

Bid Corrigendum

GEM/2025/B/6088507-C8

Following terms and conditions supersede all existing "Buyer added Bid Specific Terms and conditions" given in the bid document or any previous corrigendum. Prospective bidders are advised to bid as per following Terms and Conditions:

Buyer Added Bid Specific Additional Terms and Conditions

1. Bidder's offer is liable to be rejected if they don't upload any of the certificates / documents sought in the Bid document, ATC and Corrigendum if any.
2. Buyer Organization specific Integrity Pact shall have to be complied by all bidders. Bidders shall have to upload scanned copy of signed integrity pact as per Buyer organizations policy along with bid. [Click here to view the file](#)
3. Buyer uploaded ATC document [Click here to view the file](#).
4. File Attachment [Click here to view the file](#).

Disclaimer

The additional terms and conditions have been incorporated by the Buyer after approval of the Competent Authority in Buyer Organization, whereby Buyer organization is solely responsible for the impact of these clauses on the bidding process, its outcome, and consequences thereof including any eccentricity / restriction arising in the bidding process due to these ATCs and due to modification of technical specifications and / or terms and conditions governing the bid. If any clause(s) is / are incorporated by the Buyer regarding following, the bid and resultant contracts shall be treated as null and void and such bids may be cancelled by GeM at any stage of bidding process without any notice:-

1. Definition of Class I and Class II suppliers in the bid not in line with the extant Order / Office Memorandum issued by DPIIT in this regard.
2. Seeking EMD submission from bidder(s), including via Additional Terms & Conditions, in contravention to exemption provided to such sellers under GeM GTC.
3. Publishing Custom / BOQ bids for items for which regular GeM categories are available without any Category item bunched with it.
4. Creating BoQ bid for single item.
5. Mentioning specific Brand or Make or Model or Manufacturer or Dealer name.
6. Mandating submission of documents in physical form as a pre-requisite to qualify bidders.
7. Floating / creation of work contracts as Custom Bids in Services.
8. Seeking sample with bid or approval of samples during bid evaluation process. (However, in bids for [attached categories](#), trials are allowed as per approved procurement policy of the buyer nodal Ministries)
9. Mandating foreign / international certifications even in case of existence of Indian Standards without specifying equivalent Indian Certification / standards.
10. Seeking experience from specific organization / department / institute only or from foreign / export experience.
11. Creating bid for items from irrelevant categories.
12. Incorporating any clause against the MSME policy and Preference to Make in India Policy.
13. Reference of conditions published on any external site or reference to external documents/clauses.
14. Asking for any Tender fee / Bid Participation fee / Auction fee in case of Bids / Forward Auction, as the

case may be.

15. Any ATC clause in contravention with GeM GTC Clause 4 (xiii)(h) will be invalid. In case of multiple L1 bidders against a service bid, the buyer shall place the Contract by selection of a bidder amongst the L-1 bidders through a Random Algorithm executed by GeM system.
16. Buyer added ATC Clauses which are in contravention of clauses defined by buyer in system generated bid template as indicated above in the Bid Details section, EMD Detail, ePBG Detail and MII and MSE Purchase Preference sections of the bid, unless otherwise allowed by GeM GTC.
17. In a category based bid, adding additional items, through buyer added additional scope of work/ additional terms and conditions/or any other document. If buyer needs more items along with the main item, the same must be added through bunching category based items or by bunching custom catalogs or bunching a BoQ with the main category based item, the same must not be done through ATC or Scope of Work.

Further, if any seller has any objection/grievance against these additional clauses or otherwise on any aspect of this bid, they can raise their representation against the same by using the Representation window provided in the bid details field in Seller dashboard after logging in as a seller within 4 days of bid publication on GeM. Buyer is duty bound to reply to all such representations and would not be allowed to open bids if he fails to reply to such representations.

*This document shall overwrite all previous versions of Bid Specific Additional Terms and Conditions.

[This Bid is also governed by the General Terms and Conditions](#)

OIL INDIA LIMITED
DULIAJAN

Corrigendum no. 4 dated 07.05.2025 against tender no. GEM/2025/B/6088507

A. This amendment has been issued to incorporate the following in the tender document:

Sl No.	Tender Clause no.	Original Tender Clause	Amended Tender Clause
1)	Part III, Section 2 (SOW) , Clause 5.0	New Clause	<p>1) The feed gas / natural gas composition range if the CNG Compressor station is relocated, is as follows:</p> <p>Components -> % Mol Range (Approx)</p> <p>Methane -> 85 – 96.61 Ethane -> 2.09 - 5.90 Propane -> 0.37 – 2.50 Isobutane -> 0.01 - 0.57 n Butane -> 0.01 - 0.66 Isopentane -> 0.00 - 0.25 n Pentane -> 0.00 - 0.17 Hexane Plus -> 0.03 - 0.39 Nitrogen -> 0.08 – 1.87 Oxygen -> NIL Carbon-dioxide -> 0.00 – 5.91 H2S (ppm) -> 0.00 - 0.0286 Density -> 0.7054 - 0.8698 Gas Gravity -> 0.5755 - 0.7097 Gross calorific Value(Kcal/SCM) -> 8988.4 - 10705 Net calorific value(Kcal/SCM) -> 8094.8 – 9813.3</p>
2)	Part III, Section 2 (SOW), Clause 6.0 (mm - xii)	The bidder shall conduct a periodic training program to get the drivers acquainted with safety requirements. The bidder shall make drivers available to OIL for training on defensive driving, first aid, firefighting, emergency preparedness and any other training OIL	The contractor shall conduct a periodic training program to get the drivers acquainted with safety requirements. In addition to the above, any training, if arranged from OIL's end, shall be free of cost. However, transportation and lodging, if any,

