OIL INDIA LIMITED
KG BASIN PROJECT
KAKINADA

BID CORRIGENDUM-1

Bid Number: GEM/2026/B/7413550 dated 03.04.2026

Hiring of PMC services for well planning, monitoring and supervision of Two (2) Offshore wells with a provision for additional One (1) Offshore well at the same rates, terms and conditions" for activities in in Block being operated by OIL.

1.0 The following terms and conditions shall be addition to all existing "Buyer added Bid Specific Terms and conditions" given in the bid document or any previous corrigendum. Prospective bidders are advised to bid as per following Terms and Conditions:

(i) Terms and conditions, of the Bidding Document shall stand modified to the extent indicated here below under column "Amended Clause" of Annexure- I to BID CORRIGENDUM-1

(ii) Revised Bid Evaluation Criteria (BEC) is enclosed as Annexure- II to BID CORRIGENDUM-1 and Bid Evaluation Matrix is enclosed as Annexure- III to BID CORRIGENDUM-1

Annexures to BEC uploaded separately in the document link against Scope Of work to be referred except for format of Bid Evaluation Matrix which is revised.

(iii) Revised SOR/ BOQ which shall be applicable is enclosed as Annexure- IV to BID CORRIGENDUM-1.

(iv) Revised Price-Bid Format/Proforma-B is enclosed as Annexure- V to BID CORRIGENDUM-1.

(v) Extension of Bid Closing Date (BCD) & Technical Bid Opening Date of Bid Number: **GEM/2026/B/7413550** as under:

Bid Closing Date & Time : 04.05.2026, 15:00 hrs. IST.
Technical Bid Opening Date & Time : 04.05.2026, 15:30 hrs. IST.

2.0 All other terms and conditions of the tender remain unaltered.

Oil India Limited
KG Basin Project

Annexure- I to

BID CORRIGENDUM-1

<u>Terms and conditions of the Bidding Document shall stand modified to the extent indicated here below under column "Amended Clause"</u>

Sl. No.	CLAUSE No.	Page No.	ORIGINAL CLAUSE	AMENDED CLAUSE
BID EVALUATION CRITERIA (BEC)				
1	BID EVALUATION CRITERIA Clause no. 1.2 EXPERIENCE:	Page 2 of 22	1.2 EXPERIENCE: Bidder must be an oil and gas consultancy firm / Oil field Service Provider with experience in end to end capabilities in providing Well Engineering & Design inclusive of Drilling Program for offshore wells, Tubing Design & Well Completion Program for offshore wells, and PMC Services for Implementation of Drilling, Well Completion / suspension, Testing and Abandonment through well site supervision, monitor & control during execution of Offshore Wells. The bidders must meet the following conditions of experience: 1.2.1 Bidder must have successfully executed and completed at least One (01) "SIMILAR Work" through one single Contract or separate contracts in last Twelve (12) years for E&P companies / operators reckoned from the original Bid Closing Date of this tender. (i) SIMILAR Work hereinafter means "Experience in Well Engineering and Design + inclusive of providing Drilling Program for offshore wells, Tubing Design & Well Completion Program for offshore wells, and PMC Services for Implementation of Drilling, Well Completion / Suspension, Testing and abandonment of Offshore Wells through well site supervision, monitor & control during execution." (ii) For proof of requisite experience of "SIMILAR Work", self-attested photocopies of following documents must be submitted along with the bid: (a) Work order / Contract Document(s) (Relevant pages of the Contract(s) executed for each of the Contract(s).	1.2 EXPERIENCE: Bidder must be an oil and gas consultancy firm / Oil field Service Provider with experience in end to end capabilities in providing Well Engineering & Design inclusive of Drilling Program for offshore wells, Tubing Design & Well Completion Program for offshore wells, and PMC Services for Implementation of Drilling, Well Completion / suspension, Testing and Abandonment through well site supervision, monitor & control during execution of Offshore Wells. The bidders must meet the following conditions of experience: 1.2.1 Bidder must have successfully executed and completed at least One (01) "SIMILAR Work" through one single Contract or separate contracts in last Twelve (12) years for E&P companies / operators reckoned from the original Bid Closing Date of this tender. (i) SIMILAR Work hereinafter means "Experience in Well Engineering and Design inclusive of providing Drilling Program for at least two (02) offshore wells, Tubing Design & Well Completion Program for at least two (02) offshore wells, and PMC Services for Implementation of Drilling, Well Completion / Suspension, Testing and abandonment of at least two (02) Offshore Wells through well site supervision, monitor & control during execution." (ii) For proof of requisite experience of "SIMILAR Work", self-attested photocopies of following documents must be submitted along with the bid: (a) Work order / Contract Document(s) (Relevant pages of the Contract(s) executed for each of the Contract(s).

Sl. No.	CLAUSE No.	Page No.	ORIGINAL CLAUSE	AMENDED CLAUSE
			b) Any relevant document(s) showing details of work supported with Completion Certificate / Certificate of Final Payment / release of performance security issued by the end user for each of the contracts for proof of Actual Dates of Commencement and Completion. (c) The names and addresses of the clients for each of the Contracts / projects.	b) Any relevant document(s) showing details of work supported with Completion Certificate / Certificate of Final Payment / release of performance security issued by the end user for each of the contracts for proof of Actual Dates of Commencement and Completion. (c) The names and addresses of the clients for each of the Contracts / projects.
2	BID EVALUATION CRITERIA Clause no. 1.2.1A	Page 2 of 22	NEW CLAUSE	1.2.1.A The bidder's experience in ongoing contracts involving multiple services shall also be considered in meeting the experience under clause no. 1.2.1 above, subject to condition that the relevant service has been satisfactorily completed.
3	COMMERCIAL EVALUATION CRITERIA: Clause no. 5.2	Page 12 of 22	Bidders must fill the '**PRICE BIDDING FORMAT (As per format Enclosed as Proforma-B)**' and compute all-inclusive (including GST) bid value. This **all-inclusive (including GST) bid value** is to be entered against the '**OFFER PRICE'** field in the GeM portal. The duly filled **'PRICE BID**' in electronic form must be submitted by the bidders through GeM Portal only along with the **Financial Bid**. Any Financial Bid without the duly filled Price Bid may be liable for rejection. Note: The breakup of the quoted / offered price, as per the prescribed Price Bid Format **MUST NOT** be uploaded with the technical bid; otherwise the bid **shall be rejected straightway.**	Bidders must fill the '**REVISED PRICE BIDDING FORMAT (As per format Enclosed as Proforma-B)**' and compute all-inclusive (including GST) bid value. This **all-inclusive (including GST) bid value** is to be entered against the '**OFFER PRICE'** field in the GeM portal. The duly filled **'PRICE BID**' in electronic form must be submitted by the bidders through GeM Portal only along with the **Financial Bid**. Any Financial Bid without the duly filled Price Bid may be liable for rejection. Note: The breakup of the quoted / offered price, as per the prescribed Price Bid Format **MUST NOT** be uploaded with the technical bid; otherwise the bid **shall be rejected straightway.**
4	COMMERCIAL EVALUATION CRITERIA: Clause no. 5.3	Page 12 of 22	The quantities shown against each item in the **BOQ/Price Bid Format** shall be considered for the purpose of Bid Evaluation. It is, however, to be clearly understood that the assumptions made in respect of the quantities for various operations are only for the purpose of evaluation of the bid and the Contractor will be paid on the basis of the actual Quantity consumed, as the case may be.	The quantities shown against each item in the **Revised BOQ/ Revised Price Bid Format** shall be considered for the purpose of Bid Evaluation. It is, however, to be clearly understood that the assumptions made in respect of the quantities for various operations are only for the purpose of evaluation of the bid and the Contractor will be paid on the basis of the actual Quantity consumed, as the case may be.

Sl. No.	CLAUSE No.	Page No.	ORIGINAL CLAUSE	AMENDED CLAUSE
5	6.3 PRICE BID EVALUATION: Clause no. 6.3.4	Page 14 of 22	Price Evaluation of the qualified bids will be done on the basis of rates quoted by the bidder as per **PROFORMA-B**.	Price Evaluation of the qualified bids will be done on the basis of rates quoted by the bidder as per **REVISED PROFORMA-B**.
APPENDIX-I EXPERIENCE & QUALIFICATION CRITERIA FOR PERSONNEL TO BE DEPLOYED				
6	APPENDIX-I EXPERIENCE & QUALIFICATION CRITERIA FOR PERSONNEL TO BE DEPLOYED		Shall possess valid & accredited IWCF/ IADC-WellCAP well control certificates.	Shall possess valid & accredited IWCF / IADC-Well CAP well control / IADC Well SHARP certificates.

REVISED BID EVALUATION CRITERIA (BEC) / BID REJECTION CRITERIA (BRC)

1.0 GENERAL CONFORMITY:

Bids will be rejected in case the services offered do not conform to the required parameters stipulated in the technical specifications. Notwithstanding the general conformity of the bid to the stipulated specifications, the following requirements will have to be particularly met by the bidders without which the same will be considered as non-responsive and rejected.

1.1 ELIGIBILITY CRITERIA:

The bidder must be incorporated in India and must maintain more than or equal to 20% local content (LC) for the offered services to be eligible to bid against this tender.

Regarding calculation of local content and submission of documents during bidding & execution of contracts, provision of **Public Procurement (Preference to Make in India) Order, 2017 of Department for Promotion of Industry and Internal Trade (DPIIT), Govt. of India as revised vide Order No. P-45021/2/2017-PP (BE-II) dated 16th September 2020 (and as amended time to time) with modifications as notified vide MoPNG Order No. FP20013/2/2017-FP-PNG-Part (4) (E-41432) dated 26th April 2022 (including subsequent amendments thereof, if any)** shall be applicable.

