

**OIL INDIA LIMITED**  
**RAJASTHAN FIELD**  
**JODHPUR**

**AMENDMENT NO. 1 DATED 13.03.2026**  
**TO TENDER NO. GEM/2026/B/7225297**

**This amendment against Tender No. GEM/2026/B/7225297 is issued as under:**

- A.** Amendments in Scope of Work/Terms of Reference/Technical Specification and Responsibility Matrix (PROFORMA-Q), are enclosed as ANNEXURE-AA.
- B.** Clarifications on Pre-Bid queries of bidder's are enclosed vide Annexure-I to Annexure-VIII.
- C.** The Bid Closing/Technical Bid Opening Date of the Tender is extended as under:

Bid Closing Date & Time:	27.03.2026 at 15-00 Hrs. (IST)
Technical Bid Opening Date & Time:	27.03.2026 at 15-30 Hrs. (IST)

- D.** All other Terms & Conditions remain unchanged.

**Note:** Bidder's are advised to take a note of above while preparing and submitting bid.

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**AMENDMENTS AGAINST TENDER NO. GEM/2026/B/7225297 FOR CHARTER HIRE OF ONE MOBILE DRILLING RIG PACKAGE OF CAPACITY MIN 1000 HP MAINLY FOR RAJASTHAN AND GUJARAT STATES FOR A PERIOD OF 3(THREE YEARS) WITH A PROVISION OF EXTENSION BY ONE (01) YEAR AT THE SAME RATES, TERMS AND CONDITIONS.**

Sl. No.	Clause No.	Clause Description	Amended Clause
1.	<p><b><u>PART – 3, SECTION – II</u></b>  <b><u>SCOPE OF WORK/ TERMS OF REFERENCE/TECHNICAL SPECIFICATION</u></b></p> <p><b><u>6.0 TECHNICAL SPECIFICATION OF DRILLING RIG PACKAGE (APPENDIX-A)</u></b></p> <p><b><u>2.0 SPECIFICATIONS OF DRILLING RIG</u></b></p> <p>2.1 GROUP – 1            Clause (D)</p>	<p>(D) <b>RIG ENGINE:</b>            2 Nos. diesel engines capable of transmitting power through torque-matic and compound transmission system a minimum of net horsepower of 1000 HP on continuous duty in total to Draw Works. While calculating HP of the engine (s), the entire load for accessories drive and transmission &amp; other losses shall be taken into account. Both the engines together or either of the two engines should be capable of transmitting power either to Draw Works depending on load requirement or for road drive in case of self-propelled carrier.</p> <p>Note: Statutory requirement for SAFETY:            All the rotating parts, belts etc. should be well guarded.</p> <p>Engine(s) should be equipped with “Emergency Kill” devices by shutting-off air supply. This device should be operative from the Driller’s Console.</p>	<p>(D) <b>RIG ENGINE:</b>            2 Nos. diesel engines (If installed) capable of transmitting power through torque-matic and compound transmission system a minimum of net horsepower of 1000 HP on continuous duty in total to Draw Works. While calculating HP of the engine (s), the entire load for accessories drive and transmission &amp; other losses shall be taken into account. Both the engines together or either of the two engines should be capable of transmitting power either to Draw Works depending on load requirement or for road drive in case of self-propelled carrier.</p> <p>Note: Statutory requirement for SAFETY:            All the rotating parts, belts etc. should be well guarded.</p> <p>Engine(s) should be equipped with “Emergency Kill” devices by shutting-off air supply. This device should be operative from the Driller’s Console.</p>

		<p>Entire rig package must have compliance with all statutory requirements/ safety regulations as per OISD, DGMS, Mines Act, 1952 read with Mines Rules, 1955 &amp; OMR '2017, PESO and API standards, CPCB, SPCB, MoEF &amp; CC Guidelines, HSE policy of Company, Environment Management Plan.</p>	<p>Entire rig package must have compliance with all statutory requirements/ safety regulations as per OISD, DGMS, Mines Act, 1952 read with Mines Rules, 1955 &amp; OMR '2017, PESO and API standards, CPCB, SPCB, MoEF &amp; CC Guidelines, HSE policy of Company, Environment Management Plan.</p> <p><b>Note: Alternative Drive Mechanism:</b> Alternatively, a fully diesel-electric drive configuration is also acceptable. In such a configuration, the Draw Works may be driven by suitable electric motors (e.g., DC motors) capable of delivering the minimum specified net horsepower of 1000 HP to the Draw Works. All other functional, safety (including the "Emergency Kill" system operative from the Driller's Console), and statutory compliance requirements mentioned above shall remain fully applicable.</p>
2.	<p><b><u>PART – 3, SECTION – II</u></b> <b><u>SCOPE OF WORK/ TERMS OF REFERENCE/TECHNICAL SPECIFICATION</u></b></p> <p><b><u>6.0 TECHNICAL SPECIFICATION OF DRILLING RIG PACKAGE (APPENDIX-A)</u></b> <b><u>2.0 SPECIFICATIONS OF DRILLING RIG</u></b></p>	<p>(A) The Carrier should be compatible as per API/International standard with all its component like Engines (Two Nos suitable Caterpillar make or equivalent engines) &amp; Transmission (Allison CLT-6061 or equivalent torque converter), Drive and Axles, Suspension, Load distribution, Steering mechanism, Wheels and Rims, Brakes, Emergency/Parking Brakes with suitable Electrical and Pneumatic system.</p>	<p>(A) The Carrier should be compatible as per API/International standard with all its component like Engines (Two Nos suitable Caterpillar make or equivalent engines) &amp; Transmission (Allison CLT-6061 or equivalent torque converter) <b>if installed</b>, Drive and Axles, Suspension, Load distribution, Steering mechanism, Wheels and Rims, Brakes, Emergency/Parking Brakes with suitable Electrical and Pneumatic system.</p> <p><b>Note: Alternative Drive Mechanism:</b></p>

	<p>2.1 GROUP – 1 Clause (A)</p>		<p>Alternatively, a fully diesel-electric drive configuration is also acceptable. In such a configuration, the Draw Works may be driven by suitable electric motors (e.g., DC motors) capable of delivering the minimum specified net horsepower of 1000 HP to the Draw Works. All other functional, safety (including the "Emergency Kill" system operative from the Driller's Console), and statutory compliance requirements mentioned above shall remain fully applicable.</p>
<p>3.</p>	<p><b><u>PART – 3, SECTION – II</u></b> <b><u>SCOPE OF WORK/ TERMS OF REFERENCE/TECHNICAL SPECIFICATION</u></b></p> <p><b><u>6.0 TECHNICAL SPECIFICATION OF DRILLING RIG PACKAGE (APPENDIX-A)</u></b></p> <p><b><u>2.0 SPECIFICATIONS OF DRILLING RIG</u></b></p> <p>2.5 GROUP-V (MUD /AIR/WATER/FUEL/ELETRICITY SYSTEM)</p>	<p><b>E) ELECTRICITY</b> <u>V) GENERAL CONDITION</u></p> <p>Addition of Clause</p>	<p><b>E) ELECTRICITY</b> <u>V) GENERAL CONDITION</u></p> <p>8. All electrical equipment to be deployed shall be compatible with 50 Hz or 60 Hz system requirements. The bidder shall ensure that all equipment, components, and associated systems supplied under the contract are fully compatible with 50 Hz or 60 Hz operation. Further, in case any services, equipment, or systems are sourced or executed through a third-party vendor/subcontractor, the bidder shall be solely responsible for ensuring complete compatibility with 60 Hz standards and compliance with all applicable statutory and safety requirements. In case any requirement of 50HZ power supply arises, bidder needs to provide the same.</p>

4.	<p><b><u>PROFORMA-Q</u></b>  <b><u>RESPONSIBILITY MATRIX</u></b></p>	<p><b>III. SERVICES AND PERSONNEL</b></p> <p>Point No. 4. : Inter-location movement of Company's equipment/materials attached with the Rig limited to maximum 15 loads.</p> <p>Point No. 13.: Transportation of Company's consumables for inter-location movement limited to maximum 15 loads.</p>	<p>Both points No. 4 &amp; No. 13 stand deleted.</p> <p>Please be refer to the PROFORMA-Q, Responsibility Matrix enclosed with this amendment in place of existing.</p>
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## RESPONSIBILITY MATRIX

**PROFORMA-Q**

### EQUIPMENT AND SERVICES TO BE FURNISHED BY CONTRACTOR OR COMPANY (OIL) FOR ONE DRILLING RIG

The equipment, tools, machineries, materials, instruments, services and workmen, including but not limited to those listed in the following table shall be provided at the location by OIL or Contractor and at the expenses of OIL or Contractor as designated hereunder by 'X' mark in the appropriate column:

Sl. No.	<i>LIST OF ITEMS</i>	At Expense of		Supplied by	
		Contractor	OIL	Contractor	OIL
<b>I. EQUIPMENT:</b>					
1.	Drilling Unit complete with safety, hoisting, rotating & maintenance equipment according to International standard & practice.	X		X	
2.	BOPs with attachments/accessories & spares.	X		X	
3.	Choke manifold, co-flexi hose, lines & connections.	X		X	
4.	Stabilizers & rotary substitute of all sizes.	X		X	
5.	All fishing tools & their spares.	X		X	
6.	Drill pipe, Drill Collar, HWDP, Casing & Tubing Handling Tools (Elevators, Slips, Pipe spinner, Power tongs etc.)	X		X	
7.	Welding Machine for normal operation with requisite electrodes inclusive of low hydrogen electrodes.	X		X	
8.	Production testing equipment.		X		X
9.	Casing line with spool & cradle (as specified in TOR/SOW.)	X		X	
10.	Base / Well-site camp complete in all respects i.e. furniture, fixture, entertainment facilities etc.	X		X	
11.	Top Drive System as described in SOW.	X		X	
12.	Office for OIL's personnel at well-site complete in all respect.	X		X	
13.	Well Logging Unit with tools for open/cased hole logging operations.		X		X
14.	Vacuum/centrifuge type Degasser & spares for all.	X		X	
15.	Desander, Desilter, Shale Shaker & spares for all.	X		X	
16.	Mud cleaner & its spares.	X		X	
17.	Cellar pump & spares	X		X	
18.	Safety equipment including fire-fighting equipment	X		X	
19.	Casing scrappers/rotovert (9.5/8", 7" & 5.1/2").	X		X	
20.	a) Crane (min 40 T) for all drilling & other operations. Additional crane required, if any, shall be provided by Contractor at no extra cost.	X		X	
	b) Sufficient number of trailers for ILM of Rig Pac.	X		X	
	c) Fork-lift/ Hydra	X		X	

