

CONTRACT SECTION, PHQ NOONMATI
OIL INDIA LIMITED

DATE: 13th JUNE 2026

OIL'S GEM TENDER NO. GEM/2026/B/7616568 Dated: 03-06-2026

**SERVICES: RELOCATION, HANDLING, AND COMPREHENSIVE MANAGEMENT OF CORE AND DRILL-CUTTING SAMPLES FROM
VARIOUS OIL FACILITIES TO THE CENTRALIZED CORE REPOSITORY AT GUWAHATI, ASSAM**

REPLIES TO PRE-BID QUERIES FOR

<u>Sl. No.</u>	<u>BIDDING DOCUMENT</u>	<u>SUBJECT</u>	<u>BIDDER'S QUERY</u>	<u>OIL'S REPLY</u>
1	GENERAL CONDITIONS OF CONTRACT (GCC); CLAUSE 32.0 (Pg 159 of 244)	SET-OFF:	Request to delete this clause	Tender conditions prevail. Bidder shall comply with the tender document.
2	GENERAL CONDITIONS OF CONTRACT (GCC); CLAUSE 16.0 (Pg 151 of 244)	LIMITATION OF LIABILITY	Notwithstanding any other provisions except only in cases of wilful misconduct and/or criminal acts: a) Notwithstanding any other provisions herein to the contrary, except only in cases of Willful misconduct and/or criminal acts and/or criminal negligence, neither the CONTRACTOR nor the COMPANY (OIL) shall be liable to the other, whether in Contract, tort, or otherwise, for any consequential loss or damage, loss of	Tender conditions prevail. Bidder shall comply with the tender document.

<u>Sl. No.</u>	<u>BIDDING DOCUMENT</u>	<u>SUBJECT</u>	<u>BIDDER'S QUERY</u>	<u>OIL'S REPLY</u>
			use, loss of production, or loss of profits or interest costs, provided however that this exclusion shall not apply to any obligation of the CONTRACTOR to pay Liquidated Damages to the COMPANY and/or COMPANY's right to forfeit the Performance Bank Guarantee(s) in terms of the contract.	
3	GENERAL CONDITIONS OF CONTRACT (GCC); CLAUSE 23.0 (Pg 153 of 244)	WARRANTY AND REMEDY OF DEFECTS	[Delete provision and replace with the following]: Warranty: Add the following: The Contractor shall promptly commence to re-perform in accordance with the Contract, at its sole cost and expense, any Services which have not been performed in accordance with the terms of the Contract, provided that the Contractor is notified by Company prior to Contractor's employees departure from the worksite. TRAINING AND TRAINING MATERIALS ARE PROVIDED "AS IS," WITH ALL FAULTS, AND WITHOUT WARRANTIES OF ANY KIND AND ARE FOR INFORMATIONAL PURPOSES ONLY Contractor's warranty and remedy obligations are predicated on Company doing the following as to any reported	Tender conditions prevail. Bidder shall comply with the tender document.

<u>Sl. No.</u>	<u>BIDDING DOCUMENT</u>	<u>SUBJECT</u>	<u>BIDDER'S QUERY</u>	<u>OIL'S REPLY</u>
			warranty claim: (1) reporting the issue to the Contractor in writing within the relevant warranty period; (2) furnishing the Contractor with such information and assistance about the issue and use of the Products as the Contractor may reasonably request; (3) Company making appropriate employees or contractors available to work with the Contractor's support representative(s); and (4) verification by the Contractor of the alleged non-conformity. The foregoing is Seller's only obligation, and OIL's only remedy, for breach of warranty hereof.	
4	Payments shall be made to the Seller within 45 days of issue of service delivery acceptance certificate (SDAC) and on-line submission of bills (This is in supersession of 10 days time as provided in clause 12 of GeM GTC)	Payment Timelines	Bidder request for 30 days payment term instead of 45 days as per standard OIL payment terms. Reference OIL contract no. 6122061	Tender conditions prevail. Bidder shall comply with the tender document.
5	Successful bidder has to submit Performance Security amount as mentioned in Forwarding Letter, within 30 thirty days from the	PERFORMANCE SECURITY:	Bidder request to allow to submit the Performance Security within 45 days from the date of issue of Letter of Award (LOA)	Tender conditions prevail. Bidder shall comply with the tender document.

