

**OIL INDIA LIMITED**  
**KGB & MBP**  
**KAKINADA**

**AMENDMENT No. 1 Dated 08.03.2024**  
**To TENDER No. CEG5507P24**

1.0 This amendment is issued to amend /correct the following clauses of bidding document:

SI. No.	CLAUSE No.	Page No.	ORIGINAL CLAUSE	AMENDED CLAUSE
1	Subject	Page 1 of 275 of original NIT	<b>IFB No. CEG5507P24 for Charter hire of 1 (one) no. Jack-Up Drilling Unit along with equipment and Marine Logistics for drilling, testing and completion of drilling wells in water depths of minimum 9 mts in Indian Waters for a period of 10 (Ten) months or till completion of 04 (Four) wells, extendable by another 05 (Five) months for an optional well or otherwise at the same rates, terms and conditions.</b>	<b>IFB No. CEG5507P24 for Charter hire of 1 (one) no. Jack-Up Drilling Unit along with equipment for drilling, testing and completion of drilling wells in water depths of minimum 9 mts in Indian Waters for a period of 10 (Ten) months or till completion of 04 (Four) wells, extendable by another 05 (Five) months for an optional well or otherwise at the same rates, terms and conditions.</b>
2	Notice Inviting Tenders Clause 2.0	Page 1 of 275 of original NIT	In connection with its Offshore operations in Indian Waters, OIL invites International Competitive Bids (ICB) from competent and experienced contractors through OIL's e-procurement site for <b>Charter hire of 1 (one) no. Independent Leg / Mat Type Jack-Up Drilling Unit along with equipment and Marine Logistics.</b> One complete set of Bid Document covering OIL's IFB for hiring of above services is uploaded in OIL's e-procurement portal. Interested and eligible contractors are invited to submit their most competitive bids on or before the scheduled bid closing date and time through OIL's e-procurement portal. For ready reference of prospective bidders, few salient points of the IFB (covered in detail in the Bid Document) are highlighted below:	In connection with its Offshore operations in Indian Waters, OIL invites International Competitive Bids (ICB) from competent and experienced contractors through OIL's e-procurement site for <b>Charter hire of 1 (one) no. Independent Leg / Mat Type Jack-Up Drilling Unit along with equipment.</b> One complete set of Bid Document covering OIL's IFB for hiring of above services is uploaded in OIL's e-procurement portal. Interested and eligible contractors are invited to submit their most competitive bids on or before the scheduled bid closing date and time through OIL's e-procurement portal. For ready reference of prospective bidders, few salient points of the IFB (covered in detail in the Bid Document) are highlighted below:
3	Notice Inviting Tenders Clause 2.0 (k)	Page 2 of 275	Bid Security Amount: USD 9,96,849.00 for Overseas Bidders INR 8,00,00,000.00 for Indian Bidders	Bid Security Amount: USD 7,44,716.00 for Overseas Bidders INR 6,19,38,000.00 for Indian Bidders

4	Notice Inviting Tenders  Clause 2.0 (m)	Page 2 of 275 of original NIT	Amount of Performance Security: 10% of total estimated contract value	Amount of Performance Security: <b>5% of total estimated contract value</b>
5	NOTE:		The provision for Hiring of Marine Logistics (comprising of 02 numbers AHTS having minimum 80 Tons Bollard Pull capacity) has been removed from the scope of the tender document. Hence, the requirement of Marine Logistics mentioned everywhere in the tender document stands deleted.	
6	Part-2 BID EVALUATION CRITERIA (BEC)  A. TECHNICAL EVALUATION CRITERIA  Clause 6.1	Page 28 of 275 of original NIT	Marine logistics services will comprise of minimum two (02) numbers AHTS vessels with certified bollard pull of 80 tons or more and with deck areas of at least 400 square meters each. The vintage of the AHTS Vessels offered shall not be more than <b>20 years</b> old. The Bidder to confirm submission of documentary evidence prior to mobilization of the vessels if awarded with the Contract.	DELETED
7	Part-2 BID EVALUATION CRITERIA (BEC)  A. TECHNICAL EVALUATION CRITERIA  Clause 6.2	Page 28 of 275 of original NIT	The bidder, if required, shall make a provision of a 3rd vessel (at his own cost), to move and position the rig on the platform, based on the bollard pull requirement for the proposed rig. The vintage of the 3rd AHTS Vessels, if required, shall not be more than <b>20 years</b> old. The Bidder to confirm submission of documentary evidence prior to mobilization of the vessels if awarded with the Contract.	DELETED
8	Part-2 BID EVALUATION CRITERIA (BEC)  A. TECHNICAL EVALUATION CRITERIA  Clause 6.3	Page 28 of 275 of original NIT	Lifesaving equipment and firefighting equipment:  The bidders should confirm that the Drilling Unit and Marine Vessels are equipped with all lifesaving equipment and fire-fighting equipment as per SOLAS and IMO regulations along with valid certificates from regulatory body. These certifications shall be available all the time on board the Drilling Unit & Marine Vessels and shall be made available to OIL/OIL nominated TPI team.	Lifesaving equipment and fire fighting equipment:  The bidders should confirm that the Drilling Unit <del>and Marine Vessels</del> is equipped with all lifesaving equipment and fire-fighting equipment as per SOLAS and IMO regulations along with valid certificates from regulatory body. These certifications shall be available all the time on board the Drilling Unit <del>&amp; Marine Vessels</del> and shall be made available to OIL/OIL nominated TPI team.
9	Part-2 BID EVALUATION CRITERIA (BEC)	Page 28 of 275 of original NIT	The bidders should offer only serviceable drilling units. Also, the idling period of the Drilling Unit should not be more than 3 (three) years as on original bid opening date i.e. the Drilling Unit should have carried out operations on	The bidders should offer only serviceable drilling units. Also, the idling period of the Drilling Unit should not be more than 5 (five) years as on original bid opening date i.e. the Drilling Unit should have carried out operations on

	A. TECHNICAL EVALUATION CRITERIA Clause 7.1		<p>minimum one well during last 3 years as on original bid opening date.</p> <p>The bidders shall submit documentary evidence towards the operation of the Drilling Unit along with unpriced bid. The complete details of the last operator, the last contract taken up and the period during which the drilling unit was last in operation shall be indicated.</p> <p><b>Note: Drilling Units which are under construction and yet to be delivered at the time of bidding shall not be accepted.</b></p>	<p>minimum one well during last 5 years as on original bid opening date.</p> <p>The bidders shall submit documentary evidence towards the operation of the Drilling Unit along with unpriced bid. The complete details of the last operator, the last contract taken up and the period during which the drilling unit was last in operation shall be indicated.</p> <p><b>Note: Drilling Units which are under construction and yet to be delivered at the time of bidding shall not be accepted.</b></p>
10	Part-2 BID EVALUATION CRITERIA (BEC)  A. TECHNICAL EVALUATION CRITERIA  Clause 8.0 (e)	Page 30 of 275 of original NIT	<p>Bidders may identify one additional Drilling Unit against the tender requirement. For each Drilling Unit offered, complete technical details must be provided for evaluation along with copy of MOU / Agreement for this tender. If bidder offers Drilling Units, more than tendered quantity, the additional Drilling Unit offered shall be considered as <b>Alternate Drilling Unit. In such cases bidder shall clearly indicate the Main Drilling Unit and the Alternate Drilling Unit offered.</b> All the offered Drilling Units i.e. main Drilling Unit and alternate Drilling Unit would be techno-commercially evaluated.</p> <p>Bidders will have to mobilize the Drilling Unit out of these identified Drilling Unit(s), which are found acceptable to Oil India Limited but <b>the name (main / alternate) of the Drilling Unit to be mobilized by the bidder would have to be furnished by them before price bid opening.</b></p>	<p>Bidders may identify one additional Drilling Unit against the tender requirement. For each Drilling Unit offered, complete technical details must be provided for evaluation along with copy of MOU / Agreement for this tender. All the offered Drilling Unit(s) would be techno-commercially evaluated.</p> <p>Bidders will have to mobilize the Drilling Unit out of these identified Drilling Unit(s), which are found acceptable to Oil India Limited.</p>
11	Part-2 BID EVALUATION CRITERIA (BEC)  A. TECHNICAL EVALUATION CRITERIA	Page 30 of 275 of original NIT	<p>Bidders would not be allowed to substitute the Drilling Unit once offered by them in their bid during the period of bid validity.</p> <p>However, the bidder can substitute the offered Drilling Unit while extending the bid validity, if sought, during tender processing, provided that the substituted Drilling Unit meets the tender specification</p>	<p>Bidders would not be allowed to substitute the Drilling Unit(s) once offered by them in their bid during the period of bid validity.</p> <p>However, the bidder can substitute the offered Drilling Unit(s) while extending the bid validity, if sought, during tender processing, provided that the substituted Drilling Unit(s) meets the tender</p>

	Clause 8.0 (g)		<p>compared to the originally offered Drilling Unit.</p> <p><b><u>Explanation:</u></b></p> <p><b><u>Before Price bid opening:</u></b> In case the bidder substitutes the originally quoted Drilling Unit(s) during extension of bid validity, then substitute Drilling Unit(s) should have technical specification equal to or higher as compared to originally offered Main or Alternate Drilling Unit as the case may be. (i.e. In case the main Drilling Unit is being substituted then the substitute Drilling Unit should have technical specification equal to or higher as compared to originally offered Main Drilling Unit and in case the Alternate Drilling Unit is being substituted then the substitute Drilling Unit should have technical specification equal to or higher as compared to originally offered alternate Drilling Unit).</p> <p><b><u>After price bid opening:</u></b> As the bidder is required to confirm availability of Drilling Unit(s) prior to price bid opening, the substitute Drilling Unit(s) should have technical specification equal to or higher as compared to originally offered Drilling Unit(s) whose availability has been confirmed by the bidder prior to price bid opening.</p>	<p>specification compared to the originally offered Drilling Unit(s).</p> <p><b><u>Explanation:</u></b></p> <p>In case the bidder substitutes the originally offered Drilling Unit(s) during extension of bid validity, then substitute Drilling Unit(s) should have technical specification equal to or higher as compared to originally offered Drilling Unit(s).</p>
12	<p>Part-2 BID EVALUATION CRITERIA (BEC)</p> <p>A. TECHNICAL EVALUATION CRITERIA</p> <p>Clause 9.0</p>	<p>Page 31 of 275 of original NIT</p>	<p>i) Oil India Limited shall get the drilling unit &amp; marine vessels and the equipment inspected through any of the following internationally reputed third-party inspection agencies as per the tender specifications. Oil India Limited, at its option, can nominate any one of the following third-party inspection agencies (TPI) for inspection of the Drilling Unit &amp; Marine Vessels and the cost of the third-party inspection will be borne by OIL:</p> <p>a) OES, UAE b) LRDISI c) ABS d) Oilfield Audit Services Inc., e) DNVGL NDA</p>	<p>i) Oil India Limited shall get the drilling unit and the equipment inspected through any of the following internationally reputed third-party inspection agencies as per the tender specifications. Oil India Limited, at its option, can nominate any one of the following third-party inspection agencies (TPI) for inspection of the Drilling Unit and the cost of the third-party inspection will be borne by OIL:</p> <p>a) OES, UAE b) LRDISI c) ABS d) Oilfield Audit Services Inc., e) DNVGL NDA</p>

			<p>f) OMCI g) Any other agency nominated by OIL INDIA LIMITED.</p> <p>Bidder to confirm compliance (Refer to Inspection Clause 5.0 of SCC under Section – III for details)</p>	<p>f) OMCI g) Any other agency nominated by OIL INDIA LIMITED.</p> <p>Bidder to confirm compliance (Refer to Inspection Clause 5.0 of SCC under Section – III for details)</p>
<b>13</b>	<p>Part-2 BID EVALUATION CRITERIA (BEC)</p> <p>A. TECHNICAL EVALUATION CRITERIA</p> <p>Clause 11.0</p>	<p>Page 31 of 275 of original NIT</p>	<p>The bidders should submit a certificate from any of the following Internationally reputed insurance underwriter's surveyors in the unpriced bid, to the effect that, the drilling unit is capable to work in Offshore environment for the water depth specified in the specifications / scope of work and Meteorological and Oceanographic parameters provided in SOW: -</p> <p>(i) DNVGL NDA (ii) Matthew's Daniel International (iii) Braemer Technical Services (Offshore) Pte Ltd (iv) London Offshore Consultants (v) John Lebouris (vi) Aqualis Braemer</p> <p>Certificate from any other agency will not be accepted.</p> <p>Note: The issuance date of the certificate should not be older than 3 months as on the original bid opening date.</p>	<p>The bidders should submit a certificate from any of the following Internationally reputed insurance underwriter's surveyors in the unpriced bid, to the effect that, the drilling unit is capable to work in Offshore environment for the water depth specified in the specifications / scope of work and Meteorological and Oceanographic parameters provided in SOW: -</p> <p>(i) DNVGL NDA (ii) Matthew's Daniel International (iii) Braemer Technical Services (Offshore) Pte Ltd (iv) London Offshore Consultants (v) John Lebouris (vi) Aqualis Braemer</p> <p>Certificate from any other agency will not be accepted.</p> <p>Note: The issuance date of the certificate should not be older than 12 months as on the original bid opening date.</p>
<b>14</b>	<p>Part-2 BID EVALUATION CRITERIA (BEC)</p> <p>A. TECHNICAL EVALUATION CRITERIA</p> <p>Clause 12.0</p>	<p>Page 32 of 275 of original NIT</p>	<p>The bidder shall submit relevant Class certificate with annual survey endorsement by the classification agency valid as on the date of original bid opening or otherwise confirmation of the Class certificate valid as on the date of original bid opening should be submitted from the concerned classification agency along with the un-priced bid. Classification agency should be a member of the International Association of classification societies (IACS).</p> <p>The bidders should submit along with their unpriced bid, copy of the following valid certificates: -</p> <p>(i) Class Certification: - confirming that the Drilling Unit offered</p>	<p>The bidder shall submit relevant Class certificate with annual survey endorsement by the classification agency valid as on the date of original bid opening or otherwise confirmation of the Class certificate valid as on the date of original bid opening should be submitted from the concerned classification agency along with the un-priced bid. Classification agency should be a member of the International Association of classification societies (IACS).</p> <p>The bidders should submit along with their unpriced bid, copy of the following valid certificates: -</p> <p>(i) Class Certification: - confirming that the Drilling Unit offered</p>

			conforms to the specifications as built (ii) International Safety Management (ISM) Code (iii) Registry (iv) MODU code  Bidder shall confirm to maintain all the class certificates valid throughout the contract period.	conforms to the specifications as built (ii) DELETED (iii) Registry (iv) MODU code  Bidder shall confirm to maintain all the class certificates valid throughout the contract period.
15	Part-2 BID EVALUATION CRITERIA (BEC)  A. TECHNICAL EVALUATION CRITERIA  Clause 13.0	Page 32 of 275 of original NIT	<b>Statutory Certificates / Clearance / Permits:</b>  Marine Vessels wherever mentioned stands deleted.	
16	Part-2 BID EVALUATION CRITERIA (BEC)  A. TECHNICAL EVALUATION CRITERIA  Clause 14.0	Page 32 of 275 of original NIT	<b>Mobilization period:</b>  (i) Bidders are required to confirm that, they shall mobilize and deploy the Drilling Unit, Marine Vessels and associated services along with the crew so as to commence operations at the designated drilling location nominated by Oil India Limited within a period of 180 days (inclusive of inspection of the Drilling Unit and Marine Vessels) from the date of issuance of the Mobilization Notice by Oil India Limited. Bids with offer quoting more than 180 days will be outrightly rejected.	<b>Mobilization period:</b>  (i) Bidders are required to confirm that, they shall mobilize and deploy the Drilling Unit and associated services along with the crew so as to commence operations at the designated drilling location nominated by Oil India Limited within a period of 180 days (inclusive of inspection of the Drilling Unit) from the date of issuance of the Mobilization Notice by Oil India Limited. Bids with offer quoting more than 180 days will be outrightly rejected.
17	Part-2 BID EVALUATION CRITERIA (BEC)  A. TECHNICAL EVALUATION CRITERIA  Clause 14.0	Page 33 of 275 of original NIT	<b>HSE Management system:</b>  Marine Vessels wherever mentioned stands deleted.	
18	Part-2 BID EVALUATION CRITERIA (BEC)	Page 33 of 275 of original NIT	Annual Financial Turnover from operation of the bidder during any of preceding 03 (Three) financial/accounting years from the original bid closing date should be at	Annual Financial Turnover from operation of the bidder during any of preceding 03 (Three) financial/accounting years from the original bid closing date should be at least <b>INR 154.84 Cr.</b>

