

OIL INDIA LIMITED
(A Government of India Enterprise)
P.O. Duliajan, Pin – 786602
Dist-Dibrugarh, Assam

CORRIGENDUM NO. 2 dated 20.05.2026 to GEM-TENDER NO. GEM/2026/B/7506869 for Hiring of services for Operation & Maintenance (O&M) of Intermediate Tank Farm (ITF)-Tengakhat.

This Corrigendum is issued to notify the following changes:

1. OIL's response to pre-bid queries is attached herewith as **Annexure-I**.
2. The following clause no. **31.4 of ITB (Instruction to Bidders)** are to be read as below in place of existing:

Clause No	Existing Clause	Revised Clause
31.4 of INSTRUCTION TO BIDDERS (ITB)	<p>OIL has appointed Shri Ram Phal Pawar, IPS (Retd.) [Former Director, NCRB, MHA], Dr. Ved Prakash, ITS (Retd.) and Shri Ajit Mohan Sharan, IAS (Retd.), Former Secretary, Ministry of Ayush, GOI as Independent External Monitors (IEM) for a period of 03 (Three) years to oversee implementation of Integrity Pact in OIL. Bidders may contact the Independent External Monitors for any matter relating to the Integrity Pact at the following addresses:</p> <p>a. Dr. Ved Prakash, ITS (Retd.) E-mail: ved60prakash@gmail.com</p> <p>b. Shri Ajit Mohan Sharan, IAS (Retd.), Former Secretary, Ministry of Ayush, Govt. of India E-mail: ams057@gmail.com</p>	<p>OIL has appointed, Dr. Ved Prakash, ITS (Retd.) and Shri Ajit Mohan Sharan, IAS (Retd.), Former Secretary, Ministry of Ayush, GOI, Shri Radhakrishna Kini A, IPS (Retd.) as Independent External Monitors (IEM) for a period of 03 (Three) years to oversee implementation of Integrity Pact in OIL. Bidders may contact the Independent External Monitors for any matter relating to the Integrity Pact at the following addresses:</p> <p>a. Dr. Ved Prakash, ITS (Retd.) E-mail: ved60prakash@gmail.com</p> <p>b. Shri Ajit Mohan Sharan, IAS (Retd.), Former Secretary, Ministry of Ayush, Govt. of India E-mail: ams057@gmail.com</p> <p>c. Shri Radhakrishna Kini A, IPS (Retd.) Ramjaipal Nagar Gola Road PS, Rupaspur, Patna - 801503 Mob No. 9971722727 E-mail: arvkini2004@yahoo.co.in & arvkini2004@gmail.com</p>

3. Bid Closing & Opening date stands extended as under:

- (i) Revised Bid Closing Date & Time: 05th June, 2026 [14:00 Hrs (IST)]
- (ii) Revised Technical Bid Opening Date & Time: 05th June, 2026 [14:30 Hrs (IST)]

All others terms and conditions of the Bid Document remain unchanged. Details can be viewed at www.oil-india.com.

Annexure - I

OIL INDIA LIMITED

Pre-Bid Meeting Minutes Format (To be filled up by C&P Department)

F-8

Tender No. : **GEM/2026/B/7506869**

Name of Work: **Operation & Maintenance (O&M) of Intermediate Tank Farm (ITF)-
Tengakhat**

Date & Time: 14.05.2026 (14:00 hrs)

Venue: PSS conference Room, Duliajan, Assam-786602

The pre-bid meeting was organized to address the queries raised by the bidders for the said tender within the pre-bid query submission deadline. OIL discussed and clarified the queries pointwise. The queries received & clarifications given, if any during the meeting are placed as **Annexure -I**. It was mentioned in the meeting that the final reply against each pre-bid query shall be published in tender portal and same will be treated as part of the Tender conditions and shall be binding to both OIL and Bidders.

The meeting ended with a vote of thanks to the chair.

