

OIL INDIA LIMITED
KG BASIN PROJECT
KAKINADA

BID CORRIGENDUM-3

Bid Number: GEM/2025/B/5838793 Dated: 18-01-2025

“Hiring agency for Geophysical survey and Geotechnical investigations required for drilling exploratory locations in Andaman offshore Block (AN-OSHP-2018/1 & ANOSHP-2018/2), Kerala-Konkan offshore block KK-OSHP-2018/1 and for drilling Two (02) Stratigraphic wells on deepwater, one each in Andaman and Mahanadi Basin”.

The following terms and conditions shall be addition to all existing “Buyer added Bid Specific Terms and conditions” given in the bid document or any previous corrigendum. Prospective bidders are advised to bid as per following Terms and Conditions:

- (i) Terms and conditions, of the Bidding Document shall stand modified to the extent indicated here below under column “Amended Clause” of Annexure- I to BID CORRIGENDUM-3
- (ii) Revised Schedule of Rates/ Bid Format/Proforma-B which shall be applicable is enclosed as Annexure- II to BID CORRIGENDUM-3.
- (iii) OIL’s Reply to the Pre-Bid queries received from bidders is attached herewith as Annexure- III to BID CORRIGENDUM-3.
- (iv) Extension of Bid Closing Date (BCD) & Technical Bid Opening Date of Bid Number: GEM/2025/B/5838793 as under:

Bid Closing Date & Time : **01.04.2025**, 15:00 hrs. IST.

Technical Bid Opening Date & Time : **01.04.2025**, 15:30 hrs. IST.

2.0 All other terms and conditions of the tender remain unaltered.

(-Sd-)
Manager (C&P)
Oil India Limited
KG Basin Project

**Terms and conditions, of the Bidding Document shall stand modified to the extent indicated
here below under column “Amended Clause”**

Sl. No.	CLAUSE No.	Page No.	PREVIOUS CLAUSE	AMENDED CLAUSE
SCOPE OF WORK/TERMS OF REFERENCE				
1	SCOPE OF WORK/TERMS OF REFERENCE PHASE I: PART-B FIELD SURVEYS & INVESTIGATIONS: 5. Soil Sampling,	Page 23 of 59 A Drop Corer with 3m long barrel shall be utilized for drop coring. All superficial sediment type, detected within the area surveyed by SSS and SBP shall be investigated by box corer and by subsequent laboratory testing of the seabed material recovered. A Box Corer shall be utilized for collecting seabed material. Visual classification, tor-vane and pocket penetrometer shall be performed onboard”.
2	SCOPE OF WORK/TERMS OF REFERENCE 10. SPECIAL CONDITIONS, Clause iii	Page 10 of 59	The co-ordinates of drilling locations indicated are preliminary and are subject to change and are provided to give approximate idea of water depths at site. The water depths are ranging from 0 to 850 m in Andaman blocks and from 20 to 120m in Mahanadi Block.	The co-ordinates of drilling locations indicated are preliminary and are subject to change and are provided to give approximate idea of water depths at site. Water depths for stratigraphic well in the Mahanadi deep offshore is 2500 m to 3000 m. Water depths for stratigraphic well in Andaman and Nicobar Island deep waters offshore is 2100 m to 2600 m.
3	SCOPE OF WORK/TERMS OF REFERENCE 4. Magnetometer	Page 8 of 59	4. Magnetometer i. To measure total magnetic field strengths to investigate ferrous objects lying on – or buried immediately beneath – the seafloor. ii. The system should be capable of a sampling rate of at least 1Hz/Sec and have Absolute accuracy 2nT, Resolution 0.001 nT and sensitivity of at least 0.1 nanotesla (0.01nT). iii. The sensor should be towed as close to the seabed as possible and sufficiently far away from the vessel to isolate the sensor from	4. Magnetometer ii. The system should be capable of a sampling rate of at least 1Hz/Sec and have Absolute accuracy 2 to 0.1nT, Resolution 0.01 to 0.001 nT and sensitivity 0.5 to 0.01 nanotesla (nT). iii. The sensor should be towed as close to the seabed as possible and sufficiently far away from the vessel to isolate the sensor from the magnetic field of the survey vessel.

			the magnetic field of the survey vessel. Magnetometer should run along with side scan having pigg-back procedure.									
4	SCOPE OF WORK/TERMS OF REFERENCE PART-A: PHASE I: FIELD SURVEYS & INVESTIGATIONS: 7.0 GEOPHYSICAL SURVEYS	Page 6 & 7 of 59	Geophysical Survey using multi-beam EchoSounder, Side Scan Sonar, Sub-Bottom Profiler, and Magnetometer are required to be carried out around the proposed well locations in an area 1.5 km x 1.5 km keeping the proposed drilling location at the centre	Geophysical Survey using multi-beam EchoSounder, Side Scan Sonar, Sub-Bottom Profiler, and Magnetometer are required to be carried out around the proposed well locations in an area 3 km x 3 km keeping the proposed drilling location at the centre								
5	SCOPE OF WORK/TERMS OF REFERENCE 4.0 PART-A- SCOPE OF WORK: Sl. No. 3	Page 3 of 59	<table border="1"> <tr> <td>(i) Bathymetry & Side Scan Sonar Services for Drillship Rig Deployment #</td> <td>1. Bathymetry survey for deployment (1.5 KM x 1.5 KM) # 2. Side Scan Sonar survey for Drillship Rig deployment (1.5 KM x 1.5 KM) #</td> </tr> <tr> <td>(ii) Side Scan Sonar Services for Drillship Rig Deployment #</td> <td>Side Scan Sonar survey for Drillship Rig deployment (1.5 KM x 1.5 KM) #</td> </tr> </table>	(i) Bathymetry & Side Scan Sonar Services for Drillship Rig Deployment #	1. Bathymetry survey for deployment (1.5 KM x 1.5 KM) # 2. Side Scan Sonar survey for Drillship Rig deployment (1.5 KM x 1.5 KM) #	(ii) Side Scan Sonar Services for Drillship Rig Deployment #	Side Scan Sonar survey for Drillship Rig deployment (1.5 KM x 1.5 KM) #	<table border="1"> <tr> <td>(i) Bathymetry & Side Scan Sonar Services for Drillship Rig Deployment #</td> <td>1. Bathymetry survey for deployment (3 KM x 3 KM) # 2. Side Scan Sonar survey for Drillship Rig deployment (3 KM x 3 KM) #</td> </tr> <tr> <td>(ii) Side Scan Sonar Services for Drillship Rig Deployment #</td> <td>Side Scan Sonar survey for Drillship Rig deployment (3 KM x 3 KM) #</td> </tr> </table>	(i) Bathymetry & Side Scan Sonar Services for Drillship Rig Deployment #	1. Bathymetry survey for deployment (3 KM x 3 KM) # 2. Side Scan Sonar survey for Drillship Rig deployment (3 KM x 3 KM) #	(ii) Side Scan Sonar Services for Drillship Rig Deployment #	Side Scan Sonar survey for Drillship Rig deployment (3 KM x 3 KM) #
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6	PART-B- SCOPE OF WORK: PHASE II: DRILLING PART –(ii): RIG POSITIONING & ANCHOR POSITIONING: BID ENCLOSURE	Page 45 of 59	Bidders are requested to submit the technical information in attached excel sheet (as per the Technical Specifications & Statement of Offer in Annexure-A), along with following supporting documents:	Bidders are requested to submit the technical information (as per the Technical Specifications & Statement of Offer in Annexure-A), along with following supporting documents:								
SCHEDULE OF RATES (SOR)/ BILL OF QUANTITIES (BOQ)/ PRICE SCHEDULE (FORMAT)												

7	<p>Schedule 1: Custom Bid for Services (Part-A) for Geophysical surveys & other support surveys for deep/ultra deep locations</p> <p>B. PHASE-I: PART-B1: GEOPHYSICAL SURVEYS (AUV)</p> <p>SOR Serial No. 7, 8,9 & 10</p>	Page 8 & 9 of 28	<p>Bathymetry survey (1.5 KM x 1.5 KM) #</p> <p>Seafloor Imaging Survey using Side Scan Sonar (1.5 KM x 1.5 KM) #</p> <p>Sub-bottom Profiling survey (1.5 KM x 1.5 KM)</p> <p>Magnetometer Surveys (1.5 KM x 1.5 KM)</p>	<p>Bathymetry survey (3 KM x 3 KM) #</p> <p>Seafloor Imaging Survey using Side Scan Sonar (3 KM x 3 KM) #</p> <p>Sub-bottom Profiling survey (3 KM x 3 KM)</p> <p>Magnetometer Surveys (3 KM x 3 KM)</p>
8	<p>Schedule 1: Custom Bid for Services (Part-A) for Geophysical surveys & other support surveys for deep/ultra deep locations</p> <p>Note 20</p>	Page 13 of 28	<p>Note 20</p> <p>The total number of locations for Geophysical Bathymetry surveys under S.No. B.7 under PHASE I: PART-A: GEOPHYSICAL SURVEYS for hiring rig will be Two parametric locations. Depending upon the water depths, the data will be acquired either in 1.5 x 1.5 Area or in 3x3 km area for locations where floater / drill ships will be hired for drilling the parametric wells.</p>	<p>Note 20</p> <p>The total number of locations for Geophysical Bathymetry surveys under S.No. B.7 under PHASE I: PART-A: GEOPHYSICAL SURVEYS for hiring rig will be Two parametric locations. Depending upon the water depths, the data will be acquired in 3x3 km area for locations where floater / drill ships will be hired for drilling the parametric wells.</p>
9	<p>Schedule 1: Custom Bid for Services (Part-A) for Geophysical surveys & other support surveys for deep/ultra deep locations</p> <p>Note 21</p>	Page 13 of 28	<p>Note 21</p> <p>The total number of locations for Sub-bottom Profiler surveys under S.No. B.9 under PHASE I: PART-A: GEOPHYSICAL SURVEYS for hiring rig the data will be acquired either in 1.5 x 1.5 km area or in 3x3 km area for locations where floater / drill ships will be hired for drilling the parametric wells.</p>	<p>Note 21</p> <p>The total number of locations for Sub-bottom Profiler surveys under S.No. B.9 under PHASE I: PART-A: GEOPHYSICAL SURVEYS for hiring rig the data will be acquired in 3x3 km area for locations where floater / drill ships will be hired for drilling the parametric wells.</p>
10	<p>Schedule 1: Custom Bid for Services (Part-A) for Geophysical surveys & other support surveys for deep/ultra deep locations</p> <p>Note 22</p>	Page 13 of 28	<p>Note 22</p> <p>The total number of locations for Side Scan Sonar surveys under S.No. B.8 PHASE I: PART-A: GEOPHYSICAL SURVEYS for hiring rig the data will be acquired either in 1.5 x 1.5 Area or in 3x3 km area for locations where floater / drill ships will be hired for drilling the parametric wells.</p>	<p>Note 22</p> <p>The total number of locations for Side Scan Sonar surveys under S.No. B.8 PHASE I: PART-A: GEOPHYSICAL SURVEYS for hiring rig the data will be acquired in 3x3 km area for locations where floater / drill ships will be hired for drilling the parametric wells.</p>
11	<p>Schedule 1: Custom Bid for Services (Part-A) for Geophysical surveys & other</p>	Page 13 of 28	<p>Note 23</p> <p>The total number of locations for Magnetometer surveys under S.No. B.10 under PHASE I: PART-A:</p>	<p>Note 23</p> <p>The total number of locations for Magnetometer surveys under S.No. B.10 under PHASE I: PART-A: GEOPHYSICAL</p>

	support surveys for deep/ultra deep locations Note 23		GEOPHYSICAL SURVEYS for hiring rig the data will be acquired either in 1.5 x 1.5 km area or in 3x3 km area where floater / drill ships will be hired for drilling the parametric wells.	SURVEYS for hiring rig the data will be acquired in 3x3 km area where floater / drill ships will be hired for drilling the parametric wells.
12	Schedule 2: Custom Bid for Services (Part-B) for Geophysical, Geotechnical and other support surveys for predominantly shallow locations.	Page 26 of 28	NOTES 11. The tender items will not be divisible under Schedule-I as all items are intended to be awarded to a single successful bidder for Schedule 2 Custom Bid -----	NOTES 11. The tender items will not be divisible under Schedule-2 as all items are intended to be awarded to a single successful bidder for Schedule 2 Custom Bid-----
BEC				
13	B. FINANCIAL EVALUATION CRITERIA Clause 3.0 Note d)	Page 11 of 21	-----	d) In case the Audited Balance sheet and Profit Loss Account submitted along with the bid are in currencies other than INR, the bidder shall have to convert the figures in equivalent INR considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit & Loss Account is signed. A CA Certificate is to be submitted by the bidder regarding converted figures in equivalent INR. Else, the Audited Balance Sheet and Profit & Loss Account shall be evaluated by considering the BC selling rate declared by State Bank of India (on the date on which the Audited Balance Sheet and Profit & Loss Account is signed) for conversion to INR.
FORMATS				
14	ANNEXURE- E JOINT VENTURE COMPANY'S CORPORATE GUARANTEE TOWARDS FINANCIAL STANDING	Page 17 of 64	THIS DEED OF GUARANTEE executed at this day of by M/s [Name of JV member with more than 50% stake] a company duly organized and existing under the laws of (insert jurisdiction/country), having its Registered Office athereinafter called "the Guarantor" which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successors and permitted assigns.	THIS DEED OF GUARANTEE executed at this day of by M/s..... [Name of JV member with more than 26% stake] a company duly organized and existing under the laws of (insert jurisdiction/country), having its Registered Office at hereinafter called "the Guarantor" which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successors and permitted assigns.

REVISED SCHEDULE OF RATES (SOR)/ BILL OF QUANTITIES (BOQ)/PRICE
SCHEDULE/PRICE-BID

The bidders must quote the rates in their price bids strictly as per the format considering the following. The quantity / parameter / volume of job shown against each item is tentative and valid for Bid Evaluation purpose only. Payment to the successful Bidder/Contractor shall be made on the basis of actual service provided.

Schedule 1: Custom Bid for Services (Part-A) for Geophysical surveys & other support surveys for deep/ultra deep locations

1. GENERAL

- 1.1 Contractor warrants that it has obtained and reviewed all necessary information relating to the Work, whether such information was furnished in whole or part by OIL.
- 1.2 Contractor warrants that it has made adequate provision in the lumpsum fees/ charges and monthly/ daily/ hourly rates for meeting all the terms, conditions and obligations arising under this Contract.
- 1.3 All lumpsum fees / charges and monthly/ daily/ hourly rates are fixed for the duration of the Contract and any extensions thereof and are not subject to any change or variation for any reason whatsoever including but not limited to cost escalation, currency fluctuations, minimum work commitment, variation in quantity or packing size.
- 1.4 Unless otherwise provided for in the Contract, the Contractor shall not be entitled to any change in fees, rates, prices set forth herein or any additional amounts. Contractor hereby acknowledges that it has, acting as a reasonable and prudent Contractor, considered all the possible and probable changes while quoting the fees, rates and prices set forth herein.
- 1.5 Payment of respective lumpsum fees / charges and monthly/ daily/ hourly rates or prorate for part thereof for the actual number of days/ hours worked by the Contractor shall constitute the full payment for performance of the respective items of Work or line item and covers all costs of whatever nature incurred by Contractor for accomplishing the respective items of the Work or line item and performing its obligations under the Contract.
- 1.6 For the purpose of payment of Equipment rental charges, "day" shall mean a period of continuous 24 hours commencing at 0000 hours IST (Indian Standard Time) and ending at 2400 hours. Contractor agrees that where monthly rentals are specified in this Exhibit and the Equipment and/ or Tool has worked for the part of a month, payment of rental shall be made by prorating the monthly rate. For prorating, monthly rental shall be divided by actual number of days in that particular month (i.e., 30 or 31 or and for month of February 28 or 29), for which prorating is to be done.
- 1.7 For the purpose of payment of operating day rate for Equipment used, the day shall mean a period of 24 hours duration, which commences when the Equipment is ready for its intended operation.
In the event operating day rate is specified, prorating to an hour shall be permitted, if the Equipment has operated for part of the day.

1.8 Contractors has to quote all the offered price/ rate in the Proforma-B, "PRICE SCHEDULE FORMAT"

2.0 PAYMENTS, MANNER OF PAYMENT, RATES OF PAYMENT, etc.

All payments for the services shall be made upon completion of the services (stage-wise wherever applicable) and their acceptance by the OIL, contingent upon the submission of deliverables.

(i) Company shall pay to the Contractor during the term of the Contract the amount due from time to time calculated according to the rates of payment set and in accordance with other provisions hereof. No other payments shall be due from Company unless specifically provided for in the Contract. All payments will be made in accordance with the terms hereinafter described.

(ii) Payments of any service shall be made as per the Contract rates all-inclusive of taxes and as per the provisions and conditions specified for each category of service in the Contract. The quantities given in the Price Schedule are indicative and just for estimation purpose only. These may change depending upon the actual requirement. Payment shall be made as per actual utilization of services. In case the quantities increase more than that indicated in the Price Schedule, the contractor has to provide the services at the same rates and terms and conditions as mentioned in the contract. If the quantities are not utilized/consumed as indicated in the Price Schedule, no payment or any other compensation shall be given to the contractor and contractor shall not raise any dispute in this regard.