	B. FINANCIAL EVALUATION CRITERIA  Clause 1.0		least <b>INR 207.20 Cr. or USD 24.92 Million (1 USD = INR 83.14).</b>	<b>or USD 18.62 Million (1 USD = INR 83.14).</b>
<b>19</b>	Part-2 BID EVALUATION CRITERIA(BEC)  D. PRICE EVALUATION CRITERIA	Page 37 of 275 of original NIT	The parties whose bids conform to the technical specifications, terms and conditions stipulated in the bidding document and are considered to be responsive after subjecting to Bid Evaluation Criteria mentioned above <b>shall have to confirm the name (main / alternate, if offered more than one Drilling unit) and availability of the Drilling unit they plan to mobilize in the event of award of contract as per Clause A. 8.0 (e) &amp; (f), before price bid opening</b> and such bids will be considered for further evaluation as per the Price Evaluation Criteria given below:	The parties whose bids conform to the technical specifications, terms and conditions stipulated in the bidding document and are considered to be responsive after subjecting to Bid Evaluation Criteria mentioned above <b>shall have to confirm the availability of the offered Drilling unit(s) they plan to mobilize in the event of award of contract as per Clause A. 8.0 (e) &amp; (f), before price bid opening</b> and such bids will be considered for further evaluation as per the Price Evaluation Criteria given below:
<b>20</b>	Part-2 BID EVALUATION CRITERIA(BEC)  D. PRICE EVALUATION CRITERIA  Clause 1.0	Page 37 of 275 of original NIT	If the bidder offered more than one Drilling unit (Main & Alternate) and both are found acceptable as per tender requirements, then price bid for the Drilling unit named and confirmed to be available by the bidder before price bid opening, shall be considered for evaluation. If the bidder confirms availability of both units before price bid opening, then the evaluation shall be done rig-wise.	DELETED
<b>21</b>	Part-2 BID EVALUATION CRITERIA(BEC)  D. PRICE EVALUATION CRITERIA  Clause 2.0	Page 37 of 275 of original NIT	The bidders must quote their charges / rates in the manner as called for vide "Schedule of Rates" under Section-IV and the summarized Price Bid Formats for main & alternate Drilling units vide enclosed PROFORMA-B.	The bidders must quote their charges / rates in the manner as called for vide "Schedule of Rates" under Section-IV and the summarized Price Bid Format vide enclosed PROFORMA-B.
<b>22</b>	Part-2 BID EVALUATION CRITERIA(BEC)  D. PRICE EVALUATION CRITERIA  Clause 8.0	Page 38 of 275 of original NIT	..... • Mobilization (M-AHT-1) for the Anchor Handling Tug - 1 • De-Mobilization (D-AHT-1) for the Anchor Handling Tug – 1 • Anchor Handling Tug – 1 Operating Day Rate (AHT-ODR-A) for 288 days • Anchor Handling Tug – 1 Repair Day Rate (AHT-RDR-A) for 12 days • Mobilization (M-AHT-2) for the Anchor Handling Tug - 2	DELETED

	<b>Priced Bid Evaluation</b>		<ul style="list-style-type: none"> <li>• De-Mobilization (D-AHT-2) for the Anchor Handling Tug – 2</li> <li>• Anchor Handling Tug – 2 Operating Day Rate (AHT-ODR-B) for 288 days</li> <li>• Anchor Handling Tug – 2 Repair Day Rate (AHT-RDR-B) for 12 days</li> <li>• All Meal Charges on Support Vessels – MC for 600 Nos. (@300 days / person / day)</li> </ul> <p>.....</p>	
<b>23</b>	Part-2 BID EVALUATION CRITERIA(BEC)  D. PRICE EVALUATION CRITERIA  Clause 8.0  <b>Priced Bid  Evaluation</b>	Page 38 of 275 of original NIT	..... TOTAL ESTIMATED CONTRACT COST FOR THE RIG PACKAGE AND MANPOWER ETC. FOR COMPLETION OF WELLS INCLUDING ALL TAXES & DUTIES INCLUDING GST AND ALL OTHER TAXES AND DUTIES (EXCEPTING BASIC CUSTOMS DUTY ON ELIGIBLE IMPORTED ITEMS),  <b>T' = [M + D + ODR x 250 + NODR x 33 + RDR x 10 + MDR x 7 + (M-AHT-1) + (D-AHT-1) + (AHT-ODR-A) x 288 + (AHT-RDR-A) x 12 + (M-AHT-2) + (D-AHT-2) + (AHT-ODR-B) x 288 + (AHT-RDR-B) x 12 + (MC) x 600+ (TFAC)]</b>  <b>T = [T'] + [Total Cost of diesel for 300 days]</b> .....	..... TOTAL ESTIMATED CONTRACT COST FOR THE RIG PACKAGE AND MANPOWER ETC. FOR COMPLETION OF WELLS INCLUDING ALL TAXES & DUTIES INCLUDING GST AND ALL OTHER TAXES AND DUTIES (EXCEPTING BASIC CUSTOMS DUTY ON ELIGIBLE IMPORTED ITEMS),  <b>T' = [M + D + ODR x 250 + NODR x 33 + RDR x 10 + MDR x 7 + (TFAC)]</b>  <b>T = [T'] + [Total Cost of diesel for 300 days]</b> .....
<b>24</b>	Part-2 BID EVALUATION CRITERIA(BEC)  D. PRICE EVALUATION CRITERIA  Clause 8.1  NOTES:	Page 38& 39 of 275 of original NIT	(1) The items M, D, ODR, NODR, RDR, MDR, M-AHT-1, D-AHT-1, AHT-ODR-A, AHT-RDR-A, M-AHT-2, D-AHT-2, AHT-ODR-B, AHT-RDR-B, MC, BF, L, D, & A are as defined in Schedule of Rates.  (3) The same evaluation shall be applicable, if more than one Rig is offered.  (4) If more than one drilling unit is offered by a bidder with different prices, the Rigs would be techno-commercially evaluated drilling unit-wise.	(1) The items M, D, ODR, NODR, RDR, MDR, BF, L, D, & A are as defined in Schedule of Rates.  (3) If more than one drilling unit is offered by a bidder, the bidder should categorically confirm in the technical bid that he has not quoted different prices for the drilling units.  (4) If more than one drilling unit is offered by a bidder with different prices, such bids would be commercially rejected after opening of the price bid.
<b>25</b>	Part-2	Page 39 of 275 of	The rates towards Standby, Repair, Moving, Stacking of Rig Package and Force Majeure for the Drilling	The rates towards Standby, Repair, Moving, Stacking of Rig Package and Force Majeure for

<p>BID EVALUATION CRITERIA(BEC)</p> <p>D. PRICE EVALUATION CRITERIA</p> <p>Clause 8.2</p>	<p>original NIT</p>	<p>Unit &amp; Marine Vessels will be restricted to the limit indicated against each as under:</p> <p>[1] Quoted Non-Operating Day Rate of the Drilling Unit shall not exceed 95% of the Drilling Unit Operating Day Rate.</p> <p>[2] Quoted Repair Day Rate of the Drilling Unit shall not exceed 95% of the Drilling Unit Operating Day Rate.</p> <p>[3] Quoted Moving Day Rate of the Drilling Unit shall not exceed 95% of the Drilling Unit Operating Day Rate.</p> <p>Note to Point Nos. 1, 2 &amp; 3 above: If the quoted Non-Operating Day Rate / Repair Day Rate / Moving Day Rate of the Drilling Unit is / are found more than 95% of the quoted Drilling Unit Operating Day Rate in the price bid, then evaluation will be done based on the price(s) / rate(s) quoted by the bidder in the price bid. However, in the event of award of contract and payment, Non-Operating Day Rate / Repair Day Rate / Moving Day Rate of the Drilling Unit, whichever is / are quoted more than 95% of the quoted Drilling Unit Operating Day Rate, will be paid @95% of the quoted Drilling Unit Operating Day Rate. This shall be binding to the bidders and any deviation to the same shall lead to rejection of bid(s).</p> <p>[4] Quoted Repair Day Rate of the Marine Vessels (AHTS) shall not exceed 50% of the respective Marine Vessels Operating Day Rate. If the quoted Repair Day Rate(s) of the Marine Vessel(s) (AHTS) is / are found more than 50% of the corresponding Marine Vessel Operating Day Rate quoted in the price bid, then evaluation will be done based on the price(s) / rate(s) quoted by the bidder in the price bid. However, in the event of award of contract and payment, Repair Day Rate(s) of the Marine</p>	<p>the Drilling Unit will be restricted to the limit indicated against each as under:</p> <p>[1] Quoted Non-Operating Day Rate of the Drilling Unit shall not exceed 95% of the Drilling Unit Operating Day Rate.</p> <p>[2] Quoted Repair Day Rate of the Drilling Unit shall not exceed 95% of the Drilling Unit Operating Day Rate.</p> <p>[3] Quoted Moving Day Rate of the Drilling Unit shall not exceed 95% of the Drilling Unit Operating Day Rate.</p> <p>Note to Point Nos. 1, 2 &amp; 3 above: If the quoted Non-Operating Day Rate / Repair Day Rate / Moving Day Rate of the Drilling Unit is / are found more than 95% of the quoted Drilling Unit Operating Day Rate in the price bid, then evaluation will be done based on the price(s) / rate(s) quoted by the bidder in the price bid. However, in the event of award of contract and payment, Non-Operating Day Rate / Repair Day Rate / Moving Day Rate of the Drilling Unit, whichever is / are quoted more than 95% of the quoted Drilling Unit Operating Day Rate, will be paid @95% of the quoted Drilling Unit Operating Day Rate. This shall be binding to the bidders and any deviation to the same shall lead to rejection of bid(s).</p> <p>[4] DELETED</p>
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			<p>Vessel(s), whichever is / are quoted more than 50% of the corresponding Marine Vessel Operating Day Rate, will be paid @ 50% of the corresponding Marine Vessel Operating Day Rate. This shall be binding to the bidders and any deviation to the same shall lead to rejection of bid(s).</p> <p>[5] Stacking Day Rate of the Drilling Unit and Marine Vessels shall be 80% of the respective Operating Day Rate. (This rate will not be considered for price evaluation).</p> <p>[6] Force Majeure Day Rate of the Drilling Unit and Marine Vessels shall be 80% of the respective Operating Day Rate. (This rate will not be considered for price evaluation).</p>	<p>[5] Stacking Day Rate of the Drilling Unit shall be 80% of the respective Operating Day Rate. (This rate will not be considered for price evaluation).</p> <p>[6] Force Majeure Day Rate of the Drilling Unit shall be 80% of the respective Operating Day Rate. (This rate will not be considered for price evaluation).</p>
26	<p>Part-2            BID            EVALUATION            CRITERIA(BEC)</p> <p>D. PRICE            EVALUATION            CRITERIA</p> <p>Clause 8.3</p>	<p>Page            39&amp; 40            of 275            of            original            NIT</p>	<p>The bidders offering Drilling Units to be mobilized from different zones will not be paid mobilization fee (MOB Fee) more than the amount as mentioned below:</p> <p>Drilling units to be mobilized from Indian EEZ (East Coast) - US\$ 1.0 million            Drilling units to be mobilized from Indian EEZ (West Coast) -US\$ 3.0 million            Drilling units to be mobilized from Middle East - US\$ 3.0 Million            Drilling units to be mobilized from Singapore - US\$ 4.0 Million            Drilling units to be mobilized from areas other than (i) and (ii) above - US\$ 6.0 Million</p> <p>Note: The mobilization fee limitation is excluding GST.</p> <p>The bidder(s) must adhere to the above limits. In case the bidders are quoting more than the above-specified limits, the excess differential amount will be kept on hold from the mobilization invoice and this excess differential amount will be paid at the end of the contract period. The bidder shall submit an undertaking in this regard along with techno-commercial bid as per format enclosed as Annexure-VI.</p>	<p>The bidders offering Drilling Units to be mobilized from different zones will not be paid mobilization fee (MOB Fee) more than the amount as mentioned below:</p> <p>Drilling units to be mobilized from Indian EEZ (East Coast) - US\$ 1.0 million            Drilling units to be mobilized from Indian EEZ (West Coast) -US\$ 3.0 million            Drilling units to be mobilized from Middle East - <b>US\$ 4.0 Million</b>            Drilling units to be mobilized from Singapore - US\$ 4.0 Million            Drilling units to be mobilized from areas other than (i) and (ii) above - <b>US\$ 7.0 Million</b></p> <p>Note: The mobilization fee limitation is excluding GST.</p> <p>The bidder(s) must adhere to the above limits. In case the bidders are quoting more than the above-specified limits, the excess differential amount will be kept on hold from the mobilization invoice and this excess differential amount will be paid at the end of the contract period. The bidder shall submit an undertaking in this regard along with techno-</p>

				commercial bid as per format enclosed as Annexure-VI.
27	Part-2 BID EVALUATION CRITERIA(BEC)  D. PRICE EVALUATION CRITERIA  Clause 8.4	Page 40 of 275 of original NIT	For Marine Vessels, Bidders may quote different day rates, Mob. Charges, De-mob. Charges for each offered / quoted vessel.	DELETED
28	Part-2 BID EVALUATION CRITERIA(BEC)  D. PRICE EVALUATION CRITERIA  Clause 10.0  <b>Customs Duty</b>	Page 40 of 275 of original NIT	Note:  b) The Bidder has to re-export the rigs after completion of the contract in case of imported rigs. The bidder will be fully responsible to pay the customs duty in case the rigs are taken by the Contractor to area where customs duty benefit is not applicable. This is applicable in case OIL issues the certificate for availing concessional customs duty for import of goods.	Note:  b) The Bidder has to re-export or block transfer or re-export to SEZ (as permissible under applicable customs rules / regulations and provided Company is out of charge after Block Transfer or re-export to SEZ) the rigs after completion of the contract in case of imported rigs. The bidder will be fully responsible to pay the customs duty in case the rigs are taken by the Contractor to area where customs duty benefit is not applicable. This is applicable in case OIL issues the certificate for availing concessional customs duty for import of goods.
29	Part 3 Section-II Scope of Work  Clause: 2.0 Sub Clause: D  PROPOSED DRILLING SCHEDULE	Page 85 & 86 of 275 of original NIT	<b>Logistical Support/Supply Bases</b>  Company shall operate from a third party operated shore base at Kakinada port, Andhra Pradesh from which all well materials such as casing, bits, mud chemicals, liquid mud, cement, potable water and fuel shall be transported by Contractor's hired vessels. Kakinada is well connected by road, train, air, and sea from all parts of India.  Helicopter services will be operated from Rajahmundry Heli-base.	<b>Logistical Support/Supply Bases</b>  Company shall operate from a third party operated shore base at Kakinada port, Andhra Pradesh from which all well materials such as casing, bits, mud chemicals, liquid mud, cement, potable water and fuel shall be transported by Company's hired vessels. Kakinada is well connected by road, train, air, and sea from all parts of India.  Helicopter services will be operated from Rajahmundry Heli-base.
30	Part 3 Section-II Scope of Work  Clause: 2.0 Sub Clause: G	Page 88 of 275 of original NIT	The design and operating criteria of the drilling unit & marine vessels offered should be submitted along with the unpriced bid and it should include the allowable variable load of the drilling unit during drilling, during jacking, while afloat and during storm conditions.	The design and operating criteria of the drilling unit(s) offered should be submitted along with the unpriced bid and it should include the allowable variable load of the drilling unit during drilling, during jacking, while afloat and during storm conditions.