OIL's Representative		Bidder's Representative		
Sr. No.	Signature, Name, Designation & date	Sr. No.	Signature, Name, Designation & date	Firm's Name
1	P. SARMA	1	Sanjib Boruah Lijandee Boruah	M/S REONO LTD.
2	A.K. JANGHU SE-PSS&IM-ITF	2	Kamal Phukan Anjan Chetn;	M/S Spectron Eneg. Pvt. Ltd
3	A. GAGOI CE-PSJ	3	Takun Ch. Borua. Tsilungam Das.	M/S Assam Air Products Pvt Ltd.
4	Snehasy Dhan (CSO)	4		
5	Suchitra Kumar Mandal. SE- PSS Conf/tech	5		

Bidder A



Sl. No.	Clause Ref.	Clause	Query	OIL's Response
1	2.1 BEC / BRC / PQC	<p>Notes to BEC Clause 2.1 above: a. 'SIMILAR WORK' mentioned in Clause No. 2.1.1 means: (i) "Experience of handling Natural Gas Production/Gathering/ Processing/ Compression facility with a minimum capacity of 01 (One) MMSCUMD. OR (ii) Experience of handling Petroleum Production facility for a minimum production of 300 m3 of Oil per Day. OR (iii) Experience of handling of Crude Oil/Petroleum Products in Tank Farm with minimum storage capacity of 25,000 cubic meters."</p>	<p>We respectfully request OIL to update the gas production / gathering / processing / compression volume to 320,100 SCMD which is equivalent to 300 m3 oil per day. This is based on the conversion factor of 1 KLPD oil being equivalent to 1067 SCMD gas, which is derived from the heat value of crude oil and natural gas and standard conversion in the energy industry. This conversion factor has been used by OIL in the currently live tender CPI1664P27 for Hiring of Services for "EPC (Engineering, Procurement, Construction) & Commissioning of a Centrally located installation (New OCS at Nagajan) of Oil India Limited at Nagajan in the district of Tinsukia, Assam" in clause 2.1 of the BEC/BRC (Volume - I; pg 3 of 20) (AS PER THE ATTACHMENT)</p> <p>As per the conversion factor adopted by OIL at Nagajan, 300 m3 crude oil mentioned against clause (a)(ii) of this tender is equivalent to 320,100 SCMD natural gas for the purpose of clause (a)(i). We request OIL to use the same conversion factor to ensure consistency and fairness across OIL tenders so that all technically sound and qualified bidders have the opportunity to participate, which would lead to competitive bidding for this project. We are very keen to participate in this tender and seek your support in this matter.</p>	<p>As deliberated in the meeting, there shall be no change in the Criteria.</p>

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Bidder B

Sl. No.	Clause Ref.	Clause	Query	OIL's Response
1	Page 20 of 101 SOW & TOR Clause (ii) Notes to 1.12.2.1	TFMS database software upgradation	Whether the cost of hardware compatible to upgraded software if required to change and also the software upgradation cost will be reimbursed by OIL.	It may be noted that TFMS database software is already upgraded and running with its latest available version CIU888 (windows 10). However, in such a scenario, wherein OEM launch a new/ updated version of TFMS software and accordingly, OIL decides and approves the upgradation considering system requirements, the comprehensive software upgradation (including pertaining addition of few equipment / facilities) is under the contractor's scope of work and which shall be executed by Contractor at no extra cost to OIL.
2	Page 80 of 101 SOW & TOR Clause 2.10.4	Plant painting	Whether the 2 Nos. 20000KL tanks also included for painting. Whether the cost of paint will be reimbursed	Refer ANNEXURE - VI and clause no. 2.10.4 of SOW & TOR.
3	Page 81 of 101 SOW & TOR Clause (iii) a) of 2.10.5	The cost of food and catering services for 10 Nos. People of OIL on daily basis is considered under contract.	Whether there is any specific menu is provided. Please clarify.	Food menu shall features Continental/indigenous type cuisines.