If such local content is not maintained during execution of contract, OIL reserves the right to invoke the Performance Securities and additional Bank Guarantee submitted by the bidding and supporting companies, in addition to resorting to other options as may be deemed appropriate.

Whether or not the bidders want to avail PP-LC benefit against this tender, it is mandatory for them to meet the following at the bidding stage:

(a) The bidder must provide the specific percentage (%) of local content in their bid, without which the bid is liable for rejection being non-compliant.

(b) The Bidder shall submit an undertaking from the authorised signatory of bidder having the Power of Attorney along with the bid specifying the LC Percentage and such undertaking shall become a part of the contract, if awarded **[as per Format enclosed as Annexure-A].**

(c) Bidder to submit a copy of their Certificate of Incorporation/ Registration in

1.2 EXPERIENCE:

Bidder must be an oil and gas consultancy firm / Oil field Service Provider with experience in end to end capabilities in providing Well Engineering & Design inclusive of Drilling Program for offshore wells, Tubing Design & Well Completion Program for offshore wells, and PMC Services for Implementation of Drilling, Well Completion /

suspension, Testing and Abandonment through well site supervision, monitor & control during execution of Offshore Wells. The bidders must meet the following conditions of experience:

1.2.1 Bidder must have successfully executed and completed at least One (01) "SIMILAR Work" through **one single Contract or separate contracts in last Twelve (12) years** for E&P companies / operators reckoned from the original Bid Closing Date of this tender.

(i) SIMILAR Work hereinafter means "Experience in Well Engineering and Design inclusive of providing Drilling Program for at least two (02) offshore wells, Tubing Design & Well Completion Program for at least two (02) offshore wells, and PMC Services for Implementation of Drilling, Well Completion / Suspension, Testing and abandonment of at least two (02) Offshore Wells through well site supervision, monitor & control during execution."

(ii) For proof of requisite experience of "SIMILAR Work", self-attested photocopies of following documents must be submitted along with the bid:
(a) Work order / Contract Document(s) (Relevant pages of the Contract(s) executed for each of the Contract(s).

b) Any relevant document(s) showing details of work supported with Completion Certificate / Certificate of Final Payment / release of performance security issued by the end user for each of the contracts for proof of Actual Dates of Commencement and Completion.

(c) The names and addresses of the clients for each of the Contracts / projects.

1.2.1.A The bidder’s experience in ongoing contracts involving multiple services shall also be considered in meeting the experience under clause no. 1.2.1 above, subject to condition that the relevant service has been satisfactorily completed.

1.2.2 The personnels to be deployed as per Clause C.1 of the "Terms of Reference / Scope of Work" must have the experience as mentioned in Appendix-1. Bidder must furnish the Bio-Data of all the team members in the technical bid.

1.3 Bidder must have requisite QHSE policy and QMS in place which should meet or exceed established International Oil & Gas Industry Standards. Relevant supporting document(s) must be furnished in the technical bid.

1.4 Bidder must provide their confirmation / declaration along with the requisite documents in the technical bid, stating the following: In the event of award of Contract,

(i) Entire Work shall be carried out as per the "Terms of Reference / Scope of Work" without any exceptions / deviations.

(ii) Team members of requisite experience & qualification as per Clauses A.2 & C.1 of Scope of Work and Appendix-l, shall be engaged for Phases 1 & 2. The bio-data of the team members along with proof of requisite Experience & Qualification (self-attested copies) shall be furnished for OIL's approval before mobilisation for

Phases 1 & 2 and only the OIL approved personnel shall be deployed in the execution phase.

(iii) State-of-the-art software & hardware shall be made available for carrying out Well engineering and Completion (WE&C) Design, Cost Estimation, Project Management Tool etc. The WE&C design will be able to model thermal effects during the well life.

(iv) OIL's personnel shall be closely associated during all stages for all Phase activities like Well Engineering & Design inclusive of Drilling Program, Tubing Design & Well Completion Program, and Project Management of execution phase etc. and free on job training (including at Contractor's workplace) shall be provided to OIL's personnel allowing the usage of proposed software(s).

(v) All the PMC services that are essential & required, but not spelt out in the tender, shall be offered during execution of Phase 1, Phase 2 & Phase 3 without any additional cost to the Company so that exploration of OIL's Offshore blocks can be realized in a cost-effective manner without compromising on Health, Safety, Environment & Security (HSES) aspects.

(vi) The Contractor's Well Engineering team shall be deputed for Kick off meeting & Data collection at Kakinada, Andhra Pradesh and work shall be started within 07 days from issue of Letter of Award (LOA)/Award of Contract in GeM Portal/ Mobilisation Notice. Also, the timeline as spelt out in the Scope of Work is accepted and shall be abided by during the execution of Contract.

1.5 BID FROM CONSORTIUM OF COMPANIES:

In case the bidder is a Consortium of Companies provided the leader is incorporated in India and maintains more than 20% local content for the offered services as mentioned in Clause 1.1 above, the following requirement should be satisfied by the bidder:

(a) The consortium / any member(s) of the consortium must satisfy Experience Criteria Clause No. 1.2.1. The documentary evidence of the same must be provided in the technical bid, as per Note (ii) to Clause No. 1.2.1. There must be clear indication of the jobs executed by each member. The consortium must satisfy Experience Criteria Clause No. 1.2.2 and furnish details accordingly in the technical bid. Each member of the consortium must satisfy Clause No. 1.3 and furnish supporting documents in the Technical Bid. The Leader of the consortium must submit declaration/confirmation as per above Clause No. 1.4 on behalf of the consortium, in the technical bid.

(b) The leader of the consortium must submit bid on behalf of consortium of bidders. Memorandum of Understanding (MOU) between the consortium members duly executed by the CEOs or authorized representative of the consortium members and certified by the competent authority of the respective organization of the consortium members and notarized, must accompany the bid which should clearly define role/scope of work of each partner/member and should clearly define the leader of the consortium and also authorizing the leader for signing and submission of Bid on their behalf. Memorandum of Understanding (MOU) must also state that all the members of consortium shall be jointly and severally responsible for discharging all obligations under the Contract. However, the leader of the consortium must submit an undertaking along with the technical bid towards unconditional acceptance of full responsibility for executing the "Scope of Work" of this bid document. In case of award, such MOU shall be kept valid through the entire Contract period, including extensions, if any. The following provisions should also be incorporated in the MOU executed by the members of the Consortium.

(d) Only the leader of the consortium should register in OIL's e-tender portal and submit bid on behalf of the consortium. The other members of the consortium shall ratify all the acts and decisions of the Leader of the Consortium, which are taken in connection with and / or during the evaluation of the tender and execution of the Contract.

(e) The Performance Security shall be in the name of the Leader of the consortium on behalf of consortium with specific reference to consortium bid and name & address of consortium members.

(f) The leader of the consortium on behalf of the consortium shall coordinate with OIL during the period the bid is under evaluation, as well as, during the execution of works, in the event Contract is awarded and he shall also be responsible for resolving dispute/misunderstanding/undefined activities, if any, amongst all the consortium members.

(g) Any correspondence exchanged with the leader of consortium shall be binding on all the consortium members.

(h) Payment shall be made by OIL only to the leader of the consortium towards fulfilment of the Contract obligations.

(i) In case of consortium bids, the bid shall be digitally signed by the authorized signatory of the leader of the consortium. The Power of Attorney from each member of consortium authorizing the leader for signing and submission of Bid on behalf of individual member must accompany the bid, if the same is not mentioned in the MOU submitted along with the bid.

(j) Constitution of Consortium: If during the evaluation of bid, a consortium leader proposes any alterations/changes in the constitution or replacement or inclusion or expulsion of any partner(s) / member(s) of the consortium which had originally submitted the bid, to drive some advantages/benefits based on any development(s) having come to knowledge at any time, the bid of such a consortium shall be liable for rejection.

k) Signing of Contract: In the event of award of Contract to the consortium, the Contract shall have to be signed by all the members of the consortium and the liability of each one of them shall be jointly and severely.

(l) Members of the consortium are not allowed to quote separately /independently against this tender. All such bids received against the tender shall be summarily rejected. Further, all bids from parties with technical support from the same/common Principal shall be rejected.

(m) Certified copies (attested by Director / Company Secretary) of Board resolutions passed by respective Board of Directors of the companies (Consortium leader and members) agreeing to entering into such consortium with each other for submission of bid against the NIT and authorizing designated executives of each Company to sign in the MOU to be provided along with the technical bid.

(n) The MOU / Agreement should be legally valid i.e. it should be on a non-judicial stamp paper.

1.6 <u>ELIGIBILITY CRITERIA IN CASE BIDS ARE SUBMITTED ON THE BASIS OF TECHNICAL EXPERIENCE OF THE PARENT/SUBSIDIARY COMPANY:</u>

Offers of those bidders who themselves do not meet the technical experience criteria as stipulated in the BEC-BRC can also be considered provided the bidder is a subsidiary Company of the parent Company [supporting Company] in which the parent Company has 100% stake or parent Company can also be considered on the strength of its 100% subsidiary [supporting Company). However, the parent/subsidiary Company of the bidder should on its own meet the technical experience criteria as stipulated in the Clause No. 1.2 and should not rely for meeting the technical experience criteria on its sister subsidiary / co-subsidiary Company or through any other arrangement like Technical Collaboration agreement.

In case of bidder who is a subsidiary company dependent upon the experience of the parent company or vice-versa with a view to ensure commitment and involvement of the parent/subsidiary company (Supporting Company) for successful execution of the contract, the participating bidder should enclose a Parent/Subsidiary Agreement (**As per format enclosed as Annexure-S**) and also a parent/subsidiary Guarantee (**As per format enclosed as Annexure-T**) to OIL for fulfilling the obligation under the Agreement, along with the technical bid.