2.1 MANNER OF PAYMENT:

a) All payments due by Company to Contractor hereunder shall be made at Contractor's designated bank with Reserve Bank of India (RBI)'s approval, if applicable. Bank charges if any will be on account of the Contractor.

b) Payment of any invoices shall not prejudice the right of Company to question the validity of any charges therein, provided Company within 2 (two) year after the date of payment shall make and deliver to Contractor notice of objection to any item or items the validity of which in question.

2.2 Upon completion of duration of the contract, the contractor shall submit their last invoice for payment along with any document(s) as required by the Indian laws and asked for by the Company to enable release of payment.

2.3 INVOICES WRITTEN:

a) Contractor shall invoice to Company only after completing the services as per the mobilisation notice issued. In case the Contractor does not submit the required documents along with the invoices, then he shall not be entitled to any payment till such time the required documents are submitted. The Contractor shall not be entitled to any interest payments for any such delays.

b) The Contractor shall maintain a complete and correct set of records of all the operations, logbooks, and any other information on the basis of which the Contractor has preferred or may prefer his claim and draw the invoices accordingly on the Company.

c) Invoice for reimbursable charges, if any, related to the Contract will be accompanied by documents supporting the cost incurred.

d) Contractor will submit 02 (Two) sets of all invoices duly super scribed 'Original' and 'copy' as applicable to the company for processing payment.

e) Payment of invoices, if undisputed, shall be made within 30 calendar days following the date of receipt of invoice by Company. The Contractor shall not be entitled to any interest payments for any such delays.

f) Company shall within 30 calendar days of receipt of the invoice notify the Contractor of any item under dispute, specifying the reasons thereof, in which event, payment of the disputed amount may be withheld until settlement of the dispute, but payment shall be made of any undisputed portion on or before the due date. This will not prejudice OIL's right to question the validity of the payment at a later date as envisaged in Clause 2.1.b above.

g) The acceptance by Contractor of part payment on any billing not paid on or before the due date shall not be deemed a waiver of Contractor's rights in any other billing, the payment of which may then or thereafter be due.

h) Payment of other invoices as set forth in Clause 2.3.d) (reimbursable charges) shall be made within 30 days following the date of receipt of the invoices by Company.

i) Payment of Last invoice shall be made when applicable within 30 calendar days following receipt of invoice by Company accompanied by the following documents from the Contractor:

(j) Audited account up to completion of the Contract.

(k) Tax audit report for the above period as required under the Indian Tax Laws.

(l) Documentary evidence regarding the submission of returns and payment of taxes for the personnel engaged by the Contractor or by its sub-contractor.

(m) Any other documents as required by applicable Indian Laws. In case, no de-mobilization charges are applicable / payable, the documents mentioned above will have to be submitted by the Contractor before release of the final payment by Company.

(n) Contractor shall maintain complete and correct records of all information on which Contractor's invoice are based up to 2 (two) years from the date of last invoice. Such records shall be required for making appropriate adjustments or payments by either party in case of subsequent audit query/objection. Any audit conducted by Company of Contractor's records, as provided herein, shall be limited to Company's verification (i) of the accuracy of all charges made by Contractor to Company and (ii) that Contractor is otherwise in compliance with the terms and conditions of this Contract.

3.0 INVOICE SUBMISSION:

3.1 Invoice, accompanied by copies of the original vouchers, records, receipts or other supporting evidence for the work performed or the expenses incurred after completing the inspections as per the call out notice issued, shall be presented to Company's office on or before the tenth (10th) of each succeeding month or soon thereafter.

3.2 The original invoice should also accompany the following documents/details:

(i) ALONG WITH FIRST INVOICE:

Following documents / details should be invariably furnished along with the first GST invoice raised under GST Law indicating GST Registration Number therein:

- a) Copy of valid GST registration certificate under GST Legislation.
- b) Particulars required for making payments through 'Electronic Payment Mechanism'.
- c) Mobile No. (Optional).

d) e-mail ID.

(ii) Periodical / Monthly payment:

- a) Invoice (i.e., Tax invoice as per relevant GST rules, in original and duplicate, clearly indicating Service Classification, Service Accounting Code, Rate and amount of GST shown separately).
- b) Insurance policies and proof of payment of premium (As applicable).
- c) Details of statutory payments like EPF and ESI etc. (As applicable).
- d) Undertaking by the contractor regarding compliance of all statutes.
- e) Certificate by the contractor stating that labour have been paid not less than minimum wages. (As applicable).
- f) Any other document specifically mentioned in the Contract or supporting documents in respect of other claims (if any), permissible under the Contract.
- g) All Invoices must be uploaded in Company's Vendor Invoice Management (VIM) Portal for processing of payment. The link to OIL's VIM portal is provided below:
<https://vim.oilindia.in/velocious-portal-app/>

4.0 CONTRACT PRICES / RATES & PAYMENT [Ref: PRICE SCHEDULE FORMAT]

1. PHASE-I PART-A:

- (i) Only Lumpsum amount will be payable for the entire work for Desktop study -Metocean study & Report submission as stipulated in respective part of Section-II, "Scope of Work", which is inclusive of all expenses thereof for any account whatsoever. The amount can be claimed with submission of necessary supporting document only after completion of the entire scope of work including submission of Desktop Study Report.
- (ii) The "Scope of Work", which is inclusive of all expenses thereof for any account whatsoever. The amount can be claimed with submission of necessary supporting document only after completion of the entire scope of work including submission of Report.

2. PHASE-I PART-B:

- (i) Mobilization of the vessel will be treated as completed from the time and date of commencement of the stipulated work as per SOW in the designated area of operation, which needs to be intimated to OIL-authority. Mobilization charges will be claimable and payable after completion of mobilization as approved/ certified by the company. The amount payable for mobilization includes cost of mobilization of the vessel, all the required tools & equipment, all the required personnel for the service and any other cost with respect to mobilization including cost of obtaining permissions/ approvals/ consents/certificates etc.
- (ii) The Successful Contractor shall have to mobilize the vessel in the working weather window. However, if the said work could not be performed due to the weather window/statutory clearances/ ban to sailing inside the sea from local state government, local hindrances arisen from fishermen community/local villagers, then the marine spreads shall be re-mobilized post monsoon season / uplifting the sea ban for which no additional cost towards mobilization and demobilization will be paid by OIL. The commitment letter/undertaking letter from the direct owners of the proposed marine spreads confirming the clause as referred above shall be submitted to OIL along with the technical bid document.

- (iii) In the event that same party is awarded the contracts for both Part-A and Part-B, and the contractor plans to deploy same vessel for the Geophysical Survey under Part-A and Part-B, then in such case the mobilization and demobilization charges will be paid only once at the rate which is higher among the mobilization and demobilization rates quoted under Part-A and Part-B.
- (iv) The entire scope of work as stipulated in the SOW has to be completed within the timelines mentioned in table under paragraph 4.0 **Contract Completion Period** of Scope of Work taking into consideration the breakdown period which may affect the work within the given time limits.
- (v) No payment will be made in case of stoppage of work due to breakdown or breakdown maintenance.
- (vi) The demobilization charges will be paid after all the project deliverables mentioned under 'Reporting procedures' and 'Deliverables' sections of respective phase have been submitted to company and duly certified by company representative. The Contractor shall raise invoice for payment of one-time lump-sum Demobilization Charges, as applicable, upon clearance of all their resources from site and making the site free from all debris/encumbrances.
- (vii) Lumpsum amount as per Price schedule is claimable and payable only after submission of the Report as stipulated in the SOW and acceptance of the same by OIL-authority
- (viii) Bathymetry and Side Scan Sonar survey may be repeated prior to rig mobilization in case the difference between Phase-I surveys and Phase-II Drilling rig mobilization is more than six months. A separate Call out will be given for these surveys. Above Clauses (i) to (vi) will be applicable for this/these callout/s, except the completion timelines, which will be more not than Seven (07) days per location.
- (ix) The Equipment, Vessel/small boat must be well maintained and should be in good operating condition. All necessary clearances required for Equipment, Vessel and Personnel must be obtained by the Contractor at its own cost before mobilisation. However, OIL will provide necessary recommendation letters for obtaining clearance.
- (x) Contractor if required should apply for Naval Security clearance for the Vessel & Equipment at its cost, well in advance before initial mobilization so that he is able to mobilize/remobilize the vessel within the period allowed as per contract.
- (xi) The Contractor should take all the necessary licenses, permissions etc. required for the import and operation of SATELLITE based differential global positioning system, internet service, Satellite Phone etc.
- (xii) Contractor must confirm compliance of Distress and Safety Radio Communications.
- (xiii) It is the Contractor responsibility as a specialist in the service being tendered, to bring to OIL's attention any additional items or services not specifically identified in this Invitation to

Tender, but nonetheless considered by the Tenderer required to carry out Geophysical & Geotechnical survey programme.

- (xiv) Contractor shall arrange to provide boarding & lodging on the Geophysical & Geotechnical vessel (s) upto maximum of 3(Three) of the OIL or Third party designated by it for quality control & supervision of work during field work at no extra cost to OIL
- (xv) Contractor shall also arrange for transportation (marine or Air) of OIL or Third party designated QC representative from base to ship and vice-versa from/to a convenient port or helibase near to the survey area as & when required at no extra cost to OIL.
- (xvi) The Contractor has to make his own arrangements for their travel, stay, food, etc., within his lump sum costs.
- (xvii) Any downtime on account of weather, equipment/jack up barge/positioning system / survey vessel breakdown shall be to the Contractor's account.
- (xviii) Prices should be inclusive of all taxes, duties, insurance charges etc as per Indian law & international Law.
- (xix) All statutory clearances for deployment of vessels, boat, equipment & personal shall be arranged by the Contractor at its own cost. However, wherever required OIL shall issue necessary recommendatory letter/ authorization for obtaining the same.
- (xx) Fishing mitigation, if required, shall be carried out by Contractor at their cost.
- (xxi) Contractor to install satellite-based data communication system, for receiving differential corrections for mobile differential GPS equipment, and other associated equipment, on board survey vessel and to interface the positioning with all other survey equipment, as required.
- (xxii) The scope of work shall not in any way restrict the Contractor from obtaining whatever information is necessary to fulfil his professional responsibility. The same shall be done by the contractor at no additional cost to OIL.
- (xxiii) This document is not intended to be all inclusive and the use of the guidelines set forth does not relieve the Contractor of his professional responsibility to collect and furnish site survey data and reports capable of providing their inputs for deploying drilling rigs at these water locations.
- (xxiv) While OIL accepts that as DGPS is a standalone system, there is some risk of downtime due to system manipulation. All other system downtime due to lack of differential signals and equipment failure of all kinds will be the responsibility of the Contractor.

PHASE-II

- (i) Lumpsum amount is claimable and payable after completion of the work as stipulated in the SOW on each call for MODU positioning. The lumpsum amount includes all the cost towards mobilization of all the required tools & Equipment and personnel, execution of MODU positioning and demobilization of all the tools & Equipment and personnel.

- (ii) If the option is exercised, Lumpsum amount is claimable and payable after completion of the work as stipulated in the SOW on each call for Anchors positioning service on board of the Anchor Handling Vessel. The lumpsum amount includes all the cost towards mobilization of all the required tools & Equipment and personnel, execution of Anchors positioning and demobilization of all the tools & Equipment and personnel.
- (iii) Payment for daily weather forecasting as stipulated in SOW shall be quoted on day rate basis as per Price Schedule. No other cost whatsoever is payable for providing the service. Contractor shall send invoice to company on the day following the end of each month for all daily or monthly charges due to the contractor. No amount is payable in case service is not provided as per respective SOW. OIL reserves the right to start, stop and restart the service at it's discretion. No amount will be paid during the period when service is not availed. The service if desired by OIL, is to be stopped with immediate effect.
- (iv) For providing the service of "Single Point Current Meter for measurement of surface current" as stipulated in SOW, day rate charge to be quoted per well. Payment shall apply on prorated basis for actual number of days work. The Mobilization & Demobilization charge includes cost of mobilization of required tools & equipment and competent personnel, installation/ reinstallation/ deinstallation of tools & equipment and all allied costs involved. No other cost whatsoever is payable for providing the service. Zero Rate will be paid in case of breakdown/ failure/ malfunctioning of the equipment/ monitoring system. Contractor shall send invoice to company on the day following the end of each month for all daily or monthly charges due to the contractor
- (v) Optional OS-1 "Acoustic Doppler Current Profile system (ADCP) for Current measurement from MSL to Seabed" may be required by OIL on call out basis and the contractor is bound to render the service within stipulated time if/ when OIL asks for the service(s). Date Rate charge to be quoted against OS-1. Payment shall apply on prorated basis for actual number of days work. The Mobilization & Demobilization charge includes cost of mobilization of required tools & equipment/ tackles and competent personnel, installation/ reinstallation/ deinstallation of tools & equipment and all allied costs involved. No other cost whatsoever is payable for providing the service. Zero Rate will apply in case of breakdown/ failure/ malfunctioning of the equipment/ monitoring system. Contractor shall send invoice to company on the day following the end of each month for all daily or monthly charges due to the contractor.

SCHEDULE OF RATES (SOR)/ BILL OF QUANTITIES (BOQ)

1.0 The following rates shall be applicable for various charges under this Contract. Payment will be made accordingly for actual service provided:

REVISED PROFORMA-B					
PRICE SCHEDULE (FORMAT)					
Description: Hiring agency for Geophysical survey and Geotechnical investigations required for drilling exploratory locations in Andaman offshore Block (AN-OSHP-2018/1 & AN-OSHP-2018/2), Kerala-Konkan offshore block (KK-OSHP-2018/1) and for drilling Two (02) Stratigraphic wells on deepwater, one each in Andaman and Mahanadi Basin.					
A. PRICES :					
SL.	Descriptions	Unit	Qty.	Unit Rate	Total
I. Schedule 1: Custom Bid for Services (Part-A) for Geophysical surveys & other support surveys for deep/ultra deep locations					
A	PHASE-I: PART-A: DESKTOP STUDIES				
1	METOCEAN STUDIES	Per location	4		-
2	Total Value 1 (Exclusive of GST)				-
3	Goods and Service Tax (GST) on 1		Percentage (%)	0%	-
4	Total Contract value for DESKTOP STUDIES (2+3) - inclusive of GST				-
B	PHASE-I: PART-B1: GEOPHYSICAL SURVEYS (AUV)				
5	Mobilization Charge for Geophysical Surveys (AUV)	Lumpsum	1		-
6	Demobilization Charge for Geophysical Surveys (AUV)	Lumpsum	1		-
7	Bathymetry survey (3 KM x 3 KM) #	Per location	2		-
8	Seafloor Imaging Survey using Side Scan Sonar (3 KM x 3 KM) #	Per location	2		-
9	Sub-bottom Profiling survey (3 KM x 3 KM)	Per location	2		-
10	Magnetometer Surveys (3 KM x 3 KM)	Per location	2		-

11	Inter-field transit, port calls and standby at port	Lumpsum	1		-
12	Report Submission	Per location	2		-
13	Total Value 5 to 12 (Exclusive of GST)				-
14	Goods and Service Tax (GST) on 13		Percentage (%)	0%	-
15	Total Contract value for GEOPHYSICAL SURVEY (AUV) (13+14) - inclusive of GST				-
C	PHASE-II: DRILLING				
1	BATHYMETRY & SIDE SCAN SONAR SERVICES (AUV)				
16	Mobilization Charge for bathymetry & Side Scan Sonar Services	Lumpsum	1		-
17	Demobilization Charge for bathymetry & Side Scan Sonar Services	Lumpsum	1		-
18	Bathymetry Services for Rig Deployment (1.5 KM x 1.5 KM) #	Per location	2		-
19	Side Scan Sonar Services for Rig Deployment (1.5 KM x 1.5 KM) #	Per location	2		-
20	Total Value 16 to 19 (Exclusive of GST)				-
21	Goods and Service Tax (GST) on 20		Percentage (%)	0%	-
22	Total Contract value for BATHYMETRY & SIDE SCAN SONAR SERVICES (AUV) (20+21) - inclusive of GST				-
2	RIG POSITIONING & ANCHORS POSITIONING SERVICES				
23	Mobilization Charge for Rig Positioning & Anchors Positioning Services	Lumpsum	2		-

24	Demobilization Charge for Rig Positioning & Anchors Positioning Services	Lumpsum	2		-
25	Rig Positioning & Anchors Positioning Services	Per day	15		-
26	Total Value 23 to 25 (Exclusive of GST)				-
27	Goods and Service Tax (GST) on 26	Percentage (%)		0%	-
28	Total Contract value for RIG POSITIONING & ANCHORS POSITIONING SERVICES (26+27) - inclusive of GST				-
3	WEATHER MONITORING, FORECASTING & REPORTING				
29	Operating Charge for weather forecasting services	Per Day	150		
30	Total Value 29 (Exclusive of GST)				
31	Goods and Service Tax (GST) on 30	Percentage (%)		0%	
32	Total Contract value for WEATHER MONITORING, FORECASTING & REPORTING SERVICES (30+31) - inclusive of GST				
4	CURRENT MONITORING SERVICES (SINGLE POINT CURRENT METER) - (OPTIONAL SERVICES)				
33	Mobilization Charge for Current Monitoring Services	Lumpsum	1		
34	Demobilization Charge for Current Monitoring Services	Lumpsum	1		
35	CURRENT MONITORING SERVICES (SINGLE POINT CURRENT METER) - (OPTIONAL SERVICES)	Per day	150		
36	Total Value 33 to 35 (Exclusive of GST)				

37	Goods and Service Tax (GST) on 36	Percentage (%)	0%	
38	Total Contract value for CURRENT MONITORING SERVICES (SINGLE POINT CURRENT METER) (36+37) - inclusive of GST			
5	ACOUSTIC DOPPLER CURRENT PROFILE SYSTEM - (OPTIONAL SERVICES)			
39	Mobilization Charge for Acoustic Doppler Current Profile System	Lumpsum	1	
40	Demobilization Charge for Acoustic Doppler Current Profile System	Lumpsum	1	
41	Acoustic Doppler Current Profile System	Per day	90	
42	Total Value 39 to 41 (Exclusive of GST)			
43	Goods and Service Tax (GST) on 42	Percentage (%)	0%	
44	Total Contract value for ACOUSTIC DOPPLER CURRENT PROFILE SYSTEM (42+43) - inclusive of GST			
45	Total Contract value of Schedule 1 Custom Bid For Services (Part-A) for Geophysical surveys & other support surveys for deep/ultra deep locations-inclusive of GST i.e "Total Offer Price" in GeM portal (in INR) for Schedule 1 Item.			