<u>Sl. No.</u>	<u>BIDDING DOCUMENT</u>	<u>SUBJECT</u>	<u>BIDDER'S QUERY</u>	<u>OIL'S REPLY</u>
	date of issue of Letter of Award (LOA).			
6	Table 1:** Core Team members should be mutually exclusive, any dual role by a single member of the core team is not allowed. (Pg 45 of 244)	BEC, MANPOWER DEPLOYMENT	Bidder requests clarity.	The core team members proposed for the required services shall remain mutually exclusive and no dual role shall be assigned during the execution of the respective core services. However, upon successful completion of an existing core service, the concerned team member may be deployed to on call basis future core services.
7	The bidders must confirm their compliance in their 'technical' bid to complete the mobilization within 03 (three) weeks from the date of issue of Letter of award (LOA). Day of kick-off meeting at CoEES, OIL office, Guwahati will be considered as commencement of mobilization. (Pg 45 of 244)	BEC, INITIAL MOBILIZATION & INTERIM RE-MOBILIZATION PERIOD:	Bidder requests clarity.	The bidders must confirm their compliance in their 'technical' bid to complete the mobilization within 03 (three) weeks from the date of issuance of the Mobilisation Notice by OIL

<u>Sl. No.</u>	<u>BIDDING DOCUMENT</u>	<u>SUBJECT</u>	<u>BIDDER'S QUERY</u>	<u>OIL'S REPLY</u>
				The Kick-off Meeting to be held at CoEES, OIL Office, Guwahati, after issuing the mobilization notice.
8	The bidder shall explicitly confirm their compliance in their "Technical" bid to the following mobilization & interim re-mobilization periods for On Call Basis Service (Future Core Handling including Mineral core) pertaining to wellsite core handling and preservation services.: (i) Initial Mobilization Period: 21 (twenty-one) days from the date of issuance of mobilization notice. (ii) Interim Re-mobilization Period: 15 (fifteen) days from the date of issuance of re-mobilization notice. (iii) Mobilization of Personnel/experts: 10 (ten) days from date of issuance of Notice. Offers indicating mobilization & interim re-mobilization period of	BEC, INITIAL MOBILIZATION & INTERIM RE-MOBILIZATION PERIOD:	Bidder request 30 days for initial mobilization period.	Agreed for 30 days for initial mobilization period for On Call Basis Service (Future Core Handling including Mineral core).

<u>Sl. No.</u>	<u>BIDDING DOCUMENT</u>	<u>SUBJECT</u>	<u>BIDDER'S QUERY</u>	<u>OIL'S REPLY</u>
	more than aforementioned period will be rejected. The bidder must confirm their compliance in their "Technical" bid to the following mobilization periods for existing Core and Drill-Cuttings inventory, curation and relocation services (i) Initial Mobilization Period: 21 (twenty-one) days from the date of issuance of mobilization notice. (ii) Mobilization of Personnel/experts: 10 (ten) days from date of issuance of Notice.			
9	Total Initial Mobilization charges (for equipment as well as personnel) shall not exceed 0.5% of the total quoted value in the Price Bid Format. Total Final De-Mobilization charges (for equipment as well as personnel) should not be less than 0.5% of the total quoted value in the Price Bid Format. (Pg 54 & 55 of 244)	BEC, PRICE EVALUATION CRITERIA:	The Total initial Mobilization Charges of the TOOLS/EQUIPMENT/CONSUMABLES WITH ALL ACCESSORIES and PERSONNEL should not exceed 7.5% of the total quoted value in the Price Bid. However, the total Mobilization charges if quoted in excess of 7.5% of the total quoted value in the Price Bid, the excess amount shall be paid at the end of the Contract. The total De-Mobilization charges of the TOOLS/EQUIPMENT/CONSUMABLES WITH ALL ACCESSORIES and PERSONNEL should not be less than 2% of the total quoted value in the Price Bid. However, the	Tender conditions prevail. Bidder shall comply with the tender document.

<u>Sl. No.</u>	<u>BIDDING DOCUMENT</u>	<u>SUBJECT</u>	<u>BIDDER'S QUERY</u>	<u>OIL'S REPLY</u>
			De-mobilization charges if quoted in deficit or less than 2% of the total quoted value in the Price Bid, the differential amount will be kept on hold from the 1st invoice onwards and the same will be paid at the end of the Contract along with Demobilization charges.	
10	Canister Desorption Studies at Reservoir/Avg. Mud Temperature (including Field lithology description and photography of Core before placing in cannister) (Pg 132 of 244)	Field Core Processing	Bidder request the following: In the event that the Bidder does not possess in-house facilities for onsite core analysis, either in whole or in part, the Bidder may enter into a pre-tender tie-up for the subcontracting of the required part or the complete onsite core analysis services, provided that the Bidder has all other required services in-house, except those for which the pre-tender tie-up has been made. In case of a pre-tender tie-up, the bidders should execute a legally enforceable MOU/Agreement valid for the entire duration of the contract, including extension, if any. Copies of the same should be furnished along with the technical Bid. The Tie-up partner should have minimum experience for the specific scope of work for which the tie-up has been made.	OIL will review and revert.