<u>1.7 ELIGIBILITY CRITERIA IN CASE BID IS SUBMITTED ON THE BASIS OF TECHNICAL EXPERIENCE OF SISTER-SUBSIDIARY/CO-SUBSIDIARY COMPANY:</u>

Offers of those bidders (other than JV) who themselves do not meet the technical experience criteria stipulated in 1.2 above can also be considered based on the experience of their Sister Subsidiary/Co-Subsidiary company within the ultimate parent/holding company subject to meeting the following conditions:

(a) Provided that the sister subsidiary/co-subsidiary company and the bidding company are both wholly owned subsidiaries of an ultimate parent/holding company either directly or through intermediate wholly owned subsidiaries of the ultimate parent/holding company or through any other wholly owned subsidiary company within the ultimate parent/holding company. Documentary evidence to this effect to be submitted by the ultimate parent/holding company along with the technical bid.

(b) Provided that the sister subsidiary/co-subsidiary company on its own meets the technical experience criteria laid down in Clause 1.2 above and not through any other arrangement like technical collaboration etc.

(c) Provided that with a view to ensure commitment and involvement of the ultimate parent/holding company for successful execution of the contract, the participating bidder must submit an agreement, as per format furnished vide **as per format enclosed as Annexure-U**, between them & their ultimate parent/holding company, along with the technical bid.

In the situations mentioned in Clause No. 1.2 above, following conditions are required to be fulfilled/documents to be submitted:

i. Undertaking should be submitted by the Supporting Company to provide additional Performance Security (as per format and instructions enclosed **as per format enclosed as Annexure-V**) equivalent to 50% of the value of the Performance Security which is to be submitted by the bidding company in case the supported bidding company is the successful bidder.

ii. In cases where Supporting Company do not have Permanent Establishment in India, the bidding company can furnish Performance Security equivalent to 'sum of performance security amount required to be submitted by the bidder and additional performance security amount required to be submitted by the supporting company'. In such case bidding company shall furnish an undertaking that their Supporting Company is not having any Permanent Establishment in India in terms of Income Tax Act of India.

iii. Undertaking from the supporting company shall be submitted to the effect that, in addition to invoking the performance security submitted by the contractor, the additional performance security provided by supporting company shall be invoked by OIL due to non-performance of the contractor.

iv. A certificate from the Statutory Auditor of the bidding company to establish the relationship and equity percentage holding between bidding company and the supporting company. The certificate should be duly concurred/endorsed by the Company Secretary or one of the Directors of the company concerned. The above certificate should not be more than 30 days old as on the original bid closing date.

v. The supporting company shall not be allowed to submit their separate/independent bid against the tender. In such case, all such bids shall be rejected. Also, bids having technical support from the same entity shall be rejected.

vi. Bidders quoting under the categories as mentioned under Clause nos. 1.2 above should provide the respective services from the identified party (Supporting Company) on whose strength the bidder meets the qualifying criteria including key personnel for a minimum duration of 50% of the contract period during execution of the contract. Declaration from the bidder as well as from the supporting company are required to be submitted with Un-Priced Techno-Commercial bid **as per format enclosed as Annexure-W**.

2.0 Bidders have to get the documents submitted against Clause No. 1.2 (except CVs/Bio-data of Personnel and documentary evidences for experiences mentioned in the respective CVs / Bio-data) verified and certified by a Third-Party Inspection Agency and submit the duly certified Inspection Certificate issued by the Agency along with the Technical Bid (to refer Clause No. 13.0 for details).

3.0 Bid Quality Evaluation:

The techno-commercially acceptable bidders shall be evaluated for **Bid Quality** based on various sub-sections and marks allocated hereunder:

Item No.	Technical Evaluation Parameter		Marks
(A)	**Firm Experience**		20
(i)	Bidder must have successfully executed and completed at least One (01) "SIMILAR Work" through **one single Contract or separate contracts in last Twelve (12) years** for E&P companies / operators reckoned from the original Bid Closing Date of this tender. (i) SIMILAR Work hereinafter means "Experience in Well Engineering and Design inclusive of providing Drilling Program for offshore wells, Tubing Design & Well Completion Program for offshore wells, and PMC Services for Implementation of Drilling, Well Completion / Suspension, Testing and abandonment of Offshore Wells through well site supervision, monitor & control during execution." ***01 Project = 15 marks*** ***02 to 04 Projects = 17 marks*** ***05 or more Projects = 20 marks***		20
(B)	**Team Experience**		80
(i)	**DRILLING ENGINEER (Well Engineering):**		
	Shall possess Engineering Degree or equivalent. Shall have a minimum of 5 years of working experience in offshore drilling operation/offshore well engineering & designing or combined out of which at least 2 years in deep-water well engineering & designing. Shall have experience of well design and execution of at least 5 deep-water wells	7	10

Item No.	Technical Evaluation Parameter		Marks
	Experience up to 5 Years		
	Experience above 5 years and up to 10 years	8	
	Experience above 10 years	10	
(ii)	**GEOLOGIST / GEO-PHYSICIST / PETRO PHYSICIST (Well Engineering):**		
	Shall possess master's degree in Geology/Petroleum-Geology/Geo-physics/Petro-physics. Shall have a minimum of 5 years of working experience as Geologist in offshore drilling operation/ offshore well engineering & designing or combined out of which at least 3 years of association with Well Engineering & Designing process in E&P Company or Service provider. Experience up to 5 Years	3	5
	Experience above 5 years and up to 10 years	4	
	Experience above 10 years	5	
(iii)	**COMPLETION ENGINEER (Completion Design):**		
	Shall be a Petroleum Engineering / Engineering Graduate. Shall have minimum experience of 5 years in Design of Well Completion and well testing assignments in offshore operations. Shall have a minimum of five offshore well experiences in Design of Well completion and well testing.	7	10
	Experience above 5 years and up to 10 years	8	
	Experience above 10 years	10	
(iv)	**Experience of BASE DRILLING MANAGER**		
	15 years in offshore drilling operation out of which at least 7 years at Drilling Superintendent or above level. Experience upto 15 years	12	15
	Experience above 15 years and up to 20 years	13	
	Experience above 20 years	15	
(v)	**Experience of WELL SITE DRILLING SUPERVISOR**		
	15 years in offshore drilling operation out of which at least 7 years at Well Site Drilling Supervisor Experience upto 15 years	12	15
	Experience above 15 years and up to 20 years	13	
	Experience above 20 years	15	
(vi)	**Experience of WELL SITE DRILLING ENGINEER**		
	10 years of offshore drilling operations Experience upto 10 years	12	15
	Experience above 10 years and up to 15 years	13	
	Experience above 15 years	15	

Item No.	Technical Evaluation Parameter		Marks
(vii)	**Experience of MANAGER (MATERIALS & LOGISTIC)**		
	5 years of working experience in Materials Inventory & Logistics Management in drilling project / drilling operation out of which at least 2 years in offshore drilling operations Experience upto 15 years	7	10
	Experience above 15 years and up to 20 years	8	
	Experience above 20 years	10	

4.0 <u>FINANCIAL EVALUATION CRITERIA</u>:

4.1 **Annual Financial Turnover from Operations** of the Bidder during any of the last Three (03) completed financial/accounting years preceding the **Original Bid Closing date** must be at least **INR 9.8 Crore.**

[**Annual Financial Turnover** of the bidder from operations shall mean: “Aggregate value of the realization of amount made from the sale, supply or distribution of goods or on account of services rendered, or both, by the company (bidder) during a financial year” as per the Companies Act, 2013 Section 2 (91).]

4.2 The **Net worth** of the bidder must be Positive for the financial/accounting year preceding the original Bid Closing date.

[Net worth shall mean: "Share capital + Reserves created out of profits and securities Premium – Aggregate value of accumulated losses (excluding revaluation reserves) – deferred expenditure – Miscellaneous Expenditure to the extent not written off and carried forward Loss - Reserves created out of write back of depreciation and amalgamation"]

4.3 **Deleted**

4.4 In case the bidder is a subsidiary company (should be a subsidiary of the parent/ultimate parent/holding company) who does not meet financial criteria by itself and submits bid based on the financial strength of its parent/ultimate parent/holding company, then documents need to be submitted along with the technical bid in support of the following:

(i) Annual Financial Turnover of the supporting company shall be as per clause no. 4.1 above.

(ii) Net worth of the supporting company should be positive for the accounting year preceding the original bid closing date as per Clause 4.2 above.

(iii) **Corporate Guarantee** (**As per format enclosed as Annexure-Y**) on parent/ultimate parent/ holding company's (supporting company) letter head signed by an authorized official undertaking that they would financially support their subsidiary company for executing the project/job in case the same is awarded to them.

(iv) A certificate from the statutory Auditor of the bidding company as well as of the parent/ ultimate/ holding parent company (supporting company) to establish the relationship and equity percentage holding between bidding company and the supporting company. The certificates should be duly certified by the Company Secretary or one of the Directors of the company concerned.

Note: The above certificate should not be more than 30 days old as on the original bid closing date.

4.5 In case the Bidder is a Consortium, then any one of the Consortium members individually shall have to meet the financial turn-over criteria as per BEC Clause 4.1 above. Other Consortium members individually shall have minimum Annual financial turn-over of **INR 4.9 Crore** in any of preceding 03 (Three) financial / accounting years from the original bid closing date. Net worth of all Consortium members must be Positive for the preceding financial / accounting year from the original bid closing date.

4.6 Notes to Financial Evaluation Criteria 4.0 above:

a. For proof of Annual Turnover & Net worth, any one of the following documents/photocopies must be submitted along with the bid:

(i) Financial Statements (Balance Sheet along with Profit & Loss account) audited by the auditors appointed under the statute like Companies Act, etc. wherever applicable.