Sl No.	Tender Clause no.	Original Tender Clause	Amended Tender Clause
		considers necessary. In case of complaint of driving quality and involvement in accident, the driver should be replaced.	to the designated training centre has to be arranged by contractor at contractor's own cost.
3)	PART-III, SECTION-2 (SOW), Clause 6.2 (second paragraph)	OIL shall give 30 (Thirty) days' notice to commence re-location of compression service and the re-location shall be completed within a maximum period 120 (One hundred and twenty days) days from the commencement of re-location movement. Location of decanting and decompression setup shall remain fixed throughout the contractual period.	OIL shall give 30 (Thirty) days' notice to commence re-location of compression service and the re-location shall be completed within a maximum period 180 (One Hundred and Eighty days) days from the commencement of re-location movement. However, if OIL comes to know about any relocation requirement ahead of the stipulated time, the same shall be intimated to the vendor before the 30 days' notice period mentioned in the clause. Location of decanting and decompression setup shall remain fixed throughout the contractual period.
4)	PART-III, SECTION-2 (SOW), Clause 6.2 (fourth paragraph)	During the relocation period, 50% of the fixed rental shall be paid for the unit(s) limited to 120 days from the date of commencement of the relocation movement. After that, no fixed rental charges shall be paid until commissioning of the relocated services in the new location.	During the relocation period, 50% of the fixed rental shall be paid for the unit(s) limited to 180 days from the date of commencement of the relocation movement. After that, no fixed rental charges shall be paid until commissioning of the relocated services in the new location.
5)	PART-III, SECTION-4 (SOR), Clause 11.0 (b)	During the relocation period, 50% of the fixed rental (additionally 50% fixed rental for additional compressor also, if commissioned & in operation) shall be paid for the unit(s) limited to 120 days from the date of commencement of the relocation movement. After that, no fixed rental charges shall be paid until commissioning of the relocated services in new location.	During the relocation period, 50% of the fixed rental (additionally 50% fixed rental for additional compressor also, if commissioned & in operation) shall be paid for the unit(s) limited to 180 days from the date of commencement of the relocation movement. After that, no fixed rental charges shall be paid until commissioning of the relocated services in new location.
6)	PART-III, SECTION -4 (SOR), Clause 7.0 (i)	Quoted mobilization charges should not be more than 2% of the Total of Mandatory services (total of Item nos. 1 to 6 in price bid format). However, if the mobilization charges are quoted by the bidder are found valuing more than the aforementioned limit, the excess amount shall be paid at the end of the contract along with demobilization charges.	Quoted mobilization charges should not be more than 5% of the Total of Mandatory services (total of Item nos. 1 to 6 in price bid format). However, if the mobilization charges are quoted by the bidder are found valuing more than the aforementioned limit, the excess amount shall be paid at the end of the contract along with demobilization charges.
7)	PART-III, SECTION -4	Quoted demobilization charges should not be less than 3% of the Total of Mandatory services (total of Item nos. 1 to 6 in price bid format). However, if the	Quoted demobilization charges should not be less than 5% of the Total of Mandatory services (total of Item nos. 1 to 6 in price bid format). However, if the

Sl No.	Tender Clause no.	Original Tender Clause	Amended Tender Clause
	(SOR), Clause 7.0 (ii)	demobilization charges are quoted by the bidder are found valuing less than the aforementioned limit, the differential amount shall be kept on hold from the 1st invoice onwards and the same will be paid at the end of the contract along with Demobilization charges.	demobilization charges are quoted by the bidder are found valuing less than the aforementioned limit, the differential amount shall be kept on hold from the 1st invoice onwards and the same will be paid at the end of the contract along with Demobilization charges.
8)	Part III, Section 4 (SOR). Clause 17(b)	b) The company reserves the right to terminate the contract either in full or part if the shutdown period exceeds 90 (sixty) days in a year (including 15 days schedule shut down) whatsoever be the cause of shutdown.	b) The company reserves the right to terminate the contract either in full or part if the shutdown period exceeds 60 (Sixty) days in a year (including 15 days schedule shut down) whatsoever be the cause of shutdown.
9)	Part III, Section 2 (SOW). Clause 14.0	The contractor must mobilize all the machinery/equipment/tools etc. required for CNG compression, transportation and decanting for smooth operation of the job and must conduct the commissioning within 180 (One Hundred and Eighty Days) including holidays from the date of issue of LoA.	The contractor must mobilize all the machinery/equipment/tools etc. required for CNG compression, transportation and decanting for smooth operation of the job and must conduct the commissioning within 240 Days (Two Hundred and Forty Days) including holidays from the date of issue of LoA.
10)	Part III, Section 3 (SCC). Clause 2.0	MOBILIZATION: The contractor must mobilize all the machinery/equipment/tools etc. required for smooth operation of the job and has to conduct the commissioning within 180 (Hundred and Eighty Days) including holidays from the date of issue of LoA.	MOBILIZATION: The contractor must mobilize all the machinery/equipment/tools etc. required for CNG compression, transportation and decanting for smooth operation of the job and must conduct the commissioning within 240 Days (Two Hundred and Forty Days) including holidays from the date of issue of LoA.
11)	Introduction to Services, Table under clause no. 2.0, Point no. 1	Mobilization period : 180 days from the date of issuance of LOA.	Mobilization period : 240 days from the date of issuance of LOA.
12)	Part III, Section 2 (SOW). Clause 7.0(b)	OIL will provide fuel gas for the internal use of the compressors and utilities and for the CNG Mobile cascade truck/ trailer fleet limited to a maximum of 20% of the total minimum volume of gas supplied and up to 10% of maximum volume of gas supplied. If fuel gas consumption is more than the limit, it will be charged at the prevailing natural gas price fixed by Govt. of India. Fuel gas line will be tapped from inlet gas to compressor(s) and metered as specified. Also,	OIL will provide fuel gas for the internal use of the compressors, and utilities limited to a maximum of 2000 SCMD irrespective of the gas volume at Battery limit. Fuel gas provided for CNG compressor operation is excluded from the volume of gas to be supplied to OIL gathering station. If fuel gas consumption is more than the limit (Maximum 2000 SCMD), it will be charged as per price determined by Govt. of India from time o time on the type of gas (Nominated, Non-

