

OIL INDIA LIMITED
KG BASIN PROJECT
KAKINADA

AMENDMENT No. 1 Dated 11.09.2024
To TENDER No. CEG7203P25

1.0 This amendment is issued to amend /correct the following clauses of bidding document:

SI. No.	CLAUSE No.	Page No.	ORIGINAL CLAUSE	AMENDED CLAUSE
1	Forwarding Letter Subject	Page 1 of 317 of original NIT	IFB No. CEG7203P25 for Charter hire of 1 (one) no. Independent Leg Jack-Up Drilling Unit along with equipment for drilling, testing and abandonment of exploratory well in water depths up to 80 m with drilling depth capability up to a minimum 6,000 m in the West Coast of India for a period of 07 (Seven) months or till completion of 01 (One) well, extendable by another 07 (Seven) months or part thereof, for an optional well at the quoted rates and same terms & conditions.	IFB No. CEG7203P25 for Charter hire of 1 (one) no. Independent Leg Jack-Up Drilling Unit along with equipment for drilling, testing and abandonment of exploratory well in water depths up to 80 m with drilling depth capability up to a minimum 6,500 m in the West Coast of India for a period of 07 (Seven) months or till completion of 01 (One) well, extendable by another 07 (Seven) months or part thereof, for an optional well at the quoted rates and same terms & conditions.
2	Forwarding Letter Clause 2.0	Page 1 of 317 of original NIT Charter hire of 1 (one) no. Independent Leg Jack-Up Drilling Unit along with equipment for drilling, testing and abandonment of exploratory well in water depths up to 80 m with drilling depth capability up to a minimum 6,000 m in the West Coast of India for a period of 07 (Seven) months..... Charter hire of 1 (one) no. Independent Leg Jack-Up Drilling Unit along with equipment for drilling, testing and abandonment of exploratory well in water depths up to 80 m with drilling depth capability up to a minimum 6,500 m in the West Coast of India for a period of 07 (Seven) months.....
3	Part 3 Section-II Scope of Work Clause 2.0 Sub Clause F WELL DETAILS	Page 86 of 317 of original NIT	Target Depth: 5500m – TVD SS	Target Depth: 6200m – TVD SS
4	Part 3 Section-II Scope of Work Clause 2.0 Sub Clause G PROPOSED CASING PROGRAM	Page 87 of 317 of original NIT	Casing Size: 7” Hole Size: 8.1/2” Shoe Depth MSL (m): 5500	Casing Size: 7” Hole Size: 8.1/2” Shoe Depth MSL (m): 6200