OR

(ii) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual Turnover & Net Worth as per format prescribed in **Annexure-D-1**.

Note:

i. Mention of UDIN (Unique Document Identification Number) is mandatory for all Certificates issued w.e.f. February 1, 2019 by Chartered Accountant in Practice.

ii. In case the Audited Balance sheet and Profit Loss Account submitted along with the bid are in currencies other than INR, the bidder shall have to convert the figures in equivalent INR considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit & Loss Account is signed. A CA Certificate is to be submitted by the bidder regarding converted figures in equivalent INR. Else, the Audited Balance Sheet and Profit & Loss

Account shall be evaluated by considering the BC selling rate declared by State Bank of India (on the date on which the Audited Balance Sheet and Profit & Loss Account is signed) for conversion to INR.

(iii)In cases where the bidding/supporting company (as applicable) are not required to prepare Audited Financial Statements as per the Law of the Land of the country of the bidding/supporting company as applicable, the bidder shall provide documentary evidence for the same along with a certificate from a practicing Chartered Accountant or equivalent to this effect. The bidder must also submit the financial statement as per the accounting standards of the country of the bidding/supporting company as the case may be, duly certified by the practicing-chartered accountant or equivalent.

b. Considering the time required for preparation of Financial Statements, if the last date of preceding financial/accounting year falls within the preceding six months reckoned from the original bid closing date/within the due date for furnishing of audit report as per Section 139(1) of IT Act, 1961 (read along with latest circulars/notifications issued by CBDT from time to time) and the Financial Statements of the preceding financial/accounting year are not available with the bidder, then the Net worth of the previous financial/ accounting year excluding the preceding financial/accounting year will be considered. However, the bidder has to submit an undertaking in support of the same along with their technical bid **as per format enclosed as Annexure-D-2**.

c. In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.

d. In case the bidder is a Government Department, they are exempted from submission of document mentioned under para a. and b. above.

e. Bid will be rejected if not accompanied with adequate documentary proof in support of Annual turnover & Net worth as mentioned above in Para 4.1 & 4.2.

5.0 COMMERCIAL EVALUATION CRITERIA:

5.1 The bids are to be submitted in single stage under Two Bid System i.e. Un-priced Techno-Commercial Bid and Price Bid together. The Un-priced techno-commercial bid (or Technical bid) must comprise of all the technical documents substantiating the previous experience, financial & technical credentials of the bidder and any other document as asked for in the bid document. **There should not be any indication of price in the Technical bid; otherwise, the bid shall be rejected straightway.**

5.2 Bidders must fill the '**REVISED PRICE BIDDING FORMAT (As per format Enclosed as Proforma-B)**' and compute all-inclusive (including GST) bid value. This **all-inclusive (including GST) bid value** is to be entered against the '**OFFER PRICE'** field in the GeM portal. The duly filled '**PRICE BID**' in electronic form must be submitted by the bidders through GeM Portal only along with the **Financial Bid**. Any Financial Bid without the duly filled Price Bid may be liable for rejection.

Note: The breakup of the quoted / offered price, as per the prescribed Price Bid Format **MUST NOT** be uploaded with the technical bid; otherwise the bid **shall be rejected straightway.**

5.3 The quantities shown against each item in the **Revised BOQ/Price Bid Format** shall be considered for the purpose of Bid Evaluation. It is, however, to be clearly understood that the assumptions made in respect of the quantities for various operations are only for the purpose of evaluation of the bid and the Contractor will be paid on the basis of the actual Quantity consumed, as the case may be.

5.4 The price quoted by the successful bidder must be firm during the performance of the contract and not subject to variation on any account except as mentioned in the bid document. Any bid submitted with adjustable price quotation other than the above will be treated as non-responsive and rejected.

5.5 Bid security shall be furnished as a part of the Techno Commercial Un-priced Bid. The amount and validity of bid security should be as specified in the Introduction of the Bid document. **Any bid not accompanied by a proper bid security will be rejected.**

5.6 Bids received through the GeM Portal shall only be accepted. Bids received in any other form shall not be accepted.

5.7 Bids shall be typed or written in indelible ink.

5.8 Bids shall contain no interlineations, erasures or overwriting except as necessary to correct errors made by bidder, in which case such corrections shall be initiated by the persons(s) signing (digitally) the bid.

5.9 Any bid containing false statement will be rejected and action will be taken by Company as per Bid Document.

5.10 Bidder must accept and comply with the following provisions as given in the Tender Document in toto, failing which offer will be rejected:

(i) Firm price
(ii) Bid Security/EMD
(iii) Period of validity of Bid
(iv) Price Schedule
(v) Performance Bank Guarantee/Security deposit

(vi) Mobilization Schedule
(vii) Scope of work
(viii) Guarantee of material/work
(ix) Liquidated Damages clause
(x) Tax liabilities
(xi) Arbitration/Resolution of Dispute Clause
(xii) Force Majeure
(xiii) Applicable Laws
(xiv) Specifications
(xv) Integrity Pact

5.11 There should not be any indication of price in the Un-priced Techno-commercial Bid. A bid will be straightway rejected if this is given in the Un-Priced Techno-Commercial Bid.

5.12 Bid received with validity of offer less than **90 (Ninety) days** from Bid Closing Date will be rejected.

5.13 Bidder shall submit the prescribed checklists for BEC, Technical Criteria etc. If any bidder declines to submit the duly filled checklists, their bids shall not be considered for evaluation.

5.14 The Integrity Pact is applicable against this tender. OIL shall be entering into an Integrity Pact with the bidders as per format enclosed vide "Integrity Pact/ **As per format Enclosed as Annexure-C**" of the tender document. This Integrity Pact proforma has been duly signed digitally by OIL's competent signatory. The proforma has to be returned by the bidder (along with the Un-priced Techno-Commercial Bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who sign the Bid. If any bidder refuses to sign Integrity Pact or declines to submit the Integrity Pact, their bid will be rejected.

5.15 Bidders should not be under liquidation/bankruptcy/undergoing any insolvency resolution process as on Bid Closing date. Further neither the Bidders nor any of its allied concerns/ partners or associates or directors or proprietors involved in any capacity should be under Holiday List/Banning List/Suspension List of OIL as on Bid Closing date. Bidders shall submit undertaking towards compliance of above **as per the prescribed formats as Annexure- O & P** along with the bid. If any bidder declines to submit the above undertakings, their bids shall be liable for rejection.

6.0 QCBS EVALUATION CRITERIA:

6.1 The bids conforming to the technical specifications, terms and conditions stipulated in the bidding document and considered to be responsive after subjecting to Evaluation Criteria mentioned above will be considered for QCBS evaluation as per criteria given below:

6.2 Bids shall be evaluated both in terms of Quality (as per Para 3.5 above) as well as Quoted Price i.e. Quality & Cost Based Selection (QCBS) methodology. The weightage for Quality is 70 and the weightage for the Quoted price is 30.

6.3 **PRICE BID EVALUATION**:

Qualified Bids (meeting the minimum Qualifying Marks of **75** in Quality Criteria) and conforming to the technical specifications, terms and conditions stipulated in the bidding document and considered to be responsive after subjecting to Bid Evaluation Criteria mentioned above shall be considered for price evaluation as per the Evaluation Criteria given below:

6.3.1 It is to be clearly understood that the assumptions made in respect of the quantities for various operations are only for the purpose of evaluation of the bid and the Contractor will be paid on the basis of the actual number of days/parameter, as the case may be.

6.3.2 The bidders are advised not to offer any discount/rebate separately and to offer their prices after considering discount/rebate, if any.

6.3.3 Conditional and unsolicited discount will not be considered in evaluation. However, if such bidder happens to be the lowest recommended bidder, unsolicited discount without any condition will be considered for computing the contract price.

6.3.4 Price Evaluation of the qualified bids will be done on the basis of rates quoted by the bidder as per **REVISED PROFORMA-B**.

6.3.5 The rates/prices must be quoted in Indian Rupees (INR) only.

6.3.6 **Priced Bids shall be evaluated taking into account the Total Price (including all liabilities and GST) quoted against the "OFFER PRICE" field of the GeM portal**.

6.3.7 The quantities shown against each item in the "Price Bid Format shall be considered for the purpose of Bid Evaluation. It is, however, to be clearly understood that the assumptions made in respect of the number of days/ parameters for various operations are only for the purpose of evaluation of the bid and the Contractor will be paid on the basis of the actual number of days/parameters, as the case may be.

6.3.8 OIL will prefer to deal with registered bidder under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet.

6.3.9 Input Tax Credit on GST (Goods & Service Tax) for this service is NOT available to OIL & the bids will be evaluated based on total price including GST.

6.3.10 If a bidder quotes Total Charges/Consideration as NIL, the bid shall be treated as unresponsive and will not be considered.

6.4 INTER SE-RANKING OF THE QUALIFIED BIDS:

To ascertain the inter se-ranking of the bids the Quality & Cost Based Selection (**QCBS) methodology** as mentioned below shall be adopted after opening the priced bids of the "Qualified Bidders' as mentioned above:

6.4.1 **An Evaluated Bid Score (B) will be calculated for each bid, which meets the** minimum Qualifying marks of **75** in Quality Evaluation Criteria, using the following formula in order to have a comprehensive assessment of the Bid price and the Quality of each bid:

$$\mathbf{B = (C_{low}/C)*100*X + (T/T_{high})*100*Y}$$

Where,

C = Evaluated Bid Price of the bidder
C_{low} = The lowest of the evaluated bid prices among responsive bids
T = The total marks obtained by the bidder against *Quality* criteria
T_{high} = The total marks achieved by the best bid among all responsive bids against *Quality* criteria
X = 0.30 (The weightage for *Quoted price* is 30)
Y = 0.70 (The weightage for *Quality* is 70)

Note: The **Evaluated Bid Score (B)** shall be considered up to two decimal places.