Sl No.	Tender Clause no.	Original Tender Clause	Amended Tender Clause
		CNG for mobile cascades shall be metered through dispensing machines owned by the bidder. All types of fuel metering arrangement shall be within the scope of the vendor.	nominated, Premium Gas, or any other gas categorized by the Govt.) at that point of time. Fuel gas line will be tapped from inlet gas to compressor(s) and metered as specified. All types of fuel metering arrangement shall be within scope of the contractor.
13)	Part III, Section 2 (SOW). Clause 15	<p>15.0 Special Note: Vendor shall be responsible for any local disputes arising out of land procurement, mobilization / demobilization, installation & commissioning and operation of the CNG compressor station as well as Decanting station including disputes related to their work persons. As the contract shall be only for hiring of services, on BOO model, OIL shall in no way be accountable for any activity w.r.t CNG Production, Storage, Transportation as well as Decanting. The vendor shall be solely responsible for adherence to all relevant statutory acts, guidelines as well as obtaining permissions from all relevant authorities for the contract.</p>	<p>15.0 Special Notes:</p> <p>Special Note 1: Contractor shall be responsible for any local disputes arising out of land procurement, mobilization / demobilization, installation & commissioning and operation of the CNG compressor station as well as Decanting station including disputes related to their work persons. As the contract shall be only for hiring of services, on BOO model, OIL shall in no way be accountable for any activity w.r.t CNG Production, Storage, Transportation as well as Decanting. The contractor shall be solely responsible for adherence to all relevant statutory acts, guidelines as well as obtaining permissions from all relevant authorities for the contract.</p> <p>Special Note 2: No simulation study carried out from OIL's end for this project. It is the responsibility of the contractor to carry out required simulation of the process and subsequent design of the CNG process plant so as to meet the maximum 5% shrinkage / loss at the outlet of CNG compressor as well as another maximum 5% loss during transportation so as to deliver at "Battery limit near decanting station" minimum 90% of "Gas volume at battery limit at source (minus fuel consumption of maximum 2000 SCMD)" (Refer relevant clauses especially Part III, Section 4, SOR, Clause 3.c, 4.c)</p>

Sl No.	Tender Clause no.	Original Tender Clause	Amended Tender Clause
			<p>Special Note 3:</p> <p>In case shrinkage/loss is more than 5% during compression and more than 5% during transportation, the contractor will be required to submit results of simulation studies to substantiate their claim, under the operating conditions mentioned in the tender, which will be considered only after verification & acceptance by OIL. Also, this will be acceptable only during the first billing cycle. (Refer relevant tender clauses especially Part III, Section 4, SOR, Clause 3.c, 4.c for details)</p> <p>Special Note 4:</p> <p>Irrespective of Gas composition at any location, it will be the sole responsibility of the contractor to decide on designing, installing gas conditioning systems at CNG compressor plant as well as for fuel system for smooth & uninterrupted operation of CNG compression process.</p> <p>Special Note 5:</p> <p>Irrespective of Gas composition at any location, it will be the sole responsibility of the contractor to decide on designing, installing gas conditioning systems including installation of pressure reduction systems, heat exchangers etc at Decanting/depressurisation station for smooth & uninterrupted injection of the gas into the OIL network.</p>
14)	Part III, Section 2 (SOW), Clause no. 6.0(a)	The vendor shall select suitable capacity of compressor to meet the designed total maximum gas handling capacity in the range 10000 to 20000 SCMD for the plant.	The vendor shall select suitable capacity of compressor to meet the designed total maximum gas handling capacity in the range 10000 to 20000 SCMD for the plant. However, the contractor may install two compressors of 10000 SCMD capacity instead of one compressor of 20000 SCMD capacity on their own at