<u>Sl. No.</u>	<u>BIDDING DOCUMENT</u>	<u>SUBJECT</u>	<u>BIDDER'S QUERY</u>	<u>OIL'S REPLY</u>
11	6.0 RESPONSIBILITY MATRIX FOR MATERIAL & SERVICES	SOW	Bidder request clarity	OIL will review and revert.
12	Mineral Core	SOW	Please provide the area of operation for mineral core	Mentioned in the Scope of Work of Tender documents.
13	4.9 All the team members including the Project Manager must be a regular fulltime employee of the Service Provider at the time of award of Contract. Documentary evidence supporting it must be submitted for all the team members prior to mobilization.	BEC clause (4.9)	We request to amend this clause. OIL should allow Bidder to employ manpower either as a regular fulltime employee or via its dedicated manpower service provider.	OIL will review and revert.
14	Introduction Point No. (viii) : Mobilization Period: 21 (twenty-one) days from the date of issuance of mobilization notice; (Page 1)	Mobilization Period	We kindly request Oil India to revise the initial mobilization period from the currently stipulated three (3) weeks to six (6) weeks to facilitate the successful deployment of resources. For subsequent mobilizations, a period of four (4) weeks may be considered acceptable. Rationale: A six (6) week mobilization period is required for the initial deployment to ensure smooth and effective resource mobilization. Thereafter,	Tender conditions prevail. Bidder shall comply with the tender document.

<u>Sl. No.</u>	<u>BIDDING DOCUMENT</u>	<u>SUBJECT</u>	<u>BIDDER'S QUERY</u>	<u>OIL'S REPLY</u>
			subsequent mobilizations can be completed within four (4) weeks.	
15	Introduction : Page 2; PBG (xii), Amount of Performance Security	Performance Security	Please revise the Amount of Performance Security to “3% of the Annualized Contract Value.” Rationale: In line with Tender No. GEM/2026/B/7407086 for the provision of similar coring services, we request that the Performance Security be revised to 3%. The currently stipulated 5% Performance Security is significantly high and not align with the similar tender from other locations, particularly for a long-term contract. Furthermore, we request Oil India Limited to calculate the Performance Security based on the Annualized Contract Value rather than the Total Contract Value, in accordance with the provisions of the "Oil's Manual for Procurement of Consultancy and Other Services", considering the long-term nature of this tender. Linking the Performance Bank Guarantee (PBG) to the Annualized Contract Value would also ensure consistency between short-term and long-term contracts.	Tender conditions prevail. Bidder shall comply with the tender document.

<u>Sl. No.</u>	<u>BIDDING DOCUMENT</u>	<u>SUBJECT</u>	<u>BIDDER'S QUERY</u>	<u>OIL'S REPLY</u>
			Otherwise, calculating the PBG on the Total Contract Value imposes a disproportionately high financial burden on service providers committed to delivering long-term, sustainable services to Oil India Limited. Accordingly, we kindly request Oil India Limited to revise the Performance Security requirement to 3% of the Annualized Contract Value.	
14	Introduction : Page 2; PBG (xii), Amount of Performance Security	Performance Security	Furthermore, considering the non-committed nature of the scope of work, we request Oil India to link the Performance Security requirement to the actual call-out or Purchase Order (PO) value, means change the “performance security to 3% of the Purchase order/call-out value.” Rationale: The scope of work under the current tender is non-committed, and the actual volume of work can vary significantly, as experienced during our previous contracts with Oil India. In such circumstances, it is challenging and commercially unfair for bidders to bear the cost of furnishing Performance Security based on the full contract value when the realization of the work is not guaranteed.	Tender conditions prevail. Bidder shall comply with the tender document.