	DESIGN AND OPERATING CRITERIA:			
31	Part 3 Section-II Scope of Work  Clause: 2.0 Sub Clause: H.	Page 88 & 89 of 275 of original NIT	<p>(i) The Contractor shall be required to carry out Shallow Water Operations in Indian offshore, in water depth from 9 meter to 30 meter.</p> <p>(ii) The Contractor shall provide an Independent Leg / Mat Type Jack up Drilling unit, Marine Vessels and associated services along with equipment conforming to the broad technical specifications as mentioned in the tender document along with Personnel required for drilling exploratory / development wells, well completion / testing including re-entry in water depth in the areas as specified above in Para-H. (i) with drilling depth capability up to minimum 4000 meters.</p> <p>(iv) The bidders should offer only Serviceable Drilling Units and Marine Vessels.</p> <p>(vii) Marine logistics services will comprise of two AHTS vessels with certified bollard pull of 80 tons or more, with deck areas of at least 400 square meters. The vintage of the AHTS Vessels offered shall not be more than 20 years old. The successful Bidder to submit documentary evidence prior to mobilization of the vessels. Contractor to make provision of 3rd AHTS if required for rig move and positioning on the well platforms. Bidder to confirm compliance in his technical bid.</p> <p>Note:</p> <p>(i) Contractor will be allowed flexibility to change the Marine vessels offered with those available later for mobilisation, with prior approval of OIL, without changes in the quoted day rates, if any of the proposed vessels become</p>	<p>(i) The Contractor shall be required to carry out Shallow Water Operations in Indian offshore, in water depth from 9 meter to minimum 30 meter.</p> <p>(ii) The Contractor shall provide an Independent Leg / Mat Type Jack up Drilling unit, and associated services along with equipment conforming to the broad technical specifications as mentioned in the tender document along with Personnel required for drilling exploratory / development wells, well completion / testing including re-entry in water depth in the areas as specified above in Para-H. (i) with drilling depth capability up to minimum 4000 meters.</p> <p>(iv) The bidders should offer only Serviceable Drilling Units.</p> <p>(vii) Marine logistics services comprising of two AHTS vessels with certified bollard pull of 120 tons or more and one AHTS vessel with certified bollard pull of 80 tons or more will be provided by the Company for positioning of the Drilling Unit on the well head platforms, removing of the drilling unit from the well head platforms, inter location movement and supply of materials Company will also provide the marine vessels for towing the Drilling Unit to the first drilling location (within 07 calendar days) from the nearest seaport and back to the nearest seaport after completion of the contract.</p> <p>Note:</p> <p>DELETED</p>

			<p>unavailable before the start of operations/project.</p> <p>(ii) The replacement vessel offered by the Contractor shall be of same or of higher specifications.</p> <p>(viii) The idling period of the offered Marine Vessels should not be more than 3 years i.e. the offered Marine Vessels should have carried out operations on minimum one well / one project during the last 3 years. The successful bidder to submit documentary evidence towards operation of the Marine Vessels prior to mobilization of the vessels. The complete details of the last operator, the last contract taken up and the period during which the offered Marine Vessels were last in operation shall be indicated. Bidder to confirm compliance in his technical bid.</p>	<p>DELETED</p> <p>DELETED</p>
<b>32</b>	<p>Part 3 Section-II Scope of Work</p> <p>Enclosure-1 Exhibit-1</p> <p>DRILLING RIG</p>	<p>Page 90of 275 of original NIT</p>	<p>.....</p> <ul style="list-style-type: none"> <li>• Marine Vessels, it is OIL's requirement that a minimum 2 supply vessels (MPSV/AHTS) with a minimum of 80 MT (or more) Bollard Pull capacity are deployed during the entire duration of the contract with adequate deck cargo, bulk, fluids (Mud, Base oil, Water etc.) capacities to support the drilling, testing &amp; completion operations. (Exhibit-2)</li> <li>• Any additional vessel must be provided by the Contractor based on the rig bollard pull requirement, for the rig placement on the platform and inter-location moves.</li> </ul> <p>.....</p>	<p>DELETED</p> <p>DELETED</p>
<b>33</b>	<p>Part 3 Section-II Scope of Work</p> <p>Enclosure-1 Exhibit-1</p> <p>ANNEXURE-B Appendix-1- Tech Specs</p>	<p>Append ix-1- Tech Specs</p>	<p>SPECIFICATIONS OF 150' ILJ / MAT CANTILEVER TYPE J/UP RIG</p>	<p>SPECIFICATIONS MINIMUM 150' ILJ / MAT CANTILEVER/ SLOT TYPEJ/UP RIG</p>
<b>34</b>	<p>Part 3 Section-II Scope of Work</p> <p>Enclosure-1 Exhibit-1</p>	<p>Append ix-1- Tech Specs</p>	<p>Torque turn system: Confirm to provide the torque turn system for making/breaking of casing and tubing.</p>	<p>DELETED</p>

	ANNEXURE-B Appendix-1- Tech Specs			
<b>35</b>	Part 3 Section-II Scope of Work  Enclosure-1 Exhibit-1  ANNEXURE-B Appendix- 2(g) Misc	Appendix- 2(g) Misc	F. VIII  26", 17 ½", 12 ¼", 8 ½", 6" & 4 1/8" Full Gauge sleeve type String Stabilizers and Near bit Stabilizers – 02 No. each	F. VIII  26", 17 ½", 12 ¼", 8 ½", 6" & 4 1/8" Full Gauge sleeve type String Stabilizers and Near bit Stabilizers – 02 No. each  (Only Integral Blade Stabilizers and sleeve type Stabilizers will be acceptable)
<b>36</b>	Part 3 Section-II Scope of Work  Enclosure-1 Exhibit-1  ANNEXURE-B Appendix-4 List of Prsnl crew	Appendix-4 List of Prsnl crew	Sl. No. 8 Crane Operator – 04  Sl. No. 9 Roustabouts - 14	Sl. No. 8 Crane Operator– 03  Sl. No. 9 Roustabouts- 11
<b>37</b>	Part 3 Section-II Scope of Work  Enclosure-1 Exhibit-1  ANNEXURE-B Appendix-4 List of Prsnl crew	Appendix-4 List of Prsnl crew	2) Training to the Crew Personnel  a) All the crew members including catering personnel should have undergone Personal Survival Training (PST), Fire Prevention & Fire Fighting (FPFF) Training/Basic Fire Fighting Training (BFF), Elementary first Aid and Helicopter Underwater Escape Training (HUET).  OR  a) All the crew members including catering personnel should have undergone BOSIET - Basic Offshore Safety Induction and Emergency Training (with EBS), which should cover all the trainings mentioned above, including the Elementary First Aid.  No personnel is allowed to go on offshore rigs without undergoing out the above training. Additionally, they should also have undergone training for safety while working in areas with hazard of H2S presence.  b) Barge Master should have undergone Helicopter Landing Operation Training (HLO).	2) Training to the Crew Personnel  a) All the crew members including catering personnel should have undergone Personal Survival Training (PST), Fire Prevention & Fire Fighting (FPFF) Training/Basic Fire Fighting Training (BFF), Elementary first Aid and OPITO approved Helicopter Underwater Escape Training (HUET).  OR  a) All the crew members including catering personnel should have undergone OPITO approved BOSIET - Basic Offshore Safety Induction and Emergency Training (with EBS), which should cover all the trainings mentioned above, including the Elementary First Aid.  No personnel is allowed to go on offshore rigs without undergoing out the above training. Additionally, they should also have undergone training for safety while working in areas with hazard of H2S presence.  b) Barge Master should have undergone Helicopter Landing Operation Training (HLO).

			<p>c) Crane operator / Roustabout should have undergone HLA / OHETMC training.</p> <p>d) All the offshore going crew, including catering crew, should have IADC Rig pass certification.</p>	<p>c) Crane operator / Roustabout should have undergone HLA / OHETMC training.</p> <p>d) All the offshore going crew, including catering crew, should have IADC Rig pass certification.</p>																												
<b>38</b>	<p>Part 3 Section-II Scope of Work</p> <p>Enclosure-1 Exhibit-1</p> <p>ANNEXURE-B Appendix-5 Short Dplmnt rate</p>	<p>Appendix-5 Short Dplmnt rate</p>	<p>Sl. No. 8 Crane Operator – 04</p> <p>Sl. No. 9 Roustabouts – 14</p> <p>Sl. No. 21 Cementing Unit Operator - 1</p>	<p>Sl. No. 8 Crane Operator – 03</p> <p>Sl. No. 9 Roustabouts – 11</p> <p>Sl. No. 21 Cementing Unit Operator - DELETED</p>																												
<b>39</b>	<p>Part 3 Section-II Scope of Work</p> <p>Enclosure-1 Exhibit-1</p> <p>ANNEXURE-B Appendix-3 SOR</p>	<p>Appendix-3 SOR</p>	<p>B. TRANSPORTATION</p> <table border="1"> <thead> <tr> <th rowspan="2"></th> <th colspan="2">Provided by</th> <th colspan="2">At Cost of</th> </tr> <tr> <th>Com pany</th> <th>Co ntra ctor</th> <th>Co mp any</th> <th>Contr actor</th> </tr> </thead> <tbody> <tr> <td>B.1</td> <td></td> <td>X</td> <td></td> <td>X</td> </tr> </tbody> </table>		Provided by		At Cost of		Com pany	Co ntra ctor	Co mp any	Contr actor	B.1		X		X	<p>B. TRANSPORTATION</p> <table border="1"> <thead> <tr> <th rowspan="2"></th> <th colspan="2">Provided by</th> <th colspan="2">At Cost of</th> </tr> <tr> <th>Com pany</th> <th>Co ntra ctor</th> <th>Co mp any</th> <th>Contr actor</th> </tr> </thead> <tbody> <tr> <td>B.1</td> <td>X</td> <td></td> <td>X</td> <td></td> </tr> </tbody> </table>		Provided by		At Cost of		Com pany	Co ntra ctor	Co mp any	Contr actor	B.1	X		X	
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45	Part 3 Section-II Scope of Work  Enclosure-1 Exhibit-2	Page 94 & 95 of 275 of original NIT	MARINE LOGISTICS SERVICES	DELETED																												
46	Part 3 Section-II Scope of Work  Enclosure-1 Exhibit-2	Page 95 of 275 of original NIT	ANNEXURE-C  Vessel Technical Specifications and Scope of Work	DELETED																												
47	Part 3 Section-III Special Conditions of Contract  Clause 1.0 DEFINITIONS  Sub Clause: c.	Page 126 of 275 of original NIT	<b>"Associated services"</b> means equipment and services, asked for, along with Drilling unit in this bid document. These include but not limited to supporting Marine Vessels, Site Survey and Debris Removal, Cold Casing Cutting Services, Hydraulic Bolt Torquing System, Air Diving Services for scouring mitigation, Scouring mitigation, other equipment and services; accommodation / catering / medical services, communication, safety and firefighting services, well control services, weather forecasting as required under drilling operations.	<b>"Associated services"</b> means equipment and services, asked for, along with Drilling unit in this bid document. These include but not limited to Site Survey and Debris Removal, Cold Casing Cutting Services, Hydraulic Bolt Torquing System, Air Diving Services for scouring mitigation, Scouring mitigation, other equipment and services; accommodation / catering / medical services, communication, safety and firefighting services, well control services, weather forecasting as required under drilling operations.																												
48	Part 3 Section-III Special Conditions of Contract  Clause 2.0 EFFECTIVE DATE, MOBILISATION	Page 126 of 275 of original NIT	The mobilization of the Drilling Unit and the Associated Services (except Marine Vessels) shall commence on the date of issue of the mobilization notice and will continue until the complete Drilling Unit and Associated Services (except Marine Vessels) along with all equipment, tools, accessories, materials and manpower has	The mobilization of the Drilling Unit and the Associated Services shall commence on the date of issue of the mobilization notice and will continue until the complete Drilling Unit and Associated Services along with all equipment, tools, accessories, materials and manpower has obtained Naval clearance and is ready to spud at																												

	<p>TIME, DATE OF COMMENCEMENT OF THE CONTRACT AND DURATION OF CONTRACT:</p>		<p>obtained Naval clearance and is ready to spud at the drilling location duly certified by the Company Representative and ready to commence operations.</p> <p>The mobilization of the Marine Vessels shall commence on the date of issue of the mobilization notice and will continue until the Vessels along with all equipment, tools, accessories, materials and manpower has obtained Naval Clearance, towed and positioned the rig on the platform, has reached the Port of Call and ready to commence operations duly certified by the Company Representative.</p> <p>Company will deploy TPI agency to inspect the rig package and Marine vessels before mobilization as spelt out in this bid document. Thus, complete rig package and Marine vessels should be offered for inspection by Company's nominated TPI agency prior to mobilization with at least 50 days' notice. Contractor should indicate their acceptance to this effect in the techno-commercial bid.</p> <p>The Contractor will advise readiness for commencement of mobilization / shipment to Company, at least 7 days prior to actual mobilization / shipment commences.</p>	<p>the drilling location duly certified by the Company Representative and ready to commence operations.</p> <p><del>The mobilization of the Marine Vessels shall commence on the date of issue of the mobilization notice and will continue until the Vessels along with all equipment, tools, accessories, materials and manpower has obtained Naval Clearance, towed and positioned the rig on the platform, has reached the Port of Call and ready to commence operations duly certified by the Company Representative.</del></p> <p>Company will deploy TPI agency to inspect the rig package before mobilization as spelt out in this bid document. Thus, complete rig package should be offered for inspection by Company's nominated TPI agency prior to mobilization with at least 50 days' notice. Contractor should indicate their acceptance to this effect in the techno-commercial bid.</p> <p>The Contractor will advise readiness for commencement of mobilization / shipment to Company, at least 7 days prior to actual mobilization / shipment commences.</p>
<p><b>49</b></p>	<p>Part 3 Section-III Special Conditions of Contract</p> <p>Clause 2.0 EFFECTIVE DATE, MOBILISATION TIME, DATE OF COMMENCEMENT OF THE CONTRACT AND DURATION OF CONTRACT:</p>	<p>Page 128 of 275 of original NIT</p>	<p>The Contract shall become effective as of the Date Company notifies Contractor in writing (through Letter of Award) that it has been awarded the Contract. The date of issue of Letter of Award (LOA) by Company to the Contractor shall be the Effective Date of the Contract.</p>	<p>The Contract shall become effective as of the Date Company notifies Contractor in writing (through Letter of Award) that it has been awarded the Contract. The date of issue of Letter of Award (LOA) by Company to the Contractor shall be the Effective Date of the Contract.</p> <p>A kick-off meeting will be held with the successful bidder within 30 days from the date of issue LOA where the mobilization schedule shall be discussed and firmed up, subject to submission of Performance Security.</p>

