

**OIL INDIA LIMITED**  
(A GOVT. OF INDIA ENTERPRISE)  
CONTRACTS DEPARTMENT, DULIAJAN  
DISTRICT: DIBRUGARH (ASSAM), PIN-786602  
TEL: (91) 374-2800548, FAX: (91) 374-2803549  
E-mail ID: [contracts@oilindia.in](mailto:contracts@oilindia.in)  
Website: [www.oil-india.com](http://www.oil-india.com)

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**AMENDMENT NO. 7 DATED 30.04.2026 TO TENDER NO. CDG0589P26 FOR  
“HIRING OF FIVE (05) NUMBERS OF WIRELINE LOGGING UNITS WITH  
SERVICES”**

This Amendment to Tender No. CDG0589P26 is issued to notify about the following:

- i. **Bid Closing date & Time extended upto: 14<sup>th</sup> May, 2026 [11:00 Hrs (IST)]**
- ii. **Technical Bid Opening date & Time extended upto: 14<sup>th</sup> May, 2026 [14:00Hrs (IST)]**
- iii. **Revised Bid Evaluation Criteria (Part-2)** has been uploaded in OIL's e-procurement portal under 'Amendments' folder.
- iv. **Proforma-B, B1 and B2 (Price Bidding Formats)** stands revised and has been uploaded in OIL's e-procurement portal under 'Notes and Attachments' tab.
- v. Amendments to tender clauses other than BEC are tabulated vide **Annexure-I**, enclosed below.

All other Terms and Conditions of the Tender/Bid Document including previous Amendments will remain unchanged.

**Sd/-**

**(Z. Das)**

**Manager-Contracts(G)**

**For Chief General Manager-Contracts**

**AMENDMENTS TO CLAUSES OF TENDER NO. CDG0589P26**

<b>Sl No</b>	<b>Section/Clause No./Page No.</b>	<b>Existing Clause</b>	<b>Amended Clause</b>
<b>FORWARDING LETTER</b>			
<b>1)</b>	<b>Sl. No. (xi) under Clause no. 2.0</b>  <b>(Page no. 2 of 252 of the tender document)</b>	Bid Security Validity: Minimum upto <b>31<sup>st</sup> July, 2026</b>	Bid Security Validity: Minimum upto <b>31<sup>st</sup> October' 2026</b>
<b>PART-1: INSTRUCTIONS TO BIDDERS</b>			
<b>2)</b>	<b>Clause no. 31.4</b>  <b>(Page no. 29 of 252 of the tender document)</b>	Bidders may contact the Independent External Monitors for any matter relating to the IFB at the following addresses:  a) Shri Ram Phal Pawar, IPS (Retd.); E-mail: <a href="mailto:rpawar61@hotmail.com">rpawar61@hotmail.com</a> ; <a href="mailto:ramphal.pawar@ips.gov.in">ramphal.pawar@ips.gov.in</a>  b) Shri Ajit Mohan Sharan, IAS (Retd.), Former Secretary, Ministry of Ayush, Govt. of India, E-mail: <a href="mailto:ams057@gmail.com">ams057@gmail.com</a>  c) Dr. Ved Prakash, ITS (Retd.), <a href="mailto:ved60prakash@gmail.com">ved60prakash@gmail.com</a> ;	Bidders may contact the Independent External Monitors for any matter relating to the IFB at the following addresses:  a) Shri Ajit Mohan Sharan, IAS (Retd.), Former Secretary, Ministry of Ayush, Govt. of India, E-mail: <a href="mailto:ams057@gmail.com">ams057@gmail.com</a> ;  c) Dr. Ved Prakash, ITS (Retd.), <a href="mailto:ved60prakash@gmail.com">ved60prakash@gmail.com</a> ;
<b>3)</b>	Note no. iii. of Sub-Clause a) under Clause no. 11.0 of ITB <b>stands deleted.</b>		

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**PART-3, SECTION-II: SCOPE OF WORK**

<b>4)</b>	<b>3.13</b> <b>(Page 98 of 252)</b>	<b><u>RF-safe detonators for explosive operations:</u></b>  a) The Bidder shall comply at all times with all applicable PESO and Government of India guidelines governing the use of detonators for explosive operations during the entire contract period. As a minimum requirement, the use of RF-safe detonators shall be mandatory for Services A-14 and A-15.  In the event of any revision or change to PESO/Government guidelines related to detonators during the contract period, the Contractor shall comply with such revised requirements at their own cost. No additional payment or compensation shall be paid by the Company for the use of detonators in accordance with the revised guidelines.  If any explosive-related service becomes unavailable due to the Contractor's failure to arrange detonators in compliance with PESO/Government requirements, penalties for service unavailability shall apply. However, such penalties shall not be applicable where the specified type of detonator is demonstrably unavailable in the global market.  b) The RF safe electronic detonators used by the Contractor should be safe against RF and all kind of extraneous electricity such as cathodic protection, stray voltage, and static electricity.	<b><u>RF-safe detonators for explosive operations:</u></b>  a) The Bidder shall comply at all times with all applicable PESO and Government of India guidelines governing the use of detonators for explosive operations during the entire contract period. As a minimum requirement, the use of RF-safe detonators shall be mandatory for Services A-14 and A-15.  In the event of any revision or change to PESO/Government guidelines related to detonators during the contract period, the Contractor shall comply with such revised requirements at their own cost. No additional payment or compensation shall be paid by the Company for the use of detonators in accordance with the revised guidelines.  If any explosive-related service becomes unavailable due to the Contractor's failure to arrange detonators in compliance with PESO/Government requirements, penalties for service unavailability shall apply. However, such penalties shall not be applicable where the specified type of detonator is demonstrably unavailable in the global market.  b) The <b>RF safe detonators</b> used by the Contractor should be safe against RF and all kind of extraneous electricity such as cathodic protection, stray voltage, and static electricity.
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		c) Wherever applicable, RF-safe electronic detonators and the associated Gamma ray shooting tool must be mutually compatible to enable gamma depth correlation and perforation in a single run.	c) Wherever applicable, <b>RF-safe detonators</b> and the associated Gamma ray shooting tool must be mutually compatible to enable gamma depth																								
5)	<b>5.6 Mobilization of Optional services (Page 103 of 252)</b>	Mobilization of Optional services: The Contractor shall mobilize Optional services within <b>120 days</b> from issuance of mobilization notice (refer Clause no. 6.3 of SCC for Liquidated Damage for delay in mobilization).	Mobilization of Optional services: The Contractor shall mobilize Optional services within <b>120 days</b> from issuance of mobilization notice (refer Clause no. 6.3 of SCC for Liquidated Damage for delay in mobilization).  <b>Once mobilized, Optional tool(s) shall be hired for a minimum period of 02 weeks.</b>																								
6)	<b>New Clause no. 8.0</b>		Certain services, particularly Special Services and Advanced Services, may not be fully familiar to OIL personnel, as these services may involve aspects that are specific or proprietary to the Contractor. Upon request by OIL, the Contractor shall arrange and conduct familiarization discussions or training sessions for OIL's personnel covering such services.  These familiarization sessions shall, at a minimum, address the basic principles of the tool physics, tool modules, log outputs, outputs in processed deliverables, log quality control (LQC), and any other relevant topics that the Contractor deems necessary to ensure proper understanding of the services.																								
7)	<b>Table-1</b>	<table border="1"> <thead> <tr> <th>OIL's code</th> <th>Service description</th> <th>Group-A</th> <th>Group-B</th> </tr> </thead> <tbody> <tr> <td colspan="4"><b>A. STANDARD SERVICES</b></td> </tr> <tr> <td>S-9</td> <td>Multifinger Imaging Tool Through tubing</td> <td>2</td> <td>1</td> </tr> <tr> <td>S-10</td> <td>10 Multi Finger Imaging Tool 40finger</td> <td>2</td> <td>1</td> </tr> </tbody> </table>	OIL's code	Service description	Group-A	Group-B	<b>A. STANDARD SERVICES</b>				S-9	Multifinger Imaging Tool Through tubing	2	1	S-10	10 Multi Finger Imaging Tool 40finger	2	1	<p><b>The following services (which were earlier in standard category) are moved to Special services category:</b></p> <table border="1"> <thead> <tr> <th>OIL's code</th> <th>Service description</th> <th>Group-A</th> <th>Group-B</th> </tr> </thead> <tbody> <tr> <td colspan="4"><b>B. SPECIAL SERVICES</b></td> </tr> </tbody> </table>	OIL's code	Service description	Group-A	Group-B	<b>B. SPECIAL SERVICES</b>			
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		S-13	Reservoir Monitoring Tool (3 detector)	2	1	S-9	Multi-finger Imaging Tool Through tubing	2	1
						S-10	10 Multi-Finger Imaging Tool 40finger	2	1
						S-13	Reservoir Monitoring Tool (3 detector)	2	1
8)	<b>Clause no. 3.14 of Amendment no. 4</b>	For services S-9 (MIT through tubing), S-10 (MIT 40-finger), and S-13 (RPM) under Group-A units, out of the two quoted tool sets, one set will be treated as Standard services and shall be mobilized along with the logging units and will remain hired for the entire contract duration. The second tool set will be considered as Special services and shall be mobilized and demobilized as per OIL's requirement.				<b><u>Deleted</u></b>			
<b>PART-3, SECTION-III: SPECIAL CONDITIONS OF CONTRACT</b>									
9)	<b>13.3.4</b> (Page 123 of 252)	OIL shall only reimburse for equipment lost in hole. In case of tool damaged beyond repair, reimbursement will be payable based on the outcome of internal assessment by the Company. Minor damages to the tool due to well conditions shall not be compensated.  Note: GST on LIH tools, if applicable, will be reimbursed by OIL.				OIL shall only reimburse for equipment lost in hole. In case of <b>tool damages</b> , reimbursement will be payable based on the outcome of internal assessment by the Company. <b>However, damages to the tool attributable to normal operational wear and tear shall not be compensated.</b>  The decision of Company after the internal assessment shall be final and binding to the Contractor.  Note: GST on LIH tools, if applicable, will be reimbursed by OIL.			
<b>PART-3, SECTION-IV: SOR</b>									
10)	SOR New Clause no. 23.	_____				<b>CONDITIONS SPECIFIC TO TUBING CONVEYED PERFORATION (S-15):</b> For Shoot and Pull TCP operations, OIL may, in certain cases, decide not to immediately pull out the TCP gun assembly after			