B. GOODS AND SERVICE TAX (GST)

1	Description of service as per GST rules (under which the service is covered).	
2	Service Accounting Code as per GST rules.	
3	Percentage (%) of Local Content (LC) in providing services.	

NOTES:

1	Price Bids shall be evaluated considering Total Quoted Price for all services including applicable GST (CGST & SGST/UTGST or IGST)
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	OIL will prefer to deal with registered bidder under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet.
2	However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document.
3	Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) will be considered as inclusive of all taxes including GST. When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/ Contracts will be binding on the bidder.
4	Input Tax Credit on GST (Goods & Service Tax) for this service is NOT available to OIL & The bids will be evaluated based on total price including GST.
5	The items mentioned in above clause are to be read in conjunction with Scope of Work, Schedule of quantity and the General Terms & Conditions of the Tender Document. Before quoting the rates, the Bidders are requested to inspect the site of work to fully acquaint themselves with the existing site conditions and its surroundings.
6	Bidders are required to quote for all the items as per Price Bid Format; otherwise, the offer of the bidder will be straightway rejected.
7	Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) will be considered as inclusive of all taxes including GST. When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/ Contracts will be binding on the bidder.
8	The quantities shown above against each item in the Price Bid Schedule are for evaluation purpose only. However, quantities may vary in actual as per Company's requirement and payment will be made on actuals only.
9	The quoted charges should cover all applicable costs/expenditure (inclusive of insurance, transportation etc., applicable) to be incurred by the Contractor in connection with execution of the entire assigned work defined herein including all applicable taxes, duties & levies, except GST which shall be quoted separately.
10	In case of multiple L1 bidders, the winner will be decided as per GeM portal's system of random selection.
11	The tender items will not be divisible under Schedule-I as all items are intended to be awarded to a single successful bidder for Schedule-I. Total Contract value of Schedule 1 Custom Bid For Services (Part-A) for Geophysical surveys & other support surveys for deep/ultra deep locations- inclusive of GST i.e "Total Offer Price" in GeM portal (in INR) for Schedule 1 Item shall form the contract value would mean the total cost inclusive of taxes, levies and all other costs at which the contract is awarded. This contract value shall also be used for calculation of LD etc. Sellers are required to pay Transaction Charge and / or Annual Milestone Charge, wherever applicable, as per extant Revenue Policy of GeM.

12	Deductions such as TDS, TDS on GST etc. shall be made from the Invoices as per the Govt. Guidelines. Also, corporate tax including any other taxes assessed on the income of the contractor shall be the responsibility of the contractor. OIL, however, may deduct Income tax in accordance with Indian Income Tax act & Rules prior the release of payment
13	The quoted charges will remain firm and free from any escalation during the entire period of the Contract except for any applicable statutory variations.
14	For Sl. No. B.5, C.16, C.23, C.33 & C.39, bidder shall include cost of mobilisation of minimum manpower, survey vessel (seagoing vessel Survey vessel/ OSV/ MPSV /DSV) capable of surveying) and survey equipment required to complete the entire scope of work. However, if site and operational requirements demand more resources, the same shall be provided by the contractor within the contract price and without any additional demand. Bidder shall also include the cost of all permissions and permits, including those required for the vessel and the crews as required under law governing such operations.
15	Bidder shall quote after carefully examining the Conditions of Contract, Drawings and Specifications, visit the site of works and fully satisfy and fully acquaint himself in all respects and in particular about the local conditions, such as the nature and location of the work and accessibility to site, the rainfall, climatic conditions, winds and wind directions, waves, cyclones, tides, etc., around the work site, the number of working days available during the year, the configuration of the ground, the spring level, the sub surface soils, equipment and facilities needed preliminary to and during the execution of the work, availability and wages of labour, materials, transport facilities etc., which may influence the work or cost thereof
16	The rate quoted shall include all charges for the equipment and the personnel as required along with vessel. The rate shall also include the expenses in transportation of the equipment, vessel and personnel during journey time, other costs such as hire charges of equipment and personnel shifting from one location to another and any other incidental charges etc.
17	Rates quoted must include all other charges, including estimated downtime for weather, watch and ward, support boat/vessel hire, fuel, boarding and lodging for personnel, etc. No other charges whatsoever, other than those shown on the Schedule of Rates will be entertained for completion of this assignment.
18	The rate quoted shall include charges of Agent (to be appointed by bidder) and Brokerage Commission (if any) to Agent, to co-ordinate between the charterer for obtaining necessary clearance for operating the vessel in Indian waters, EEZ and adjacent international waters, clearance of men and materials at base port/any other port in India etc.
19	Present rate of Basic customs duty is NIL in OIL's offshore area of operation in blocks Block AN-OSHP-2018/1, AN-OSHP-2018/2 & KK-OSHP-2018/1. OIL will assist Contractor in getting necessary documentation to get nil custom duty.
20	The total number of locations for Geophysical Bathymetry surveys under S.No. B.7 under PHASE I: PART-A: GEOPHYSICAL SURVEYS for hiring rig will be Two parametric locations. Depending upon the water depths, the data will be acquired in 3x3 km area for locations where floater / drill ships will be hired for drilling the parametric wells.

21	The total number of locations for Sub-bottom Profiler surveys under S.No. B.9 under PHASE I: PART-A: GEOPHYSICAL SURVEYS for hiring rig the data will be acquired in 3x3 km area for locations where floater / drill ships will be hired for drilling the parametric wells.
22	The total number of locations for Side Scan Sonar surveys under S.No. B.8 PHASE I: PART-A: GEOPHYSICAL SURVEYS for hiring rig the data will be acquired in 3x3 km area for locations where floater / drill ships will be hired for drilling the parametric wells.
23	The total number of locations for Magnetometer surveys under S.No. B.10 under PHASE I: PART-A: GEOPHYSICAL SURVEYS for hiring rig the data will be acquired in 3x3 km area where floater / drill ships will be hired for drilling the parametric wells.
24	Bathymetry and Side Scan Sonar survey may be repeated for locations only prior to rig mobilization in case the difference between Phase-I surveys and rig mobilization is more than six months.
25	The operating rates for weather forecasting services & current monitoring services under S. No. C.29 and C.35 respectively shall be quoted on day rate basis. Payment will be made for actual number of days work on prorate basis.

Schedule 2: Custom Bid for Services (Part-B) for Geophysical, Geotechnical and other support surveys for predominantly shallow locations.

1. GENERAL

- 1.1 Contractor warrants that it has obtained and reviewed all necessary information relating to the Work, whether such information was furnished in whole or part by OIL.
- 1.2 Contractor warrants that it has made adequate provision in the lumpsum fees/ charges and monthly/ daily/ hourly rates for meeting all the terms, conditions and obligations arising under this Contract.
- 1.3 All lumpsum fees / charges and monthly/ daily/ hourly rates are fixed for the duration of the Contract and any extensions thereof and are not subject to any change or variation for any reason whatsoever including but not limited to cost escalation, currency fluctuations, minimum work commitment, variation in quantity or packing size.
- 1.4 Unless otherwise provided for in the Contract, the Contractor shall not be entitled to any change in fees, rates, prices set forth herein or any additional amounts. Contractor hereby acknowledges that it has, acting as a reasonable and prudent Contractor, considered all the possible and probable changes while quoting the fees, rates and prices set forth herein.
- 1.5 Payment of respective lumpsum fees / charges and monthly/ daily/ hourly rates or prorate for part thereof for the actual number of days/ hours worked by the Contractor shall constitute the full payment for performance of the respective items of Work or line item and covers all costs of whatever nature incurred by Contractor for accomplishing the respective items of the Work or line item and performing its obligations under the Contract.
- 1.6 For the purpose of payment of Equipment rental charges, "day" shall mean a period of continuous 24 hours commencing at 0000 hours IST (Indian Standard Time) and ending at 2400 hours. Contractor agrees that where monthly rentals are specified in this Exhibit and the Equipment and/ or Tool has worked for the part of a month, payment of rental shall be made by prorating the monthly rate. For prorating, monthly rental shall be divided by actual number of days in that particular month (i.e., 30 or 31 or and for month of February 28 or 29), for which prorating is to be done.
- 1.7 For the purpose of payment of operating day rate for Equipment used, the day shall mean a period of 24 hours duration, which commences when the Equipment is ready for its intended operation.

In the event operating day rate is specified, prorating to an hour shall be permitted, if the Equipment has operated for part of the day.

- 1.8 Contractors has to quote all the offered price/ rate in the Proforma-B, "PRICE SCHEDULE FORMAT"

2.0 PAYMENTS, MANNER OF PAYMENT, RATES OF PAYMENT, etc.

All payments for the services shall be made upon completion of the services (stage-wise wherever applicable) and their acceptance by the OIL, contingent upon the submission of deliverables.

(iii) Company shall pay to the Contractor during the term of the Contract the amount due from time to time calculated according to the rates of payment set and in accordance with other provisions hereof. No other payments shall be due from Company unless specifically provided for in the Contract. All payments will be made in accordance with the terms hereinafter described.

(iv) Payments of any service shall be made as per the Contract rates all-inclusive of taxes and as per the provisions and conditions specified for each category of service in the Contract. The quantities given in the Price Schedule are indicative and just for estimation purpose only. These may change depending upon the actual requirement. Payment shall be made as per actual utilization of services. In case the quantities increase more than that indicated in the Price Schedule, the contractor has to provide the services at the same rates and terms and conditions as mentioned in the contract. If the quantities are not utilized/consumed as indicated in the Price Schedule, no payment or any other compensation shall be given to the contractor and contractor shall not raise any dispute in this regard.

2.1 MANNER OF PAYMENT:

a) All payments due by Company to Contractor hereunder shall be made at Contractor's designated bank with Reserve Bank of India (RBI)'s approval, if applicable. Bank charges if any will be on account of the Contractor.

b) Payment of any invoices shall not prejudice the right of Company to question the validity of any charges therein, provided Company within 2 (two) year after the date of payment shall make and deliver to Contractor notice of objection to any item or items the validity of which in question.

2.2 Upon completion of duration of the contract, the contractor shall submit their last invoice for payment along with any document(s) as required by the Indian laws and asked for by the Company to enable release of payment.

2.3 INVOICES WRITTEN:

a) Contractor shall invoice to Company only after completing the services as per the mobilisation notice issued. In case the Contractor does not submit the required documents along with the invoices, then he shall not be entitled to any payment till such time the required documents are submitted. The Contractor shall not be entitled to any interest payments for any such delays.

b) The Contractor shall maintain a complete and correct set of records of all the operations, logbooks, and any other information on the basis of which the Contractor has preferred or may prefer his claim and draw the invoices accordingly on the Company.

c) Invoice for reimbursable charges, if any, related to the Contract will be accompanied by documents supporting the cost incurred.

d) Contractor will submit 02 (Two) sets of all invoices duly super scribed 'Original' and 'copy' as applicable to the company for processing payment.

e) Payment of invoices, if undisputed, shall be made within 30 calendar days following the date of receipt of invoice by Company. The Contractor shall not be entitled to any interest payments for any such delays.

f) Company shall within 30 calendar days of receipt of the invoice notify the Contractor of any item under dispute, specifying the reasons thereof, in which event, payment of the disputed amount may be withheld until settlement of the dispute, but payment shall be made of any undisputed portion on or before the due date. This will not prejudice OIL's right to question the validity of the payment at a later date as envisaged in Clause 2.1.b above.

g) The acceptance by Contractor of part payment on any billing not paid on or before the due date shall not be deemed a waiver of Contractor's rights in any other billing, the payment of which may then or thereafter be due.

h) Payment of other invoices as set forth in Clause 2.3.d) (reimbursable charges) shall be made within 30 days following the date of receipt of the invoices by Company.

i) Payment of Last invoice shall be made when applicable within 30 calendar days following receipt of invoice by Company accompanied by the following documents from the Contractor:

(j) Audited account up to completion of the Contract.

(k) Tax audit report for the above period as required under the Indian Tax Laws.

(l) Documentary evidence regarding the submission of returns and payment of taxes for the personnel engaged by the Contractor or by its sub-contractor.

(m) Any other documents as required by applicable Indian Laws. In case, no de-mobilization charges are applicable / payable, the documents mentioned above will have to be submitted by the Contractor before release of the final payment by Company.

(n) Contractor shall maintain complete and correct records of all information on which Contractor's invoice are based up to 2 (two) years from the date of last invoice. Such records shall be required for making appropriate adjustments or payments by either party in case of subsequent audit query/objection. Any audit conducted by Company of Contractor's records, as provided herein, shall be limited to Company's verification (i) of the accuracy of all charges made by Contractor to Company and (ii) that Contractor is otherwise in compliance with the terms and conditions of this Contract.

3.0 INVOICE SUBMISSION:

3.1 Invoice, accompanied by copies of the original vouchers, records, receipts or other supporting evidence for the work performed or the expenses incurred after completing the inspections as per the call out notice issued, shall be presented to Company's office on or before the tenth (10th) of each succeeding month or soon thereafter.

3.2 The original invoice should also accompany the following documents/details:

(i) ALONG WITH FIRST INVOICE:

Following documents / details should be invariably furnished along with the first GST invoice raised under GST Law indicating GST Registration Number therein:

- a) Copy of valid GST registration certificate under GST Legislation.
- b) Particulars required for making payments through 'Electronic Payment Mechanism'.
- c) Mobile No. (Optional).
- d) e-mail ID.

(ii) Periodical / Monthly payment:

- a) Invoice (i.e., Tax invoice as per relevant GST rules, in original and duplicate, clearly indicating Service Classification, Service Accounting Code, Rate and amount of GST shown separately).
- b) Insurance policies and proof of payment of premium (As applicable).
- c) Details of statutory payments like EPF and ESI etc. (As applicable).
- d) Undertaking by the contractor regarding compliance of all statutes.
- e) Certificate by the contractor stating that labour have been paid not less than minimum wages. (As applicable).
- f) Any other document specifically mentioned in the Contract or supporting documents in respect of other claims (if any), permissible under the Contract.
- g) All Invoices must be uploaded in Company's Vendor Invoice Management (VIM) Portal for processing of payment. The link to OIL's VIM portal is provided below:
<https://vim.oilindia.in/velocious-portal-app/>

4.0 CONTRACT PRICES / RATES & PAYMENT [Ref: PRICE SCHEDULE FORMAT]

3. PHASE-I PART-A:

- (i) The "Scope of Work", which is inclusive of all expenses thereof for any account whatsoever. The amount can be claimed with submission of necessary supporting document only after completion of the entire scope of work including submission of Report.

4. PHASE-I PART-B:

- (i) Mobilization of the vessel will be treated as completed from the time and date of commencement of the stipulated work as per SOW in the designated area of operation, which needs to be intimated to OIL-authority. Mobilization charges will be claimable and payable after completion of mobilization as approved/ certified by the company. The amount payable for mobilization includes cost of mobilization of the vessel, all the required tools & equipment, all the required personnel for the service and any other cost with respect to mobilization including cost of obtaining permissions/ approvals/ consents/certificates etc.
- (ii) The Successful Contractor shall have to mobilize the vessel in the working weather window. However, if the said work could not be performed due to the weather window/statutory clearances/ ban to sailing inside the sea from local state government, local hindrances arisen from fishermen community/local villagers, then the marine spreads shall be re-mobilized post monsoon season / uplifting the sea ban for which no additional cost towards mobilization and demobilization will be paid by OIL. The commitment letter/undertaking letter from the direct owners of the proposed marine spreads confirming the clause as referred above shall be submitted to OIL along with the technical bid document.
- (iii) In the event that same party is awarded the contracts for both Part-A and Part-B, and the contractor plans to deploy same vessel for the Geophysical Survey under Part-A and Part-B, then in such case the mobilization and demobilization charges will be paid only once at the rate which is higher among the mobilization and demobilization rates quoted under Part-A and Part-B.
- (iv) The entire scope of work as stipulated in the SOW has to be completed within the timelines mentioned in table under paragraph 4.0 **Contract Completion Period** of Scope of Work taking into consideration the breakdown period which may affect the work within the given time limits.