	Sub Clause: 2.1EFFECTIVE DATE:			
50	Part 3 Section-III Special Conditions of Contract  Clause 2.0 EFFECTIVE DATE, MOBILISATION TIME, DATE OF COMMENCEM ENT OF THE CONTRACT AND DURATION OF CONTRACT:  Sub Clause: 2.2 MOBILISATION TIME:	Page 128 of 275 of original NIT	Note:  a) All documents pertaining to the Drilling Unit and Marine Vessel(s) in connection with the import of the Rig, Block transfer - if applicable, other statutory clearances / documents etc. as applicable under law must be submitted / applied prior to mobilization. Mobilization completion will not be treated as complete by the Company unless all the statutory documents as required under law including but not limited to Class Certification, Registry, ISM code for the Drilling Unit and Marine Vessels and MODU Code for the Drilling Unit are submitted and are found to be in order and to the satisfaction of the Company.	Note:  a) All documents pertaining to the Drilling Unit in connection with the import of the Rig, Block transfer - if applicable, other statutory clearances / documents etc. as applicable under law must be submitted / applied prior to mobilization. Mobilization completion will not be treated as complete by the Company unless all the statutory documents as required under law including but not limited to Class Certification, Registry, and MODU Code for the Drilling Unit are submitted and are found to be in order and to the satisfaction of the Company.
51	Part 3 Section-III Special Conditions of Contract  Clause 2.0 EFFECTIVE DATE, MOBILISATION TIME, DATE OF COMMENCEM ENT OF THE CONTRACT AND DURATION OF CONTRACT:  Sub Clause: 2.3 DATE OF COMMENCEM ENT OF OPERATION:	Page 129 of 275 of original NIT	The commencement of operations for the purposes of any compensation to the Contractor under this service, shall commence when the Drilling Unit and Marine vessels, ready in all respects, including obtaining all statutory clearances e.g. Naval clearance, Customs clearance etc. and positioned at the drilling location ready to commence operations duly certified by the Company Representative herein referred to as "Commencement Date".  However, any time lost due to location not being ready or delay on account of the Company provided equipment / material / consumables / services shall be paid at <b>Non-Operating Day Rate</b> as defined in this bid document under 'Schedule of Rates'.	The commencement of operations for the purposes of any compensation to the Contractor under this service, shall commence when the Drilling Unit ready in all respects, including obtaining all statutory clearances e.g. Naval clearance, Customs clearance etc. and positioned at the drilling location ready to commence operations duly certified by the Company Representative herein referred to as "Commencement Date".  However, any time lost due to location not being ready or delay on account of the Company provided equipment / material / consumables / services shall be paid at <b>Non-Operating Day Rate</b> as defined in this bid document under 'Schedule of Rates'.
52	Part 3 Section-III Special Conditions of Contract  Clause 2.0 EFFECTIVE DATE, MOBILISATION	Page 129 of 275 of original NIT	a) Period of break down and Repair time of the Drilling Unit unpaid by Company may be added at the option of the Company to the duration of the primary term of the contract subject to Company providing Contractor a written notice at least 30 days prior to the completion of the last well. The project being of short duration the	a) Period of break down and Repair time of the Drilling Unit unpaid by Company may be added at the option of the Company to the duration of the primary term of the contract subject to Company providing Contractor a written notice at least 30 days prior to the completion of the last well. The project being of

	TIME, DATE OF COMMENCEMENT OF THE CONTRACT AND DURATION OF CONTRACT:  Sub Clause: 2.4 DURATION OF CONTRACT:		Contractor shall schedule rig / vessels dry dock and hull inspection activities, prior to mobilization.	short duration the Contractor shall schedule rig dry dock and hull inspection activities, prior to mobilization.  b) The successful bidder / Contractor will be given a Notice Period of 90 days if OIL exercises the option to extend the contract.
53	Part 3 Section-III Special Conditions of Contract  Clause 5.0	Page 130, 131 & 132 of 275 of original NIT	<b>INSPECTION:</b>  Marine Vessels wherever mentioned stands deleted.	
54	Part 3 Section-III Special Conditions of Contract  Clause 6.3 CONTRACTOR'S ITEMS:	Page 134 of 275 of original NIT	6.3.4 Contractor will provide potable water requirement at offshore Drilling Unit and Marine Vessels. The Drilling Unit must have proper water plant or provide bottled drinking water.  6.3.5 The Company shall provide fuel for the Drilling Unit and Marine Vessels provided by the Contractor.	6.3.4 Contractor will provide potable water requirement at offshore Drilling Unit. The Drilling Unit must have proper water plant or provide bottled drinking water.  6.3.5 The Company shall provide fuel for the Drilling Unit provided by the Contractor.
55	Part 3 Section-III Special Conditions of Contract  Clause 10.0	Page 137 of 275 of original NIT	<b>CONTRACTOR'S SPECIAL OBLIGATIONS:</b>  Marine Vessels wherever mentioned stands deleted.	
56	Part 3 Section-III Special Conditions of Contract  Clause 12.0	Page 138 of 275 of original NIT	<b>ASSOCIATION OF COMPANY'S PERSONNEL:</b>  Marine Vessels wherever mentioned stands deleted.	
57	Part 3 Section-III Special Conditions of Contract  Clause 14.1	Page 140 of 275 of original NIT	<b>DRILLING UNIT AND MARINE VESSELS LICENCES:</b>	<b>DRILLING UNIT LICENCES:</b>  Marine Vessels wherever mentioned stands deleted.
58	Part 3 Section-III Special Conditions of Contract  Clause 16.0	Page 141 of 275 of original NIT	Company shall be liable for the cost of regaining control of any wild well, as well as the cost of removal of debris and shall defend, indemnify and hold Contractor harmless, for any such cost, regardless of the cause thereof, including but not	Company shall be liable for the cost of regaining control of any wild well, as well as the cost of removal of debris and shall defend, indemnify and hold Contractor harmless, for any such cost, regardless of the cause thereof, including but not

	LIABILITY FOR THE WELL:		limited to the negligence of Contractor, its agents, employees or sub-contractors. Company shall be responsible for and shall defend, indemnify and hold harmless Contractor from any claims in respect of loss or damage to the hole or well. In the event the hole is lost or damaged because of the negligence of Contractor, Contractor's sole responsibility thereafter shall be the obligation to repair such damage within the limits of Contractor's normal complement of equipment and personnel or redrill the hole in the same well or an alternate well to the depth at which, such hole was lost at a rate equal to fifty (50) percent of the Operating Day Rate (ODR) only by deploying the Drilling Unit and personnel provided however, that in the case of any relief well, Company shall be solely responsible for all other costs or damage with respect to such loss or damage, regardless of the cause of such loss or damage.	limited to the negligence of Contractor, its agents, employees or sub-contractors. Company shall be responsible for and shall defend, indemnify and hold harmless Contractor from any claims in respect of loss or damage to the hole or well. In the event the hole is lost or damaged because of the gross negligence of Contractor, Contractor's sole responsibility thereafter shall be the obligation to repair such damage within the limits of Contractor's normal complement of equipment and personnel or redrill the hole in the same well or an alternate well to the depth at which, such hole was lost at a rate equal to fifty (50) percent of the Operating Day Rate (ODR) only by deploying the Drilling Unit and personnel provided however, that in the case of any relief well, Company shall be solely responsible for all other costs or damage with respect to such loss or damage, regardless of the cause of such loss or damage.
59	Part 3 Section-III Special Conditions of Contract  Clause 17.1	Page 141 of 275 of original NIT	<b>USE OF CONTRACTOR'S EQUIPMENT:</b>  Marine Vessels wherever mentioned stands deleted.	
60	Part 3 Section-III Special Conditions of Contract  Clause 18.0	Page 142 of 275 of original NIT	<b>RESPONSIBILITY FOR LOSS OF OR DAMAGE TO THE EQUIPMENT OR THE HOLE:</b>  Marine Vessels wherever mentioned stands deleted.	
61	Part 3 Section-III Special Conditions of Contract  Clause 18.3 DAMAGE OR LOSS OF THE DRILLING UNIT AND MARINE VESSELS:	Page 142 of 275 of original NIT	If the Drilling Unit is declared to be a total loss and / or construed to be total loss, as determined by the applicable insurance coverage, this Contract shall terminate in respect of the Drilling Unit(s) as of the occurrence of the event causing such loss and each party shall thereupon be released of all further obligations hereunder in respect of that Drilling Unit(s), except for its payment of monies then due or liabilities to be charged in respect of work already done under this	If the Drilling Unit is declared to be a total loss and / or construed to be total loss, as determined by the applicable insurance coverage, this Contract shall terminate in respect of the Drilling Unit(s) as of the occurrence of the event causing such loss and each party shall thereupon be released of all further obligations hereunder in respect of that Drilling Unit(s), except for its payment of monies then due or liabilities to be charged in respect of work already done under this

			Contract in respect of that Drilling Unit(s).  If any of the Marine Vessels is declared to be a total loss and / or construed to be total loss then the same must be replaced.	Contract in respect of that Drilling Unit(s).  <del>If any of the Marine Vessels is declared to be a total loss and / or construed to be total loss then the same must be replaced.</del>
62	Part 3 Section-III Special Conditions of Contract  Clause 27.0 FAILURE / DEFICIENCY PENALTY:	Page 147 of 275 of original NIT	27.1 In case operations are affected due to failure on the part of the Contractor to provide any Associated Services (excluding Marine Vessels), then zero rates will be applicable during the period.  27.2 In case operations are <b>NOT</b> affected due to failure on the part of the Contractor to provide any Associated Services (excluding Marine Vessels), then penalty will be levied at the rate of 2.5% of operating day rate. (Prorate rates will be calculated for any part thereof). Company at its discretion may suspend operation at any point of time for the no availability of any such services during the contractual period.	27.1 In case operations are affected due to failure on the part of the Contractor to provide any Associated Services, then zero rates will be applicable during the period.  27.2 In case operations are <b>NOT</b> affected due to failure on the part of the Contractor to provide any Associated Services, then penalty will be levied at the rate of 2.5% of operating day rate. (Prorate rates will be calculated for any part thereof). Company at its discretion may suspend operation at any point of time for the no availability of any such services during the contractual period.
63	Part 3 Section-III Special Conditions of Contract  Clause 29.0 ADDITIONAL INSURANCE:	Page 148 & 149 of 275 of original NIT	The following additional insurance to be provided in addition to the already insurance as spelt out in the GCC.  <b>MARINE INSURANCE</b>  Marine Insurance Policy shall be all risk London standard Drilling Barge form and other comparable forms or coverages used in American and foreign markets on the Drilling Unit and Marine Vessels owned or chartered by Contractor and utilized in the performance of this Contract with policy limits equal to the value of the equipment.	The following additional insurance to be provided in addition to the already insurance as spelt out in the GCC.  <b>MARINE INSURANCE</b>  Marine Insurance Policy shall be all risk London standard Drilling Barge form and other comparable forms or coverages used in American and foreign markets on the Drilling Unit owned or chartered by Contractor and utilized in the performance of this Contract with policy limits equal to the value of the equipment.
64	Part 3 Section-III Special Conditions of Contract  Clause 36.0 RE-EXPORT:	Page 153 of 275 of original NIT	The Contractor shall complete re-export formalities upon completion/termination of this Contract against all such items which were brought into India on re-exportable basis and provide the list of the items, equipment, consumables etc. to Company along with all relevant export documents. It will also be the sole responsibility of the Contractor to ensure cancellation & discharge of all undertakings/bonds from	The Contractor shall complete re-export or block transfer or re-export to SEZ (as permissible under applicable customs rules / regulations and provided Company is out of charge after Block Transfer or re-export to SEZ) formalities upon completion/termination of this Contract against all such items which were brought into India on re-exportable basis and provide the list of the items, equipment, consumables etc. to Company

			Customs authorities within 60 days which were provided by Company at the time of import against this Contract. De-mobilization will not be considered completed, till re-export of all equipment and documentation with customs and other regulatory authorities are completed fully and submitted to Company.	along with all relevant export documents. It will also be the sole responsibility of the Contractor to ensure cancellation & discharge of all undertakings/bonds from Customs authorities within 60 days which were provided by Company at the time of import against this Contract. De-mobilization will not be considered completed, till re-export or block transfer or re-export to SEZ of all equipment and documentation with customs and other regulatory authorities are completed fully and submitted to Company.
<b>65</b>	Part 3 Section-III Special Conditions of Contract  Clause 42.0 SUBCONTRACTING:	Page 155 of 275 of original NIT	New Clause	Contractor shall not subcontract, transfer or assign the Contract, or any part under this Contract, to any third party(ies). Except for the main services under this Contract, Contractor may sub-contract the support services. However, Contractor shall be fully responsible for complete execution and performance of the services under the Contract.
<b>66</b>	Part 3 Section-III Special Conditions of Contract  Clause 43.0	Page 155 of 275 of original NIT	New Clause	If the idling period of the offered Drilling Unit(s) is more than 3 (three) years as on original bid opening date, then such offered Drilling Units(s) would be subjected to Third Party Inspection, during the evaluation of the offers, for verifying the condition of the Drilling Unit(s) and whether the Bidder would be able to mobilize the Drilling Unit(s) within the committed mobilization period. The decision of the Company based on the Third-Party Inspection Bidder Report will be binding on the Bidder.  The cost of such Third-Party Inspection services will be to Company's account. However, local transportation of the surveyors to and from the location of the Drilling Unit(s) and meals of the Surveyors during the inspection of the Drilling Unit(s) shall be the responsibility of the Bidder.
<b>67</b>	Part 3 Section-IV Schedule of Rates	Page 156 of 275 of original NIT	Serial No: 7 of Table Mobilization Charges of Anchor Handling Tug [M-AHT-1]  Serial No: 8 of Table	DELETED  DELETED