Sl. No.	<u>LIST OF ITEMS</u>	At Expense of		Supplied by	
		Contractor	OIL	Contractor	OIL
	d) Truck to transfer chemicals/cement from OIL store to Wellsite.		X		X
	e) Vehicle to transfer bits & small well consumables from OIL store to Wellsite.		X		X
	f) Vehicle to transfer casing, tubing, well head etc. from OIL store to Wellsite.		X		X
21.	Equipment required for supplying water as per Tender specification at drill-site and camp-site.	X		X	
22.	Equipment required for generating electricity at the well-site & camp-site.	X		X	
23.	Drill/Camp site & Rig lighting facilities.	X		X	
24.	Line pipes / chocksan joints / fittings etc.	X		X	
25.	Tubular for drill string other than casing & tubing.	X		X	
26.	Rig compressor (including auxiliary)	X		X	
27.	Mud making/loading facilities at drill site complete with reciprocating/centrifugal pumps, prime movers, hoppers, tanks etc.	X		X	
28.	Mud & water system inclusive of active, intermediate & storage tanks.	X		X	
29.	Casing line, winch line & all other wire lines/ropes.	X		X	
30.	All safety equipment (surface & sub-surface).	X		X	
31.	BOP control unit with remote control panels (2 nos.).	X		X	
32.	Well control accessories.	X		X	
33.	Drill pipe, Drill collar, HWDP, Drill pipe (2.7/8" OD).	X		X	
34.	Cross-over substitutes of all sizes.	X		X	
35.	Kelly with scabbard & clamp.	X		X	
36.	All size & capacity of elevators, slips, tongs, clamps, (manual & hydraulic).	X		X	
37.	Power casing tong with Operating Unit & Operator.	X		X	
38.	Pneumatic kelly spinner & pipe spinner.	X		X	
39.	Core head, core catcher, core barrel & all accessories		X		X
40.	Bit breaker, thread protector, nozzle gauge, nozzle plier & bit gauge.	X		X	
41.	Air/Hydraulic winch (s).	X		X	
42.	Safety joints.	X		X	
43.	RCJB, overshot, spear, junk subs, fishing magnets, ditch magnets, impression blocks, junk mills etc.	X		X	
44.	String BOP & Cup Tester for 9.5/8", 7" & 5.1/2" casing.	X		X	
45.	Kill pump, kill tank, kill manifold, NRV for kill line, Accessories, all lines & valve connections.	X		X	
46.	Circulating heads of all sizes of casings & tubing.	X		X	
47.	Poor boy swivel	X		X	
48.	Mud basket, elevator links, rotary hoses.	X		X	
49.	Back pressure valves, Kelly for 2.7/8" drill pipe.	X		X	
50.	Mud Logging Unit with tools/equipment.		X		X
51.	Rig warehouse & workshop.	X		X	

Sl. No.	LIST OF ITEMS	At Expense of		Supplied by	
		Contractor	OIL	Contractor	OIL
52.	Complete set of tools & wrenches.	X		X	
53.	Riser, flow nipple/ flow branch.	X		X	
54.	Gauging water pump (reciprocating/centrifugal type)	X		X	
55.	WF Spool with valves & other accessories.		X		X
56.	X-Mas tree with all valves & connections.		X		X
57.	Hydraulic casing power tong & drill pipe spinner.	X		X	
58.	Cement Bulk Handling Plant.		X		X
59.	Drift recording instrument (Totco/Eastco).	X		X	
60.	All kind of mud agitators & mud gunning facilities.	X		X	
61.	MVT & flow fill indicator.	X		X	
62.	Cabin for mud attendant.	X		X	
63.	Emergency electricity Gen-set at well-site & camp.	X		X	
64.	Plug Tester of all sizes of casing.		X		X
65.	Store house, tool bin, tool rack etc.	X		X	
66.	All drilling instrument & recorder.	X		X	
67.	Kelly cock, kelly protector subs	X		X	
68.	Air, water, electricity, fuel (HSD) and other POL.	X		X	
69.	All bunk houses at well site & camp site with all items/facilities as mentioned in this Tender.	X		X	
70.	Communication facilities at well/camp sites viz. V-sat, intercom, mobile, satellite phone etc. for contractor & OIL personnel	X		X	
71.	Fire-fighting & safety equipment & tools.	X		X	
72.	Mud Testing Laboratory equipped with all testing equipment. Also required consumables during entire duration of the contract.		X		X
73.	Conversion kit for rig electrical power between 50 Hz & 60 Hz.	X		X	
74.	OIL's internal telephone.		X		X
75.	Equipment and services not heretofore designated but required by Contractor for normal operations.	X		X	
76.	Equipment not heretofore designated but necessary to fulfill OIL's instructions.		X		X
77.	Shut-in valves (drill pipe & tubing).	X		X	
78.	Potable/drinking water, industrial water for well-site & camp-site.	X		X	
80.	False conductor (30"/26" OD) pipe.		X		X
81.	Hydraulic Elevator in Super single Rig	X		X	
82.	Pipe handling System in Super single Rig	X		X	
83.	Iron Roughneck in Super single Rig	X		X	
84.	Short / Landing Joint of different casing sizes	X		X	
<b>II. CONSUMABLES:</b>					
1.	Fuel for Drilling Unit, all vehicles & entire Contractor's equipment including camp.	X		X	
2.	Grease, lube oil, cleaning solvent & for all Contractor's equipment including accumulator charging gases.	X		X	
3.	Casing thread lubricant & locking compound.		X		X
4.	Drill pipe thread lubricant.	X		X	
5.	Drill pipe wipers.	X		X	

Sl. No.	LIST OF ITEMS	At Expense of		Supplied by	
		Contractor	OIL	Contractor	OIL
6.	Drill bits will be provided by OIL for all drilling operation. In special cases Contractor may provide as and when required at actual cost + 5% handling charge on landed cost.		X	X	
7.	Stabilizers & spares.	X		X	
8.	Oil-well cement & cement additives.		X		X
9.	Mud chemicals & mud additives.		X		X
10.	Salt & chemicals for preparation of brine solution during production testing operation.		X		X
11.1	Welding consumables.	X		X	
11.2	Casing (all sizes) & tubing with all attachments.		X		X
11.3	All casing & tubing handling gears/equipment.	X		X	
12.	All BOP consumables including ring joint gaskets.	X		X	
13.	Spares for Drilling Unit & accessories.	X		X	
14.	Regular replacement of consumables of Contractor's equipment.	X		X	
15.	Maintaining adequate stock of consumables.	X		X	
16.	Consumables for computers/printers including stationary, ink, ribbon, floppies etc. Software should be upgraded as and when required.	X		X	
17.	HSD for oil spotting.		X	X	
18.	Casing centralizers, scratchers & stop rings		X		X
19.	Fishing equipment, spares as per the contract	X		X	
20.	Replacement of tools, equipment, services as & when necessary	X		X	
21.	Replacement of Contractor's transport fleet as & when necessary.	X		X	
22.	POL and spares for transport fleet as and when necessary.	X		X	
23.	All sizes of Mills (F/B & Junk).	X		X	
24.	First-aid facilities & medicines.	X		X	
25.	Quality Food & Accommodation for all.	X		X	
26.	Materials required for up-keepment of health and hygiene of employees.	X		X	
27.	Materials required for control of pollution.	X		X	
28.	<u>Civil Engineering materials for</u> a) Minor Camp maintenance.	X		X	
	b) Minor well-site plinth maintenance	X		X	
	c) Minor Maintenance of approach road to site & camp.		X		X
29.	Replacement of electrical connections/fittings as & when necessary.	X		X	
30.	Spares & consumables for communication equipment.	X		X	
31.	Replacement, spares & consumables for all fire-fighting tools & equipment.	X		X	
32.	Painting of mast & substructure as and when necessary, as per color coding mentioned in SOW.	X		X	

Sl. No.	LIST OF ITEMS	At Expense of		Supplied by	
		Contractor	OIL	Contractor	OIL
33.	All sizes of drill bits as and when necessary.		X		X
34.	All kinds of chemical as and when necessary.		X		X
35.	Replacement, spares and consumables for solid control equipment.	X		X	
36.	Consumables not heretofore designated but required by Contractor in normal operation or needed for the maintenance of Bidder's equipment.	X		X	
37.	Consumables not heretofore spelt out but necessary to fulfill OIL's instructions.		X		X
38.	Water for drilling, production testing & drinking at drill-site & camp- site in sufficient quantity.	X		X	
39.	Grouting of False Conductor Pipe.		X		X
40.	Consumables and spares for Mud Laboratory.		X		X
41.	Casing Head Housing/Spool with accessories, SSA, seals, plastic packing & gun.		X		X
42.	Fuel, lube oil, grease, cleaning solvent etc. for OIL's designated equipment/jobs.		X	X	
<b>III. SERVICES AND PERSONNEL</b>					
1.	Transportation of OIL's equipment & consumables attached to the Rig during ILM limited to maximum 15 loads.	X		X	
2.	Handling (loading & unloading) and storage of OIL's, Contractor's & subcontractor's materials at drill site.	X		X	
3.	Transportation of entire Drilling Unit with accessories between locations (inter-location move)	X		X	
4.	Inter location movement of Company's equipment/materials attached with the Rig limited to maximum 15 loads.	X		X	
4.	Transportation of personnel- a) Of OIL (Based at camp.)		X		X
	b) Of Contractor.	X		X	
5.	Storing & handling of bits, consumables at well site.	X		X	
6.	a) Site preparation (levelling, foundation, effluent pit, cellar/waste pits, approach road according to the general Rig layout diagram).		X		X
	b) Minor Maintenance of well-site / camp-site approach road.	X		X	
	c) Maintenance of camp site.	X		X	
	d) Storage facility for bit, chemicals and other consumables at well-site.	X		X	
7.	Communication system (as specified in the tender).	X		X	
8.	Cement & cementing services.		X		X

Sl. No.	LIST OF ITEMS	At Expense of		Supplied by	
		Contractor	OIL	Contractor	OIL
9.	Water for drilling, cementing and production testing.	X		X	
10.	Mud services facilities.		X		X
11.	Installation of well head and control	X		X	
13.	Transportation of Company's consumables for inter-location movement limited to maximum 15 loads.	X		X	
12.	Welding operations & materials.	X		X	
13.	Running in of casing / tubing.	X		X	
14.	Medical facilities at well site.	X		X	
15.	Bulk handling plant services.		X		X
16.	a) Geologist at site.		X		X
	b) Collection of drill cuttings & coring samples etc.	X		X	
17.	NDT inspection of drill string & handling gears after completion of each 6 (six) months throughout the duration of the contract.	X		X	
28.	Other inspection required by Company in excess of contractual inspection.		X	X	
19.	Furnish adequate roadway to location and the right of way.		X		X
20.	Well head installation (BOP, Production & other equipment).	X		X	
21.	Crane services at well-site & approach road.	X		X	
22.	a) All drilling tools, equipment and services.	X		X	
	b) All other tools, equipment and services necessary for operation.	X		X	
23.	All personnel & supervision necessary to operate the Drilling unit, including personnel necessary to handle all normal operations on drilling location.	X		X	
24.	Food and lodging of Contractor's personnel (including 3 <sup>rd</sup> party).	X		X	
25.	Food and lodging of OIL's personnel-				
	a) Up to a maximum of 35 persons per day.	X		X	
	b) Additional person over 35 persons per day.		X	X	
26.	Handling of all equipment at the drilling locations including OIL equipment.	X		X	
27.	All drilling services in line with good oil field practice	X		X	
28.	Pressure test of BOP, well-head, casing integrity, formation integrity etc. testing services.	X		X	
29.	Well site servicing of casing & tubing.	X		X	
30.	Maintenance of Contractors equipment.	X		X	
31.	Well killing services.	X		X	
32.	Services for deletion of faulty equipment.	X		X	

Sl. No.	<u>LIST OF ITEMS</u>	At Expense of		Supplied by	
		Contractor	OIL	Contractor	OIL
33.	Fishing recovery services.	X		X	
34.	Production testing services (wellhead fitting/equipment shall be provided by OIL & well site services shall be provided by Contractor).	X	X		X
35.	Waste disposal management & Effluent treatment services.		X		X
36.	Pollution control services.	X		X	
37.	Mud testing laboratory services.		X		X
38.	Computation and record keeping services.	X		X	
39.	Wire Line & Mud Logging services.		X		X
40.	Entertainment services at camp.	X		X	
41.	BOP & BOP Control Unit maintenance services.	X		X	
42.	Catering & Laundry services.	X		X	
43.	Coring & core plugging services.		X		X
44.	Medical & ambulance services.	X		X	
45.	Grouting of false conductor & all pressure lines.	X		X	
46.	Fire fighting services.	X		X	
47.	Security & Sanitation services.	X		X	
48.	Construction of shed/ramp etc. for mud & additives.	X		X	
49.	Various work sheet drawing, calculation dimensions as mentioned.	X		X	
50.	Services not heretofore designated but required by Contractor in normal operations or needed to maintain & operate Contractor's equipment.	X		X	
51.	Services not heretofore designated but required due to directions of the Company (OIL).		X	X or (Depending on type of job)	X
52.	All expenditure for Contractor's persons including inward and outward journey from well site.	X		X	

REPLY TO PRE-BID QUERIES AGAINST TENDER NO. GEM/2026/B/7225297 FOR CHARTER HIRE OF ONE MOBILE DRILLING RIG PACKAGE OF CAPACITY MIN 1000 HP MAINLY FOR RAJASTHAN AND GUJARAT STATES FOR A PERIOD OF 3(THREE YEARS) WITH A PROVISION OF EXTENSION BY ONE (01) YEAR AT THE SAME RATES, TERMS AND CONDITIONS.