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			<p>perforation and may allow the gun to remain suspended with the tubing inside the well for a certain period not exceeding 15 days.</p> <p>If the TCP gun assembly is not pulled out within this 15-day period, the operation shall thereafter be deemed a Shoot and Drop operation, and Shoot and Drop charges shall be applicable.</p>
<b>TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE</b>			
<b>11)</b>	<b>Technical specs A-15</b>	<p>3 1/8"-3 3/8" BIGHOLE CHARGE          SPF: <b>6</b>          EHD ≥ <b>0.7</b> inch          TTP ≥ 6 inch          Bidder to provide API 19B/ API 43 certificate.</p>	<p>3 1/8"-3 3/8" BIGHOLE CHARGE          SPF: 6          EHD ≥ 0.7 inch          TTP ≥ <b>4 inch</b>          Bidder to provide API 19B/ API 43 certificate.</p>
<b>12)</b>	<b>Technical specs TR-1</b>	<p>LOGGING UNIT          3. The 7-conductor cable shall have minimum rated breaking strength of 23,500 lbs. The cable should be in good condition and without splice at the time of initial mobilization.</p>	<p>LOGGING UNIT          3. The 7-conductor cable shall have minimum rated breaking strength of 23,500 lbs <b>and a minimum temperature rating of 400° F</b>. The cable should be in good condition and without splice at the time of initial mobilization.</p>
<b>13)</b>	<b>Technical specs S-18</b>	<p><b>HIGH-STRENGTH CABLE</b>          TEMPERATURE RATING: 300° F Minimum.</p>	<p><b>HIGH-STRENGTH CABLE</b>          TEMPERATURE RATING: <b>400° F</b> Minimum.</p>
<b>PROFORMAS, ANNEXURES, APPENDICES, ETC.</b>			
<b>14)</b>	<b>Proforma-E</b> (Form of Bid Security Bank Guarantee) stands revised and is enclosed below		
<b>15)</b>	<b>PROFORMA: TECHNICAL EVALUATION SHEET FOR BEC/BRC</b> stands revised and is enclosed below		
<b>16)</b>	<b>Checklist for Scope of Work</b> is enclosed below.		

**FORM OF BID SECURITY (BANK GUARANTEE)**

**To**

**M/s. OIL INDIA LIMITED,  
CONTRACTS DEPARTMENT,  
DULIAJAN, ASSAM, INDIA, PIN - 786602.**

WHEREAS, \_\_\_\_\_(Name of Bidder) (hereinafter called "the Bidder") has submitted their offer Dated \_\_\_\_\_ for the provision of certain services (hereinafter called "the Bid") against OIL INDIA LIMITED, Duliajan, Assam, India (hereinafter called the Company)'s Tender No. \_\_\_\_\_ KNOW ALL MEN BY these presents that we \_\_\_\_\_ (Name of Bank) of \_\_\_\_\_(Name of Country) having our registered office at \_\_\_\_\_(hereinafter called "Bank") are bound unto the Company in the sum of (\* ) for which payment well and truly to be made to Company, the Bank binds itself, its successors and assignees by these presents.

SEALED with the said Bank this \_\_\_\_ day of \_\_\_\_ 20\_\_.

THE CONDITIONS of these obligations are:

1. If the Bidder withdraws their Bid within its original/extended validity; or
2. The Bidder modifies/revises their bid suo moto; or
3. The Bidder does not accept the contract; or
4. The Bidder does not furnish Performance Security Deposit within the stipulated time as per tender/contract; or
5. If it is established that the Bidder has submitted fraudulent documents or has indulged into corrupt and fraudulent practice.

We undertake to pay to Company up to the above amount upon receipt of its first written demand (by way of letter/fax/cable), without Company having to substantiate its demand provided that in its demand Company will note that the amount claimed by it is due to it owing to the occurrence of any of the conditions, specifying the occurred condition or conditions.

This guarantee will remain in force up to and including the date (**as mentioned in the forwarding letter and subsequent amendments**) and any demand in respect thereof should reach the Bank not later than the above date.

The details of the Issuing Bank and Controlling Bank are as under:

A. Issuing Bank:

BANK FAX NO:

BANK EMAIL ID:

BANK TELEPHONE NO.:

IFSC CODE OF THE BANK:

B. Controlling Office:

Address of the Controlling Office of the BG issuing Bank:

Name of the Contract Person at the Controlling Office with Mobile No. and e-mail address:

Notwithstanding anything contained herein:

- a) Our liability under this Bank Guarantee shall is restricted up to Rs.....
- b) This guarantee shall be valid till .....
- c) We are liable to pay the guaranteed amount or any part thereof under this Bank Guarantee only and only if you serve upon us a written claim or demand on or before ..... (Date of Expiry of BG PLUS one year claim period).
- d) At the end of the claim period that is on or after ..... (Date of expiry of the Bank Guarantee Plus Minimum of 1 year claim period shall be stipulated) all your rights under this Guarantee shall stand extinguished and we shall be discharged from all our liabilities under this Guarantee irrespective of receipt of original Bank Guarantee duly discharged, by Bank.

Name of the Contact Person at the Controlling Office with Mobile No. and e-mail address:

- a) SIGNATURE AND SEAL OF THE GUARANTORS \_\_\_\_\_
- b) Designation \_\_\_\_\_
- c) Name of the Bank \_\_\_\_\_
- d) Address \_\_\_\_\_

Note:

\* The Bidder should insert the amount of the guarantee in words and figures.

