

OIL INDIA LIMITED
RAJASTHAN FIELD
JODHPUR

AMENDMENT NO. 1 DATED 27.07.2026
TO TENDER NO. GEM/2026/B/7732873

This amendment against Tender No. GEM/2026/B/7732873 is issued as under:

- A.** Amendments in Bid Evaluation Criteria (BEC), Scope of Work (SOW), Special Conditions of Contract (SCC), Schedule of Rates (SOR), Note for Price Validation in Price Bid Format etc. is enclosed as **ANNEXURE-I**.
- B.** Clarifications on Pre-Bid queries of bidder's are enclosed vide **ANNEXURE-AA** to **ANNEXURE-DD**.
- C.** Bid Closing/Technical Bid Opening Date of the Tender is extended as:

Bid Closing Date & Time:	04.08.2026 at 15-00 Hrs. (IST)
Technical Bid Opening Date & Time:	04.08.2026 at 15-30 Hrs. (IST)

- D.** All other Terms & Conditions remain unchanged.

Note: Bidder's are advised to take a note of above while preparing and submitting bid.

Amendments in Bid Evaluation Criteria (BEC), Scope of Work (SOW), Special Conditions of Contract (SCC), Schedule of Rates(SOR), Note for Price Validation in Price Bid Format etc. against Tender No. GEM/2026/B/7732873 for Hiring of One (1) number Wireline Logging Unit along with logging tools/ equipment / services and data processing services for carrying out both open hole and cased hole logging, perforation, and data processing operations in OIL's operational areas in Gujarat and Rajasthan for a period of 02 (Two) years, with a provision for extension by an additional 06 (six) months at the same rates, terms and conditions.

SI No.	CLAUSE NO. SUB-CLAUSE NO.	EXISTING CLAUSE	AMENDED CLAUSE
<u>PART-2</u> <u>BID EVALUATION CRITERIA (BEC)</u>			
1.	New Clause Under Technical Evaluation Criteria:	New Clause C. under 3.4	<u>3.4 C. BID FROM CONSORTIUM OF COMPANIES:</u> In case the Bidder is a Consortium of Companies, the following requirement should be complied by the consortium: (i) Any member of the consortium on its own shall satisfy the minimum experience requirement as per Clause Nos. 3.2.1, 3.2.2 & 3.2.3 above and shall not rely on its consortium partners, subsidiary/parent company/co-subsidiary or through any other arrangement like Technical Collaboration agreement for meeting the experience criteria. (ii) Consortium bids shall be submitted with a Memorandum of Understanding (MoU) among the consortium members duly executed by the Authorized Executives of the consortium members and notarized. This MoU must accompany the bid. The MoU must state

			that the Consortium Member on whose experience/strength the Consortium is bidding, is bound to execute the full part of the contract which falls under/related to the experience submitted by them against Clause Nos. 3.2.1, 3.2.2 & 3.2.3 of BEC above. Moreover, the MoU must clearly define the role/scope of work of each partner/member and should clearly define the leader of consortium. Memorandum of Understanding (MOU) must also state that all the members of consortium shall be jointly and severally responsible for discharging all obligations under the contract. However, the leader of the consortium must submit an undertaking along with the technical bid towards unconditional acceptance of full responsibility for executing the 'scope of work' of this bid document. In case of award, such MOU shall be kept valid through the entire contract period, including extensions, if any. (iii) Only the Leader of the consortium should register against the tender in GeM portal and submit bid on behalf of the Consortium. The other members of the Consortium shall ratify all the acts and decisions of the Leader of Consortium, which are taken in connection with and/or during the evaluation of the tender and execution of the contract.
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			(iv) The Bid Security shall be in the name of the Leader of the consortium on behalf of consortium with specific reference to consortium bid and with name(s) & address(es) of Consortium members. Similarly, the Performance Security shall be in the name of the Leader on behalf of the Consortium. (v) The leader of the consortium on behalf of the consortium shall coordinate with OIL during the period the bid is under evaluation as well as during the execution of works in the event contract is awarded and he shall also be responsible for resolving dispute/ misunderstanding/ undefined activities, if any, amongst all the consortium members. If the leader of the consortium changes during execution of the contract (if awarded), the contract shall be liable for termination. (vi) Any correspondence exchanged with the leader of consortium shall be binding on all the consortium members. (vii) Payment shall be made by OIL only to the leader of the consortium towards fulfilment of contract obligations. (viii) In case of consortium bids, the bid shall be signed/digitally signed in line with tender stipulation by the leader of consortium. The power of attorney from each member authorizing the leader for
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			signing and submission of Bid on behalf of individual member must accompany the bid. (ix) Documents/details submitted with the bid pertaining to qualification of the bidder must be furnished by each partner/ member of consortium and should be complete in all respects clearly bringing up their experience especially in the form of work in their scope. (x) The leader of the consortium must confirm unconditional acceptance of full responsibility of executing the “Scope of Work” of this tender. This confirmation must be submitted along with the technical bid. (xi) Constitution of Consortium: The members of the consortium should not be more than 03 (Three). If during evaluation of bid, a consortium leader proposes any alterations/changes in the constitution or replacement or inclusion or expulsion of any partner(s)/member(s) of the consortium which had originally submitted the bid, to drive some advantages/benefits based on any development(s) having come to his knowledge at any time, the bid of such a consortium shall be liable for rejection. Similarly, under such a situation the contract shall be liable for termination, if already awarded.
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			(xii) <u>Signing of Contract:</u> In the event of award of contract to the consortium, the contract to be signed by all the members of the consortium and the liability of each one of them shall be jointly and severally. (xiii) Members of the consortium are not allowed to quote separately/independently/or through any other arrangement like part of any other JV/Consortium against this tender. All the bids received in such case shall be summarily rejected. Further, all bids from parties with technical support from the same Principal shall be rejected. (xiv) Certified copies (attested by Director/Company Secretary/Authorised Signatory) of Board resolutions/Partnership resolutions passed by respective Board of Directors of the companies/Partners of the LLP agreeing to enter into such consortium with each other for submission of bid for the NIT and also authorizing designated executives of each company/LLP to sign the MOU, to be provided along with the technical bid. (xv) The MOU/Agreement should be legally valid i.e. it should be on a non-judicial stamp paper and notarized. In case of involvement of overseas bidder/consortium partner, the MOU/Agreement need not be on a non-
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			judicial stamp paper, however it should be notarized.
2.	3.4.1 Under Technical Evaluation Criteria:	3.4.1 In case the contract is awarded based on the bid submitted as per Clause no. 3.4, A or 3.4, B. (I) or 3.4, B. (II) above, in order to meet the commitment from the supporting firm based on whose technical experience the bidder has been qualified, the identified key personnel shall be from the supporting company/JV partner for the entire duration of the contract. A declaration as per Proforma-XX in this respect to be submitted as part of the technical bid.	3.4.1 In case the contract is awarded based on the bid submitted as per Clause no. 3.4, A or 3.4, B. (I) or 3.4, B. (II) or 3.4,C above, in order to meet the commitment from the supporting firm based on whose technical experience the bidder has been qualified, the identified key personnel shall be from the supporting company/JV partner/ Consortium Member for the entire duration of the contract. A declaration as per Proforma-XX in this respect to be submitted as part of the technical bid.
3.	New Clause under Financial Evaluation Criteria	New Clause 4.6	4.6 In case of bid from Consortium of Companies, any one of the consortium members shall have an annual financial turnover from operation of minimum INR 6.79 Crores and other members of the consortium shall have an annual financial turnover from operation of minimum INR 3.40 Crores, during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date. Net worth of all the members must be Positive for the financial/accounting year preceding the original bid closing date. All the consortium members shall meet the financial criteria as indicated above on their own and shall not rely on the

			strength of their parent/ultimate parent/holding company to meet the financial criteria. Otherwise, their bid shall be categorically rejected.
4.	New Note Under Clause No. 5.2 of Commercial Evaluation Criteria, 6.2 & 6.10 of Price Evaluation Criteria and New Clause 6.14 under Price Evaluation Criteria	New Note under Clause No. 5.2, 6.2, 6.10 and New Clause 6.14	Bidder must quote for Optional Tools in Price PROFORMA-B2 . In case the bidder quotes 'NIL' or does not quote for a particular optional item as per PROFORMA-B2 , it shall be considered to be provided Free of Cost to OIL during the contract execution.
<u>Part-3</u> <u>SECTION-II</u> <u>SCOPE OF WORK (SOW) / TERMS OF REFERENCE AND TECHNICAL SPECIFICATIONS</u>			
5.	<u>5.0 OPTIONAL SERVICES:</u>	<u>5.0 OPTIONAL SERVICES:</u> 5.1 These services are of an advanced nature and may not be available with all Bidders. Therefore, it shall be at the option of the Bidder to quote for any or all of these services, as per Price Bid Proforma-B2. These services shall not be considered for evaluation of bid. Optional services may not be required all the time and shall be mobilized/demobilized only upon OIL's requirement. Such services are listed in Table-3 of this section. 5.2 Optional tools/services offered by successful bidder in their bid shall be kept as Tools-on-call (optional) Services and if the Company	<u>5.0 OPTIONAL SERVICES:</u> 5.1 Optional services are of an advanced nature and Bidder must quote for all of these services, as per Price Bid Proforma-B2. These services shall not be considered for evaluation of bid. Optional services may not be required all the time and shall be mobilized/demobilized only upon OIL's requirement. Such services are listed in Table-3 of this section. 5.2 Optional tools/services offered by successful bidder in their bid shall be kept as Tools-on-call (optional) Services and if the Company requires, bidder has to supply those tools/services to be

		requires, bidder has to supply those tools/services to be utilized using already mobilized Logging Unit of successful bidder. 5.3 Bidders are expected to quote for Optional services, if Bidder possesses the services or have provided the same services to other E&P companies (companies involved in the exploration and production of crude oil and natural gas) in the last 03 years, even if it is from third party services. 5.4 Mobilization of Optional services: The Contractor shall mobilize Optional services within 90 days from issuance of mobilization notice (refer Clause no. 6.3 of SCC for Liquidated Damage for delay in mobilization).	utilized using already mobilized Logging Unit of successful bidder. 5.3 Bidders must quote for Optional services, if Bidder possesses the services or have provided the same services to other E&P companies (companies involved in the exploration and production of crude oil and natural gas) in the last 03 years, even if it is from third party services. 5.4 Mobilization of Optional services: The Contractor shall mobilize Optional services within 90 days from issuance of mobilization notice (refer Clause no. 6.3 of SCC for Liquidated Damage for delay in mobilization).
6.	TABLE - 2: LIST OF DATA PROCESSING SERVICES REQUIRED, Sl No. 6 PS-6: VSP (For data acquired by tool code S-11)	i) Composite Display of Down-going waves, corridor stack (repeating 6-7 times) with check-shot corrected Sonic, Density, Gamma and Formation Tops. This display is to be with respect to SRD (seismic reference datum).	i) Composite Display of Down-going waves, Up-going waves, corridor stack (repeating 6-7 times) with check-shot corrected Sonic, Density, Gamma and Formation Tops. This display is to be with respect to SRD (seismic reference datum).
7.	<u>ANNEXURE- A</u> TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE	D) The Bidder shall clearly specify the trade name, model, and version number against each service wherever applicable (as per Annexure-F) of only those	D) Deleted.