<u>Sl. No.</u>	<u>BIDDING DOCUMENT</u>	<u>SUBJECT</u>	<u>BIDDER'S QUERY</u>	<u>OIL'S REPLY</u>
			In some cases, the actual executed work has been less than 25% of the awarded contract value, making it difficult for our management to justify participation in future Oil India tenders. We therefore request Oil India to consider this proposal from a fairness and commercial viability perspective and accept the Performance Security requirement based on the actual call-out/PO value rather than the contract value.	
15	ITB Clause No. 30.0 MOBILISATION AND ADVANCE PAYMENT Pg 20	30.0 MOBILISATION AND ADVANCE PAYMENT:	We respectfully request Oil India to consider allowing an interest-free advance of at least 50% towards consumables and transportation costs. These expenses constitute our operating costs and must be paid upfront to our vendors to ensure the uninterrupted execution of the contract. We would further like to clarify that this request is solely intended to cover these upfront expenditures. We are not seeking any advance payment for wellsite services or any other service-related activities under the contract. In view of the above, we kindly request Oil India to consider and approve a partial	Tender conditions prevail. Bidder shall comply with the tender document

<u>Sl. No.</u>	<u>BIDDING DOCUMENT</u>	<u>SUBJECT</u>	<u>BIDDER'S QUERY</u>	<u>OIL'S REPLY</u>
			advance payment limited exclusively to consumables and transportation costs.	
16	BEC-BRC 5.0 On Call Basis Service (Future Core Handling including Mineral core) pertaining to wellsite core handling and preservation services.: Page 45	INITIAL MOBILIZATION & INTERIM RE- MOBILIZATION PERIOD	We kindly request Oil India to provide a tentative timeline for the first wellsite service call-out (means month and year). This information is essential for us to plan the mobilization of our equipment and personnel in advance, ensuring timely deployment and the successful execution of Oil India's wellsite core handling objectives without any delay.	As and when required after mobilisation.
17	6.0 FINANCIAL EVALUATION CRITERIA, Page: 47	Additional	We respectfully request Oil India to permit bidders to qualify and submit bids based on the financial strength of their Joint Venture (JV) partner, in line with the established practice followed by Oil India in previous tenders. While the present tender allows bidders to rely on the technical experience of a JV member for qualification purposes, the corresponding provision permitting reliance on the financial strength of a JV member appears is missing in this tender. We request Oil India to kindly incorporate the standard JV financial qualification clause in this tender.	OIL will review and revert.

<u>Sl. No.</u>	<u>BIDDING DOCUMENT</u>	<u>SUBJECT</u>	<u>BIDDER'S QUERY</u>	<u>OIL'S REPLY</u>
			For ease of reference, the standard clause permitting qualification based on the financial strength of a JV member, as included in Oil India IFB No. CDG0589P26	
18	GENERAL QUERY	Lead Time Requirement for Plastic Core Boxes and Plastic Crates in Compliance with SOW Specifications	We respectfully request Oil India to allow a lead time of four (4) months from the date of issuance of the Letter of Award (LOA). <u>Rationale:</u> The manufacturing, tooling, molding, and testing processes for the plastic core boxes and core pallets required under the Scope of Work (SOW) requires a lead time of approximately four months. This period is essential to ensure that the products are manufactured, tested, and delivered in full compliance with the specified technical requirements. Accordingly, sufficient lead time of 4 months is required to complete the production of the plastic core boxes and core pallets and to ensure successful project execution from the outset of the contract.	Tender conditions prevail. Bidder shall comply with the tender document
19	SOW 9.0 (A) Timeline: Existing Core and Drill-Cutting Relocation Services,	9.0 (A) Timeline	We respectfully request Oil India to revise the total duration for the execution of the existing core and drill cutting relocation services from 12 weeks to 20 weeks.	Tender conditions prevail. Bidder shall comply with the tender document

<u>Sl. No.</u>	<u>BIDDING DOCUMENT</u>	<u>SUBJECT</u>	<u>BIDDER'S QUERY</u>	<u>OIL'S REPLY</u>
	The total duration for execution of existing core and drill cutting relocation services shall be up to 12 weeks from completion date of mobilization in all respects, in line with the approved work programme. Page: 99		Accordingly, we request that all relevant sub-clauses and Table-1 be amended to reflect the revised execution period of 20 weeks. Rationale: The current timeline of 12 weeks is not practically achievable. Transportation of cores from Rajasthan to Guwahati alone requires approximately four weeks for vehicle mobilization and transit. In addition, adequate time is required for planning, coordination, loading, unloading, inventory verification, and the safe and efficient execution of the relocation activities. Therefore, a total execution period of 20 weeks is essential for completion of SOW.	
20	SOW 9.0 (B) On-Call Basis Services (Future Core Handling), Page: 100	Tentative timeline for Future Core Handling	For future core handling jobs, we kindly request Oil India to provide a tentative schedule indicating the expected timeframe of such activities, specifically the anticipated month and year of execution. This advance information will enable us to plan and mobilize equipment and personnel in a timely manner, ensuring smooth and efficient execution of the services.	As and when required after mobilisation.