\*\*\* The Bank Guarantee issuing bank branch shall ensure the following:

- a. The Bank Guarantee issued by the Bank must be routed through SFMS platform as per following details:
  - (i) MT 760 / MT 760 COV for issuance of Bank Guarantee
  - (ii) MT 760 / MT 767 COV for amendment of Bank Guarantee

The above message/intimation shall be sent through SFMS by the BG issuing Bank branch to **ICICI Bank, Duliajan Branch**, IFSC Code- ICIC0000213, Unique identifier code (Field 7037)- OIL503988890, Branch Address: ICICI Bank Ltd, Kunja Bhavan, Daily Bazaar, Duliajan, Dibrugarh, Assam – 786602. The Bank details are as under.

Bank Guarantee issued by a Scheduled Bank in India at the request of some other Non-Scheduled Bank of India shall not be acceptable.

c. Further correspondence against BG towards Bid Security must contain the Tender Number.

**PROFORMA: TECHNICAL EVALUATION SHEET FOR BEC/BRC TENDER NO. CDG0589P26  
(Revised)**

**Bidder's Name:** \_\_\_\_\_

Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
1.1	<p><b><u>VITAL CRITERIA FOR BID ACCEPTANCE:</u></b></p> <p>The bid shall conform generally to the full scope of work, specifications and terms &amp; conditions given in this Tender document. Bids shall be rejected in case the Equipment and Services offered do not conform to the required parameters stipulated in the technical specifications/Scope of Work. Notwithstanding the general conformity of the bid to the stipulated specifications/ Scope of Work, the following requirements will have to be particularly met by the Bidders, without which the same will be considered as non-responsive and rejected.</p>			
1.2	<p>Bidders are advised not to take any exception/ deviation to the Bid Documents.</p> <p>Exceptions/Deviations, if any, should be brought out during the Pre-Bid Conference as scheduled against this Tender. After processing such suggestions, Company may communicate the changes, if any, through an addendum to the tender document in this regard. <b>Still, if any exceptions/deviations are maintained in the bid, such conditional/</b></p>			

Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
	<b>nonconforming bids shall not be considered, but shall be liable for rejection.</b>			
<b>2.0</b>	<b><u>TECHNICAL EVALUATION CRITERIA:</u></b>			
2.1	<p>The requirement against this tender is for five (05) numbers of Wireline Logging units which are categorized under two (02) groups as under:</p> <p>a) <b>Group-A</b> consisting of three (03) numbers of Wireline Logging Units i.e., Units-1, 2 and 3 as mentioned in Part-3, Section-II: Scope of Work of the tender.</p> <p>b) <b>Group-B</b> consisting of two (02) numbers of Wireline Logging Units i.e., Units- 4 and 5 as mentioned in Part-3, Section-II: Scope of Work of the tender.</p>			
2.2	<p>Bidder must quote for the items listed below:</p> <p>a) Logging Unit-1, 2, 3, 4 and 5 with Standard/Special tools as described in <b>Part-3, Section-II: Scope of Work (SOW)</b> of the tender.</p> <p>b) Data processing services <b>as described in Part-3, Section-II: Scope of Work (SOW)</b> of the tender.</p> <p><b>Note: Bidders must quote for all the five logging units</b> (i.e., for both Group A and Group-B), tools and data processing services. Part offer (i.e. offer for less than five numbers of Logging Units and/or part items) will not be accepted and shall be summarily rejected.</p>			

Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
2.3	<b>EXPERIENCE:</b>			
2.3.1	<p>The Bidder must have <b>seven (07) years of experience</b> for providing satisfactory Wireline Logging Services- both open-hole and cased-hole, perforations and other well completion Services as on the original Bid Closing Date.</p> <p>Documentary evidence in respect of the above should be submitted with the bid in the form of copies of relevant <b>Contract/Orders</b> and any of the following documents:</p> <p>(a)Satisfactory completion / performance report (OR)</p> <p>(b) Proof of release of Performance Security after completion of the contract (OR)</p> <p>(c) Proof of settlement / release of final payment against the contract (OR)</p> <p>(d) Any other documentary evidence that can substantiate the satisfactory execution of each of the contracts cited above.</p>			
2.3.2	Bidder must have the experience of both open-hole and cased-hole logging, perforations and other services as per Scope of Work of this tender in five (05) numbers of wells of depth exceeding 4500 meters in the <b>last ten (10) years</b> reckoned from the Original Bid closing date.			

Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
	For documentary evidence, at least 05 numbers of job tickets/orders for Open Hole services and 05 numbers of job tickets/orders for Cased Hole services should be provided.			
2.3.3	Bidders must have carried out at least 150 numbers each of open-hole and cased-hole jobs (logging, perforations and other well completion jobs) in the last seven (07) years reckoned from the original Bid Closing Date. Bidder shall submit an <b>Undertaking</b> to this effect.			
2.3.4	In case requisite experience as mentioned in Clause nos. 2.3.1 and 2.3.2 are against OIL's Contract, the bidder need not submit requisite documentary evidences but must categorically specify OIL's Contract Number and date against which they have executed the work.			
2.4 A	<p><b><u>ELIGIBILITY CRITERIA IN CASE BIDS ARE SUBMITTED ON THE BASIS OF TECHNICAL EXPERIENCE OF THE PARENT/SUBSIDIARY COMPANY:</u></b></p> <p>Offers of those bidders (other than JV) who themselves do not meet the experience criteria as stipulated in clause no. 2.3 above can also be considered provided the bidder is a subsidiary company of the parent company [supporting company, which holds more than fifty percent of the paid-up equity share capital of the bidder] who fulfils the experience criteria. Similarly, bid from parent company can also be considered on the strength of requisite experience of its subsidiary [supporting company, in which the bidder holds more than fifty percent of the paid-up equity share capital]. However, the parent/subsidiary company (as the case may be) of the bidder should on its own meet the experience as stipulated in the BEC and should not rely for meeting the experience criteria on its sister subsidiary/co-</p>			

Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
	<p>subsidiary company or through any other arrangement like Technical Collaboration agreement.</p> <p>In case of bidder who is a subsidiary company dependent upon the experience of the parent company or vice-versa with a view to ensure commitment and involvement of the parent/subsidiary company (Supporting Company) for successful execution of the contract, the participating bidder should enclose a Parent/Subsidiary Agreement (as per PROFORMA-N) between the parent and the subsidiary company or vice-versa and Parent/Subsidiary Guarantee (as per as PROFORMA-O) from the parent/subsidiary company to OIL for fulfilling the obligation under the Agreement, along with the technical bid.</p>			
2.4 B	<p><b><u>ELIGIBILITY CRITERIA IN CASE BID IS SUBMITTED ON THE BASIS OF TECHNICAL EXPERIENCE OF SISTER-SUBSIDIARY/CO-SUBSIDIARY COMPANY:</u></b></p> <p>Offers of those bidders (other than JV) who themselves do not meet the technical experience criteria stipulated in 2.3 above can also be considered based on the experience of their Sister Subsidiary/Co-Subsidiary company within the ultimate parent/holding company subject to meeting the following conditions:</p> <p>(a) Provided that the sister subsidiary/co-subsubsidiary company and the bidding company are both wholly owned subsidiaries of an ultimate parent/holding company either directly or through intermediate wholly owned subsidiaries of the ultimate parent/holding company or through any</p>			

Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
	<p>other wholly owned subsidiary company within the ultimate parent/holding company. Documentary evidence to this effect to be submitted by the ultimate parent/holding company along with the technical bid.</p> <p>(b) Provided that the sister subsidiary/co-subsiary company on its own meets the technical experience criteria laid down in Clause 2.3 above and not through any other arrangement like technical collaboration etc.</p> <p>(c) Provided that with a view to ensure commitment and involvement of the ultimate parent/holding company for successful execution of the contract, the participating bidder must submit an agreement, as per format furnished vide Proforma-Q, between them &amp; their ultimate parent/holding company, along with the technical bid.</p>			
2.4 C	<p>In the situations mentioned in Clause No. 2.4 A. and 2.4 B. above, following conditions are required to be fulfilled/documents to be submitted:</p> <p>(i) A certificate from the statutory Auditor of the bidding company to establish the relationship and equity percentage holding between bidding company and the supporting company. The certificate should be duly concurred/endorsed by the Company Secretary or one of the Directors of the company concerned.</p> <p>Note: The above certificate should not be more than 30 days old as on the original bid closing date.</p> <p>(ii) The supporting company shall not be allowed to submit their separate/independent bid against the tender. In such case, all such bids</p>			

Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
	shall be rejected. Also, bids having technical support from the same entity shall be rejected.			
2.4 D	<p><b><u>BID FROM INDIAN JOINT VENTURE (INCORPORATED):</u></b></p> <p><b>(a)</b> In case the bidder is Joint Venture, they must be registered in India and incorporated under the Companies Act 1956/Companies Act 2013/ Limited Liability Partnership Act 2008 and any amendment thereunder. They should meet the technical qualification requirements as under:</p> <p>(i) The JV on its own shall meet the experience criteria as per Clause No. 2.3 above.</p> <p>or</p> <p>(ii) Any member of the JV having a stake of at least 26% in the JV, on its own shall meet experience requirement as per Clause No. 2.3 above.</p> <p>Note:</p> <p>A. In case of (ii) above, an undertaking from the Joint Venture partner, based on whose experience the JV seek qualification, shall be submitted with the techno commercial bid stating that they shall maintain minimum 26% shareholding in the JV during entire duration of the contract and extension, if any, thereof, failing which bid will be liable for rejection. Similarly, under such a situation the contract shall be liable for termination, if already awarded.</p> <p>B. Experience of the JV or its member (as the case may be) relying on the experience of its supporting company/subsidiary/co-subsubsidiary/ sister</p>			

Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
	<p>subsidiary /parent/ holding/affiliating/ associate company or through any other arrangement like technical collaborator for meeting the technical criteria shall not be considered for evaluation.</p> <p>C. The documents establishing experience of the JV or its member (as the case may be) shall be submitted as per BEC Clause No. 2.3 above.</p> <p>D. The documents showing the existing shareholdings of the JV Partners must be submitted.</p> <p><b>(b) Constitution of Joint Venture:</b> The members of the JV should not be more than three. If after submission of bid, a JV leader effects any alterations/ changes in the constitution or replacement or inclusion or expulsion of any partner(s)/member(s) of the Joint Venture which had originally submitted the bid, the bid of such a JV shall be liable for rejection. Similarly, under such a situation the contract shall be liable for termination, if already awarded.</p> <p><b>(c)</b> Indian bidders whose proposal for Joint Venture involves foreign equity participation or payment of royalty and / or lump sum for technical know-how and wherever Govt. approval is necessary, are required to submit their application submitted to SIA/RBI along with the bid and copy of Govt. approval prior to the date of price bid opening. Confirmation to this effect and declaration on the same should be provided as part of their technical offer.</p> <p><b>(d)</b> Members of the JV are not allowed to quote separately/independently / or through any other arrangement like part of any other JV/Consortium or Subsidiary/ Parent company/ co subsidiary against this tender. All the bids</p>			

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Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
	received in such a case shall be summarily rejected. Further, all bids from parties with technical support from the same Principal shall be rejected.			
2.4 E	<p>In case of Clause nos. <b>2.4 A, B or D</b> above, bidders should comply the following in addition to the conditions mentioned above:</p> <p>a. Undertaking should be submitted by the supporting Company/JV Partner [on whose strength/support the bidder is bidding] (as per Clause no. 2.4 A. or 2.4 B. or 2.4 D. above) to provide additional Performance Security (as per <b>Proforma-XIX</b>) equivalent to 50% of the value of the Performance Security which is to be submitted by the bidding company in case the bidding company is the successful bidder. In cases where supporting company do not have Permanent Establishment in India, the bidding company can furnish Performance Security equivalent to 150% of the value of the Performance Security which is to be submitted by the bidding company. In such case the bidding company shall furnish an undertaking that their supporting company/JV partner is not having any Permanent Establishment in India in terms of Income Tax Act of India.</p> <p>b. Undertaking from the supporting company/JV partner to the effect that in addition to invoking the performance security submitted by the contractor, the performance security provided by supporting company/JV partner shall be invoked by OIL due to non-performance of the contractor.</p> <p>c. In case the contract is awarded based on the bid submitted as per Clause no. 2.4 A. or 2.4 B. or 2.4 D. above, in order to meet the commitment from the supporting firm based on whose technical experience the bidder has been qualified, the identified key personnel as mentioned in “ANNEXURE-IDENTIFIED KEY PERSONNEL” (enclosed) shall be from the supporting</p>			

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Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
	company/JV partner for the entire duration of the contract. A declaration as per Proforma-XX in this respect to be submitted as part of the technical bid.			
2.5	<p>OTHER REQUIREMENTS: Bidder must comply the following:</p> <p>2.5.1 Bids must not contain qualifying conditions (For example, in respect of a particular equipment statements like “under field test and shall be supplied by the time the Contract is signed”, "Specifications will be upgraded in the event the Contract is awarded" etc.).</p> <p>2.5.2 The Logging Unit(s) offered must be <b>truck-mounted integrated logging unit(s)</b>, capable of running all the Services of each category as given in Part-3, Section-II: Scope of Work of the tender.</p>			
2.6	<p>Notes:</p> <p>a. Bid without the listed documents or information sought against the above clauses shall be liable for rejection.</p> <p>b. Oil India Limited (OIL) reserves the right to contact the Client(s) referred by the Bidder for authentication of the documents submitted by the Bidder. OIL may contact the clients/operators under intimation/copy to the respective Bidder. OIL will not be responsible for Client(s) not conforming or not replying to OIL's request for information. If OIL does not get an affirmative response within the stipulated time then such Bidder's technical bid will be considered as non-responsive. It will be the responsibility of the Bidder to take up the matter with his Client(s) and arrange for the confirmation as desired by OIL.</p>			

Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
	c. All Certificates and documentary evidence required to be submitted in support of Clause no. 2.0 above and 3.0 below should be clearly legible and in the English language. If any certificate is submitted in a language other than English language, the same should be translated to English, duly authenticated by local chamber of Commerce of bidder's/ Supporting company/partner's country, in which case, for purposes of interpretation of the bid, the English translation shall prevail.			
<b>3.0</b>	<b><u>FINANCIAL EVALUATION CRITERIA:</u></b>			
3.1	<p><b>Annual Financial Turnover from Operations</b> of the Bidder during any of the last three (03) completed financial/accounting years preceding the <b>Original Bid Closing date</b> must be at least <b>INR 50,89,00,000.00</b> or <b>US\$ 5,965,000.00</b>.</p> <p>[<b>Annual Financial Turnover from operations</b> shall mean: "Aggregate value of the realization of amount made from the sale, supply or distribution of goods or on account of services rendered, or both, by the company (bidder) during a financial year" as per the Companies Act, 2013 Section 2 (91).]</p>			
3.2	<p>The <b>Net worth</b> of the bidder must be Positive for the financial/accounting year preceding the Original Bid Closing date.</p> <p>[<b>Net worth</b> shall mean: "Share capital + Reserves created out of profits and securities Premium – Aggregate value of accumulated losses (excluding revaluation reserves) – deferred expenditure – Miscellaneous Expenditure to the extent not written off and carried forward Loss - Reserves created out of write back of depreciation and amalgamation"]</p>			

Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
3.3	<p>In case, the bidder is a <b>subsidiary company</b> (should be a wholly owned subsidiary of the parent/ultimate parent/holding company) who does not meet financial criteria by itself and submits bid based on the financial strength of its parent/ultimate parent/holding company, then the following needs to be complied/submitted:</p> <p>(i) The parent/ ultimate parent / holding company (supporting company) should meet the Financial Evaluation Criteria stipulated in Clause Nos. <b>3.1 &amp; 3.2</b> above.</p> <p>(ii) Corporate Guarantee (as per <b>Proforma-XXI</b>) on parent / ultimate parent / holding company's (supporting company) letter head signed by an authorized official undertaking that they would financially support their subsidiary company for executing the project / job in case the same is awarded to them, and</p> <p>(iii) A certificate from the statutory Auditor of the bidding company as well as of the parent/ ultimate/ holding parent company (supporting company) to establish the relationship and equity percentage holding between bidding company and the supporting company. The certificates should be duly certified by the Company Secretary or one of the Directors of the company concerned.</p> <p><b>Note:</b> The above certificate should not be more than 30 days old as on the original bid closing date.</p>			
3.4	If the Bidder is an Incorporated Joint Venture (JV) and does not meet financial criteria (BEC Clause Nos. 3.1 & 3.2) by itself, it can submit the bid			

Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
	<p>based on the financial strength of its JV member having more than 50% stake in the JV, then the following needs to be complied/submitted:</p> <p><b>(i)</b> The JV member having more than 50% stake in the JV should meet the Financial Evaluation Criteria stipulated in Clause Nos. 3.1 &amp; 3.2 above.</p> <p><b>(ii)</b> Corporate Guarantee (<b>PROFORMA-JVCG</b>) on the letter head of the member having more than 50% stake in the JV signed by an authorized official undertaking that they would financially support their JV for executing the project / job in case the same is awarded to them.</p> <p><b>(iii)</b> An undertaking from the Joint Venture partner, based on whose experience the JV seek financial qualification, shall be submitted with the techno commercial bid stating that they shall maintain more than 50% shareholding in the JV till execution of the contract is accomplished.</p> <p><b>(iv)</b> A certificate from the Statutory Auditor of the JV on the shareholding pattern of JV. The certificate should be duly concurred/ endorsed by the Company Secretary or one of the Directors of the company concerned or Managing/Authorized partner of the LLP.</p> <p><b>Note:</b> The above certificate should not be more than 30 days old as on the original bid closing date.</p>			
3.5	<p><b>Notes to BEC Clause 3.1 and 3.2 above:</b></p> <p><b>a.</b> For proof of Annual Turnover from operation &amp; Net worth, any one of the following documents/photocopies must be submitted along with the bid:</p>			

Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
	<p>(i) Financial Statements (Balance Sheet &amp; Profit &amp; Loss account along with all the schedules/notes forming part of the Balance sheet &amp; Profit and Loss Account) audited by the auditors appointed under the statute like Companies Act etc. wherever applicable. In cases where the bidding/supporting company (as applicable) are not required to prepare Audited Financial Statements as per the Law of the Land of the country of the bidding/supporting JV partner as applicable, the bidder shall provide documentary evidence for the same along with a certificate from a practicing Chartered Accountant or equivalent to this effect. The bidder must also submit the financial statement as per the accounting standards of the country of the bidding/JV partner as the case may be, duly certified by the practicing-chartered accountant or equivalent.</p> <p><b>OR</b></p> <p>(ii) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), as per format prescribed in Annexure-J.</p> <p><b>Notes:</b></p> <p>A. Mention of UDIN (Unique Document Identification Number) is mandatory for all Certificates issued w.e.f. February 1, 2019 by Chartered Accountant in Practice.</p> <p>B. In case the Audited Balance sheet and Profit Loss Account submitted along with the bid are in currencies other than Indian Rupees (INR) or US Dollars (US\$), the bidder shall have to convert the figures in equivalent INR or US\$ considering the prevailing conversion rate on the date on which the</p>			

Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
	<p>Audited Balance Sheet and Profit &amp; Loss Account is signed. A CA Certificate is to be submitted by the bidder regarding converted figures in equivalent INR or US\$. Else, the Audited Balance Sheet and Profit &amp; Loss Account shall be evaluated by considering the BC selling rate declared by State Bank of India (on the date on which the Audited Balance Sheet and Profit &amp; Loss Account is signed) for conversion to INR.</p> <p><b>b.</b> Considering the time required for preparation of Financial Statements, if the last date of preceding financial/accounting year falls within the preceding six months reckoned from the original bid closing date /within the due date for furnishing of audit report as per Section 139(1) of IT Act, 1961 (read along with latest circulars/notifications issued by CBDT from time to time) and the Financial Statements of the preceding financial/accounting year are not available with the bidder, then the financial turnover of the previous three financial /accounting years excluding the preceding financial/accounting year will be considered. In such cases, the Net worth of the previous financial/accounting year excluding the preceding financial/accounting year will be considered. However, the bidder has to submit an undertaking in support of the same along with their technical bid as per <b>Proforma-K</b>.</p> <p><b>c.</b> In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.</p>			

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Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
	<p><b>d.</b> In case the bidder is a Government Department, they are exempted from submission of document mentioned under para <b>a.</b> and <b>c.</b> above.</p> <p><b>e.</b> Bid will be rejected if not accompanied with adequate documentary proof in support of Annual turnover and Net worth as mentioned above in Para 3.0.</p>			
4.0	<b>COMMERCIAL EVALUATION CRITERIA:</b>			
4.1	The bids are to be submitted under single stage Two Bid System i.e. Un-priced Techno-Commercial Bid and Price Bid in their respective fields in E-portal. Only the Price Bid should contain the quoted price. The Un-priced techno-commercial bid (or Technical bid) must comprise of all the technical documents substantiating the previous experience, financial & technical credentials of the bidder and any other document as asked for in the bid document. There should not be any indication of price in the Technical bid; otherwise, the bid shall be rejected straightway.			
4.2	Bidder shall offer firm prices. The price quoted by the successful bidder must remain firm during the performance of the contract and not subject to variation on any account except as mentioned in the bid document (if any).			
4.3	Bid security shall be furnished as a part of the Techno Commercial Un-priced Bid. The amount and validity of bid security should be as specified in the Forwarding Letter of this tender. Any bid not accompanied by a proper bid security will be rejected.			
4.4	Bid Documents/User Id & Password for OIL's E-Tender portal are not transferable. Bid can only be submitted in the name of the bidder in whose			

Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
	name the User ID and Password have been issued. Unsolicited bids will not be considered and will be straightway rejected.			
4.5	Bids received through the e-procurement portal shall only be accepted. Bids received in any other form shall not be accepted.			
4.6	Bids shall be typed or written in indelible ink. The Bids and all uploaded documents must be digitally signed using "Class 3" digital certificate [e-commerce application (Certificate with personal verification and Organization name)] as per Indian IT Act obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India[except copies of the documents required in physical form] should invariably be submitted in OIL's e-tender portal, before the scheduled date and time for the tender closing. All the documents uploaded shall be digitally signed by the authorized signatory of the bidder.			
4.7	Bids shall contain no interlineations, erasures or overwriting except as necessary to correct errors made by bidder, in which case such corrections shall be initiated by the persons(s) signing (digitally) the bid.			
4.8	Any bid containing false statement will be rejected and action will be taken by Company as per the Bid Document.			
4.9	Bidders must quote clearly and strictly in accordance with the price schedule outlined in Price Bidding Format attached under "Notes and Attachments" tab in the main bidding engine of OIL's E-Tender portal; otherwise, the bid will be rejected. All other techno-commercial documents			