	NOTE:	tools proposed to be deployed for execution of the contract in the event of award. Brand/Trade name of explosives also should be mentioned if possible. E) Bidders must provide the sample logs (in soft copies) of all applicable offered standard and special tools mentioned in the Scope of Work. Company Name, Field Name, Well Name etc. may be blanked out on the sample logs.	E) Deleted
8.	<u>ANNEXURE- A,</u> <u>STANDARD</u> <u>TOOLS/SERVICES</u> TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE Service Code: A-1	DUAL LATEROLOG RESISTIVITY + MICRO RESISTIVITY DEPTH OF INVESTIGATION LLD: 55-84 inches minimum LLS: 16-36 inches minimum	DUAL LATEROLOG RESISTIVITY + MICRO RESISTIVITY DEPTH OF INVESTIGATION LLD: 55-84 inches minimum LLS: 24-36 inches minimum
9.	<u>ANNEXURE- A,</u> <u>STANDARD</u> <u>TOOLS/SERVICES</u> TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE Service Code: A-3	FORMATION DENSITY with Pe and CALIPER RESOLUTION Density: +/- 0.015 gm/cc PE : +/- 5% ACCURACY Density: +/- 2% for 1.0-1.67 gm/cc : +/- 1.5% for 1.67-3 gm/cc	FORMATION DENSITY with Pe and CALIPER ACCURACY Bulk density: ±0.025 gm/cc or better
10.	<u>ANNEXURE- A,</u> <u>STANDARD</u> <u>TOOLS/SERVICES</u>	<u>NATURAL GAMMA RAY SERVICE</u> ACCURACY: ±7% of the reading	<u>NATURAL GAMMA RAY SERVICE</u> ACCURACY: ±5 API or ±7% of the reading, whichever is greater

	TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE Service Code: A-4		
11.	<u>ANNEXURE- A, STANDARD TOOLS/SERVICES</u> TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE Service Code: A-6	<u>SIDE WALL CORE GUN</u> REQUIREMENTS: iii) Core barrel size 0.85" x 1.4"	<u>SIDE WALL CORE GUN</u> REQUIREMENTS: iii) Core barrel size min. 0.85" x 1.4"
12.	<u>ANNEXURE- A, STANDARD TOOLS/SERVICES</u> TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE Service Code: A-8	<u>BOREHOLE DEVIATION SURVEY</u> RESOLUTION/ACCURACY Azimuth: ± 4°, Deviation: ± 2°	<u>BOREHOLE DEVIATION SURVEY</u> RESOLUTION/ACCURACY Azimuth: ± 4° at inclination above 20° Inclination: ± 2° at inclination above 9°
13.	<u>ANNEXURE- A, STANDARD TOOLS/SERVICES</u> TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE Service Code: A-12	<u>CASING GUN PERFORATION</u> 3 1/8-3 3/8" BIG HOLE CHARGE SPF: 6 EHD ≥ 0.7 inch TTP ≥ 3 inch <i>Bidder to provide API 19B/ API 43 certificate.</i>	<u>CASING GUN PERFORATION</u> 3 1/8-3 3/8" BIG HOLE CHARGE SPF: 6 EHD ≥ 0.6 inch TTP ≥ 3 inch <i>Bidder to provide API 19B/ API 43 certificate.</i>
14.	<u>ANNEXURE- A, STANDARD TOOLS/SERVICES</u>	<u>CEMENT EVALUATION AND CASING INSPECTION</u> REQUIREMENT	<u>CEMENT EVALUATION AND CASING INSPECTION</u> REQUIREMENT

	TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE Service Code: A-17	360° pipe inspection and cement bond evaluation for casings/liners, using ultrasonic / piezo-electric signals by 360 deg rotating acoustic transducer. Both Cement Evaluation and Pipe Inspection services must be carried out in a single run, using single tool or combination of tools	360° pipe inspection and cement bond evaluation for casings/liners, using ultrasonic / piezo-electric sensors. Both Cement Evaluation and Pipe Inspection services must be carried out in a single run, using single tool or combination of tools
15.	<u>ANNEXURE- A, SPECIAL TOOLS/SERVICES</u> TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE Service Code: S-2	<u>PRODUCTION LOGGING TOOL MEASUREMENTS:</u> iv) <u>Density measurement:</u> Radioactive/Non-Radioactive type fluid density measurement, range 0-1.3 gm/cc, resolution 0.01 gm/cc or better, accuracy ± 0.05 gm/cc.	<u>PRODUCTION LOGGING TOOL MEASUREMENTS:</u> v) <u>Density measurement:</u> Radioactive/Non-Radioactive type fluid density measurement, range 0-2.0 gm/cc, resolution 0.01 gm/cc or better, accuracy ± 0.05 gm/cc.
16.	<u>ANNEXURE- A, SPECIAL TOOLS/SERVICES</u> TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE Service Code: S-6	DYNAMIC FORMATION TESTER WITH DUAL PACKER RESOLUTION Quartz Gauge: 0.01 psi (14.7-15000 psi) or better SG : 0.2 psi (14.7-15000 psi)	DYNAMIC FORMATION TESTER WITH DUAL PACKER RESOLUTION SG : 0.2 psi (14.7-15000 psi)
17.	<u>ANNEXURE- A, OPTIONAL TOOLS/SERVICES</u> TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE Service Code: OS-3	<u>MULTI CASING MAGNETIC THICKNESS DETECTOR</u> MEASUREMENTS: Individual thickness for up to 4 tubing/casing layers, damage profile, wall loss. Any other measurements that the tool is capable of recording. TOOL TYPE: This should be combinable with S-9 and S-10	<u>MULTI CASING MAGNETIC THICKNESS DETECTOR</u> MEASUREMENTS: Individual thickness for up to 3 tubing/casing layers, damage profile, wall loss. Any other measurements that the tool is capable of recording. TOOL TYPE: Preferred to be combinable with S-9 and S-10

		TOOL OD: To be capable of running in minimum 2 7/8-inch OD tubing to max. 20 inch.	TOOL OD: To be capable of running in minimum 2 7/8-inch OD tubing to max. 18 inch.
<i>Part-3, Section-III SPECIAL CONDITIONS OF CONTRACT (SCC)</i>			
18.	2.0	DATE OF COMMENCEMENT OF OPERATION: The date on which mobilization of logging units with tools/ equipment/ services including personnel are completed in all respects (as defined in Clause no. 5.9 of this section) and CONTRACTOR is ready to commence operation as per the contract provision, shall be treated as Date of Commencement of Operation.	DATE OF COMPLETION OF MOBILIZATION: The date on which mobilization of logging units with tools/ equipment/ services including personnel are completed in all respects (as defined in Clause no. 5.9 of this section) and CONTRACTOR is ready to commence operation as per the contract provision, shall be treated as Date of Completion of Mobilization.
19.	5.4	The Contractor's operating personnel shall be required to be based in Ahmedabad/Gandhinagar, Gujarat.	The Contractor's operating personnel shall be required to be based in Ahmedabad/Gandhinagar/ Vadodara , Gujarat.
20.	5.5	All mobilization and demobilization charges for Contractor's tools and personnel from Contractor's Base to Ahmedabad/Gandhinagar, Gujarat and back shall be to Contractor's responsibility. These include but are not limited to air fares, travel expenses, accommodation charges, personal insurance etc.	All mobilization and demobilization charges for Contractor's tools and personnel from Contractor's Base to Ahmedabad/Gandhinagar/ Vadodara , Gujarat and back shall be to Contractor's responsibility. These include but are not limited to air fares, travel expenses, accommodation charges, personal insurance etc.

21.	5.6	(a) Logging Unit with all services and crew will be based at Ahmedabad/Gandhinagar, Gujarat	(a) Logging Unit with all services and crew will be based at Ahmedabad/Gandhinagar/ Vadodara , Gujarat
22.	5.9	<u>5.9 Requirements for Completion of mobilization (Unit/ Standard Tools/ Special Tools/ Optional Tools):</u> Upon receiving the Contractor's Notice of Readiness for Inspection, OIL shall conduct an inspection of the Contractor's equipment within 05 (five) days for initial mobilization and within 02 (two) days for interim mobilization.	<u>5.9 Requirements for Completion of mobilization (Unit/ Standard Tools/ Special Tools/ Optional Tools):</u> Upon receiving the Contractor's Notice of Readiness for Inspection, OIL shall conduct an inspection of the Contractor's equipment within 03 (three) days for initial mobilization and within 02 (two) days for interim mobilization.
23.	5.9	a) The logging unit/equipment/tools and all other necessary materials including explosives and radioactive materials required for carrying out the logging mentioned in the mobilization notice arrive at the place as advised by the Company and the Contractor is ready to commence work,	a) The logging unit/equipment/tools and all other necessary materials including explosives and radioactive materials required for carrying out the logging mentioned in the mobilization notice are inspected at Bidder's Base and the Contractor is ready to commence work,
24.	10.2	The logging engineer(s) and crew for logging unit are to be based at Ahmedabad/Gandhinagar, Gujarat	The logging engineer(s) and crew for logging unit are to be based at Ahmedabad/Gandhinagar/ Vadodara , Gujarat.

25.	10.5	Contractor shall deploy a Service Coordinator who shall be contractor's principal representative at its operating base in Ahmedabad/Gandhinagar, Gujarat. The Service Coordinator shall be based in Gujarat and shall meet Company Personnel regularly to discuss current operations. It shall be the responsibility of Service Coordinator to plan and ensure that logging operations are performed uninterrupted during the contract period, ensure that the Contractor complies with all requirements under the contract, monitor job performance, maintain a smooth communication interface, ensure timely preparation of invoicing complete with signed supporting documentation etc. The Service coordinator shall have minimum five (05) years of experience in providing wireline logging services including perforation operations. He/she shall be technically sound and shall monitor operations and service performance.	Contractor shall deploy a Service Coordinator who shall be contractor's principal representative at its operating base in Ahmedabad/Gandhinagar/Vadodara, Gujarat. The Service Coordinator shall be based in Gujarat and shall meet Company Personnel regularly to discuss current operations. It shall be the responsibility of Service Coordinator to plan and ensure that logging operations are performed uninterrupted during the contract period, ensure that the Contractor complies with all requirements under the contract, monitor job performance, maintain a smooth communication interface, ensure timely preparation of invoicing complete with signed supporting documentation etc. The Service coordinator shall have minimum five (05) years of experience in providing wireline logging services including perforation operations. He/she shall be technically sound and shall monitor operations and service performance.
26.	11.1	The Contractor shall not charge Company for Construction of base at Ahmedabad/Gandhinagar, Gujarat.	The Contractor shall not charge Company for Construction of base at Ahmedabad/Gandhinagar/ Vadodara, Gujarat

27.	11.2	The Contractor is required to provide uninterrupted services of all the mobilized services and to provide the logging services round the clock as and when required by the Company.	The Contractor is required to provide uninterrupted services of all the mobilized services and to provide the logging services round the clock as and when required by the Company, in accordance with the Bidder's HSE Policy.
28.	11.13	The Contractor shall make his own arrangements for an operating base and maintain required facilities at Ahmedabad/Gandhinagar, Gujarat so as to ensure carrying out of Operations in timely and smooth manner in the Area of Operations and to facilitate periodical inspection. Contractor shall also maintain the required spare parts, tools and other consumables in order to keep the Unit, Equipment & Tools in working condition throughout the Contract period.	The Contractor shall make his own arrangements for an operating base and maintain required facilities at Ahmedabad/Gandhinagar/ Vadodara , Gujarat so as to ensure carrying out of Operations in timely and smooth manner in the Area of Operations and to facilitate periodical inspection. Contractor shall also maintain the required spare parts, tools and other consumables in order to keep the Unit, Equipment & Tools in working condition throughout the Contract period.
29.	14.2	<u>Logging Unit unavailability/failure:</u> a) In the event logging unit becomes unavailable for use by the Company, fixed charge for all services (i.e., all standard, special and optional tools attached to that logging unit) along with the Unit will be put under zero	<u>Logging Unit unavailability/failure:</u> a) In the event logging unit becomes unavailable for use by the Company, fixed charge for all services (i.e., all standard, special and optional tools attached to that logging unit) along with the Unit will be put under zero

		fixed charge with effect from the last date of successful logging operation till the unit is made available for use. In case, if the last successful logging operation by logging unit is more than one month ago, then recovery of fixed charge for past period shall be restricted to a maximum one (1) month. However, in the event of wire-line cable failure/ other cable issues, all services which are rendered unusable/affected shall go under zero- fixed charge from the date of last successful logging operation with that cable up to a maximum of one month.	fixed charge with effect from the date of unavailability of the unit till the unit is made available for use. However, in the event of wire-line cable failure/ other cable issues, all services which are rendered unusable/affected shall go under zero- fixed charge from the date of last successful logging operation with that cable up to a maximum of one month.
<u>Part-3, Section-IV SCHEDULE OF RATES (SOR)/TERMS OF PAYMENT</u>			
30.	1.3.2	Monthly Fixed charges of the Logging Unit should not exceed 45% of the sum of the quoted monthly fixed charges for the Logging Unit and Standard and Special Tools.	Monthly Fixed charges of the Logging Unit should not exceed 45% of the sum of the quoted monthly fixed charges for the Standard and Special Tools.
31.	2.2	Mobilization charges will be payable after the Date of Commencement of Operation as certified by the Company.	Mobilization charges will be payable after the completion of mobilization.