Bidder C			
Sr No.		Bidder Query	OIL's response
Contractual			
1	General	Please clarify the minimum guaranteed throughput expected in a financial year	Refer tender document as all desired data/ capacity of crude oil dehydration facility, ETP etc. are available in the tender document.
2	General	Please provide last 3 years' historical operating data including throughput, BS&W variation, ETP inflow, and tank utilization.	Refer tender document.
3	General	Kindly confirm whether whatever penalties are applicable. Penalties are to be applied by joint verification with contractor and OIL. % of penalty is higher. May have to be revisited in Clause no.6	Refer tender document.
4	General	Please clarify the battery limits of contractor's scope.	Refer clause no. 2.2 of SOW and TOR: PLANT AND PLANT BATTERY LIMITS as well as other T&C of <u>tender document.</u>
5	2.1.1, - (iii) Technical evaluation Criteria	<p>We propose that the Technical Experience criteria be broadened to include an additional qualification based on Throughput. Bidder request to modify the existing clause to : "iii) Experience of handling of Crude Oil/Petroleum Products in Tank Farm with minimum storage capacity of 25,000 cubic meters." OR "iii) Experience of handling of Crude Oil/Petroleum Products in Tank Farm with minimum daily throughput of 2000 KLPD."</p> <p>Justification for addition of additional Clause: a.) Operational Relevance: Throughput reflects the bidder's expertise in managing pumps, flow meters, loading/unloading operations, and loss prevention—tasks that are central to the current Scope of Work. b.) Industry Standard: Most modern O&M and Terminal Service Agreements (TSA) are executed on a throughput-based model. Including this parameter will encourage participation from specialized service providers who possess high-intensity operational experience.</p>	As deliberated in the meeting, there shall be no change in the Criteria.
Work scope and responsibility matrix			

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5	General	Please clarify whether major shutdown maintenance shall be separately compensated or deemed included in quoted rates.	Refer SOW & TOR of tender document.
6	General	Kindly confirm whether all statutory inspections/testing by PESO, Boiler Inspectorate, Electrical Inspectorate, Fire Department etc. shall be in contractor's scope.	Refer tender document.
7	General	Please clarify responsibility for procurement of statutory certification consumables and third-party inspection charges.	Refer tender document.
8	General	Please confirm whether operation of future facilities/equipment added during contract period shall be included without additional financial implication.	Refer tender document.
9	Notes under various clauses	Kindly clarify commercial implication for additional equipment proposed to be installed during contract tenure, such as new bath heaters, upgraded EETs, new tanks, CCTV system, hydro-pneumatic system, PA system, transformers, <u>and</u> electrical infrastructure.	Refer tender document.
10	General	Please confirm whether any cap exists for additional equipment/facilities to be added under contractor scope during contract tenure.	Refer tender document.
Manpower			
11	General	Kindly clarify whether CISF/security-related coordination responsibilities are included in contractor scope.	Refer tender document.
12	General	Kindly clarify whether contractor manpower shall have access to OIL workshop, stores, and laboratory facilities.	Refer tender document.
13	General	Please confirm whether OIL shall provide induction training and permit-to-work training before commencement of work.	Refer tender document.
Operations			
14	Operations	Kindly confirm expected tank changeover frequency and average tank cleaning requirement per annum.	Refer tender document.
15	Operations	Please provide historical performance data of EETs including average dehydration efficiency and failure history.	Refer tender document as all desired data of crude oil dehydration facility, are covered/ available in the tender document.

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16	Operations	Kindly provide average and peak effluent generation rates and quality data for ETP influent.	Refer tender document as all desired data of ETP are covered/ available in the tender document.
17	Operations	Please clarify action plan and responsibility in case incoming crude quality prevents achieving guaranteed treated crude quality.	Refer tender document.
18	Operations	Kindly clarify methodology and frequency for BS&W testing and acceptance criteria.	Refer tender document.
19	Operations	Please clarify methodology for measurement of oil content in clarified water and dispute resolution mechanism.	Refer tender document.
20	Operations	Please clarify annual consumption quantity of chemicals and flow improvers for estimation purpose.	Refer tender document.
21	Operations	Kindly confirm whether all process chemicals shall be supplied free issue by OIL.	Refer tender document.
Mechanical maintenance			
22	General	Kindly confirm whether major spares such as pump casing, impellers, motors, transformers, PLC modules, and EET transformers shall be supplied by OIL.	Refer tender document.
23	General	Please clarify whether contractor is required to establish workshop and maintenance facilities within plant premises.	Refer tender document.
24	General	Kindly clarify scope for tank cleaning, sludge handling, disposal, and associated manpower/equipment requirement.	Refer tender document.
25	1.5.1.12	Please confirm whether final disposal of oily sludge shall be under OIL scope as indicated in the SOW.	Refer tender document.
26	General	Kindly provide details of annual shutdown schedule and average shutdown duration.	Refer tender document.
27	General	Please clarify whether statutory tank inspection/repair jobs shall be separately compensated.	Refer tender document.
Electrical system			
28	General	Kindly confirm whether thermography, relay testing, and electrical safety audits are under contractor scope.	Refer tender document.