<u>Sl. No.</u>	<u>BIDDING DOCUMENT</u>	<u>SUBJECT</u>	<u>BIDDER'S QUERY</u>	<u>OIL'S REPLY</u>
21	Respective Core Inventory	Respective Core Inventory	Kindly provide the current inventory of cores available at each location for the purpose of physical verification.	Kindly check the Tender document under Scope of Work.
22	Clause 4.9, of BEC-BRC All the team members including the Project Manager must be a regular fulltime employee of the Service Provider at the time of award of Contract. Documentary evidence supporting it must be submitted for all the team members prior to mobilization. Page: 49	Relevant Experience of Team Members	We kindly request OIL India Limited to revise Clause 4.9 of the Scope of Work (Page 49) as follows (Required changes are highlighted with bold) : "All the team members, including the Project Manager, shall be a regular fulltime employee or consultant of the Service Provider at the time of mobilsation . Documentary evidence supporting it must be submitted for all the team members prior to mobilization."	OIL will review and revert.
23	BEC Clause No. 3.1.1 (a) The Bidder must be a Core handling and preservation Service Provider and shall have a minimum of seven (7) years' experience in providing core handling and preservation services reckoned from the Original Bid Closing Date.	EXPERIENCE CRITERIA	Your tender prescribes a minimum experience period of 7 years in providing core handling and preservation services reckoned from the Original Bid Closing Date. We would like to respectfully submit our request for relaxation of the stipulated BRC experience requirement of minimum 7 years to minimum 5 years. We believe that reducing the requirement to 5 years would still ensure participation of technically competent and capable	OIL will review and revert.

<u>Sl. No.</u>	<u>BIDDING DOCUMENT</u>	<u>SUBJECT</u>	<u>BIDDER'S QUERY</u>	<u>OIL'S REPLY</u>
			service providers without compromising the quality, safety, or performance standards expected by OIL. The proposed relaxation would also encourage wider participation, enhance competition, and provide OIL with the opportunity to obtain the required services at more competitive rates, thereby ensuring better value for money. Petropath Fluids India Ltd., remains fully committed to meeting all technical, operational, HSE, and contractual requirements stipulated in the tender. In view of the above, we kindly request OIL to consider relaxing the BRC experience clause from 7 years to 5 years, thereby enabling us to participate in the bidding process.	
24	Clause 4.9 of BEC-BRC All the team members including the Project Manager must be a regular fulltime employee of the Service Provider at the time of award of Contract. Documentary	Manpower Deployment	Original Tender Condition: "All the team members including the Project Manager must be a regular fulltime employee of the Service Provider at the time of award of Contract". Query / Request: "We respectfully request OIL to remove the 'regular full-time employee' mandate. Due to the specialized	OIL will review and revert

<u>Sl. No.</u>	<u>BIDDING DOCUMENT</u>	<u>SUBJECT</u>	<u>BIDDER'S QUERY</u>	<u>OIL'S REPLY</u>
	evidence supporting it must be submitted for all the team members prior to mobilization. Pg 49		and intermittent 'on-call' nature of the 5-year future core handling scope, service providers typically operate by deploying highly qualified contractual manpower. Forcing a 'regular full-time employee' clause creates a massive and unnecessary long-term financial liability for the bidder. We request you to amend this clause to allow the deployment of dedicated 'contractual manpower' or retainers who will be exclusively bound to this project during the execution phase, ensuring quality without imposing undue long-term liabilities."	
25			Is Wellsite Desorption Analysis a mandatory technical requirement under the scope of work? Kindly confirm.	Yes. It is mandatory as per Scope of work of the Tender. Bidder shall comply with the tender document
26			How many CVs/personnel profiles are required to be submitted as part of the bid?	As per requirement as mentioned in the Tender. Bidder shall comply with the tender document.

<u>Sl. No.</u>	<u>BIDDING DOCUMENT</u>	<u>SUBJECT</u>	<u>BIDDER'S QUERY</u>	<u>OIL'S REPLY</u>
27			Is it mandatory to submit an execution plan/methodology along with the bid for Oil India's review?	It is not mandatory. However bidder have to submit during kick-off meeting.