32.	4.1	Payment of monthly fixed charges shall commence from the date the logging unit/tools/equipment etc. are inspected and certified for readiness of operation by Company representative after their arrival at designated base camp up to the date of demobilization/expiry of contract or till the date of de-hiring/interim demobilization of any tools/equipment/services.	Payment of monthly fixed charges shall commence from the date of completion of mobilization of logging unit/tools/equipment etc. And in the state of readiness to perform operation after their arrival at Bidder's Base up to the date of demobilization/expiry of contract or till the date of de-hiring/interim demobilization of any tools/equipment/services.
33.	4.2	In the event the unit/tools/ equipment are put into use in its first job after mobilization and it fails to provide the desired satisfactory service as required under the terms of the contract, no charges for the unit/tools/equipment including the personnel shall be paid to the contractor from the date of completion of mobilization till the unit/tools/equipment are rectified and the unit/tools/ equipment give satisfactory performance in the second job. If the second job is also unsuccessful, the next successful job shall be considered for this purpose. Under such situation, the mobilization charges shall not be paid till the unit/tool/equipment give satisfactory	In the event the unit/tools/ equipment are put into use in its first job after mobilization and it fails to provide the desired satisfactory service as required under the terms of the contract, no charges for the unit/tools/equipment including the personnel shall be paid to the contractor from the date of completion of mobilization till the unit/tools/equipment are rectified and the unit/tools/ equipment give satisfactory performance in the second job. If the second job is also unsuccessful, the next successful job shall be considered for this purpose. However, recovery for the past period shall be restricted to a maximum of 01 month.

		performance and in case the mobilization charges already paid, the same shall be recovered from the contractor and it will be paid to them only after satisfactory performance. However, for LD purpose, original date of completion of mobilization shall be considered.	Under such situation, the mobilization charges shall not be paid till the unit/tool/equipment give satisfactory performance and in case the mobilization charges already paid, the same shall be recovered from the contractor and it will be paid to them only after satisfactory performance. However, for LD purpose, original date of completion of mobilization shall be considered.
34.	6.1	Mileage charge is payable per km against transportation of Logging Unit along with Crew/Equipment from Contractor's base camp (Ahmedabad/Gandhinagar, Gujrat) to well site and back.	Mileage charge is payable per km against transportation of Logging Unit along with Crew/Equipment from Contractor's base camp (Ahmedabad/Gandhinagar/Vadodara, Gujrat) to well site and back.
35.	18.0	<u>18.0 PRICE PROFORMA FOR OPTIONAL TOOLS (PROFORMA-B2):</u> 18.1 Bidders are expected to quote for Optional services, if Bidder possesses the services or have provided the same services to other E&P companies (companies	<u>18.0 PRICE PROFORMA FOR OPTIONAL TOOLS (PROFORMA-B2):</u> 18.1 Bidders must quote for Optional services, if Bidder possesses the services or have provided the same services to other E&P

		involved in the exploration and production of crude oil and natural gas) in the last 03 years, even if it is from third party services.	companies (companies involved in the exploration and production of crude oil and natural gas) in the last 03 years, even if it is from third party services.
	18.2	In case the bidder quotes NIL or does not quote for a particular optional item, It shall be construed that the Bidder neither possesses such services nor has provided similar services to any E&P company during the preceding three (03) years.	18.2 In case the bidder quotes NIL or does not quote for a particular optional item, it shall be considered to be provided Free of Cost to OIL during the contract execution.
	18.3	The charges quoted for the Tools-on-call (Optional) services covered under PROFORMA-B2, shall not be evaluated for award of logging unit along with standard tools and special tools	18.3 The charges quoted for the Tools-on-call (Optional) services covered under PROFORMA-B2, shall not be evaluated for award of logging unit along with standard tools and special tools.
	18.4	If company requires, bidder has to supply any tools from the above list for which they have quoted. Such tools will be utilized with already mobilized logging unit of the successful bidder. Therefore, bidder should not include any Logging unit, Crew Charges etc. on the above rates.	18.4 If company requires, bidder has to supply any tools from the above list for which they have quoted. Such tools will be utilized with already mobilized logging unit of the successful bidder. Therefore, bidder should not include any Logging unit, Crew Charges etc. on the above rates.
	18.5	<u>Daily Operating Charge for optional tool:</u> Operating charges for the optional tool shall be	18.5 <u>Daily Operating Charge for optional tool:</u> Operating charges for the optional tool

		payable on a daily basis from the date of inspection to the date of demobilization (both days inclusive), subject to successful execution of the logging job. The quoted operating charges shall be inclusive of data processing charges, wherever applicable.	shall be payable on a daily basis from the date of inspection to the date of demobilization (both days inclusive). However, if the optional tool fails on its first logging job after mobilization, no Daily Operating Charges shall be payable for the tool, including for the period from inspection up to the date of failure. Payment of Daily operating charge shall only start when the tool is rectified.
36.	19.1	Contractor shall raise invoice for the mobilization charges when the entire equipment and personnel are ready at sites for starting the job as certified by Company authorized representative after verification/inspection.	Contractor shall raise invoice for the mobilization charges when the entire equipment and personnel are inspected at Bidder's Base and as certified by Company authorized representative after verification/inspection.
<u>PRICE BID FORMAT:- PROFORMA-B1</u>			
37.	VALIDATION	VALIDATION : COLUMN HEADING <i>Monthly LU Rental <= 0.45 * (Monthly Rental of LU+Std Tool+Spcl Tool)</i>	VALIDATION : COLUMN HEADING <u>To Be Read As</u> <i>Monthly LU Rental <= 0.45 * (Monthly Rental of Std Tool+Spcl Tool)</i> Note: All other details remain unchanged.

REPLY TO PRE-BID QUERIES :
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SN	Section / Clause no	Bidder's query	Bidder's remarks/rationale	OIL's Reply
1	Part-3 SECTION-III SPECIAL CONDITIONS OF CONTRACT (SCC)	Bidder requests to modify as below 5.9 Requirements for Completion of mobilization (Unit/ Standard Tools/ Special Tools/ Optional Tools): Upon receiving the Contractor's Notice of Readiness for Inspection, OIL shall conduct an inspection of the Contractor's equipment within 3 (three) 5 (five) days for initial mobilization and within 02 (two) days for interim mobilization.	Reasonable	Amended. Please refer to amendment issued.
2	Part-3 SECTION-III SPECIAL CONDITIONS OF CONTRACT (SCC)	Bidder requests to modify as below 6.1 Default in timely mobilization of Logging unit: Time is of the essence in this contract. In the event of the Contractor's default in timely mobilization of Logging Unit with Standard tools and requested Special services (mentioned in Mobilization Notice, if any) with personnel for commencement of operations within the stipulated period, the Contractor shall be liable to pay liquidated damages at the rate of 0.5% of annualized contract value of delayed services Logging Unit per week or part thereof of delay subject to maximum of 7.5% annualized contract value of Logging Unit.		Not Agreed. As per tender.
3	Part-3 SECTION-III SPECIAL CONDITIONS OF CONTRACT (SCC)	Bidder requests to modify as below: 10.7 Experience of Contractors personnel: ii) Experience of Logging Engineer: Deployed logging engineers must be able to handle independent assignments. At the time of deployment, the Logging Engineers should have at least two (02) three (03) years of relevant experience of carrying out wireline logging and perforation and related services and must have logged at least 10 wells independently in earlier assignments.	Engineers with 2 years' experience have sufficient exposure and competency to be able to execute jobs independently.	Not Agreed. As per tender.
4	Part-3 SECTION-III SPECIAL CONDITIONS OF CONTRACT (SCC)	Bidder requests to delete the below clause:	This is a non-standard clause, subject to interpretation which	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES :
ANNEXURE-AA

		13.2 Lost In Hole due to Contractor's fault or equipment failure: a) During tool stuck situation, if Contractor personnel release weak point of the stuck tool without consent from Company representative or wire line breaks due to reason(s) attributable to the Contractor, no reimbursement for tool lost in hole shall be applicable	poses significant financial risk to the Contractor of non-reimbursement of LIH.	
5	Part-3 SECTION-III SPECIAL CONDITIONS OF CONTRACT (SCC)	Bidder requests to modify as below: g) The Contractor shall replenish explosives and related hardware on a regular basis every 6 months in accordance to the workload mentioned in the Price proforma so as to ensure uninterrupted services throughout the contract period. Unavailability of services due to non replenishment of explosives/related hardware on regular intervals shall lead to penalty deductions as per Table 4 in Clause 14.3(f) above.. However if higher workloads are expected in any explosive related service during the execution of the contract, OIL shall notify the same 6 3 months in advance and the Contractor shall plan and replenish their inventory accordingly. In such cases, penalty shall apply (as per Table 4 above) if the notified additional workload could not be met after the 3 month notice period	Penalty should not be applicable for explosives related services.	Not Agreed. As per tender.
6	Part-3 SECTION-II SCOPE OF WORK (SOW) / TERMS OF REFERENCE AND TECHNICAL SPECIFICATIONS	Bidder requests to modify as below: 6.4 DATA PROCESSING & INTERPRETATION REQUIREMENTS: b. The data processing and interpretation Geoscientists /Engineers will have to carry out detailed processing of the data and submit the preliminary/provisional result within 72 hours 48 hours from the time the survey is completed/ after handing over the recorded data to Contractor at Jodhpur, Rajasthan. Final result is to be submitted within 72 hrs (email soft copy acceptable) from acceptance of provisional results by OIL. Hardcopies and data (in suitable media) of final processed product to be submitted within 7 days from email submission of final result. Processed/ interpreted data must be submitted by Bidders representative at Jodhpur, Rajasthan.		Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES :**ANNEXURE-AA**