Sl No.	Tender Clause no.	Original Tender Clause	Amended Tender Clause
			their own discretion in the same CNG compressor station from the start of the contract period. Under that scenario, there will be no change in terms and conditions of the contract. For this extra compressor commissioned at sole discretion of the contractor from the commencement of the contract period to cater to 20000 SCMD gas compression requirement, the requirements of additional flow meters, pipelines, fuel gas. conditioning system etc. shall be sole responsibility of the contractor and OIL shall consider compression capacities, fuel gas requirements etc. only as per original terms and conditions mentioned in the tender.
15)	Introduction to Services, Table under clause no. 2.0, Point no. m	<p>Duration of Contract : The duration of the contract shall be for a period of 07 (Seven) years and 180 (One Hundred Eighty) days (inclusive of mobilization period) from the date of issue of Letter of Award (LoA).</p> <p>Note: The Contract shall have a provision for extension in time maximum up to 01 (One) year at the same terms & conditions and at mutually agreed rates not exceeding the original contract rates at the discretion of OIL.</p>	<p>Duration of Contract : The duration of the contract shall be for a period of 07 (Seven) years and 240 (Two Hundred Forty) days (inclusive of mobilization period) from the date of issue of Letter of Award (LoA).</p> <p>Note: The Contract shall have a provision for extension in time maximum up to 01 (One) year at the same terms & conditions and at mutually agreed rates not exceeding the original contract rates at the discretion of OIL.</p>
16)	Part III, Section 2 (SOW), Clause no. 3.0 (b)	Decanting station/consumption centre(s) shall be within a distance of 100 KM from the proposed CNG plant at Mechaki. The location shall be decided at the time of issue of LOA.	Decanting station/consumption centre(s) shall be set up within 1 km radius of CGGS Madhuban/Gas Distribution lines near CGGS Madhuban. CGGS Madhuban is within a distance of 100 KM from the proposed CNG plant at Mechaki.
17)	Bid Evaluation Criteria, Clause no. 3.2	Mobilization: The bidders must confirm their compliance in their “Technical” bid to complete the mobilization within 180 days (One hundred Eighty days) from the date of issue of the Letter of award (LOA). Offers indicating mobilization time more than 180 days from the date of issuance of LOA will be rejected.	Mobilization: The bidders must confirm their compliance in their “Technical” bid to complete the mobilization within 240 days (Two Hundred and Forty Days) from the date of issue of the Letter of award (LOA). Offers indicating mobilization time more than 240 days from the date of issuance of LOA will be rejected.
18)	Bid Evaluation Criteria, Clause no. 3.1	The following clauses define the past experience criteria to be satisfied by the bidder:	Bidder to satisfy any one of the following criteria for past experience:

Sl No.	Tender Clause no.	Original Tender Clause	Amended Tender Clause
		<p>i. The bidder is a CNG (Compressed Natural Gas) service provider having the experience of providing CNG compression services on BOO (Build, Own and Operate) basis of minimum capacity 400 Standard Cubic Meter Per Hour (SCMH) / (9,600 SCMD) and minimum value of INR 3.54 Cr. in a single contract during the last 07 (Seven) years reckoned from the original bid closing date.</p> <p>ii. The bidder is a Manufacturer / ‘Authorized Packager’ of CNG Compressor and has experience of supplying & commissioning of at least 1(one) no. CNG Compressor Package of minimum capacity 400 SCMH (9,600 SCMD) and minimum value of INR 3.54 Cr. including comprehensive O&M in the last 07 (seven) years reckoned from the original bid closing date.</p> <p>Note : ‘Authorized Packager’ means Party authorized by the Compressor OEM and ‘CNG Compressor Package’ means CNG Compressor along with Prime mover and cooler.</p> <p>iii. The bidder is a service provider having the experience of providing services of Natural Gas Compression (other than CNG) on BOO basis of minimum 20,000 SCMD and minimum value of INR 3.54 Cr., under a single contract in the last 07 (seven) years reckoned from the original bid closing date.</p> <p>iv. The bidder is a service provider having the experience of providing E&P services/ O&M service of Oil & Gas Production installations / Gas gathering station under a single contract of minimum value of INR 3.54 Cr. in the last 07 (seven) years reckoned from the original bid closing date, but does not have experience in CNG business, can also bid in collaboration (JV or Consortium) with a Manufacturer</p>	<p>i. The bidder is a CNG (Compressed Natural Gas) service provider having the experience of providing CNG compression services on BOO (Build, Own and Operate) basis of minimum capacity 400 Standard Cubic Meter Per Hour (SCMH) / (9,600 SCMD) and minimum value of INR 3.54 Cr. in a single contract during the last 07 (Seven) years reckoned from the original bid closing date.</p> <p>ii. The bidder is a Manufacturer / ‘Authorized Packager’ of CNG Compressor and has experience of supplying & commissioning of at least 1(one) no. CNG Compressor Package of minimum capacity 400 SCMH (9,600 SCMD) and minimum value of INR 3.54 Cr. including comprehensive O&M in the last 07 (seven) years reckoned from the original bid closing date.</p> <p>Note : ‘Authorized Packager’ means Party authorized by the Compressor OEM and ‘CNG Compressor Package’ means CNG Compressor along with Prime mover and cooler.</p> <p>iii. The bidder is a service provider having the experience of providing services of Natural Gas Compression (other than CNG) on BOO basis of minimum 20,000 SCMD and minimum value of INR 3.54 Cr., under a single contract in the last 07 (seven) years reckoned from the original bid closing date.</p> <p>iv. If the bidder is a service provider having the experience of providing E&P services/ O&M service of Oil & Gas Production installations / Gas gathering station under a single contract of minimum value of INR 3.54 Cr. in the last 07 (seven) years reckoned from the original bid closing date, but does not have experience in CNG business, can also bid in collaboration (JV or Consortium) with a Manufacturer</p>

Sl No.	Tender Clause no.	Original Tender Clause	Amended Tender Clause
		/ Authorized Packager of CNG Compressor having experience of supplying & commissioning of at least 1(one) no. CNG Compressor Package of minimum capacity 400 SCMH (9,600 SCMD) in the last 07 (seven) years from the original bid closing date. Bidder to refer the relevant clause regarding bidding through JV, Consortium or Supporting Companies furnished hereunder.	/ Authorized Packager of CNG Compressor having experience of supplying & commissioning of at least 1(one) no. CNG Compressor Package of minimum capacity 400 SCMH (9,600 SCMD) in the last 07 (seven) years from the original bid closing date. Bidder to refer the relevant clause regarding bidding through JV, Consortium or Supporting Companies furnished hereunder.