6.4.2 The bid with the **highest Evaluated Bid Score (B)** will be **recommended for award of contract.**

6.4.3 In the event of two or more bids having the same highest Evaluated Bid Score (B), the bid scoring the highest marks against Quality criteria will be given preference and shall be ranked higher. Even then, if there is tie, the selection will be made in accordance with GeM GTC.

7.0 GENERAL NOTES:

7.1 In case bidder takes exception to any clause of bidding document not covered under BEC, then the Company has the discretion to load or reject the offer on account of such exception if the bidder does not withdraw/modify the deviation when/as advised by company. The loading so done by the company will be final and binding on the bidders. No deviation will however be accepted in the clauses covered under BEC.

7.2 To ascertain the substantial responsiveness of the bid the Company reserves the right to ask the bidder for clarification in respect of clauses covered under BEC also and such clarifications fulfilling the BEC clauses in toto must be received on or before the deadline given by the company, failing which the offer will be liable for rejection. Since pre-bid meeting is provisioned in this tender, Company is not obligated to seek any post-bid clarification. However, clarifications if decided to be sought at the option of Company, the same shall be limited to the original submissions only and no independent fresh submission shall be called for/permitted. However, mere submission of such clarification shall not make the offer responsive, unless company is satisfied with the substantial responsiveness of the offer.

7.3 If any of the clauses in the BEC contradict with other clauses of bidding document elsewhere, the clauses in the BEC shall prevail.

7.4 Bidder(s) must note that requisite information(s)/financial values etc. as required in the BEC & Tender are clearly understandable from the supporting documents submitted by the Bidder(s); otherwise Bids shall be rejected.

7.5 OIL will not be responsible for delay, loss or non-receipt of applications for participating in the bid sent by mail and will not entertain any correspondence in this regard.

7.6 The originals of such documents [furnished by bidder(s)] shall have to be produced by bidder(s) to OIL as and when asked for.

7.7 **CUSTOMS DUTY**: In terms of Sl. No. 404 of the Customs Notification No.50/2017-Cus dated 30.06.2017, imports of the items specified in List 33 of the Notification are subject to levy of concessional rate of customs duty subject to conditions specified therein.

Similarly, the domestic supply of such goods would attract concessional GST on submission of EC in terms of Gazette Notification No. No. 3/2017- Central Tax (Rate) dated 28.06.2017 (and as amended from time to time).

Bidders shall take note of the prevailing customs notifications including the latest amendment vide gazette Notification No. 30/2024-Customs dated 23.07.2024 while quoting their prices. Bidder should consider concessional Customs Duty only for those items appearing in List-33 therein. Items of their import other than those appearing in List-33 of the said gazette notification shall be considered as duty payable on merit basis in their respective bid. OIL shall issue the requisite undertaking/certificate on request from Contractor for availing concessional rate of customs duty only against the items explicitly covered under List-33 of Customs Notification No. 30/2024-Customs dated 23.07.2024 or against any other item(s) subsequently declared by the competent authority during the tenure of the contract to be duty exempted/concessional. However, in the event of refusal/denial

by Customs Authority to accord exemption/ concession of Customs Duty against import of items which are explicitly covered under List-33 of Notification No. 30/2024-Customs dated 23.07.2024, such applicable customs duty shall be reimbursed at actual by OIL to the Contractor on submission of documentary evidence.
Similarly, the items other than those appearing in List-33 of the said gazette notification, if to be imported by the Contractor for the purpose of execution of contract against this tender, the same shall be considered as duty payable on merit basis and the applicable customs duty thereof must be included by the bidder in their respective bid value. OIL will not issue any Undertaking/Certificate towards customs duty concession/exemption for those items (not included in List-33 of Notification) and the duty payable on merit shall be borne by the Contractor. However, any other item if subsequently notified by the competent authority to be Duty free/concessional during the tenure of the contract, OIL will issue requisite Certificate/Undertaking for Contractor to avail the Customs Duty benefit and the duty benefit must be passed on to OIL. Additionally, for all those items against which the bidder considers the Customs Duty on merit, the list specifying the Customs Duty Rate (percentage) may be furnished, so that subsequent increase/decrease in Customs Duty, if any shall be reimbursed/ recovered by OIL as the case may be on documentary evidence.

Bidders should submit the list of items which are to be imported for execution of the contract against this tender as per Proforma-A prudently along with their bid. Undertaking/Certificate for availing concessional rate of Customs Duty shall be issued by OIL only for the eligible items, provide the same are included in the Proforma-A submitted by the bidder.

Note: The aforementioned notifications are subject to change as per Government guidelines and the provisions ruling at the time of Bid Closing will be applicable.

8.0 **PURCHASE PREFERENCE CLAUSE:** As the bids are being evaluated using QCBS methodology, **Purchase Preference Clause for MSE bidders as well Purchase Preference Policy – Linked with Local Content (PP-LC) shall not be applicable against this tender**.

9.0 **DOCUMENT AUTHENTICITY UNDERTAKING:** Bidders should note that Company (OIL) may verify authenticity of all the documents/certificates/ information submitted by the bidder(s) against the tender. In case at any stage of tendering process or Contract execution etc., if it is established that bidder has submitted forged documents/ certificates information towards fulfilment of any of the tender/contract conditions, Company shall immediately reject the bid of such bidder(s) or cancel/terminate the contract besides taking action as per OIL's Banning Policy, available in the OIL's website. Accordingly, service provider /vendor to submit the Undertaking of authenticity of information/documents submitted **as per format Enclosed as as Annexure-F**.

10.0 **<u>LAND BORDER SHARING:</u>** Bidders should submit an Undertaking that, their bid is compliant to Order No. F.No. 6/18/2019-PPD dated 23.07.2020 issued by Ministry of Finance, Department of Expenditure, Public Procurement Division, Govt. of India (including subsequent amendments thereto, if any), regarding restrictions on procurement from a bidder of a country which shares land border with India.

11.0 **<u>COMPLIANCE OF THE COMPETITION ACT, 2002</u>:** The bidder shall strictly comply with the provisions of the Competition Act, 2002, more particularly, Section-3 of the Act. Any violation the provisions of the Act shall attract penal action under the Act.

12.0 GENERAL NOTES:

12.1 In case bidder takes exception to any clause of bidding document not covered under BEC, then the Company has the discretion to load or reject the offer on account of such exception if the bidder does not withdraw/modify the deviation when/as advised by company. The loading so done by the company will be final and binding on the bidders. No deviation will however be accepted in the clauses covered under BEC.

12.2 To ascertain the substantial responsiveness of the bid the Company reserves the right to ask the bidder for clarification in respect of clauses covered under BEC also and such clarifications fulfilling the BEC clauses in toto must be received on or before the deadline given by the company, failing which the offer will be evaluated based on the submission. However, mere submission of such clarification shall not make the offer responsive, unless company is satisfied with the substantial responsiveness of the offer.

12.3 If any of the clauses in the BEC contradict with other clauses of the Bid Document elsewhere, then the clauses in the BEC shall prevail.

12.4 Bidder(s) must note that requisite information(s)/financial values etc. as required in the BEC & Tender are clearly understandable from the supporting documents submitted by the Bidder(s); otherwise, Bids shall be rejected.

12.5 OIL will not be responsible for delay, loss or non-receipt of applications for participating in the bid sent by mail and will not entertain any correspondence in this regard.

12.6 The originals of such documents [furnished by bidder(s)] shall have to be produced by bidder(s) to OIL/Company as and when asked for.

13.0 Verification and Certification of documents by Independent Third-Party Inspection Agencies:

13.1 OIL has engaged the following 17 (Seventeen) Independent Inspection Agencies for a period of 04 (Four) years up to 06.06.2028 to verify and certify various documents submitted by the bidders required against BEC/BRC of the tender:

Sl. No.	Name of Independent Inspection Agency	Contact E-mail ID
i.	M/s. Dr. Amin Controllers Pvt. Ltd.	a. rkjain@rcaindia.net b. Pradeep.mathur@rcaindia.net c. info@rcaindia.net
ii.	M/s. TUV India Private Limited	a. noida@tuv-nord.com b. mumbai@tuv-nord.com c. salim@tuv-nord.com
iii.	M/s Conformity India International Private Limited	a. mktg@ciindia.in
iv.	M/s Ravi Energic Private Limited	a. baroda@ravienergic.com b. tpia@ravienergic.com
v.	M/s SGS India Private Limited	a. dhaval.vora@sgs.com b. sgs.india@sgs.com
vi.	M/s Assure Quality Management Certification Services Private Limited	a. aqmcs@aqmcs.com
vii.	M/s. IRCLASS Systems and Solutions Private Limited	a. industrial_services@irclass.org b. Bhavesh.satam@irclass.org
viii.	M/s. TÜV Rheinland (India) Pvt. Ltd.	a. Shailesh.deotale@ind.tuv.com b. Kaushal.gohil@ind.tuv.com c. info@ind.tuv.com d. ravi.kumar@ind.tuv.com
ix.	M/s Gulf LIoyd Industrial Services (I) Pvt. Ltd.	a. contact@gulflloyds.com b. inspection@gulflloyds.com
x.	M/s Baltic Testing India Pvt. Ltd.	a. office@balticcontrolindia.com
xi.	M/s Sanmarg Engineering Validation & Assessment	a. Amitra@sanmargeva.com
xii.	M/s Meenar Global Consultants LLP	a. sales@mgellp.in
xiii.	M/s Rites Limited	a. nrinspn@rites.com b. info@rites.com c. sbu.ninsp@rites.com
xiv.	M/s Bureau Veritas (India) Private Limited	a. bvindia.corporate@bureauveritas.com
xv.	M/s TUV SUD South Asia Private Limited	a. Hemant.chavan@tuvsud.com b. Jayashree.rane@tuvsud.com

xvi.	M/s Adornment Engineers India Private Limited	a. jks@adornmentengineers.com
xvii.	M/s TCRC Inspections Pvt. Ltd.	a. admin@tereinspections.com b. ashismallick@teregroup.com c. tenders@teregroup.com

13.2 Bidders are required to have their documents, as mandated under the Bid Evaluation Criteria (BEC) / Bid Rejection Criteria (BRC) of the tender, verified and certified by any one of the empanelled Independent Third-Party Inspection Agencies listed above. The Inspection Certificate, duly issued by the selected agency, must be submitted along with the Technical Bid. All costs related to verification and certification by the Third-Party Inspection Agencies shall be borne solely by the respective bidders. Payments in this regard shall be made directly by the bidders to the Inspection Agencies. OIL shall not be held responsible for any payment-related claim/ dispute between the bidders and the inspection agencies.

