

OIL INDIA LIMITED
(A Government of India Enterprise)
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**CORRIGENDUM NO. 1 dated 09.09.2026 to GeM Tender No. GEM/2026/B/7933979 for
“Hiring of Well Design and Engineering service for a period of 04 (four) years.”**

1.0 This Corrigendum is issued to notify about the following:

- i. Revised Bid Closing Date & Time: Extended up to **30.09.2026** [1400 Hrs (IST)].
- ii. Revised Bid Opening Date & Time: Extended up to **01.10.2026** [1400 Hrs (IST)].
- iii. OIL’s initial responses to the pre-bid queries is enclosed vide **Annexure-A**.

2.0 All other terms and conditions of the Tender/Bid Document including earlier amendments (if any) remain unchanged.

OIL INDIA LIMITED

Pre-Bid Meeting Minutes

Tender No. GEM/2026/B/7933979

Description of Work: Hiring of Well Design & Engineering Service for a period of 4 years

Date & Time: 01/09/2026 9:00 AM

Venue: Drilling Services, New Industrial Area, Juliano

The pre-bid meeting was organized to address the queries raised by the bidders for the said tender within the pre-bid query submission deadline. OIL discussed and clarified the queries pointwise. The queries received & clarifications given, if any during the meeting are placed as **Annexure -I**. It was mentioned in the meeting that the final reply against each pre-bid query shall be published in tender portal and same will be treated as part of the Tender conditions and shall be binding to both OIL and Bidders.

The meeting ended with a vote of thanks to the chair.

OIL's Representative				Bidder's Representative				
Sr. No.	Name	Designation	Signature & Date	Sr. No.	Name	Firm's Name	Designation	Signature & Date
1	Ananya Sarma	SEO-G	 01/09/26	1	Robin Banerghai	Well perform Engg. Works	Co-ordinator	 01/09/26
2	Bishnu Rathi	DCM-Chemical		2	Bhuvan Chaudhari	Well perform	Director BDM	

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3	SUBRATA SINGHA	Dy. CGP	SSingha	3	Soren	wellperform	MD	Soren
4	P. Bmagohain	CGM-DS	py	4	Rasmus	wellperform	Director	Rasmus
5	Parkashyoti Baisya	DGM (OGPS)	Baisya	5	Ravindra Goshi	Elemental Energy	}	
6	Siddhant S. Gogi	CGM-DS	NK	6	Vinod Kumar	Baker Hughes		
7	PORAS GOGOL	Dy. CE (OGPS)	01/07/2024	7	Anil Nanda	Elemental		<u>VC</u>
8	JR Khon.	DGM (B)	JK	8	Amit Vig	Enquest		
9	Biswajyoti Bora	CEO (Pkg)	BB	9	Shekhar Pandey	Baker Hughes		
10	Tusan R. Dey	Dy CEO CWE (ON)	M	10				
11	M. K. Samal	CG (Wicon)	Kus	11				
12				12				
13				13				
14				14				

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Sl. No.	Bidding Document	Clause No.	Tender Reference/ Clause	Bidder's Query	OIL's remarks
1	SOW	1.2	15 Well Designs + Additional 15 Wells	Kindly clarify whether OIL intends to issue all 15 wells uniformly over the 4-year contract period, or whether multiple wells may be released simultaneously in batches. Please indicate the expected maximum batch size.	Maximum 3 wells shall be given in one batch of Well Design Notification. Between subsequent Notifications, a gap of 60 days shall be there
2	SOW	3.4	Data Gap Closure	Kindly confirm whether OIL shall provide all available geological, geophysical, drilling, reservoir, petrophysical, production, testing and offset well data in digital format at the commencement of each Well Design Notice (WDN).	Clarified
3	SOW Phase 2	7.0	Long Lead Equipment Specification	Kindly clarify whether the Service Provider is required only to identify long lead items or also assist OIL in preparation of technical specifications and bid evaluation during procurement.	Service Provider should identify the long lead items, prepare specifications as well as to provide 03 nos. of probable vendors along with BQs. No participation required in technical evaluation in procurement process
4	SOW Phase 3	8.1	Design Support During Execution	Kindly clarify the expected duration of execution support for a well after drilling commencement and whether support is limited to office-hour consultation or expected on a 24x7 basis.	Office hour consultation required
5	SOW Phase 3	8.1	Execution Phase Support	Please confirm whether execution support is included within the lump-sum per well price and no separate charges are payable irrespective of well duration.	No separate charges payable irrespective of well duration

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6	SOW Phase 3	10.0	Well Integrity Design	Kindly clarify whether OIL has any internal standards, barrier philosophy documents or well integrity manuals that must be adopted alongside the listed international standards.	Clarified
7	SOW	13.1	Software Requirements	Tender requires multiple software packages across disciplines. Kindly confirm whether equivalent software outputs are acceptable if generated from alternative industry-recognized licensed software.	Equivalent softwares will be acceptable
8	SOW	13.1	Software Licenses	Kindly clarify whether all software licenses are required to be owned by the bidder at bid submission stage or may be arranged prior to execution of specific WDNs.	OIL shall revert back
9	SOW	15.3	Overall Timeline	The timeline from WDN to Final Well Design is stated as 120 days including OIL review. Kindly clarify whether delays arising from extended OIL review cycles beyond stipulated review periods will result in automatic schedule extension.	Clarified
10	SOR	4.1	Lump Sum Per Well	Kindly clarify the categorization methodology for highly complex wells such as HPHT, ERD, MPD, Multilateral and Offshore wells since the SOR appears to have a common rate for all well types.	Timeline from WDN to submission of CWD shall be reviewed. OIL shall Revert back
11	SOW	1.4 and 16.0	Specialized Disciplines	For HPHT, MPD, Deepwater or Hydraulic Fracturing projects requiring specialist expertise beyond the core team, kindly confirm whether additional specialists may be engaged with OIL approval under Clause 16.12 without affecting bid compliance.	Specialists shall be approved by OIL. Type of wells shall be clarified

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12	SOW	3.5	Monthly Well Register	Kindly confirm whether submission of the monthly Well Register is required even during periods when no active WDN exists.	Not required
13	General	---	Batch Well Designs	In case multiple WDNs are issued concurrently, kindly clarify the minimum lead time OIL will provide for mobilization of additional design resources and review cycles.	OIL shall revert back
14	BEC	2.1 (II) (a)	Qualification on Parent Company Experience	Kindly confirm that the bid may be submitted by an Indian entity on the strength of the technical experience of the parent company holding more than fifty percent of the paid-up equity share capital of the bidder, and that the parent company's global well design, engineering and completion experience will be accepted in full satisfaction of BEC Clause 2.1 (i) and 2.1 (ii), subject to submission of the prescribed agreement, Parent Guarantee, auditor certificate and undertakings.	Clarified. No changes in existing clauses regarding this point shall be there for this tender
15	BEC; Profile of Consultants and Checklist for Bid Quality Evaluation	BEC Clause 8.0; Profile of Consultants Clause 2.0; Checklist for Bid Quality Evaluation	Quality Criteria – Credit for Supporting Company Experience	Quality Criteria items 1 and 1.1, as set out in the Bid Evaluation Criteria and repeated in the separately issued Profile of Consultants and Checklist for Bid Quality Evaluation, award marks for the experience of "the bidder". Where the bid is submitted under the parent company experience route permitted by BEC Clause 2.1 (II)(a), kindly confirm that the experience of the supporting company will be credited in full for quality evaluation purposes, including both the number of years of well design and engineering consultancy experience and the record of completed well designs at the stated true horizontal drift thresholds. Confirmation on this	OIL shall revert back