7	Part-3 SECTION-IV SCHEDULE OF RATES (SOR) pag 91	Bidder requests to delete this clause 1.0 LIMITS ON CHARGES FOR LOGGING UNIT, STD SERVICES & SPECIAL SERVICES: 1.3.1 Monthly fixed charges (Logging unit and Standard & Special tools) should not be more than 5% of the CIF Value of that unit, tool or service.		Not Agreed. As per tender.
8	Part-3 SECTION-IV SCHEDULE OF RATES (SOR)	Bidder requests to modify as below: 15.10 Charges for sample bottle shall not apply to bottles retained by Company upto 13 months after completion of work required for fluid sample analysis.		Not Agreed. As per tender.
9	Part-3 SECTION-I GENERAL CONDITIONS OF CONTRACT (GCC)	Bidder requests to delete this clause 32.0 SET-OFF: Any sum of money due and payable to the CONTRACTOR (including Performance Security refundable to them) under this or any other Contract, whether in progress or in future, may be appropriated by OIL and set-off against any claim of OIL (or such other person or persons contracting through OIL) for payment of a sum of money arising out of this contract or under any other contract made by the CONTRACTOR with OIL (or such other person or persons contracting through OIL).		Not Agreed. As per tender.
10	SCC: OBLIGATIONS OF CONTRACTOR Page 116 11.2 The Contractor is required to provide uninterrupted services of all the mobilized services and to provide the logging services round the clock as and when required by the Company.	Query – Following No-Night driving Policy for uninterrupted services.		Amended. Please refer to amendment issued.
11	SCC: OBLIGATIONS OF CONTRACTOR Page 118	Query –		Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES :
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	11.15 HEALTH, SAFETY AND ENVIRONMENT: g) The Contractor, wherever applicable, shall obtain necessary hazardous waste authorization from the State Pollution Control Board for storage, handling and disposal of hazardous waste.	As OIL is mines owner and waste generator; hence hazardous waste authorization & disposal falls under OIL scope.		
12	BEC 3.2 EXPERIENCE OF BIDDER: Page 2	Bidder request to modify the articles as below: 3.2.2 Bidder must have the experience of both open-hole and cased-hole logging, perforations and other services as per Scope of Work of this tender in two (02) numbers of wells of depth exceeding 3000 meters in the last seven (07) five (5) years reckoned from the Original Bid closing date. For documentary evidence, at least 05 numbers of job tickets/orders for Open Hole services and 05 numbers of job tickets/orders for Cased Hole services should be provided.	- Previous tender required 5 years of experience - Request to reconsider no of the wells and well depth.	Not Agreed. As per tender.
13	BEC 3.2.1 Experience – Page 2	Any other documentary evidence that can substantiate the satisfactory execution of each of the contracts cited above, including documents highlighting any ongoing contracts.	- To allow to show experience of ongoing contracts.	Not Agreed. As per tender.
14	BEC 6.2 Price Evaluation Criteria Optional Services Page 13	Is it deemed necessary to quote all optional services to qualify for the bid?	NA	Yes. Please refer to amendment issued.
15	NA	Please include a minimum hire period of optional services, once (if) decided to be hired.	NA	Not Agreed. As per tender.
16	GCC Clause 28.11 Page 87	Bidder request to delete complete clause <u>28.11 Where OIL has the obligation to discharge GST liability under reverse charge mechanism and OIL has paid or is /liable to pay GST to the Government on which interest or penalties becomes payable as per</u>	- No deduction done out of scope of tender is fair and	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES :
ANNEXURE-AA

		<u>GST laws for any reason which is not attributable to OIL or ITC with respect to such payments is not available to OIL for any reason which is not attributable to OIL, then OIL shall be entitled to deduct/ setoff / recover such amounts against any amounts paid or payable by OIL to Contractor / Supplier.</u>	putting this in writing takes off any potential grey areas.	
17	SOW Page 5 Clause 3.9	Please modify the clause as below: Clause 3.9 The following services must be fully combinable with each other so as to enable combo runs in any desired combination: A-1, A-2, A-3, A-4, A-5, A-8, (A-9 (ii) or S-4) . If it is found that the contractor is not able to take up combo runs due to restrictions in tool combinability of any of the tool(s) then the Contractor shall have to replace such tool(s) immediately to meet the above tool combinability requirement. Until suitable replacement is provided meeting the above combinability, all the above tools shall be under zero monthly fixed charge.	- Combinability.	Not Agreed. As per tender.
18	SOW Page 12 Clause 6.4 CIS	Please include the amended clause – Customer Instrument Service (CIS) is for utilizing Contractor's unit to run OIL's/other Contractor's tools or vice versa (i.e., running Contractors tools in OIL's/other Contractor's logging unit) under mutual agreement between Contractor and other Contractor/OIL duly endorsed by the Company for utilization during operational exigency, far-flung project locations, etc. In such situations, Company may ask Contractor to run OIL's or other Contractor's tools/service using their logging unit or vice-versa, if found technically compatible	- This was the clause as per last tender.	Not Agreed. As per tender. Oil clarifies that CIS services may be undertaken by the Contractor in coordination with the other Contractor/OIL, subject to mutual agreement and technical compatibility.
19	SCC page 57 Clause 5.7	Please amend the clause as below –	- This will allow the right pricing for the	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES :
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		d) Mobilization of Special tool(s) shall be for a period of not less than six months one month with a maximum till the contract is valid. In case the contract is terminated before one month from the mobilization date of any of the tools mentioned above,	specialized services.	
20	SCC PAGE 71 Clause 13.2 <u>13.2 Lost In Hole due to Contractor's fault or equipment failure:</u> During tool stuck situation, if Contractor personnel release weak point of the stuck tool without consent from Company representative or wire line breaks due to reason(s) attributable to the Contractor, no reimbursement for tool lost in hole shall be applicable. Contractor shall not be reimbursed for tools lost or damaged in the well due to failure of Contractors winch while in logging operation, if the tools could not retrieved after reasonable attempts. For Optional services, this clause will be applicable only in case the services are provided by Contractor's own logging unit.	Please delete the clause below – 13.2 Lost In Hole due to Contractor's fault or equipment failure: During tool stuck situation, if Contractor personnel release weak point of the stuck tool without consent from Company representative or wire line breaks due to reason(s) attributable to the Contractor, no reimbursement for tool lost in hole shall be applicable. Contractor shall not be reimbursed for tools lost or damaged in the well due to failure of Contractors winch while in logging operation, if the tools could not retrieved after reasonable attempts. For Optional services, this clause will be applicable only in case the services are provided by Contractor's own logging unit.	It may be events beyond contractor control that may convey in release tools/ break weak point or others eg. Lost of well control, etc. It not business wise to get penalize for such situation out contractor control	Not Agreed. As per tender.
21	SCC PAGE 72 Clause 13.3.2	Please include the amended clause as per below –	- For clarity in timely reimbursements.	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES :**ANNEXURE-AA**

	For any such loss, the contractor must notify the Company in writing within one month from the date of such lost tool and claim thereof must be made within six months of the date of the lost tool. OIL shall certify the Lost in Hole upon receiving the intimation from the Contractor, so that replacement and claiming of Loss can be done within the stipulated time.	For any such loss, the contractor must notify the Company in writing within one month from the date of such lost tool and claim thereof must be made within six months of the date of the lost tool. OIL shall certify the Lost in Hole upon receiving the intimation from the Contractor within one month from the first notification of loss , so that replacement and claiming of Loss can be done within the stipulated time and appropriate reimbursement to be done within three months from the undisputed claim submitted.		
22	SCC PAGE 72 Clause 13.3.4	Please include the amended clause as per below – OIL shall only reimburse for equipment lost in hole. In case of tool damaged in the downhole which are repairable and is repaired by the Contractor, reimbursement of the repairing cost will be payable based on the outcome of internal assessment by the Company which will be limited to the depreciated value of the tool calculated as per Clause no. 13.3.1 above. However, damages to the tool attributable to normal operational wear and tear shall not be compensated The decision of Company after the internal assessment shall be final and binding to the Contractor. Note: GST on LIH tools, if applicable, shall be on OIL's account.	- Damaged beyond repair tools are equivalent to the status of tools that are a lost in hole to the contractor, and for contractor not being at fault to have this damage caused, they should be reimbursed for it.	Not Agreed. As per tender.
23	SCC PAGE 73 Clause 13.4	Please include the amended clause as per below –	- Contractor will have to mobilize another set of tools as replacement and the cost of	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES :
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		13.4 Mobilization of replacement tools against Lost in Hole (LIH) tools/Damaged beyond repair tools: In the event tool is LIH or tool damaged beyond repair after fishing operation, the Contractor shall mobilize replacement tool within 90 days for tools mobilized from within India or 120 days if imported from the day the tool is declared lost in hole or damaged beyond repair. A mobilization notice shall be given for mobilization of such replacement tool. In case of delay in mobilization of replacement tool(s), such critical services shall be deemed as unavailable to Company and recovery as per Table 4 of SCC clause 14.3(f) shall be applicable immediately upon expiry of mobilization period (it is to be noted that no additional 14 days shall be allowed on top of 90 days). However for special tools, OIL may defer mobilization of replacement tools if the same are not immediately required by the company. For replacement due to loss/damage of tools to sub-surface equipment Company shall pay the customs duty, if applicable or issue Recommendatory Letter for availing zero customs duty. No Mobilization cost will	replacing them (due to DBR / LIH) is fair for the Company to bear.	
24	SCC PAGE 73 Clause 14.2	Please include the amended clause as per below – a. In the event logging unit becomes unavailable for use by the Company due to malfunction, for a span of 3 days (unless a back-up unit is deployed on the same day), fixed charge for all services (i.e., all standard, special and optional tools attached to that logging unit) along with the Unit will be put under zero fixed charge with effect from the date of failure the last date of successful logging operation till the unit is made available for use. In case, if the last successful logging operation by logging unit is more than one month ago, then recovery of fixed charge for past period shall be restricted to a maximum one (1) month. However, in the event of wire-line cable failure/ other cable issues, except in case the cable has been damaged due to fishing or other well operation, the deduction in above table shall apply for those services which are rendered unusable starting from the date of date of failure with that cable all services which are rendered unusable/affected shall go	- The logging unit can be fixed within the same or next day-pressing on an immediate penalty of a malfunction, also involving tools associated with the logging unit is a very high penalty. - Placing a fixed time after a	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES :
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		under zero fixed charge from the date of last successful logging operation with that cable up to a maximum of one month.	malfunction is fair.	
25	SCC PAGE 77 Clause 14.5 If the Company at any point of time discovers that the Contractor has removed tool(s) without any prior information, no monthly fixed charges will be payable for such tool(s) from date of last logging operation or inspection whichever is later, however such back dated recovery of monthly fixed charges being restricted to maximum of three (03) months. In all cases, tool removal shall be treated as unavailable service and penalty shall be recovered as follows in addition to non-payment of monthly fixed charges: (i) In case of tool removal with prior information to OIL, penalty charges shall be recovered from the Contractor for the unavailable service(s) as per schedule mentioned in Table 4 in Clause 14.5(f) of this section if the tool is not made available for use within 14 days from the day of removal. (ii) For removal without prior information, above penalty charges shall be	Please include the amended clause as per below – If the Company at any point of time discovers that the Contractor has removed tool(s) without any prior information, no monthly fixed charges will be payable for such tool(s) from date of last logging operation or inspection whichever is later, however such back dated recovery of monthly fixed charges being restricted to maximum of one (01) month three (03) months. In all cases, tool removal shall be treated as unavailable service and penalty shall be recovered as follows in addition to non-payment of monthly fixed charges: i) In case of tool removal with prior information to OIL, penalty charges shall be recovered from the Contractor for the unavailable service(s) as per schedule mentioned in Table 4 in Clause 14.5(f) of this section if the tool is not made available for use within 14 days from the day of removal. (ii) For removal without prior information, above penalty charges shall be applicable with immediate effect from the date of such discovery.		Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES :
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	applicable with immediate effect from the date of such discovery.			
26	SCC PAGE 77 Clause 14.5 Removal of Logging unit by Contractor: Contractor is not allowed to remove Logging unit from its base or campsite (for far away location) unless a replacement Logging unit is provided and inspected. If Logging Unit is found to be unavailable at base or campsite, then all the tools/equipment along with the Unit will be under zero monthly fixed charges from date of last logging operation. However, recovery of monthly fixed charges for past period shall be restricted to maximum of three (03) months.	Please include the amended clause as per below – Removal of Logging unit by Contractor: Contractor is not allowed to remove Logging unit without company consent from its base or campsite (for far away location) unless a replacement Logging unit is provided and inspected. If Logging Unit is found to be unavailable at base or campsite, then all the tools/equipment along with the Unit will be under zero monthly fixed charges from date of removal of unit until is provided last logging operation. However, recovery of monthly fixed charges for past period shall be restricted to maximum of one (01) month three (03) months		Not Agreed. As per tender.
27	SCC Page 83 Clause 24.1 <u>DE-HIRING OF TOOLS:</u>	Please include the amended clause as per below – De-hiring due to non- requirement: During the contract period, if Company feels that any of the Special services/ Optional services are not required any more seeing the applicability of such services, Company may de-hire such services by giving a notice period of 03 30 days for Optional services and 10 30 days for Special services.	- Optional tools also require the same notice period.	Not Agreed. As per tender.
28	SOR Page 91 Clause 1 i) 1.3.2 Monthly Fixed charges of the Logging Unit should not	Please explain this / elaborate		Amended. Please refer to amendment issued.

