td><td>Minimum experience</td><td>Number of Personnel for each unit</td></tr><tr><td>1</td><td>Works Manager</td><td>05 years</td><td>01</td></tr><tr><td>2</td><td>Slick Line Operator</td><td>03 years</td><td>01</td></tr><tr><td>3</td><td>Assistant Operator</td><td>03 years</td><td>03</td></tr><tr><td>4</td><td>Crane Operator</td><td>03 years</td><td>01</td></tr></table>				Sl. No.	Position	Minimum experience	Number of Personnel for each unit	1	Works Manager	05 years	01	2	Slick Line Operator	03 years	01	3	Assistant Operator	03 years	03	4	Crane Operator	03 years	01	As keeping 03 assistant operators will increase the input cost, and force to hire other state migrant employees. Therefore, we request OIL to consider 01 Assistant Operator, 01 Technician and 01 Helper instead of 03 Assistant Operators.			Clarified to the bidder. No changes.
Sl. No.	Position	Minimum experience	Number of Personnel for each unit																											
1	Works Manager	05 years	01																											
2	Slick Line Operator	03 years	01																											
3	Assistant Operator	03 years	03																											
4	Crane Operator	03 years	01																											
28	Scope of Work	14.0 (C)	Technical Specifications of 5000 psi Lubricator Assembly for each unit				OIL has specified light weight 10,000psi pressure control equipment, which involves a significantly higher capital/input cost approximately 2-3 times than the normal PCE. Further, the additional requirement of the 5000psi (not justified in this case) as all the jobs can be executed with the 10,000psi equipment with the higher safety norms.	Refer to amendment under Sl. No. 1.0 of Annexure-B.																						
29	Scope of Work	14.0 (E) (1)	SPOOLING/MEASURING ASSEMBLY: Martin Decker or its equivalent weight indicator along with suitable hose and load				We request OIL to kindly consider relaxing the requirement for an additional spare load cell. In the latest	Clarified to the bidder. No changes.																						

ANNEXURE-A

			cell (one extra should be present as spare at all times)	technology, the load cell is integrated into the equipment system and is designed for robust operation and extended service life. Further, the additional load cell is a high value component and its inclusion would have a significant impact on the overall service cost.	
30	Scope of Work	14.0 (E) (2)	OPERATOR CONSOLE: All controls & levers for gearshift, brake, hydraulic control, spool steering, etc. as well indicator readout, engine start/ stop switches, gauges& meters of engine & hydraulic system, etc. shall be fitted in the control console.	We request OIL to kindly consider relaxing the engine start provision from the control console in case of PTO driven unit. As it will violate the safety norms because starting the truck from the operator cabin may lead to incident/accident due to many reasons like truck may be in gear or may not have build up sufficient air etc.	Refer to amendment under Sl. No. 3.0 of Annexure-B.
31	Scope of Work	14.0 (E)	Double drum hydraulic Slick-line winch with all accessories and power pack complete with 0.092" OD (API 9A) X 20,000 ft slickline on one drum and 0.108" OD (API 9A) X 20,000 ft slickline on the other drum.	We request OIL to consider 0.108" OD and 0.125" OD instead of 0.092" OD and 0.108" OD were as some of the oil wells are in the deeper range of 3000m to 4200m, where use of large diameter wires can provide improved load bearing capacity and greater operational reliability. Further in case of fishing operation, vendor need 0.125" wire for such operations. Therefore, such consideration will provide greater operational flexibility and hence the vendor's ability to confidently handle deep well and fishing operations, and contribute to improve overall operational safety.	Refer to amendment under Sl. No. 4.0 of Annexure-B.