13.3 The verified and certified documents must be submitted along with the Technical Bid. Any bid submitted with un-verified supporting documents shall not be considered. However, in case a bidder submits its bid along with all relevant supporting documents as per BEC/BRC without getting all/some of them verified by the designated Independent Inspection agency, such bid can be provisionally considered, provided it is accompanied by **an Undertaking by the Bidder on their official letterhead towards submission of the duly verified and certified copies/ Inspection Certificate within 07 (Seven) days from the actual date of bid opening.** No reminders or clarifications will be issued by the Company in this regard, and failure to submit the verified/ certified documents within the stipulated time shall result in outright rejection of the bid, at the sole risk and responsibility of the bidder.

13.4 The methodology of verification/certification of documents followed by the agencies is broadly as under, but not limited to:

(a) It is the sole responsibility of the bidders intending to participate in the tender to thoroughly understand the requirements of the tender, particularly the documents required under BEC/BRC. The bidders must present all relevant documents to any of the empanelled third-party certifying agencies for verification/certification. Neither OIL nor the Inspection Agencies shall be responsible for the selection or appropriateness of the documents submitted for verification. It is entirely the bidder's responsibility to ensure that the appropriate documents are verified/certified in support of BEC/BRC compliance.

(b) The concerned Independent Third-Party Inspection Agencies shall depute their qualified/competent inspector to the Bidder's premises to check the original documents and certify the copies which the bidder shall submit along with their bids. OIL will reserve the right to ask the inspection agencies to verify the documents with source, if required at no extra cost to OIL.

Verification/Certification of documents by OIL's empanelled third-party inspection agencies shall not automatically make the bidder techno-commercially-acceptable or eligible for award of contract.

(c) Verification/Certification of documents are normally categorized as under:

i **General Requirement:**

- Check Bidder's PAN Card
- Check Bidder's GST Certificate
- Check Bidder's Certificate of Incorporation
- Power of Attorney

ii **Additional Documents: (If applicable against the tender)**

- Bidders general structure and organization
- Joint Ventures Agreements – To cross-check with JV Partners
- Consortium Agreements – To cross-check with Consortium Partners
- Holding/Parent/Subsidiary/Sister Subsidiary/Co-Subsidiary Company – To check the Share Holding pattern, Corporate Guarantee etc.

iii **Technical Criteria**

- To check Experience Proof- Completion Certificates, Reference contact verification, Original Work Order/Contract Copy and any other document(s), if called for vide BEC/BRC of the Tender.
- Health, Safety and Environmental Management Policy

iv **Financial Criteria**

- Line of credit, if incorporated in the tender.

<u>Notes:</u>

(i) Bidder's self-declared undertakings and documents submitted by Bidders as per proforma (i.e., Formats/Annexures/Appendix) mentioned in tender-document, Audited Balance Sheet & Profit-loss statement and/or CA certificate having UDIN are not required to be verified by the TPI agency.

If any documents, LOI/LOA/Contracts, etc., submitted towards BEC/BRC experience criteria are issued by Oil India Limited, such documents need not be verified by TPI agency.

(ii) Undertaking from TPI Agency as per format (**Proforma-D)** enclosed should be submitted along with the Bid.

(iii) **In case of clarifications sought by OIL against BEC/BRC, supporting documents (historical in nature) to those submitted in the original bid will also have to be verified from the same TPI agency which has originally verified their bid documents. OIL shall categorically mention the documents that are to be submitted with TPI verification in the clarification sought. In case the bidder fails to submit the TPI verified documents, as sought by OIL, as part of their clarification, their offer will be liable for rejection.**

Bid Evaluation Matrix
Proforma-C- Check List for Technical Bid Evaluation Criteria (BEC)

Clause No.	Description	Bidder's response of the acceptance criteria and submission of required details in the form of Confirmed / Not confirmed / Not applicable	File/Document Name & Page No. where the relevant documents are attached
1.0	**GENERAL CONFORMITY:** Bids will be rejected in case the services offered do not conform to the required parameters stipulated in the technical specifications. Notwithstanding the general conformity of the bid to the stipulated specifications, the following requirements will have to be particularly met by the bidders without which the same will be considered as non-responsive and rejected.		
1.1	**ELIGIBILITY CRITERIA:** **The bidder must be incorporated in India and must maintain more than or equal to 20% local content (LC) for the offered services to be eligible to bid against this tender**. Regarding calculation of local content and submission of documents during bidding & execution of contracts, provision of **Public Procurement (Preference to Make in India) Order, 2017 of Department for Promotion of Industry and Internal Trade (DPIIT), Govt. of India as revised vide Order No. P-45021/2/2017-PP (BE-II) dated 16th September 2020 (and as amended time to time) with modifications as notified vide MoPNG Order No. FP20013/2/2017-FP-PNG-Part (4) (E-41432) dated 26th April 2022 (including subsequent amendments thereof, if any)** shall be applicable. If such local content is not maintained during execution of contract, OIL reserves the right to invoke the Performance Securities and additional Bank Guarantee submitted by the bidding and supporting companies, in addition to resorting to other options as may be deemed appropriate. **Whether or not** the bidders want to avail PP-LC benefit against this tender, it is mandatory for them to meet the following at the bidding stage: (a) The bidder must provide the specific percentage (%) of local content in their bid, without which the bid is liable for rejection being non-compliant. (b) The Bidder shall submit an undertaking from the authorised signatory of bidder having the Power of Attorney along with the bid specifying the LC Percentage and such undertaking		

	shall become a part of the contract, if awarded **[as per Format enclosed as Annexure-A].** (c) Bidder to submit a copy of their Certificate of Incorporation/ Registration in India.		
1.2	**EXPERIENCE:** Bidder must be an oil and gas consultancy firm / Oil field Service Provider with experience in end to end capabilities in providing Well Engineering & Design inclusive of Drilling Program for offshore wells, Tubing Design & Well Completion Program for offshore wells, and PMC Services for Implementation of Drilling, Well Completion / suspension, Testing and Abandonment through well site supervision, monitor & control during execution of Offshore Wells. The bidders must meet the following conditions of experience: 1.2.1 Bidder must have successfully executed and completed at least One (01) "SIMILAR Work" through **one single Contract or separate contracts in last Twelve (12) years** for E&P companies / operators reckoned from the original Bid Closing Date of this tender. (i) SIMILAR Work hereinafter means "Experience in Well Engineering and Design inclusive of providing Drilling Program for at least two (02) offshore wells, Tubing Design & Well Completion Program for at least two (02) offshore wells, and PMC Services for Implementation of Drilling, Well Completion / Suspension, Testing and abandonment of at least two (02) Offshore Wells through well site supervision, monitor & control during execution." (ii) For proof of requisite experience of "SIMILAR Work", self-attested photocopies of following documents must be submitted along with the bid: (a) Work order / Contract Document(s) (Relevant pages of the Contract(s) executed for each of the Contract(s). b) Any relevant document(s) showing details of work supported with Completion Certificate / Certificate of Final Payment / release of performance security issued by the end user for each of the contracts for proof of Actual Dates of Commencement and Completion. (c) The names and addresses of the clients for each of the Contracts / projects. 1.2.1.A The bidder's experience in ongoing contracts involving multiple services shall also be considered in meeting the experience under clause no. 1.2.1 above, subject to condition that the relevant service has been satisfactorily completed. 1.2.2 The personnels to be deployed as per Clause C.1 of the "Terms of Reference / Scope of Work" must have the experience as mentioned in Appendix-1. Bidder must furnish the Bio-Data of all the team members in the technical bid. 1.3 Bidder must have requisite QHSE policy and QMS in place which should meet or exceed established International Oil &		