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				point is fundamental, as the route expressly permitted under Clause 2.1 (II)(a) would otherwise be unusable in practice.	
16	BEC	1.0	Local Content – Basis of Computation	Kindly clarify the basis on which local content is to be computed for a services contract of this nature. Specifically, confirm that value attributable to the Indian entity's personnel, its Indian office and infrastructure, Indian statutory and establishment costs, Indian software licences and Indian taxes will be counted toward local content, and confirm the specific formula or cost build-up OIL expects the statutory auditor to certify.	Clarified. Regarding calculation of local content and submission of documents during bidding & execution of contracts, provision of Public Procurement (Preference to Make in India) Order, 2017 of Department for Promotion of Industry and Internal Trade (DPIIT), Govt. of India as revised vide Order No. P-45021/2/2017-PP (BE- II) dated 16th September 2020 (and as amended time to time) with modifications as notified vide MoPNG Order No. FP20013/2/2017-FP-PNG-Part (4) (E-41432) dated 26th April 2022 (including subsequent amendments thereof, if any) shall be applicable, which is already stipulated under 2nd para of clause no. 1.0 of the BEC.
17	BEC	1.0 (b) and (c)	Local Content – Stage at Which Certification is Required	GeM GTC Clause 3 (A)(xix) provides that the service provider shall give self-certification of local content at the time of bidding, and that certification by a cost or chartered accountant in practice is required at the time of execution of the contract for contracts above ten crore rupees. Kindly confirm that self-certification in the prescribed proforma is sufficient at the bid stage,	Clarified. As already stipulated under clause nos. 1.0 (a), 1.0 (b) and 1.0 (c) of the BEC, all certifications are to be submitted during the bidding stage.

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				that the accountant's certificate is required only at contract execution, and that for a recently incorporated Indian entity that certificate may be issued on the basis of a projected contract cost build-up rather than on historical audited figures.	
18	BEC and ANNEXURE-KP Declaration Format	BEC clause 2.1 (II) (a), Note (e)	Key Personnel from the Supporting Company	The prescribed ANNEXURE-KP declaration format expressly contemplates that the identified Key Personnel will be engaged or deployed from the supporting company for the entire duration of the contract. Kindly confirm that these personnel may accordingly remain employees of the supporting company and may perform the design work from the supporting company's design office, and that there is no requirement for them to be transferred onto the payroll of, or seconded to, the Indian bidding entity.	OIL shall revert back
19	BEC	2.1 (ii) and Note (I) (b)	Counting of Jobs / Projects / Wells	Clause 2.1 (ii) requires a minimum of eight jobs, projects or wells in well design and engineering completed globally in the last seven years. Kindly confirm whether each well designed under a single consultancy contract counts as a separate job, project or well for this purpose, or whether one contract is counted as one job irrespective of the number of wells designed under it.	Clarified. Experience of 8 nos. of well designs within a single contract or multiple contracts is required
20	BEC	2.1, Note (I) (a) and (b)	Client Confidentiality and Evidence of Experience	Well design and engineering consultancy contracts are ordinarily subject to client confidentiality obligations which prevent release of the contract document. Kindly confirm that OIL will accept redacted contract documents, with client identity, commercial terms and well data redacted, together with a client-issued	OIL shall revert back

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				completion certificate, Service Entry Sheet or Certificate of Payment; and that where a client declines to issue any certificate, a CEO certification under Note (I)(a) supported by information in the public domain will be accepted for the corresponding project.	
21	BEC	10.0	Third-Party Verification of Overseas Documents	Where the experience and quality criteria documents are held by the foreign supporting company at its premises outside India, kindly confirm that verification and certification by an empanelled Independent Third-Party Inspection Agency may be carried out at those overseas premises, or remotely against the originals by secure electronic means, and that the resulting Inspection Certificate will be accepted. Kindly also confirm that the seven-day post bid-opening undertaking route at Clause 10.3 is available in full in respect of such documents.	Clarified. Bidders are required to have their requisite documents verified and certified by any one of the Independent Third-Party Inspection Agencies empanelled by OIL as listed under clause no. 10.1 of the BEC. Further, any aspect regarding Certification of Documents by Independent Third-Party Inspection Agencies (TPIA) shall be guided by the clause(s) as stipulated under clause no. 10.0 of the BEC.
22	Bid document	Introduction paras (ii) and (xix)	Extension of Bid Closing Date	The last date for receipt of queries is 27.08.2026, the pre-bid conference is scheduled for 01.09.2026 and the bid closing date is 10.09.2026. Compliance requires, among other things, third-party verification involving a physical inspector visit, statutory auditor certificates dated within thirty days of bid closing, notarised documentation, and preparation of the technical presentation and key personnel curricula vitae. In view of the responses to the pre-bid queries becoming available only after 01.09.2026, bidders are respectfully requested to extend the bid closing date by a minimum of three	Clarified

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				to four weeks, so as to permit meaningful and fully compliant participation.	
23	BEC and Checklist for Bid Quality Evaluation	BEC clause 8.0, and Quality Criteria item 1.1 under Checklist for Bid Quality Evaluation	Definition of True Horizontal Drift	Kindly define "true horizontal drift" for the purposes of the quality criteria. Specifically, confirm whether this refers to the horizontal displacement or departure measured from the surface location to the deepest target, and confirm whether each of the five wells must individually meet or exceed the stated threshold, or whether the threshold applies to the aggregate or average of the five wells.	True Horizontal drift refers to Horizontal Displacement from the surface location to the target depth. For each of the five wells should meet the individual threshold
24	BEC; Profile of Consultants and SOW	BEC Clause 8.0 item 3; Profile of Consultants clauses 1.2 and 2.0; SOW Clause 16.3	Mapping of Key Personnel Roles to Quality Marks	The Profile of Consultants document requires four Core Team roles at Clause 1.2, namely a Drilling Consultant, a Senior Drilling Consultant / Senior Design Consultant, a Senior Directional Drilling Consultant and a Senior Completion Consultant, together with a Project Coordinator cum Team Leader designated from amongst them. The quality criteria at item 3, however, allocate marks only to a Project Manager / Lead Manager, a Directional Drilling Consultant and a Completion Expert, and the sub-paragraph lettering runs (a), (b), (e). Kindly confirm (a) the mapping between the roles named in the quality criteria and the roles required at Clause 1.2; (b) that the Project Manager / Lead Manager to be scored is the Project Coordinator cum Team Leader designated under Clause 1.2; (c) that no marks attach to the Senior Drilling Consultant / Senior Design Consultant, notwithstanding the demanding minimum of twenty-five years and ten	OIL shall revert back

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				well designs applicable to that role; and (d) that the lettering (a), (b), (e) is a typographical error and that only three scored expert roles are intended.	
25	Profile of Consultants and SOW	Profile of Consultants clauses 1.1 and 1.2 (a); SOW Clause 16.1 and 16.3 (a)	Minimum Experience of the Drilling Consultant	Clause 1.1 requires each Expert or Consultant to hold a minimum of twenty years of total work experience "or as defined below", while Clause 1.2 (a) requires the Drilling Consultant to hold a minimum of fifteen years. Kindly confirm that the words "or as defined below" operate so that the role-specific minima at Clause 1.2 (a) to (d) govern, and that a Drilling Consultant with fifteen years of experience and five well designs, including at least one onshore and one offshore, is compliant.	Yes, it is agreed
26	ITB and BEC	ITB Clause 31.1; BEC Clause 8.0 Note (vii); BEC Clause 10.2 (c)	Cross-Reference Corrections	Kindly confirm the following apparent cross-referencing errors so that the bid may be compiled correctly: (a) the Integrity Pact is referred to as Proforma-XIII at ITB Clause 31.1 and as Proforma-IX at Clause 5.14 — please confirm which proforma governs; and (b) the references to "Clause 7.0" in respect of key personnel at BEC Clause 8.0 Note (vii) and BEC Clause 10.2 (c) appear to be intended as references to Clause 16.0 of the Scope of Work — please confirm.	(a) Integrity Pact (IP) shall be applicable as given under Proforma-XIII of the tender. Amendment in this regard shall be issued. (b) OIL shall revert back
27	SOW	2.1, 13.0 and 19.0	Location of the Design Office	Clause 2.1 requires the services to be executed at the Service Provider's own design office or technical centre, and Clause 19.0 expressly contemplates that facility being located outside	OIL shall revert back