			<p>Demobilization Charges of Anchor Handling Tug [D-AHT-1]</p> <p>Serial No: 9 of Table AHT-1 Operating Day Rate [AHT-ODR-A]</p> <p>Serial No: 10 of Table AHT-1 Repair Day Rate [AHT-RDR-A] (Not exceeding 50% of AHT-ODR-A)</p> <p>Serial No: 11 of Table Mobilization Charges of Anchor Handling Tug [M-AHT-2]</p> <p>Serial No: 12 of Table Demobilization Charges of Anchor Handling Tug [D-AHT-2]</p> <p>Serial No: 13 of Table AHT-2 Operating Day Rate [AHT-ODR-B]</p> <p>Serial No: 14 of Table AHT-2 Repair Day Rate [AHT-RDR-B] (Not exceeding 50% of AHT-ODR-B)</p> <p>Serial No: 15 of Table Meal Charges (Breakfast / Lunch / Dinner) for Company's Personnel on Support Vessels (02) No. [MC]</p>	<p>DELETED</p> <p>DELETED</p> <p>DELETED</p> <p>DELETED</p> <p>DELETED</p> <p>DELETED</p> <p>DELETED</p>
<b>68</b>	<p>Part 3 Section-IV Schedule of Rates</p> <p>Clause 1.0 MOBILIZATION CHARGES (ONE TIME LUMP SUM CHARGES) (M)</p> <p>Sub Clause 1.1</p>	<p>Page 157 of 275 of original NIT</p>	<p>Mobilization charges for the complete Drilling Unit and Associated Services (inclusive of Marine Vessels) and manpower shall be quoted on lump sum basis and shall include all charges for mobilization of the complete Drilling Unit and Associated Services (inclusive of Marine Vessels), spares &amp; consumables etc. to the site.</p> <p>For mobilization of the Drilling Unit and Associated Services as defined under Terms of Reference, to the well location designated by the Company, Company shall pay the Contractor the quoted Mobilization fee within thirty days (30) calendar days from commencement date of operations as defined in SCC subject to all the</p>	<p>Mobilization charges for the complete Drilling Unit and Associated Services and manpower shall be quoted on lump sum basis and shall include all charges for mobilization of the complete Drilling Unit and Associated Services, spares &amp; consumables etc. to the site.</p> <p>For mobilization of the Drilling Unit and Associated Services as defined under Terms of Reference, to the well location designated by the Company, Company shall pay the Contractor the quoted Mobilization fee within thirty days (30) calendar days from commencement date of operations as defined in SCC subject to all the</p>

			documents as required for processing the Invoice is in order.	documents as required for processing the Invoice is in order.
<b>69</b>	<p>Part 3 Section-IV Schedule of Rates</p> <p>Clause 1.0 MOBILIZATION CHARGES (ONE TIME LUMP SUM CHARGES) (M)</p> <p>Sub Clause 1.1</p> <p>NOTE:</p>	<p>Page 157 of 275 of original NIT</p>	<p>- Mobilization charges will include mobilization of Drilling Unit and Associated Services (including vessels AHTSV x 2nos and all associated equipment and manpower)</p> <p>- Mobilization charges must cover local and foreign costs to be incurred by the Contractors to mobilize to the well location.</p> <p>- The first location will be in Andhra Pradesh offshore in the East Coast offshore Indian waters.</p> <p>- The Mobilization for the Drilling Unit along with Associated Services (except for Marine Vessels) shall be deemed completed once the rig is on location duly Customs and Naval cleared, has completed pre-loading, jacked up with the required air gap and is ready to commence operations and duly approved by the Company Representative.</p> <p>- The Mobilization for the Marine Vessels shall be deemed completed once the Marine Vessels have towed and positioned the rig on the platform (if the same vessels are used for Mobilization of the Drilling Unit), are duly Customs and Naval cleared and are ready for loading equipment at the designated port and duly approved by the Company Representative.</p>	<p>- Mobilization charges will include mobilization of Drilling Unit and Associated Services (all associated equipment and manpower)</p> <p>- Mobilization charges must cover local and foreign costs to be incurred by the Contractors to mobilize to the well location.</p> <p>- The first location will be in Andhra Pradesh offshore in the East Coast offshore Indian waters.</p> <p>- The Mobilization for the Drilling Unit along with Associated Services shall be deemed completed once the rig is on location duly Customs and Naval cleared, has completed pre-loading, jacked up with the required air gap and is ready to commence operations and duly approved by the Company Representative.</p> <p>- DELETD</p> <p>- Marine logistics services comprising of two AHTS vessels with certified bollard pull of 120 tons or more and one AHTS vessel with certified bollard pull of 80 tons or more will be provided by the Company for positioning of the Drilling Unit on the well head platforms and removing of the drilling unit from the well head platforms. Company will also provide the marine vessels for towing the Drilling Unit to the first drilling location (within 07 calendar days) from the nearest seaport and back to the nearest seaport after completion of the contract.</p>

70	Part 3 Section-IV Schedule of Rates  Clause 1.0 MOBILIZATION CHARGES (ONE TIME LUMP SUM CHARGES) (M)  Sub Clause 1.2	Page 158 of 275 of original NIT	In case the mobilization period of (180) days of the Drilling Unit and Associated services (inclusive of Marine Vessels) falls between 01st November to 31st January (for rigs where the nominated first drilling location is in East Coast) the mobilization period of (180) days stands extended up to 31st January.	In case the mobilization period of (180) days of the Drilling Unit and Associated services falls between 01st November to 31st January (for rigs where the nominated first drilling location is in East Coast) the mobilization period of (180) days stands extended up to 31st January.
71	Part 3 Section-IV Schedule of Rates  Clause 2.0 DEMOBILIZATION CHARGES (LUMP SUM) (DM)  Sub Clause 2.1.a)	Page 158 of 275 of original NIT	Demobilization charges for the Marine Vessels and manpower shall be quoted on a lump sum basis for each Marine Vessel and shall include all charges for the demobilization of the respective Marine Vessels.	DELETED
72	Part 3 Section-IV Schedule of Rates  Clause 2.0 DEMOBILIZATION CHARGES (LUMP SUM) (DM)  Sub Clause 2.5	Page 158 of 275 of original NIT	Demobilization for Drilling Unit and Associated Services (excluding Marine Vessels) shall start once all Company materials / equipment / personnel have been unloaded / removed from onboard the rig either at the location or at the port. The company shall be responsible for removing the above at its cost. During such period the rig and associated services (excluding Marine Vessels) shall be paid at NODR. NODR for Drilling Unit and Associated Services (excluding Marine Vessels) shall cease the moment the last load is offloaded from the Drilling Unit and thereafter only Demobilization lumpsum charges shall only be payable.	Demobilization for Drilling Unit and Associated Services shall start once all Company materials / equipment / personnel have been unloaded / removed from onboard the rig either at the location or at the port. The company shall be responsible for removing the above at its cost. During such period the rig and associated services shall be paid at NODR. NODR for Drilling Unit and Associated Services shall cease the moment the last load is offloaded from the Drilling Unit and thereafter only Demobilization lumpsum charges shall only be payable.
73	Part 3 Section-IV Schedule of Rates  Clause 3.0	Page 158 of 275 of original NIT	<b>OPERATING DAY RATE (Per 24 Hrs. Day) (ODR)</b>  <b>3.1 Drilling Unit and Associated Services (excluding Marine Vessels)</b>	<b>OPERATING DAY RATE (Per 24 Hrs. Day) (ODR)</b>  <b>3.1 Drilling Unit and Associated Services</b>
74	Part 3 Section-IV Schedule of Rates  Clause 3.2	Page 158 of 275 of original NIT	<b>AHTSV (02 Each)</b>  The Operating Day rate will become payable after completion of Mobilization. Contractor shall be paid quoted Operating Day Rate at	DELETED

			all times during the term of the Contract, except when specially otherwise provided for in this Contract.	
75	Part 3 Section-IV Schedule of Rates  Clause 4.0	Page 159 of 275 of original NIT	<b>Non-Operating Day Rate (Per 24 Hrs. Day) (NODR) Drilling Unit and Associated Services (excluding Marine Vessels)</b>	<b>Non-Operating Day Rate (Per 24 Hrs. Day) (NODR)  Drilling Unit and Associated Services</b>
76	Part 3 Section-IV Schedule of Rates  Clause 5.0	Page 159 of 275 of original NIT	<b>REPAIR DAY RATE – Drilling Unit and Associated Services (excluding Marine Vessels) (Per 24 Hrs. Day) (RDR)</b>	<b>REPAIR DAY RATE – Drilling Unit and Associated Services (Per 24 Hrs. Day) (RDR)</b>
77	Part 3 Section-IV Schedule of Rates  Clause 5.1	Page 159 of 275 of original NIT	<b>REPAIR DAY RATE – Marine Vessels Unit (Per 24 Hrs. Day) (RDR)</b>	DELETED
78	Part 3 Section-IV Schedule of Rates  Clause 6.0	Page 160 of 275 of original NIT	<b>MOVING DAY RATE FOR DRILLING UNIT AND ASSOCIATED SERVICES (excluding Marine Vessels)– MDR</b>  Except where otherwise provided for in this bid document, Contractor shall be compensated at the Moving Day Rate from the period the well operations on the last well (on the platform) are completed, the Drilling Unit jacked down for tow operations from its current location until the Drilling Unit is safely jacked up at the next location/platform and rig skidded over the well to commence well operations.  The Contractor, if required, shall make a provision of a 3rd vessel (at his own cost), to move and position the rig on the platform, based on the bollard pull requirement of the offered rig.  Note:	<b>MOVING DAY RATE FOR DRILLING UNIT AND ASSOCIATED SERVICES – MDR</b>  Except where otherwise provided for in this bid document, Contractor shall be compensated at the Moving Day Rate from the period the well operations on the last well (on the platform) are completed, the Drilling Unit jacked down for tow operations from its current location until the Drilling Unit is safely jacked up at the next location/platform and rig skidded over the well to commence well operations.  Marine logistics services comprising of two AHTS vessels with certified bollard pull of 120 tons or more and one AHTS vessel with certified bollard pull of 80 tons or more will be provided by the Company for positioning of the Drilling Unit on the well head platforms, removing of the drilling units from the well head platforms and inter location movement.  Note:

			(i) Payment towards moving day rate shall be limited to 95% of the operating day rate.  (ii) As the distance between the east and west block platform is less than 10 NM any period for MDR beyond 7 days will be paid zero-day rate.	(i) Payment towards moving day rate shall be limited to 95% of the operating day rate.  (ii) As the distance between the east and west block platform is less than 10 NM any period for MDR beyond 7 days will be paid zero-day rate. Any waiting time on Marine Logistics will be to Company's account.
<b>79</b>	Part 3 Section-IV Schedule of Rates  Clause 7.0	Page 160 of 275 of original NIT	<b>FORCE MAJEURE DAY RATE FOR DRILLING UNIT AND ASSOCIATED SERVICES (including Marine Vessels) (Per 24 Hrs. Day) (FMR)</b>	<b>FORCE MAJEURE DAY RATE FOR DRILLING UNIT AND ASSOCIATED SERVICES (Per 24 Hrs. Day) (FMR)</b>

2.0 Minutes of Prebid Meeting and reply / clarification to pre-bid queries of bidders are enclosed herewith.

3.0 The **revised Price Bid Format (Proforma-B)** is uploaded under "Notes & Attachments" Tab in OIL's e-Portal. **Bidders are to submit their price bids as per Revised Proforma-B only.**

4.0 Bid Closing / Bid Opening extended as under:

Bid Closing Date & Time: Extended up to 22.03.2024 [1300 Hrs (IST)]

Bid Opening Date & Time: Extended up to 22.03.2024 [1500 Hrs (IST)]

5.0 All other terms and conditions of the Tender remain unchanged. Bidders are requested to submit their offer considering above amendments / notifications.

**Oil India Limited  
KG Basin Project**

# **MINUTES OF PRE-BID CONFERENCE**

**KG Basin Project**

<b>Meeting / Project Name:</b>	Pre-Bid Meeting for Tender No. CEG5507P24 for Charter hire of 1 (one) no. Jack-Up Drilling Unit along with equipment and Marine Logistics for drilling, testing and completion of drilling wells in water depths of minimum 9 mts in Indian Waters for a period of 10 (Ten) months or till completion of 04 (Four) wells, extendable by another 05 (Five) months for an optional well or otherwise at the same rates, terms and conditions”.		
<b>Date of Meeting:</b>	14 <sup>th</sup> February 2024	<b>Time:</b>	11:00 AM
<b>Meeting Facilitator:</b>	GM (Drilling) (KGB&MBP)	<b>Location / Mode:</b>	OIL KG Basin Project Office, Kakinada / Online & On site

**1. Meeting Objective**

Objective:

OIL is planning to drill four (04) development wells in about 10 months’ time (extendable by another 05 (Five) months for an optional well) in the Indian waters. In order to drill these wells a tender had been floated for Charter hire of 1 (one) no. Jack-Up Drilling Unit along with Marine and Associated Services on 25.01.2024 with a provision for pre-bid conference.

On receiving technical, financial and commercial queries from various parties regarding the tender for Charter hire of Drilling unit, pre-bid meeting was held to deliberate on bidders’ queries, contemplate if any suggested modifications / additions / deletions are appropriate and if found suitable, incorporate the same in the bidding document.

**Participants (OIL/PMC)**
**Participants (Vendors)**

Anjan Jyoti Phukan, ED (KGB & MBP)

M/s Aban Singapore Pte Ltd

Sanjib Kumar Gogoi, GM (Drilling)

M/s Greatship (India) Limited

Debasis Thakur, GM (C&P)

M/s Shelf Drilling

K. C. Behera, DGM (Chemical)

M/s ADES

Sanjay Khatri, DGM (F&A)

M/s Ocean Oilfield

Amrit L. Bora, CM (C&P)

M/s Enterprise Offshore Drilling LLC

Tanushree Agrawal, M (C&P)

M/s Valaris

H.V. Shindagi, M (C&P)

Ch. Ramkumar, M (F&A)

K.J. Deka, CE (Drilling), FHQ

P.J. Hazarika, Dy. CC (Lab), FHQ

P.J. Gogoi, Dy. CE (Drilling), FHQ

Saurav Paul, SE (OGPS), FHQ

Mandar Pathak, PMC

**\*Pre-bid Attendance sheet enclosed.**

## 2. Opening Remarks

The Pre-Bid conference was held in the Conference room of KG Basin Project office which was attended by members from OIL, PMC and representatives of various firms physically as well as through Video conference from their locations.

GM (Drilling) opened the meeting by introducing the attendees from OIL and PMC and then greeted all the vendors who attended physically and via videocall. The attendees from the vendors' side were also given a chance to introduce themselves.

GM (Drilling) then, put forward the meeting's agenda and M (C&P) explained the bidders various non-negotiable commercial points of the tender like EMD, Bid Validity, Integrity Pact, TPI Document Verification etc. requesting for strict compliance of the same.

## 3. Issues, Decisions, Notes

Subsequently, queries received in advance were discussed amongst all the participants present in the conference. Most of the queries were related to technical terms and specs. which were clarified / resolved. In regard to the queries related to General Conditions of Contract, it was stressed by OIL that any exceptions / modifications to the GCC shall not be accepted, unless otherwise necessitated in which case a counter clause shall be included in SCC of NIT. Additional queries asked during the conference were also clarified. The consolidated list of pre-bid queries and OIL's clarifications is enclosed herewith.