- (v) No payment will be made in case of stoppage of work due to breakdown or breakdown maintenance.
- (vi) The demobilization charges will be paid after all the project deliverables mentioned under 'Reporting procedures' and 'Deliverables' sections of respective phase have been submitted to company and duly certified by company representative. The Contractor shall raise invoice for payment of one-time lump-sum Demobilization Charges, as applicable, upon clearance of all their resources from site and making the site free from all debris/encumbrances.
- (vii) Lumpsum amount as per Price schedule is claimable and payable only after submission of the Report as stipulated in the SOW and acceptance of the same by OIL-authority.
- (viii) Bathymetry and Side Scan Sonar survey may be repeated prior to rig mobilization in case the difference between Phase-I surveys and Phase-II Drilling rig mobilization is more than six months. A separate Call out will be given for these surveys. Above Clauses (i) to (vi) will be applicable for this/these callout/s, except the completion timelines, which will be more not than Seven (07) days per location.
- (ix) The Equipment, Vessel/small boat must be well maintained and should be in good operating condition. All necessary clearances required for Equipment, Vessel and Personnel must be obtained by the Contractor at its own cost before mobilisation. However, OIL will provide necessary recommendation letters for obtaining clearance.
- (x) Contractor if required should apply for Naval Security clearance for the Vessel & Equipment at its cost, well in advance before initial mobilization so that he is able to mobilize/remobilize the vessel within the period allowed as per contract.
- (xi) The Contractor should take all the necessary licenses, permissions etc. required for the import and operation of SATELLITE based differential global positioning system, internet service, Satellite Phone etc.
- (xii) Contractor must confirm compliance of Distress and Safety Radio Communications.
- (xiii) It is the Contractor responsibility as a specialist in the service being tendered, to bring to OIL's attention any additional items or services not specifically identified in this Invitation to Tender, but nonetheless considered by the Tenderer required to carry out Geophysical & Geotechnical survey programme
- (xiv) Contractor shall arrange to provide boarding & lodging on the Geophysical & Geotechnical vessel (s) upto maximum of 3(Three) of the OIL or Third party designated by it for quality control & supervision of work during field work at no extra cost to OIL
- (xv) Contractor shall also arrange for transportation (marine or Air) of OIL or Third party designated QC representative from base to ship and vice-versa from/to a convenient port or helibase near to the survey area as & when required at no extra cost to OIL.
- (xvi) The Contractor has to make his own arrangements for their travel, stay, food, etc., within his lump sum costs.

- (xvii) Any downtime on account of weather, equipment/jack up barge/positioning system / survey vessel breakdown shall be to the Contractor's account.
- (xviii) Prices should be inclusive of all taxes, duties, insurance charges etc as per Indian law & international Law.
- (xix) All statutory clearances for deployment of vessels, boat, equipment & personal shall be arranged by the Contractor at its own cost. However, wherever required OIL shall issue necessary recommendatory letter/ authorization for obtaining the same.
- (xx) Fishing mitigation, if required, shall be carried out by Contractor at their cost.
- (xxi) Contractor to install satellite-based data communication system, for receiving differential corrections for mobile differential GPS equipment, and other associated equipment, on board survey vessel and to interface the positioning with all other survey equipment, as required.
- (xxii) The scope of work shall not in any way restrict the Contractor from obtaining whatever information is necessary to fulfil his professional responsibility. The same shall be done by the contractor at no additional cost to OIL.
- (xxiii) This document is not intended to be all inclusive and the use of the guidelines set forth does not relieve the Contractor of his professional responsibility to collect and furnish site survey data and reports capable of providing their inputs for deploying drilling rigs at these water locations.
- (xxiv) While OIL accepts that as DGPS is a standalone system, there is some risk of downtime due to system manipulation. All other system downtime due to lack of differential signals and equipment failure of all kinds will be the responsibility of the Contractor.

PHASE-II

- (vi) Lumpsum amount is claimable and payable after completion of the work as stipulated in the SOW on each call for MODU positioning. The lumpsum amount includes all the cost towards mobilization of all the required tools & Equipment and personnel, execution of MODU positioning and demobilization of all the tools & Equipment and personnel.
- (vii) If the option is exercised, Lumpsum amount is claimable and payable after completion of the work as stipulated in the SOW on each call for Anchors positioning service on board of the Anchor Handling Vessel. The lumpsum amount includes all the cost towards mobilization of all the required tools & Equipment and personnel, execution of Anchors positioning and demobilization of all the tools & Equipment and personnel.
- (viii) Payment for daily weather forecasting as stipulated in SOW shall be quoted on day rate basis as per Price Schedule. No other cost whatsoever is payable for providing the service. Contractor shall send invoice to company on the day following the end of each month for all daily or monthly charges due to the contractor. No amount is payable in case service is not provided as per respective SOW. OIL reserves the right to start, stop and restart the service at its discretion. No amount will be paid during the period when service is not availed. The service if desired by OIL, is to be stopped with immediate effect.

- (ix) For providing the service of “Single Point Current Meter for measurement of surface current” as stipulated in SOW, day rate charge to be quoted per well. Payment shall apply on prorated basis for actual number of days work. The Mobilization & Demobilization charge includes cost of mobilization of required tools & equipment and competent personnel, installation/ reinstallation/ deinstallation of tools & equipment and all allied costs involved. No other cost whatsoever is payable for providing the service. Zero Rate will be paid in case of breakdown/ failure/ malfunctioning of the equipment/ monitoring system. Contractor shall send invoice to company on the day following the end of each month for all daily or monthly charges due to the contractor

- (x) Optional OS-1 “Acoustic Doppler Current Profile system (ADCP) for Current measurement from MSL to Seabed” may be required by OIL on call out basis and the contractor is bound to render the service within stipulated time if/ when OIL asks for the service(s). Day Rate charge to be quoted against OS-1. Payment shall apply on prorated basis for actual number of days work. The Mobilization & Demobilization charge includes cost of mobilization of required tools & equipment/ tackles and competent personnel, installation/ reinstallation/ deinstallation of tools & equipment and all allied costs involved. No other cost whatsoever is payable for providing the service. Zero Rate will apply in case of breakdown/ failure/ malfunctioning of the equipment/ monitoring system. Contractor shall send invoice to company on the day following the end of each month for all daily or monthly charges due to the contractor.

SCHEDULE OF RATES (SOR)/ BILL OF QUANTITIES (BOQ)

1.0 The following rates shall be applicable for various charges under this Contract. Payment will be made accordingly for actual service provided:

REVISED PROFORMA-B					
PRICE SCHEDULE (FORMAT)					
Description: Hiring agency for Geophysical survey and Geotechnical investigations required for drilling exploratory locations in Andaman offshore Block (AN-OSHP-2018/1 & AN-OSHP-2018/2), Kerala-Konkan offshore block (KK-OSHP-2018/1) and for drilling Two (02) Stratigraphic wells on deepwater, one each in Andaman and Mahanadi Basin.					
A. PRICES :					
SL.	Descriptions	Unit	Qty.	Unit Rate	Total
II. Schedule 2: Custom Bid for Services (Part-B) for Geophysical, Geotechnical and other support surveys for predominantly shallow locations.					
A	PHASE-I: PART-A: GEOPHYSICAL SURVEYS				
1	Mobilization Charge for Geophysical Surveys	Lumpsum	1		-
2	Demobilization Charge for Geophysical Surveys	Lumpsum	1		-
3	Bathymetry survey for hiring Rig jack-up (1.5 KM x 1.5 KM) #	Per location	2		-
4	Side Scan Sonar for hiring Rig jack-up (1.5 KM x 1.5 KM) #	Per location	2		-
5	Sub-bottom Profiling survey (1.5 KM x 1.5 KM)	Per location	2		-
6	Magnetometer Surveys (1.5 KM x 1.5 KM)	Per location	2		-
7	Bathymetry survey for hiring Rig jack-up (3 KM x 3 KM) #	Per location	1		-

8	Side Scan Sonar for hiring Rig jack-up (3 KM x 3 KM) #	Per location	1		-
9	Sub-bottom Profiling survey (3 KM x 3 KM)	Per location	1		-
10	Magnetometer Surveys (3 KM x 3 KM)	Per location	1		-
11	Soil Sampling	Per location	3		-
12	Inter-field transit, port calls and standby at port	Lumpsum	1		-
13	Report Submission	Per location	2		-
14	Total Value 1 to 13 (Exclusive of GST)				-
15	Goods and Service Tax (GST) on 14	Percentage (%)		0%	-
16	Total Contract value for GEOPHYSICAL SURVEY (14+15) - inclusive of GST				-
B	Phase-I: GEOTECHNICAL INVESTIGATIONS				
17	Mobilization Charge for Geotechnical Investigations	Lumpsum	1		-
18	Demobilization Charge for Geotechnical Investigations	Lumpsum	1		-
19	Conducting Piezocone penetrometer (PCPT) testing (Continuous up to 50 meters below seabed)	Per location	2		-
20	Borehole Sampling	Per location	2		-
21	Inter-field transit, port calls and standby at port	Lumpsum	1		-

22	Laboratory Testing and Report submission	Per location	2		
23	Total Value 17 to 22 (Exclusive of GST)				
24	Goods and Service Tax (GST) on 23		Percentage (%)	0%	
25	Total Contract value for GEOTECHNICAL INVESTIGATIONS (23+24) - inclusive of GST				
C	PHASE-II: DRILLING				
1	BATHYMETRY & SIDE SCAN SONAR SERVICES				
26	Mobilization Charge for bathymetry & Side Scan Sonar Services	Lumpsum	1		-
27	Demobilization Charge for bathymetry & Side Scan Sonar Services	Lumpsum	1		-
28	Bathymetry Services for Jack-Up Rig Deployment (1.5 KM x 1.5 KM) #	Per location	2		-
29	Side Scan Sonar Services for Jack-Up Rig Deployment (1.5 KM x 1.5 KM) #	Per location	2		-
30	Total Value 26 to 29 (Exclusive of GST)				-
31	Goods and Service Tax (GST) on 30		Percentage (%)	0%	-
32	Total Contract value for BATHYMETRY & SIDE SCAN SONAR SERVICES (30+31) - inclusive of GST				-
2	RIG POSITIONING & ANCHORS POSITIONING SERVICES				
33	Mobilization Charge for Rig Positioning & Anchors	Lumpsum	3		-

	Positioning Services				
34	Demobilization Charge for Rig Positioning & Anchors Positioning Services	Lumpsum	3		-
35	Rig Positioning & Anchors Positioning Services	Per day	20		-
36	Total Value 33 to 35 (Exclusive of GST)				-
37	Goods and Service Tax (GST) on 36		Percentage (%)	0%	-
38	Total Contract value for RIG POSITIONING & ANCHORS POSITIONING SERVICES (36+37) - inclusive of GST				-
3	WEATHER MONITORING, FORECASTING & REPORTING				
39	Operating Charge for weather forecasting services	Per Day	150		
40	Total Value 39 (Exclusive of GST)				
41	Goods and Service Tax (GST) on 40		Percentage (%)	0%	
42	Total Contract value for WEATHER MONITORING, FORECASTING & REPORTING SERVICES (40+41) - inclusive of GST				
4	CURRENT MONITORING SERVICES (SINGLE POINT CURRENT METER) - (OPTIONAL SERVICES)				
43	Mobilization Charge for Current Monitoring Services	Lumpsum	1		
44	Demobilization Charge for Current Monitoring Services	Lumpsum	1		
45	CURRENT MONITORING SERVICES (SINGLE POINT CURRENT	Per day	150		

	METER) (OPTIONAL SERVICES)	-			
46	Total Value 43 to 45 (Exclusive of GST)				
47	Goods and Service Tax (GST) on 46		Percentage (%)	0%	
48	Total Contract value for CURRENT MONITORING SERVICES (SINGLE POINT CURRENT METER) (46+47) - inclusive of GST				
5	ACOUSTIC DOPPLER CURRENT PROFILE SYSTEM - (OPTIONAL SERVICES)				
49	Mobilization Charge for Acoustic Doppler Current Profile System	Lumpsum	1		
50	Demobilization Charge for Acoustic Doppler Current Profile System	Lumpsum	1		
51	Acoustic Doppler Current Profile System	Per day	90		
52	Total Value 49 to 51 (Exclusive of GST)				
53	Goods and Service Tax (GST) on 52		Percentage (%)	0%	
54	Total Contract value for ACOUSTIC DOPPLER CURRENT PROFILE SYSTEM (52+53) - inclusive of GST				
55	Total Contract value of Schedule 2 Custom Bid For Services (Part-B) for for Geophysical, Geotechnical and other support surveys for predominantly shallow locations- inclusive of GST i.e "Total Offer Price" in GeM portal (in INR) for Schedule 2 Item.				#REF!
B. GOODS AND SERVICE TAX (GST)					
1	Description of service as per GST rules (under which the service is covered).				
2	Service Accounting Code as per GST rules.				

3	Percentage (%) of Local Content (LC) in providing services.	
NOTES:		
1	Price Bids shall be evaluated considering Total Quoted Price for all services including applicable GST (CGST & SGST/UTGST or IGST)	
2	OIL will prefer to deal with registered bidder under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet. However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document.	
3	Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) will be considered as inclusive of all taxes including GST. When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/ Contracts will be binding on the bidder.	
4	Input Tax Credit on GST (Goods & Service Tax) for this service is NOT available to OIL & The bids will be evaluated based on total price including GST.	
5	The items mentioned in above clause are to be read in conjunction with Scope of Work, Schedule of quantity and the General Terms & Conditions of the Tender Document. Before quoting the rates, the Bidders are requested to inspect the site of work to fully acquaint themselves with the existing site conditions and its surroundings.	
6	Bidders are required to quote for all the items as per Price Bid Format; otherwise the offer of the bidder will be straightway rejected.	
7	Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) will be considered as inclusive of all taxes including GST. When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/ Contracts will be binding on the bidder.	
8	The quantities shown above against each item in the Price Bid Schedule are for evaluation purpose only. However, quantities may vary in actual as per Company's requirement and payment will be made on actuals only.	
9	The quoted charges should cover all applicable costs/expenditure (inclusive of insurance, transportation etc., applicable) to be incurred by the Contractor in connection with execution of the entire assigned work defined herein including all applicable taxes, duties & levies, except GST which shall be quoted separately.	
10	In case of multiple L1 bidders, the winner will be decided as per GeM portal's system of random selection.	

11	The tender items will not be divisible under Schedule 2 as all items are intended to be awarded to a single successful bidder for Schedule 2 Custom Bid For Services (Part-B) for Geophysical, Geotechnical and other support surveys for predominantly shallow locations- inclusive of GST i.e “Total Offer Price” in GeM portal (in INR) for Schedule 2 Item shall form the contract value would mean the total cost inclusive of taxes, levies and all other costs at which the contract is awarded. This contract value shall also be used for calculation of LD etc. Sellers are required to pay Transaction Charge and / or Annual Milestone Charge, wherever applicable, as per extant Revenue Policy of GeM.
12	Deductions such as TDS, TDS on GST etc. shall be made from the Invoices as per the Govt. Guidelines. Also, corporate tax including any other taxes assessed on the income of the contractor shall be the responsibility of the contractor. OIL, however, may deduct Income tax in accordance with Indian Income Tax act & Rules prior the release of payment
13	The quoted charges will remain firm and free from any escalation during the entire period of the Contract except for any applicable statutory variations.
14	For Sl. No. A.1 B.17, C.26, C.33, C.43 & C.49, bidder shall include cost of mobilisation of minimum manpower, survey vessel (seagoing vessel Survey vessel/ OSV/MPSV / DSV) capable of surveying) and survey equipment required to complete the entire scope of work. However, if site and operational requirements demand more resources, the same shall be provided by the contractor within the contract price and without any additional demand. Bidder shall also include the cost of all permissions and permits, including those required for the vessel and the crews as required under law governing such operations.
15	Bidder shall quote after carefully examining the Conditions of Contract, Drawings and Specifications, visit the site of works and fully satisfy and fully acquaint himself in all respects and in particular about the local conditions, such as the nature and location of the work and accessibility to site, the rainfall, climatic conditions, winds and wind directions, waves, cyclones, tides, etc., around the work site, the number of working days available during the year, the configuration of the ground, the spring level, the sub surface soils, equipment and facilities needed preliminary to and during the execution of the work, availability and wages of labour, materials, transport facilities etc., which may influence the work or cost thereof
16	The rate quoted shall include all charges for the equipment and the personnel as required along with vessel. The rate shall also include the expenses in transportation of the equipment, vessel and personnel during journey time, other costs such as hire charges of equipment and personnel shifting from one location to another and any other incidental charges etc.
17	Rates quoted must include all other charges, including estimated downtime for weather, watch and ward, support boat/vessel hire, fuel, boarding and lodging for personnel, etc. No other charges whatsoever, other than those shown on the Schedule of Rates will be entertained for completion of this assignment.
18	The rate quoted shall include charges of Agent (to be appointed by bidder) and Brokerage Commission (if any) to Agent, to co-ordinate between the charterer for obtaining necessary clearance for operating the vessel in Indian waters, EEZ and adjacent international waters, clearance of men and materials at base port/any other port in India etc.