Sr. No.	Clause No. of bidding document	Existing Provisions	Changes/Modification Requested	Reasoning for Changes / Modification	OIL's Response
1	12.1 Part-1 of ITB	Bids shall remain <b>valid for 120</b> days from the date of closing of bid prescribed by the Company. <b>Bids of shorter validity will be rejected as being nonresponsive.</b> If nothing is mentioned by the Bidder in their bid about the bid validity, it will be presumed that the bid is valid for 120 days from Bid Closing Date.	Bids shall remain <b>valid for 60</b> days from the date of closing of bid prescribed by the Company. <b>Bids of shorter validity will be rejected as being nonresponsive.</b> If nothing is mentioned by the Bidder in their bid about the bid validity, it will be presumed that the bid is valid for 60 days from Bid Closing Date.	Probably, this would give more flexibility to offer better rigs identified from overseas.	No change. Please be guided as per tender.
2	"j" of Forwarding Letter	Amount of Performance Security – 3% of Contract Value	Amount of Performance Security – 3% of Annualized Contract Value without GST	This will support bank limits, cash flow and competitive bidding	No change. Please be guided as per tender.
3	"k" of Forwarding Letter	Performance Security Validity - 90 Days beyond the expiry of the contract	Performance Security Validity - 45 Days beyond the expiry of the contract	Support in bank limits and fund management	No change. Please be guided as per tender.
4	"n" of Forwarding Letter	Area of Operation – Rajasthan and Gujarat with a provision to utilize the services in any sphere of OIL across India.		Prospective deployment areas may please be defined so as to ensure project estimation accordingly.	No change. Please be guided as per tender.

5	31.0 Part-1 of ITB	<p><b>31.0 MOBILISATION ADVANCE PAYMENT:</b></p> <p>31.1 Request for advance payment shall not be normally considered. However, depending on the merit and at the discretion of the Company, advance against mobilisation charge may be given at an interest rate of 1% above the prevailing Bank rate (CC rate) of SBI from the date of payment of the advance till recovery/refund.</p> <p>31.2 Advance payment agreed to by the Company shall be paid only against submission of an acceptable bank guarantee whose value should be equivalent to the amount of advance plus the amount of interest covering the period of advance. Bank guarantee shall be valid for 2 months beyond completion of mobilisation and the same may be invoked in the event of Contractor's failure to mobilise as per agreement.</p>	<p><b>31.0 MOBILISATION ADVANCE PAYMENT:</b></p> <p>31.1 Request for advance payment shall be considered against mobilisation charge at an interest rate of 1% above the prevailing Bank rate (CC rate) of SBI from the date of payment of the advance till recovery/refund.</p> <p>31.2 Advance payment agreed to by the Company shall be paid only against submission of an acceptable bank guarantee whose value should be equivalent to the amount of advance plus the amount of interest covering the period of advance. Bank guarantee shall be valid for 2 months beyond completion of mobilisation and the same may be invoked in the event of Contractor's failure to mobilise as per agreement.</p> <p>31.3 In the event of any extension to the mobilisation period, Contractor shall have to enhance the value of the bank guarantee to cover the interest for the extended period and also to extend the validity of bank guarantee accordingly.</p>	<p>Kindly consider mobilization advance payment on request by contractor. This will support in timely mobilization.</p>	<p>No change. Please be guided as per tender.</p>
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		31.3 In the event of any extension to the mobilisation period, Contractor shall have to enhance the value of the bank guarantee to cover the interest for the extended period and also to extend the validity of bank guarantee accordingly.			
6	“2.1” Part-3, Section -III of SCC	<p><b>2.1 MOBILIZATION:</b> The mobilization of the Drilling Unit and associated services shall commence on the date of receipt of the LOA awarding the contract or the date of mobilization notice from the Company (whichever is later) and shall continue until the complete drilling unit is properly positioned at the first drilling location, rig-up operations are completed and the well is actually spud in. Mobilization period shall be 120 days from the date of receipt of the LOA awarding the contract or the date of mobilization notice from the Company (whichever is later). If Rig offered is currently under the contract with Oil India Limited then the contractor must mobilize</p>	<p><b>2.1 MOBILIZATION:</b> The mobilization of the Drilling Unit and associated services shall commence on the date of receipt of the LOA awarding the contract or the date of mobilization notice from the Company (whichever is later) and shall continue until the complete drilling unit is properly positioned at the first drilling location, rig-up operations are completed and the well is actually spud in. Mobilization period shall be 120 days from the date of receipt of the LOA awarding the contract or the date of mobilization notice from the Company (whichever is later). However, Mobilization notice will be issued within 15 days from the date of LOA. If Rig offered is currently under the contract with Oil India Limited then the contractor must mobilize the rig within 60 days of issue of</p>	Uncertainties in mobilization of rig remains in absence of committed date for issuance of mobilization notice from the date of LOA. OIL is requested to consider mobilization within 5 months from the date of LOA or 4 months from the date of mobilization notice, whichever is earlier.	No change. Please be guided as per tender.

		the rig within 60 days of issue of demobilization notice of the ongoing contract.	demobilization notice of the ongoing contract.		
7	“3.3” Part-2 of BEC	<b>Drilling Rig:</b> The Bidder should be in possession of the rig offered. In case the bidder is not in possession of the rig at the time of submission of bids, they may offer a rig for which they have lease agreement with the current owner.	<b>Drilling Rig:</b> The Bidder should be in possession of the rig offered. In case the bidder is not in possession of the rig at the time of submission of bids, they may offer a rig for which they have lease agreement with the current owner. Bidder can also offer new rig or new basic rig with existing equipment meeting the tender criteria.	This would support in selection of better rig package and encourage competition.	No change. Please be guided as per tender.
8	“3.3.1(v)” Part-2 of BEC	Bidder may identify maximum of <b>two (02) nos. of drilling rigs</b> , which they feel best suitable, giving complete technical details for evaluation along with copy of Lease Agreement/Deed, as applicable. The successful Bidder will have to mobilize the identified rig which is found acceptable to the Company in the event of award of contract within the specified period.	Bidder may identify maximum of <b>two (03) nos. of drilling rigs</b> , which they feel best suitable, giving complete technical details for evaluation along with copy of Lease Agreement/Deed, as applicable. The successful Bidder will have to mobilize the identified rig which is found acceptable to the Company in the event of award of contract within the specified period.	Bidder shall have more flexibility and this will also support in selection of a better rig package.	No change. Please be guided as per tender.

9	“3.3.1(vii)” Part-2 of BEC	Bidder would not be allowed to substitute the rig once offered by them. If more than one rig is offered by a bidder, all the rigs would be techno-commercially evaluated. The bidder can only mobilize the rig(s) that is found to be techno-commercially acceptable by OIL, but the name of the rig to be mobilized by the bidder would have to be furnished by them within 15 days of issue of Letter of Award.	Bidder would not be allowed to substitute the rig once offered by them during the primary validity period of the bid. However, bidder can substitute rig in case of extension of bid validity period. If more than one rig is offered by a bidder, all the rigs would be techno-commercially evaluated. The bidder can only mobilize the rig(s) that is found to be techno-commercially acceptable by OIL, but the name of the rig to be mobilized by the bidder would have to be furnished by them within 15 days of issue of Letter of Award.	It is difficult to hold the rig idle for a longer period. Hence, bidder should be given flexibility to substitute the rig in case of extension bid validity beyond the primary period.	No change. Please be guided as per tender.
10	“3.3.1(vii)” Part-2 of BEC	The offered rig(s) should not be idling for more than 3 years continuously as on the original bid closing date (Not Applicable for offered Rig(s) with vintage less than 3 years as on original Bid Closing Date). In case, the rigs are idling for more than 3	The offered rig(s) should not be idling for more than 3 years continuously as on the original bid closing date (Not Applicable for offered Rig(s) with vintage less than 3 years as on original Bid Closing Date). In case, the rigs are idling for more than 3 years	This will support in identification of rigs available overseas and competitive bidding.	No change. Please be guided as per tender.

		<p>years continuously i.e., if the rig has not carried out drilling operations even in one well during last 3 years as on the original bid closing date, the following should be complied:</p> <p>(i) The above TPI Certificate stipulated in BEC Clause No. 3.3.2 A. &amp; B. should also confirm that the specified rig equipment have been serviced and certified towards equipment fitness by OEMs or its authorized agency or any other manufacturer having API certification for the same product during the last 3 years from the original bid closing date.</p> <p>(ii) Bidders shall submit along with unpriced bid copies of such certificate from OEMs or its authorized agency or any other manufacturer having API certification, as the case may be.</p>	<p>continuously i.e., if the rig has not carried out drilling operations even in one well during last 3 years as on the original bid closing date, the following should be complied:</p> <p>(i) The above TPI Certificate stipulated in BEC Clause No. 3.3.2 A. &amp; B. should also confirm that the specified rig equipment have been serviced and certified towards equipment fitness by OEMs or its authorized agency or any other manufacturer having API certification for the same product during the last 3 years from the original bid closing date.</p> <p>(ii) Bidders shall submit along with unpriced bid copies of such certificate from OEMs or its authorized agency or any other manufacturer having API certification, as the case may be.</p> <p>(iii) In case specified rig equipment have not been serviced and certified towards equipment fitness as required under (i) above, the bidder must submit an Undertaking addressed to the Company along with the technical bid</p>		
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			confirming that copies of such certificate from OEMs or its authorized agency or any other manufacturer having API certification shall be submitted duly certified from TPIA prior to mobilization of the same, in case of award of contract.		
11	“7.1.1(a)” Part-2 of BEC	(a) Payment towards <b>Mobilization charges</b> for each rig package should not exceed <b>7.5%</b> of the <b>total estimated Contract cost</b> for 02 (Two) years operation. However, mobilization charges if quoted more than <b>7.5%</b> of the estimated total contract cost, the excess amount shall be withheld and paid at the end of the contract.	a) Payment towards <b>Mobilization charges</b> for each rig package should not exceed <b>7.5%</b> of the <b>total estimated Contract cost</b> for 03 (Three) years operation. However, mobilization charges if quoted more than <b>7.5%</b> of the estimated total contract cost, the excess amount shall be withheld and paid at the end of the contract.	Kindly look into it	No change. Please be guided as per tender.

12	“7.1.1(b)” Part-2 of BEC	(b) <b>Demobilization Charges</b> for each rig package should not be less than 2% (two percent) of the estimated total estimated contract cost for 02 (Two) years operation. In case de-mobilization charges is quoted less than 2%, the differential amount will be kept on hold from the 1st invoice onwards and the same will be paid at the end of the contract along with Demobilization charges.	(b) <b>Demobilization Charges</b> for each rig package should not be more than 2% (Two percent) of the estimated total estimated contract cost for 03 (Three) years operation.	It is suggested not to put restriction on minimum Demobilization Charges as it affects cash flow, influence higher day rate encouraging non-competitive bidding.	No change. Please be guided as per tender.
13	“27.8” of Part – 3 Section –I of GCC	Payment of monthly invoices, if undisputed, shall be made within 30 days following the date of receipt of invoice by COMPANY.	Payment of monthly invoices, if undisputed, shall be made within 15 days following the date of receipt of invoice by COMPANY.	This shall support in meeting OPEX in time and cash flow.	No change. Please be guided as per tender.