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29	General	Please clarify whether hazardous area inspection and certification shall be in contractor scope.	Refer tender document.
30	General	Please clarify whether spare motors and standby electrical equipment are available at site.	Refer tender document.
Instrumentation and automation			
31	1.12.2	Kindly clarify whether OEM AMC/support contracts presently exist and whether the same shall continue under OIL scope.	Refer tender document.
32	1.12.2.1	Please clarify whether TFMS software upgrades and hardware replacement shall be reimbursable separately.	It may be noted that TFMS database software is already upgarded and running with its latest available version CIU888 (windows 10). However, in such a scenerio, wherein OEM launch a new/ updated version of TFMS software and accordingly, OIL decides and approves the upgradation considering system requirements, the comprehensive software upgradation (including pertaining addition of few equipment / facilities) is under the contractor's scope of work and which shall be executed by Contractor at no extra cost to OIL.
33	1.12.2.4	Kindly clarify scope of PLC programming modifications during operation.	Refer tender document.
34	General	Please confirm whether contractor shall have access rights to PLC/DCS logic modification and OEM software.	Refer tender document.
35	General	Kindly confirm whether calibration master instruments shall be provided by OIL.	Refer tender document.
Fire fighting system			
36	General	Kindly clarify whether mock drills, emergency response exercises, and mutual aid participation are under contractor scope.	Refer tender document.
37	General	Please confirm responsibility for refilling/replacement/testing of fire extinguishers and foam compound.	Refer tender document.
38	General	Kindly provide inventory and health status of fire-fighting systems and foam stock.	Refer tender document.

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39	General	Please clarify whether annual testing of rim seal fire protection system is under contractor scope.	Refer tender document.
40	2.6.4 v of SCOPE OF WORK (SOW) and TERMS OF REFERENCE (TOR) AND TECHNICAL SPECIFICATIONS	<p>Please provide the Model No / Sr No of Equipment, Order reference No. , OEM's Contact details to obtain the Quotes of AMC's from following OEM's.</p> <ul style="list-style-type: none"> i) DCS (ABB Make) ii) TFMS (Honeywell Make) iii) MOV (Limitorque Make) iv) MOV (Rotork Make) v) Rim Seal Fire Protection System vi) Boiler PLCs Simatic S7-200 & PLC of Advanced Chemical dozing System (Seimens Make) vii) UPS Model No -14-PR of 25 KVA x 2 nos (Hitachi make) viii) Prime mover (Diesel Engine) of drenching pumps (Make-Greaves Cotton) 	Refer tender document as all required data is available in the SOW & TOR tender document.

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OIL INDIA LIMITED
(A Government of India Enterprise)
P.O. Duliajan, Pin – 786602
Dist-Dibrugarh, Assam

NOTIFICATION

This Notification dated 12.05.2026 to GeM Bid No. **GEM/2026/B/7506869 for Hiring of services for Operation & Maintenance (O&M) of Intermediate Tank Farm (ITF)-Tengakhat.** is issued to notify the following:

1. To read the details of the Pre-Bid Conference wherever mentioned in the tender documents as below in lieu of the existing:

Pre-Bid Conference Details:

a.	Date	14 th May, 2026
b.	Time	14:00 Hrs. (IST) onwards
c.	Venue	PSS & OGPS Conference room, PSS Department, Industrial Area, Duliajan, Oil India Limited, Assam-786602
d.	Details of the Pre-Bid Conference:	<p>The Pre-Bid Conference is scheduled to be held as per the details mentioned above through Physical Mode to explain the requirements of the Company in detail to the interested prospective bidders and to understand bidders' perspective including exchange of views/clarifications, if any, on the Scope of Work, Bid Evaluation Criteria and other terms & conditions of the Tender. The parties who want to participate in the pre-bid conference must confirm their participation and forward the e-mail IDs and contact details of maximum 02 (two) representatives along with their pre-bid queries to email ID: contracts@oilindia.in.</p> <p>Maximum 02 (two) representatives from each prospective bidder, who registered themselves against the tender shall be allowed to participate in the pre-bid conference. All costs associated to attend the pre-bid conference by their representatives shall be borne by the interested bidders.</p>

All others terms and conditions of the Bid Document remain unchanged. Details can be viewed at www.oil-india.com.



Bid Number: GEM/2026/B/7506869
Dated: 12-05-2026

Bid Corrigendum

GEM/2026/B/7506869-C2

Pre Bid Detail(s)

Pre-Bid Date and Time	Pre-Bid Venue
14-05-2026 14:00:00	PSS & OGPS Conference room, PSS Department, Industrial Area, Duliajan, Oil India Limited, Assam-786602

*This document shall overwrite all previous versions of Pre Bid parameters.

[This Bid is also governed by the General Terms and Conditions](#)

Bid Corrigendum

GEM/2026/B/7506869-C3

Following terms and conditions supersede all existing "Buyer added Bid Specific Terms and conditions" given in the bid document or any previous corrigendum. Prospective bidders are advised to bid as per following Terms and Conditions:

Buyer Added Bid Specific Additional Terms and Conditions

1. Bidders can also submit the EMD with Payment online through RTGS / internet banking in Beneficiary name
OIL INDIA LIMITED
Account No.
10494832599
IFSC Code
SBIN0002053
Bank Name
STATE BANK OF INDIA
Branch address
DULIAJAN, ASSAM
. Bidder to indicate bid number and name of bidding entity in the transaction details field at the time of on-line transfer. Bidder has to upload scanned copy / proof of the Online Payment Transfer along with bid.
2. Successful Bidder can submit the Performance Security in the form of Account Payee Demand Draft also (besides PBG which is allowed as per GeM GTC). DD should be made in favour of
OIL INDIA LIMITED
payable at
DULIAJAN
. After award of contract, Successful Bidder can upload scanned copy of the DD in place of PBG and has to ensure delivery of hard copy to the original DD to the Buyer within 15 days of award of contract.
3. Successful Bidder can submit the Performance Security in the form of Fixed Deposit Receipt also (besides PBG which is allowed as per GeM GTC). FDR should be made out or pledged in the name of
OIL INDIA LIMITED
A/C (Name of the Seller). The bank should certify on it that the deposit can be withdrawn only on the demand or with the sanction of the pledgee. For release of Security Deposit, the FDR will be released in favour of bidder by the Buyer after making endorsement on the back of the FDR duly signed and stamped along with covering letter. Successful Bidder has to upload scanned copy of the FDR document in place of PBG and has to ensure delivery of hard copy of Original FDR to the Buyer within 15 days of award of contract.
4. Successful Bidder can submit the Performance Security in the form of Payment online through RTGS / internet banking also (besides PBG which is allowed as per GeM GTC). On-line payment shall be in
Beneficiary name
OIL INDIA LIMITED
Account No.
10494832599
IFSC Code
SBIN0002053
Bank Name
STATE BANK OF INDIA
Branch address
DULIAJAN, ASSAM
. Successful Bidder to indicate Contract number and name of Seller entity in the transaction details field at the time of on-line transfer. Bidder has to upload scanned copy / proof of the Online Payment Transfer

in place of PBG within 15 days of award of contract.