The sphere-wise contact persons from Oil India Limited (OIL) for site visit are mentioned below:

1. Duliajan- Naba Jyoti Borbora, DGM (GEOLOGY-SCOREL), G&R Dept, Mobile- 8826447733
2. Guwahati- Arunjyoti Kalita, DGM, Mobile- 9435547187 / 7002314242
3. Rajasthan- Pranav Shekhar, Suptdg Geologist, RF BASIN, Mobile No- 7042208569

Bidder to contact the above officials of OIL prior to visit.

ALL OTHER TERMS AND CONDITIONS SHALL REMAIN UNCHANGED IN THE ABOVE TENDER

Pre-Bid Meeting Minutes Format (F-8)

Tender No.: GEM/2026/B/7616568 dated 03-06-2026

Name of Work: Relocation, handling, and comprehensive management of core and drill-cutting samples from various OIL facilities to the Centralized Core Repository at Guwahati, Assam

Date & Time: 10.06.2026 (1 PM)

Venue: COEES, NRL BUILDING GUWAHATI & THROUGH VIDEO CONFERENCING (VC)

The pre-bid meeting was organized to address the queries raised by the bidders for the said tender within the pre-bid query submission deadline. OIL discussed and clarified the queries pointwise. The queries received & clarifications given, if any during the meeting are placed as **Annexure –I**. It was mentioned in the meeting that the final reply against each pre-bid query shall be published in tender portal and same will be treated as part of the Tender conditions and shall be binding to both OIL and Bidders.

The meeting ended with a vote of thanks to the chair.

OIL's Representative		Bidder's Representative		
Sr. No.	Signature, Name, Designation & date	Sr. No.	Signature, Name, Designation & date	Firm's Name
1	<i>Kalita</i> (ARUNJYOTI KALITA) DGM-Geology	1	<i>Indip Chandre</i> TECH. ACCT. MANAGER	NOV RH.
2	<i>Sr. MCA</i> (Sandeep Chakraborty)	2	Ms. Pooja Harmalkar (Tendering)	" (VC)
3	<i>10/06/26</i> (Balen Bhakali) DGM-Mud	3	Mr. Raghavkhar	Petropath
4	<i>Shruti Bucha</i> M-FSA	4	Mr. Sukhdeep Taran	Gold Flake Energy Pvt. Ltd.
5	<i>Borah</i> Pratim Boruah	5	Mr. Alok Singh	Petropath
6		6	Mr. Bhaskar Naik (MD)	Petropath
7		7		
8		8		
9		9		
10		10		

CONTRACT SECTION, PHQ NOONMATI

DATE: 8th JUNE 2026

CORRIGENDUM – 1 FOR OIL'S GEM TENDER NO. GEM/2026/B/7616568
Dated: 03-06-2026

Please note the following details regarding pre-bid meeting for GEM TENDER NO. **GEM/2026/B/7616568 Dated: 03-06-2026-** RELOCATION, HANDLING, AND COMPREHENSIVE MANAGEMENT OF CORE AND DRILL-CUTTING SAMPLES FROM VARIOUS OIL FACILITIES TO THE CENTRALIZED CORE REPOSITORY AT GUWAHATI, ASSAM that will be held both on online mode on 10th **June 2026 (Wednesday) from 1:30 PM to 3:30 PM.**

- I. A maximum of two (02) representatives of the Bidder's firm shall be allowed to attend the pre-bid meeting.
- II. The authorized signatory of the Bidder shall intimate to OIL the names of the individuals who will be attending the pre-bid meeting on behalf of the interested organization via an e-mail to Nodal Officer (sandeep.chakraborty@oilindia.in).
- III. Only individuals, duly authorized by the Bidder, will be allowed to participate in the pre-bid meeting.
- IV. It is mandatory for all individuals attending the pre-bid meeting to fill the attendance sheet.
- V. All individuals who attend the pre-bid meeting must clearly mention their name as well as name of their organization in the user name on Microsoft teams.
- VI. Microsoft teams link for pre-bid meeting:
<https://teams.microsoft.com/meet/41731720004039?p=McnL1Ro8S4HF1c0cSg>

VII. More ways to join:

Join by meeting number

Meeting ID: 417 317 200 040 39

Passcode: XJ3q7ga2

ALL OTHER TERMS AND CONDITIONS SHALL REMAIN UNCHANGED IN THE ABOVE TENDER