14	“30(d)” of Part – 3 Section –I of GCC	d) LD will be calculated on the basis of Total Contract value [(if not specified otherwise in SCC] excluding duties and taxes, where such duties/taxes have been shown separately in the contract. However, the applicable GST on the LD shall have to be borne by the CONTRACTOR. Accordingly, the liquidated damages shall be recovered from the CONTRACTOR along with applicable GST.	d) LD will be calculated on the basis of Total Contract value [Excluding GST] excluding duties and taxes, where such duties/taxes have been shown separately in the contract.	Considering logical reasoning	No change. Please be guided as per tender.
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15	"2.1(H)1" of Part 3 Section – II of SOW	<p>H) <b>SLUSH PUMPS:</b> 1. Three (3) nos. of triplex single acting /duplex double acting, slush pumps with input HP rating of not less than 1000 HP (736 KW) driven by DC/AC (with suitable VFD/AC drive system) motors of matching HP rating. Pump should be suitable for continuous heavy-duty application. The DC motor control should have all protective, interlocking and controlling features to enable smooth drilling operation. Bidder should provide the detailed technical specifications of slush pumps and prime movers.</p>	<p>H) <b>SLUSH PUMPS:</b> 1. Three (3) nos. of triplex single acting /duplex double acting, slush pumps with input HP rating of not less than 1000 HP (736 KW) or Two (2) nos. 1300 HP (969 KW) driven by DC/AC (with suitable VFD/AC drive system) motors of matching HP rating. Pump should be suitable for continuous heavy-duty application. The DC motor control should have all protective, interlocking and controlling features to enable smooth drilling operation. Bidder should provide the detailed technical specifications of slush pumps and prime movers.</p>		No change. Please be guided as per tender.
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REPLY TO PRE-BID QUERIES AGAINST TENDER NO. GEM/2026/B/7225297 FOR CHARTER HIRE OF ONE MOBILE DRILLING RIG PACKAGE OF CAPACITY MIN 1000 HP MAINLY FOR RAJASTHAN AND GUJARAT STATES FOR A PERIOD OF 3(THREE YEARS) WITH A PROVISION OF EXTENSION BY ONE (01) YEAR AT THE SAME RATES, TERMS AND CONDITIONS.

Sr. No.	Clause No & page no	Existing Tender Clause	Clarification / Modification Proposed	OIL's Response
	<b>TERMS OF REFERENCE/TECHNICAL SPECIFICATIONS/ SCOPE OF WORK</b>		<b>Ref: Scope of Work:</b>	
1.	<b>2.0 SPECIFICATIONS OF DRILLING RIG (A) SELF PROPOLLED / TRAILER MOUNTED CARRIER Page No. 93</b>	Overall width: Not more than 3.2 meters Overall Height: Not more than 4.25 meters Length-Carrier: 14.5 meters (min) : Overall – 22.8 meters Rear Overhang: 29% of wheelbase Ground clearance: 35.00 cm	In the tender specification, the carrier dimensions mentioned in the brief should not be evaluated rigidly. Dimensions with minor deviations should also be considered acceptable, provided they are as per the OEM design and fully comply with all other tender specifications and operational requirements. Accordingly, we propose the following dimensions: Overall width: Not more than 3.2 meters Overall, Height: Not more than 5.25 meters Length-Carrier: 14.5 meters (min) : Overall – 22.8 meters Rear Overhang: 27-32 % of wheelbase Ground clearance: 30.00 cm (min)	No change. Please be guided as per tender.

2.	<b>2.2 GROUP – II (BOP STACK AND WELL CONTROL EQUIPMENT) Note to Clause (A): Page No. 107</b>	<p>a) BOPs should be either brand new or recertified.</p> <p>b) In case of Brand new BOPs the make should be as enlisted above in the Clause no- (A)(i) of 2.2 Group- II.(i) All BOPs must be Cameron/Cameron/Schlumberger/Shaffer/Shaffer–NOV/T3-NOV/Hydri/ Hydri-GE/ WOM make only.</p> <p>(c) In case of recertified BOPs, recertification should be done as per OISD STD 174 (June-2024 or latest edition). As a proof of recertification bidder should submit the certificate of conformance (COC) as per Annexure-F of API 16 AR (latest edition) prior to mobilization Notice.</p> <p>(d) At the time of mobilization, the COC should not be more than 02(Two) year old or the certificate should be valid covering the primary term of contract period including extension, if any. However, if recertification is older than 02(Two) year and validity of recertification does not cover</p>	<p>Regarding the make of Blow Out Preventers (BOPs), only a limited number of brands such as NOV, Hydri, Cameron, WOM and Shaffer are considered acceptable. The procurement lead time for these brands generally exceeds one year. Among these, only WOM has a presence in India.</p> <p>Under the current circumstances, obtaining re-certification directly from the OEM within the stipulated mobilization period of 120 days is practically infeasible. In addition, multiple BOPs are required for execution of the job, further constraining timelines. It is also noted that OEM-authorized repair or re-certification facilities are not readily available locally.</p> <p>In view of the above, we propose that re-certification carried out by a BOP manufacturer holding valid API 16A and API 16AR certifications with monogram licensing be considered acceptable. Further, BOPs for which re-certification was completed before June-2024, in line with the applicable guidelines prevailing at</p>	<p>No change. Please be guided as per tender.</p>
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		the contract period, then Contractor should arrange to recertify the BOP during the execution of contract by providing replacement & acceptable BOP (having valid recertification in case of old BOP).	that time and carrying a five-year validity, should also be accepted.  You are requested to kindly clarify and confirm the acceptability of the above proposal.	
<b>COMMERCIAL QUERIES</b>				
1.	<b>Pt. 2.4 of Forwarding Letter, Page 2</b>	EMD/ Bid Security Value <b>INR 2,36,80,000.00</b>	It has been observed that compared to the tenders floated by OIL RF in last 1-2 years for similar capacity of rig for a period of 2 years and mostly similar Scope of Work, the Bid Security Value for this tender is very much on the higher side. Request to review for downward revision of the EMD/Bid Security value.	No change. Please be guided as per tender.
2.	<b>Pt. 9 of Forwarding Letter, Page 4</b>	The order of precedence of the tender documents.	Kindly clarify that in the event of contradictory provisions under same section, how will the precedence be decided ?	No change. Please be guided as per tender.
3.	<b>Clause 10.7 of ITB, Page 7</b>	Unsuccessful Bidder's Bid Security will be discharged and/or returned within 30 days after finalization of the Tender.	It has lately been observed that even after Price bid opening the tender finalization is inordinately delayed. We request you to kindly consider return of EMD of CA bidder(s) who are not in contention / reckoning for award of contract after price bid	No change. Please be guided as per tender.

			opening, within two weeks of price bid opening.	
4.	<b>Clause 3.3.1 ii) of BEC, Page 30</b>	In case, owner of the Rig himself is the bidder, a certificate issued by the owner/CEO /CFO of the bidder's organization confirming availability of the Drilling Rig for deployment under this tender shall be furnished along with the bid.	Certificate confirming availability of the Drilling Rig signed by the person authorized to sign the bid (Authorised signatory of bidder) may please also be accepted.	No change. Please be guided as per tender.
5.	<b>Clause 3.3.1 ix) b of BEC, Page 31</b>	In case the offered rig is under operation in any organization other than OIL.....bidder must also submit a No-Objection Certificate (NOC) from the client to offer such rigs. Otherwise, the offer will be liable for rejection.	We request Company to kindly delete the pre-condition pertaining to submission of NOC from client as the clients are hesitant in issuing such certificate. Request to ascertain remaining contract duration from documents submitted with bid & accept/reject the rigs as we are the rightful owner of the offered rig(s) and at liberty to deploy our rig(s) as we deem fit.	No change. Please be guided as per tender.
6.	<b>Notes to "Docu. Evidence of Vintage" in Clause 3.3.2, Page 33-34</b>	Certificate from Manufacturer/OEM to ascertain the Vintage of the Equipment.	These provisions effectively negate the use of Bill of Entry or supply invoice as a proof of vintage – provisioned under same Heading immediately above the referred notes. Please confirm acceptance of Bill of Entry or supply invoice as a valid document to ascertain proof of vintage.	Clarified.

7.	<b>Clause 7.11 of BEC, Page 43 &amp; Price Bid Format</b>	Cap on Mob. and De-mob charges based on <b>total estimated Contract cost</b> for 02 (Two) years operation.	The contract is 03 (Three) years operation. Kindly amend the Cap on Mob. and De-mob charges accordingly.	No change. Please be guided as per tender.
8.	<b>Clause 30 of GCC, Page 76</b>	<b>TIMELY MOBILIZATION AND LIQUIDATED DAMAGES:</b> Liquidated Damages @ 0.5% of contract value including mobilization cost, per week or part thereof of delay subject to maximum of 7.5% of the Contract Price.	As per standard industry practice & considering the duration of contract, Company is requested to kindly levy of LD charges @ 0.5% of contract value including mobilization cost, per week or part thereof of delay subject to maximum of 7.5% of the <b>Annualized</b> Contract Price.	No change. Please be guided as per tender.
9.	<b>Clause 38 of GCC, Page 81</b>	<b>POLLUTION AND CONTAMINATION</b>	Contractor's liability for Pollution & Contamination either in case of above surface pollution or pollution that which may result from fire, blowout, cratering, seepage of any other uncontrolled flow of oils, gas, water or other substances, as well as the use or disposition of oil emulsion, oil base or chemically treated drilling fluids, contaminated cuttings or caving, lost circulation and fish recovery materials and fluids – is not defined. In either of the case(s) & including negligence on part of Contractor, not to exceed USD One (01) Million per incident. <b>Kindly review &amp; insert new clause in SCC to limit Contractor's</b>	No change. Please be guided as per tender.

			<b>liability as done in other ongoing OIL tenders.</b>	
10.	<b>Clause 44.9 of GCC, Page 88</b>	Notwithstanding any provisions herein to the contrary, the Contract may be terminated at any time by the COMPANY on giving 30 (thirty) days written notice to the CONTRACTOR due to any other reason not covered under the above Article from <b>44.1 to 44.8 .....</b>	Termination for convenience by Company may please be deleted as to remain competitive during bidding, contractor spreads his cost over entire primary duration of the contract & any such termination will be detrimental to the contractor. Kindly consider for deletion.	No change. Please be guided as per tender.
11.	<b>Clause 3.1 of SOW, Page 91</b>	<b>AREA OF OPERATION</b> Company reserves the right to engage the Contractor for providing Drilling Services, during the tenure of contract, anywhere in its other operational areas in India. However, if the rig is required to be mobilized to other operational areas of Oil India Limited from the state of Rajasthan/Gujarat, the quoted mobilization charges will be paid on mutually agreed terms and conditions.	In case of such eventuality i.e. mobilization of rig to operational areas other than the state of Rajasthan/Gujarat, applicable ILM rate ILM1 + ILM2 to be paid at actuals to the Contractor. Please confirm.	No change. Please be guided as per tender.
12.	<b>General Note (L) to Clause 7.0 of SOW, Page 134 &amp;</b>	Well killing: The resultant cost thereof shall be borne by the contractor, in the event that the blow out	The cost to be borne by the contractor shall be governed as per provisions of Clause 10.0 of SCC, Page 158. Kindly confirm.	No change. Please be guided as per tender.