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				India. Kindly confirm that the design work may be executed at the Service Provider group's technical centre outside India, that this is fully compliant with the Scope of Work, and that it does not prejudice compliance with the local content requirement at BEC Clause 1.0.	
28	SOW	13.0	Transfer of Subsurface Data Outside India	The design scope requires access to seismic, geological, well, petrophysical and production data. Kindly confirm that OIL will obtain and provide all approvals required from the Directorate General of Hydrocarbons and any other authority for transfer of such data outside India, and indicate the expected timeline for those approvals. Where any category of data cannot be transferred outside India, kindly clarify the arrangement OIL envisages, for example secure remote access to an OIL-hosted environment, and confirm that any delay in obtaining such approvals will not count against the Service Provider's timelines under Clause 15.0.	Agreed
29	SOR	6.2	Payment Timeline – Three-Way Conflict	Three different payment periods are stated across the bid documents. GeM GTC Clause 12 (A)(ii) provides for payment within ten days of issue of the Service Delivery Acceptance Certificate. The GeM bid document states forty-five days from issue of the SDAC, in supersession of that clause. SOR Clause 6.2 states thirty days from receipt of an undisputed invoice. The STC/SLA at Clause 6.1 states no period at all. Kindly confirm which provision prevails and the payment period that will apply to this contract.	Clarified; clause no. 6.2 under SOR shall prevail.

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30	SOR and SOW	SOR Clause 3.0 and Clause 4.1; SOW Clause 1.4, 7A.0 and 9.0	Single Blended Rate for Dissimilar Well Types	The Schedule of Rates provides one lump-sum unit rate for fifteen wells, while the Scope of Work spans conventional onshore wells through to HPHT, MPD, ERD, multilateral and hydraulically fractured wells and offshore wells. Offshore wells attract the whole of the additional scope at Clause 9.0, including shallow hazard and site survey interpretation, geotechnical and spudcan assessment to ISO 19905-1, metocean assessment, marine riser analysis to API RP 16Q and BOP philosophy to API STD 53, and fractured wells attract the whole of Clause 7A.0. The engineering effort therefore differs by a material multiple between well classes. Bidders respectfully request that the Schedule of Rates be amended to provide separate line items, at minimum for (i) onshore conventional wells, (ii) onshore complex wells, being HPHT, MPD, ERD, multilateral and hydraulically fractured wells, and (iii) offshore wells. In the alternative, kindly provide the indicative split of the fifteen wells between onshore and offshore and between the well types listed at Clause 1.4, so that a single blended rate can be responsibly priced.	Clarified.
31	SOW	17.0	Option for Additional Fifteen Wells	Kindly confirm that the option for a further fifteen wells is exercisable at OIL's sole discretion within the firm contract period only, and that the additional wells are expected to follow broadly the same distribution of well types and onshore or offshore classification as the first fifteen. Kindly also confirm whether the Performance Security is	Clarified

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				to be increased on exercise of the option, and if so on what basis.	
32	ITB	ITB clause 27.0	Basis of the Performance Security	Kindly confirm that the three percent Performance Security is computed on the notional contract value derived from the quoted unit rate applied to the fifteen wells shown in the Schedule of Rates, and not on the value of wells actually released. Kindly also confirm the treatment where OIL releases fewer wells than the estimated quantity, given that Clause 3.3 of the Scope of Work provides no guarantee as to the number of wells to be released.	Clarified. Performance Security shall be calculated as 3% of the total awarded contract value.
33	ITB	ITB clause 12.0	Mode and Timing of Submission of Bid Security	Kindly confirm that the Bid Security of INR 59,75,000.00 may be furnished as an electronic Bank Guarantee through the GeM portal via the advisory bank, and that where an electronic Bank Guarantee is furnished the physical original need not additionally be lodged at Duliajan. Where a physical instrument is required, kindly confirm whether the period for lodgement is five working days from bid opening as provided in GeM GTC Clause 4 (xiii)(m), or such other period as stated in the tender. Kindly also confirm the acceptability of an insurance surety bond, as indicated in the GeM bid document and in GeM GTC Clause 2 (l), and the prescribed format for the same.	Clarified. Bid Security may be furnished in the form of electronic Bank Guarantee (e-BG) as per provisions mentioned under clause no. 12.12 of the Instruction to Bidders (ITB) of the tender. In cases, where an electronic Bank Guarantee is furnished, the physical original may not additionally be lodged at Duliajan. However, in all other cases, the original hard copy of Bid Security should reach the office of CGM-CONTRACTS on or before 14.15 (IST) on the bid closing / opening date otherwise bid will be rejected, as stipulated under clause no. 12.2 (c) of the ITB. In all cases, a scanned copy of Bid Security document should be

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					uploaded along with the Unpriced Techno-Commercial Bid documents, as stipulated under clause no. 12.2 (d) of the ITB.
34	GCC	16.0 (b)	Limitation of Liability	GeM GTC Clause 18 provides that neither party shall be liable for special, incidental, punitive, exemplary or consequential damages, and caps aggregate liability at the total contract value, subject only to carve-outs for third party intellectual property claims and for gross negligence or wilful misconduct. Kindly confirm that this limitation applies to the present contract and is not displaced by GCC Clause 16.0 (b), and clarify whether the cap of one hundred percent of the Contract Price is to be read as the total contract price or as the price of the well to which the claim relates. Kindly also confirm that the exclusion of consequential and indirect loss extends to loss of production, loss or deferment of reserves, and well, reservoir or formation damage.	Clarified. Limitation of Liability shall be guided as per clause no. 16.0 of OIL's GCC.
35	SOW	18.0	Professional Indemnity Insurance	Kindly clarify whether professional indemnity insurance is required in respect of this consultancy scope, and if so state the minimum limit of indemnity required. Kindly also confirm whether a professional indemnity policy held by the supporting company and extending to the services performed under this Contract is acceptable.	OIL shall revert back
36	SOW and GCC	SOW Clause 18.0; GCC	Correction and Re-issue Obligation	Clause 18.0 requires the Service Provider to correct and re-issue at its own cost any discrepancy, error or omission in the	Confirmed