The gist of discussion is highlighted below:

- i. Most of the vendors raised queries regarding uncertainty in issuance of mobilisation notice after the issue of LOA and hence, requested OIL to have some link between the Effective date of contract and date of issuance of Mobilization notice. OIL informed the parties that the drilling program will start from Q1 of 2025 as mentioned in tender. However, to resolve the issue raised by the vendors it was agreed to hold a Kick-off meeting with the successful bidder within 30 days from the date of issue of LOA where the mobilization schedule shall be discussed and firmed up, subject to submission of Performance Security.
- ii. One of the major points of discussion, based on the query raised by almost all the bidders, was regarding the exclusion of Marine logistics from the scope of rig service provider. The AHTS had been included in the scope of rig service provider to ensure smooth operations with single point of contact for rig and vessel operations which was also conveyed to the vendors. However, all the bidders were of the opinion that the marine logistics should not be a part of rig scope which, they informed, is also a prevailing international practice. OIL was also informed by the service providers that unlike "Anchor Moored Semi-Submersibles", Jack-up Drilling Units are not wet towed but dry towed during mobilization i.e. Jack-up Drilling units are not towed by Multipurpose Vessels (AHTS) but either mobilized in ships or towed by Tugs which cannot be used as supply vessels.

After due deliberations on the matter, the vendors were requested to review and furnish their views within 2 days from the pre-bid conference which was agreed to by all the vendors.

- iii. Some of the vendors made requests for deletion of clause for declaring the list of items to be imported and their CIF value at the bidding stage as the same cannot be ascertained this early to which OIL clarified that the bidders are to provide CIF value of major items / equipment and a consolidated value for other items in their bid.
- iv. A party sought to consider increasing the mobilisation charge cap for drilling unit which was agreed to be revised as per the mobilisation charge cap in Tenders of other NOCs based in India.

## KG Basin Project

The following were additionally informed to the parties:

- i. There shall be no relaxation in bid security amount as the same has been prescribed as per the Company Policy.
- ii. The Performance Security shall be reduced to 5% of total estimated contract value as per the recently changed Company guidelines.
- iii. The BEC clause related to confirming of drilling unit to be mobilized before price bid opening shall be modified to provide more flexibility to the bidders in mobilizing the offered drilling unit(s).

Finally after taking up all the queries, the vendors were assured that after compilation of the queries, MOM, consolidated OIL's reply / clarifications along with requisite tender amendment will be notified on OIL's e-tender portal with sufficient time for bid submission.

### 4. Closing Remarks

GM-Drilling thanked all the vendors for taking time to attend the Pre-Bid conference and making it a success. He also mentioned that the observations have been taken positively and the changes which are feasible and plausible will be amended in the tender document suitably to elicit wider response.

# **PRE-BID QUERIES & CLARIFICATIONS**

**PRE-BID QUERIES AND CLARIFICATIONS**

<b>Tender Number / Description</b>	<b>: CEG5507P24 / Charter hire of 1 (one) no. Jack-Up Drilling Unit for OIL's KG-DSF Block.</b>
<b>Queries</b>	<b>: SET-1</b>

<b>No</b>	<b>Reference</b>	<b>Bidder's Clarification Request</b>	<b>COMPANY's Response</b>
1.	NIT (Pg. No. 2)  <b>Bid Security Amount:</b> USD 9,96,849.00 for Overseas Bidders INR 8,00,00,000.00 for Indian Bidders	We request OIL to reduce the Bid security amount.  We understand that the bid security amount is based on contract value, which includes vessel's prices as well. However, we would like to highlight that, Rig contractor will subcontract Marine vessel services and will not get any Security against the same.  We request OIL to reduce the Bid security amount in line with previous tender for the same scope.	Not Acceptable
2.	Part – 1, ITB, Clause 10(Pg No. 13) All the bids must be accompanied by Bid Security in Original for the amount as mentioned in the "Forwarding Letter" or an equivalent amount in other freely convertible currency and shall be through online payment gateway integrated in OIL's e-portal or as Bank Guarantee (BG) in OIL's prescribed format enclosed with the tender vide PROFORMA-O.	We request OIL to accept Demand Draft as form of Bid security. Direct wire transfer is also acceptable to us.  Please clarify whether Demand draft / transfer is acceptable for Bid security	Demand Draft in favor of Oil India Limited with minimum validity of 10 days from the date of bid closing is acceptable.  Direct wire transfer to OIL's account is not acceptable. For EFT, may please use online payment gateway integrated with OIL's e-tender portal.

No	Reference	Bidder's Clarification Request	COMPANY's Response
3.	<p>Part – 2, BEC, Clause 7.3 (Pg No. 28)</p> <p>The bidders shall also furnish certificate from any one of the third-party inspections (TPI) agencies like LRDISI, ABS, Oil Field Audit Services Inc., OES, OMCI or DNV-GL along-with the un-priced bid bringing out clearly the condition and status of the drilling unit and equipment on board the drilling unit and conforming a minimum residual life of the drilling unit of 5 years.</p> <p>Note: The issuance date of the TPI inspection certificate should not be older than 6 months as on original bid opening date</p>	<p>Sir, we did TPI inspection during last tender, but it's been more than 6 months now.</p> <p>We request OIL to accept TPI report and certificate which were prepared for previous tender CEG2625P23 to avoid additional cost to Bidder.</p>	<p>Clarified. No change.</p>
4.	<p>Part – 2, BEC- Clause 11 (Pg No. 31)</p> <p>The bidders should submit a certificate from any of the following Internationally reputed insurance underwriter's surveyors in the unpriced bid, to the effect that, the drilling unit is capable to work in Offshore environment for the water depth specified in the specifications / scope of work and Meteorological and Oceanographic parameters provided in SOW: -</p> <ul style="list-style-type: none"> <li>(j) DNVGL NDA</li> <li>(ii) Matthew's Daniel International</li> <li>(iii) Braemer Technical Services (Offshore) Pte Ltd</li> <li>(iv) London Offshore Consultants</li> <li>(v) John Lebouris</li> <li>(vi) Aqualis Braemer</li> </ul> <p>Certificate from any other agency will not be accepted.</p> <p>Note: The issuance date of the certificate should not be older than 3 months as on the original bid opening date.</p>	<p>We request OIL to accept suitability certificate issued by approved agency for previous tender CEG2625P23 to avoid additional cost to Bidder</p>	<p>Acceptable. <b>Refer to Tender Amendments.</b></p>

No	Reference	Bidder's Clarification Request	COMPANY's Response
5.	<p>Part – 2,BEC,B. Price evaluation criteria, Clause 8 (Pg No. 38)</p> <p>Total Charges for Food and Accommodation (TFAC) on the Drilling Unit in excess of 30 nos. Company's (Own + Hired) personnel.</p>	<p>Please change Company's personnel to <b>25 Numbers</b> as Rig has capacity of 90 POB. Out of which Contractor and Catering occupies 65 beds. We can provide 25 beds for Company and Company's Third-party personnel.</p>	<p>Not Acceptable.</p>
6	<p>Part – 2,BEC,Clause 10(Pg No. 41)</p> <p>Bidders should submit the list of items which are to be imported for execution of the contract against this tender as per Proforma-A prudently along with their bid. Undertaking / Certificate for availing concessional rate of Customs Duty shall be issued by OIL only for the eligible items, provided the same are included in the Proforma-A submitted by the bidder.</p>	<p>It is not possible to submit list of all items required for the execution of contract.</p> <p>Instead, Fair market value of Rig with all spares and consumables shall be provided for custom duty purpose. This practice is followed by ONGC as well.</p>	<p>Total consolidated landed cost of procurement for the items to be imported is to be mentioned in Proforma-A alongwith tentative list of items.</p> <p><i>Note: Proforma-A is to be submitted with price offer only.</i></p>
7	<p>Part – 2,BEC-Clause 14,Pg No. 44</p> <p>Oil India Limited (OIL) has engaged the following 09 (Nine) Independent Inspection Agencies for a period of 04 (four) years with effect from 06.05.2020 to verify and certify various documents required against BEC of the tender.</p>	<p>Please clarify, whether we need to do fresh verification for same documents which have been verified earlier for previous tender?</p> <p>We request OIL to accept the TPI verified documents submitted in earlier tender.</p>	<p>If the same documents (as submitted against cancelled tender CEG2625P23) still meets the criteria of this tender, in such case, documents verified by the TPI against the cancelled tender can be submitted against this tender. However, any new document, if called for, as per the refloated tender must be freshly TPI verified.</p>
8	<p>Part – 3 Section I,GCC-Clause 44.9 (Pg No. 82)</p> <p>Notwithstanding any provisions herein to the contrary, the Contract may be terminated at any time by the Company on giving 30 (thirty) days written notice to the Contractor due to any other reason not covered under</p>	<p>Please clarify whether this clause signifies termination at convenience or only by the default on the part of Contractor.</p> <p>This is very one-sided clause and takes away surety of any fixed revenue out of this contract. We request OIL to remove the clause completely.</p>	<p>Not acceptable</p>

No	Reference	Bidder's Clarification Request	COMPANY's Response
	<p>the above Article from 44.1 to 44.8 and in the event of such termination the Company shall not be liable to pay any cost or damage to the Contractor except for payment of services as per the Contract up to the date of termination.</p>	<p>OR if OIL wants to keep the clause, there should be a provision for Early termination fees for at least cover up ODR of 10 months or remaining contract period, whichever is lesser.</p>	
9	<p>Part – 3 Section II, Enclosure -1 Exhibit 1 Drilling Rigs (Pg No. 90)</p> <p>In addition to the usual rig equipment and services (Exhibit 1), the Contractor shall be required to provide the following tools, equipment and services: • Marine Vessels, it is OIL's requirement that a minimum 2 supply vessels (MPSV/AHTS) with a minimum of 80 MT (or more) Bollard Pull capacity are deployed during the entire duration of the contract with adequate deck cargo, bulk, fluids (Mud, Base oil, Water etc.) capacities to support the drilling, testing &amp; completion operations. (Exhibit-2)</p>	<p>As drilling contractor, we do not have experience or expertise in handling Marine Vessel contract.</p> <p>We request OIL to remove the same from Rig Contractor's scope.</p> <p>As drilling contractor, we will also subcontract and will be dependent on some shipping company. Direct tender will give more value and control to OIL. We request OIL to have separate tender for Marine Logistics services.</p> <p>Also, as per standard practices worldwide, Marine logistics are not done by Drilling contractor as it may lead to conflict of interest as well.</p> <p>This change may also be applicable for all relevant places</p>	<p><b>Refer to Tender Amendments.</b></p>
10	<p>PART-3, SECTION-III, SPECIAL CONDITIONS OF CONTRACT (Pg. No. 128) Clause 2.1 and 2.2</p> <p>2.1 EFFECTIVE DATE: The Contract shall become effective as of the Date Company notifies Contractor in writing (through Letter of Award) that it has been awarded the Contract. The date of issue of Letter of Award (LOA) by Company to the Contractor shall be the Effective Date of the Contract.</p>	<p>Effective Date is clear.</p> <p>However, Mobilization time is being counted from date of Mobilization notice.</p> <p>We request OIL to have some link between Effective date and Mobilization notice. Otherwise, there can be a case where Contractor will be in uncertain state between LOA and Mob Notice.</p> <p>We propose date of LOA should be counted as date of mobilization notice as well.</p>	<p>It has been specified in the tender that the program will start from Q1 of 2025.</p> <p>Kick-off meeting shall be held with the successful bidder within 30 days from the date of issue of LOA where the mobilization schedule shall be</p>

No	Reference	Bidder's Clarification Request	COMPANY's Response
	<p>2.2 MOBILISATION TIME: The mobilization of the Drilling Unit and Associated Services along with all equipment, personnel etc. should be completed by Contractor within 180 days from the date of issue of the mobilization notice which includes TPI inspection days subsequent to the issue of the Letter of Award by the Company. In case of delay on account of the Company for readiness of site, consumables and other services etc, mobilization period for the above delayed period will be extended without imposing Liquidated Damage. In case, the Contractor intends to mobilize the Drilling Unit and Associated Services earlier than the maximum specified days, the Contractor shall inform the Company in writing, the date on which the rig will be mobilized to the specified location for Company's concurrence. Company reserves the right to accept or decline early mobilization without assigning any reason thereof, at its discretion.</p>		<p>discussed and firmed up, subject to submission of Performance Security.</p> <p><b>Refer to Tender Amendments.</b></p>
11	<p>PART-3,SECTION-III,SPECIAL CONDITIONS OF CONTRACT(Pg. No. 128),Clause 2.2</p> <p>2.2 MOBILISATION TIME: The mobilization of the Drilling Unit and Associated Services along with all equipment, personnel etc. should be completed by Contractor within 180 days from the date of issue of the mobilization notice which includes TPI inspection days subsequent to the issue of the Letter of Award by the Company. In case of delay on account of the Company for readiness of site, consumables and other services etc, mobilization period for the above delayed period</p>	<p>In this scenario contractor have no option to commence contract early if rig is ready. We request OIL to give contractor option for early mobilization.</p> <p>The provision of the clause may please be modified where "OIL will accept early mobilization up to 30 days prior to the date of completion in Mobilization Time as per Mobilization notice".</p>	<p>It has been specified in the tender that the program will start from Q1 of 2025.</p>

No	Reference	Bidder's Clarification Request	COMPANY's Response
	<p>will be extended without imposing Liquidated Damage. In case, the Contractor intends to mobilize the Drilling Unit and Associated Services earlier than the maximum specified days, the Contractor shall inform the Company in writing, the date on which the rig will be mobilized to the specified location for Company's concurrence. Company reserves the right to accept or decline early mobilization without assigning any reason thereof, at its discretion.</p>		
12	<p>PART-3,SECTION-III,SPECIAL CONDITIONS OF CONTRACT(Pg. No. 130),Clause 4.1  Time is the essence of this Contract. In the event of the Contractor's default in timely mobilization for commencement of operations within the stipulated period, the Contractor shall be liable to pay liquidated damages @ 0.5% of the estimated Contract value including mobilization cost, per week or part thereof of delay subject to maximum of 7.5%. Liquidated Damages will be reckoned from the expiry date of the scheduled mobilization period as defined under Clause No. 2.0 above.</p>	<p>For the calculation of LD we request OIL to consider Contract value of Rig Services only and not include vessel in the same and Vice versa.</p>	<p>Not acceptable.</p>
13	<p>PART-3,SECTION-III,SPECIAL CONDITIONS OF CONTRACT(Pg. No. 133),Clause 6.2.1  Contractor shall provide standard food &amp; services as per industry practice for all its own &amp; its sub-contractor's personnel including Company's Personnel and service providers deployed by the Company. This provision should be for keeping minimum Thirty (30) OIL and / or Third-party personnel on board the Drilling Unit.</p>	<p>Please change Company's personnel to 25 Numbers as Rig has capacity of 90 POB. Out of which Contractor and Catering occupies 65 beds. We can provide 25 beds for Company and Company's Third-party personnel.</p>	<p>Not acceptable.</p>