	Gas Industry Standards. Relevant supporting document(s) must be furnished in the technical bid. 1.4 Bidder must provide their confirmation / declaration along with the requisite documents in the technical bid, stating the following: In the event of award of Contract, (i) Entire Work shall be carried out as per the "Terms of Reference / Scope of Work" without any exceptions / deviations. (ii) Team members of requisite experience & qualification as per Clauses A.2 & C.1 of Scope of Work and Appendix-l, shall be engaged for Phases 1 & 2. The bio-data of the team members along with proof of requisite Experience & Qualification (self-attested copies) shall be furnished for OIL's approval before mobilisation for Phases 1 & 2 and only the OIL approved personnel shall be deployed in the execution phase. (iii) State-of-the-art software & hardware shall be made available for carrying out Well engineering and Completion (WE&C) Design, Cost Estimation, Project Management Tool etc. The WE&C design will be able to model thermal effects during the well life. (iv) OIL's personnel shall be closely associated during all stages for all Phase activities like Well Engineering & Design inclusive of Drilling Program, Tubing Design & Well Completion Program, and Project Management of execution phase etc. and free on job training (including at Contractor's workplace) shall be provided to OIL's personnel allowing the usage of proposed software(s). (v) All the PMC services that are essential & required, but not spelt out in the tender, shall be offered during execution of Phase 1, Phase 2 & Phase 3 without any additional cost to the Company so that exploration of OIL's Offshore blocks can be realized in a cost-effective manner without compromising on Health, Safety, Environment & Security (HSES) aspects. (vi) The Contractor's Well Engineering team shall be deputed for Kick off meeting & Data collection at Kakinada, Andhra Pradesh and work shall be started within 07 days from issue of Letter of Award (LOA)/Award of Contract in GeM Portal/ Mobilisation Notice. Also, the timeline as spelt out in the Scope of Work is accepted and shall be abided by during the execution of Contract.		
1.5	**<u>BID FROM CONSORTIUM OF COMPANIES:</u>** In case the bidder is a Consortium of Companies provided the leader is incorporated in India and maintains more than 20% local content for the offered services as mentioned in Clause 1.1 above, the following requirement should be satisfied by the bidder: (a) The consortium / any member(s) of the consortium must satisfy Experience Criteria Clause No. 1.2.1. The documentary evidence		

	of the same must be provided in the technical bid, as per Note (ii) to Clause No. 1.2.1. There must be clear indication of the jobs executed by each member. The consortium must satisfy Experience Criteria Clause No. 1.2.2 and furnish details accordingly in the technical bid. Each member of the consortium must satisfy Clause No. 1.3 and furnish supporting documents in the Technical Bid. The Leader of the consortium must submit declaration/confirmation as per above Clause No. 1.4 on behalf of the consortium, in the technical bid. (b) The leader of the consortium must submit bid on behalf of consortium of bidders. Memorandum of Understanding (MOU) between the consortium members duly executed by the CEOs or authorized representative of the consortium members and certified by the competent authority of the respective organization of the consortium members and notarized, must accompany the bid which should clearly define role/scope of work of each partner/member and should clearly define the leader of the consortium and also authorizing the leader for signing and submission of Bid on their behalf. Memorandum of Understanding (MOU) must also state that all the members of consortium shall be jointly and severally responsible for discharging all obligations under the Contract. However, the leader of the consortium must submit an undertaking along with the technical bid towards unconditional acceptance of full responsibility for executing the "Scope of Work" of this bid document. In case of award, such MOU shall be kept valid through the entire Contract period, including extensions, if any. The following provisions should also be incorporated in the MOU executed by the members of the Consortium. (c) Only the leader of the consortium should register in OIL's e-tender portal and submit bid on behalf of the consortium. The other members of the consortium shall ratify all the acts and decisions of the Leader of the Consortium, which are taken in connection with and / or during the evaluation of the tender and execution of the Contract. (d) The Performance Security shall be in the name of the Leader of the consortium on behalf of consortium with specific reference to consortium bid and name & address of consortium members. (e) The leader of the consortium on behalf of the consortium shall coordinate with OIL during the period the bid is under evaluation, as well as, during the execution of works, in the event Contract is awarded and he shall also be responsible for resolving dispute/misunderstanding/undefined activities, if any, amongst all the consortium members. (f) Any correspondence exchanged with the leader of consortium shall be binding on all the consortium members. (g) Payment shall be made by OIL only to the leader of the consortium towards fulfilment of the Contract obligations.		

	(h) In case of consortium bids, the bid shall be digitally signed by the authorized signatory of the leader of the consortium. The Power of Attorney from each member of consortium authorizing the leader for signing and submission of Bid on behalf of individual member must accompany the bid, if the same is not mentioned in the MOU submitted along with the bid. (i) Constitution of Consortium: If during the evaluation of bid, a consortium leader proposes any alterations/changes in the constitution or replacement or inclusion or expulsion of any partner(s) / member(s) of the consortium which had originally submitted the bid, to drive some advantages/benefits based on any development(s) having come to knowledge at any time, the bid of such a consortium shall be liable for rejection. (j) Signing of Contract: In the event of award of Contract to the consortium, the Contract shall have to be signed by all the members of the consortium and the liability of each one of them shall be jointly and severely. (k) Members of the consortium are not allowed to quote separately /independently against this tender. All such bids received against the tender shall be summarily rejected. Further, all bids from parties with technical support from the same/common Principal shall be rejected. (l) Certified copies (attested by Director / Company Secretary) of Board resolutions passed by respective Board of Directors of the companies (Consortium leader and members) agreeing to entering into such consortium with each other for submission of bid against the NIT and authorizing designated executives of each Company to sign in the MOU to be provided along with the technical bid. (m) The MOU / Agreement should be legally valid i.e. it should be on a non-judicial stamp paper.		
1.6	**ELIGIBILITY CRITERIA IN CASE BIDS ARE SUBMITTED ON THE BASIS OF TECHNICAL EXPERIENCE OF THE PARENT/SUBSIDIARY COMPANY:** Offers of those bidders who themselves do not meet the technical experience criteria as stipulated in the BEC-BRC can also be considered provided the bidder is a subsidiary Company of the parent Company [supporting Company] in which the parent Company has 100% stake or parent Company can also be considered on the strength of its 100% subsidiary [supporting Company). However, the parent/subsidiary Company of the bidder should on its own meet the technical experience criteria as stipulated in the Clause No. 1.2 and should not rely for meeting the technical experience criteria on its sister subsidiary / co-subsidiary Company or through any other arrangement like Technical Collaboration agreement. In case of bidder who is a subsidiary company dependent upon the experience of the parent company or vice-versa with a view to ensure		

	commitment and involvement of the parent/subsidiary company (Supporting Company) for successful execution of the contract, the participating bidder should enclose a Parent/Subsidiary Agreement (**As per format enclosed as Annexure-S**) and also a parent/subsidiary Guarantee (**As per format enclosed as Annexure-T**) to OIL for fulfilling the obligation under the Agreement, along with the technical bid.		
1.7	**<u>ELIGIBILITY CRITERIA IN CASE BID IS SUBMITTED ON THE BASIS OF TECHNICAL EXPERIENCE OF SISTER-SUBSIDIARY/CO-SUBSIDIARY COMPANY:</u>** Offers of those bidders (other than JV) who themselves do not meet the technical experience criteria stipulated in 1.2 above can also be considered based on the experience of their Sister Subsidiary/Co-Subsidiary company within the ultimate parent/holding company subject to meeting the following conditions: (a) Provided that the sister subsidiary/co-subsidiary company and the bidding company are both wholly owned subsidiaries of an ultimate parent/holding company either directly or through intermediate wholly owned subsidiaries of the ultimate parent/holding company or through any other wholly owned subsidiary company within the ultimate parent/holding company. Documentary evidence to this effect to be submitted by the ultimate parent/holding company along with the technical bid. (b) Provided that the sister subsidiary/co-subsidiary company on its own meets the technical experience criteria laid down in Clause 1.2 above and not through any other arrangement like technical collaboration etc. (c) Provided that with a view to ensure commitment and involvement of the ultimate parent/holding company for successful execution of the contract, the participating bidder must submit an agreement, as per format furnished vide **as per format enclosed as Annexure-U**, between them & their ultimate parent/holding company, along with the technical bid. In the situations mentioned in Clause No. 1.2 above, following conditions are required to be fulfilled/documents to be submitted: i. Undertaking should be submitted by the Supporting Company to provide additional Performance Security (as per format and instructions enclosed **as per format enclosed as Annexure-V**) equivalent to 50% of the value of the Performance Security which is to be submitted by the bidding company in case the supported bidding company is the successful bidder.		

	ii. In cases where Supporting Company do not have Permanent Establishment in India, the bidding company can furnish Performance Security equivalent to 'sum of performance security amount required to be submitted by the bidder and additional performance security amount required to be submitted by the supporting company'. In such case bidding company shall furnish an undertaking that their Supporting Company is not having any Permanent Establishment in India in terms of Income Tax Act of India. iii. Undertaking from the supporting company shall be submitted to the effect that, in addition to invoking the performance security submitted by the contractor, the additional performance security provided by supporting company shall be invoked by OIL due to non-performance of the contractor. iv. A certificate from the Statutory Auditor of the bidding company to establish the relationship and equity percentage holding between bidding company and the supporting company. The certificate should be duly concurred/endorsed by the Company Secretary or one of the Directors of the company concerned. The above certificate should not be more than 30 days old as on the original bid closing date. v. The supporting company shall not be allowed to submit their separate/independent bid against the tender. In such case, all such bids shall be rejected. Also, bids having technical support from the same entity shall be rejected. vi. Bidders quoting under the categories as mentioned under Clause nos. 1.2 above should provide the respective services from the identified party (Supporting Company) on whose strength the bidder meets the qualifying criteria including key personnel for a minimum duration of 50% of the contract period during execution of the contract. Declaration from the bidder as well as from the supporting company are required to be submitted with Un-Priced Techno-Commercial bid **as per format enclosed as Annexure-W**.		
2.0	Bidders have to get the documents submitted against Clause No. 1.2 (except CVs/Bio-data of Personnel and documentary evidences for experiences mentioned in the respective CVs / Bio-data) verified and certified by a Third-Party Inspection Agency and submit the duly certified Inspection Certificate issued by the Agency along with the Technical Bid (to refer Clause No. 13.0 for details).		

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Annexure- IV to

BID CORRIGENDUM-1

REVISED SCHEDULE OF RATES (SOR)/ BILL OF QUANTITIES (BOQ)

The bidders must quote the rates in their price bids strictly as per the format considering the following. The quantity / parameter / volume of job shown against each item is tentative and valid for Bid Evaluation purpose only. Payment to the successful Bidder/Contractor shall be made on the basis of actual service provided.