	<b>Clause 10.2.4 of SCC, Page 159</b>	occurred due to negligence of the Contractor.		
13.	<b>Clause 10.C of SOW, Page 139</b>	<b>BHP SERVICES</b> The transportation of the same during inter location movement shall also be carried out by Contractor at their own cost along with the rig package.	Kindly confirm that the same shall be included in 15 loads of Company material to be transferred by Contractor during ILM.	Clarified.
14.	<b>Note (iii) of Clause 2.1 of SCC, Page 146</b>	Contractor shall have to offer complete rig package for inspection by Company's representatives prior to mobilization with at least one-month notice.	Taking into consideration, the mob. duration of 120 days it is not possible to give one month's advance notice. Please amend suitably.	No change. Please be guided as per tender.
15.	<b>Clause 5.5 of SCC, Page 151</b>	There shall be no escalation in the day rates throughout the duration of the contract including extension, if any, on account of any price increase in fuel / lubricants.	The said clause is in contradiction to the provisions of Clause 10.1(HSD / FUEL PRICE VARIATION) of Schedule of Rates, Page 169. Please amend.	No change. Please be guided as per tender.
16.	<b>Clause 8.3 of SCC, Page 158</b>	<b>Ingress and Egress at location:</b> .... For any stoppage of operations for such delays, no day Rate will be applicable.	Time lost due to denial of Ingress/Egress for reasons not attributable to Contractor to be paid at Standby Rate. Moreover, if such denial of Ingress/Egress occasions during Rig Move (ILM), penalty as per Clause 14.0 of SCC, Page 161-162, not to be levied. Please confirm.	No change. Please be guided as per tender.
17.	<b>Clause 10.a of SCC, Page 158</b>	In the event, any hole is lost or damaged by reason of wilful	<b>As provisioned in recent ongoing OIL tenders,</b> in the event of such re-	No change. Please be guided as per tender.

		<p>acts or Contractor's gross negligence or other legal fault, Contractor's liability shall be.....re-drill the section of the hole to the reasonable satisfaction of Company at Contractor's cost.</p>	<p>drilling is to be done due to GN/WM on Contractor's part, rate equal to fifty (50) percent of the applicable operating day rate to be paid to Contractor. Please amend.</p>	
18.	<p><b>Clause 10.2 of SCC, Page 159</b></p>	<p><b>LOSS OR DAMAGE OF CONTRACTOR'S DRILLING UNIT OR SUBSURFACE EQUIPMENT</b></p>	<p>No provision to reimburse Contractor in event of Lost in Hole (LIH). Standard clause appearing in other OIL tenders for similar capacity or rig(s) is reproduced verbatim as under –  <i>“Notwithstanding any provision under this contract to the contrary, Company shall assume liability except in the event of Wilful Misconduct OR Gross Negligence on the part of the contractor for loss to the contractor's equipment/tool/tubulars in hole below rotary table, subject to conditions prescribed herein below. Company shall reimburse the contractor for the value of lost equipment/tool/tubulars as declared in the import invoices at the time of import (for foreign items)/purchase invoice (for indigenous items) or CIF value</i></p>	<p>No change. Please be guided as per tender.</p>

			<p><i>declared in the contract in the list of imported items (for foreign items) whichever is lower for any such loss, less depreciation @ 3% per month or part thereof from the date of import invoice/indigenous invoice up to a maximum depreciation equivalent to 50% of CIF value as per import invoice or as indicated in the contract, whichever is lower, (for imported items)/Ex-works value (for indigenous item) as per purchase invoice.”</i></p> <p><b>Kindly amend accordingly as provisioned in recent ongoing OIL tenders.</b></p>	
19.	<b>Clause 14.B of SCC, Page 162</b>	<p>During contract if contractor Fails to provide any associated services including catering/camp services or break down of any items/ equipment or non-availability of any item mentioned in the contract, Penalty will be levied at the rate of 5% of operating day rate per day for initial two (02) days per occurrence of such event. Beyond 2 days, the penalty rate will be doubled.</p>	<p>Please confirm that if penalty for short-supplied item as mentioned vide Clause 2.5.1 of SCC, Page 147 is levied, the same shall not be again levied vide this clause also.</p>	Clarified.

20.	<b>Sl. No. III.1,4 &amp; 13 of Proforma-Q (Resp. Matrix), Page 204-205</b>	Transportation of Company's consumables for inter-location movement limited to maximum 15 loads. – By Contractor at Contractor's Cost.	Kindly delete the repetition and confirm that the total loads of Company equipment/consumables whether attached to the rig or otherwise will be limited to max. 15 loads.	Please refer to the Amendment issued.
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REPLY TO PRE-BID QUERIES AGAINST TENDER NO. GEM/2026/B/7225297 FOR CHARTER HIRE OF ONE MOBILE DRILLING RIG PACKAGE OF CAPACITY MIN 1000 HP MAINLY FOR RAJASTHAN AND GUJARAT STATES FOR A PERIOD OF 3(THREE YEARS) WITH A PROVISION OF EXTENSION BY ONE (01) YEAR AT THE SAME RATES, TERMS AND CONDITIONS.

Sl. No.	Tender Clause No.	Tender Requirement	Query	OIL's Response
1	Technical Specification of Drilling Rig Package – (APPENDIX-A)  Clause No. H. 1	Three (3) Nos. of triplex single acting /duplex double acting, slush pumps with input HP rating of not less than 1000 HP (736 KW) driven by DC/AC (with suitable VFD/AC drive system) motors of matching HP rating. Pump should be suitable for continuous heavy-duty application. The DC motor control should have all protective, interlocking and controlling features to enable smooth drilling operation. Bidder should provide the detailed technical specifications of slush pumps and prime movers.	<p><b>Kindly confirm whether the following arrangements are acceptable to OIL.</b></p> <p>i. We confirm that the existing F-1000 engine driven Mud/Slush Pumps shall be converted to AC motor-driven Slush Pumps as per the tender specification. Additionally, one (01) extra AC motor-driven Slush Pump shall be provided to meet redundancy requirements. Kindly confirm whether the above arrangement is acceptable.</p> <p>ii. A fully compatible VFD House, complete with required VFD panels, drives, control systems, and synchronization with the rig's electrical distribution system, shall be supplied and integrated as part of the rig package.</p> <p>iii. Detailed technical gap analysis has been completed. OEM-level engineering covering motor sizing, load calculations, power distribution compatibility, structural adequacy, and control system integration is under advanced finalization to ensure full compliance with tender specifications.</p>	No change. Please be guided as per tender.

2	BEC Clause No. 5 (ii)	<p><b>Rig offered:</b> Documents relating to rig package already in possess on or proposed to own/lease along with the proof of vintage (i.e. copy of purchase order and B/L or payment certificate that can substantiate the date of satisfactory execution of purchase order), description and complete technical specifications etc. along with certificate confirming availability of rig for the entire duration of contract and any extension thereof.</p>	<p>We can submit B/L or payment certificate for the basic rig package. However, in respect of the proposed upgradation of the SLUSH PUMP, submission of BL and/or payment certificates at the pre-award stage is not feasible due to substantial capital investment prior to award.</p> <p>The relevant documentary evidence shall be furnished post-award as part of the mobilization documentation.</p> <p>We confirm that this arrangement will not impact the timely mobilization of the fully compliant rig package within the stipulated contractual period.</p> <p>Kindly confirm whether the above is acceptable.</p>	<p>No change. Please be guided as per tender.</p>
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REPLY TO PRE-BID QUERIES AGAINST TENDER NO. GEM/2026/B/7225297 FOR CHARTER HIRE OF ONE MOBILE DRILLING RIG PACKAGE OF CAPACITY MIN 1000 HP MAINLY FOR RAJASTHAN AND GUJARAT STATES FOR A PERIOD OF 3(THREE YEARS) WITH A PROVISION OF EXTENSION BY ONE (01) YEAR AT THE SAME RATES, TERMS AND CONDITIONS.

Sr. No.	Clause No.	OIL Tender Specification	QOGIL Query	OIL's Response
1.	<b>SCC, Clause 8.3</b>	<b>Ingress and Egress at location:</b> Company shall provide Contractor requisite recommendatory letter for obtaining rights of ingress to and egress from the locations, where wells are to be drilled, including any recommendations required for work permits or licenses to be obtained from concerned district authorities for the movement of Contractor's personnel. Should such permits/licenses be delayed because of objections of appropriate authorities in respect of specific Contractor's person(s) such persons should be promptly removed from the list by the	We request OIL to consider following:  Any local issue shall be handled by OIL and any disruption in operation due to local issue shall be OIL's responsibility. Alternatively, we request OIL to hire a third party to handle the local issues and should not put the responsibility of the same on the Drilling Contractor.	No change. Please be guided as per tender.

		Contractor and replaced by acceptable persons. For any stoppage of operations for such delays, no day rate will be applicable.		
2.	<b>SCC, Clause, 16</b>	Contractor shall test the BOPs by making pressure test at least once in every 7 days or such time as instructed by the Company Representative....	We request OIL to read as “Contractor shall test the BOPs by making pressure test as per OISD standard or such time as instructed by the Company Representative...”	No change. Please be guided as per tender.
3.	<b>SCC, Clause, 19, ii.</b>	The bunds/walls of the effluent pit are to be checked for any breaches during the operation and the same are to be repaired immediately if there are breaches.	Request OIL to read as “The bunds/walls of the effluent pit are to be checked for any breaches during the operation and the same are to be reported immediately to the Company if there are breaches.”	No change. Please be guided as per tender.
5.	<b>2.3 GROUP- III. E i)</b>	<b>HYDRAULIC / PNEUMATIC TUBULAR HANDLING TOOLS:</b> Two (2) nos. of Hydraulic casing power tongs complete with one (1) no. of mechanical power unit & one (1) no. of electrical power unit, with standard accessories and	Requesting OIL to accept One Hydraulic Casing Power Tong and another Hydraulic / Pneumatic Tong as spare during casing Job only.  Also Request OIL to accept power tong with high torque capacity more than 25000 ft-lb.	No change. Please be guided as per tender.

		<p>pivot head for 20", 13 3/8", 9 5/8", 7", 5 1/2" casing. With sufficient spares. The power tong should have a high torque capacity (more than 30000 ft-lb).</p>		
6.	<p><b>SOW, 14.0. C,</b></p>	<p>Top Drive System: Zero rate will be applicable if OIL decides not to continue operation due to non-function of the Electrical /hydraulic Top Drive System. If OIL decides to continue operation with Kelly/swivel/rotary system, then all the day rates (i.e. Operating, Standby, rig repair, force majeure and stack day) will be slashed to 80%(Eighty Percent) of respective day rates till the time operation is resumed with Electrical/hydraulic Top Drive System. Zero/ Nil day rates will be applicable during the entire period of change over from top drive system to Kelly drive system or vice-versa.</p>	<p>Request Oil to consideration in allowing operations to continue with the Kelly drive during situations where the Top Drive System (TDS) is nonfunctional due to any technical reasons.</p> <p>We will ensure that adequate spares are available on-site, as we understand that significant maintenance typically requires TDS rig down, which may lead to uncertain time for repairs. Therefore, it would be beneficial if OIL could permit the use of the Kelly drive to maintain operations while the TDS is being serviced.</p> <p>We acknowledge that during the downtime associated with rigging down the TDS and rigging up the Kelly drive, this may lead to some</p>	<p>No change. Please be guided as per tender.</p>

			operational delays. During this period, we are open to agreeing on a zero rate or EBDR to reflect the lost time until full operations can be resumed.	
7.	<b>9. ii. 2, page 88 of SOW</b>	Maintenance of well plinth including cutting of drainage system to evacuate rainwater and mud sludge/salt solution etc. to effluent pit. No effluent/drilling mud shall be discharged outside the installation premises. In case of effluent/drilling mud/water discharged outside the installation premises due to any reason, necessary actions/ measures needs to be taken by contractor to resolve pollution related complaints from locals / RSPCB.	Request maintenance of well plinth in OIL's scope. In case of effluent/drilling mud/water discharged outside the installation premises due to negligence of Contractor, necessary actions/ measures needs to be taken by contractor to resolve pollution related complaints from locals / RSPCB.	No change. Please be guided as per tender.
8.	<b>9.0 ii. 3, page 88 of SOW</b>	Provide portable / mobile STP to treat sewage waste as per the Environmental Clearance	Request Oil to consider as " Disposal of Sewage waste as per Statuary norms".	No change. Please be guided as per tender.