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		Clause 16.0		deliverables. Kindly confirm that this obligation is limited to re-performance of the affected engineering work and is subject to the limitation of liability at GCC Clause 16.0, and does not extend to drilling, rig or operational costs or to any consequential loss arising in the field.	
37	SOW and SOR	SOW Clause 8.1; SOR Clause 4.0	Duration and Pricing of Execution Support	Further to queries 4 and 5 above, and noting that Clause 8.1 provides for design support during execution at no additional cost for the duration of drilling and completion, bidders request that the support period be defined as running from spud to rig release for the well concerned. Kindly also confirm that where the design requires review and re-issue because actual subsurface conditions materially depart from the prognosis, and that departure does not arise from an error or omission of the Service Provider, such re-issue will be treated as additional work; and bidders request that a rate for such additional engineering be provided for in the Schedule of Rates.	OIL shall revert back
38	SOW	22.0	Intellectual Property	Kindly confirm that OIL's perpetual, irrevocable and royalty-free right to use, copy, modify and re-issue the deliverables, including for wells not covered by this Contract, attaches to the deliverables themselves and does not extend to the Service Provider's pre-existing templates, calculation methodologies, spreadsheets, workflows or proprietary tools, consistent with the final paragraph of Clause 22.0.	Clarified
39	SOW	19.0	Frequency of the Training Programme	Kindly confirm that the four working day hands-on design training and demonstration	Once over the contract period

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				programme for six nominated OIL engineers is required once over the contract period, and not once per well, per batch of wells or per year.	
40	SOW and SCC	SOW Clause 15.6 & SCC (Liquidated Damages)	Liquidated Damages – Three Conflicting Regimes	Three different and irreconcilable liquidated damages regimes appear on the face of the bid documents. GeM GTC Clause 15 (iii) provides 0.5 percent of the contract value of the delayed quantity per week, capped at 5 percent of the total contract value and 10 percent in cases of inordinate delay. The STC/SLA at Clause 7.2 provides 0.1 percent of total billing value for delay in commencement and 0.1 percent of the milestone value for delay in deliverables, with deductions capped at 10 percent of the bill for the period and overall at 10 percent of the Contract value. Clause 15.6 of the Scope of Work provides 0.5 percent per week capped at 7.5 percent of the Contract Value applicable to the respective well. Kindly confirm which regime governs, and confirm that the expression "Contract Value applicable to the respective well" means the quoted lump-sum unit rate for that well, so that the cap operates per well and not on the total contract value.	Liquidated Damages as per clause no. 15.6 of the Scope of Work and SCC shall prevail; i.e.: Any delay attributable to the Service Provider in meeting the total contractual timeline for a well, as certified by the OIL Representative, shall attract Liquidated Damages (LD) at the rate of 0.5% of the Contract Value applicable to the respective well per week or part thereof, subject to a maximum of 7.5% of the Contract Value applicable to that well.
41	SOW	SOW Clause 13.1 and Clause 16.12	Specialist Software and Specialist Third Parties	Further to queries 7 and 8 above, and noting that STC/SLA Clause 5.2 (IV) prohibits the Service Provider from transferring, assigning, pledging or sub-contracting its rights and liabilities without the prior written consent of the Buyer, kindly confirm that where a discipline-specific capability is required for a particular well class, for example hydraulic fracture simulation under Clause 7A.0	OIL shall revert back

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				or marine riser, mooring and site-specific jack-up assessment under Clause 9.0, the Service Provider may engage a specialist third party holding the relevant licence and competence with OIL's prior written consent, and that such engagement will not be treated as prohibited sub-contracting under BEC Clause 2.1 Note (I)(h) or as an assignment under STC/SLA Clause 5.2 (IV).	
42	Price Bid Format: Proforma-B	---	Price Bid Mechanics and Tax-Inclusive Pricing	STC/SLA Clause 9 states that the Service Formula is Total Price (inclusive of Taxes) = A, being the lump sum project cost, and GeM GTC Clause 8 (i) requires offer prices to be on an all-inclusive basis including all taxes. Kindly confirm (a) that the lump-sum rate to be quoted in the Schedule of Rates is to be inclusive of GST; (b) the structure of the Excel price bid format, in particular the number of line items to be quoted and the fields in which the GST-exclusive base price and the applicable GST rate are to be entered; and (c) whether a separate price break-up in Proforma-B is required before award in addition to the Excel upload.	Clarified. May refer to clause no. 5.2 of the BEC.
43	SCC, ITB, GCC, SOW and SOR	SCC (Performance Security); ITB Clause 27.0; GCC Clause 10.1 and 1.2.9; SOW	Performance Security to be Linked to Wells Actually Released	The Performance Security is stated as three percent of Contract Value and is due within thirty days of the Letter of Award. Read with the definition of Contract Price / Value at GCC Clause 1.2.9 and the estimated quantity of fifteen wells at SOR Clause 3.0, the security therefore falls due on the full notional value of fifteen wells before any Well Design Notice has been issued. Clause 3.3 of the Scope of Work, however,	Clarified. Performance Security shall be calculated as 3% of the total awarded contract value.

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		Clause 3.3; SOR Clause 3.0		provides that OIL gives no guarantee, assurance or commitment as to the number of wells that will actually be released, and that payment shall be made only against wells actually released and accepted. There is accordingly no correspondence between the security furnished and the work that may in fact be awarded. Bidders respectfully request that the Performance Security be linked to wells actually called off, by one of the following mechanisms: (a) an initial Performance Security computed on a stated minimum number of wells, stepped up as further wells are released under Well Design Notices; or (b) a Performance Security initially furnished on the full estimated quantity but reduced annually, pro rata, against the wells released to date. In the alternative, kindly confirm the basis on which the Contract Value for this purpose will be computed, and the treatment where the wells released over the contract period are materially fewer than the estimated quantity of fifteen.	
44	GCC, SOW and SCC	GCC Clause 10.7; SOW Clause 15.6 and SCC (Liquidated Damages)	Proportionality of Encashment of Performance Security	Liquidated Damages under Clause 15.6 of the Scope of Work are computed and capped by reference to the Contract Value applicable to the individual well concerned. GCC Clause 10.7, by contrast, permits encashment of the Performance Security in respect of failure to fulfil obligations or non-performance or unsatisfactory performance, without any proportionality to the well concerned and without OIL being required to prove loss or damage. Kindly confirm that where a default relates to an individual well or Well Design Notice, recourse to the Performance	Clarified.

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				Security will be limited to the amount attributable to that well, and that the Performance Security will not be encashed in full on account of a default confined to one well out of the estimated quantity. Kindly also confirm that recourse to the Performance Security in respect of delay is limited to sums remaining due after application of the Liquidated Damages cap of 7.5 percent for the well concerned, so that the same delay does not attract both a capped Liquidated Damages deduction and unlimited recourse to the Performance Security.	
45	BEC	2.1	The bidder must have an experience in consultancy work related to oil and gas business globally in G&G interpretation, prospect evaluation and Petroleum System Modelling and other works similar to those described in the Scope of Work (SoW)/ Terms of Reference (TOR) for a period of atleast 20 (Twenty) years as on the original bid closing date.	OIL may kindly consider revising the eligibility clause to require 15 years of global experience instead of 20 years.	OIL shall revert back
46	BEC	2.1) j)	If the prospective bidder is executing a contract as per Clause No. 2.1 of BEC which is still running, and quantity of the jobs	We respectfully submit this request regarding Clause No. 2.1 of the Bid Evaluation Criteria (BEC). As per the current wording, the clause requires bidders to have executed min 08 number	OIL shall revert back