No	Reference	Bidder's Clarification Request	COMPANY's Response
14	PART-3.,SECTION II,ANNEXURE-B, SOW, Scope of Work,Rig Tech Specs	Request OIL to add slot type also. ILJ/Mat type Cantilever/Slot Type Jack-up rig This change may be applied to other location as well where only cantilever type mentioned.	ILJ /Mat type Cantilever /Slot Type Jack-up rig will be acceptable. <b>Refer to Tender Amendments.</b>
15	21 Casing Policy The Casing Policy to be used is 20" (118 ppf) x 13.3/8"/13-5/8" flush or Reg (68 ppf, 88.2 ppf) x 9.5/8" / 9 7/8" Semi flush / Reg (47 ppf, 53.5 ppf and 65.3 ppf). 7" Cr (29 ppf & 32 ppf) or 5 1/2" Cr (15 ppf & 18 ppf) as Liner and 2 7/8 Cr tubing.	13 5/8" and 9 7/8" are not standard casing sizes used in India. Our rig is not equipped to handle these casing size. Request OIL to remove the same if possible	Not acceptable.
16	27 Torque turn system. Torque turn system: - Confirm to provide the torque turn system for making/breaking of casing and tubing	Request OIL to include this in bundled services and remove from rig scope. Rig contractor is not technically expert in this system and rig contractor have to subcontract to other service providers only if this is required.	Accepted. <b>Refer to Tender Amendments.</b>
17	30" BOP (a) 20 3/4" x 3000 PSI stack / 21 1/4" x 2000 PSI stack	If 21-1/4" diverter is used, then 29-1/2" annular and 20-3/4" ram BOPs are not required. We request OIL to clarify whether we can use 21 1/4" diverter because of unitized well head and remove requirement of Ram type BOPs of 20 3/4" or 21 1/4"	Not Acceptable. It will be required in the optional well.
18	(d) Diverter System – 29 1/2" Diverter systems complete with necessary Flanges/Reducers to be used with 30" Pipe. OR KFDJ 37 1/2" / 49 1/2".	Because of Unitized wellhead we can avoid using 29 1/2" diverter and 20 3/4" ram BOPs as 21 1/4" Annular can be used as Diverter.	Not Acceptable. 29 1/2" Diverter is required.
19	(f) Available rams (Specify sizes) Rams of size 9 7/8", 9.5/8", 7", 5-1/2", 5", 3 1/2" and Variable Ram (2-7/8"-5" size) & 2 3/8" provided along with Preventer.	9 7/8" Ram is not standard on Rig. Request OIL to remove the same	Not Acceptable.

No	Reference	Bidder's Clarification Request	COMPANY's Response
20	Annexure B Appendix 2 (f) 22. Tubulars and handing tools Drill Pipes 5" – <u>5000</u> metres.	Request OIL to reduce the quantity as max depth is 4000 metres. 5" – <u>4500</u> metres.	Not Acceptable. Depth of optional well will be around 5000 meters.
21	Annexure B Appendix 2 (f) Tubulars (b) Spiral Drill collar – 9 ½"	Please clarify whether 9-½" can be removed.	Not Acceptable.
22	Annexure B Appendix 2 (g) Miscellaneous A. Complete list of fishing tools & accessories to be submitted along with Technical bid. Further, Casing Spear for 20" (118 ppf) x 13.3/8"/ <u>13-5/8"</u> flush or Reg (68 ppf, 88.2 ppf) x 9.5/8" / <u>9 7/8"</u> Semi flush / Reg (47 ppf, 53.5 ppf and 65.3 ppf). <u>7" Cr</u> (29 ppf & 32 ppf) or <u>5 1/2"</u> Cr (15 ppf & 18 ppf) casing shall be provided by the Contractor.	Request OIL to remove fishing tools for 13-5/8", 9-7/8", 7" and 5-½" casing size.	Not Acceptable.
23	Annexure B Appendix 2 (g) Miscellaneous F. VIII - 26" - String Stabilizers and Near bit Stabilizers – 02 No. each	Request OIL to remove 26" string and near bit stabilizers. Instead, we can provide fixed blade type stabilizers. Request OIL to accept	Only Integral Blade Stabilizers and sleeve type Stabilizers will be acceptable <b>Refer to Tender Amendments.</b>
24	Annexure B Appendix 3 Schedule of Responsibilities F. Third Party Services	Rig positioning service required at the time of positioning the rig at precise location. These services are generally provided by Operator only. We request OIL to add "Rig positioning services" by Company at cost of Company	Shall be provided by OIL.
25	Annexure B Appendix 3 Schedule of Responsibilities H. MISC 15. Catering including meals, accommodation for <u>30 Numbers</u> of Company and Company's third party personnel. Contractor shall provide standard food & services as per industry practice for all its own & its sub-contractor's personnel including Company's Personnel and service providers deployed by the Company.	Please change Company's personnel to <b>25 Numbers</b> as Rig has capacity of 90 POB. Out of which Contractor and Catering occupies 65 beds. We can provide 25 beds for Company and Company's Third-party personnel.	Not Acceptable.

No	Reference	Bidder's Clarification Request	COMPANY's Response
26	Annexure B Appendix 4 List of Crew Roustabout – 14	Request OIL to change as follows: Roustabout – 10 Additional personnel as per Contractor's requirement – 4	Revised Requirement is for 03 Crane operators and 11 Roustabouts. <b>Refer to Tender Amendments.</b>
27	Annexure B Appendix 5 Short Deployment Rates Cementing Unit Operator – 1	Cementing unit operator is not there is Appendix 4. Request OIL to remove from Appendix 5 also.	Acceptable. <b>Refer to Tender Amendments.</b>

<b>Tender Number / Description</b>	<b>: CEG5507P24 / Charter hire of 1 (one) no. Jack-Up Drilling Unit for OIL's KG-DSF Block.</b>
<b>Queries</b>	<b>: SET-2</b>

<b>No</b>	<b>Reference</b>	<b>Bidder's Clarification Request</b>	<b>COMPANY's Response</b>
1	<b>1.2.7 of GCC</b>	More details of Subcontractors hired by Contractor are required to be approved in writing by OIL.	Clarified
2	<b>1.2.30 of GCC</b>	Criminal Negligence – Not ever seen this in a drilling contract. More details.	Standard clause of OIL.
3	<b>4.1 of GCC</b>	What rate(s)/compensation will be due to Contractor between date of LOA and Commencement of Operations?	Clarified
4	<b>6.7 of GCC</b>	Contractor has control over its own personnel, supervisory and otherwise. More details.	The clause refers to fulfilment of contractor's obligations under the contract.
5	<b>8.1(vi) of GCC</b>	OIL rep must not unreasonably refuse to sign documents; delete "without which no claim shall be entertained by the OIL."	Not acceptable
6	<b>9.1 of GCC</b>	Company may not act unreasonably or without proper justification in asking Contractor to remove personnel. More details.	Tender clause is self-explanatory.
7	<b>10.8 of GCC</b>	Delete "a minimum of" in second line to provide certainty when Performance Security must be discharged by Company	Not acceptable.
8	<b>10.9 of GCC</b>	Clarify that Performance Security can only be encashed upon a "material" failure or "material" non-performance	Tender clause is self-explanatory.
9	<b>10.11 of GCC</b>	Same comment as above – need materiality qualifier.	Tender clause is self-explanatory.

No	Reference	Bidder's Clarification Request	COMPANY's Response
10	<b>11.1 of GCC</b>	OIL must not be able to call on Bid Security if it does not negotiate Contract in good faith/without undue delay.	Query needs further explanation.
11	<b>13.0.1 of GCC</b>	Company to reasonably and legally assist Contractor upon written request.	To be guided by the tender terms.
12	<b>14.3 of GCC</b>	Contractor shall require its subs to maintain normal and customary insurance but shall not require them to carry insurance that would duplicate Contractor's insurance coverage.	To be guided by the tender terms.
13	<b>14.3 of GCC</b>	Contractor can provide subs' insurance information upon request of Company on or after commencement of agreements with sub-contractors.	To be guided by the tender terms.
14	<b>14.7 of GCC</b>	OIL not liable only to the extent that damage/claims result from the failure by Contractor to renew such policies.	To be guided by the tender terms.
15	<b>14.7 of GCC</b>	Delete, "Furthermore, a penal interest @1% of the Total Contract Value shall be charged towards not fulfilling of the contractual obligations."	To be guided by the tender terms.
16	<b>14.8 of GCC</b>	Delete this section. We agree to provide the Certificate of Insurance under Section 14.5 – we do not provide full policies to clients.	To be guided by the tender terms.
17	<b>14.13 of GCC</b>	Need to confirm with our insurance underwriters that we can get this language in the policy.	To be guided by the tender terms.
18	<b>14.15 of GCC</b>	Delete this section. Covered by 14.3 (with our suggested revisions).	To be guided by the tender terms.
19	<b>14.16(v) and (vi) of GCC</b>	Need to confirm with our insurance underwriters that we can get these coverages.	To be guided by the tender terms.

No	Reference	Bidder's Clarification Request	COMPANY's Response
20	<b>14.0 of GCC</b>	Company needs to provide insurance as well with the reciprocal conditions and obligations as are being provided by Contractor.	To be guided by the tender terms.
21	<b>16.0(b) of GCC</b>	100% of Contract Price is too high of a liability limit. Needs to be significantly reduced.	Please refer SCC Clause No. 38.0
22	<b>19.0 of GCC</b>	Delete first sentence after "terms and conditions,". Company's sole remedy is to retain the right of forfeiture of the bank guarantee.	Not acceptable.
23	<b>19.0 of GCC</b>	What are the "operational situations" where OIL can take over the site?	Operational situations emerging out of contractor's failure to provide the services as per the Contractual scope, terms and conditions.
24	<b>23.2 of GCC</b>	Company's sole remedy is to call on the Performance Security. No other charges to Contractor's account.	To be guided by the tender terms.
25	<b>27.5 of GCC</b>	Payment of mobilization charges shall be made within 45 days following the date of receipt undisputed invoices by Company. Payment should be made in advance.	Not acceptable
26	<b>27.11 of GCC</b>	Delete the list of all the documents requested and the demobilization payment should be made in the timing included for other invoices.	Not acceptable
27	<b>30.0(b)-(d) of GCC</b>	Delete.	Not acceptable
28	<b>31.0 of GCC</b>	Company decision must not be unreasonable or unsafe.	Query needs further explanation.
29	<b>31.0 of GCC</b>	Force majeure needs to payable for 30 days.	Please be guided by SCC Clause No. 32.0
30	<b>32.0 of GCC</b>	Delete	Not acceptable

No	Reference	Bidder's Clarification Request	COMPANY's Response
31	<b>33.0 of GCC</b>	Delete	Not acceptable
32	<b>35.0(x) of GCC</b>	Delete	Not acceptable
33	<b>36.0 of GCC</b>	Knowledge/materiality qualifiers required here.	Clarified
34	<b>37.3 and 37.4 of GCC</b>	Subject to Company's indemnity obligations in the Contract.	Not acceptable
35	<b>42.1(7) of GCC</b>	Delete	Not acceptable
36	<b>42.4(c) of GCC</b>	Delete	Not acceptable
37	<b>44.2 of GCC</b>	Delete. Not applicable.	Not acceptable
38	<b>44.5 of GCC</b>	Need materiality qualifiers.	Tender clause is self-explanatory.
39	<b>44.6 of GCC</b>	Exception for affiliate ownership transfer.	To be guided by the tender terms.
40	<b>44.7 of GCC</b>	If at any time during the term of this Contract, breakdown of Contractor's equipment results in Contractor being unable to perform their obligations hereunder for a period of 15 successive days, Company at its option, may terminate this Contract in its entirety or partially. To be discussed the remedies and time.	To be guided by the tender terms.
41	<b>44.9 of GCC</b>	Delete. No termination for convenience unless Company pays remaining Term of Contract.	Not acceptable
42	<b>44.10 of GCC</b>	Delete. Demobilization charges shall not be payable by Company in case of Article from 44.4 to 44.7.	Not acceptable

No	Reference	Bidder's Clarification Request	COMPANY's Response
43	<b>45.0 of GCC</b>	Delete last 7 lines. Contractor's only liability is losing its performance security.	Not acceptable
44	<b>46.0 of GCC</b>	Contractor's only liability is losing its performance security.	To be guided by the tender terms.
45	<b>48.0 of GCC</b>	Replacement personnel to have sufficient experience and qualification to perform the work required.	To be guided by the tender terms.
46	<b>16.0 thru 20.0 of SCC</b>	To be reasonable discussed and / or negotiated	Discussed and clarified.

Tender Number / Description	: CEG5507P24 / Charter hire of 1 (one) no. Jack-Up Drilling Unit for OIL's KG-DSF Block.
Queries	: SET-3

No	Reference	Bidder's Clarification Request	COMPANY's Response
1	Part II – Bid Evaluation Criteria  Price Evaluation Criteria, Clause 10	<p>Bidders should submit the list of items which are to be imported for execution of the contract against this tender as per Proforma-A prudently along with their bid. Undertaking / Certificate for availing concessional rate of Customs Duty shall be issued by OIL only for the eligible items, provided the same are included in the Proforma-A submitted by the bidder.</p> <p>Note:</p> <p>a) The customs notifications are subject to change as per Government guidelines and the provisions ruling at the time of Bid Closing will be applicable.</p> <p><del>b) The Bidder has to re-export the rigs after completion of the contract in case of imported rigs. The bidder will be fully responsible to pay the customs duty in case the rigs are taken by the Contractor to area where customs duty benefit is not applicable. This is applicable in case OIL issues the certificate for availing concessional customs duty for import of goods.</del></p> <p><b>Remarks:</b>Submission of exhaustive list of equipment with CIF value may not be feasible for submission in Bid. Oil to</p>	<p>1) Broad list of equipment along with spares and consumables to be provided in Proforma-A.</p> <p>2) Proposed deletion of b) is not acceptable. Provision will be incorporated for block transfer or re-export to SEZ as permissible under applicable customs rules / regulations and provided Company is out of charge after Block Transfer or re-export to SEZ. <b>Refer to Tender Amendments.</b></p> <p>3) The Drilling Unit will be deployed by Oil India Limited anywhere in Indian waters as per the capability of the Drilling Unit. However, the first drilling location will be at Andhra Pradesh offshore basin in the East</p>

		<p>delete the requirement as it may not be possible for bidders to anticipate all equipment's at bidding stage.</p> <p>b) It is not necessary that rig is to be re-exported after completion of contract. Rigs are allowed to be in India / block transfer for next contract. Hence request to delete the clause.</p> <p>Also Oil to provide information if the rig to be utilized in any other block (other than scope of work) where custom duty benefit is not available?</p>	Coast of Indian waters as mentioned in the tender.
2	<p>Part III Section I-General Conditions of Contract</p> <p>Clause 12 Claim Taxes and Duties – 12.3.11</p>	<p>In case of imported goods, Contractor/supplier is required to provide <del>original Bill of Entry</del> or copy of Bill of Entry duly attested by <del>Custom authority</del>. <u>Contractor</u>.</p> <p><b>Remark:</b> It is not possible to provide the original BOE copies. Also right now bill of entry is electronically generated and not attested by Custom authorities. Request Oil to remove the requirement.</p>	Acceptable
3	<p>Part III-Section II</p> <p>Terms of Reference/Technical Specifications /Scope of work</p>	<p>Block KG/OSDSF/GSKW/2018</p> <p>Oil India to confirm if the well location is beyond 12 NM from the nearest shore.</p>	Optional well may be beyond 12 NM from the nearest shore.
4	<p>Part III-Section II</p> <p>G. DESIGN AND OPERATING CRITERIA:</p> <p>H. (vii) Marine logistics services will comprise of two AHTS vessels with certified bollard pull of 80 tons or</p>	<p>Request you to consider age of the vessel till 21 years in line with prevailing practices in India.</p>	<b>Refer to Tender Amendments.</b>

