

**OIL INDIA LIMITED
KG BASIN PROJECT
KAKINADA**

BID CORRIGENDUM-5

Bid Number: GEM/2025/B/7010661 dated: 16-12-2025

Hiring Consultancy services to carry out anisotropic Pre-stack Time & anisotropic Depth Imaging study of 3D seismic data to be acquired in offshore Block AN-OSHP-2018/1 in Eastern Offshore of Andaman.

The following terms and conditions shall be addition to all existing “Buyer added Bid Specific Terms and conditions” given in the bid document or any previous corrigendum. Prospective bidders are advised to bid as per following Terms and Conditions:

- (i) Kindly refer to modified Terms and conditions, of the Bidding Document to the extent indicated here below under column “Amended Clause” of Annexure- I to BID CORRIGENDUM-5.
- (ii) Revised Two 3D Blocks (Block-1 & Block-2) proposed along Eastern offshore of Andaman is enclosed as Annexure- II to BID CORRIGENDUM-5.

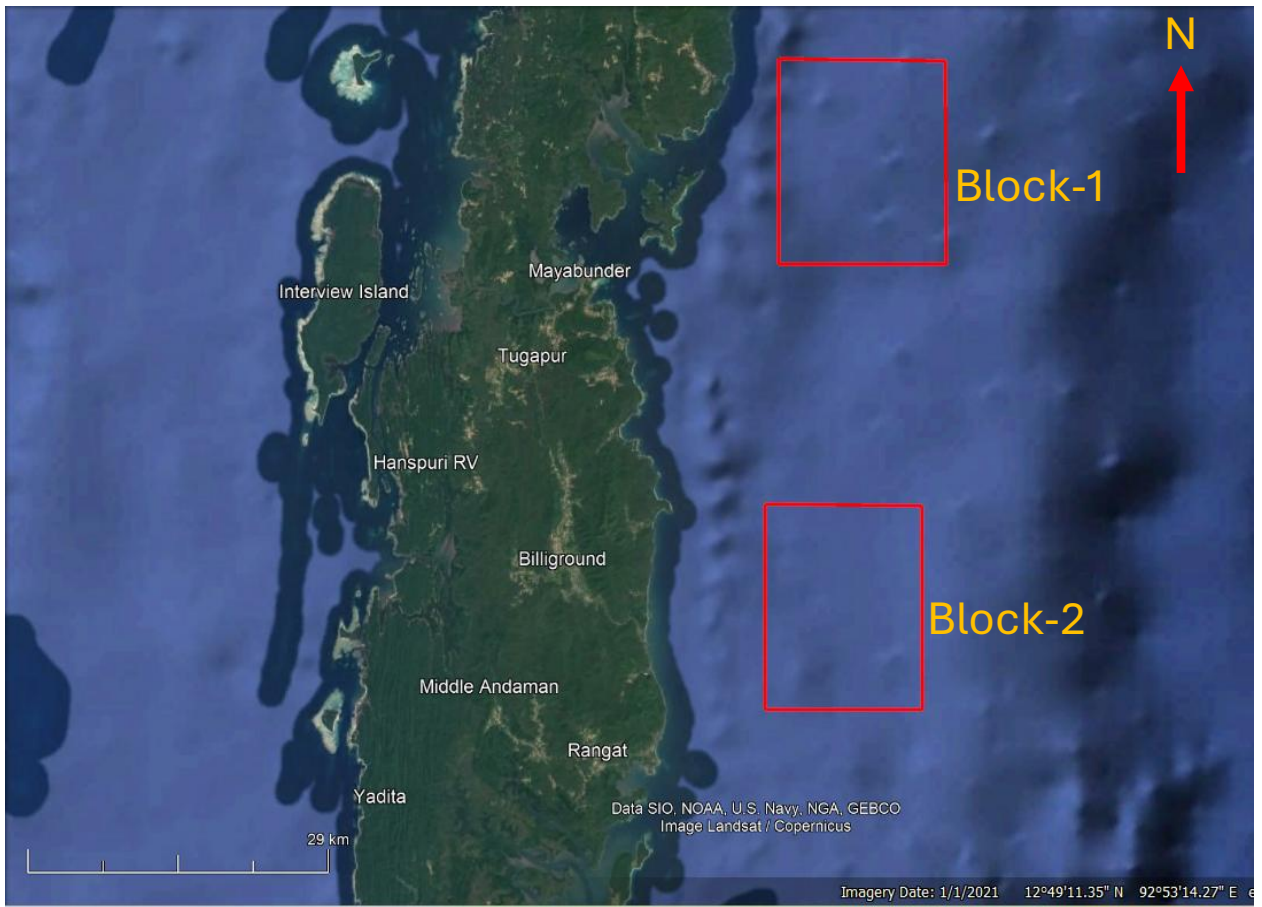
2.0 All other terms and conditions of the tender remain unaltered.