B. Amended Schedule of Rates (SOR) is attached herewith. Bidders to refer the same and submit their bid accordingly.

C. Replies to Pre-bid queries have been uploaded on GeM portal under Buyer Specific SLA.

D. The Bid closing date of the tender has been extended as under:

Bid Closing date : 21.05.2025 at 14:00 Hrs.

Technical Bid opening date : 21.05.2025 at 14:30 Hrs.

E. All other terms and conditions of the contract remain unchanged.

PART-III, SECTION-4

SCHEDULE OF RATES - CNG

SCHEDULE OF RATES AND PAYMENT

The Contractor shall quote their rates in the price bids as per the format given in Proforma-B. The quantities mentioned against each item in Price Bid Format /Price Schedule is for evaluation purposes only. **However, payment shall be made for the actual work done.**

MANDATORY SERVICES

1.0 MOBILIZATION CHARGES

The vendor shall quote a lumpsum amount to be paid under the **Mobilization Charges**. The mobilization charges will include all activities related to mobilization as defined in the SCC of the tender. Mobilization charges shall be payable after successful completion of mobilization by the contractor and issuance of mobilization completion certificate by OIL.

2.0 DEMOBILIZATION CHARGES

The demobilization charges will include all activities related to demobilization as defined in the SCC of the tender. Demobilization charges shall be payable after successful completion of demobilization by the contractor and issuance of demobilization completion certificate by OIL.

3.0 FIXED RENTAL CHARGES OF CNG COMPRESSION FACILITY

- a) **Fixed Rental Charges of Compression Facility** shall be payable to the Vendor on monthly basis after satisfactory operation of the compressor package as per the contract.
- b) Vendor shall raise invoice on monthly basis along with the daily running report and metered readings for fixed rental charges which shall be duly certified by Company's representative /Engineer -in charge.
- c) In- spite of OIL making available the desired quantity of natural gas (Minimum 10,000 SCMD) at desired pressure (2.5 ± 1.0 Kg/ cm²g) at OIL's OCS/EPS/WHS/gas distribution line (**battery limit at source**), if the vendor's CNG compressor fails to compress/deliver a minimum of **95%** (measured at the outlet of CNG Compressor) of the supplied gas volume **per day** (measured at battery limit at source minus fuel flow meter measurement) to the said CNG Plant; the fixed charge shall be paid on pro-rata basis as per below mentioned formula:

Pro rata Fixed Rental Charge =

$$\text{Standard Fixed Rental Charge} \times \left(\frac{\text{Actual Volume of Gas Compressed measured at outlet of CNG Compressor}}{95\% \text{ of (supplied gas Volume to CNG Compressor measured at Battery Limit at source - fuel flow meter measurement)}} \right)$$

However, if OIL does not make available the desired quantity (minimum 10000 SCMD) of natural gas at desired pressure ($2.5 \pm 1.0 \text{ Kg/ cm}^2\text{g}$) at OIL's OCS/EPS/WHS/gas distribution line (**Battery Limit at source**) or could not uplift gas at depressurization/decanting station (i.e. **Battery Limit near decanting station/consumption centre**) due to OIL's own technical /non-technical reasons, no deduction on the fixed charge shall be made in case of less compression i.e. lower than 95% of the supplied gas volume (measured at Battery limit at source minus fuel flow meter measurement) to compressor at CNG Plant. However, in the event of stand-by of the compressors, clause 13.0 will be applicable.

To avoid any measurement errors, Vendor must ensure proper calibration of the flow meter(s) at Battery Limit at source, CNG plant (one each at inlet and outlet of individual compressors), fuel flow meter as well as flow meter at Battery limit near Decanting station/consumption centre. Flow meters shall be governed by Clause 10 (Gas Measurement) of Scope of Work of the Contract.

Fuel flow meter measurement in this clause encompasses OIL's gas used for operational purposes such as Servo, fuel for prime mover, fuel for genset, fuel for heater, fuel for trailer etc. (Ref. SOW Clauses 10.b.ii and 7.b).

4.0 FIXED RENTAL CHARGES OF DECANTING/DEPRESSURISATION STATION:

- a) **Fixed Rental Charges of Decanting/ Depressurisation Station** shall be payable to the Vendor on monthly basis after satisfactory operation of the depressurization station as per the contract.
- b) Vendor shall raise invoice on monthly basis along with the daily compressor running report and metered readings for fixed rental charges which shall be duly certified by Company's representative /Engineer -in charge.
- c) In- spite of OIL making available the desired quantity of natural gas (Minimum 10,000 SCMD) at desired pressure ($2.5 \pm 1.0 \text{ Kg/ cm}^2\text{g}$) at OIL's OCS/EPS/WHS/gas distribution line (**battery limit at source**), if the vendor fails to **decant** at the decanting site a minimum of **90% (measured at Battery limit near decanting station/consumption centre)** of the supplied gas volume **per day, (measured at battery limit at source** minus

fuel flow meter measurement) to the CNG Plant, the fixed charge shall be paid on pro-rata basis as per below mentioned formula:

Pro rata Fixed Rental Charge =

$$\text{Standard Fixed Rental Charge} \times \left(\frac{\text{Actual Volume of Gas Decanted measured at Battery Limit near decanting station}}{90\% \text{ of (supplied gas Volume to CNG Compressor(s) measured at Battery Limit at source - fuel flow meter measurement)}} \right)$$

However, if OIL does not make available the desired quantity of natural gas (Minimum 10000 SCMD) at desired pressure (2.5 ± 1.0 Kg/ cm²g) at OIL's OCS/EPS/WHS/gas distribution line (**Battery Limit at source**) or could not uplift gas at depressurization/decanting station (i.e. **Battery Limit near decanting station/consumption centre**) due to OIL's own technical /non-technical reasons, no deduction on the fixed charge shall be made in case of less decanting i.e. lower than **90%** of the supplied gas volume (measured at Battery limit at source minus fuel flow meter measurement) at the source CNG Plant.

To avoid any measurement errors, Vendor must ensure proper calibration of the flow meter(s) at Battery Limit at source, at CNG plant (one each at inlet and outlet of individual compressor) and another flow meter at Battery limit near Decanting station/consumption centre. Flow meters shall be governed by Clause 10 (Gas Measurement) of Scope of Work of the Contract.

Fuel flow meter measurement in this clause encompasses OIL's gas used for operational purposes such as Servo, fuel for prime mover, fuel for genset, fuel for heater, fuel for trailer etc. (Ref. SOW Clauses 10.b.ii and 7.b).

5.0 VARIABLE CNG COMPRESSION CHARGES

- a) Variable compression charges shall be payable to the Vendor on the basis of actual quantity of gas delivered at the "Battery limit near decanting station/consumption centre" as per gas quantity measured by the corresponding flow meter and certified by the representative of both OIL and the Vendor. Certified copy of the daily gas measurement shall accompany the monthly invoice. A suitable format for recording daily gas measurement agreeable to both the parties shall be used for this purpose.
- b) The unit of gas quantity to be used for invoicing shall be in MSCM (KCM i.e. Thousand Standard Cubic Metre).
- c) The invoice shall be raised on monthly basis for monthly fixed installation rental charges and variable compression charges. A month shall be considered as calendar month. In case the invoice is raised either for a part of the month or with allowable shut down period, the bill for that month shall be paid on pro-rata basis.

To avoid any measurement errors, Vendor must ensure proper calibration of flow meter at battery limit at source, one flow meter each at inlet and outlet of CNG compressor and another flow meter at Battery limit near Decanting station/consumption centre. Flow meters shall be governed by Clause 10 (Gas Measurement) of Scope of Work of the Contract.

6.0 CHARGES FOR TRANSPORTING COMPRESSED GAS

- a) The compressed gas needs to be filled in the cascades and then transported on trailers to the de-pressurization station.
- b) The vendor shall raise the invoice based on actual quantity delivered at the at Battery limit near Decanting station/consumption centre as per gas quantity measured by the corresponding flow meter in MSCM. Certified copy of the daily gas measurement shall accompany the monthly invoice.
- c) As OIL's operational activities are concentrated within 100 km from Duliajan, vendor has to quote the price based on one way distance per km per SCM of gas transported and maximum transportation distance shall be 100 km.
- d) A suitable format for recording quantity delivered agreeable to both the parties shall be used.

7.0 PRICE LIMITS

- i) Quoted mobilization charges should not be more than 5% of the Total of Mandatory services (total of Item nos. 1 to 6 in price bid format). However, if the mobilization charges are quoted by the bidder are found valuing more than the aforementioned limit, the excess amount shall be paid at the end of the contract along with demobilization charges.
- ii) Quoted demobilization charges should not be less than 5% of the Total of Mandatory services (total of Item nos. 1 to 6 in price bid format). However, if the demobilization charges are quoted by the bidder are found valuing less than the aforementioned limit, the differential amount shall be kept on hold from the 1st invoice onwards and the same will be paid at the end of the contract along with Demobilization charges.
- iii) Fixed rental charges for Compressor Station (total of item no. 2 of price bid format) shall not be more than 20% of the total of Mandatory Services (total of Item nos. 1 to 6 in price bid format). If Fixed Rental charges for Compressor Station quoted by the bidder is found to be more than the aforesaid prescribed limit, the quoted Fixed Rental charges shall be considered for price evaluation only. However, if such a bidder emerges L1 after price evaluation, payment of Fixed Rental charges for Compressor Station shall be made @20% of total of Mandatory Services (total of Item nos. 1 to 6 in price bid format) during the contract period.
- iv) Fixed rental charges for Additional Compressor Station (total of item no. 7 of price bid format) shall not be more than 20% of the total of Additional Compressor Services (total of Item nos. 7 to 9 in price bid format). If Fixed Rental charges for Additional Compressor Station quoted by the bidder is found to be more than the aforesaid prescribed limit, the quoted Fixed Rental charges shall be considered for price evaluation only. However, if such a bidder emerges L1 after price evaluation, payment of Fixed Rental

charges for Additional Compressor Station shall be made @20% of total of Additional Compressor Services (total of Item nos. 7 to 9 in price bid format) during the contract period.