		condition. Soak pit is not allowed at drilling as well as camp site.		
9.	<b>SOW, 7.0, l)</b>	The primary responsibility of well killing and all related operations shall lie with the Contractor. Contractor shall provide men, material and fire service for this purpose.	We request OIL to read clause as 'The primary responsibility of well killing and all related operations shall lie with the Company. Contractor shall provide men, material and fire service for this purpose available at site.'	No change. Please be guided as per tender.
10.	<b>SCC, 19.0, ii.</b>	The bunds/walls of the effluent pit are to be checked for any breaches during the operation and the same are to be repaired immediately if there are breaches.	We request OIL to read clause as 'The bunds/walls of the effluent pit are to be checked for any breaches during the operation should be reported immediately to the Company.'	No change. Please be guided as per tender.
11.	<b>SOW, 2.7</b>	Personnel to be Deployed	Only well control from IWCF is considered for the required manpower. We request Oil to consider both IWCF & IADC accredited well control certification as both are internationally accepted and is also acceptable in other tenders floated by OIL.	No change. Please be guided as per tender.
12.		Price Table	In the Price Table, the calculation is based on more than 1320 days against the contract duration of 03 years, which increases the overall contract	Clarified.

			value due to which higher GEM commission & PBG in case of award has to be submitted.	
13.	<b>EMD</b>	Bid Security Amount	Bid Security Amount / EMD is relatively high compared to the other tenders from PSU of same capacity and tenure. Request Oil to consider the reduced EMD amount.	No change. Please be guided as per Tender.
14.	<b>SOR, Clause 3, 3.1</b>	Additional Clause	Request OIL to consider Operating Day Rate if : <ul style="list-style-type: none"> <li>• Contractor's tubular is below Rotary Table.</li> <li>• When Drawworks or Mud Pump is in Operation</li> </ul>	No change. Please be guided as per tender.
15.	<b>BEC, 3.2</b>	The key personnel should have valid International Well Control Forum (IWCF) certification- wherever applicable at appropriate level as per Scope of Work.	We request OIL to consider IADC certification as well as both are internationally accepted and is also accepted in other tenders floated by OIL.	No change. Please be guided as per tender.

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REPLY TO PRE-BID QUERIES AAINST TENDER NO. EM/2026/B/7225297 FOR CHARTER HIRE OF ONE MOBILE DRILLIN RI PACKAE OF CAPACITY MIN 1000 HP MAINLY FOR RAJASTHAN AND UJARAT STATES FOR A PERIOD OF 3(THREE YEARS) WITH A PROVISION OF EXTENSION BY ONE (01) YEAR AT THE SAME RATES, TERMS AND CONDITIONS.

Sl.No	Tender Clause	OIL Tender Specification	Queries	OIL's Response
1	Clause 10.0 of PART-1 INSTRUCTIONS TO BIDDERS	Bid Security Amount Rs 23,680,000	It is observed that the Bid Security / EMD amount specified in the tender is comparatively higher than certain recent tenders of similar rig capacity and for similar operational locations floated by OIL. In this regard, we request OIL to kindly review and consider reduction of the EMD amount. Bid Security is intended to ensure participation of serious and genuine bidders. A reasonable reduction would continue to safeguard OIL's interest while encouraging wider participation and enhanced competition in the bidding process.	No Change. Please be guided as per tender.
2.	Clause 3.3.1 vii) of PART-2 BID EVALUATION CRITERIA (BEC)	Bidder would not be allowed to substitute the rig once offered by them.	The tender specifies that bidder shall not be allowed to substitute the offered rig once identified. In this regard, it is requested to kindly consider providing flexibility to	No Change. Please be guided as per tender.

			<p>allow change of the identified rig at the time of bid validity extension, if sought by OIL during tender processing, subject to the substitute rig meeting the tender specifications, including vintage criteria, and submission of requisite documents as per BEC. Such flexibility may be required in case of prolonged tender processing or extended bid validity period, wherein the originally identified rig may become contractually committed elsewhere due to market dynamics. Allowing substitution under controlled conditions would ensure operational readiness and timely mobilization without compromising technical compliance. Since the substitute rig would be required to fully meet tender specifications and BEC requirements, there would be no dilution of standards or commercial impact to OIL.</p>	
3.	<p>Clause 44.9 of PART-3 SECTION-I GENERAL CONDITIONS OF CONTRACT (GCC)</p>	<p>Notwithstanding any provisions herein to the contrary, the Contract may be terminated at any time by the COMPANY on</p>	<p>While the clause provides for termination for convenience by the Company, it is submitted that substantial capital investment and</p>	<p>No Change. Please be guided as per tender.</p>

		giving 30 (thirty) days written notice to the CONTRACTOR due to any other reason not covered under the above Article from 44.1 to 44.8	long-term commitments are involved in deployment of drilling rigs. In this regard, Company is requested to kindly consider incorporating a minimum guaranteed contract period, during which termination for convenience shall not be invoked. Such provision would ensure equitable risk allocation and enable bidders to offer competitive pricing.	
4.	PART – 3, SECTION - III SPECIAL CONDITIONS OF CONTRACT 14.0 HEADINGS:	C. Top Drive System: Zero rate will be applicable if OIL decides not to continue operation due to nonfunction of the Electrical /hydraulic Top Drive System. If OIL decides to continue operation with Kelly/swivel/rotary system, then all the day rates (i.e. Operating, Standby, rig repair, force majeure and stack day) will be slashed to 80%(Eighty Percent) of respective day rates till the time operation is resumed with Electrical/hydraulic Top Drive System. Zero/ Nil Day rates will be applicable during the entire period of change over from top	In case the Electrical/Hydraulic Top Drive System (TDS) becomes nonfunctional due to technical reasons and OIL allows contractor's Kelly drive system, it is requested that the full Operating Day Rate may be made applicable during such period, instead of reduction to 80% since drilling operations would continue and the rig, manpower, and other systems would remain fully operational and deployed at site,. This would ensure operational continuity while maintaining equitable commercial treatment.	No Change. Please be guided as per tender.

		drive system to Kelly drive system or vice versa.		
5.	PART – 3, SECTION – II SCOPE OF WORK/ TERMS OF REFERENCE/TECHNICAL SPECIFICATION (2.3 GROUP-III ) & LIST OF PROFORMAS, EXHIBITS, APPENDICES, ETC. FOR THE TENDER PROFORMA–R Technical Specification Matrix	(E) HANDLING TOOLS: (D) RIG TONGS: (ii) Tubing tongs (2.7/8”, 3.1/2” & 4.1/2” OD EUE/VAM/VIT tubing body & including Coupling tong).	It is observed that under PART–3, SECTION–II (Handling Tools – Rig Tongs), tubing tongs for 2.7/8”, 3.1/2” & 4.1/2” OD EUE/VAM/VIT tubing have been specified. However, in the Technical Specification Matrix (Proforma–R), only 2.7/8” and 4.1/2” sizes are mentioned. In this regard, kindly clarify whether provision of tubing tongs for 3.1/2” OD tubing is mandatory under this tender. This clarification is requested to ensure consistency between the detailed technical specification and the Technical Specification Matrix, and to avoid ambiguity during bid evaluation.	Clarified, Bidder to require to provide Handling Tools/ Tubing Tongs for 2.7/8”, 3.1/2” & 4.1/2” Tubing.
6.	PART – 3, SECTION – II SCOPE OF WORK/ TERMS OF REFERENCE /TECHNICAL SPECIFICATION	9.0 CIVIL ENGINEERING WORKS: ii) CONTRACTOR’S RESPONSIBILITY 3) Provide portable / mobile STP to treat sewage waste as per the Environmental Clearance condition. Soak pit is not allowed at drilling as well as camp site.	The clause stipulates that the Contractor shall provide portable/mobile STP for treatment of sewage waste as per Environmental Clearance (EC) condition. In this regard, we request OIL to kindly consider including provision of portable/mobile STP under OIL’s Scope of Work. It is	No Change. Please be guided as per tender.

			submitted that sewage treatment facilities are generally site-specific and linked to statutory clearances and EC compliance of the block, which are under the Operator's domain. Further, installation, operation, and regulatory compliance of STP involve coordination with local authorities and pollution control boards, which can be more effectively managed by OIL as the Operator. Accordingly, inclusion of the same under OIL's scope would ensure better regulatory control, uniform compliance with EC conditions, and smooth project execution.	
7.	APPENDIX-HSE&FS 5.14.1 High Level Committee Points:	xxiii. The entire process area and drilling area is kept under intrinsically safe effective CCTV surveillance to monitor all operations closely	The tender stipulates installation of "intrinsically safe effective CCTV surveillance" for the entire process and drilling area. However, it is submitted that intrinsically safe (IS) type CCTV cameras are generally not available for such applications. In hazardous drilling areas, Explosion Proof (Ex d) cameras with Flameproof (FLP) enclosure, duly certified for the applicable hazardous zone, are industry	Clarified.

			<p>standard practice. In this regard, OIL is requested to kindly confirm that provision of Explosion Proof (Ex d) CCTV cameras with suitable FLP enclosure, complying with applicable statutory and hazardous area certification requirements, shall be acceptable in line with Clause 2.1 (K) – Safety Devices. This clarification will ensure compliance with safety norms while maintaining practical feasibility.</p>	
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REPLY TO PRE-BID QUERIES AGAINST TENDER NO. GEM/2026/B/7225297 FOR CHARTER HIRE OF ONE MOBILE DRILLING RIG PACKAGE OF CAPACITY MIN 1000 HP MAINLY FOR RAJASTHAN AND GUJARAT STATES FOR A PERIOD OF 3(THREE YEARS) WITH A PROVISION OF EXTENSION BY ONE (01) YEAR AT THE SAME RATES, TERMS AND CONDITIONS.

Sr. No.	Clause No. of bidding document	Existing Provisions	Changes/Modification Requested	OIL's Response
		<b>Duration of Contract</b>		
1	12.1 Part-1 of ITB	Bids shall remain valid for 120 days from the date of closing of bid prescribed by the Company. Bids of shorter validity will be rejected as being nonresponsive. If nothing is mentioned by the Bidder in their bid about the bid validity, it will be presumed that the bid is valid for 120 days from Bid Closing Date.	Bids shall remain valid for 60 days from the date of closing of bid prescribed by the Company. Bids of shorter validity will be rejected as being non-responsive. If nothing is mentioned by the Bidder in their bid about the bid validity, it will be presumed that the bid is valid for 60 days from Bid Closing Date.  (It is difficult to get limits from Bank for getting bank guarantees on preferred terms. Now a day's bank	No change. Please be guided as per tender.

			provides BG's based on deposit of equivalent amount of security.)	
2	Point j of Forwarding Letter	Amount of Performance Security – 3% of Contract Value	Amount of Performance Security – 2% of Contract value. GST without GST.  (Amount of PBG gets block, affecting cash flow and influences loading of bid.)	No change. Please be guided as per tender.
3	Point k of Forwarding Letter	Performance Security Validity - 90 Days beyond the expiry of the contract	Performance Security Validity - 30 Days beyond the expiry of the contract. (Same as mentioned above)	No change. Please be guided as per tender.
4	Point n of Forwarding Letter	Area of Operation – Rajasthan and Gujarat with a provision to utilize the services in any sphere of OIL across India.		No change. Please be guided as per tender.