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			executed prior to original bid closing date is equal to or more than the minimum prescribed numbers of jobs mentioned in Clause no. 2.1 of BEC, such experience shall qualify for evaluation.	of wells or more to be executed under ongoing contract We wish to highlight that our ongoing contract with OIL at Duliajan is for a total of 10 wells. Out of these, we have duly completed and executed 05 wells that were offered to us to add to 04 wells in our OIL's KGB Contract. Total (09 wells) This demonstrates our capability and experience in line with the minimum criteria (08 wells). However, the allocation of additional wells under the contract is beyond our control, and the current wording of the clause may inadvertently disadvantage us despite our proven track record. We therefore sincerely request OIL to kindly consider modifying Clause No. 2.1 of the BEC by removing the wording "equal to or minimum number of wells as prescribed." This will ensure that bidders who have successfully executed the wells offered under their ongoing contracts, and who possess overall experience exceeding the minimum criteria, are not excluded due to factors outside their control	
47	BEC	8.0	Experience in consultancy related to oil and gas business globally in Well Design Engineering and completions, for a period of 30 (Thirty) years or more as on the original bid closing date. (Marks 20)	Experience in consultancy related to oil and gas business globally in Well Design Engineering and completions, for a period of 20 (Twenty) years or more as on the original bid closing date. (Marks 20) Experience in consultancy related to oil and gas business globally in Well Design Engineering and completions, for a period of 15 years or more but less than 20 years as on the original bid closing date. (Marks 15)	OIL shall revert back

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			Experience in consultancy related to oil and gas business globally in Well Design Engineering and completions, for a period of 25 (Twenty-Five) years or more but less than 30(Thirty) years as on the original bid closing date. (Marks 15)	Experience in consultancy related to oil and gas business globally in Well Design Engineering and completions, for a period of 15 years (marks 10)	
48	BEC	8.0	Bidder experience: The bidder having experience in Well Design Experience of having successfully completed well design of 05 wells of 3000 + m or more true horizontal drift	As per the Bid Evaluation Criteria (BEC) outlined in the tender, there is no provision requiring qualification on the basis of well design experience or horizontal drift parameters. In view of this, we respectfully submit that such conditions should not be incorporated into the Quality and Cost Based Selection (QCBS) framework. Including criteria outside the scope of the BEC may inadvertently restrict competition and reduce bidder participation. We therefore request that the QCBS evaluation be aligned strictly with the BEC provisions to ensure fairness, transparency, and wider participation.	OIL shall revert back
49	---	---	---	We wish to respectfully submit a clarification regarding the QCBS framework outlined in the current tender. While the QCBS criteria presently do not require offshore experience, we believe that such experience should be duly considered. As the tender scope is PAN India, covering both onshore and offshore well design, it is important	OIL shall revert back

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				that the evaluation framework reflects the full breadth of expertise required. Offshore well design involves unique technical challenges and operational complexities, and firms with proven offshore experience bring added value and assurance of capability.	
50	SOW	6.2 Note	The Service Provider/consultant shall provide the conceptual well design within 30 days from the date of handover of the available/acceptable Data Pack for the relevant Well Design Notice (WDN).	30 days to be changed to 90 days	OIL shall revert back
51	SOW	9.1	Review of geotechnical data and soil boring reports for foundation, conductor and spudcan design	We suggest to remove Spudcan design	OIL shall revert back
52	SOW	9.2	For jack-up units: site-specific assessment including leg penetration and spudcan analysis, punch-through and leg-scour risk, leg length and air gap adequacy, preload requirements, and assessment of any adjacent-footprint	We suggest to remove this clause	OIL shall revert back

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			interaction, consistent with ISO 19905-1		
53	SOW	15.0	PHASE-1B: Conceptual Well Design as per Clause 6.0 Review of Conceptual Well Design by OIL Within 30 days from the date of Handover of the available/acceptable Data Pack for the relevant Well Design Notice (WDN) Within 15 days from submission of Conceptual Well Design	30 days to be changed to 90 days	OIL shall revert back
54	SOW	13.1	"1D mechanical earth model, three-dimensional propagation, PPFPG and wellbore stability"	Please clarify the scope and intended meaning of "three-dimensional propagation". In particular, please confirm whether this requirement implies that a full 3D geomechanical model is required for each/every well	OIL shall revert back
55	SOW	16.1-16.3 and 16.11	The tender specifies a minimum four-person Core Team comprising the defined drilling, directional drilling and completion positions. Clause 16.11 states that an Extended Delivery	Minimum one (1) Senior Geomechanics Engineer and one (1) Senior Petrophysicist should be included. Where 3D geomechanical modelling is required, an additional Senior Geomechanics/GeoModeller should also be included	OIL shall revert back

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			Team may be utilised at the Consultant's cost.		
56	SOW	14.3	Estimate of uncertainty on geophysical picks and on the geological prognosis • Description of key geological risks	Please clarify responsibility Normally these tasks are part of seismic interpretation, not seismic data review.	OIL shall revert back
57	SOW	14.3 Table	Petrophysical interpretation and rock typing	Please clarify the responsibility for petrophysical interpretation/re-interpretation.	OIL shall revert back
58	SOW	14.3 Table	Hydraulic fracture design and simulation	Please clarify the anticipated number of wells, out of the initial 15 wells, for which hydraulic-fracture design and simulation are expected to be performed	OIL shall revert back
59	SOW	14.3 Table	Subsurface visualization and well placement in three dimensions	Please clarify the intended scope and deliverables associated with “well placement in three dimensions”. Does it mean only 3D geological visualization of the designed trajectory?	OIL shall revert back
60	SOW	---		We request Oil India to provide an estimated number of wells for each well type which are anticipated to constitute the 15 well requirement over 4 years. Reason for the question being that the resourcing and software requirements are quite different and if the sequencing of planning requirements can be optimised rather than continuously available over a 4 years period but unused there would be an efficiency savings which could be passed on to Oil India.	OIL shall revert back

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61	SOW	---		We request Oil India to confirm if the specialists who are to be provided in addition to the specified core team are to be charged on a call off day-rate basis when required or if the costs are to be included in the total (for context also see previous question with respect to providing an optimal commercial solution to Oil India)	OIL shall revert back
62	BEC	---	Eligibility Criteria	Please confirm if there are any restrictions relating to utilising the statistics of a co-subsidiary sister company.	OIL shall revert back
63	SOW	1.2 and 1.3	Oil India proposes to drill technically complex wells across its acreages and intends to engage a Well Design and Engineering consultant of international repute to carry out complete well design engineering for 15 wells on a Pan-India basis, covering both onshore and offshore acreages, over a Contract period of 04 years, with a provision for an additional 15 wells within the Contract period at rates not exceeding the originally quoted rates. Area of Operations:- OIL's operated and non-	Looking into the scope please confirm if Oil India project includes Deepwater wells? In any section of the tender document, there is no specific mention about Deepwater wells to assess Deepwater capability. We caution Oil India against a situation where Onshore or non-deepwater capability is used to design or manage complex deepwater campaigns If the project also covers Deepwater well then we suggest Oil India to kindly consider adding deepwater specific criteria in the BEC.	OIL shall revert back

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			operated acreages, blocks and fields across India, both onshore and offshore, including but not limited to the Assam-Arakan Basin, Rajasthan, Krishna-Godavari (KG) Basin onshore and offshore, Mahanadi, Cauvery, Andaman and Kerala-Konkan, together with any further acreage acquired by OIL during the currency of the Contract.		
64	SOW	15.4	Where OIL releases wells in a batch under a single Well Design Notice, the above timelines shall apply to the batch as a whole unless otherwise agreed in writing at the time of issue of that Notice.	Company to advise if the WDN includes a batch of wells, will these be drilled into the same reservoir such that the same basis of well design will be applicable to all the well in the batch? If the wells are in different reservoirs, will the time frame of the study be adjusted to allow review of each well design for the respective reservoir to be accessed?	Clarified. Batch of wells will be from different reservoirs
65	BEC	7.2	Core Team Experience	A lot of emphasis is placed on total years of experience as compared to actual well design experience. Focus should be on Actual well design experience than number of years	No change
66	BEC	2.0	Technical Evaluation Criteria	Request to also allow borrowing technical experience from sister subsidiary.	OIL shall revert back
67	---	---	---	Is subcontracting allowed?	Not allowed