- v) Fixed rental charges for decantation/depressurization station (item no. 5 of price bid format) shall not be more than 10% of the total of Mandatory Services (total of Item nos. 1 to 6 in price bid format). If a bidder quotes Fixed Rental charges more than the aforesaid prescribed limit, the quoted Fixed Rental charges shall be considered for price evaluation only. However, if such a bidder emerges L1 after price evaluation, payment of Fixed Rental charges of Decantation/depressurization station shall be made @10% of total of Mandatory Services (total of Item nos. 1 to 6 in price bid format) during the contract period.

ADDITIONAL/OPTIONAL SERVICES

8.0 FIXED RENTAL CHARGES - ADDITIONAL COMPRESSOR SERVICE:

- A) Within the contracted period, there may be possibility of increase in gas Availability at any given location which may warrant the vendor to source and install additional compressor unit with prior notice from oil. The Capacity of the compressor shall be 10000 SCMD with a 50% turn down Ratio.
- B) Fixed installation rental charges for additional compressor service shall be Payable to the vendor on monthly basis after satisfactory operation of the Compressor package as per the contract after commissioning (72 hours Continuous operation) of the additional compressor.
- C) Vendor shall raise invoice on monthly basis along with the daily running Report for fixed rental charges which shall be duly certified by Company's Representative /engineer -in charge.
- D) If this additional compressor package fails to compress 95% of the supplied Volume to this compressor in the CNG plant; in spite of oil making Available the desired quantity (minimum 5000 SCMD) of natural gas at Desired pressure (2.5 ± 1.0 kg/ cm²g) at the OIL's OCS/EPS/WHS battery Limit/ gas distribution line, the fixed charge shall be paid on pro-rata basis as per below formula:

Pro rata Fixed Rental Charge =

$$\text{Standard Fixed Rental Charge} \times \left(\frac{\text{Actual Volume of Gas Compressed measured at outlet of CNG Compressor}}{95\% \text{ of (supplied gas Volume to CNG Compressor measured at Battery Limit at source - fuel flow meter measurement)}} \right)$$

However, if oil fails to make available the desired quantity of natural gas At rated pressure (2.5 ± 1.0 kg/ cm²g) at the OIL's OCS/EPS/WHS battery Limit/ gas distribution line due to its own technical /non-technical reasons, no deduction on the fixed charge shall be made in case of less compression.

However, in the event of stand-by of the compressors, clause 13.0 of SOR will be applicable.

- E) The vendor must quote separately for fixed installation rental charges for Additional compressor service, which shall be installed in the existing Location/CNG plant only.
- F) To avoid any measurement errors, vendor must ensure installation of Individual flow meters at inlet and outlet of this additional compressor and their proper calibration. Flow meters shall be governed by clause 10 (gas Measurement) of scope of work of the contract.

9.0 VARIABLE COMPRESSION CHARGES FOR ADDITIONAL COMPRESSOR:

- A) Within the contracted period, there may be possibility of increase in gas availability at any given location which may warrant the vendor to source and install additional compressor unit with prior notice from oil as governed by clause 6.1 of scope of work. The capacity of the compressor shall be 10000 SCMD with a 50% turn down ratio.
- B) Variable compression charges shall be payable to the vendor on the basis of actual quantity of gas compressed by the additional compressor at CNG Plant delivered at decanting site as per gas quantity measured by the flow Meter and certified by the representative of both oil and the vendor. Certified copy of the daily gas measurement shall accompany the monthly Invoice. A suitable format for recording daily gas measurement agreeable to both the parties shall be used for this purpose.
- C) The unit of gas quantity to be used for invoicing shall be in MSCM (thousand standard cubic metre).
- D) The invoice shall be raised on monthly basis for monthly fixed installation rental charges and variable compression charges. A month shall be considered as calendar month. In case the invoice is raised either for a part of the month or with allowable shut down period, the bill for that month shall be paid on pro-rata basis.
- E) The vendor must quote variable compression charges separately for Additional compressors which shall be installed in the existing Location/CNG plant only. To avoid any measurement errors, vendor must ensure installation of Individual flow meters, one each at the inlet and outlet of this additional Compressor and their proper calibration. Flow meters shall be governed by Clause 10 (gas measurement) of scope of work of the contract.

10.0 CHARGES FOR TRANSPORTING ADDITIONAL COMPRESSED GAS:

- A) Within the contracted period, there may be possibility of increase in gas availability at any given location which may warrant the vendor to source and install additional compressor unit with prior notice from oil as governed by Clause 6.1 of scope of work. The capacity of the additional compressor shall Be 10000 SCMD with a 50% turn down ratio.

- B) Upon installation of additional compressor unit, additional cascades are required to transport the CNG thus vendor shall quote for transporting this additional CNG.
- C) The vendor shall raise the invoice for transportation of additional compressed gas based on actual quantity of additional compressed gas compressed only. By additional compressor & delivered at the depressurization/decanting station on any given day as per gas quantity measured by the flow meter in MSCM. Certified copy of the daily gas measurement shall accompany the monthly invoice.
- D) As OIL's operational activities are concentrated within 100 km from Duliajan, vendor has to quote the price based on one way distance per km per SCM of Gas transported and maximum transportation distance shall be 100 km.
- E) A suitable format for recording gas quantity delivered at decanting site agreeable to both the parties shall be used. Vendor shall arrange measurement of additional quantity of gas compressed and decanted specifically by this additional compressor. To avoid any measurement errors, vendor must ensure installation of individual flow meters, one each at the inlet and outlet of this additional compressor and also their proper calibration. Arrangement of calibrated measurement facility at decanting site for gas compressed by this additional CNG compressor should also be in place to avoid ambiguity of gas compressed and decanted by the originally placed other CNG compressor as opposed to the additional compressor. Flow meters shall be governed by clause 10 (gas measurement) of scope of work of the contract.