5	Additional Clause under BEC		<p>Bid From Bidder with Technical Collaboration:  A Bidder who does not meet the minimum experience criteria as per clause 3.1 above may also submit the bid on the strength of Technical Collaborator. However, the bidder on its own must meet the financial criteria under this tender.</p> <p><b>i.</b> The Technical Collaborator at its own shall meet the experience criteria Clause No. 3.1 above and shall not rely on the experience of its subsidiary/co-subsidiary/ sister subsidiary /parent/holding /affiliating company or through any other arrangement. In this regard, the documents establishing experience of the Technical Collaborator shall be submitted as mentioned above.</p> <p><b>ii.</b> Bidders quoting based on technical collaboration, shall submit a duly Notarized Memorandum of Understanding (MOU)/Agreement with their technical collaborator clearly indicating their roles and</p>	No change. Please be guided as per tender.
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			<p>responsibilities under the scope of work which shall be addressed to OIL and shall remain valid and binding for the contract period under this tender, including extensions, if any.</p> <p><b>iii.</b> Any party who is extending technical support by way of entering into technical collaboration with another part, shall not be allowed to submit an independent Bid against the tender and such bids shall be rejected straightway. Further, all bids from parties with technical collaboration support from the same Principal will be rejected.</p> <p>(This shall support competition and encourage MSE to diversify in other areas of E&amp;P activities.)</p>	
6	27.8 of Part - 3 Section - I of GCC	Payment of monthly invoices, if undisputed, shall be made within 30 days following the date of receipt of invoice by COMPANY.	<p>Payment of monthly invoices, if undisputed, shall be made within 15 days following the date of receipt of invoice by COMPANY.</p> <p>(Shall support in cash flow resulting in meeting projects expenses in time)</p>	No change. Please be guided as per tender.

7	3.3 Part-2 of BEC	<p>Drilling Rig: The Bidder should be in possession of the rig offered. In case the bidder is not in possession of the rig at the time of submission of bids, they may offer a rig for which they have lease agreement with the current owner.</p>	<p>Drilling Rig: The Bidder should be in possession of the rig offered. In case the bidder is not in possession of the rig at the time of submission of bids, they may offer a rig for which they have lease agreement with the current owner. Bidder can also offer new rig or new basic rig with existing equipment meeting the tender criteria.</p> <p>(1. This shall support getting new rigs which are more efficient. It will also support competition;</p> <p>2. OIL should also allow bidders to submit separate price bid for a new rig with certified BOP's and premium drill string. Accordingly, comparison of bid considering old rig and new rig should be done considering some criteria, say 25% price preference to bidder offering new rig with respect to an a bidder offering old rig. This will also support OIL get better equipment. Suggest duration of contract and mobilization period 4 years and 180 days respectively.)</p>	<p>No change. Please be guided as per tender.</p>
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8	Proforma B, Page 176 of Tender	Price Schedule	(Kindly check the format considering contract for a period of three years.)	No change. Please be guided as per tender.
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Sl. No.	Clause No.	Clause Description	Query	OIL's Reply
1.	2.0 SPECIFICAT IONS OF DRILLING RIG 2.1 GROUP - 1 (D)	RIG ENGINE: 2 Nos. diesel engines capable of transmitting power through torque-matic and compound transmission system a minimum of net horsepower of 1000 HP on continuous duty in total to Draw Works. While calculating HP of the engine (s), the entire load for accessories drive and transmission & other losses shall be taken into account. Both the engines together or either of the two engines should be capable of transmitting power either to Draw Works depending on load requirement or for road drive in case of self-propelled carrier. Note: Statutory requirement for SAFETY: All the rotating parts, belts etc. should be well guarded. Engine(s) should be equipped with "Emergency Kill" devices by	<p><b>We propose to offer a trailer mounted (non-self-propelled) drilling rig configuration. In line with modern drilling practices and enhanced operational safety, we respectfully request OIL to kindly consider a fully diesel-electric drive configuration, wherein:</b></p> <ul style="list-style-type: none"> <li><input type="checkbox"/> <b>The Draw Works will be driven by GE 752 series DC motors instead of being engine-driven through torque-matic/compound transmission.</b></li> <li><input type="checkbox"/> <b>The diesel engines will function as power pack generators located at a safe distance (beyond 30 meters) from the well center.</b></li> </ul>	Please refer to the Amendment issued.

		<p>shutting-off air supply. This device should be operative from the Driller's Console. Entire rig package must have compliance with all statutory requirements/safety regulations as per OISD, DGMS, Mines Act, 1952 read with Mines Rules, 1955 &amp; OMR '2017, PESO and API standards, CPCB, SPCB, MoEF &amp; CC Guidelines, HSE policy of Company, Environment Management Plan.</p>	<p><input type="checkbox"/> <b>Slush pumps and other major rig components will be electrically driven, ensuring uniform power distribution and operational efficiency.</b></p> <p><b>All other functional, safety, and statutory compliance requirements of the rig package shall remain fully in line with the tender specifications, including compliance with OISD, DGMS, Mines Act 1952 &amp; Rules 1955, OMR 2017, PESO, API standards, CPCB/SPCB, MoEF &amp; CC guidelines, and Company HSE policies.</b></p> <p><b>In view of the above, we kindly request OIL to confirm the acceptability of a trailermounted, fully diesel-electric rig configuration with GE 752 series motor-driven Draw Works in lieu of engine-driven transmission system under the referred clause.</b></p>	
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2.	2.5 GROUP -V (MUD /AIR/WATER/ FUEL/ELECTRICITY SYSTEM) A) MUD SYSTEM	All electrical equipment required to run the solid control equipment are to be rated at 415 volts, 3 Ph, 50 Hz and must be DGMS approved.	<p><b>We respectfully request OIL to kindly permit the use of electrical equipment rated at 460/480 Volts, 3 Phase, 60 Hz, particularly in cases where the offered rig is an imported unit manufactured in accordance with internationally accepted electrical standards.</b></p> <p><b>Full compliance with applicable statutory and safety requirements, including DGMS approval (where applicable), ATEX / IECEx certification as per zonal classification, and other relevant electrical safety standards.</b></p>	Please refer to the Amendment issued.
3.	2.0 SPECIFICATIONS OF DRILLING RIG 2.1 GROUP - 1 (A) SELF PROPELLED /TRAILER MOUNTED CARRIER:	The Carrier should be compatible as per API/International standard with all its component like Engines (Two Nos suitable Caterpillar make or equivalent engines) & Transmission (Allison CLT-6061 or equivalent torque converter), Drive and Axles, Suspension, Load distribution, Steering mechanism, Wheels and Rims, Brakes,	<p><b>We respectfully submit that we propose to offer a trailer mounted drilling rig with a fully diesel-electric drive configuration, wherein the Draw Works and Rotary system will be operated through GE 752 series DC motors, instead of being mechanically driven through engines, torque converter, and compound transmission system as indicated in the tender.</b></p>	Please refer to the Amendment issued.

		Emergency/Parking Brakes with suitable Electrical and Pneumatic system.		
4.	2.2 GROUP - II BOP STACK AND WELL CONTROL EQUIPMENT :	Note to Clause (A): a) BOPs should be either brand new or recertified. b) In case of Brand new BOPs the make should be as enlisted above in the Clause no- (A)(i) of 2.2 Group- II.(i) All BOPs must be Cameron/Cameron/ Schlumberger/Shaffer/Shaffer-NOV/T3- NOV/Hydri/ Hydri- GE/ WOM make only. (c) In case of recertified BOPs, recertification should be done as per OISD STD 174 (June-2024 or latest edition). As a proof of recertification bidder should submit the certificate of conformance (COC) as per Annexure-F of API 16 AR (latest edition) prior to mobilization Notice. (d) At the time of mobilization, the	<b>We request OIL to kindly consider allowing other reputed API 16A licensed manufacturers, as was permitted under previous tenders of OIL's Jodhpur Asset, subject to submission of valid API Monogram/license and compliance with OISD STD 174 and API 16AR requirements.</b>	No change. Please be guided as per tender.

		<p>COC should not be more than 02(Two) year old or the certificate should be valid covering the primary term of contract period including extension, if any. However, if recertification is older than 02(Two) year and validity of recertification does not cover the contract period, then Contractor should arrange to recertify the BOP during the execution of contract by providing replacement &amp; acceptable BOP (having valid recertification in case of old BOP).</p>		
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5.	J) POWER PACKS/ RIG ALTERNATORS IN CASE OF DIESEL ELECTRIC RIG PACKAGE:	Note: Separate DG sets may be provided for Mud Logging Unit, ETP Plant & Mud Laboratory, Offices, and Stores at well-site.	The tender note mentions that separate DG sets may be provided for Mud Logging Unit, ETP Plant & Mud Laboratory, Offices, and Stores at well-site. In this regard, we kindly request OIL to clarify whether the bidder will be permitted to supply electrical power to the Mud Logging Unit and ETP Plant / Mud Laboratory from the rig's main power packs/rig alternators (rig engines), instead of deploying separate dedicated DG sets, provided that adequate power capacity, proper isolation/protection, and safe distribution arrangements are ensured and all statutory/safety requirements are complied with.	Clarified.
6.	9.0 CIVIL ENGINEERING WORKS: ii) CONTRACTOR'S RESPONSIBILITY	Maintenance of well plinth including cutting of drainage system to evacuate rainwater and mud sludge/salt solution etc. to effluent pit. No effluent/drilling mud shall be discharged outside the installation premises. In case of effluent/drilling mud/water discharged outside the installation premises due to any reason, necessary actions/ measures needs to be taken by contractor to	We respectfully submit that the bidder under this tender is a Drilling Contractor, and the primary scope of work pertains to provision and operation of the drilling rig and associated drilling services. Activities such as well plinth maintenance, drainage modification, effluent management infrastructure, and handling of pollution-related civil liabilities fall within the domain of civil engineering and environmental management works.	No change. Please be guided as per tender.

		resolve pollution related complaints from locals/ RSPCB.	<b>We therefore kindly request OIL to consider retaining the abovementioned responsibilities under OIL's scope (or under a separate civil/environmental contractor), limiting the Drilling Contractor's responsibility strictly to operational drilling activities and compliance within the defined rig area. This will ensure that the Drilling Contractor's focus remains on safe and efficient drilling operations without diversion to ancillary civil or waste management functions not directly related to drilling services.</b>	
7.	2.5 GROUP -V (MUD /AIR/WATER/ FUEL/ELETR ICITY SYSTEM) (C) WATER SYSTEM: (ii) SUPPLY of WATER:	The Contractor shall be responsible for procuring, transporting and storing/supplying adequate quantity of both industrial/potable water to well site / campsite at his own cost. The Company shall in no way be responsible for any water arrangement whatsoever at well-site /campsite. The Contractor shall make arrangements to supply industrial water to the Cementing and BHP	<b>We kindly request OIL to:</b>  <b>1. Define an estimated daily water consumption requirement (industrial and potable) for both rig and camp operations.</b>  <b>2. Clarify maximum lead distance for water sourcing and whether any approved water source will be identified by OIL.</b>	No change. Please be guided as per tender.