19	Present rate of Basic customs duty is NIL in OIL's offshore area of operation in blocks Block AN-OSHP-2018/1, AN-OSHP-2018/2 & KK-OSHP-2018/1. OIL will assist Contractor in getting necessary documentation to get nil custom duty.
20	The total number of locations for Geophysical Bathymetry surveys under S.No. A.3 + A.7 under PHASE I: PART-A: GEOPHYSICAL SURVEYS for hiring rig will be Two Firm + One Optional locations. Depending upon the water depths, the data will be acquired either in 1.5 x 1.5 Area for locations having water depths up to 120m, where Jack-up rig will be hired or in 3x3 km area for locations having water depths greater than 120m, where floater / drillships will be hired for drilling the exploratory wells
21	The total number of locations for Side Scan Sonar surveys under S.No. A.4 + A.8 PHASE I: PART-A: GEOPHYSICAL SURVEYS for hiring rig will be Five Firm + Five Optional locations. Depending upon the water depths, the data will be acquired either in 1.5 x 1.5 Area for locations having water depths up to 120m, where Jack-up rig will be hired or in 3x3 km area for locations having water depths greater than 120m, where floater / drillships will be hired for drilling the exploratory wells.
22	The total number of locations for Sub-bottom Profiler surveys under S.No. A.5 + A.9 under PHASE I: PART-A: GEOPHYSICAL SURVEYS for hiring rig will be Five Firm + Five Optional locations. Depending upon the water depths, the data will be acquired either in 1.5 x 1.5 Area for locations having water depths up to 120m, where Jack-up rig will be hired or in 3x3 km area for locations having water depths greater than 120m, where floater / drillships will be hired for drilling the exploratory wells.
23	The total number of locations for Magnetometer surveys under S.No. 3 A.6 + A.10 under PHASE I: PART-A: GEOPHYSICAL SURVEYS for hiring rig will be Five Firm + Five Optional locations. Depending upon the water depths, the data will be acquired either in 1.5 x 1.5 Area for locations having water depths up to 120m, where Jack-up rig will be hired or in 3x3 km area for locations having water depths greater than 120m, where floater / drillships will be hired for drilling the exploratory wells.
24	Bathymetry and Side Scan Sonar survey may be repeated for locations under 120m only prior to jack-up rig mobilization in case the difference between Phase-I surveys and rig mobilization is more than six months.
25	The operating rates for weather forecasting services & current monitoring services under S. No. C.39 and C.45 respectively shall be quoted on day rate basis. Payment will be made for actual number of days work on prorate basis.

**OIL INDIA LIMITED
KG BASIN PROJECT
KAKINADA**

BID CORRIGENDUM - 2

Bid Number: GEM/2025/B/5838793 Dated: 18-01-2025

“Hiring agency for Geophysical survey and Geotechnical investigations required for drilling exploratory locations in Andaman offshore Block (AN-OSHP-2018/1 & ANOSHP-2018/2), Kerala-Konkan offshore block KK-OSHP-2018/1 and for drilling Two (02) Stratigraphic wells on deepwater, one each in Andaman and Mahanadi Basin”.

1.0 The following terms and conditions shall be addition to all existing “Buyer added Bid Specific Terms and conditions” given in the bid document or any previous corrigendum. Prospective bidders are advised to bid as per following Terms and Conditions:

- (i) Extension of Bid Closing Date (BCD) & Bid Opening Date (BOD) of Bid Number:GEM/2025/B/5838793 as under:

Bid Closing Date & Time : 10.03.2025, 15:00 hrs. IST.

Technical Bid Opening Date & Time : 10.03.2025, 15:30 hrs. IST.

2.0 All other terms and conditions of the tender remain unaltered.

(-Sd-)

**Manager (C&P)
Oil India Limited
KG Basin Project**

**OIL INDIA LIMITED
KG BASIN PROJECT
KAKINADA**

BID CORRIGENDUM - 1

Bid Number: GEM/2025/B/5838793 Dated: 18-01-2025

“Hiring agency for Geophysical survey and Geotechnical investigations required for drilling exploratory locations in Andaman offshore Block (AN-OSHP-2018/1 & ANOSHP-2018/2), Kerala-Konkan offshore block KK-OSHP-2018/1 and for drilling Two (02) Stratigraphic wells on deepwater, one each in Andaman and Mahanadi Basin”.

This Corrigendum to Tender No. GEM/2025/B/5838793 is issued to notify the schedule and link of pre-bid conference as following:

1.0	Pre-Bid Conference Date: 03.02.2025 Time: 11:00 Hrs onwards	Address: Conference Hall, Oil India Ltd., KG Basin Project, D. No. 11-4- 7 Nookalamma Temple Road, Ramarao Peta, Kakinada, Andhra Pradesh-533004, India Prospective bidders may also attend the Prebid conference through Video Conference (VC). The link for VC: <hr/> Microsoft Teams Need help? <u>Join the meeting now</u> Meeting ID: 442 551 391 534 Passcode: u4Q2sw6B <hr/> Join on a video conferencing device Tenant key: 774052555@t.plcm.vc Video ID: 131 643 461 4 More info For organizers: Meeting options
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All other terms and conditions of the tender remain unaltered.

(-Sd-)
**Manager (C&P)
Oil India Limited
KG Basin Project**

**Annexure- III to
BID CORRIGENDUM-3**

Bid Number: GEM/2025/B/5838793 for Hiring agency for Geophysical survey and Geotechnical investigations required for drilling exploratory locations in Andaman offshore Block (AN-OSHP-2018/1 & AN-OSHP-2018/2), Kerala-Konkan offshore block (KK-OSHP-2018/1) and for drilling Two (02) Stratigraphic wells on deepwater, one each in Andaman and Mahanadi Basin.

M/s FUGRO SURVEY (INDIA) PRIVATE LIMITED

Sl. No.	Clause No. of Bidding Document	Tender Clause	Changes/ modifications proposed by Bidder	OIL's Clarification
1.	SOW, Section 4.0 - Part A Scope of Work, S.No. A, B & C indicating in the table, Page 3 of 59.	Part A – Scope of Work	<p>1. Company to please advise and confirm that the survey site dimensions for geophysical surveys using Deepwater AUV (Part A - Phase I) are 1.5km by 1.5km or 3km by 3km.</p> <p>2. Bidder understands that the Company requires a geophysical site survey in two different deepwater blocks using AUV; Company to advise and confirm whether the two deepwater sites AUV survey will be completed in sequence in a single vessel mobilisation and demobilisation or if there will be a time gap between the two site surveys, requiring separate mobilisation.</p> <p>3. Company to please advise the expected survey commencement date for each part (Part A and B) of work.</p> <p>We would appreciate it if Company could provide a work schedule or work program that includes all survey programs for the two-year contract period.</p>	<p>1. The length and width of each site is 3 KM x 3 KM as mentioned in the SOW.</p> <p>2. Two different areas of Mahanadi Deep offshore and Andaman Deep offshore. During Geophysical surveys with AUV after completion of first location either Mahanadi Deep offshore or Andaman Deep offshore immediately the next location to be taken up without delay for conducting geophysical surveys in a single mobilization and demobilization of vessel.</p> <p>3. OIL will intimate the commencement date/work schedule to the successful bidder in due course of time.</p>
2.	SOW Part-A, Section 4.0, Part-A Scope of Work Page 3 of 59.	Tab Schedule-1, Item B.7 to B.10	<p>Questions below refers to the clarification question no. 17 mentioned above.</p> <p>If the AUV survey requires a 3km-by-3km area, please confirm if Company will update the Proforma B document or Bidder may adjust the site dimensions from 1.5 KM x 1.5 KM to 3 KM x 3 KM under the description column of Item B.7 to B.10.</p>	<p>The length and width of each site is 3 KM x 3 KM as mentioned in the SOW.</p> <p>OIL made Changes to the SOR.</p> <p>The same is clarified in this corrigendum/amendment.</p>

**Annexure- III to
BID CORRIGENDUM-3**

Bid Number: GEM/2025/B/5838793 for Hiring agency for Geophysical survey and Geotechnical investigations required for drilling exploratory locations in Andaman offshore Block (AN-OSHP-2018/1 & AN-OSHP-2018/2), Kerala-Konkan offshore block (KK-OSHP-2018/1) and for drilling Two (02) Stratigraphic wells on deepwater, one each in Andaman and Mahanadi Basin.

Sl. No.	Clause No. of Bidding Document	Tender Clause	Changes/ modifications proposed by Bidder	OIL's Clarification
3.	SOW Part-A, Section 4.0, Part-A Scope of Work Page 3 of 59.	Phase II : Drilling, Survey Report	Company to please advise and confirm whether a survey report is required for Part A, Phase II - Drilling Survey. Please add a line item to the Proforma B Price Bid Format table.	During Phase-II, Drilling: The bidder needs to carry out the Bathymetry and Side Scan Sonar Services after receiving confirmation from OIL. After completion of Bathymetry Side Scan Sonar surveys report to be submitted to OIL. No separate line item will be added in the price bid format table. Tender Clause Prevails.
4.	Proforma B Price Bid Format	Phase II : Drilling, Inter-field transit	Company to please advise and confirm whether an additional 10 days of transit period is available/ applicable for Phase II - Drilling survey. Please provide a line item in the Proforma B Price Bid Format table.	No Change in the price bid format table. Tender Clause Prevails.
5.	SOW, Part A (Schedule-1), Part-A: Phase I: Field Surveys & Investigations, Section 8.0 – Service Requirement, Item 1 to Item 5, Page 7-9 of 59.	Service Requirement	The SOW/ requirement for magnetometer (MAG) survey described is suitable for shallow water solution (MAG tandem tow with SSS); <ul style="list-style-type: none"> • In deep / ultra- • deep waters, Company to confirm if MAG survey from the proposed AUV is acceptable. Company to advise if MAG shall be performed in the same pass as other payloads in the AUV at a flying altitude of approximately 45 m OR does the Company require a separate pass with lower flying height near the seafloor for MAG survey?	OIL made Changes to the Clause. Modified Clause: 4. Magnetometer ii. The system should be capable of a sampling rate of at least 1Hz/Sec and have Absolute accuracy 2 to 0.1nT, Resolution 0.01 to 0.001 nT and sensitivity 0.5 to 0.01 nanotesla (nT). iii. The sensor should be towed as close to the seabed as possible and sufficiently far away from the vessel to isolate the sensor from the magnetic field of the survey vessel. The same is clarified in this corrigendum /amendment.

**Annexure- III to
 BID CORRIGENDUM-3**

Bid Number: GEM/2025/B/5838793 for Hiring agency for Geophysical survey and Geotechnical investigations required for drilling exploratory locations in Andaman offshore Block (AN-OSHP-2018/1 & AN-OSHP-2018/2), Kerala-Konkan offshore block (KK-OSHP-2018/1) and for drilling Two (02) Stratigraphic wells on deepwater, one each in Andaman and Mahanadi Basin.

Sl. No.	Clause No. of Bidding Document	Tender Clause	Changes/ modifications proposed by Bidder	OIL's Clarification
6.	SOR and BOQ, Section 4, 2. Phse-1 Part-B; Item (ii), Page 5 of 28.	Section 4 Contract Prices/ Rates & Payment [Ref: Price Schedule Format]	<p>The Successful Contractor shall have to mobilize the vessel in the working weather window. However, if the said work could not be performed due to the weather window/statutory clearances/ ban to sailing inside the sea from local state government, local hindrances arisen from fishermen community/local villagers, then the marine spreads shall be re-mobilized post monsoon season / uplifting the sea ban for which no additional cost towards mobilization and demobilization will be paid by OIL. The commitment letter/undertaking letter from the direct owners of the proposed marine spreads confirming the clause as referred above shall be submitted to OIL along with the technical bid document.</p> <p>Reason: This is a matter of clarification.</p> <p>Vessel re-mobilisation owing to factors outside Bidder's control, including but not limited to the weather window/statutory clearances/ ban to sailing inside the sea from local state government, local hindrances arisen from fishermen community/local villagers, shall be paid for by the Company.</p>	<p>OIL shall keep monitoring the weather constantly considering the forecasts and warnings from IMD, keeping the safety of men and material of utmost priority, a call will be taken operationally for the vessel to sail in due course of time.</p> <p>However, Bidder will be the sole responsibility to take all the precautionary measures for clearing/free the site from local hindrances due to fishing activity/local villagers/.</p> <p>No Change in the clause same as SOR. Tender Clause Prevails.</p>
7.	SOR and BOQ, Section 4, 2. Phse-1 Part-B; Item (iii), Page 5 of 28.	Section 4 Contract Prices/ Rates & Payment [Ref: Price Schedule Format]	<p>This is the matter of clarification.</p> <p>Bidder proposed different vessels approach to work Part-A and Part -B survey work. However, Bidder would like to clarify that mobilisation and demobilisation fees would be paid each call out if Contractor needs to mob the same vessel for Part-A and Part-B surveys at different times.</p>	<p>No Change in the clause same as SOR. Tender Clause Prevails.</p>

Annexure- III to
BID CORRIGENDUM-3

Bid Number: GEM/2025/B/5838793 for Hiring agency for Geophysical survey and Geotechnical investigations required for drilling exploratory locations in Andaman offshore Block (AN-OSHP-2018/1 & AN-OSHP-2018/2), Kerala-Konkan offshore block (KK-OSHP-2018/1) and for drilling Two (02) Stratigraphic wells on deepwater, one each in Andaman and Mahanadi Basin.

Sl. No.	Clause No. of Bidding Document	Tender Clause	Changes/ modifications proposed by Bidder	OIL's Clarification
8.	SOR and BOQ, Section 4, 2. Phse-1 Part-B; Item vi), Page 5 of 28.	Section 4 Contract Prices/ Rates & Payment [Ref: Price Schedule Format]	The demobilization charges will be paid after all the project deliverables mentioned under 'Reporting procedures' and 'Deliverables' sections completion of demobilisation of respective phase/ call out have been submitted to company and duly certified by company representative. The Contractor shall raise invoice for payment of one-time lump-sum Demobilization Charges, as applicable, upon clearance of all their resources from site and making the site free from all debris/encumbrances.	Bidder will be the sole responsibility to take all the precautionary measures for clearing/free the site from fishing activity. No Change in the clause same as SOW. Tender Clause Prevails.
9.	SOR and BOQ, Section 4, 2. Phse-1 Part-B; Item xv), Page 6 of 28.	Section 4 Contract Prices/ Rates & Payment [Ref: Price Schedule Format]	Contractor Company shall also arrange for transportation (marine or Air) of OIL or Third party designated QC representative from base to ship and vice-versa from/to a convenient port or helibase near to the survey area as & when required at no extra cost to OIL. Reason: Company is responsible for arranging and pay for expenses of Company personnel or Company's engaged third-party designated QC representative to join the vessel from the agreed-upon and designated project mobilisation port.	No Change in the clause same as SOR. Tender Clause Prevails.
10.	SOR and BOQ, Section 4, 2. Phse-1 Part-B; Item xv), Page 6 of 28.	Section 4 Contract Prices/ Rates & Payment [Ref: Price Schedule Format]	Fishing mitigation, if required, shall be carried out by Contractor Company at their owned cost. Reason: It is Company's responsibility to make sure that the survey site is clear from fishing activities before and during the entire survey operation.	No Change in the clause same as SOR. Tender Clause Prevails.
11.	SOR and BOQ, Schedule of Rates (SOR)/ Bill of Quantities (BOQ), Notes:	Notes	The total number of locations for Geophysical Bathymetry surveys under S.No. B.7 under PHASE I: PART-A: GEOPHYSICAL SURVEYS for hiring rig will be Two parametric locations. Depending upon the water depths, the data will be acquired either in 1.5 x 1.5 Area or in 3x3 km area for locations where floater / drill ships will be hired for drilling the	The length and width of each site is 3 KM x 3 KM as mentioned in the SOR.

**Annexure- III to
 BID CORRIGENDUM-3**

Bid Number: GEM/2025/B/5838793 for Hiring agency for Geophysical survey and Geotechnical investigations required for drilling exploratory locations in Andaman offshore Block (AN-OSHP-2018/1 & AN-OSHP-2018/2), Kerala-Konkan offshore block (KK-OSHP-2018/1) and for drilling Two (02) Stratigraphic wells on deepwater, one each in Andaman and Mahanadi Basin.