11.0 RELOCATION OF COMPRESSOR STATION

- a) Lumpsum one time installation charge shall be paid to the Vendor after successful relocation of the service to new location as per contract complying all the technical and statutory requirements to the satisfaction of OIL at the new location. Successful commissioning shall be declared when the package(s) complete 72 hours of continuous operation at the designated capacity.
- b) During the relocation period, 50% of the fixed rental (additionally 50% fixed rental for additional compressor also, if commissioned & in operation) shall be paid for the unit(s) limited to 180 days from the date of commencement of the relocation movement. After that, no fixed rental charges shall be paid until commissioning of the relocated services in new location.
- c) The commencement of re-location movement is to be considered as started on either **the first day when the actual re-location movement** starts or the after the 30th Day from the date of issuing notice whichever is earlier. In case relocation movement is not started within 30 days of OIL's notice, no fixed rental shall be paid until start of relocation movement.

12.0 CHARGES FOR TRANSPORTING OF GAS FROM RELOCATED STATION

- a) Upon relocation of CNG compressor station, the distance of the compressor station from Consumption Centre / Decanting Station may become different but shall be within 100 KM and subsequent to relocation, the invoicing shall

continue to be made based on the actual gas delivered and the kilometer travelled.

- b) The vendor shall raise the invoice based on actual quantity delivered at the at Battery limit near Decanting station /consumption centre and the kilometer travelled as per gas quantity measured by the corresponding flow meter in MSCM and distance travelled. Certified copy of the daily gas measurement and distance travelled shall accompany the monthly invoice.
- c) A suitable format for recording quantity delivered and distance travelled agreeable to both the parties shall be used.

13.0 CHARGES DURING SHUTDOWN:

Whenever there is a shut-down of the Compression services / Transporting Services / Decanting Services resulting in complete stoppage in delivery of gas the vendor shall inform OIL in writing and accordingly the following clauses will be applicable during the period of shut-down only:

- a) The Vendor shall be allowed a cumulative of total 15 days (360 hours) scheduled shutdown in a year from the date of commencement of operation of the compressor station for carrying out necessary preventive and scheduled maintenance activities in CNG Plant/Station. **This shutdown period will not be carried over to the next year.** That is if the cumulative shutdown period is less than the allowable period of 360 hours in a year, the remaining hours shall not be accounted for in the next year. These 15 days (360 hours) includes all the allowable preventative maintenance jobs also as recommended by OEM for safe and efficient operation of the units. In such cases 100% fixed rental charges shall be payable to the contractor.
- b) If the cumulative shutdown period exceeds 15 days (360 hours) in a year, 50% (fifty percent) of the fixed rental charges (CNG Compressor station and Decanting Station) shall be payable for the first 10 days (240 hours) exceeding/beyond 15 days of allowed shutdown period.
- c) If the cumulative shutdown period exceeds 25 days (600 hours) in a year, 25% (twenty five percent) of the fixed rental charges (CNG Compressor station and Decanting Station) shall be payable for the next 5 days (120 hours) exceeding 25 days.
- d) If the cumulative shutdown period exceeds 30 days (720 hours) in a year the fixed rental charges (both Compressor station and Decanting Station) shall be 'zero' for the additional days beyond 30 days.
- e) Shut down above means shutdown of any of the services Compression, transportation or decanting leading to shutdown of CNG compression.

14.0 CHARGES FOR EXCESS FUEL CONSUMPTION:

If fuel gas consumption is more than the limit specified in **clause 7.0 of Scope of Work**, it will be charged at the prevailing natural gas price rates fixed by Govt. of India. It may be noted that natural gas price may change during the contract period as notified by Govt. of India.

15.0 CHARGES DURING FORCE MAJEURE SHUT DOWN:

- a) Force majeure conditions are defined in "General Terms and conditions" of the contract document.
- b) Daily Fixed Installation Rental Charge for Equipment (all categories) during Force Majeure shall be restricted to 50% of respective charges for the service being provided by Contractor at the time of occurrence of force majeure situation. This will be considered as FORCE MAJEURE RATE.
- c) The Force Majeure Rate shall be payable during the first 15 days period of force majeure situation. No payment shall be given to the Contractor beyond the first 15 days of Force Majeure situation.

16.0 CHARGES DURING THE PERIOD OF STAND-BY DUE TO NO GAS AVAILABILITY FROM OIL OR LIQUID CARRY OVER IN THE SUCTION LINE OR NO UPLIFTMENT BY OIL AT DEPRESSURIZATION STATION:

In case of Stand-by of the compressor unit due to no gas availability from OIL or liquid carry over in the suction line or no upliftment by OIL at depressurization station or any other reasons attributable to OIL, 100% of the fixed rental shall be paid.

Stand-by hours because of such reasons attributable to OIL will not be considered while calculating the shutdown hours in clause 13.0 above.

17.0 PENALTY:

- a) A penalty shall be imposed @10% of the prevailing gas price **considering the required daily average gas compression** in last 15 days preceding the shutdown period, if the cumulative shutdown period exceeds 30 (720 hours) days in a year. The penalty shall be applicable on hourly basis.
- b) The company reserves the right to terminate the contract either in full or part if the shutdown period exceeds 60 (Sixty) days in a year (including 15 days schedule shut down) whatsoever be the cause of shutdown.
- c) All Penalties & Pro rata rates shall be as per SOR.