		<p>service provider / any other third party of OIL as and when required during drilling operation.</p> <p>Contractor shall provide industry level water filter for domestic purposes both at rig site and camp site.</p>	<p><b>3.Limit the Contractor's obligation to supply water strictly to drilling operations under this contract and not to undefined third-party requirements beyond reasonable operational needs.</b></p> <p><b>4.Confirm that supply to third-party service providers shall be restricted to quantities reasonably required for drilling operations and within mutually agreed limits.</b></p> <p><b>This clarification will enable bidders to assess logistical feasibility and price the water supply component appropriately, while ensuring uninterrupted drilling operations.</b></p>	
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8.	<b>Part – 3, Section – II Scope of Work/ Terms of Reference/ Technical Specification 2.7 PERSONNEL TO BE DEPLOYED</b>	NOTE : * All manpower except Area Manager, Rig Manager/Rig Suptd. And Project Co-ordinator should be below the age of 55 years.	Request to OIL for withdrawal of the age limit up to the Driller level, as these positions fall under the supervisor category. Medically fit candidates with significant experience can greatly contribute to smooth drilling operations through their knowledge and leadership. Allowing them to continue will strengthen operational efficiency and safety.	No change. Please be guided as per tender.
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9.	<p><b>Part – 3, Section – II Scope of Work/ Terms of Reference/ Technical Specification 2.7 PERSONNEL TO BE DEPLOYED</b></p>	<p>1. AREA MANAGER: Should be Engineering Degree/Diploma holder or Master/bachelor's degree in science and should have sound health. He should have work experience in drilling/work-over operation in Oil/Gas wells for about 15 (Fifteen) years out of which at least three (3) years should be in respective operation. The person should be well conversant of well operations and should be capable of handling well problems arising out of locality and logistics. The Area Manager has to be preferably available at Jodhpur and should report to Drilling Office/ Well site as and when asked for to receive any instruction or resolve any issues pertaining to the contract.</p>	<p>We request OIL to kindly reconsider the need for a separate Area Manager, as the proposed rig is already supported by a Drilling Superintendent (DS) in addition to a Tool Pusher (responsible for both shifts) and a Night Pusher, ensuring round-the-clock operational supervision. The Drilling Superintendent is capable of serving as the primary point of contact for OIL, and is well-positioned to coordinate with both the wellsite and OIL's drilling office. Considering the robust supervisory structure already in place, we request that the requirement for a dedicated Area Manager be dropped to avoid duplication of roles and unnecessary cost overhead.</p>	<p>No change. Please be guided as per tender.</p>
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10.	<p><b>Part – 3, Section –III, Special Conditions of Contract 14.0 HEADINGS: DEFICIENCY :A</b></p>	<p><b>A.</b> a) Failure to provide Area Manager, Rig Manager and Tool pusher /Tour Pusher b) Failure to provide other key personnel excepting those mentioned in ‘a’ above and ‘c’ below c) Failure to provide Floor man/Roustabout/ Gas logger cum sample washer /Telephone Attendant</p>	<p>a. We request to give 7 days time to replace the short deployed crew, without penalizing and to deduct after completion of this grace period. b. We would also appreciate to fix the amount of deduction in-place of the day-rate percentage. And also not to penalize us when the rig is on Non Operating Day rate c. Kindly clarify the short deployment is only applicable on the crew present in operation and are ON Duty. It will not apply if the person is in OFF and is not able to join after break.</p>	<p>No change. Please be guided as per tender.</p>
11.	<p><b>Part – 3, Section –III, Special Conditions of Contract 10. Associated Services</b></p>	<p><b>N. SECURITY SERVICES:</b> The contractor shall provide adequate number of armed security personnel to safeguard their own Rig package, accessories and campsite with proper and sufficient security guard/personnel roundthe-clock.</p>	<p>We suggest to specify the Numbers of Security need to be deployed at Rig Site and Camp.</p>	<p>No change. Please be guided as per tender.</p>

12.	<p><b>Appendix HSE &amp; FS</b>  <b>2.0 General HSE Points &amp; Safety Specification 4.22</b></p>	<p><b>General HSE Points: A. GENERAL/ COMMON:</b>  <b>2.41</b> All persons deployed by the Contractor for working in a mine must undergo Mines Vocational Training, initial medical examination and Periodic Medical Examination (if required). They should be issued cards stating the name of the Contractor and the work and its validity period, indicating status of MVT, IME &amp; PME.</p>	<p>As per the Directorate General of Mines Safety (DGMS) guidelines, <b>Mines Vocational Training (MVT)</b> must be conducted <b>at the specific mine site</b> before any employee commences work.</p> <p>In order to ensure full compliance with these statutory requirements, we kindly request <b>OIL</b> to facilitate the <b>MVT training for all crew members</b> who are planned to be deployed at this mine.</p> <p>This will help ensure adherence to DGMS regulations and maintain the highest standards</p>	<p>No change. Please be guided as per tender.</p>
13.	<p><b>Part – 3, Section –III Special Conditions of Contract 8.0 COMPANY’S SPECIAL OBLIGATIONS:</b></p>	<p>Ingress and Egress at location: Company shall provide Contractor requisite certificates for obtaining rights of ingress to egress from the locations, where wells are to be drilled, including any certificate required for permits or licenses for the movement of Contractor’s personnel. Should such permits / licenses be delayed because of objections of appropriate authorities in</p>	<p>Ingress and Egress to location should be in the responsibility of the Company as they have permanent relations at the Field / Block.</p> <p>We request Oil India to amend the existing clause as follows :  “Operator hereby agrees that it shall provide Contractor with all necessary rights of ingress/egress to and possession of the location where the well is to be located including any drilling permits or licenses required for the</p>	<p>No change. Please be guided as per tender.</p>

		<p>respect of specific Contractor's personnel, such personnel should be promptly removed from the list by the Contractor and replaced by acceptable personnel. For any stoppage of operations for such delays, no day rate will be applicable.</p>	<p>performance by Contractor of all works contemplated by this Agreement. In the event of any restrictions, conditions, or limitations in Operator's permit, which would affect the free right of ingress, egress and possession to be exercised by Contractor hereunder, its employees or its subcontractors, Operator agrees promptly to advise Contractor in writing with respect to such restrictions, conditions or limitations and Contractor agrees to observe the same. Should Contractor be denied the access to or possession of the location for any reason, any time lost, and other expenses incurred by Contractor as a result of such denial shall be paid standby charges".</p>	
14.	<p><b>PART-3 SECTION – III SPECIAL CONDITIONS OF CONTRACT 10.2 COMPANY'S EQUIPMENT</b></p>	<p>Contractor shall assume the risk of and shall be solely responsible for, damage to and loss or destruction of materials and equipment or supplies furnished by Company. In case there is a loss or damage to Company's equipment for causes attributable to Contractor, the Contractor shall compensate Company.</p>	<p>We request Oil India that this type of situations to be dealt as per GCC and to remove this clause from SCC. As the clause mentioned in GCC are fair to each party.</p>	<p>No change. Please be guided as per tender.</p>

15.	<b>Page 72 of 419 Warranty and Remedy Defects</b>	Defective work not remedied by Contractor	We request Oil India that the work done by the Contractor shall be as per the instructions of OIL. We request you to remove this clause as there are no warranties for such jobs by the Contractor.	No change. Please be guided as per tender.
16.	<b>Part 3, Section 1 General Conditions of Contract Clause 27.8</b>	Payment of monthly invoices, if undisputed, shall be made within 30 days following the date of receipt of invoice by COMPANY.	We request OIL to clear the invoices within 10 days instead of 30 days. This system is also followed by ONGC in the contracts exceeding INR 10 crores value.	No change. Please be guided as per tender.
17.	<b>2.7 Personnel to be Deployed</b>	The Contractor shall have to deploy adequate manpower to carry out the required operations. The deployment pattern will be as per the Contractor's discretion for all the required services except for the key personnel involved in rig operations during drilling & completion phases for which the deployment pattern has to be as per the following norm:	We request to provide approvals of 50% surplus crew to replace the contractual required crew in case of un-foreseen emergencies.	No change. Please be guided as per tender.

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REPLY TO PRE-BID QUERIES AGAINST TENDER NO. GEM/2026/B/7225297 FOR CHARTER HIRE OF ONE MOBILE DRILLING RIG PACKAGE OF CAPACITY MIN 1000 HP MAINLY FOR RAJASTHAN AND GUJARAT STATES FOR A PERIOD OF 3(THREE YEARS) WITH A PROVISION OF EXTENSION BY ONE (01) YEAR AT THE SAME RATES, TERMS AND CONDITIONS.

Sr. No.	Clause No & page no	Existing Tender Clause	Clarification / Modification Proposed	OIL's Response
<b>COMMERCIAL QUERIES</b>				
1.	<b>Clause 3.3.1 ix) b of BEC, Page 31</b>	In case the offered rig is under operation in any organization other than OIL.....bidder must also submit a No-Objection Certificate (NOC) from the client to offer such rigs. Otherwise, the offer will be liable for rejection.	Normally, obtaining an NOC from the operator is very difficult and time-consuming. Therefore, OIL is requested to delete the requirement of submission of NOC from the operator	No change. Please be guided as per tender.
2.	<b>Clause 30 of GCC, Page 76</b>	<b>TIMELY MOBILIZATION AND LIQUIDATED DAMAGES:</b> Liquidated Damages @ 0.5% of contract value including mobilization cost, per week or part thereof of delay subject to maximum of 7.5% of the Contract Price.	Considering the mobilization period of 120 days, the proposed LD clause (0.5% per week up to a maximum of 7.5% of contract value including mobilization cost) results in an excessively high financial exposure for the contractor. Accordingly, OIL is requested to either revise the mobilization period to 180 days or suitably reduce the LD provisions.	No change. Please be guided as per tender.
3.	<b>Clause 5.5 of SCC, Page 151</b>	There shall be no escalation in the day rates throughout the duration of the contract including extension, if any, on account of any price increase in fuel / lubricants.	The absence of a price variation mechanism for HSD and lubricants deviates from standard industry practice and exposes bidders to unpredictable market risks. This may result in risk loading and consequently higher bid prices. OIL is therefore requested to incorporate a suitable fuel price escalation/de-escalation clause to ensure fair pricing.	No change. Please be guided as per tender.

4.	<b>Clause 10.2 of SCC, Page 159</b>	<p><b>LOSS OR DAMAGE OF CONTRACTOR'S DRILLING UNIT OR SUBSURFACE EQUIPMENT</b></p> <p>10.2.1 Except as otherwise specifically provided in the contract, any damage to or loss, of the Drilling Unit and/or subsurface tools/equipment regardless of the cause or reason for said loss, shall be the loss of the Contractor</p>	The tender document does not contain any provision for a <i>Lost in Hole</i> scenario, which may discourage prospective bidders. It is requested that OIL kindly incorporate an appropriate compensation mechanism for instances where equipment is lost in hole without any fault or negligence on the part of the contractor.	No change. Please be guided as per tender.
<b>Technical Query</b>				
<b>2.0 SPECIFICATIONS OF DRILLING RIG (2.1 GROUP – 1)</b>				
5	<b>SELF PROPOLLED/TRAILER MOUNTED CARRIER (Page No. 93)</b>	The rig shall be capable of drilling 1+3 cluster wells from the same plinth. Adequate provisions shall be made by the Contractor for extension and connection of electrical cables as well as mud pump high-pressure lines to support the required layout for cluster wells.	Kindly confirm that the minimum distance between well centres shall be 9 meters in case shifting is carried out in the forward direction line for cluster drilling	Clarified
6	<b>(H) SLUSH PUMPS (page 98)</b>	Three (3) nos. of triplex single acting /duplex double acting, slush pumps with input HP rating of not less than 1000 HP (736 KW) driven by DC/AC (with suitable VFD/AC drive system) motors of matching HP rating	Considering that the requirement is for a <b>mechanical rig</b> , the specified motor-driven mud pumps would necessitate major modifications, including installation of a new SCR system along with a separate power system. Such modifications are technically inconsistent with the standard configuration of a mechanical rig and would result in unnecessary complexity without operational benefit.	No change. Please be guided as per tender.

			Further, rigs equipped with <b>engine-driven mud pumps</b> are industry-proven and fully capable of meeting operational requirements under all anticipated working conditions. The proposed arrangement adequately caters to drilling performance, reliability, and operational efficiency. Further request you to accept an alternative configuration of <b>two (02) × 1300 HP mud pumps</b> in place of <b>three (03) × 1000 HP mud pumps</b> , as the offered configuration provides comparable overall hydraulic capacity and meets the intended operational requirements.	
7		2. Maximum requirement of each pump shall be 5000 PSI working pressure. Maximum pump (each pump) discharge should be at least 550 GPM with 7"/6.3/4" liner	With reference to the requirement stating that each mud pump shall have a maximum working pressure of <b>5000 PSI</b> and a minimum discharge capacity of <b>550 GPM with 7" / 6¾" liner</b> , we understand that the maximum working pressure of <b>5000 PSI</b> is applicable when operating with smaller liner sizes, and not with the 7" / 6¾" liner configuration at which the maximum discharge is achieved. It is our understanding that at larger liner sizes (7" / 6¾"), higher discharge rates are obtained at comparatively lower operating pressures, as per standard mud pump performance characteristics. Kindly confirm our understanding	No change. Please be guided as per tender.
	<b>GENERAL</b>	Vendor Registration with OIL	Kindly clarify whether vendor registration is mandatory prior to submission of the bid. If yes, we request you to please provide the detailed procedure and requirements for completing the vendor registration process.	Clarified.

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