Sl. No.	Clause No. of Bidding Document	Tender Clause	Changes/ modifications proposed by Bidder	OIL's Clarification												
	Item no. 20 - 23, Page 13 of 28.		parametric wells. Reason: For clarity, Bidder's proposed pricing is based on 3x3 km area.	OIL made Changes to the SOR. The same is clarified in this corrigendum/ amendment.												
12.	Section 4.0: Part A Scope of work; Sl. No: B – Page 3 of 59 And Sl 'B' Phase-I, Part-B 1 Geophysical Survey (AUV) – Page 08 of 28	The Scope of work section says: Geophysical Surveys 1. Bathymetry survey (3 KM x 3 KM)# 2. Seafloor Imaging Survey using Side Scan Sonar (3 KM x 3 KM)# 3. Sub-bottom Profiling survey (3 KM x 3 KM) 4. Magnetometer Surveys (3 KM x 3 KM) Whereas, the SOR section says <table border="1"> <tr> <td>7</td> <td>Bathymetry survey (1.5 KM x 1.5 KM) #</td> <td>Per location</td> </tr> <tr> <td>8</td> <td>Seafloor Imaging Survey using Side Scan Sonar (1.5 KM x 1.5 KM) #</td> <td>Per location</td> </tr> <tr> <td>9</td> <td>Sub-bottom Profiling survey (1.5 KM x 1.5 KM)</td> <td>Per location</td> </tr> <tr> <td>10</td> <td>Magnetometer Surveys (1.5 KM x 1.5 KM)</td> <td>Per location</td> </tr> </table>	7	Bathymetry survey (1.5 KM x 1.5 KM) #	Per location	8	Seafloor Imaging Survey using Side Scan Sonar (1.5 KM x 1.5 KM) #	Per location	9	Sub-bottom Profiling survey (1.5 KM x 1.5 KM)	Per location	10	Magnetometer Surveys (1.5 KM x 1.5 KM)	Per location	Kindly confirm the length and width of each site we should consider.	The length and width of each site is 3 KM x 3 KM as mentioned in the SOW. OIL made Changes to the SOR. The same is clarified in this corrigendum/ amendment.
7	Bathymetry survey (1.5 KM x 1.5 KM) #	Per location														
8	Seafloor Imaging Survey using Side Scan Sonar (1.5 KM x 1.5 KM) #	Per location														
9	Sub-bottom Profiling survey (1.5 KM x 1.5 KM)	Per location														
10	Magnetometer Surveys (1.5 KM x 1.5 KM)	Per location														

Annexure- III to
BID CORRIGENDUM-3

Bid Number: GEM/2025/B/5838793 for Hiring agency for Geophysical survey and Geotechnical investigations required for drilling exploratory locations in Andaman offshore Block (AN-OSHP-2018/1 & AN-OSHP-2018/2), Kerala-Konkan offshore block (KK-OSHP-2018/1) and for drilling Two (02) Stratigraphic wells on deepwater, one each in Andaman and Mahanadi Basin.

Sl. No.	Clause No. of Bidding Document	Tender Clause	Changes/ modifications proposed by Bidder	OIL's Clarification
13.	4.0 PART-A-SCOPE OF WORK: C Drilling. Page 03 of 59	Real time current monitoring with the help of vessel mounted and /or seafloor anchored Acoustic Doppler Current Profile system (ADCP) for Current measurement from MSL to Seabed.	<p>Since the sites have widely varying water depth, ranging from 2850m to 70m, ADCPs of different frequencies would be appropriate. For example, 38 KHz ADCP is suitable for 2850m WD, while 300 KHz is suitable for 70m water depth.</p> <p>Fugro wishes to propose appropriate price for the right equipment. Please advice if all four locations require ADCP</p>	Tender conditions prevail
14.	PHASE I: PART-B FIELD SURVEYS & INVESTIGATION S: 5. Soil Sampling, Page 23 of 59	A Drop Corer with 3m long barrel shall be utilized for drop coring	The deep-water locations shall be surveyed using AUV mounted sensors. Please confirm if bidders would still need to consider collection of drop core samples in the 2 deep water locations as well.	<p>Agreed. OIL made Changes to the Clause. Drop Corer was removed from the clause and Box Corer was included in the clause for collection of soil samples.</p> <p>The Clause modified as: "All superficial sediment type, detected within the area surveyed by SSS and SBP shall be investigated by box corer and by subsequent laboratory testing of the seabed material recovered. A Box Corer shall be utilized for collecting seabed material. Visual classification, tor-vane and pocket penetrometer shall be performed onboard".</p>

Bid Number: GEM/2025/B/5838793 for Hiring agency for Geophysical survey and Geotechnical investigations required for drilling exploratory locations in Andaman offshore Block (AN-OSHP-2018/1 & AN-OSHP-2018/2), Kerala-Konkan offshore block (KK-OSHP-2018/1) and for drilling Two (02) Stratigraphic wells on deepwater, one each in Andaman and Mahanadi Basin.

15.	SOW Part-A, Section 3.0, Project Details Block Wise. Page 1 of 59.	PARAM-AN-1 Sub-Surface Coordinates	<table border="1" data-bbox="725 384 1532 485"> <thead> <tr> <th rowspan="2">Loc</th> <th rowspan="2">Area</th> <th colspan="4">Sub-Surface Coordinates [WGS_1984 (UTM_Zone_46N)]</th> <th rowspan="2">Water Depth (m)</th> </tr> <tr> <th>X</th> <th>Y</th> <th>Lat (N)</th> <th>Long (E)</th> </tr> </thead> <tbody> <tr> <td>PARAM-AN-1</td> <td>Andaman Basin</td> <td>760037</td> <td>877000</td> <td>7°55'38.8983"</td> <td>95°20'32.4876"</td> <td>2340</td> </tr> </tbody> </table> <p>The xy coordinate after conversion do not matches with the Lat and Long. Appreciate if Company and assist to clarify.</p>	Loc	Area	Sub-Surface Coordinates [WGS_1984 (UTM_Zone_46N)]				Water Depth (m)	X	Y	Lat (N)	Long (E)	PARAM-AN-1	Andaman Basin	760037	877000	7°55'38.8983"	95°20'32.4876"	2340	Exact location coordinates will be shared before mobilization.
Loc	Area	Sub-Surface Coordinates [WGS_1984 (UTM_Zone_46N)]				Water Depth (m)																
		X	Y	Lat (N)	Long (E)																	
PARAM-AN-1	Andaman Basin	760037	877000	7°55'38.8983"	95°20'32.4876"	2340																
16.	SOW Part-A, Section 4.0, Part-A Scope of Work Page 3 of 59.	Part-A Scope of Work, Phase I, Part B, item 5. Soil Sampling	Appreciate if Company can clarify the soil sampling quantity for each survey area (site).	Minimum four (04) numbers of soil samples to be collected for each location/site.																		
17.	SOW Part-A, Section 4.0, Part-A Scope of Work Page 3 of 59.	Part-A Scope of Work, Phase II, Part C, Drilling	<p>Kindly help us understand the difference between item (i) and (ii) in phase II drilling? Please let us know the reason that there is no MBES in item (ii) in Phase II?</p> <table border="1" data-bbox="725 916 1554 1362"> <thead> <tr> <th>C</th> <th>II</th> <th>DRILLING</th> <th></th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td>(i) Bathymetry & Side Scan Sonar Services for Drillship Rig Deployment#</td> <td>1. Bathymetry survey for deployment (1.5 KM x 1.5 KM)# 2. Side Scan Sonar survey for Drillship Rig deployment (1.5 KM x 1.5 KM)#</td> </tr> <tr> <td></td> <td></td> <td>(ii) Side Scan Sonar Services for Drillship Rig Deployment#</td> <td>Side Scan Sonar survey for Drillship Rig deployment (1.5 KM x 1.5 KM)#</td> </tr> </tbody> </table>	C	II	DRILLING				(i) Bathymetry & Side Scan Sonar Services for Drillship Rig Deployment#	1. Bathymetry survey for deployment (1.5 KM x 1.5 KM)# 2. Side Scan Sonar survey for Drillship Rig deployment (1.5 KM x 1.5 KM)#			(ii) Side Scan Sonar Services for Drillship Rig Deployment#	Side Scan Sonar survey for Drillship Rig deployment (1.5 KM x 1.5 KM)#	No Change in the clause same as SOW. Tender Clause Prevails.						
C	II	DRILLING																				
		(i) Bathymetry & Side Scan Sonar Services for Drillship Rig Deployment#	1. Bathymetry survey for deployment (1.5 KM x 1.5 KM)# 2. Side Scan Sonar survey for Drillship Rig deployment (1.5 KM x 1.5 KM)#																			
		(ii) Side Scan Sonar Services for Drillship Rig Deployment#	Side Scan Sonar survey for Drillship Rig deployment (1.5 KM x 1.5 KM)#																			

Bid Number: GEM/2025/B/5838793 for Hiring agency for Geophysical survey and Geotechnical investigations required for drilling exploratory locations in Andaman offshore Block (AN-OSHP-2018/1 & AN-OSHP-2018/2), Kerala-Konkan offshore block (KK-OSHP-2018/1) and for drilling Two (02) Stratigraphic wells on deepwater, one each in Andaman and Mahanadi Basin.

18.	<p>SOW Part-A, Section 7.0, Geophysical Survey Page 6-7 of 59.</p>	<p>Geophysical Survey using multi-beam EchoSounder, Side Scan Sonar, Sub-Bottom Profiler, and Magnetometer are required to be carried out around the proposed well locations in an area 1.5 km x 1.5 km keeping the proposed drilling location at the centre.</p>	<p>Based on table in SOW Part-A, Section Geophysical survey for Pre-drilling for MBES, SSS, SBP and MAG supposed to be (3 km x 3 km) Page 3 of 59.</p> <table border="1" style="width: 100%; border-collapse: collapse; margin: 10px 0;"> <thead> <tr> <th style="width: 5%;">S.No.</th> <th style="width: 5%;">Phase</th> <th style="width: 35%;">Description</th> <th style="width: 55%;">Studies</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">A</td> <td></td> <td>Metocean Studies For Rig Placement:</td> <td>To carry out desk top studies about cyclonic, storm etc. and Current, wave, tidal etc. data of the area for 1, 10, 50 and 100 years for three blocks and submission of report thereof.</td> </tr> <tr> <td style="text-align: center;">B</td> <td style="text-align: center;">I</td> <td>Geophysical Surveys Using Deepwater Autonomous Underwater Vehicle</td> <td> Geophysical Surveys 1. Bathymetry survey (3 KM x 3 KM) # 2. Seafloor Imaging Survey using Side Scan Sonar (3 KM x 3 KM) # 3. Sub-bottom Profiling survey (3 KM x 3 KM) 4. Magnetometer Surveys (3 KM x 3 KM) 5. Soil Sampling 6. Report Submission </td> </tr> </tbody> </table> <p>However, in statement Section 7.0 Geophysical Survey (page 7), it is stated that the pre-drilling geophysical surveys at an area of 1.5 km x 1.5 km. Please clarify whether MBES, SSS, SBP and MAG pre-drilling are to be carried out at 3 km x 3 km area or 1.5 km x 1.5 km area?</p>	S.No.	Phase	Description	Studies	A		Metocean Studies For Rig Placement:	To carry out desk top studies about cyclonic, storm etc. and Current, wave, tidal etc. data of the area for 1, 10, 50 and 100 years for three blocks and submission of report thereof.	B	I	Geophysical Surveys Using Deepwater Autonomous Underwater Vehicle	Geophysical Surveys 1. Bathymetry survey (3 KM x 3 KM) # 2. Seafloor Imaging Survey using Side Scan Sonar (3 KM x 3 KM) # 3. Sub-bottom Profiling survey (3 KM x 3 KM) 4. Magnetometer Surveys (3 KM x 3 KM) 5. Soil Sampling 6. Report Submission	<p>The length and width of each site is 3 KM x 3 KM as mentioned in the SOW.</p> <p>OIL made Changes to the SOR.</p> <p>The same is clarified in this corrigendum /amendment.</p>
S.No.	Phase	Description	Studies													
A		Metocean Studies For Rig Placement:	To carry out desk top studies about cyclonic, storm etc. and Current, wave, tidal etc. data of the area for 1, 10, 50 and 100 years for three blocks and submission of report thereof.													
B	I	Geophysical Surveys Using Deepwater Autonomous Underwater Vehicle	Geophysical Surveys 1. Bathymetry survey (3 KM x 3 KM) # 2. Seafloor Imaging Survey using Side Scan Sonar (3 KM x 3 KM) # 3. Sub-bottom Profiling survey (3 KM x 3 KM) 4. Magnetometer Surveys (3 KM x 3 KM) 5. Soil Sampling 6. Report Submission													
19.	<p>SOW Part-A, Section 8.0, Service Requirement, 1. Bathymetry Survey at Drill sites, item iv. Page 8 of 59.</p>	<p>Multibeam echo sounder shall be calibrated at the start and end of survey of each site of survey or every 48 hours whichever is earlier.</p>	<p>Multibeam calibration will be conducted once prior to the start of the survey, with the calibration result review and approved by Company CSR before commencement of the survey operation. There will be no multibeam calibration after commencement of the survey operation unless there is issue with the survey equipment or acquired survey data.</p> <p>Kindly confirm acceptance.</p>	<p>No Change in the clause same as SOW.</p> <p>Tender Clause Prevails.</p>												

**Annexure- III to
 BID CORRIGENDUM-3**

Bid Number: GEM/2025/B/5838793 for Hiring agency for Geophysical survey and Geotechnical investigations required for drilling exploratory locations in Andaman offshore Block (AN-OSHP-2018/1 & AN-OSHP-2018/2), Kerala-Konkan offshore block (KK-OSHP-2018/1) and for drilling Two (02) Stratigraphic wells on deepwater, one each in Andaman and Mahanadi Basin.

20.	SOW Part-A, Section 8.0, Service Requirement, 2. Seafloor Imaging Survey using Side Scan Sonar, item i. Page 8 of 59.	Cross lines shall be run only when particular major object of hazardous nature is noted and if that requires additional information	For AUV deep water survey, all sensors will be operating for both mainline and crossline. Excluding Part A-Phase II, (ii), Side Scan Sonar Services for Drillship Rig Deployment. Kindly confirm.	No Change in the clause same as SOW. Tender Clause Prevails.
21.	SOW Part-A, Section 8.0, Service Requirement, 3. Sub-bottom Profiling Survey, item ii. Page 8 of 59	The strata's up to 100 m depth below seabed shall be evaluated and reported.	Acquired sub-bottom profiler geophysical data penetration is geologically dependent. Bidder will deploy equipment to optimize sub-seabed acoustic penetration. Kindly confirm.	No Change in the clause same as SOW. Tender Clause Prevails.
22.	SOW Part-A, Section 11.0, Equipment, item v. Page 11 of 59	There is likelihood of fishing activities in the survey area.	We request if Company could take the liability of clearing the site from fishing activity before survey operation commencement, may be by means of providing scouting vessel for site clearing purposes.	Bidder will be the sole responsibility to take all the precautionary measures for clearing/free the site from fishing activity. Tender Clause Prevails.
23.	SOW Part-A, Section 11.0, Equipment, item vi, Table item 4, Side Scan Sonar. Page 12 of 59	Seafloor mapping system capable of covering 250 m on either side adequate long cable.	AUV system should be capable of covering 250 m on either side. However, it is recommended to utilise this setting while running only for SSS survey, as this might have impact on other sensor performance. Kindly confirm.	No Change in the clause same as SOW. Tender Clause Prevails.

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BID CORRIGENDUM-3**

Bid Number: GEM/2025/B/5838793 for Hiring agency for Geophysical survey and Geotechnical investigations required for drilling exploratory locations in Andaman offshore Block (AN-OSHP-2018/1 & AN-OSHP-2018/2), Kerala-Konkan offshore block (KK-OSHP-2018/1) and for drilling Two (02) Stratigraphic wells on deepwater, one each in Andaman and Mahanadi Basin.

24.	SOW Part-A, Section 11.0, Equipment, item vi, Table item 5, Sub-bottom profiling survey. Page 12 of 59	Acquiring the data up to 100 meters below seabed.	Acquired sub-bottom profiler geophysical data penetration is geologically dependent. Bidder will deploy equipment to optimize sub-seabed acoustic penetration. Kindly confirm.	No Change in the clause same as SOW. Tender Clause Prevails.
25.	SOW Part-A, Section 13.0, Personnel, Quality Control Manager. Page 13 of 59	Degree in geophysics/physics. Minimum three (03) years' experience (prior to from the date of NIT) in offshore acquisition and interpretation of geophysical data in similar projects, should have active participation in minimum 3 offshore geophysical surveys and must have worked on quality control/ assurance for at least 2 projects.	Fugro propose not to deploy separate Quality control Manager. We will have senior geophysicist onboard responsible on quality control of all the acquired geophysical data and preliminary reports. Kindly confirm acceptance.	Key personnel shall be deployed by the bidder as per the Clause 13.0 Personnel (SoW) with the experience criteria to perform the job as per OIL requirement. Tender conditions prevail.
26.	SOW Part-A, Section 14.0, Deliverables, item v Page 14 of 59	Copies of final summary reports along with 2 soft copies in the form of SSD and Cartridges each.	Appreciate if Company can elaborate more on the form of SSD and Cartridges.	Final Reports/ Data to be submitted to OIL in Solid State Drive (SSD).