A. Detailed break-up of item, quantity, Charges / Rates etc. applicable for this Contract are as below-

Item No.	Description of Services	UOM	Qty.	Unit Rate - exclusive of GST (INR)	Total (INR)
CHARGE FOR PHASE-I:					
10	Well Engineering & Design including Drilling Program" for Offshore Well	Lump sum	2		
20	Tubing Design & Well Completion Program" for Offshore Well.	Lump sum	2		
30	Well Engineering & Design including Drilling Program" for Offshore Well (Optional)	Lumpsum	1		
40	Tubing Design & Well Completion Program" for Offshore Well.(Optional)	Lumpsum	1		
CHARGE FOR PHASE-2:					
Operating charges for 02(Two) Wells					
50	Well-site Drilling Supervisor (on call out)	Man days (individual)	360		
60	Well-site Drilling Engineer (on call out)	Man days (individual)	360		
70	Base Drilling Manager (on call out)	Man days (individual)	360		
80	Manager - Materials & Logistic (on call out)	Man days (individual)	360		
Operating charges for 01 Well (Optional)					
90	Well-site Drilling Supervisor (on call out)	Man days (individual)	180		
100	Well-site Drilling Engineer (on call out)	Man days (individual)	180		
110	Base Drilling Manager (on call out)	Man days (individual)	180		
120	Manager - Materials & Logistic (on call out)	Man days (individual)	180		
CHARGE FOR PHASE 3:					
130	Closeout Report Preparation Submission and Presentation for the Project	Lump sum	1		
				Estimated Contract Cost - exclusive of GST (INR)	
				GST *payable extra (presently applicable rate 18%)*	
				Estimated Contract Cost including GST (INR)	

<u>Description of Charges / Rates</u>:

- Phase I (Pre Drilling Phase)

<u>Item No. 10 & 20:</u> "Well Engineering & Design including Drilling Program" and "Tubing Design & Well Completion Program" for one Offshore Well :

i) **"Well Engineering & Design including Drilling Program" and "Tubing Design & Well Completion Program"** charges shall be for personnel, equipment, collection of Data from Operator, review, design and shall be paid after the approval of the Detailed Well Design & Well Programming by the Operator.
ii) This charge is inclusive of mobilization, demobilization, transportation of personnel & equipment, software, hardware, spares etc.
iii) This charge is inclusive of Boarding & lodging, enroute expenses and any other expenses of personnel.
iv) This charge is inclusive of preparation & submission of necessary reports, data etc.

- **Phase 2 (Operational Phase)**

<u>Item No. 50 to 120:</u> Supervision, Monitor & Control during Execution of Drilling, Completion/Suspension (as applicable), Testing and Abandonment of firm one offshore well and optional one offshore well:

i) Contractors shall be paid operating charges (IDR) for the personnel deployed for project execution from engagement to completion for **Supervision, Monitor & Control during Execution of Drilling, Completion/ Suspension (as applicable), Testing and Abandonment of the offshore wells** during execution phase.
ii) This charge is inclusive of mobilization, demobilization, transportation, enroute expenses of personnel and equipment, software, hardware, spares etc.
iii) OIL will provide transportation from shore to offshore wellsite to the Consultant's personnel during well-site supervision phase and accommodation at Well-Site on free of charge basis. OIL will not provide Boarding & Lodging, local transportation and any other expenses of shore-based personnel. Contractor will have to make their own arrangements for accommodation, lodging and transport at Base office at their own cost.
iv) This charge is payable as day rate per month.

- **Phase 3 (Close out Phase)**

<u>Item No. 130:</u> Close out charges:

i) Closeout Charges (excluding GST) should not be less than 2.5% of the total quoted value (excluding GST). However, Closeout Charges if quoted in deficit or less than 2.5% of the total quoted value, the deficit amount (2.5 % of total Contract quoted amount – quoted amount for Close out charges) shall be recovered from 1st invoice and paid at the end of the Contract after successful completion.
ii) The contractor shall be paid Close out charges on Lump Sum basis.
iii) This charge is inclusive of mobilization, demobilization, transportation of personnel and equipment, software, hardware, spares etc.
iv) This charge is inclusive of Boarding & lodging, enroute expenses and any other expenses of personnel.
v) This charge is inclusive of preparation, submission of necessary reports, data and detailed presentation etc.
vi) This charge shall be payable after completion of the close out phase i.e. after submission of reports and accepted by OIL.

Note:
1. Since rates for certain service(s) are on Lump sum basis, the payment will be made after completion and acceptance of such Service(s) by OIL.

2. All the applicable rates (Lump sum as well as Day Rates) indicated above are inclusive of all charges / expenses towards boarding, lodging, travel, office and any other purpose. No separate mobilization/remobilization and demobilization charges shall be applicable in any case. Day Rate' payment will be calculated from the day & time Contractor's personnel reports at the Company's designated place/site till their demobilization as notified and certified by the Company.

3. Day Rate for Personnel shall not be payable for unauthorized withdrawal or non-availability of any / all Contractors' personnel without Company's permission

4. The **Appendix-III** denotes details of personnel, equipment, services and consumables to be provided by Company or Contractor. Items denoted as being 'Supplied by Contractor' and 'At Expense of Contractor' are deemed to be included and fully compensated by the lump sum / Day rates as specified in the Price Format.

REVISED PROFORMA-B

REVISED PRICE SCHEDULE (FORMAT)

Description: "Hiring of PMC services for well planning, monitoring and supervision of Two (2) Offshore wells with a provision for additional One (1) Offshore well at the same rates, terms and conditions".

TO QUOTE / WRITE FIELDS

Bid Details

Bidder Name:	
Budgetary Quote No:	
Currency of Quote:	**INR**

A. PRICES:

Item No.	Description of Services	UOM	Qty.	Unit Rate - exclusive of GST (INR)	Total (INR)
CHARGE FOR PHASE-I:					
1	Well Engineering & Design including Drilling Program" for Offshore Well	Lump sum	2		
2	Tubing Design & Well Completion Program" for Offshore Well.	Lump sum	2		
3	Well Engineering & Design including Drilling Program" for Offshore Well (Optional)	Lumpsum	1		
4	Tubing Design & Well Completion Program" for Offshore Well.(Optional)	Lumpsum	1		
CHARGE FOR PHASE-2:					
Operating charges for 02(Two) Wells					
5	Well-site Drilling Supervisor (on call out)	Man days (individual)	360		
6	Well-site Drilling Engineer (on call out)	Man days (individual)	360		
7	Base Drilling Manager (on call out)	Man days (individual)	360		
8	Manager - Materials & Logistic (on call out)	Man days (individual)	360		
Operating charges for 01 Well (Optional)					
9	Well-site Drilling Supervisor (on call out)	Man days (individual)	180		

10	Well-site Drilling Engineer (on call out)	Man days (individual)	180		
11	Base Drilling Manager (on call out)	Man days (individual)	180		
12	Manager - Materials & Logistic (on call out)	Man days (individual)	180		
CHARGE FOR PHASE 3:					
13	Closeout Report Preparation Submission and Presentation for the Project	Lump sum	1		
14	**Estimated Contract** Total Value 1 to 13 **- exclusive of GST (INR)**				
15	**GST *payable extra (presently applicable rate 18%)*** Goods and Service Tax (GST) on 14				
Estimated Contract Cost including GST (INR) (14+15) - inclusive of GST i.e. Total Offer Price" in GeM portal					

B. GOODS AND SERVICE TAX (GST)		
1	Description of service as per GST rules (under which the service is covered).	
2	Service Accounting Code as per GST rules.	
3	Percentage (%) of Local Content (LC) in providing services.	

NOTES:	
1	Price Bids shall be evaluated considering Total Quoted Price for all services including applicable GST (CGST & SGST/UTGST or IGST)
2	OIL will prefer to deal with registered bidder under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet. However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document.
3	Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) will be considered as inclusive of all taxes including GST. When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/ Contracts will be binding on the bidder.
4	Input Tax Credit on GST (Goods & Service Tax) for this service is **NOT** available to OIL & The bids will be evaluated based on total price including GST.
5	The items mentioned in above clause are to be read in conjunction with Scope of Work, Schedule of quantity and the General Terms & Conditions of the Tender Document. Before quoting the rates, the Bidders are requested to inspect the site of work to fully acquaint themselves with the existing site conditions and its surroundings.
6	Bidders are required to quote for all the items as per Price Bid Format; otherwise the offer of the bidder will be straightway rejected.

7	Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) will be considered as inclusive of all taxes including GST. When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/ Contracts will be binding on the bidder.
8	The quantities shown above against each item in the Price Bid Schedule are for evaluation purpose only. However, quantities may vary in actual as per Company's requirement and payment will be made on actuals only.
9	The charges for the services must be inclusive of all the charges for the equipment/accessories, spares, consumables, charges for key personnel, processing tests, deliverables, office space for Company representatives, etc. Including all applicable taxes, duties & levies, except GST which shall be quoted separately.
10	~~In case of multiple L1 bidders, the winner will be decided as per GeM portal's system of random selection.~~
11	The tender items will not be divisible as all items are intended to be awarded to a single successful bidder. The TOTAL CONTRACT VALUE (considering all items) inclusive of GST i.e "Total Offer Price" in GeM portal (in INR) shall form the contract value would mean the total cost inclusive of taxes, levies and all other costs at which the contract is awarded. This contract value shall also be used for calculation of LD etc. Sellers are required to pay Transaction Charge and / or Annual Milestone Charge, wherever applicable, as per extant Revenue Policy of GeM.
12	Deductions such as TDS, TDS on GST etc. shall be made from the Invoices as per the Govt. Guidelines. Also, corporate tax including any other taxes assessed on the income of the contractor shall be the responsibility of the contractor. OIL, however, may deduct Income tax in accordance with Indian Income Tax act & Rules prior the release of payment
13	The quoted charges will remain firm and free from any escalation during the entire period of the Contract except for any applicable statutory variations.