<p>more, with deck areas of at least 400 square meters. The vintage of the AHTS Vessels offered shall not be more than 20 years old. The successful Bidder to submit documentary evidence prior to mobilization of the vessels. Contractor to make provision of 3<sup>rd</sup> AHTS if required for rig move and positioning on the well platforms. Bidder to confirm compliance in his technical bid.</p>		
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Tender Number / Description	: CEG5507P24 / Charter hire of 1 (one) no. Jack-Up Drilling Unit for OIL's KG-DSF Block.
Queries	: SET-4

No	Reference	Bidder's Clarification Request	COMPANY's Response
1	Tender Requirements	We request OIL to remove the requirement of 2 nos. of vessels from the scope as this service cannot be provided by Jackup Rig Drilling Contractor.	Acceptable. <b>Refer to Tender Amendments.</b>
2	Part-2, BID EVALUATION CRITERIA(BEC), A. TECHNICAL EVALUATION CRITERIA, 1.0 Experience, Page 24	Bidder should have minimum <del>05</del> <b>03</b> years of experience in operating Independent Leg / Mat Type Jack-Up Drilling Unit in water depth up to 80 m.  Request to change it to 3 years as per standard industry practice.	Not Acceptable.
3	Part-2, BID EVALUATION CRITERIA(BEC), A. TECHNICAL EVALUATION CRITERIA, 1.0 Experience, Page 28	7.1 The bidders should offer only serviceable drilling units. Also, the idling period of the Drilling Unit should not be more than <del>3 (three)</del> <b>5 (Five)</b> years as on original bid opening date i.e. the Drilling Unit should have carried out operations on minimum one well during last 3 years as on original bid opening date.  Request to change it to 5 years as there are some idle rigs which can be reactivated and modified to suite OIL requirements. We ask OIL to consider removing this condition to allow more rigs to participate. Eventually those rigs will be reactivated and tested to meet the requirements of OIL, Class and regulators.	Acceptable. <b>Refer to Tender Amendments.</b>

4	Part-2, BID EVALUATION CRITERIA(BEC), A. TECHNICAL EVALUATION CRITERIA, 1.0 Experience, Page 32	As per the guidelines laid down by IMO Maritime Safety Committee that Mobile Offshore Drilling Unit (MODU) not propelled by mechanical means need not comply with the requirements of ISM code. Therefore, we request OIL to delete the requirement of ISM code for Drilling Unit.	Deletion of requirement of ISM code is acceptable. <b>Refer to Tender Amendments.</b>
5	PART-3, SECTION-I, GENERAL CONDITIONS OF CONTRACT, Page 61	In case any loss or damage happen and where OIL's interest is involved <b>and where the Contractor's liability is implicated</b> , OIL reserves the right to recover the loss amount from the Contractor prior to final settlement of the claim.  Request to amend the clause as above for reasonableness.	Not acceptable
6	PART-3, SECTION-I, GENERAL CONDITIONS OF CONTRACT, Page 65	24.1 Contractor shall not subcontract, transfer or assign the Contract, or any part under this Contract, to any third party(ies). Except for the main services under this Contract, Contractor may sub-contract the petty support services <del>subject to Company's prior written approval</del> . However, Contractor shall be fully responsible for complete execution and performance of the services under the Contract.  Request to amend the clause as above for reasonableness.	Not acceptable.  However, necessary clause on sub-contracting shall be incorporated in SCC. <b>Refer to Tender Amendments (Serial No. 62).</b>
7	PART-3, SECTION-I, GENERAL CONDITIONS OF CONTRACT, Page 67	27.5 Invoices: Mobilization charges (if any) will be invoiced only upon completion of mobilization as certified by Company representative and Contractor	Not acceptable

		<p>is ready at site for starting the services / operation.  Payment of mobilization charges shall be made within <del>45</del><b>30</b> days following the date of receipt of undisputed invoices by Company.</p> <p>Request to amend the clause as above as per standard industry practice.</p>	
8	PART-3, SECTION-I, GENERAL CONDITIONS OF CONTRACT, Page 71	Request to delete the clause.	Not acceptable
9	PART-3, SECTION-I, GENERAL CONDITIONS OF CONTRACT, Page 74	<p>38.0 POLLUTION AND CONTAMINATION:</p> <p>The Contractor shall <del>be liable</del></p> <p><b>assume responsibility</b> for all surface <del>and sub-surface</del> pollution to the extent caused by Contractor and resulting from Contractor's operation/service or spillage or dumping of solvents/additive substances or pollutants, which the Contractor <del>brings</del><b>introduces</b> to the Site for use in connection with Work to be performed under this Contract.</p> <p><b>However, Contractor's liability shall be limited to Contract value where after the Company shall indemnify and hold harmless Contractor for amounts in excess.</b></p> <p>Request to amend the clause as above for reasonableness</p>	Please refer to SCC Clause No. 20.0

10	PART-3, SECTION-I, GENERAL CONDITIONS OF CONTRACT, Page 75	Increase in price due to personnel taxes and corporate taxes should be included as it impacts the cost structure.	To be guided by tender clause. No changes.
11	PART-3, SECTION-I, GENERAL CONDITIONS OF CONTRACT, Page 81	<b>44.1 Termination on expiry of the contract:</b> This Agreement shall be deemed to have been automatically terminated on the expiry of the contract period unless OIL has exercised its option to extend this contract <b>on mutually agreed terms &amp; conditions</b> in accordance with the provisions, if any, of this contract. <b>If OIL wishes to extend this Agreement, OIL to notify Contractor by giving 90 days' notice.</b> Request to amend the clause as above for reasonableness.	The tender already has provision for extension at the same rates and terms and conditions.  Notice Period of 90 days is acceptable if OIL exercises the option to extend the contract. <b>Refer to Tender Amendments (Serial No. 49).</b>
12	PART-3, SECTION-I, GENERAL CONDITIONS OF CONTRACT, Page 82	Request to delete this clause. COMPANY is committed to firm period of Contract. Unless otherwise COMPANY to commit paying early termination fee to be mutually agreed in addition to Demobilization Fee.	Not acceptable
13	PART-3, SECTION-II, TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORK, Page	5. In addition to the usual rig equipment and services (Exhibit 1), the Contractor shall be required to provide the following tools, equipment and services:  • <del>Marine Vessels, it is OIL's requirement that a minimum 2 supply vessels (MPSV/AHTS) with a minimum of 80 MT (or more) Bollard Pull capacity are deployed during the entire duration of the contract with adequate deck cargo, bulk, fluids (Mud,</del>	For Vessels: <b>Refer to Tender Amendments.</b>  Others not Acceptable.

		<p><del>Base oil, Water etc.) capacities to support the drilling, testing</del></p> <p><del>&amp; completion operations.-(Exhibit-2)</del></p> <ul style="list-style-type: none"> <li><del>• Any additional vessel must be provided by the Contractor based on the rig bollard</del></li> </ul> <p><del>pull requirement, for the rig placement on the platform and inter-location moves.</del></p> <ul style="list-style-type: none"> <li>• Site Survey and Debris Removal</li> <li>• Cold Casing Cutting Services</li> <li>• Hydraulic Bolt Torquing System</li> <li>• <del>Air Diving Services for scouring mitigation</del></li> <li>• <del>Scouring mitigation, other equipment and services</del></li> <li>• Voice and data communications from rig to Company's onshore base. (Exhibit3)</li> <li>• Weather forecasting services. (Exhibit-4)</li> </ul> <p>Request to delete the scope as above as this is not the scope of Jackup drilling contractor.</p>	
14	PART-3, SECTION-III, SPECIAL CONDITIONS OF CONTRACT, Page 128	As per the guidelines laid down by IMO Maritime Safety Committee that Mobile Offshore Drilling Unit (MODU) not propelled by mechanical means need not comply with the requirements of ISM code.	Deletion of requirement of ISM code is acceptable. <b>Refer to Tender Amendments.</b>

		Therefore, we request OIL to delete the requirement of ISM code for Drilling Unit.	
15	PART-3, SECTION-III, SPECIAL CONDITIONS OF CONTRACT, Page 139	<p>14.0 INGRESS AND EGRESS AT LOCATION:</p> <p>Company hereby agrees that it shall provide Contractor with all necessary rights to the location where the well is to be located including any drilling permission / licenses as required for the performance by Contractor of all works contemplated by this Agreement.</p> <p>In the event of any restrictions, conditions, or limitations in Company's permit, which would affect the free right of ingress, egress and possession to be exercised by Contractor hereunder, its employees or its subcontractors, company agrees promptly to advise Contractor in writing with respect to such restrictions, conditions or limitations and Contractor agrees to observe the same.</p> <p>Should any permits / licenses / Certificates - as applicable be delayed because of objections of statutory authorities in respect of Contractor's issue, the Contractor should make good and take corrective actions immediately and in that case no rate will be payable to the Contractor.</p> <p><b>Should Contractor be denied free access to the Wellsite for any reason not reasonably within Contractor's control, any time lost by Contractor as a result of such denial shall be paid for at the applicable Standby Day Rates.</b></p>	Noted. Refer to SCC Clause 2.3.

		Request to amend the clause as above for reasonableness.	
16	PART-3, SECTION-III, SPECIAL CONDITIONS OF CONTRACT, Page 141	<p>16.0 LIABILITY FOR THE WELL:</p> <p>Company shall be liable for the cost of regaining control of any wild well, as well as the cost of removal of debris and shall defend, indemnify and hold Contractor harmless, for any such cost, regardless of the cause thereof, including but not limited to the negligence of Contractor, its agents, employees or sub-contractors. Company shall be responsible for and shall defend, indemnify and hold harmless Contractor from any claims in respect of loss or damage to the hole or well. In the event the hole is lost or damaged because of the <b>gross</b> negligence of Contractor, Contractor's sole responsibility thereafter shall be the obligation to repair such damage within the limits of Contractor's normal complement of equipment and personnel or redrill the hole in the same well or an alternate well to the depth at which, such hole was lost at a rate equal to fifty (50) percent of the Operating Day Rate (ODR) only by deploying the Drilling Unit and personnel provided however, that in the case of any relief well, Company shall be solely responsible for all other costs or damage with respect to such loss or damage, regardless of the cause of such loss or damage.</p>	Acceptable. <b>Refer to Tender Amendments.</b>

		Request to amend the clause as above for reasonableness.	
17	PART-3, SECTION-III, SPECIAL CONDITIONS OF CONTRACT, Page 147	<p>a) SAFETY: Non-compliance of Safety Management System as per Company and Contractor Bridging document, violation of HSE specification and statutory requirement will attract penalty(ies) at the rate of <del>5</del><b>2.5</b> % per day of respective day rate.</p> <p>Request OIL to revise penalty as above.</p>	Not Acceptable.

Tender Number / Description	: CEG5507P24 / Charter hire of 1 (one) no. Jack-Up Drilling Unit for OIL's KG-DSF Block.
Queries	: SET-5

No	Reference	Bidder's Clarification Request	COMPANY's Response
1	General	We request OIL to allow us to offer the Marine Logistics Services as an optional service. Remarks: This will enable Rig Contractor to focus on Drilling Services and will remove unnecessary burden of managing the marine vessels. In any case OIL as Operator will be in a better position to get marine vessels at better T&C and Rates.	<b>Refer to Tender Amendments.</b>
2	Part II – Bid Evaluation Criteria, Clause-D, 8.3 The bidders offering Drilling Units to be mobilized from different zones will not be paid mobilization fee (MOB Fee) more than the amount as mentioned below: Drilling units to be mobilized from Indian EEZ (East Coast) - US\$ 1.0 million Drilling units to be mobilized from Indian EEZ (West Coast) - US\$ 3.0 million Drilling units to be mobilized from Middle East - US\$ 3.0 Million. Drilling units to be mobilized from Singapore - US\$ 4.0 Million Drilling units to be mobilized from areas other than above - US\$ 6.0 Million	<b>Please change as underlined and bold:</b> The bidders offering Drilling Units to be mobilized from different zones will not be paid mobilization fee (MOB Fee) more than the amount as mentioned below: Drilling units to be mobilized from Indian EEZ (East Coast) - US\$ <del>4</del> <b>2.0</b> million Drilling units to be mobilized from Indian EEZ (West Coast) - US\$ <del>3</del> <b>7.0</b> million Drilling units to be mobilized from Middle East - US\$ <del>3</del> <b>10.0</b> Million US\$ <del>4</del> <b>6.0</b> Million	Drilling units to be mobilized from Indian EEZ (East Coast) - US\$ 1.0 million Drilling units to be mobilized from Indian EEZ (West Coast) - US\$ 3.0 million Drilling units to be mobilized from Middle East - <b>US\$ 4.0 Million.</b> Drilling units to be mobilized from Singapore - US\$ 4.0 Million Drilling units to be mobilized from areas other than above - <b>US\$ 7.0 Million</b>  <b>Refer to Tender Amendment.</b>

		<p>Drilling units to be mobilized from areas other than above - US\$ <del>6.</del> <u>15.0</u> Million</p> <p><b>Remarks:</b>Please note that the mobilization fees are significantly below the costs that contractors are going to experience in mobilizing the rigs from outside India in the current environment where all the logistics costs have gone up tremendously. They are all in short supply. This is without including the opportunity cost or the operating rate for mobilizing the rig from other regions.</p> <p>Bidder urges OIL to try and see if increases in mobilization fee is possible as suggested herein or an even better solution is to remove all caps and permit contractors to quote what they need. Please note that other prominent operators routinely pay in excess of \$30m mobilization fee even if the rig has to be mobilized within the region.</p>	
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Tender Number / Description	: CEG5507P24 / Charter hire of 1 (one) no. Jack-Up Drilling Unit for OIL's KG-DSF Block.
Queries	: SET-6

No	Reference	Bidder's Clarification Request	COMPANY's Response
1	SOW - D. Proposed Drilling Schedule Logistical Support /Supply Bases	Helicopter Services Should operate from Rajahmundry Heli-base	Already specified in the tender.
2	SOW - G. Design and Operating Criteria Marine Logistic Services	Marine Logistic Services should not be accepted aspart of Rig Contract and should not affect the dailyrate.	<b>Refer to Tender Amendments.</b>
3	BEC - 9.0 Inspection Clause	Inspection Agencies should be Independent to inspect the Drilling unit only and have no other services provided to the rig (Ex. Equipment services, spare-parts or any other Third-Party provided services). Company should not be allowed as TPI	OIL's Prerogative. No Change acceptable.
4	Rig Tech Specs Water Maker	Water maker will not be operational if there is noclean water	Bidder's Responsibilities.