5. Purchase preference to Micro and Small Enterprises (MSEs): Purchase preference will be given to MSEs as defined in Public Procurement Policy for Micro and Small Enterprises (MSEs) Order, 2012 dated 23.03.2012 issued by Ministry of Micro, Small and Medium Enterprises and its subsequent Orders/Notifications issued by concerned Ministry. If the bidder wants to avail the Purchase preference, the bidder must be the manufacturer of the offered product in case of bid for supply of goods. Traders are excluded from the purview of Public Procurement Policy for Micro and Small Enterprises. In respect of bid for Services, the bidder must be the Service provider of the offered Service. Relevant documentary evidence in this regard shall be uploaded along with the bid in respect of the offered product or service. If L-1 is not an MSE and MSE Seller (s) has/have quoted price within L-1+ 15% of margin of purchase preference /price band defined in relevant policy, such Seller shall be given opportunity to match L-1 price and contract will be awarded for percentage of 100% of total value.
6. Buyer Organization specific Integrity Pact shall have to be complied by all bidders. Bidders shall have to upload scanned copy of signed integrity pact as per Buyer organizations policy along with bid. [Click here to view the file](#)
7. Buyer uploaded ATC document [Click here to view the file](#).

Disclaimer

The Additional Terms and Conditions (ATC) have been incorporated by the Buyer after approval of their Competent Authority. The Buyer, is solely responsible for the impact of these clauses on the bidding process, its outcome, and consequences thereof including any restriction arising in the bidding process due to these ATCs and including the modification of technical specifications and / or terms and conditions governing the bid. All representations / grievances pertaining to the ATC clauses shall be raised with the buyer organization directly and not with GeM. If any of the clause(s) is/are incorporated by the Buyer regarding the following, the bid & resultant contract shall be treated as null & void. Further, GeM reserves the right, at its sole discretion, to cancel the bid forthwith, without issuance of any prior notice or intimation :-

1. Publishing Custom / BOQ bids for items for which regular GeM categories are available (unless such Custom / BOQ item is bunched with the major regular product Category Item).
2. Mandating procurement of / from specific Brand / Make / Model / Manufacturer / Dealer except in case of Single Bid / Proprietary Article Certificate (PAC) Buying.
3. Inclusion of disqualification criteria related to suspension of seller / service provider, where such suspension period has already expired.
4. Mandating submission of documents in physical form as a pre-requisite to qualify bidders.
5. Publishing bids on GeM for procurement of works.
6. Procurement of Goods by creating a Service bid on GeM & vice-versa.
7. Seeking sample with bid or approval of samples during bid evaluation process. However, trial / sample, as the case may be, shall be permitted in cases where trial / sample are allowed as per approved and published procurement policy of the Buyers' controlling Ministry / Department / State / Public Sector Enterprises Headquarters. If there is any violation of trial / sample clause with regard to approved policy of the Buyers' Ministry / Department / State / Public Sector Enterprises Headquarters, then this is to be determined and redressed by the concerned Buyer Organisation only.
8. Seeking experience from specific organization / department / institute only or from foreign / export experience.
9. Creating bid for items from incorrect categories.
10. Reference of conditions published on any external site or reference to external documents/clauses.
11. Asking for any Tender fee / Bid Participation fee, as the case may be.
12. Buyer added ATC Clauses which are in contravention of clauses defined in bid detail section, including specifications, EMD Detail, ePBG Detail and MII and MSE Purchase Preference sections of the bid, unless otherwise allowed by the applicable GeM GTC.
13. Any ATC clause in contravention with GeM GTC Clause 4 (xiii) (h) will be invalid. In case of multiple L1 bidders against a service bid, the buyer shall place the Contract by selection of a bidder amongst the L-1 bidders through a Random Algorithm executed by GeM system.
14. In a category based bid, adding additional items, through buyer added, additional scope of work/ additional terms and conditions/or any other document. If buyer needs more items along with the main item, the same must be added through bunching category based items or by bunching custom catalogues or bunching a BoQ with the main category based item, the same must not be done through ATC or Scope

of Work.

Further, if any seller has any objection/grievance against these additional clauses or otherwise on any aspect of this bid, they can raise their representation against the same by using the Representation window provided in the bid details field in Seller dashboard after logging in as a seller. Buyer is duty bound to reply to all such representations and would not be allowed to open bids if he fails to reply to such representations.

*This document shall overwrite all previous versions of Bid Specific Additional Terms and Conditions.

[This Bid is also governed by the General Terms and Conditions](#)