**Annexure- III to
BID CORRIGENDUM-3**

Bid Number: GEM/2025/B/5838793 for Hiring agency for Geophysical survey and Geotechnical investigations required for drilling exploratory locations in Andaman offshore Block (AN-OSHP-2018/1 & AN-OSHP-2018/2), Kerala-Konkan offshore block (KK-OSHP-2018/1) and for drilling Two (02) Stratigraphic wells on deepwater, one each in Andaman and Mahanadi Basin.

27.	SOW Part-A, Section 15.0, Special Note, Page 14 of 59	Metoccean study and Geophysical Surveys and Analysis and Reporting must be in accordance with the OGP guidelines...	Appreciate if Company to advise on which version of the IOGP guidelines bidder should refer to.	Tender Clause Prevails.
28.	SOW Part-B, Section 6.0, Service Requirement, 2. Seafloor Imaging Survey using Side Scan Sonar, item a. Page 22 of 59.	Cross lines shall be run only when particular major object of hazardous nature is noted and if that requires additional information	Suggest this to be implemented on SSS survey only.	Tender Clause Prevails.
29.	SOW Part-B, Section 10.0, Personnel, Quality Control Manager. Page 26 of 59	Degree in geophysics/physics. Minimum three (03) years' experience (prior to from the date of NIT) in offshore acquisition and interpretation of geophysical data in similar projects, should have active participation in minimum 3 offshore geophysical surveys and must have worked on quality control/ assurance for at least 2 projects.	Fugro propose not to deploy separate Quality control Manager. We will have senior geophysicist onboard responsible on quality control of all the acquired geophysical data and preliminary reports. Kindly confirm acceptance.	Key personnel shall be deployed by the bidder as per the Clause 13.0 Personnel (SoW) with the experience criteria to perform the job as per OIL requirement. Tender Clause Prevails.

Annexure- III to
BID CORRIGENDUM-3

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30.	SOW Part-B, Phase I-Part B, Filed Surveys & Investigations, Reporting Procedure, (A), Geophysical Survey Reporting Page 34 of 59	Geophysical Survey Reporting requirement	Is this Part-B (Schedule II) geophysical survey reporting requirement also applicable to Part-A (Schedule I) geophysical survey reporting? Appreciate Company to clarify.	Tender Clause Prevails.
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M/s COASTAL MARINE CONSTRUCTION & ENGINEERING LIMITED

Sl. No.	Clause No. of Bidding Document	Tender Clause	Changes/ modifications proposed by Bidder	OIL's Clarification
1	BEC 10. BIDS FROM CONSORTIUM: 10 of 21	10.14 In case of involvement of an overseas bidder/consortium partner, the MOU/Agreement should be duly attested by Indian Embassy where MOU is signed / Notarized by the Notary where MOU is signed	At the outset, we would like to inform that requirement of MoU/Agreement duly attested by Indian Embassy, in case of involvement of consortium partner during bid submission is unprecedented and never been a practice followed by any of the PSUs including ONGC. We've approached our consortium partner, an overseas company, about this, they have expressed their concerns and inability to approach the Indian embassy for this during the bidding stage itself and therefore we are afraid about their participation in the bidding process solely on account of this. In view of the above, we request you to kindly allow the bidders to submit an undertaking mentioning that "bidder shall submit the MoU/Agreement duly certified by Indian Embassy in case we are the successful bidder" .	Tender condition prevails. The clause is self-explanatory which mentions that MOU/Agreement should be duly attested by Indian Embassy where MOU is signed or Notarized by the Notary in country where MOU is signed.

Annexure- III to
BID CORRIGENDUM-3

Bid Number: GEM/2025/B/5838793 for Hiring agency for Geophysical survey and Geotechnical investigations required for drilling exploratory locations in Andaman offshore Block (AN-OSHP-2018/1 & AN-OSHP-2018/2), Kerala-Konkan offshore block (KK-OSHP-2018/1) and for drilling Two (02) Stratigraphic wells on deepwater, one each in Andaman and Mahanadi Basin.

Sl. No.	Clause No. of Bidding Document	Tender Clause	Changes/ modifications proposed by Bidder	OIL's Clarification
			<p>We are extremely sorry to come up with this request at this stage but please do understand our predicament as this overseas company, one of the leading AUV service providers across the globe, has come up now with this concern after checking internally with their contracts & legal team.</p> <p>We sincerely hope you oblige this request as anyway M/s OIL's requirements would be fulfilled with the above amendment as anyway MoU for now i.e. during the bidding stage would be signed by both the parties and then have it attested by Indian Embassy post award.</p>	
2.	Part A 5.0 Contract Completion Period:	<p>Geophysical Survey Duration</p> <p><u>Mobilization of Vessel Personal & Equipment</u></p> <p>Within 60 days from the date of LOA//Award of Contract in GeM Portal to either Port Blair or Kakinada or at Contractor's option.</p>	<p>Please be informed, AUV resources are extremely limited and mostly on the long-term projects, in order to schedule the vessel basing the availability of equipment & personnel, we require the tentative project award date.</p> <p>Please clarify.</p>	<p>Tender Clause Prevails</p> <p>Bidder has to take actions for documentation and statutory clearance and compliances from the date of placement of LOA/Award of Contract in GeM Portal.</p>
3.	Part A 9.0 Soil Sampling	<p>A Drop Corer with 3m long barrel shall be utilized for drop coring. Visual classification, tor-vane and pocket penetrometer shall be performed onboard.</p>	<p>As per Industry practices, most of the vessels fit with AUV equipment are equipped with Box Corer, therefore, we propose Box Corer instead of Drop Corer.</p> <p>Kindly review and revert.</p>	<p>Agreed.</p> <p>OIL made Changes to the Clause. Drop Corer was removed from the clause and Box Corer was included in the clause for collection of soil samples.</p> <p>The Clause modified as: "All superficial sediment type, detected within the area surveyed by SSS and SBP shall be investigated by box corer and by subsequent</p>

Annexure- III to
BID CORRIGENDUM-3

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Sl. No.	Clause No. of Bidding Document	Tender Clause	Changes/ modifications proposed by Bidder	OIL's Clarification
				<p>laboratory testing of the seabed material recovered.</p> <p>A Box Corer shall be utilized for collecting seabed material. Visual classification, tor-vane and pocket penetrometer shall be performed onboard”.</p> <p>The same is clarified in this corrigendum/ amendment.</p>
4.	<p>Part-A (Schedule- I)</p> <p>PART-A: PHASE I: FIELD SURVEYS & INVESTIGATION S:</p> <p>11.0 EQUIPMENT:</p>	<p>12.0 NOTES:</p> <p>i. The age of the offered vessel shall be less than 24 years on the date of submission of techno-commercial bids. Supporting documentary evidence in this regard needs to be submitted in the technical bid.</p>	<p>DP vessels are very few in the market and are mostly on the long-term projects. As such, DP vessel are always very well maintained.</p> <p>In view of the above, kindly waive off this Age criteria.</p>	Tender Clause Prevails
5.	<p>5.0 Contract Completion Period:</p>	<p>Note: Additional 10 days of cumulative transit period (2 locations) for the vessel movement from one location to another location for the survey vessel, tools and</p>	<p>10 days is grossly insufficient considering transit period from mobilisation port to Site 1 and Site 2 and back to demobilization port.</p> <p>Considering the above, instead of 10 days, we need 17 days for transit period.</p>	Tender Clause Prevails

Annexure- III to
BID CORRIGENDUM-3

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Sl. No.	Clause No. of Bidding Document	Tender Clause	Changes/ modifications proposed by Bidder	OIL's Clarification
		equipment moved by sea from Andaman-Nicobar basin and Mahanadi Basin or vice-versa within the above mentioned Areas/Basins.		
6.	Part B 4.0 Contract Completion Period:	Geophysical Survey Duration and Geo-Technical work <u>Mobilization of Vessel Personal & Equipment</u> Within 60 days from the date of LOA/Award of Contract in GeM Portal to either Port Blair or Kochi or at Contractor's option.	M/s OIL is requested to take cognizance of the sea state for the period vis-à-vis mobilization time with effective from the NoA and weather sensitive operations. In view the above, Liquidated Damages to be excluded for this period. Kindly review and revert.	Tender Clause Prevails
7.	Part-B (Schedule- II) Survey Locations	Survey Locations	We understand the scope of PART B is as below <ul style="list-style-type: none"> • KERALA <ul style="list-style-type: none"> ○ Geophysical Survey : Firm location – 1 No. ○ Geotechnical Investigation Firm location – 1 No. 	At present as per schedule of rates (SOR) and Bill of Quantities (BOQ)

Bid Number: GEM/2025/B/5838793 for Hiring agency for Geophysical survey and Geotechnical investigations required for drilling exploratory locations in Andaman offshore Block (AN-OSHP-2018/1 & AN-OSHP-2018/2), Kerala-Konkan offshore block (KK-OSHP-2018/1) and for drilling Two (02) Stratigraphic wells on deepwater, one each in Andaman and Mahanadi Basin.

Sl. No.	Clause No. of Bidding Document	Tender Clause	Changes/ modifications proposed by Bidder	OIL's Clarification
			<ul style="list-style-type: none"> • ANDAMAN <ul style="list-style-type: none"> ○ Geophysical Survey : Firm location – 1 No. Optional – 1 No. ○ Geotechnical Investigation Firm location – 1 No. Optional – None 	
8.	Part-B (Schedule- II) PHASE I: PART-C FIELD SURVEYS & INVESTIGATION S: 12.0 GEOTECHNICAL STUDIES: A) SERVICE REQUIREMENT:	ix. Integration of geophysical data, in-situ test data, on-board and on-land laboratory test data and evaluation of all required geotechnical design parameters for use as in-put in the analysis and design of foundations for various envisaged facilities / other geotechnical problems e.g. slope stability and geohazard assessment.	We understand boreholes are intended for Jack-up leg penetration analysis. The proposed drilling depth may not be sufficient for the slope stability and geohazard assessments. Kindly review and confirm.	Tender Clause Prevails

Annexure- III to
BID CORRIGENDUM-3

Bid Number: GEM/2025/B/5838793 for Hiring agency for Geophysical survey and Geotechnical investigations required for drilling exploratory locations in Andaman offshore Block (AN-OSHP-2018/1 & AN-OSHP-2018/2), Kerala-Konkan offshore block (KK-OSHP-2018/1) and for drilling Two (02) Stratigraphic wells on deepwater, one each in Andaman and Mahanadi Basin.

Sl. No.	Clause No. of Bidding Document	Tender Clause	Changes/ modifications proposed by Bidder	OIL's Clarification
9.	PHASE I: PART-C FIELD SURVEYS & INVESTIGATION S: 12.0 GEOTECHNICAL STUDIES: C) TECHNICAL SPECIFICATIONS : a) Sampling and In-Situ test procedure:	The following in-situ tests shall be performed in non-drilling mode: 1. Cone penetration test with pore pressure measurement (CPTU) 2. Pore-pressure dissipation test using standard CPTU cone (PPDT)	As these investigations are as part of the pre-drill activities, we are of the opinion this scope is not required at this stage. Kindly review and confirm.	Tender Clause Prevails Clause is self-exploratory, and these tests need to be performed
10.	PHASE I: PART-C FIELD SURVEYS & INVESTIGATION S: 12.0 GEOTECHNICAL STUDIES: C) TECHNICAL SPECIFICATIONS :	Classification Test: 10. Pile Foundation Analysis 11. Soil Resistance to Driving & Driveability Analysis 12. Temporary Seafloor support-Mudmat Analysis 14. Scouring Analysis	We understand boreholes are intended for Jack-up leg penetration analysis. The proposed drilling depth may not be sufficient for the pile foundation & drivability analysis. Kindly review and confirm.	Tender Clause Prevails

Annexure- III to
BID CORRIGENDUM-3

Bid Number: GEM/2025/B/5838793 for Hiring agency for Geophysical survey and Geotechnical investigations required for drilling exploratory locations in Andaman offshore Block (AN-OSHP-2018/1 & AN-OSHP-2018/2), Kerala-Konkan offshore block (KK-OSHP-2018/1) and for drilling Two (02) Stratigraphic wells on deepwater, one each in Andaman and Mahanadi Basin.

Sl. No.	Clause No. of Bidding Document	Tender Clause	Changes/ modifications proposed by Bidder	OIL's Clarification
	d) Onshore Laboratory Testing			
11.	PHASE I: PART-B FIELD SURVEYS & INVESTIGATION S: REPORTING PROCEDURE B) GEOTECHNICAL SURVEY REPORTING II. Details of deliverables Volume III	Volume III 1) Introduction describing purpose, scope, philosophy followed and contents and organization of the integrated site characterization and geohazards assessment report. 2) Regional setting and shallow geologic conditions describing regional geology, bathymetry, physiographic provinces, regional stratigraphy, project area stratigraphy. 3) Integrated geologic and geotechnical assessment of foundation zone sediments describing	Volume III is out of scope.	Tender Clause Prevails

Annexure- III to
BID CORRIGENDUM-3

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		<p>zones of likely similar geotechnical conditions and interpreted geotechnical parameters for various proposed infrastructure (Ex: riser touchdown location etc.)</p> <p>4) Geohazard considerations detailing geohazards such as mass movements, faulting, sediment transport, static (passive) hazards, seismic hazards, anthropogenic features, and processes, that could affect field development. Development of a geohazards matrix as well as preliminary development of favourability maps.</p> <p>5) Slope stability assessments describing regional probabilistic slope stability modelling</p>		

Annexure- III to
BID CORRIGENDUM-3

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Sl. No.	Clause No. of Bidding Document	Tender Clause	Changes/ modifications proposed by Bidder	OIL's Clarification
		and preliminary site-specific deep-water and shelf break slope stability assessments. 6) Data limitations of sediment samples, geophysical datasets, velocity data, and sediment samples and geophysical correlation 7) Conclusion and recommendations		
12.	BID EVALUATION CRITERIA (BEC)/ BID REJECTION CRITERIA (BRC) C. COMMERCIAL EVALUATION CRITERIA:	Bidders quoting for Schedule-I viz. Part-A: INR 1,60,72,000.00. Bidders quoting for Schedule-II viz. Part-B: INR 87,00,000.00 If a bidder quotes for both the Parts, Bidder should meet the Bid Security/EMD Amount on cumulative basis for the Part(s) quoted.	If a bidder participate in both Part (A & B) and submit EMD of total of Part A & B. please let us know how OIL will return the EMD amount if the bidder successful (both technical & commercial) in one Part.	Bidder will be allowed to amend the submitted EMD/Bank Guarantee proportionately to qualified part. However, bidders are requested to furnish separate EMD/Bank Guarantee for respective part.

**Annexure- III to
 BID CORRIGENDUM-3**

Bid Number: GEM/2025/B/5838793 for Hiring agency for Geophysical survey and Geotechnical investigations required for drilling exploratory locations in Andaman offshore Block (AN-OSHP-2018/1 & AN-OSHP-2018/2), Kerala-Konkan offshore block (KK-OSHP-2018/1) and for drilling Two (02) Stratigraphic wells on deepwater, one each in Andaman and Mahanadi Basin.

Sl. No.	Clause No. of Bidding Document	Tender Clause	Changes/ modifications proposed by Bidder	OIL's Clarification
13.	TERMS OF REFERENCE/TECHNICAL SPECIFICATIONS/ SCOPE OF WORK GEOPHYSICAL AND GEOTECHNICAL SURVEYING SERVICES	3.0 Project Details Block Wise:	Block MN-UDWHP-2023/2: The Offshore block MN-UDWHP-2023/2 is in Ultra Deep waters of Mahanadi Basin. The location MN-PARAM1 shown in the map below:	Exact location coordinates will be shared before mobilization.
14.	TERMS OF REFERENCE/TECHNICAL SPECIFICATIONS/ SCOPE OF WORK GEOPHYSICAL AND GEOTECHNICAL SURVEYING SERVICES	4.0 PART-A-SCOPE OF WORK: B Geophysical Surveys using Deep water AUV PART-A: PHASE I: FIELD SURVEYS & INVESTIGATIONS: 7.0 Geophysical Surveys 8.0 SERVICE REQUIREMENT: 1. Bathymetry Survey at Drill sites.	Geophysical Surveys 1. Bathymetry survey (3 Km x 3 Km) 2. Seafloor Imaging Survey using Side Scan Sonar (3 Km x 3 Km) 3. Sub-bottom Profiling survey (3 Km x 3 Km) 4. Magnetometer Surveys (3 Km x 3 Km) Geophysical Survey using multi-beam EchoSounder, Side Scan Sonar, Sub-Bottom Profiler, and Magnetometer are required to be carried out around the proposed well locations in an area 1.5 km x 1.5 km keeping the proposed drilling location at the centre. ----- The survey area at each location should be of 3 km x 3 km dimension---	The length and width of each site is 3 KM x 3 KM as mentioned in the SOW. OIL made Changes to the SOR. The same is clarified in this corrigendum/ amendment.

Annexure- III to
BID CORRIGENDUM-3

Bid Number: GEM/2025/B/5838793 for Hiring agency for Geophysical survey and Geotechnical investigations required for drilling exploratory locations in Andaman offshore Block (AN-OSHP-2018/1 & AN-OSHP-2018/2), Kerala-Konkan offshore block (KK-OSHP-2018/1) and for drilling Two (02) Stratigraphic wells on deepwater, one each in Andaman and Mahanadi Basin.