ANNEXURE-B

Sl. No.	Clause No	Tender Clause	Modified/amended clause/new clause
1.0	Scope of Work, Clause 14 (C)	(C) Technical Specifications of 5000 psi Lubricator Assembly for each unit: (a) Lubricator Riser for both 0.108" and 0.092" Wireline Operation: Lubricator riser will be comprising of two sections Top and Bottom with the following specifications and features. (i) Top Section: 1) Length: 8 (eight) feet 2) Working Pressure: 5000 Psig 3) Inner Diameter: 2.0 inch 4) The riser has to be API – 5L Monogrammed 5) Connection: i) Top: 11-1/2 VLP PIN to suit the bottom 11-1/2 VLP threaded BOX connection of Stuffing Box. ii) Bottom: Shall be of 11-1/2" VLP PIN complete with quick union of 4.75" – 4TPI Union Box and Pin of Bowen Type fitted with suitable Viton 'O' ring. The inner thread of the quick union shall suit with 11-1/2" VLP PIN. (ii) Bottom Section: 1) Length: 8 (eight) feet 2) Working Pressure: 5000 Psig 3) Inner Diameter: 2 inch 4) It will be complete with of ½ inch NPT port with suitable bleed-off valve. 5) The riser has to be of API – 5L Monogrammed. 6) Connection: i) Top: 11-1/2 VLP PIN to suit the bottom of the top section (as mentioned in A above)	To delete the clause completely.

ANNEXURE-B

		ii)Bottom: Should be of 11-1/2" VLP PIN complete with quick union of 4.75" – 4TPI Union Box and Pin of Bowen Type,fitted with suitable Viton 'O' Ring.The inner thread of the quick union shall suit with 11-1/2" VLP PIN. (b) Wireline BOP for 0.108 inch/ 0.092 inch Wireline. Both the wireline BOPs will have the following specifications and features. 1)Type: Manual Single 2)Working Pressure: 5000 Psig 3)Inner Diameter: 2.0 inch. 4)Both the BOPs will have to be suitable for 0.108 inch/0.092 inch wireline operation. 5)Both the BOP s will be complete with API – 5CT Monogrammed end connection 6) Type of Connection: Box x Pin (i.e F x M) : 2-7/8 inch – 8RD EUE	
2.0	Scope of work, Clause 14.0 (B)	(B) Technical Specification of 10,000 psi working pressure Lubricator Assembly for each unit: 1.High pressure Light Weight Lubricator Assembly (10,000 Psig rating) for both 0.092" and 0.108" Wireline Operation comprises of the followings: a) BOP: (i) Working Pressure 10,000 Psig, I.D. 3(Three)inches single ram with the provision for both manual and hydraulic operation (ii) Connection:	(B) Technical Specification of 10,000 psi working pressure Lubricator Assembly (adaptable for 5000 psi) for each unit: 1.High pressure Lubricator Assembly (10,000 Psig rating) for both 0.108" and 0.125" Wireline Operation comprises of the followings: a) Wireline BOP: (i) Working Pressure 10,000 Psig, I.D. 3(Three)inches, hydraulic double ram BOP with the provision for both manual and hydraulic operation.

ANNEXURE-B

	Bottom: Flange type with working pressure of 10,000 Psig, having ring gasket BX-153 to suit with the top of Christmas tree of size 2-9/16 inch x 10,000 Psig. Top: Quick union BOX to connect with lubricator riser bottom union PIN. Inner seals of the rams shall be compatible/provisioned for both wirelines of size 0.092 inch. (iii) Weight: The weight of the BOP should not be more than 90 kg. b) Hand Pump for BOP operation: Suitable hydraulic hand pump shall be supplied for BOP hydraulic operation along with 100 feet hose, complete with end connection. c) Lubricator Riser Lubricator Riser should be comprised of 3 sections: (i) Lower Section: I.D: 3 inches; Length: 8 feet, to be provided with ½ inch NPT port along with suitable bleed-off valve; Weight: The weight of the lubricator riser should not be more than 55 kg. Quantity Required – 1 No. (ii) Middle Section: I.D: 3 inches; Length: 8 feet; Weight: The weight of the lubricator riser should not be more than 50 kg. Quantity required – 1 No. (iii) Top Section: I.D: 3 inches; Length: 4 feet; Weight: The weight of the lubricator riser should not be more than 30 kg Quantity required – 1 No. (iv) Connection: Quick union connection PIN down and BOX up for each section of lubricator riser	All BOP connections to be compatible with well head specifications (Both 10,000 psi and 5000 psi pressure rating) as mentioned in Clause 4.0 of Scope of Work. b) Hand Pump for BOP operation: Suitable hydraulic hand pump shall be supplied for BOP hydraulic operation along with 100 feet hose, complete with end connection. c) Lubricator Riser: Suitable Lubricator Riser Assembly of 10,000 psi working pressure rating, complete with NPT port and suitable bleed-off valve, compatible with and suitable for connection to the 10,000-psi Wireline BOP specified under Clause 14.0(B)(1)(a). d) Stuffing Box: Hydraulic wire line stuffing box with stuff assembly, blow out plug for 10,000 Psig working pressure of standard service for both 0.108 inch and 0.125-inch Piano wire complete with suitable sheave and bracket assembly. e) Hand Pump for Stuffing Box Assembly: Suitable hydraulic hand pump will be required for remote operation of Stuffing Box. The pump should be supplied along with 100 feet long hose with quick coupling to match with the hand pump and stuffing box
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ANNEXURE-B