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Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
	other than price details to be submitted with Unpriced Techno-Commercial Bid as per tender requirement under "Technical Attachment" Tab Page only.			
4.10	<p>Bidder must accept and comply with the following provisions as given in the Tender Document in toto, failing which offer will be rejected:</p> <ul style="list-style-type: none"> <li>(i) Firm price</li> <li>(ii) Bid Security</li> <li>(iii) Period of validity of Bid</li> <li>(iv) Price Schedule</li> <li>(v) Performance Bank Guarantee / Security deposit</li> <li>(vi) Delivery / Completion/ Mobilization Schedule</li> <li>(vii) Scope of work</li> <li>(viii) Guarantee of material / work</li> <li>(ix) Liquidated Damages clause</li> <li>(x) Tax liabilities</li> <li>(xi) Arbitration / Resolution of Dispute Clause</li> <li>(xii) Force Majeure</li> <li>(xiii) Applicable Laws</li> <li>(xiv) Specifications</li> </ul>			

Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
	(xv) Integrity Pact			
4.11	There should not be any indication of price in the Un-priced Techno-Commercial Bid. A bid will be straightway rejected if this is given in the Un-priced Techno-Commercial Bid.			
4.12	Bid received with validity of offer less than 120 (one hundred twenty) days from Bid Opening Date will be rejected.			
4.13	The Integrity Pact is applicable against this tender. OIL shall be entering into an Integrity Pact with the bidders as per format enclosed vide "Proforma-M" of the tender document. This Integrity Pact proforma has been duly signed digitally by OIL's competent signatory. The proforma has to be returned by the bidder (along with the Un-priced Techno-Commercial Bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who sign the Bid. If any bidder refuses to sign Integrity Pact or declines to submit the Integrity Pact, their bid will be rejected.			
4.14	<b>Land Border Sharing:</b> Bidders should submit an Undertaking that, their bid is compliant to Order No. F.No. 6/18/2019-PPD dated 23.07.2020 issued by Ministry of Finance, Department of Expenditure, Public Procurement Division, Govt. of India (including subsequent amendments thereto, if any), regarding restrictions on procurement from a bidder of a country which shares land border with India.			

Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
4.15	<b>Document Authenticity Undertaking:</b> Bidders should note that Company (OIL) may verify authenticity of all the documents /certificates / information submitted by the bidder(s) against the tender. In case at any stage of tendering process or Contract execution etc., if it is established that bidder has submitted forged documents / certificates / information towards fulfilment of any of the tender / contract conditions, Company shall immediately reject the bid of such bidder(s) or cancel / terminate the contract besides taking action as per OIL's Banning Policy available in the OIL's website. Accordingly, service provider/vendor to submit the Undertaking of authenticity of information/documents submitted as per <b>Proforma- J</b> .			
4.16	Bidders should not be under liquidation/bankruptcy/undergoing any insolvency resolution process as on Bid Closing date. Bidders shall submit undertaking towards compliance of above as per <b>Appendix-1</b> along with the bid. If any bidder declines to submit the above undertaking, their bids shall be liable for rejection.			
4.17	The bidder shall submit an undertaking/declaration as per <b>Appendix-2</b> . confirming that they have read and understood OIL's Banning Policy and that, neither they nor any of their allied concerns or partners or associates or directors, or proprietors involved in any capacity, are currently on OIL's Holiday/Banning List. Further, the bidder shall confirm that neither they nor any of their aforementioned entities have, during the last three years, been involved in any transgression with any company conforming to the Transparency International (TI) approach or with any Public Sector Enterprise of India that could justify exclusion from the tender process. The			

Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
	bidder shall also disclose details of all such allied entities, if any, as required under the Banning Policy.			
5.0	<b><u>PRICE EVALUATION CRITERIA:</u></b> The bids conforming to the technical specifications, terms and conditions stipulated in the bidding document and considered to be responsive after subjecting to Bid Evaluation Criteria mentioned above will be considered for further evaluation as per the Price Evaluation Criteria given below:			
5.1	The bidders must quote their charges / rates in the manner as called for vide "Schedule of Rates" under <b>Part 3, Section-IV</b> and the summarized price schedule format vide enclosed <b>Proforma-B</b> . Breakup of the rates are to be quoted in <b>Proformas - B1 &amp; B2</b> .			
5.2	If there is any discrepancy between the unit price and the total price, the unit price will prevail, and the total price shall be corrected. Similarly, if there is any discrepancy between words and figure, the amounts in words shall prevail and will be adopted for evaluation.			
5.3	The quantities shown against each item in the "Price Bid Format" shall be considered for the purpose of Bid Evaluation. It is, however, to be clearly understood that the assumptions made in respect of the quantities for various operations are only for the purpose of evaluation of the bid and the Contractor will be paid on the basis of the actual number of days/parameter, as the case may be.			

Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
5.4	The bidders are advised not to offer any discount/rebate separately and to offer their prices in the Price Bid Format after considering discount/rebate, if any.			
5.5	Conditional and unsolicited discount will not be considered in evaluation. However, if such bidder happens to be the lowest recommended bidder, unsolicited discount without any condition will be considered for computing the contract price.			
5.6	In case of identical overall lowest offered rate by more than 1(one) bidder, selection will be made by a draw of lot between the parties offering the same overall lowest price.			
5.7	While evaluating the bids, the closing rate (B.C. Selling Rate) of exchange declared by State Bank of India on the day prior to price bid opening will be taken into account for conversion of foreign currency into Indian Rupees.			
5.8	OIL will prefer to deal with registered bidder under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet.  However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid.			
5.9	Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) will be considered as inclusive of all taxes including GST.			

Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
	When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/Contracts will be binding on the bidder.			
5.10	Input Tax Credit on GST (Goods & Service Tax) for this service is NOT available to OIL & the bids will be evaluated based on total price including GST.			
5.11	If a bidder quotes Total Charges/Consideration as NIL, the bid shall be treated as unresponsive and will not be considered.			
5.12	<b>CUSTOMS DUTY:</b> In terms of Sl. No. 404 of the Customs Notification No.50/2017- Cus dated 30.06.2017, imports of the items specified in List 33 of the Notification are subject to levy of concessional rate of customs duty (BCD Nil & concessional IGST) subject to conditions specified therein (Condition No. 48). However, Condition No. 48 along with List-33 of the said notification has been amended vide Customs Notification No. 30/2024-Customs dated 23.07.2024. Bidders shall take note of the prevailing customs notifications including the latest amendment vide gazette Notification No. 30/2024-Customs dated 23.07.2024 while quoting their prices. Bidder should consider concessional Customs Duty only for those items appearing in List-33 therein. Items of import other than those appearing in List-33 of the said gazette notification shall be considered as duty payable on merit basis in their respective bid. OIL shall issue the requisite undertaking/certificate on request from			

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Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
	<p>Contractor for availing concessional rate of customs duty only against the items explicitly covered under List-33 of Customs Notification No. 30/2024-Customs dated 23.07.2024 or against any other item(s) subsequently declared by the competent authority during the tenure of the contract to be duty exempted/concessional. However, in the event of refusal/denial by Customs Authority to accord exemption/concession of Customs Duty against import of items which are explicitly covered under List-33 of Notification No. 30/2024-Customs dated 23.07.2024, such applicable customs duty shall be reimbursed at actual by OIL to the Contractor on submission of documentary evidence.</p> <p>Similarly, the items other than those appearing in List-33 of the said gazette notification, if to be imported by the Contractor for the purpose of execution of contract against this tender, the same shall be considered as duty payable on merit basis and the applicable customs duty thereof must be included by the bidder in their respective bid value. OIL will not issue any Undertaking/Certificate towards customs duty concession/exemption for those items (not included in List-33 of Notification) and the duty payable on merit shall be borne by the Contractor. However, any other item if subsequently notified by the competent authority to be Duty free/concessional during the tenure of the contract, OIL will issue requisite Certificate/Undertaking for Contractor to avail the Customs Duty benefit and the duty benefit must be passed on to OIL. Additionally, for all those items against which the bidder considers the Customs Duty on merit, the list specifying the Customs Duty Rate (percentage) may be furnished, so that subsequent increase/decrease in Customs Duty, if any shall be reimbursed/recovered by OIL as the case may be on documentary evidence.</p>			