**Oil India Limited
KG Basin Project**

**Annexure- I to
BID CORRIGENDUM-5**

**Terms and conditions of the Bidding Document shall stand modified to the extent indicated here below
under column “Amended Clause”**

SL. No.	Clause No	Existing Clause	Amended Clause
1	Note (i) to 2.3	The figures stating quantum of each of the 3D survey area to be acquired in the block are indicative. The quantum of seismic data mentioned against each block might not be acquired for reasons beyond the control of the company. In such cases, the payment shall be restricted to actual quantum of data provided to the Contractor for carrying out seismic data processing on certification by the Company’s representative.	The figures stating quantum of each of the 3D survey area to be acquired in the block are indicative. The quantum of seismic data mentioned against each block may vary due to reasons beyond the control of the company. In such cases, the payment shall be restricted to actual quantum of data provided to the Contractor for carrying out seismic data processing on certification by the Company’s representative.
2	Note (iv) to 2.3	In case, data from the second Block is handed over while the processing of the first Block is ongoing, the Contractor shall start the processing of the second Block immediately, and processing of both Blocks shall be carried out simultaneously.	In case, data from the second Block is handed over along with the data of the first Block or while the processing of the first Block is ongoing, the Contractor shall start the processing of the second Block immediately, and processing of both Blocks shall be carried out simultaneously.
3	Clause 4.2	Record Length : 16 sec No of steamers:6 Steamer separation:100 Source Configuration: Dual Source Number of subarray guns:3 Source separation:50m Shot interval:25m(Flip-Flop)	Record Length: 8 to 10 sec No of steamers:8 Steamer separation:112.5m Source Configuration: Triple Source Number of subarray guns:2 Source separation:37.5m Shot interval:16.67m(Flip-Flop-Flap) Bin size: 6.25X18.75m
4	Clause 6.4	All field data and relevant information required for the processing will be provided to the Contractor at the office of CGM (KGB & MBP)- HoD, Oil India Limited, Kakinada, Andhra Pradesh, India.	All field data and relevant information required for the processing will be provided to the Contractor at the office of ED (Offshore)- OALP, MBP, KG, DSF, Oil India Limited, Kakinada, Andhra Pradesh, India
5	Clause 8.1	After issue of Letter of Award (LoA), the Contractor shall collect the dataset within seven (07) days upon written intimation from OIL	After issue of Letter of Award (LoA), the Contractor shall collect the dataset of one Block or both the Blocks (if the data of the Second Block is available) within seven (07) days upon written intimation from OIL.
6	Clause 8.1	Moreover for subsequent survey datasets, the Contractor shall have to arrange to collect the dataset from OIL, FHQ Duliajan, Assam at no additional cost within seven (07) days upon written intimation from OIL	Moreover for the data of the Second Block (if not provided along with the first Block), the Contractor shall have to arrange to collect the dataset from OIL at no additional cost within seven (07) days upon written intimation from OIL.
7	Clause 9.3 (a)	Acquired 3D seismic survey : After completion of PSTM and PSDM of each survey block	After completion of processing of the First Block
8	Clause 9.3 (b)	After completion of the project at Geophysics Department, Duliajan/NOIDA/KAKINADA	A comprehensive presentation of the entire project after completion of processing of the Second Block
9	Ancexure-1 (page no. 22 of 22 of SoW)	Old Map	New Map



Two 3D Blocks (Block-1 & Block-2) proposed along Eastern offshore of Andaman