5	Part 3 Section-II Scope of Work Clause 2.0 Sub Clause J. (i)	Page 87 of 317 of original NIT	The Contractor shall provide an Independent Leg Jack-Up Drilling unit, and associated services along with equipment conforming to the broad technical specifications as mentioned in the tender document along with Personnel required for drilling exploratory wells, well testing and with drilling depth capability up to minimum 6000 meters (Measured Depth).	The Contractor shall provide an Independent Leg Jack-Up Drilling unit, and associated services along with equipment conforming to the broad technical specifications as mentioned in the tender document along with Personnel required for drilling exploratory wells, well testing and with drilling depth capability up to minimum 6500 meters (Measured Depth).
6	Part 3 Section-II Scope of Work Appendix-1 Exhibit-1 Clause: DRILLING RIG Sub Clause 1.	Page 89 of 317 of original NIT	Contractor shall be required to provide an independent leg Jack Up Drilling unit along with equipment conforming to the broad technical specifications as specified required for drilling exploratory wells, well testing / completion and work-over operations including re-entry in water depth up to 80m with drilling depth capability up to 6,000m in the Indian offshore conditions as specified.	Contractor shall be required to provide an independent leg Jack Up Drilling unit along with equipment conforming to the broad technical specifications as specified required for drilling exploratory wells, well testing / completion and work-over operations including re-entry in water depth up to 80m with drilling depth capability up to 6,500m in the Indian offshore conditions as specified.
7	Part 3 Section-II Scope of Work Appendix-1 Exhibit-1 Clause: DRILLING RIG Sub Clause 3.	Page 89 of 317 of original NIT	The well depths are expected to be around 5500m (TVD SS). The depth of the wells may somewhat increase or decrease at the discretion of the Company within the rated capacity of the rig.	The well depths are expected to be between 6200m to 6500m (TVD SS). The depth of the wells may somewhat increase or decrease at the discretion of the Company within the rated capacity of the rig.
8	Part 3 Section-II Scope of Work Appendix-1 Exhibit-6 Clause: Drilling Tubulars	Page 99 of 317 of original NIT	5-1/2" 21.9 or 24.7 lb./ft Range 3 Grade S drill pipe, with 5-1/2" FH or equivalent connection – 6000m or 5-1/2" 21.9 or 24.7 lb./ft Range 3 Grade S drill pipe 3000m , plus 5-1/2" 21.9 or 24.7 lb./ft Range 3 Grade G drill pipe 3000m with 5-1/2" FH or equivalent connection	5-1/2" x 21.9 or 24.7 lb./ft Range 3 Grade S drill pipe, with 5-1/2" FH or equivalent connection – 6500m or 5-1/2" x 21.9 or 24.7 lb./ft Range 3 Grade S drill pipe 3500m , plus 5-1/2" x 21.9 or 24.7 lb./ft Range 3 Grade G drill pipe 3000m with 5-1/2" FH or equivalent connection or 5-7/8" x 26.4 or 28.67 lb./ft Range 3 Grade S drill pipe, with 5-7/8" FH or equivalent connection – 6500m or 5-7/8" x 26.4 or 28.67 lb./ft Range 3 Grade S drill pipe – 3500m, plus 5-7/8" x 26.4 or 28.67 lb./ft Range 3 Grade G drill pipe – 3000m with 5-7/8" FH or equivalent connection

9	Part 3 Section-II Scope of Work Appendix-2 Exhibit-A Clause No: 7 Drilling Depth and Capability Sub Clause: 1	Page 102 of 317 of original NIT	Rig must be capable of drilling exploratory/ development wells including directional and high angle wells up to a measured depth of 6000 meter.	Rig must be capable of drilling exploratory/ development wells including directional and high angle wells up to a measured depth of 6500 meter.
10	Part 3 Section-II Scope of Work Appendix-2 Exhibit-A Clause No: 7 Drilling Depth and Capability Sub Clause: 6	Page 103 of 317 of original NIT	The entire travelling system must be of minimum 500 MT capacity (Crown Block/Travelling Block/Top Drive/Swivel/associated systems)	The entire travelling system must be of minimum 650 MT capacity (Crown Block/Travelling Block/Top Drive/Swivel/associated systems)
11	Part 3 Section-II Scope of Work Appendix -2 Exhibit A Clause No: 15 Power Management and Distribution system Sub Clause: 2	Page 108 of 317 of original NIT	The rig must have power packs having minimum power of 6000 HP.	The rig must have power packs having minimum power of 7500 HP.
12	Part 3 Section-II Scope of Work Appendix -2 Exhibit A Clause No: 15 Power Management and Distribution system Sub Clause: 3	Page 108 of 317 of original NIT	Rigs must have AC-SCR or VFD Power management system. In case of AC-SCR, minimum power available at the bus bar must be not less than 5400HP .	Rigs must have AC-SCR or VFD Power management system. In case of AC-SCR, minimum power available at the bus bar must be not less than 6750HP .
13	Part 3 Section-II Scope of Work Appendix -2 Exhibit A Clause No: 21 Top Drive Sub Clause: 1	Page 113 of 317 of original NIT	Electric or hydraulic top drive system with all accessories including pipe handler. Capacity (minimum) 500T , torque rating continuous 40,000 ft-lbs. (minimum) with IBOP Rated Working Pressure of 15000 Psi.	Electric or hydraulic top drive system with all accessories including pipe handler. Capacity (minimum) 650T , torque rating continuous 40,000 ft-lbs. (minimum) with IBOP Rated Working Pressure of 15000 Psi.