		Bottom: Threaded quick union PIN to suit with BOP as described earlier under point 1 a) (ii) Top: Quick Union BOX (v) Stuffing Box: Hydraulic wire line stuffing box with stuff assembly, blow out plug for 10,000 Psig working pressure of standard service for both 0.092 inch and 0.108 inch Piano wire complete with suitable sheave and bracket assembly. (vi) Connection: Bottom: Pin should be matched with top of lubricator riser BOX as described under point 1. C) (iv). Weight: The weight of the stuffing box should not be more than 25 kg. (vii) Hand Pump for Stuffing Box Assembly: Suitable hydraulic hand pump will be required for remote operation of Stuffing Box. The pump should be supplied along with 100 feet long hose with quick coupling to match with the hand pump and stuffing box	
3.0	Scope of work, Clause 14.0 (E) (2)	OPERATOR CONSOLE • All controls & levers for gearshift, brake, hydraulic control, spool steering, etc. as well indicator readout, engine start/ stop switches, gauges & meters of engine & hydraulic system, etc. shall be fitted in the control console. • Large Safety Glass Shield in front of control console to have complete view of the drum assembly, level wind/measuring device etc.	OPERATOR CONSOLE • All controls & levers for gearshift, brake, hydraulic control, spool steering, etc. as well indicator readout, engine stop switches, gauges & meters of engine & hydraulic system, etc. shall be fitted in the control console. • Large Safety Glass Shield in front of control console to have complete view of the drum assembly, level wind/measuring device etc.

ANNEXURE-B

		• Suitable safety covering/ guard in between operator's footrest and reel unit.				• Suitable safety covering/ guard in between operator's footrest and reel unit.			
4.0	Scope of work, Clause 14.0 (E)	Specifications for each unit: Double drum hydraulic Slick-line winch with all accessories and power pack complete with 0.092" OD (API 9A) X 20,000 ft slickline on one drum and 0.108" OD (API 9A) X 20,000 ft slickline on the other drum.				Specifications for each unit: Double drum hydraulic Slick-line winch with all accessories and power pack complete with 0.108" OD (API 9A) X 20,000 ft slickline on one drum and 0.125" OD (API 9A) X 20,000 ft slickline on the other drum.			
5.0	Scope of Work, Clause: ITEMS UNDER SLICKLINE SERVICE PACKAGE	Sl. No.	Items	UOM	Quantity	Sl. No.	Items	UOM	Quantity
		1	TRUCK MOUNTED SLICK LINE UNIT	NO	02	1	TRUCK MOUNTED SLICK LINE UNIT	NO	02
		2	Electronic Reservoir Pressure Gauges	NO	03	2	Electronic Reservoir Pressure Gauges	NO	03
		3	10,000 psi Lubricator Assembly	SET	02	3	10,000 psi Lubricator Assembly	SET	02
		4	5,000 psi Lubricator Assembly	SET	02	4	MERCURY FREE POSITIVE DISPLACEMENT SAMPLER	NO	02
		5	MERCURY FREE POSITIVE DISPLACEMENT SAMPLER	NO	02	5	PISTON BASED LIQUID SAMPLING BOTTLES	NO	03
		6	PISTON BASED LIQUID SAMPLING BOTTLES	NO	03	6	MERCURY FREE MOBILE SAMPLE TRANSFER BENCH	NO	01
		7	MERCURY FREE MOBILE SAMPLE TRANSFER BENCH	NO	01	7	HEATING JACKET FOR PDS SAMPLER	NO	01
		8	HEATING JACKET FOR PDS SAMPLER	NO	01	8	GAS SAMPLE CYLINDER	NO	03
		9	GAS SAMPLE CYLINDER	NO	03				