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68	BEC	7.2	Core Team Experience	Do Drilling and Senior Drilling Consultant need to be different?	Clarified
69	BEC	2.1 i.	The bidder must have experience in oil and gas business globally in Well Design, Engineering and completion for a period of not less than 20 (Twenty) years as on the original bid closing date.	Request this be set at 15 years not twenty.	OIL shall revert back
70	BEC	2.1 ii.	Additionally, the bidder must have experience of completing minimum 08 (Eight) nos. of jobs/projects/wells in well design and Engineering globally during the last 07 (Seven) years reckoned from the original bid closing date.	Extend this to 15 year duration. Number of jobs/ projects/ wells is fine. Allow us to utilise all company experience within 15 year window.	OIL shall revert back
71	BEC	4.1	Annual Financial Turnover from Operation of the bidder during any of the preceding 03 (Three) financial/Accounting years reckoned from the original bid closing date	Please revise this to INR 2 Crore instead of 3.74	No change

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			should be minimum INR 3.74 Crore.		
72	BEC	7.2 c)	Senior Directional drilling consultant (Minimum 1 no): The Senior directional drilling consultant must have experience of at least 20 years in Drilling domain out of which at least 12 years in directional drilling globally (out of which at least one project should be of onshore and one offshore) as on original bid closing date.	Reduce 12 years of directional drilling experience to 5 years. Many great directional drillers will move into SNr Drilling Supervisor roles after 5 years. Keeping this at 12 will restrict potential quality talent for the role.	No change
73	SOW	7.0 26.	The Service Provider shall, if required by OIL, be physically available at Duliajan or Kakinada, as applicable, to present and discuss the proposed Conceptual Well Design	Can it be confirmed that this relates to Phase 2 - "Detailed Well Design, Programmes and AFE"? Can it be confirmed that Service Provider may be required to physically attend discussions in Duliajan for both Conceptual AND Detailed Design Phases?	Clarified. No change.
74	Introduction	Table point (xv)	Mobilization Time 15 days from the date of Mobilisation notice	15 days time is quite limited in terms of finalising the personnel and importantly getting the CV's approved from OIL. This time be extended to 45 days	No Change
75	BEC	2.1 (i)	The bidder must have experience in oil and gas business globally in	This criteria be relaxed to min 5 years, to allow participation from the companies born and brought up in India. In last few years we have	OIL shall revert back

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			Well Design, Engineering and completion for a period of not less than 20(Twenty) years as on the original bid closing date	noted that multinational companies have registered their office, merely to take the advantages of the provision made by government to encourage Make in India & Atma nirbhar Bharat.	
76	BEC	2.1 (ii)	Additionally, the bidder must have experience of completing minimum 08 (Eight) nos. of jobs/projects/wells in well design and Engineering globally during the last 07 (Seven) years reckoned from the original bid closing date.		OIL shall revert back
77	BEC	3.0	The bidders must confirm their compliance in their 'technical' bid to complete the mobilization within 15 (Fifteen) days from the date of issue of Mobilization notice. Offers without confirmation of stipulated mobilization time or with mobilization time more than 15 (Fifteen) days will be summarily rejected. The bidder shall confirm	15 days time is quite limited in terms of finalising the personnel and importantly getting the CV's approved from OIL. This time be extended to 45 days	No Change

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			compliance of this in their technical bid.		
78	BEC	7.2 a)	Drilling consultant (Minimum 1 No.): The Senior drilling Consultant should have minimum experience of at least 15 years in oil and gas sector/E&P companies globally & have completed minimum 05(Five) well designs/project (out of which at least one well/project should be of onshore and one offshore) as on the original bid closing date.	Proposed Wording: Drilling consultant (Minimum 1 No.): The Senior drilling Consultant should have minimum experience of at least 15 years in oil and gas sector/E&P companies globally/Multi-National Companies (MNC's in India) & have completed minimum 05(Five) well designs/project (out of which at least one well/project should be of onshore and one offshore) as on the original bid closing date.	No Change
79	BEC	7.2 b)	Senior Drilling consultant /Senior Design Consultants (Minimum 1 No.): The Senior Drilling consultant /Senior Design Consultant of at least 25 years of experience in oil and gas sector/E&P companies globally and have completed minimum 10 well designs/projects (out of which at least one	Senior Drilling consultant /Senior Design Consultants (Minimum 1 No.): The Senior Drilling consultant /Senior Design Consultant of at least 25 years of experience in oil and gas sector/E&P companies globally/Multi-National Companies (MNC's in India) and have completed minimum 10 well designs/projects (out of which at least one well/project should be of onshore and one offshore studies) as on the original bid closing date.	No Change

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			well/project should be of onshore and one offshore studies) as on the original bid closing date.		
80	BEC	7.2 c)	Senior Directional drilling consultant (Minimum 1 no): The Senior directional drilling consultant must have experience of at least 20 years in Drilling domain out of which at least 12 years in directional drilling globally (out of which at least one project should be of onshore and one offshore) as on original bid closing date.	Senior Directional drilling consultant (Minimum 1 no): The Senior directional drilling consultant must have experience of at least 20 years in Drilling domain out of which at least 12 years in directional drilling globally/ Multi-National Companies (MNC's in India) (out of which at least one project should be of onshore and one offshore) as on original bid closing date.	No Change
81	BEC	7.2 d)	Senior Completion consultant (Minimum 1 No.): The Senior completion consultant Engineer/Consultant must have experience of at least 20 years in Oil & Gas sector/ E&P companies globally and have relevant expertise as completion consultant in minimum 12 (Twelve) wells/projects (out of which at least one project	Senior Completion consultant (Minimum 1 No.): The Senior completion consultant Engineer/Consultant must have experience of at least 20 years in Oil & Gas sector/ E&P companies globally / Multi-National Companies (MNC's in India) and have relevant expertise as completion consultant in minimum 12 (Twelve) wells/projects (out of which at least one project should be of onshore and one offshore) as on the original bid closing date.	No Change

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			should be of onshore and one offshore) as on the original bid closing date.		
82	BEC	8.0 1 (a), (b), (c) table	Bidder's experience: Experience of Undertaking Similar Assignment	The Quality and Cost Based Selection (QCBS) criteria in the subject tender allocate nearly 20% of the total marks to the bidder's corporate experience alone — ranging from 20 marks for firms in existence for 30 years to 10 marks for firms in existence for 20 years. This appears contrary to the guidance contained in the aforesaid Office Memorandum, which specifically cautions against such an imbalance. It is proposed to the same to be amended for 5 to 15 years instead of 20 to 30 yrs and Marks allocated accordingly. Ref issued Memorandum by Ministry of Finance, DPE, Procurement Policy Division vide F. No. 1/3/2026-PPD Dt. 22.07.2026 titled "Advisory regarding prescription of qualification and evaluation criteria in procurement of consultancy services"	OIL shall revert back
83	BEC	8.0 1.1 table	Bidder experience: The bidder having experience in Well Design	Clause 1.1 of the QCBS criteria assigns 20% weightage only to bidders who have successfully designed horizontal drift wells, whereas the tender document itself envisages the design of multiple well classifications and well types. We enclose, for ease of reference, an illustrative matrix prepared on the basis of the tender requirements, which demonstrates the range of well classification and well type combinations likely to arise — none of which, other than horizontal drift wells, appear to be recognized for evaluation purposes. We therefore request you to	OIL shall revert back

