

OIL INDIA LIMITED
KG BASIN PROJECT
KAKINADA

CORRIGENDUM

ADDENDUM No. 3 dated 29.04.2026

to

TENDER NO. CEG1335P26

This Addendum is hereby issued to Tender No. CEG1335P26 to incorporate the following:

- i) Amendments to the provisions/clauses of the Tender as detailed below:

SL NO	Clause No	Original Clause	Amendment Clause
PART-3 SECTION – II TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORK			
1	Exhibit 1 6.4	a) Bidder shall submit a cementing programme based on Company's proposed well design for the wells and abandonment plugs as given along with the Bid. All the testing of the cement slurries shall be based on API standards as a minimum. The provisional well data and design parameters for cement design are included in the introduction to this scope-of-work document.	a) Bidder shall submit a cementing programme based on Company's proposed well design for the wells and abandonment plugs as given along with the Bid. All the testing of the cement slurries shall be based on API standards as a minimum. The provisional well data and design parameters for cement design are included in the introduction to this scope-of-work document. Well Details: Attachment 1: Tentative well design and Hole volume Attachment 2: Tentative well schematic
2	Exhibit 11 10.0 (C) Well activation Package: 1	Note: (ii) Bidder shall submit supporting documents for minimum of five (05) years in providing offshore NPU services to E&P companies/Drilling companies including 3 years on floater rigs and should have experience of at least 2 Wells on a floater rig."	Note: (ii) Bidder shall submit supporting documents for minimum of five (05) years in providing offshore NPU services to E&P companies/Drilling companies and should have experience of at least 2 offshore Wells.

- ii) The Price Bid Format (Proforma-B), revised on 29.04.2026, incorporating changes in Sl. No. 7 of Table 6 under Cementing Services and Sl. No. 21 of Table-B under Mud Engineering Services, has been uploaded.

All other terms and conditions of the Tender shall remain unaltered. Bidders are hereby advised to take due cognizance of the above amendments and submit their bids accordingly.

Tentative Well Design

Hole Size (unit)	Section TVD-RT (unit)	Casing Size (unit)	Shoe Depth (unit)	Length (Unit)	Max Deviation (°)	Casing Weight (lb/ft)
8 ½"	977 m	---	---	594m	Vertical	_____
36"	462 m	30"	457 m	79 m	0.75°	1.0" X-56 RL-4
26"	977 m	20"	977 m	515 m	0.75°	X-56, UDT LEOPARD SIF 133 ppf
17 ½ "	1222 m/ 1540 m	13 3/8"	1200 m/1518 m	707 m/1025 m	Vertical	N-80 ,68 ppf BTC
12 ¼"	3002 m	9 5/8"	3000 m	1780 m/1462 m	Vertical	P-110 47 ppf, BTC
8 ½"	4280M	7"	4280M	1278M	Vertical	N-80, 29 ppf BTC

Tentative Hole Volumes

Hole Size	Casing Size	Depth to MDBRT (m)	Section Length (m)	Previous Casing Vol. (bbl)	Open Hole Vol. (bbl.)	Operation loss volume (bbl)	Estimated Total Vol. Required (bbl.)
8 ½"	-						2000bbl b/s mud
36"	30"						4200bbl B/s mud
17 ½"	13-3/8"	1222 m/ 1540m	707 m /1025 m	1275 bbl.	560 bbl.	1500bbl.	3300 bbl (KCl -PHPA- Polyamine-Polymer mud)
12 ¼"	9 5/8"	3002 m	1780 m/ 1462 m	830 bbl.	1430 bbl.	2000bbl.	4300 bbl (KCl -PHPA- Polyamine-Polymer mud)
8 ½"	7"	4280m	1278m	770 bbl.	300 bbl.	2500bbl.	3600 bbl (KCl -PHPA- Polyamine-Polymer mud)

TENTATIVE WELL SCHEMATIC