ANNEXURE-B

6.0	Scope of work, Clause 14 (D) (I) 1	14 (D) TECHNICAL SPECIFICATIONS OF RESERVOIR FLUID SAMPLER (I) TECHNICAL SPECIFICATION FOR PDS SAMPLER & PISTON BASED LIQUID SAMPLING BOTTLES 1. MERCURY FREE POSITIVE DISPLACEMENT SAMPLERS - 02 (Two) Nos. 1.1 Mercury Free Positive Displacement Samplers (PDS) for collection of representative bottom hole samples for reservoir studies. The Positive Displacement Samplers should be suitable for running downhole on Slick lines of 0.092 inch (2.336 mm) and 0.108 inch (2.743 mm) diameter for triggering by a mechanical firing device and should conform to the following specifications:	14 (D) TECHNICAL SPECIFICATIONS OF RESERVOIR FLUID SAMPLER (I) TECHNICAL SPECIFICATION FOR PDS SAMPLER & PISTON BASED LIQUID SAMPLING BOTTLES 1. MERCURY FREE POSITIVE DISPLACEMENT SAMPLERS - 02 (Two) Nos. 1.1 Mercury Free Positive Displacement Samplers (PDS) for collection of representative bottom hole samples for reservoir studies. The Positive Displacement Samplers should be suitable for running downhole on Slick lines of 0.108 inch and 0.125 inch diameter for triggering by a mechanical firing device and should conform to the following specifications: <i>Rest of the specifications remain the same under Clause 14 (D) (I) 1</i>
7.0	Schedule of Rates, Clause No 3.0 (g) and 4.0 (g)	Operating Day Rate shall not be payable and penalty for that period will be applicable as per Clause 15.0 of Liquidated Damages and Penalty of Special Terms and Conditions, if, in the duration of operation, Contractor's Tools/Equipment fails to perform or if the tools could not be lowered to the desired depth.	Operating Day Rate shall not be payable and penalty for that period will be applicable as per Clause 15.0 of Liquidated Damages and Penalty of Special Terms and Conditions, if, the tools could not be lowered to desired depth or could not record representative data due to malfunctioning /failure of the Contractor's tool/equipment.
8.0	Scope of Work, Clause 6.0	Responsibility of the Contractor:	New Clause to be incorporated: 6.7 The Contractor shall arrange for specialized Sinker Bars with the downhole gauges if required in high pressure wells during running-in operations.

ANNEXURE-B

9.0	LIH Claim Format	LIH Claim format as published in the tender.	Amended LIH claim format attached herewith.
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LIH-Claim Format

Sample Format for declaration that the particular equipment/ tool in question not covered by contractor's insurance in case of Lost in Hole (LIH)

***ON THE OFFICIAL PAD OF THE CONTRACTOR TO BE EXECUTED BY THE
AUTHORISED SIGNATORY OF THE CONTRACTOR***

UNDERTAKING

Ref Clause No. 11.2 of the SCC of the Contract

I/We the authorized signatory(s) of (Company or firm name with address) do hereby solemnly affirm and declare as under: -

- (1) That, my/our above Company/Firm has participated in the Tender IFB No.
.....
- (2) That, our firm has been awarded with the contract no.....for.....
- (3) That, as required under Clause-25.0 of the SCC of the Contract, we have taken insurance to cover all risk in respect of our personnel, materials & equipment belonging to us or our sub-contractor during the currency of the contract including the third party items/consumables.
- (4) That, I/We also declare that there is no insurance provision for the tools/equipment when they are below Rotary Table/well bore and are therefore not covered under Insurance Policies.
- (5) That, the statements made in above paras are true to the best of my/our knowledge and belief. That in case of any of the above statement is found to be false/incorrect/misleading at any point of time during the currency of the contract, OIL shall be at liberty to initiate necessary action against the Company/ Firm in terms of the Contract.

Place:

Date:

SIGNATURE OF THE DECLARANT

Authorized Signatory of
Company

Authorized Signatory of
Contractor