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				Ref issued Memorandum by Ministry of Finance, DPE, Procurement Policy Division vide F. No. 1/3/2026-PPD Dt. 22.07.2026 titled "Advisory regarding prescription of qualification and evaluation criteria in procurement of consultancy services"																																																																																												
84	---	---	---	<table><tr><th colspan="7">Wells Classification</th></tr><tr><td>Onshore</td><td>1</td><td>Exploration</td><td>1</td><td></td><td></td><td>Well Tests</td></tr><tr><td>Offshore - Stand alone</td><td>1</td><td>Appraisal</td><td>1</td><td></td><td></td><td>1</td></tr><tr><td>Offshore - Platform</td><td>1</td><td>Development</td><td>1</td><td></td><td></td><td></td></tr><tr><td>Semi-Submersible</td><td>1</td><td>Stratigraphic</td><td>1</td><td></td><td></td><td>Completions</td></tr><tr><td>Deepwater Drill Ship</td><td>1</td><td>Parametric</td><td>1</td><td></td><td></td><td>1</td></tr><tr><td>Ultra Deepwater DrillShip</td><td>1</td><td></td><td></td><td></td><td></td><td></td></tr><tr><th colspan="7">Well Type</th></tr><tr><td>Technology Application</td><td>Vertical</td><td>Horizontal</td><td>High Drift</td><td>Horizontal</td><td>ERD</td><td>Multi Lateral</td></tr><tr><td>Managed Pressure Drilling - UBD</td><td>1</td><td>1</td><td>1</td><td>1</td><td>1</td><td>1</td></tr><tr><td>Managed Pressure Drilling</td><td>1</td><td>1</td><td>1</td><td>1</td><td>1</td><td>1</td></tr><tr><td>Multi Stage HF</td><td>1</td><td>1</td><td>1</td><td>1</td><td>1</td><td>1</td></tr><tr><td>MLS</td><td>1</td><td>1</td><td>1</td><td>1</td><td>1</td><td>1</td></tr></table> As per above provide the well classification & Well types for 15 firm wells. The quote will be provided accordingly. The prise Performa needs to be amended accordingly	Wells Classification							Onshore	1	Exploration	1			Well Tests	Offshore - Stand alone	1	Appraisal	1			1	Offshore - Platform	1	Development	1				Semi-Submersible	1	Stratigraphic	1			Completions	Deepwater Drill Ship	1	Parametric	1			1	Ultra Deepwater DrillShip	1						Well Type							Technology Application	Vertical	Horizontal	High Drift	Horizontal	ERD	Multi Lateral	Managed Pressure Drilling - UBD	1	1	1	1	1	1	Managed Pressure Drilling	1	1	1	1	1	1	Multi Stage HF	1	1	1	1	1	1	MLS	1	1	1	1	1	1	OIL shall revert back
Wells Classification																																																																																																
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Deepwater Drill Ship	1	Parametric	1			1																																																																																										
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Managed Pressure Drilling - UBD	1	1	1	1	1	1																																																																																										
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Multi Stage HF	1	1	1	1	1	1																																																																																										
MLS	1	1	1	1	1	1																																																																																										
85	SCC	Section - II Special Conditions of Contract (SCC): Miscellaneous Provisions: Key personnel	The Service Provider shall deploy an integrated core team of a minimum of 04 (Four) Experts / Consultants across the domains detailed under the Scope of Work, to be engaged throughout the duration of the Contract. Each Expert / Consultant shall have	Miscellaneous Provisions: Key personnel: The Service Provider shall deploy an integrated core team of a minimum of 04 (Four) Experts / Consultants across the domains detailed under the Scope of Work, to be engaged throughout the duration of the Contract. Each Expert / Consultant shall have work experience in at least 05 (Five) well designs / projects and shall have a minimum of 20 (Twenty) years' total work experience globally / Multi National Companies (MNC's in India) in his relevant domain of the oil	No Change																																																																																											

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			work experience in at least 05 (Five) well designs / projects and shall have a minimum of 20 (Twenty) years' total work experience globally in his relevant domain of the oil & gas sector / E&P companies as on the original bid closing date, or as otherwise specified against the individual role in the Scope of Work.	& gas sector / E&P companies as on the original bid closing date, or as otherwise specified against the individual role in the Scope of Work.	
86	SCC	Section - II Special Conditions of Contract (SCC): Place of Work	The services shall be executed at the Service Provider's own design office / technical centre with its own infrastructure, software and workforce, in terms of Clause 2.1 of the Scope of Work. Drilling Services, Duliajan and KG Office, Kakinada shall be the locations for the Kick-off Meeting and data gathering session, and for design reviews and presentations as required under the Scope of Work.	Please specify the number of kick of meeting, data gathering session, design reviews and presentation for each well for cost estimation purpose as Lum sump costs are required.	Already specified in tender document. Initial kick off meeting within 15 days from mobilization notice. Data gathering session for each well virtual/physical based on OIL's requirement CWD and Final detail design presentation for each well virtual/physical based on OIL's requirement.
87	SOW	3.3	OIL gives no guarantee, assurance or	It appears that OIL is expecting the bidders to take exponential financial risk, without any	OIL shall revert back

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			commitment as to the number of wells that will actually be released within the Contract period. Payment shall be made only against wells actually released and designs actually delivered and accepted, in accordance with the milestone schedule in the SOR.	commitment on firm scope. OIL to provide firm commitment on number on well with each well type, classification & technology application to estimate the bidding cost.	
88	SOW	4.0	The Service Provider/consultant shall execute all work within a formal stage-gated well delivery process consistent with the practice of international operators. No phase shall commence until the preceding gate has been formally closed by OIL in writing.	Please provide the days each gate is expected to take.	OIL shall revert back
89	SOW	6.1	Basis of design (BOD)	Please confirm the no's of day OIL will take to approve the BOD. Please state if approval task not completed within stated no of days, can the bidder consider it approved by default.	No. OIL confirmation is required
90	SOW	7.0	Detailed Well Design, Programs and AFE	Please confirm the no's of day OIL will take to approve the BOD. Please state if approval task not completed within stated 10 days, can the bidder consider it approved by default.	No. OIL confirmation is required

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91	SOW	8.1	Where a well design under this Contract proceeds to execution, the Service Provider shall provide remote design-support and clarification services for that well for the duration of its drilling and completion, at no additional cost.	This service can be offered at cost. Please provide the no's of days the services are required and accordingly amend made Price bid format (Proforma B) to make the provision.	Price to be quoted within lumpsum unit rate only. Service required during execution phase of the well
92	SOW	9.1	Site, Seabed and Environmental Assessment.	This is entirely a separate scope and can be provided at a additional cost. Kindly amend made Price bid format (Proforma B) to make the provision for each site assessment cost to include the 3 bullet point listed under 9.1. In addition separate time line of 45 days to be provided to complete the scope, from the point of time all the data is handed over to the bidder	OIL shall revert back
93	SOW	9.2	Rig Selection and Rig-Well Interface: - For jack-up units: site-specific assessment including leg penetration and spud can analysis, punch-through and leg-scour risk, leg length and air gap adequacy, preload requirements, and assessment of any adjacent-footprint interaction, consistent with ISO 19905-1	This is entirely a separate scope and can be provided at a additional cost. Kindly amend made Price bid format (Proforma B) to make the provision cost to include the 2 bullet point listed under 9.2 (listed in reference clause) In addition separate time line of 45 days to be provided to complete the scope, from the point of time all the data is handed over to the bidder	OIL shall revert back