14	<p>Part 3 Section-II Scope of Work</p> <p>Appendix -2 Exhibit A</p> <p>Clause No: 27 Drill string and accessories: Sub Clause: 1</p>	<p>Page 118 of 317 of original NIT</p>	<p>Drill Pipe</p> <ul style="list-style-type: none"> • Main Drill Pipe string: 5.1/2" x 21.9 or 24.7 lb./ft x S135 - 3000 meters plus 5.1/2" x 21.9 or 24.7 lb./ft x G 105 - 3000 meters <p>Or</p> <ul style="list-style-type: none"> • One full string of 5.1/2 x 21.9 or 24.7 lbs./ft x S135 - 6000 meters • 3.1/2" x 15.5 ppf x G-105 or S-135 - 2000 meters • Integral Pup Joints (2 each) for main drill pipe of 5-1/2 size with lengths 5 feet, 10 feet and 15 feet. 	<p>Drill Pipe</p> <ul style="list-style-type: none"> • Main Drill Pipe string: 5.1/2" x 21.9 or 24.7 lb./ft x S135 - 3500 meters plus 5.1/2" x 21.9 or 24.7 lb./ft x G 105 - 3000 meters <p>Or</p> <ul style="list-style-type: none"> • One full string of 5.1/2 x 21.9 or 24.7 lbs./ft x S135 - 6500 meters <p>OR</p> <ul style="list-style-type: none"> • One full string of 5.7/8" x 26.4 or 28.67 lb/ft x S135 – 6500 meters <p>OR</p> <ul style="list-style-type: none"> • Drill Pipe String: 5.7/8" x 26.4 or 28.67 x S135 – 3500 meters, plus 5.7/8" x 26.4 or 28.67 lb/ft x G105 – 3000 meters. • 3.1/2" x 15.5 ppf x G-105 or S-135 - 2000 meters • Integral Pup Joints (2 each) for main drill pipe of 5-1/2 size with lengths 5 feet, 10 feet and 15 feet. <p>Note: Bidder to recommend Drill String with minimum MOP of 100,000 pounds considering 8.1/2" hole at 6500 meters.</p>
15	<p>Part 3 Section-II Scope of Work</p> <p>Appendix -3</p> <p>Schedule of responsibilities for drilling equipment materials, supplies and services</p>	<p>Page 130 of 317 of original NIT</p>	<p>Clause No: A.4.</p> <p>Thread dope for Company's tubular equipment.</p> <p>by: Bidder At the Cost of: Bidder</p> <p>Clause No: F.1.</p> <p>Cementing Bulk, additives, float equipment, wiper plugs, sub-sea release tools, baskets, centralizers (positive and bow spring) and all other cementing tools and accessories, except Cementing Unit/Batch mixer and other handling tools as specified in Appendix 2/Exhibit A of the technical scope of work.</p> <p>by: Company At the Cost of: Company</p> <p>Clause No: I.19.</p> <p>All equipment and services not specified herein.</p> <p>by: Company At the Cost of: Company</p>	<p>Clause No: A.4.</p> <p>Thread dope for Company's tubular equipment (except for premium casing).</p> <p>Provided by: Bidder At the Cost of: Bidder</p> <p>Clause No: F.1.</p> <p>Cementing Bulk, additives, float equipment, wiper plugs, cement heads sub-sea release tools, baskets, centralizers (positive and bow spring) and all other cementing tools and accessories, except Cementing Unit/Batch mixer and other handling tools as specified in Appendix 2/Exhibit A of the technical scope of work.</p> <p>by: Company At the Cost of: Company</p> <p>Clause No: I.19.</p> <p>DELETED</p>

2.0 Revised Pre-Bid Conference Date - **27.09.2024 At 11:00 AM (IST)**

2.1 Revised last date of receipt of queries for discussion in Pre-bid Conference : **23.09.2024**

3.0 All other terms and conditions of the Tender remain unchanged. Bidders are requested to submit their offer considering above amendments/notifications.

**Oil India Limited
KG Basin Project**