Sl. No.	Clause No. of Bidding Document	Tender Clause	Changes/ modifications proposed by Bidder	OIL's Clarification
15.	4. PART-A-SCOPE OF WORK: PART A PHASE II DRILLING LOCATION	C II- DRILLING i) & ii) (i) Bathymetry & Side Scan Sonar Services for Drillship Rig Deployment# (ii) Side Scan Sonar Services for Drillship Rig Deployment#	We understand Phase II is for the revalidation of the Sites surveyed during the Phase I. Whereas, revalidation surveys in such ultra-deep waters is not practice followed in the industry. In view of the above, kindly confirm this Phase II would be exercised with AUV.	Clause is self-explanatory considering the safe placement and anchorage of Mobile Offshore Drilling Unit. Tender conditions prevail
16.	4. PART-A-SCOPE OF WORK:	8.0 SERVICE REQUIREMENT 1. Bathymetry Survey at Drill sites: Bathymetric data should be obtained using a hull mounted / side mounted, high frequency, Multibeam echo sounder	Bathymetry data will be collected with the help of AUV mounted, high frequency, Multibeam echo sounder. Please confirm AUV mounted Multibeam high frequency Echosounder is acceptable.	Acceptable, but subjected to the offered AUV shall be capable of carrying of complete payload.
17.	4. PART-A-SCOPE OF WORK:	8.0 SERVICE REQUIREMENT 11.0 EQUIPMENT: 3. Sub-bottom Profiling Survey:	AUV has Full Spectrum CHIRP technology subbottom profiler. Penetration into the sediment depends on soil conditions. In these water depths we would expect our SBP to achieve max upto 70m penetration. Please confirm a full spectrum Spectrum CHIRP technology subbottom profiler having penetration upto 70m in said water depths is acceptable.	Tender conditions prevail

Annexure- III to
BID CORRIGENDUM-3

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Sl. No.	Clause No. of Bidding Document	Tender Clause	Changes/ modifications proposed by Bidder	OIL's Clarification
		<p>The multi-channel data should be acquired using solid streamer over a square grid of 50m centered on well location.</p> <p>A suitable sub-bottom profiling tool of sparker or equivalent type shall be selected to meet this aforesaid requirement. The strata's up to 100 m depth below seabed shall be evaluated and reported."</p> <p>Sub bottom profilers of Sparker or equivalent type, with operating frequency up to 3.0 kHz, capable of operating in water depths up to 3000 m, acquiring the data up to 100 meters below seabed.</p>		
18.	4. PART-A-SCOPE OF WORK:	<p>8.0 SERVICE REQUIREMENT</p> <p>11.0 EQUIPMENT:</p> <p>4. Magnetometer ii. The system should be capable of a sampling rate of at least 1Hz/Sec</p>	<p>AUV has Self compensating magnetometer (SCM) that can operate with sensor mounted inside AUV to acquire high resolution magnetic data that is automatically compensated and corrected to remove effect of vehicle in magnetic field.</p> <p>Please confirm this Self compensating magnetometer (SCM) and its data collection (without piggyback with sidescan) is acceptable.</p>	Tender conditions prevail

Annexure- III to
BID CORRIGENDUM-3

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Sl. No.	Clause No. of Bidding Document	Tender Clause	Changes/ modifications proposed by Bidder	OIL's Clarification
		<p>and have Absolute accuracy 2nT, Resolution 0.001 nT and sensitivity of at least 0.1 nanotesla (0.01nT).</p> <p>iii. The sensor should be towed as close to the seabed as possible and sufficiently far away from the vessel to isolate the sensor from the magnetic field of the survey vessel. Magnetometer should run along with side scan having piggy-back procedure.</p> <p>The magnetometer system should be capable of a sampling rate of at least 1Hz and have Absolute accuracy 2nT, Resolution 0.001 nT and sensitivity of at least 0.1 nanotesla (0.01nT).</p>		

**Annexure- III to
BID CORRIGENDUM-3**

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Sl. No.	Clause No. of Bidding Document	Tender Clause	Changes/ modifications proposed by Bidder	OIL's Clarification
19.	4. PART-A-SCOPE OF WORK:	10. SPECIAL CONDITIONS	<p>The water depths mentioned in this setion (water depths are ranging from 0 to 850 m in Andaman blocks and from 20 to 120m in Mahanadi Block)do not seem to match with water depths mentioned in Section 3 i.e. "PROJECT DETAILS BLOCK WISE" and Section 11 i.e. "EQUIPMENT"</p> <p>Please confirm the correct water depths are as below :- For 2500 m to 3000 m water depths for stratigraphic well in the Mahanadi deep offshore. > For 2100 m to 2600 m water depths for stratigraphic well in Andaman and Nicobar Island deep waters offshore</p>	<p>Water depths for stratigraphic well in the Mahanadi deep offshore is 2500 m to 3000 m water depths for stratigraphic well in Andaman and Nicobar Island deep waters offshore is 2100 m to 2600 m.</p> <p>The same will be clarified through a corrigendum/amendment.</p>
20.	TERMS OF REFERENCE/TECHNICAL SPECIFICATIONS/ SCOPE OF WORK GEOPHYSICAL AND GEOTECHNICAL SURVEYING SERVICES	<p>1.0 PROJECT DETAILS BLOCK WISE: Survey Locations</p> <p>2.0 SCOPE OF WORK SI 2 - PART-B GEOPHYSICAL SURVEYS</p> <p>BOQ - SCHEDULE 2 NOTES: SI 21</p>	<p>The table given on page 16 of 59 under the heading 'Survey Locations' the water depth at Optional location OAEC is mentioned as 270m. And as per SI 21 of the NOTES given in BOQ for Schedule II it is mentioned that the area of survey for sites having depths more than 120m will be 3km x 3km.</p> <p>However as per 'SI 2 - PART-B GEOPHYSICAL SURVEYS' in the table under 3.0 SCOPE OF WORK on page 17 of 59 only 1.5km x 1.5km area is mentioned.</p> <p>Kindly confirm the Optional site of OAEC is to be covered by 3km x 3km site survey in the Phase 1 of Part B (Schedule II).</p>	<p>Tender conditions prevail</p> <p>optional site is to be covered by 3km x 3km area in the Phase 1 of Part B (Schedule II). Exact location coordinates will be shared before mobilization</p>
21.	TERMS OF REFERENCE/TECHNICAL SPECIFICATIONS/ SCOPE OF WORK	<p>3. Sub-bottom Profiling Survey:</p> <p>8.0 Equipment</p>	<p>It is understood that the 50m Square Survey grid is within the 500m x 500m centered on well location and that the SBP data has to be acquired on all lines where MBES data is being acquired.</p> <p>The line on page 22 of 59 says that 'Multi Channel data should be acquired, whereas there is no such mention in the details of equipment</p>	<p>Tender conditions prevail</p> <p>Single channel data not acceptable.</p>

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Sl. No.	Clause No. of Bidding Document	Tender Clause	Changes/ modifications proposed by Bidder	OIL's Clarification
	GEOPHYSICAL AND GEOTECHNICAL SURVEYING SERVICES	<p>SI 5 - Sub bottom profiling survey under the table given at point '8f'</p> <p>I. The multi-channel data should be acquired using solid streamer over a square survey grid of 50m centered on well location.</p> <p>II. A suitable sub-bottom profiling tool of sparker or equivalent type shall be selected to meet this aforesaid requirement. The strata's up to 100 m depth below seabed shall be evaluated and reported.</p> <p>Sub bottom profilers of Sparker or equivalent type, with operating frequency up to 3.0 kHz, capable of operating in water depths up to 380 m, acquiring the data up to 100 meters below seabed.</p>	<p>mentioned on page 26 of 59.</p> <p>It is confirmed that the strata up to 100m depth below seabed can also be obtained using a Single channel streamer as has also been done in the past.</p> <p>Kindly confirm 'Single channel data' acquired using a suitable streamer is acceptable for acquiring the data up to 100 meters below seabed instead of 'Multi channel data'.</p>	

**Annexure- III to
BID CORRIGENDUM-3**

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Sl. No.	Clause No. of Bidding Document	Tender Clause	Changes/ modifications proposed by Bidder	OIL's Clarification
22.	BOQ (Schedule -2)	<p>NOTES</p> <p>The tender items will not be divisible under Schedule-I as all items are intended to be awarded to a single successful bidder for Schedule 2 Custom Bid -----</p>	<p>Kindly confirm the mention of Schedule-I is a typo and instead it should read Schedule-2</p>	<p>The same is typo and corrected as under:</p> <p>NOTES</p> <p>The tender items will not be divisible under Schedule-2 as all items are intended to be awarded to a single successful bidder for Schedule 2 Custom Bid-----</p>
23.	BOQ (Schedule -2)	<p>NOTES</p> <p>----- This contract value shall also be used for calculation of LD etc. ----</p> <p>--</p>	<p>There is an Optional Scope in this BOQ which is site OAEC with depth of 270m.</p> <p>The LD should be applicable only on the scope for which the Call out has been sent and not the entire contract value because it is possible that the Optional scope might not be required to be executed.</p> <p>Further, Phase I & Phase II are two different activities and L.D, if any, shall be applicable on the respective totals for Phase I & Phase II.</p> <p>This point is valid for BOQ Schedule – 1 also.</p>	<p>Not acceptable.</p> <p>Tender Clause Prevail.</p> <p>Although it is clear from clauses that LD will be applicable on respective total Schedule -1 Contract Value or Schedule -2 Contract Value as the case be.</p>
24.	BID REJECTION CRITERIA (BRC) / BID EVALUATION CRITERIA (BEC)	<p>4.0 (I) Duration of the Contract:</p> <p>(II) (B) Bidder shall be responsible to obtain Specified Period license, if applicable, from the Director General of Shipping to operate off the Indian coasts.</p>	<p>Kindly make provisions for compliance with DG Shipping SD Circular DGS Circular 2 of 2021 dated 14 Jan 2021 [F. No.SD-9/CHART (82)/97-VI, under which Right of First Refusal is explicitly provided in favour of Indian flag vessels, as followed in the other PSUs tenders.</p>	<p>Tender Clause Prevail.</p> <p>However, bidders to consider offering and placement of suitable vessels to comply with DG Shipping circular of Right of First Refusal.</p>

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BID CORRIGENDUM-3**

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Sl. No.	Clause No. of Bidding Document	Tender Clause	Changes/ modifications proposed by Bidder	OIL's Clarification
25.	Part-A (Schedule- I) PART-A: PHASE I: FIELD SURVEYS & INVESTIGATIONS: 11.0 EQUIPMENT:	12.0 NOTES: i. The age of the offered vessel shall be less than 24 years on the date of submission of techno-commercial bids. Supporting documentary evidence in this regard needs to be submitted in the technical bid.	DP vessels are very few in the market and are mostly on the long-term projects. As such, DP vessel are always very well maintained. In view of the above, kindly waive off this Age criteria.	Tender Clause Prevails Bidder to consider the requirement of the permission/orders of the DG Shipping for Age Norms and other Qualitative Parameters for operation of Vessels in Indian Waters.
26.	4. PART-A-SCOPE OF WORK 8.0 SERVICE REQUIREMENT : 11.0 EQUIPMENT:	3. Sub-bottom Profiling Survey: The multi-channel data should be acquired using solid streamer over a square grid of 50m centered on well location. A suitable sub-bottom profiling tool of sparker or equivalent type shall be selected to meet this aforesaid requirement. The strata's up to 100 m depth below seabed shall be evaluated and reported." Sub bottom profilers of Sparker or equivalent	We again searched worldwide with reputed AUV manufacturer companies, and no one has confirmed that said specifications are available in AUV mounted equipment. We are not sure from which source M/s OIL have got these specifications and built in the tender. As OIL's objectives are always enhancement of bidder's participation, we earnestly request you to accept our proposed equipment specifications which are as per industry practices across the world.	Clause itself is self-explanatory. Suitable source to be used while acquiring data with AUV. OIL will also allow AUV with Full Spectrum CHIRP technology Sub bottom profiler. However, depth penetration into the strata will be considered by OIL during data acquisition depending on geology of area /rock structure/ composition/ soil conditions.

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Sl. No.	Clause No. of Bidding Document	Tender Clause	Changes/ modifications proposed by Bidder	OIL's Clarification
		type, with operating frequency up to 3.0 kHz, capable of operating in water depths up to 3000 m, acquiring the data up to 100 meters below seabed.		
27.	<p>4. PART-A-SCOPE OF WORK</p> <p>8.0 SERVICE REQUIREMENT :</p> <p>11.0 EQUIPMENT:</p>	<p>4. Magnetometer</p> <p>ii. The system should be capable of a sampling rate of at least 1Hz/Sec and have Absolute accuracy 2nT, Resolution 0.001 nT and sensitivity of at least 0.1 nanotesla (0.01nT).</p> <p>iii. The sensor should be towed as close to the seabed as possible and sufficiently far away from the vessel to isolate the sensor from the magnetic field of the survey vessel.</p> <p>Magnetometer should run along with side scan having piggy-back procedure.</p>	<p>We again searched worldwide with reputed AUV manufacturer companies and no one has confirmed that said specifications are available in AUV mounted equipment.</p> <p>We are not sure from which source M/s OIL have got these specifications and built in the tender.</p> <p>As OIL's objectives are always enhancement of bidders participation, we earnestly request you to accept our proposed equipment specifications which are as per industry practices across the world.</p>	<p>OIL made Changes to the Clause.</p> <p>Modified Clause:</p> <p>4. Magnetometer</p> <p>ii. The system should be capable of a sampling rate of at least 1Hz/Sec and have Absolute accuracy 2 to 0.1nT, Resolution 0.01 to 0.001 nT and sensitivity 0.5 to 0.01 nanotesla (nT).</p> <p>iii. The sensor should be towed as close to the seabed as possible and sufficiently far away from the vessel to isolate the sensor from the magnetic field of the survey vessel.</p> <p>The same is clarified in this corrigendum/ amendment.</p>

**Annexure- III to
 BID CORRIGENDUM-3**

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Sl. No.	Clause No. of Bidding Document	Tender Clause	Changes/ modifications proposed by Bidder	OIL's Clarification
28.	4. PART-B- SCOPE OF WORK: Part B Contract Completion Period:	Geophysical Survey Duration and Geo-Technical work <u>Mobilization of Vessel Personal & Equipment</u> Within 60 days from the date of LOA/Award of Contract in GeM Portal to either Port Blair or Kochi or at Contractor's option	Please take cognizance of the monsoon period i.e. June – Dec as the project sites come under the severe influence of South-West Monsoon (June – Sept) and North-East Monsoon (Oct-Dec) while evaluating the relevant contractual provisions.	OIL shall keep monitoring the weather constantly considering the forecasts and warnings from IMD, keeping the safety of men and material of utmost priority, a call will be taken operationally for the vessel to sail in due course of time.
29.	PART-B- SCOPE OF WORK: PHASE II: DRILLING PART –(ii): RIG POSITIONING & ANCHOR POSITIONING: BID ENCLOSURE	Bidders are requested to submit the technical information in attached excel sheet (as per the Technical Specifications & Statement of Offer in Annexure-A) , along with following supporting documents:	We could not find any excel sheet (as per the Technical Specifications & Statement of Offer in Annexure-A) in the GEM portal. Please forward the same.	There is no separate excel sheet. Bidder to submit information per the Technical Specifications & Statement of Offer in Annexure-A

Bid Number: GEM/2025/B/5838793 for Hiring agency for Geophysical survey and Geotechnical investigations required for drilling exploratory locations in Andaman offshore Block (AN-OSHP-2018/1 & AN-OSHP-2018/2), Kerala-Konkan offshore block (KK-OSHP-2018/1) and for drilling Two (02) Stratigraphic wells on deepwater, one each in Andaman and Mahanadi Basin.

M/s GEOSERVICES MARITIME PVT. LTD.

Sl. No.	Clause No. of Bidding Document	Tender Clause	Changes/ modifications proposed by Bidder	OIL's Clarification
30.	Part A Scope of Work 9.0 Soil Sampling	All superficial sediment type, detected within the area surveyed by SSS and SBP shall be investigated by drop corer and by subsequent laboratory testing of the seabed material recovered. A Drop Corer with 3m long barrel shall be utilized for drop coring. Visual classification, tor-vane and pocket penetrometer shall be performed onboard.	We have a Query on Soil Sampling. We understand that while AUV survey it is required to do the Soil Sampling. But in deeper water, the depth of 2350 and 2800m may not be possible using Drop Corar for Soil Sampling.	Agreed. OIL made Changes to the Clause. Drop Corer was removed from the clause and Box Corer was included in the clause for collection of soil samples. The Clause modified as: "All superficial sediment type, detected within the area surveyed by SSS and SBP shall be investigated by box corer and by subsequent laboratory testing of the seabed material recovered. 4. A Box Corer shall be utilized for collecting seabed material. Visual classification, tor-vane and pocket penetrometer shall be performed onboard". The same is clarified in this corrigendum/ amendment.