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Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
	Bidders should submit the list of items which are to be imported for execution of the contract against this tender as per <b>Proforma-A</b> prudently along with their bid. Undertaking/Certificate for availing concessional rate of Customs Duty shall be issued by OIL only for the eligible items, provide the same are included in the Proforma-A submitted by the bidder.			
5.13	<p>To ascertain the inter-se ranking within the respective group (Group-A or Group-B), the comparison of the responsive bids will be made, subject to corrections/ adjustments, based on the price evaluation of the bids for hiring of services under the logging units &amp; associated services by taking into account the summation of the cost of items as shown in <b>Table-A</b>.</p> <p>Total Evaluated Cost (TEC) of Logging Units groupwise for four years of operation, including all taxes &amp; duties including GST:</p> <p><b>Group-A TEC = TCU1 + TCU2 + TCU3 + quoted GST</b></p> <p><b>Group-B TEC = TCU4+ TCU5 + quoted GST</b></p>			
5.14	<p><b>Optional services</b> will be evaluated separately from the logging units and shall not be considered for arriving at the price ranking of bids for award of Logging units, Standard tools &amp; Special tools in any manner.</p> <p>The optional services will be evaluated line item wise, and each service shall be recommended for award to the lowest bidder of that particular line item subject to concurrent application of Purchase Preference Policies mentioned below against each line item.</p> <p>The line item evaluated price shall be calculated as follows: Line item evaluated price = (Operating cost per job x Estimated job volume) +</p>			

Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
	(Mobilization charge + Demobilization charge) + Rental for estimated required months (mentioned in Price Bid Format) + quoted GST.			
6.0	<b><u>GENERAL:</u></b>			
6.1	In case bidder takes exception to any clause of bidding document not covered under BEC, then the Company has the discretion to load or reject the offer on account of such exception if the bidder does not withdraw/modify the deviation when/as advised by company. The loading so done by the company will be final and binding on the bidders. No deviation will however be accepted in the clauses covered under BEC.			
6.2	To ascertain the substantial responsiveness of the bid, the Company reserves the right to ask the bidder for clarification in respect of clauses covered under BEC also and such clarifications fulfilling the BEC clauses in toto must be received on or before the deadline given by the company, failing which the offer will be liable for rejection. Since pre-bid meeting is provisioned in this tender, Company is not obligated to seek any post-bid clarification. However, clarifications if decided to be sought at the option of Company, the same shall be limited to the original submissions only and no independent fresh submission shall be called for/permitted. However, mere submission of such clarification shall not make the offer responsive, unless company is satisfied with the substantial responsiveness of the offer.			
6.3	If any of the clauses in the BEC contradict with other clauses of bidding document elsewhere, the clauses in the BEC shall prevail.			
6.4	Bidder(s) must note that requisite information(s)/financial values etc. as required in the BEC & Tender are clearly understandable from the			

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Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
	supporting documents submitted by the Bidder(s); otherwise Bids shall be liable for rejection.			
6.5	OIL will not be responsible for delay, loss or non-receipt of applications for participating in the bid sent by mail and will not entertain any correspondence in this regard.			
6.6	The originals of such documents [furnished by bidder(s)] shall have to be produced by bidder(s) to OIL as and when asked for.			
6.7	Bidders shall submit duly filled checklists on BEC & other relevant technical criteria as prescribed in the tender along with their technical bid. If any bidder fails/declines to submit the same, their bid shall not be considered for further evaluation.			
7.0	<b>PURCHASE PREFERENCE CLAUSE:</b>			
7.1	<p><b>PURCHASE PREFERENCE TO MSE BIDDERS:</b> Purchase Preference to Micro and Small Enterprises is applicable for this tender.</p> <p>7.1.1 Provisions such as seeking support (experience, financial strength etc.) from another company (Parent/Subsidiary Company/ JV Constituent etc.), wherever allowed in the tender document, shall be available to all interested bidders including MSEs. In those scenarios, MSEs quoting on the strength of supporting company will be eligible for Purchase Preference reserved for MSEs, provided they fulfil the following:</p> <p><b>i. If the bidder is bidding on the Technical Strength of the supporting company, the supporting company shall be MSE.</b></p>			

Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
	<p>ii. If the bidder is bidding on the Financial Strength of the supporting company, the supporting company shall be MSE</p> <p>iii. If the bidder is bidding on the Technical and Financial Strength of the supporting companies, all the supporting companies shall be MSE.</p> <p>7.1.2 <b>Documentation required to be submitted by MSEs:</b> Categorization and various criteria applicable to MSE bidders shall be guided by the Gazette Notification No. <b>CG-DL-E-26062020-220191 dated 26.06.2020</b> and Amendment vide Gazette Notification no. <b>CG-DL-E-16062021-227649 dated 16.06.2021</b> and No. <b>CG-DL-E- 19012022-232763 dated 19.01.2022</b> and <b>CG-DL-E-06052022-235600 dated 06.05.2022</b> issued by MINISTRY OF MICRO, SMALL AND MEDIUM ENTERPRISES, and any amendment thereof.</p> <p>The bidder claiming the MSE status (MSE-General, MSE-SC/ST, MSE-Woman) against this tender has to submit Udyam Registration Number with Udyam Registration Certificate along with the technical bid for availing the benefits applicable to MSEs.</p> <p><b>Notes:</b></p> <p>a. Purchase preference shall be given in the following order of preference:</p> <p>i) SC/ST Women-owned MSEs</p> <p>ii) SC/ST owned MSEs</p>			

Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
	iii) Women-owned MSEs iv) Other MSEs <b>b.</b> In case bidding MSE is owned by Schedule Caste or Schedule Tribe or Woman entrepreneur, valid documentary evidence issued by the agency who has registered the bidder as MSE owned by SC/ST/Woman entrepreneur should also be enclosed.			
7.2	<p><b><u>Purchase preference policy (Make In India) (PP-MII):</u></b> Purchase preference under Public Procurement (Preference to Make in India) Order, 2017 of Department for Promotion of Industry and Internal Trade (DPIIT), Govt. of India as revised vide Order No. P-45021/2/2017-PP (BE-II) dated 16th September 2020 (and as amended time to time) with modifications as No. FP-20013/2/2017-FP-PNG-Part (4) (E-41432) dated 26th April 2022, shall be applicable in this tender. Bidders to check the provisions of the Order for their eligibility to bid and seek benefits for Purchase preference, accordingly.</p> <p><b>Since, Optional Services under the tender are provisioned to be evaluated and awarded item wise/individually, bidders claiming Purchase Preference under PP-MII policy shall indicate the percentage of local content individually against each Optional service for which they are submitting the bid and submit relevant undertaking and the Auditor/Accountant certificate (as applicable) towards the same along with the bid.</b></p>			
8.0	<p><b><u>AWARD OF CONTRACT:</u></b></p> <p><b>8.1 <u>For Logging Units and services:</u></b></p>			

Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
	<p><b>8.1.1</b> Priced Bids for each Group (i.e., Group-A and Group-B) shall be evaluated individually. Concurrent application of Purchase Preference as per Public Procurement Policy for MSE Order 2012 and PP(MII) Order 2017 shall be applicable against each group separately as per Order No. F.1/4/2021-PPD dated 18.05.2023 issued by Public Procurement Division, Department of Expenditure, Ministry of Finance, Govt. of India and any subsequent amendment thereto. The quantity under each Group is further not splitable.</p> <p><b>8.1.2</b> A period of <b>three (03) days</b> will be provided to all the eligible bidder(s) for confirming their acceptance to match their quoted prices with the lowest price as per Note a. below. In the event of non-acceptance or non-response of the bidder(s) within the allotted 03 days, the offer of those bidders shall not be considered for award. It is to be noted that, merely matching the price with L-1 bidder does not guarantee award of contract, as contract shall be awarded based on the eligibility of the bidder.</p> <p><b>8.1.3</b> After evaluation and concurrent application of purchase preference as mentioned above, if</p> <p>the same bidder is found to be the successful bidder against both the groups, that bidder shall be recommended for award of Group-A only. Group-B will be offered to the next eligible bidder(s) for award in order of their ranking (lowest to highest) and subject to concurrent application of purchase preference.</p>			

Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
	<p><b>8.1.4</b> Further, in case none of the bidders agree to match their prices with the lowest bidder against each group, contract(s) will be recommended for award to the respective L-1 bidder against the respective groups. In this case, the same bidder may be the L-1 bidder against both the groups and will be recommended for award of both the groups (Group-A and Group-B).</p> <p><b>Note:</b> The 'Total Price' shall be matched with that of the L-1 bidder by reducing the rates proportionately against all the line items.</p> <p><b>8.2 For Optional Services:</b> Each individual optional service shall be evaluated individually and contracts shall be recommended for award individually subject to concurrent application of Purchase Preference as per Public Procurement Policy for MSE Order 2012 and PP(MII) Order 2017 against each optional service separately as per Order No. F.1/4/2021-PPD dated 18.05.2023 issued by Public Procurement Division, Department of Expenditure, Ministry of Finance, Govt. of India and any subsequent amendment thereto. The scope under each optional service is further not splittable.</p> <p><b>Note:</b> The 'Total Price' of the individual optional service shall be matched with that of the L-1 bidder by reducing the rates proportionately against all the line items of the individual optional service. A time period of <b>three (03) days</b> will be provided to the eligible bidder(s) for confirming their acceptance to match their quoted prices with the lowest price. In the event of non-acceptance or non-response of the bidder(s) within the allotted 03 days, the offer of those bidders shall not be considered for award. It is to be noted that, merely matching the price with L-1 bidder does not guarantee award of contract, as contract shall be awarded based on the eligibility of the</p>			

Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
	bidder. In case none of the bidder(s) agrees to match the L-1 bidder's price, the L-1 bidder of the individual optional service shall be recommended for award.			
9.0	<p><b><u>VERIFICATION AND CERTIFICATION OF DOCUMENTS BY INDEPENDENT THIRD-PARTY INSPECTION AGENCIES:</u></b></p> <p><b>9.1</b> Oil India Limited (OIL) has engaged the following 17 (Seventeen) Independent Inspection Agencies for a period of 04 (Four) years up to 06.06.2028 to verify and certify various documents submitted by the bidders required against BEC of the tender:</p> <p><b><i>(For list of empanelled Independent Inspection Agency, refer to BEC section)</i></b></p> <p>9.2 Bidders are required to have their documents, as mandated under the Bid Evaluation Criteria (BEC) of the tender, verified and certified by any one of the empanelled Independent Third-Party Inspection Agencies listed above. The Inspection Certificate, duly issued by the selected agency, must be submitted along with the Technical Bid. All costs related to verification and certification by the Third- Party Inspection Agencies shall be borne solely by the respective bidders. Payments in this regard shall be made directly by the bidders to the Inspection Agencies. OIL shall not be held responsible for any payment-related dispute between the bidders and the inspection agencies.</p>			
9.3	The verified and certified documents must be submitted along with the Technical Bid. Any bid submitted with un-verified supporting documents shall not be considered. However, in case a bidder submits its bid along with			

Clause No.	Description	Compliance by Bidder		Relevant Page No of supporting documents
		Yes	No	
	all relevant supporting documents as per BEC without getting all/some of them verified by the designated Independent Inspection agency, such bid can be provisionally considered, provided it is accompanied by an <b>Undertaking by the Bidder on their official letterhead towards submission of the duly verified and certified copies/ Inspection Certificate within 07 (Seven) days from the actual date of bid opening.</b> No reminders or clarifications will be issued by the Company in this regard, and failure to submit the verified/ certified documents within the stipulated time shall result in outright rejection of the bid, at the sole risk and responsibility of the bidder.			
9.4	The methodology of verification/certification of documents followed by the agencies <b>as broadly mentioned in the BEC section.</b>			
10.0	<b>COMPLIANCE OF THE COMPETITION ACT, 2002:</b> The bidder shall strictly comply with the provisions of the Competition Act, 2002, more particularly, Section-3 of the Act. Any violation the provisions of the Act shall attract penal action under the Act.			

## CHECKLIST FOR SOW/TOR

Bidders to mention Complied/Not Complied along with the Reference File No. and page No. whichever is applicable.

Clause No.	Clause	Bidders Remarks		Bidder to indicate Relevant Page No of their Bid/Document to support the remarks/ compliance
		Complied/ Not Complied		
		Yes	No	
2	<p><b>REQUIREMENT OF LOGGING UNITS:</b></p> <p><b>2.1</b> Total 05 (five) numbers of Logging Units along with logging tools/ equipment /services and data processing services are required. The services required are categorized as follows:</p> <p>a) <b>Group-A Logging Unit-1,2 &amp; 3</b> with services as described in Table-1 of this section and price proforma.</p> <p>b) <b>Group-B Logging Unit-4 &amp; 5</b> with services as described in Table-1 of this section and price proforma.</p> <p>c) <b>Data processing</b> services as described in Table-2 of this section.</p> <p>All five (05) logging units shall be hired for the entire contract duration.</p>			
3.0	<p><b>LIST OF REQUIRED WIRELINE SERVICES:</b> The required standard, special and optional services as per Table 1 and Table 3 of SOW</p>			
3.8	<p>Gamma Ray log (A-4), CCL log and Downhole Tension log shall be provided as standard deliverables with all logging services (including Optional services) wherever applicable. The cost of GR, CCL and DH Tension log shall not be payable separately.</p>			

Clause No.	Clause	Bidders Remarks		Bidder to indicate Relevant Page No of their Bid/Document to support the remarks/ compliance
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		Yes	No	
3.9	<p>Bidder shall mobilize sufficient nos. of common toolstrings like Downhole telemetry, Gamma ray, CCL, Downhole tension device, etc to take up as many simultaneous jobs as there are no of logging units awarded.</p> <p>For example, group-A bidder with 03 units must to able to take up 02 jobs of resistivity-neutron-porosity-sonic and 01 job of NMR/Formation sampling simultaneously, therefore they must mobilize sufficient nos. of common toolstrings accordingly.</p>			
3.10	The following services must be fully combinable with each other so as to enable combo runs in any desired combination: A-1 <b>or S-8</b> , A-2, A-3, A-4, A-5, A-7, & <b>A-8 or S-12</b> . If it is found that the contractor is not able to take up combo runs due to restrictions in tool combinability of any of the tool(s) then the Contractor shall have to replace such tool(s) immediately so as to meet the above tool combinability requirement. Until suitable replacement is provided meeting the above combinability, all the above tools shall be under zero monthly fixed charges.			
3.11	Cement Bond Evaluation service (A-8A) and Cement Evaluation and Casing Inspection service (A-9) must be combinable with each other and must be able to be logged in single run. However, combinability is not required if the output of A-8 can be obtained from A-9.			
3.13	<p><b><u>RF-safe detonators for explosive operations:</u></b></p> <p>a) The Bidder shall comply at all times with all applicable PESO and Government of India guidelines governing the use of detonators for explosive operations during the entire contract period. As a minimum requirement, the use of RF-safe detonators shall be mandatory for Services <b>A-14</b> and <b>A-15</b>.</p>			

Clause No.	Clause	Bidders Remarks		Bidder to indicate Relevant Page No of their Bid/Document to support the remarks/ compliance
		Complied/ Not Complied		
		Yes	No	
	<p>In the event of any revision or change to PESO/Government guidelines related to detonators during the contract period, the Contractor shall comply with such revised requirements at their own cost. No additional payment or compensation shall be payable by the Company for the use of detonators in accordance with the revised guidelines.</p> <p>If any explosive-related service becomes unavailable due to the Contractor's failure to arrange detonators in compliance with PESO/Government requirements, penalties for service unavailability shall apply. However, such penalties shall not be applicable where the specified type of detonator is demonstrably unavailable in the global market.</p>			

**\*\*\* END OF AMENDMENT \*\*\***