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			- For floating units: station-keeping and mooring or dynamic positioning requirements, riser disconnect criteria, heave compensation and emergency disconnect sequence considerations		
94	SOW	9.3	Conductor, Riser, Wellhead and BOP: - Systems Conductor and structural casing design including driveability analysis, hammer selection, refusal criteria and fatigue assessment, or jetting design for floating operations. -Marine riser analysis where applicable, covering riser tension, wave and current loading, vortex-induced vibration, weak-point analysis and disconnect envelopes, consistent with API RP 16Q	This is entirely a separate scope and can be provided at a additional cost. Kindly amend made Price bid format (Proforma B) to make the provision cost to include the 2 bullet point listed under 9.3 (listed in reference clause).In addition separate time line of 45 days to be provided to complete the scope, from the point of time all the data is handed over to the bidder	OIL shall revert back
95	SOW	13.0	The Service Provider shall hold, at its own cost, valid licences for all software used in performing the services. Industry-	Please provide the list of software acceptable to OIL	OIL shall revert back

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			standard well engineering suites shall be used, including Landmark (COMPASS, WELLPLAN, Stress Check, Casing Seat, WELLCAT) and/or ERA, or equivalent software acceptable to OIL.		
96	SOW	13.0	A formal change management procedure shall apply to any change to an approved design or an approved Basis of Design. No change shall be implemented without OIL's written approval.	Clarify by elaborating	BOD will be approved by OIL before design commence. Any change required should be documented and get due approval from OIL before proceeding further
97	SOW	13.1	A list of 13 software has been provided under this clause. Standard well engineering software like, well trajectory design, Casing design, Torque & Drag, casing wear, buckling, Cement slurry placement	Other than the standard well engineering software referred software rest software should be on only call out basis. Mainly be commiserate with the firm list of well that OIL has to provide. Additionally for software like Pressure Transient analysis, Nodal analysis, well performance , production forecasting. Subsurface visualisation and well placement in three dimensions OIL needs to provide access to own software's. Keeping in note that the	OIL shall revert back
98	SOW	13.1	The bidder shall state in its technical bid, against each discipline listed above, the package it proposes to use and the	Please allow to procure the licence of the software, that are not presently available with the bidder, on placement of LOA/Mob notice.	OIL shall revert back

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			licence it holds. Where a well of a class requiring a specialist capability is released under a Well Design Notice and the Service Provider does not already hold that capability, the Service Provider shall acquire it at its own cost within the timeline applicable to that well, and no extension of time or additional payment shall be allowed on that account.		
99	SOW	14.2	Subsurface uncertainty statement	Please elaborate the contents of this statement	A Subsurface Uncertainty Statement in well design is a formal description of the key uncertainties based on available data in the geological, geophysical, reservoir and pore-pressure/fracture-pressure understanding of the proposed well, and how these uncertainties may affect the well design, drilling execution and well objectives.
100	SOW	14.3	Phase 1B — Basis of Design and Conceptual Well Design • Review of seismic mapping and of the time-	Please review the requirement as the tender does not state requirement of personnel with Geology & Geophysics background	OIL shall revert back

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			depth model • Estimate of uncertainty on geophysical picks and on the geological prognosis • Description of key geological risks		
101	SOW	14.5	Phase 3 — Execution Support •Design queries, technical notes issued during execution •Management of change records for every design change made during execution	As stated above this service can be offered at cost. Please provide the no's of days the services are required and accordingly amend made Price bid format (Proforma B) to make the provision.	Price to be quoted within lumpsum unit rate only. Service required during execution phase of the well
102	SOW	15.2	The time line offered is 120 days, under various phases.	OIL to provide firm commitment on number on wells with each well type, classification & technology application. Accordingly the time provision be provided.	OIL shall revert back
103	SOW	15.5	Time taken by OIL for review and approval shall not count against the Service Provider's timelines, and no penalty shall attach to delay attributable to OIL.	OIL to adhere to the time provided under 15.2 or allow bidder to consider the design is accepted at default. The nature of the work being lumpsum therefore must be timebound to both parties. This time also affect the cashflow of the bidder.	No design is considered approved without OIL's consent and written approval. As stated, time taken by OIL for review is excluded from service provider timeline.
104	SOW	15.6	Any delay attributable to the Service Provider in meeting the total contractual timeline for a	The maximum LD to be capped to 2.5% of the individual well cost.	No Change

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			well, as certified by the OIL Representative, shall attract Liquidated Damages (LD) at the rate of 0.5% of the Contract Value applicable to the respective well per week or part thereof, subject to a maximum of 7.5% of the Contract Value applicable to that well.		
105	SOW	16.11	In addition to the Core Team, the service provider may have Extended Delivery Team at its own cost for effective execution of the contract. They are not bid qualification criteria, no curriculum vitae is required in respect of them at bid stage, and no quality marks are allocated to them.	Please provide the list of Extended Delivery team including the disciplines desired by OIL.	Based on well type, service provider can include domain expert as required at its own cost
106	SOW	18.0	Quality Assurance & Performance Management	Unless OIL has certain preference of quality management system, OIL may consider to include requirement to have the ISO 9001:2015 certification for least 5 years.	No Change
107	SOW	19.0	The service provider shall conduct a structured hands-on training and demonstration	Please advice the number of such training program bidder is expected to organise?	Once during the contract period

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			programme of 04(Four) working days at a stretched for 06 (Six) engineers/officers nominated by OIL at its design office / technical centre where the well designs under this contract are actually executed.		
108	SOW	21.0	Where any of the Service Provider's personnel is required to attend an offshore installation, that person shall hold valid offshore survival and offshore medical fitness certification at the Service Provider's cost, and shall comply with the HSE requirements of the installation operator	Please provide the option to quote the day rate. This requirement cannot be covered in the lumpsum work.	No Change
109	SOW	21.0	Where technically appropriate, the design shall consider the future re-purposing potential of the well, including suitability for observation, injection or geothermal or carbon storage use, so that	Please clarify if this is the additional requirement for well design?	Wherever technically appropriate. It is a design consideration, not a separate study or deliverable.

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			options are not foreclosed by the design.		
110	---	---	---	Please clarify that the "global experience" requirement refers to experience gained outside the individual's country of origin, and not merely outside India.	The expression 'globally' at BEC Clauses 2.1(i), 2.1(ii) and 7.2 and at Clauses 16.1 and 16.3 of the Scope of Work describes the geographic scope within which the experience may have been gained and is inclusive, not restrictive. Experience gained anywhere in the world counts, including experience gained wholly within India.
111	---	---	---	Are the Gate and Phases same. They do not appear in sync. This is further complicated by the milestone payment.	OIL shall revert back
112	---	---	---	Lumpsum work must be time bound. - This is not the case based on the our past experience. - Lumpsum work is not unlimited usage of service provider resources. In both the above cases the time & resources are already fixed for competitive pricing. - Any scope change in lumpsum work, after contract award must be compensated. - Days /monthly rates must commence on completing the time allocated for Lumpsum activity.	No change
113	---	---	---	Oil to provide 45 days for tender submission after issuing the clarification / amendments to this tender	OIL shall revert back
114	---	---	---	OIL to provide the dedicated team for this tender, to avoid any data and time delays.	Cannot commit

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115	---	---	---	Consider to adopt a monthly-rate cost structure, linked to the requisite quantity of experts, in place of a per-well lump sum. This would also afford OIL the flexibility to scale the number of wells and to provide round-the-clock support where required, while addressing the scope-creep concerns noted above	No change. The per-well lump-sum structure is retained.
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