REPLY TO PRE-BID QUERIES :**ANNEXURE-AA**

	exceed 45% of the sum of the quoted monthly fixed charges for the Logging Unit and Standard and Special Tools.			
29	SOR Page 94 8.0 CANCELLED OPERATIONS: No charges for cancelled operations are payable if a job is cancelled after crew and equipment has been mobilized to wellsite but before any tool is lowered into the well. Only Mileage charges shall be applicable in such cases.	Please include the amended clause as per below – CANCELLED OPERATIONS: No50% Operating charges for cancelled operations are payable if a job is cancelled after crew and equipment has been mobilized to wellsite but before any tool is lowered into the well. Only Mileage charges shall be applicable in such cases.	- Appropriate charges for deployment of assets and resources at wellsite.	Not Agreed. As per tender.
30	SOR Page 94 Clause 9.2 In case partial log is recorded from heldup and the logging data is acceptable to Company, then operating charge shall be payable instead of DD charge for the survey. However, if Company decides to lower the same service to acquire the remaining log after well clearance in the same rig-up/next rig up (different run) in the same well then one operating charge shall be payable in addition to DD charge for incomplete run(s).	Please include the amended clause as per below – In case partial log is recorded from heldup and the logging data is acceptable to Company, then operating charge shall be payable instead of DD charge for the survey. However, if Company decides to lower the same service from the same contractor to acquire the remaining log after well clearance in the same rig-up/next rig up (different run) in the same well then one operating charge shall be payable in addition to DD charge for incomplete run(s).		Not Agreed. As per tender.

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31	SOR page 96	Please amend clause as below – 14.0 CONDITIONS SPECIFIC TO SIDE WALL CORE SERVICES: SWC operation shall be chargeable on the basis of core samples delivered. Pipe conveyed logging charge is payable per successful latch.	PCL charges are per successful latch – mentioning this to avoid any grey area in the tender.	Not Agreed. As per tender.
32	Technical Specs page 28 CEMENT EVALUATION AND CASING INSPECTION – 360° pipe inspection and cement bond evaluation for casings/liners, using ultrasonic / piezo-electric signals by 360 deg rotating acoustic transducer.	Please include the amended clause as per below – 360° pipe inspection and cement bond evaluation for casings/liners, using ultrasonic / piezo-electric signals by 360 deg rotating acoustic transducer.	- This was not in previous tender - Bidder doesn't have this service available.	Amended. Please refer to amended clause
33	Technical Specs page 189 OPTIONAL SERVICES ARRAY PRODUCTION LOGGING TOOLS Other requirements – The service should include motorized tractor and other ancillary items required for deployment in highly deviated / horizontal wells. The cost of all such additional equipment for deployment in high angle/horizontal wells must be built into the operating cost and shall not be payable separately.	Please delete this – The service should include motorized tractor and other ancillary items required for deployment in highly deviated / horizontal wells. The cost of all such additional equipment for deployment in high angle/horizontal wells must be built into the operating cost and shall not be payable separately.	This is a separate line item in the tender and like other dependent services, this should also be made exclusive of each other.	Not a part of this tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-BB**

Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
SERVICE LEVEL AGREEMENT (SLA)					
1.	SERVICE LEVEL AGREEMENT (SLA) Clause2, Page 86-87 List of Proforma	In addition to documents herein above, the following Sections and Annexures attached herewith shall be deemed to form and be read and construed as part of this agreement viz.: (a) Schedule of Work, quantities, Units & Rates; (b) General Terms & Conditions (GTC); (c) Special Terms & Conditions (STC);	Pls replace this clause with the following: “In addition to documents herein above, the following Sections and Annexures attached herewith shall be deemed to form and be read and construed as part of this agreement viz.: (a) Schedule of Work, quantities, Units & Rates; (b) Special Terms & Conditions (STC); (c) General Terms & Conditions (GTC); However, in case of inconsistency or conflict, the order of precedence shall be in descending order i.e. a to prevail over b and b to prevail over c. “ <i>For correct understanding and interpretation of the Contract, We request OIL to consider above order of precedence.</i>	For correct understanding and interpretation of the Contract, We request OIL to consider above order of precedence.	The order of precedence is mentioned in the Para 10.0 of FORWARDING LETTER / INTRODUCTION TO SERVICES. Please be guided as per tender.
PART-3 SECTION-I GENERAL CONDITIONS OF CONTRACT (GCC)					
2.	1.2.29, Page 7	Criminal Negligence: Shall mean that the crime happened negligently, there was duty of care upon the Person but inadvertently due to his negligence,	This pl be deleted	As Criminal act is individual's act for which law takes its course prevailing criminal penalty law and Contractor can never know or control and own	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-BB**

Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
		the duty was breached, which causes harm to the people in the form of death or serious injury.		a criminal act. <u>Contractor can own only civil liability i.e., Gross Negligence</u>	
3.	19, Page 22	19.0 RISK PURCHASE: In the event, CONTRACTOR's failure to provide the services as per the Contractual scope, terms and conditions, COMPANY (OIL) reserves the right to hire the services from any other source at the CONTRACTOR's risk & cost and the difference in cost shall be borne by the CONTRACTOR. Further, OIL shall retain the right of forfeiture of Performance Bank Guarantee and any other action as deemed fit. In certain operational situations OIL reserves the right to take over the site including the service equipment at the risk and cost of the CONTRACTOR.	This clause 19 be deleted Reasonable & this being not a construction contract but being service contract and similar & appropriate clause for service contract available at 23.2		Not Agreed. As per tender.
4.	23.2, Page 23	23.2 Should COMPANY discover at any time during the tenure of the Contract or till the Unit/equipment/tools are demobilized from site or base camp (if applicable) that the work does not conform to the foregoing warranty , CONTRACTOR shall after receipt of notice from COMPANY, promptly perform any and all corrective work required to make the services conform to the Warranty. Such corrective Work shall be performed entirely at CONTRACTOR's own expenses. If such corrective Work is not	1. In 5 th line after word 'warranty' following be added- " subject to availability of the Rig,"		Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-BB**

Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
		performed within a reasonable time, the COMPANY, at its option may have such remedial Work performed by others and charge the cost thereof to CONTRACTOR subject to a maximum of the contract value payable for the defective work which needs corrective action which the CONTRACTOR must pay promptly. In case CONTRACTOR fails to perform remedial work, or pay promptly in respect thereof, the performance security shall be forfeited.			
5.	32, Page 29	32.0 SET-OFF: Any sum of money due and payable to the CONTRACTOR (including Performance Security refundable to them) under this or any other Contract , whether in progress or in future, may be appropriated by OIL and set-off against any claim of OIL (or such other person or persons contracting through OIL) for payment of a sum of money arising out of this contract or under any other contract made by the CONTRACTOR with OIL (or such other person or persons contracting through OIL).	In 2 nd line- "or any other" and in 5 th line- "or under any other" – be deleted. This being independent Contract		Not Agreed. As per tender.
6.	37.3, Page 33	37.3 Any compensation arising out of the job carried out by the Contractor whether related to pollution, Safety or Health will be paid by the contractor only.	Following be added at the beginning of clause- "Subject to GCC and SCC provisions of this Contract including but not limited to Insurance, Liability, Indemnity and the limitation of liability,"		Not Agreed. As per tender.

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Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
			<i>Reasonable to synchronise & align all provisions of contract</i>		
7.	45, Page 40	45.0 TO DETERMINE THE CONTRACT: In such an event (i.e. termination under Article No. 44.4 to 44.9 above), the contract shall stand terminated and shall cease to be in force from the date of such notification by the COMPANY. Thereafter the CONTRACTOR shall stop forthwith any of the work then in progress, except those work which the COMPANY may, in writing, require to be done to safeguard any property or work, or installations from damages, and the COMPANY may take over the remaining unfinished work of the CONTRACTOR and complete the same through a fresh CONTRACTOR or by other means, at the risk and cost of the CONTRACTOR, and any of its sureties if any, shall be liable to the COMPANY for any excess cost occasioned by such work having to be so taken over and completed by the COMPANY over and above the cost at the rate/cost specified in the schedule of quantities and rates/prices.	1. In 8 th line- "the risk and "- be deleted 2. In 9 th line- "any excess" – be deleted; 2. In 11 th line- "over and above the cost" be deleted <i>Reasonable and in line with clause 23.2. Such service contractor cannot bear unknown risk and unquantified cost in future</i>		Not Agreed. As per tender.
8.	46, Page 41	46.0 WITHOUT DETERMINING THE CONTRACT:	<i>This clause be deleted as being similar to risk purchase clause 19 above</i>		Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-BB**

Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
		In such an event (i.e. termination under Article No. 44.4 to 44.9 above), the COMPANY may take over the work of the CONTRACTOR or any part thereof and complete the same through a fresh CONTRACTOR or by other means, at the risk and cost of the CONTRACTOR. The CONTRACTOR and any of its sureties are liable to the COMPANY for any excess cost over and above the cost at the rates specified in the schedule of quantities and rates/prices, occasioned by such work having been taken over and completed by the COMPANY.			
Part-3 Section-III SPECIAL CONDITIONS OF CONTRACT (SCC)					
9.	1.2 Interim/ subsequent mobilization, Page 56	Interim/subsequent mobilization: Any mobilization of tool(s) or unit which takes places after the initial mobilization , any time during the contract period. It may be the subsequent mobilization of a Special service/Optional services with tools which is being mobilized after initial/first mobilization, or it may be the case of remobilization.	Please consider replacing words "initial mobilization" with "initial / <u>first</u> mobilization"	For clarity Optional tools are generally mobilized subsequent to initial Mobilization.	Not Agreed. As per tender.
10.	2.6 Mobilization of Logging Unit, Page 57	(b) Contractor must mobilize their personnel, logging unit, equipment, tools, spares and all other necessary materials including explosives and radioactive materials required for carrying out the logging and other related	Please consider replacing words " 60 days " with " 90 days "	Importation of Explosive items takes 3-4 months time	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-BB**

Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
		operations within 60 days from the date of issue of Mobilization notice by the company..			
11.	5.9, Page 58	Requirements for Completion of mobilization (Unit/ Standard Tools/ Special Tools/ Optional Tools): After mobilization, the Company shall inspect the Contractor's equipment within 5 (five) days of receipt of the Contractor's Notice of Readiness for Inspection, both for initial and interim mobilization.	Bidder request Company to please replace "5 (five) days" with "3 days for Firm tool and 1 day for Special / Optional tools"	Reasonable	Amended. Please refer to the amendment issued.
12.	5.9 d) NOTE, Page 59	NOTE: In case any Special service(s) are also requested in mobilization notice for mobilization along with Logging unit with Standard tools, then mobilization shall be treated as complete only if all the standard and requested special services are mobilized and inspected. However, in case of operational exigency OIL reserves the right to exercise the option of accepting partial mobilization (i.e., without one or more requested special service(s) but provided all standard services/equipment are mobilized) but without waiver of applicable LD/penalty.	In last lines of this NOTE- "without waiver of applicable LD/penalty" be replaced by – "with applicable LD on delayed Special tools only."	Reasonable	Not Agreed. As per tender.
13.	6.1, Page 59	6.1 In case of acceptance of partial mobilization (as mentioned in note of SCC clause 5.9), above LD will continue to be applicable until all	Please consider replacing last sub-para in clause 6.1 with the following: "In case of acceptance of partial mobilization (as mentioned in note of clause 2.9 above), above	Reasonable LD may pls be considered as sole remedy	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-BB**

Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
		the requested special service(s) mentioned in the Mobilization Notice are mobilized. If the requested special service(s) are still not mobilized upon reaching maximum ceiling of 7.5%, then immediately after exhaustion of LD (i.e., reaching ceiling of 7.5%), penalty as per SCC clause 6.2 below shall be applicable for those non mobilized special services.	LD will continue to be applicable for delayed equipment/tool only. "		
14.	6.2, Page 60	Default in timely mobilization of Special services: In the event of the Contractor's default in timely mobilization of Special Services within the stipulated period (as per requirements mentioned in Clause 5.9 of this section), charges shall be recovered from the Contractor as per Table 4 in clause 14.3(f) of this section. Such recovery shall be applicable immediately from the expiry of the scheduled mobilization time till arrival of the Tools/ Services at site and the same are in readiness to commence work as defined under Clause 5.9 of this section. Note:	Please consider deleting clause 6.2 including note	LD may pls be considered as sole remedy	Not Agreed. As per tender.
15.	13.3.4, Page 73	13.3.4The decision of Company after the internal assessment shall be final and binding to the Contractor	This be deleted	decision to pay or not pay cannot be made unilaterally final	Not Agreed. As per tender.
16.	13.4, Page 73		1. Following sub-para 2 may be deleted	Only LD should be applicable – VNS ji	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-BB**

Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
		In case of delay in mobilization of replacement tool(s), such critical services shall be deemed as unavailable to Company and recovery as per Table 4 of SCC clause 14.3(f) shall be applicable immediately upon expiry of mobilization period (it is to be noted that no additional 14 days shall be allowed on top of 90 days). For replacement due to loss/damage of tools to sub-surface equipment Company shall pay the customs duty, if applicable or issue Recommendatory Letter for availing zero customs duty. No Mobilization cost will be payable to the Contractor towards replacement of LIH/Damaged tools.	“In case of delay in mobilization of replacement tool(s), such critical services shall be deemed as unavailable to Company and recovery as per Table 4 of SCC clause 14.3(f) shall be applicable immediately upon expiry of mobilization period (it is to be noted that no additional 14 days shall be allowed on top of 90 days).” May please consider deleting the followings in sub-para 4: “No Mobilization cost will be payable to the Contractor towards replacement of LIH/Damaged tools.”		
17.	15, Page 78	RADIOACTIVE MATERIAL: In accepting any order to perform or attempt to perform any service involving the use of radioactive material, Company agrees that Contractor shall not be liable or responsible for injury to or death of persons or damage to property (including, but not limited to, injury to the well), or any damages whatsoever irrespective of the cause, arising out of or in any way connected with Contractor's use of radioactive materials. Company shall absolve and hold Contractor	i. The highlighted lines- “excluding willful misconduct and gross negligence by Contractor or its agents, servants, officers or employees,” - be deleted. ii. in red words – “by the Company at its cost”- be added	Reasonable & as per industry practice	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-BB**

Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
		harmless against all losses, cost, damages and expenses incurred or sustained by Company or any third party irrespective of the cause excluding willful misconduct and gross negligence by Contractor or its agents, servants, officers or employees, resulting from any such use of radioactive material. In case of radio-active source lost in hole during logging operation, action will be initiated as per AERB guideline.			
18.	16, Page 78-79	LOG INTERPRETATION LIABILITY: Since all log interpretations are based on inference from electrical or other measurements, Contractor cannot and does not guarantee the accuracy or correctness of any interpretation and Company agrees that Contractor shall not be liable or responsible except for the case of Willful Misconduct or Gross Negligence on Contractor or his sub-contractors part, for any loss, cost, damage or expense incurred or sustained by Company resulting directly or indirectly from any interpretation made by Contractor or any of its agents, servants, officers or employees. Should any such interpretation or recommendation be relied upon as the sole basis for any drilling, completion, well treatment or production decision or any procedure involving any risk to the safety of any drilling ventures, drilling rig, or its crew. or any other	The highlighted parts- "except for the case of Willful Misconduct or Gross Negligence on Contractor or his sub-contractors part," & "except in case of willful misconduct or gross negligence;" – be deleted	Reasonable & as per industry practice	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-BB**

Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
		individual, Company agrees that under no circumstances shall Contractor be liable for any loss or damages on this account except in case of willful misconduct or gross negligence.			
19.	17 LIABILITY FOR THE WELL: Page 79	 whether caused by their personnel or Equipment or otherwise arising from or in any way connected with such sub-surface Operations or in performing or attempting to perform any such Operations irrespective of the cause and the Company agrees that it shall absolve the Contractor and protect, defend, indemnify and hold the Contractor and its co-lessees, its sub-contractors, its agents and its parents, subsidiaries and affiliates, its other contractors and/or its and their directors, officers, employees, consultants and invitees harmless from and against all claims, suits, demands and causes of actions, liabilities, expenses, costs and judgements of every kind and character (including without limitation for the loss or damage of any property, or the injury or death of any person), without limit, in favour of any person, party or entity, resulting from any of the above, except only to the extent of any Gross Negligence on the part of Contractor, its Sub-Contractor, their employees or equipment and	The highlighted part-" except only to the extent of any Gross Negligence on the part of Contractor, its Sub-Contractor, their employees or equipment and tools"- be deleted.	Reasonable & as per industry practice	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:
ANNEXURE-BB

Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
		tools, including costs incurred by Company in this respect.			
PART-2 BID EVALUATION CRITERIA (BEC)					
20.	3.2.2, Page 2-3	3.2.2 Bidder must have the experience of both open-hole and cased-hole logging, perforations and other services as per Scope of Work of this tender in two (02) numbers of wells of depth exceeding 3000 meters in the last seven (07) years reckoned from the Original Bid closing date. For documentary evidence, at least 05 numbers of job tickets/orders for Open Hole services and 05 numbers of job tickets/orders for Cased Hole services should be provided.	Please replace "05 numbers" with "02 numbers".	Typo error. Company has asked experience of 2 number of wells in this clause.	Not Agreed. As per tender.
Part-3 SECTION-II SCOPE OF WORK (SOW) / TERMS OF REFERENCE AND TECHNICAL SPECIFICATIONS					
21.	3.13 RF safe detonators for explosive operations	3.13 RF-safe detonators for explosive operations: a. The Bidder shall comply at all times with all applicable PESO and Government of India guidelines governing the use of detonators for explosive operations during the entire contract period. As a minimum requirement, the use of RF-safe detonators shall be mandatory for Services A-11 and A-12. In the event of any revision or change to PESO/Government	Bidder request to accept RF-safe Electrical detonators/combination of Electrical detonators and RF-safe switch for explosive operations as they are very safe for explosive operations and are currently in use for explosive operations with all the Operators in India.		OIL Clarified that RF-safe Electrical detonators/combination of Electrical detonators and RF-safe switch for explosive operations acceptable against RF safe detonator Subject to non-violation of PESO and Government of India guidelines. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-BB**

Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
		guidelines related to detonators during the contract period, the Contractor shall comply with such revised requirements at their own cost. No additional payment or compensation shall be paid by the Company for the use of detonators in accordance with the revised guidelines. If any explosive-related service becomes unavailable due to the Contractor's failure to arrange detonators in compliance with PESO/Government requirements, penalties for service unavailability shall apply. However, such penalties shall not be applicable where the specified type of detonator is demonstrably unavailable in the global market. b. The RF safe detonators used by the Contractor should be safe against RF and all kind of extraneous electricity such as cathodic protection, stray voltage, static electricity. c. Wherever applicable, RF-safe detonators and the associated Gamma ray shooting tool must be mutually compatible to enable gamma depth correlation and perforation in a single run.	Bidder request company to delete this following under this clause "at their own cost. No additional payment or compensation shall be paid by the Company for the use of detonators in accordance with the revised guidelines"		Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-BB**

Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
22.	5.4 OPTIONAL TOOLS:	Contractor shall provide Tools/ Services listed in Table-3 below, on call-out basis as and when required by Company. Company shall give a mobilization notice of 90 days and Contractor shall mobilize the required Tools within this period and provide the Services to Company.	Bidder request Company to please modify mobilization time from 90 days to 120 days.	Reasonable, being 3 rd party services. Further, time is required to prepare and get all the necessary permits re-issued (if required)	Not Agreed. As per tender.
23.	6.0 OTHER REQUIREMENTS FOR WIRELINE LOGGING, PERFORATION, DATA PROCESSING AND INTERPRETATION SERVICES: Page 11	6.1. ESSENTIAL CAPABILITIES REQUIRED FOR LOGGING UNITS: vii. Contractor should make their own provisions for supply of compressed air required for pressure control system during live-well cased hole operations. OIL shall not provide compressed air for such operations.	Bidder request company to please add this on company's account.		Not Agreed. As per tender.
24.	6.5 DATA PROCESSING AND INTERPRETATION REQUIREMENTS	b. The data processing and interpretation Geoscientists /Engineers will have to carry out detailed processing of the data and submit the preliminary/provisional result within 48 hours from the time the survey is completed/ after handing over the recorded data to Contractor at Jodhpur, Rajasthan..... at Jodhpur, Rajasthan. SERVICE CODE: PS1(1)	Based on previous experience, the estimated processing time for the complete set of deliverables under this code should be increased from 48 hours to 72 hours . Similar jobs have consistently required approximately 72 hours to complete all processing and deliverables while maintaining the expected quality standards.	For this code, a total of five products are to be processed. Some of the deliverables, such as Stoneley Permeability , are dependent on client inputs and the completion of the Formation Evaluation study. Due to the sequential nature of the deliverables and the dependency of some products on preceding analysis and client inputs, it can be distributed like this 1. Compressional, Shear (both X & Y direction) and Stoneley slowness with integrated travel	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-BB**

Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
				time, Vp/Vs & gas zone detection. (36hr) 2. Geo-mechanical properties viz. Young, shear and bulk modulus, Poisson's ratio, etc. (6 hr after completing point no. 1. 3. Evaluation of formation anisotropy around borehole, anisotropy map (12 hour after completing point no 2. 4. Stoneley fracture identification (6 hr after point no 3. 5. Permeability from Stoneley (12 hour after point no 4. Total 72 hour Kindly modify this clause suitably.	
25.	6.5 DATA PROCESSING AND INTERPRETATION REQUIREMENTS	b. The data processing and interpretation Geoscientists /Engineers will have to carry out detailed processing of the data and submit the preliminary/provisional result within 48 hours from the time the survey is completed/ after handing over the recorded data to Contractor at Jodhpur, Rajasthan..... at Jodhpur, Rajasthan. SERVICE CODE: PS-1(II)	Bidder shall need 48 hours time after completing PS-1(i) and getting all inputs from client for this service code.	PS-1(II) is totally depended on PS-1(I) and formation evaluation and client inputs.	Not Agreed. As per tender.
26.	6.5 DATA PROCESSING AND INTERPRETATION REQUIREMENTS	b. The data processing and interpretation Geoscientists /Engineers will have to carry out	Bidder shall need 24 hours after completing PS-1(II) for this service code.	Totally depended on PS-1(II) and PS-1(I)	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-BB**

Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
		detailed processing of the data and submit the preliminary/provisional result within 48 hours from the time the survey is completed/ after handing over the recorded data to Contractor at Jodhpur, Rajasthan..... at Jodhpur, Rajasthan. SERVICE CODE: PS-1(III)			
27.	6.5 DATA PROCESSING AND INTERPRETATION REQUIREMENTS	b. The data processing and interpretation Geoscientists /Engineers will have to carry out detailed processing of the data and submit the preliminary/provisional result within 48 hours from the time the survey is completed/ after handing over the recorded data to Contractor at Jodhpur, Rajasthan..... at Jodhpur, Rajasthan. SERVICE CODE: PS-1(IV)	Bidder shall need 24 hours after completing PS-1(III) for this service code.	Totally depended on PS-1(II) and PS-1(I) and PS1-(IV)	Not Agreed. As per tender.
28.	6.5 DATA PROCESSING AND INTERPRETATION REQUIREMENTS	b. The data processing and interpretation Geoscientists /Engineers will have to carry out detailed processing of the data and submit the preliminary/provisional result within 48 hours from the time the survey is completed/ after handing over the recorded data to Contractor at Jodhpur, Rajasthan..... at Jodhpur, Rajasthan. SERVICE CODE: PS-3	Bidder shall need following time for processing of the required processing: i) Static and dynamic image, image enhancement for structural, sedimentological study. (12 hours). ii) Interactive and manual dip picking. (36 hour for 300 m, 48 hours for 600 m after point 1) iii) Structural interpretation from dip and image data	Time deliverable should be distributed or 48 hour should be for 300 m.	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-BB**

Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
			(Using Interactive Dip Picking) for presence of fault, fracture and other structural features and their nature, borehole breakout pattern and indicated pattern etc (24 hour after point no 2&3) iv) Stratigraphic interpretation: identification of beds, bedding internal structure like cross laminations and depositional environment indicated integrating other basic log data. (24 hours after point no 2&3) v) Fracture analysis, aperture evaluation including fracture aperture, fracture density, fracture porosity curves and fracture dips in plots subject to availability of fractures in the formation. 24 hours after point no 1 and 2 vi) Texture characterization and heterogeneity analysis in carbonate formation. (12 hours after point no 3) Total 84 hour		
29.	6.0 OTHER REQUIREMENTS FOR WIRELINE LOGGING, PERFORATION, DATA PROCESSING AND INTERPRETATION SERVICES:	6.5. DATA PROCESSING AND INTERPRETATION REQUIREMENTS: b. The data processing and interpretation Geoscientists /Engineers will have to carry out detailed processing of the data and submit the preliminary/provisional	Bidder request Company to please replace “72 hrs” with “7 days” and “7 days” with “15 days”		Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-BB**

Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
		result within 48 hours from the time the survey is completed/ after handing over the recorded data to Contractor at Jodhpur, Rajasthan. Result is to be submitted within 72 hrs (soft copy acceptable). Hardcopies and data (in suitable media) of final processed product to be submitted within 7 days. Processed / interpreted data must be submitted by bidder's representative stationed at Rajasthan base.			
30.	TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE Page 16	Service Code: TR-1 LOGGING UNIT 3. The 7-conductor cable shall have minimum rated breaking strength of 21,400 lbs and a minimum length of 5000 m. The cable should be in good working condition with complying torture test and without splice at the time of deployment.	Bidder request company to modify this clause as below "The 7-conductor cable shall have minimum rated breaking strength of 21,400 lbs with sufficient length required for the job in wells under the SOW. The cable should be in good working condition with complying torture test at the time of deployment."		Not Agreed. As per tender.
31.	TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE Page 17	Service Code: A-1 DUAL LATEROLOG RESISTIVITY + MICRO RESISTIVITY DEPTH OF INVESTIGATION LLS: 16-36 inches minimum	Bidder offered tool will provide following: - DEPTH OF INVESTIGATION LLS: 24-36 inches minimum Request you to please confirm acceptance.		Amended. Please refer to the amendment issued.

REPLY TO PRE-BID QUERIES:**ANNEXURE-BB**

Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
32.	TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE Page 19	Service Code: A-3 FORMATION DENSITY with Pe and CALIPER RESOLUTION Density: +/- 0.015 gm/cc PE : +/- 5%	Bidder offered tool will provide following: - Best resolution Density: +/-0.007 gm/cc at 10 Ft/min in 2.2 gm/cc formation. Pe: +/- 0.05 at speed 10 Ft/min in 2.2 gm/cc formation Request you to please confirm acceptance.		Amended. Please refer to the amendment issued.
33.	TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE Page 19	Service Code : A-3 FORMATION DENSITY with Pe and CALIPER ACCURACY Density: +/- 2% for 1.0-1.67 gm/cc : +/- 1.5% for 1.67-3 gm/cc	Bidder offered tool will provide following: - Accuracy: - +/-0.010 gm/cc below 2.8 gm/cc +/-0.015 gm/cc above 2.8 gm/cc Request you to please confirm acceptance.		Amended. Please refer to the amendment issued.
34.	TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE Page 20	Service Code : A-4 NATURAL GAMMA RAY SERVICE ACCURACY: ±7% of the reading	Bidder offered tool can provide the following specification: - ACCURACY: ±7% or ± 7 API, whichever is greater. Request you to please confirm acceptance.		Amended. Please refer to the amendment issued.

REPLY TO PRE-BID QUERIES:
ANNEXURE-BB

Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
35.	TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE Page 22	Service Code : A-8 BOREHOLE DEVIATION SURVEY RESOLUTION/ACCURACY Azimuth: $\pm 4^\circ$, Deviation: $\pm 2^\circ$	Bidder offered tool will provide following: - RESOLUTION Azimuth : $\pm 1.25^\circ$ @ 7.5° and $\pm 0.05^\circ$ at $> 20^\circ$, Deviation: $\pm 0.025^\circ$ @ 7.5° and above Request you to please confirm acceptance.		Amended. Please refer to the amendment issued.
36.	TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE Page 24	Service Code : A-11 THROUGH TUBING PERFORATION (SEMIEXPENDABLE/ RETRIEVABLE) 2"-2 1/8" Deep Penetration Charge (Spiral, 4 spf) 2"-2 1/8" Deep Penetration Charge (Spiral, 6 spf) EHD ≥ 0.26 inches TTP ≥ 25 inches	Bidder request company to please replace EHD & TTP with following: - EHD ≥ 0.24 inches TTP ≥ 20.3 inches		Not Agreed. As per tender.
37.	TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE Page 33	Service Code : S-3 THROUGH TUBING RESERVOIR MONITORING TOOL (3 Detector) MEASUREMENTS: ii) Porosity measurement range: 0-60 p.u.	Bidder's request to replace "0-60 p.u." with ">10% of porosity"		OIL clarifies to be guided as per tender. THROUGH TUBING RESERVOIR MONITORING TOOL (3 Detector MEASUREMENTS ii) Porosity measurement range: 10-60 p.u.

REPLY TO PRE-BID QUERIES:**ANNEXURE-BB**

Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
38.	TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE Page 36	Service Code : S-6 DYNAMIC FORMATION TESTER WITH DUAL PACKER vi) If required bidder has to provide the facility to collect more than two PVT/Non-PVT samples along with sample bottles.	Bidder can provide additional one PVT/Non-PVT sample i.e. maximum upto 5 PVT/Non-PVT sample in single run.		OIL noted that Bidder can provide an additional PVT/Non-PVT sample i.e. maximum upto 5 PVT/Non-PVT sample in single run. As per tender.
39.	TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE Page 36	Service Code : S-6 DYNAMIC FORMATION TESTER WITH DUAL PACKER	Bidder request to add provision in Price Proforma to quote rates for Dual Packer Rental, Mobilisation, Demobilisation and Operating charges.		Not Agreed. As per tender.
40.	TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE Page 36	Service Code : S-6 DYNAMIC FORMATION TESTER WITH DUAL PACKER RESOLUTION Quartz Gauge: 0.01 psi (14.7-15000 psi) or better SG : 0.2 psi (14.7-15000 psi)	Bidder request company to please replace "SG : 0.2 psi (14.7-15000 psi)" with "+/- 0.001% (+/- 0.2 psi for 20,000 psi gauge)".		Amended. Please refer to the amendment issued.
41.	TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE Page 37	Service Code : S-6 DYNAMIC FORMATION TESTER WITH DUAL PACKER Specifications Of Dual Packer TOOL DIAMETER: Suitable for hole sizes : 6 inch to 12.25 inch dia or more.	Bidder request to replace "12.25 inch" with "8-1/2 inch"		Not Agreed. As per tender.
42.	TECHNICAL SPECIFICATIONS CUM EVALUATION TABLE Page 45	Service Code: OS-3 Multi Casing Magnetic Thickness Detector TOOL TYPE: This should be combinable with S-9 and S-10	Bidder requests company to please remove this requirement.		Amended. Please refer to the amendment issued.
Part-3, Section-III SPECIAL CONDITIONS OF CONTRACT (SCC)					

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Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
43.	5.6 Mobilization of Logging Unit (with Standard and/or Special services):	(b) Contractor must mobilize their personnel, logging unit, equipment, tools, spares and all other necessary materials including explosives and radioactive materials required for carrying out the logging and other related operations within 60 days from the date of issue of Mobilization notice by the company.	Bidder request Company to please modify the mobilization time from "60 days from the date of issue of Mobilization notice "to "90 days from the date of issue of Mobilization notice"	In line with other OIL tenders for Jodhpur/Duliajan	Not Agreed. As per tender.
44.	5.7 Mobilization of Special services:	a) The Contractor shall mobilize Special services within 60 days from issuance of notice in case of first-time mobilization and 60 days in case of remobilization .	Bidder request Company to please modify the mobilization time from "within 60 days from issuance of notice in case of first-time mobilization and 60 days in case of remobilization" to "within 90 days from issuance of notice in case of first-time mobilization and 60 days in case of remobilization"	In line with other OIL tenders for Jodhpur/Duliajan	Not Agreed. As per tender.
45.	5.9 Requirements for Completion of mobilization (Unit/ Standard Tools/ Special Tools/ Optional Tools):	Upon receiving the Contractor's Notice of Readiness for Inspection, OIL shall conduct an inspection of the Contractor's equipment within 05 (five) days for initial mobilization and within 02 (two) days for interim mobilization.	Bidder request Company to please replace "5 (five) days" with "3 days for initial mobilization and 1 day for interim mobilization"		Amended. Please refer to the amendment issued.
46.	5.9 Requirements for Completion of mobilization (Unit/ Standard Tools/ Special Tools/ Optional Tools):	d) Upon the successful inspection of tools and logging unit, a joint inspection report shall be signed by the Company and Contractor representative. The date of certification of by the Company shall be considered for all purposes	Following be added at the end of this sub-clause d) and before NOTE: "For completion of mobilization, in case a joint inspection is not done and inspection report is not signed by the Company representative in next 3 days for firm services and 1 day for		Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-BB**

Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
		as the date of completion of mobilization.	Special/ Optional services (subsequent to initial mobilisation), the Mobilization shall be deemed to be complete when Contractor's equipment and manpower arrived at Contractor's base in Ahmedabad/Gandhinagar, Gujarat and is in the state of readiness to commence operations as per Company's mobilization notice.		
47.	5.9 d) NOTE	NOTE: In case any Special service(s) are also requested in mobilization notice for mobilization along with Logging unit with Standard tools, then mobilization shall be treated as complete only if all the standard and requested special services are mobilized and inspected. However, in case of operational exigency OIL reserves the right to exercise the option of accepting partial mobilization (i.e., without one or more requested special service(s) but provided all standard services/equipment are mobilized) but without waiver of applicable LD/penalty.	In last lines of this NOTE- "without waiver of applicable LD/penalty" be replaced by – "with applicable LD on delayed Special tools only."		Not Agreed. As per tender.
48.	6.1 Default in timely mobilization of Logging unit:	Time is of the essence in this contract. In the event of the Contractor's default in timely mobilization of Logging Unit with Standard tools and requested Special services (mentioned in Mobilization Notice, if any) with personnel for commencement of operations within the stipulated	Bidder request to replace "0.5% of annualized contract value of Logging Unit per week or part thereof of delay subject to maximum of 7.5% annualized contract value of Logging Unit. " with "0.5% of annualized contract value of delayed service per week		Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-BB**

Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
		period, the Contractor shall be liable to pay liquidated damages at the rate of 0.5% of annualized contract value of Logging Unit per week or part thereof of delay subject to maximum of 7.5% annualized contract value of Logging Unit. Note: Here the contract value of the logging unit means the total contract value excluding non-requested special services	or part thereof of delay subject to maximum of 7.5% annualized contract value of Delayed service."		
49.	6.4	The parties agree that the sum specified above is not a penalty but a genuine pre-estimate of the loss/damage which will be suffered by OIL on account of delay/breach on the part of the Contractor and the said amount will be payable without proof of actual loss or damage caused by such delay/breach and without any demur and shall not be open for any dispute whatsoever.	In 1 st line after word 'that' and before' the sum' following be added- "except for clause 6.1,"	Except for Liquidated Damages (LD) other 'penalty' cannot be payable as LD or pre-agreed damages	Not Agreed. As per tender.
50.	10.7 Experience of Contractors Personnel:	(ii) Experience of Logging Engineer: Deployed logging engineers must be able to handle independent assignments. At the time of deployment, the Logging Engineers should have at least three (03) years of relevant experience of carrying out wireline logging and perforation and related services and must have logged at least 10 wells independently in earlier assignments.	Bidder request Company to please replace "10 wells" with "10 jobs" under this clause.		Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-BB**

Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
51.	12.0 COMPANY'S OBLIGATIONS:	12.3 Company shall provide normal facilities at/around well-site at its cost to Contractor including but not limited to: a) Water, Electric Power; b) Crane/ forklift/Bulldozer usage, if required; c) Radio/telephone communication facilities between well-site and Contractor's base.	Bidder request to add "d) Food and accommodation at site" at the end of clause.		Not Agreed. As per tender.
52.	13.0 LOSS OR DAMAGE TO CONTRACTOR'S EQUIPMENT OWING TO ADVERSE HOLE CONDITIONS:	13.2 Lost In Hole due to Contractor's fault or equipment failure: a) During tool stuck situation, if Contractor personnel release weak point of the stuck tool without consent from Company representative or wire line breaks due to reason(s) attributable to the Contractor, no reimbursement for tool lost in hole shall be applicable. b) Contractor shall not be reimbursed for tools lost or damaged in the well due to failure of Contractors winch while in logging operation, if the tools could not retrieved after reasonable attempts.	Please delete this clause 13.2.	<i>Contractor cannot be held responsible for Fishing operations.</i>	Not Agreed. As per tender.
53.	13.3 Loss of Sub-Surface equipment:	13.3.1 Notwithstanding any provision under this contract to the contrary, Company shall assume liability except in the event of Gross Negligence or Willful Misconduct on the part of Contractor, for loss or damage to the Contractor's or sub contractor's sub-surface	Bidder requests the company to remove "except in the event of gross negligence or Willful Misconduct on the part of Contractor,"	To avoid litigation	Not Agreed. As per tender.

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		equipment and the downhole property of Contractors or Sub-contractors in the hole below the rotary table, subject to conditions prescribed herein below. Company shall at its option shall decide for one of the following two options of reimbursing the Contractor for the loss:			
54.	13.3 Loss of Sub-Surface equipment:	13.3.4 OIL shall only reimburse for equipment lost in hole. In case of tool damaged in the downhole which are repairable and is repaired by the Contractor, reimbursement of the repairing cost will be payable based on the outcome of internal assessment by the Company which will be limited to the depreciated value of the tool calculated as per Clause no. 13.3.1 above. However, damages to the tool attributable to normal operational wear and tear shall not be compensated The decision of Company after the internal assessment shall be final and binding to the Contractor.	Bidder request company to delete "The decision of Company after the internal assessment shall be final and binding to the Contractor."	Assessment should be done involving contractor also.	Not Agreed. As per tender.
55.	13.4 Mobilization of replacement tools against Lost in Hole (LIH) tools/Damaged beyond repair tools:	Mobilization of replacement tools against Lost in Hole (LIH) tools/Damaged beyond repair tools: No Mobilization cost will be payable to the Contractor towards replacement of LIH/Damaged tools.	Bidder request to delete below lines: No Mobilization cost will be payable to the Contractor towards replacement of LIH/Damaged tools.	Mobilization charges must be paid as bidder has to incur substantial cost for mobilization of tool.	Not Agreed. As per tender.
56.	14.3	Service unavailability/Logging equipment failure:	Please replace words "last date of successful logging operation" with	In case tool fails after performing partial job, thus	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:
ANNEXURE-BB

Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
	Service unavailability/Logging equipment failure:	a) Contractor Equipment b) Tool failure before starting to record log data: During logging operation, if any tool fails before even starting to record any log data, unless immediately replaced by a back up tool at wellsite, the tool shall be under zero monthly fixed charges with effect from last date of successful logging operation till the time it is repaired or replaced. In case the last successful logging using that particular tool is more than one month ago, then recovery of monthly fixed charges for past period shall be restricted to a maximum one (1) month period prior to the date on which failure of the tool is noticed.	"last date of successful logging operation (fully or partial).	rental may be deducted from current job.	
57.	15.0	RADIOACTIVE MATERIAL: In accepting any order to perform or attempt to perform any service involving the use of radioactive material, Company agrees that Contractor shall not be liable or responsible for injury to or death of persons or damage to property (including, but not limited to, injury to the well), or any damages whatsoever irrespective of the cause, growing out of or in any way connected with Contractor's use of radioactive materials. Company shall absolve and hold Contractor harmless against all losses, cost, damages and expenses incurred or sustained by Company or any third	i. The highlighted lines- "excluding willful misconduct and gross negligence by Contractor or its agents, servants, officers or employees," - be deleted. ii. "by the Company at its cost"- be added after AERB guideline.	Reasonable & as per industry practice	Not Agreed. As per tender.

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Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
		party irrespective of the cause excluding willful misconduct and gross negligence by Contractor or its agents, servants, officers or employees, resulting from any such use of radioactive material. In case of radio-active source lost in hole during logging operation, action will be initiated as per AERB guideline.			
58.	16	LOG INTERPRETATION LIABILITY: Since all log interpretations are based on inference from electrical or other measurements, Contractor cannot and does not guarantee the accuracy or correctness of any interpretation and Company agrees that Contractor shall not be liable or responsible except for the case of Willful Misconduct and Gross Negligence on Contractor or his sub-contractors part, for any loss, cost, damage or expense incurred or sustained by Company resulting directly or indirectly from any interpretation made by Contractor or any of its agents, servants, officers or employees. Should any such interpretation or recommendation be relied upon as the sole basis for any drilling, completion, well treatment or production decision or any procedure involving any risk to the safety of any drilling ventures, drilling rig, or its crew or any other individual, Company agrees that under no circumstances shall Contractor be liable for any loss or	The highlighted parts- "except for the case of willful misconduct or gross negligence on Contractor or his sub-contractors part," & "except in case of willful misconduct or gross negligence;" – be deleted	Reasonable & as per industry practice	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-BB**

Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
		damages on this account except in case of willful misconduct or gross negligence.			
59.	17	LIABILITY FOR THE WELL: whether caused by their personnel or Equipment or otherwise arising from or in any way connected with such sub-surface Operations or in performing or attempting to perform any such Operations irrespective of the cause and the Company agrees that it shall absolve the Contractor and protect, defend, indemnify and hold the Contractor and its co-lessees, its sub-contractors, its agents and its parents, subsidiaries and affiliates, its other contractors and/or its and their directors, officers, employees, consultants and invitees harmless from and against all claims, suits, demands and causes of actions, liabilities, expenses, costs and judgements of every kind and character (including without limitation for the loss or damage of any property, or the injury or death of any person), without limit, in favour of any person, party or entity, resulting from any of the above, except only to the extent of any Gross Negligence on the part of Contractor, its Sub-Contractor, their employees or equipment and tools, including costs incurred by Company in this respect.	The highlighted part-" except only to the extent of any Gross Negligence on the part of Contractor, its Sub-Contractor, their employees or equipment and tools"- be deleted.	Reasonable & as per industry practice.	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:
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Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
60.	18.0	POLLUTION OR CONTAMINATION: 18.1 The Company agrees that Contractor shall not be responsible for and Company shall indemnify and hold Contractor its agent, servants, officers and employees harmless from any liability, loss, cost or expense for loss or damage from pollution or contamination arising out of or resulting from any of Contractor's services/ operations unless such pollution or contamination is caused by Contractor's Wilful Misconduct or Gross Negligence	The highlighted part-" unless such pollution or contamination is caused by Contractor's Wilful Misconduct or Gross Negligence"- be deleted.	Reasonable & as per industry practice.	Not Agreed. As per tender.
Part-3, Section-IV SCHEDULE OF RATES (SOR)/TERMS OF PAYMENT					
61.	2.0 MOBILIZATION CHARGES:	2.2 Mobilization charges will be payable after the Date of Commencement of Operation as certified by the Company.	Bidder request to replace "the Date of Commencement of Operation as certified by the Company" with "completion of mobilization"		Amended. Please refer to the amendment issued.
62.	4.0 MONTHLY FIXED CHARGE:	4.1 Payment of monthly fixed charges shall commence from the date the logging unit/tools/equipment etc. are inspected and certified for readiness of operation by Company representative after their arrival at designated base camp up to the date of demobilization/expiry of contract or till the date of de-hiring/interim demobilization of any tools/ equipment/services.	Bidder request Company to please modify the clause as under "4.1 Payment of monthly fixed charges shall commence from the date of completion of mobilization of the logging unit/tools/equipment etc. are inspected and certified for and or in the state of readiness of to perform operation by Company representative after their arrival at designated base camp up to the date of demobilization/expiry of contract or till the date of de-		Amended. Please refer to the amendment issued.

REPLY TO PRE-BID QUERIES:**ANNEXURE-BB**

Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
			hiring/interim demobilization of any tools/ equipment/services."		
63.	4.0 MONTHLY FIXED CHARGE:	4.2 In the event the unit/tools/ equipment are put into use in its first job after mobilization and it fails to provide the desired satisfactory service as required under the terms of the contract, no charges for the unit/tools/equipment including the personnel shall be paid to the contractor from the date of completion of mobilization till the unit/tools/equipment are rectified and the unit/tools/ equipment give satisfactory performance in the second job. If the second job is also unsuccessful, the next successful job shall be considered for this purpose.	Bidder request to add "upto maximum 01 month" at the end of this clause.		Amended. Please refer to the amendment issued.
64.	4.0 MONTHLY FIXED CHARGE:	4.2 However, for LD purpose, original date of completion of mobilization shall be considered.	Bidder request to delete sub para 3.		Not Agreed. As per tender.
65.	15.0 CONDITIONS SPECIFIC TO DYNAMIC FORMATION TESTER SERVICE:	15.3 In case of bad hole condition, if no data is acquired then one DD charge shall be payable.	Please replace "one DD charge" with "50% of operating charge"	Dynamic formation tester service requires complete maintenance after running in hole due to entry of borehole fluid (mud) and DD charges are not sufficient to cover such cost. Company has accepted the requested change under Tender no. CEG3796P24.	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-BB**

Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
66.	16.0	16.0 CONDITIONS SPECIFIC TO RESERVOIR MONITORING TOOL: The Bidder must guarantee good data by recording multiple passes if required to account for the statistical variation of the measurements. Such multiple passes recorded in the same interval in the same tool mode will be considered as single pass for the purpose of payment and only one operating charge shall be payable for that interval for the tool mode in question (since the number of passes required depends on the mode and tool technology and may vary from bidder to bidder). However separate operating charges shall be payable for each requisitioned tool mode utilized for recording. For example, if CO and Gas saturation modes are used in a run, then two operating charges shall be payable one for CO and one for Gas saturation. Therefore, in the Price Bid Format Bidder should quote considering logging operation for single mode only.	Please replace word "guarantee" with "acquire".	Reasonable.	Not Agreed. As per tender.
67.	18.1	18.1 Bidders are expected to quote for Optional services, if Bidder possesses the services or have provided the same services to other E&P companies (companies involved in the exploration and production of crude oil and natural gas) in the last 03 years, even if it is from third party services.	Bidder request for deletion of word "or have provided the same services to other E&P companies (companies involved in the exploration and production of crude oil and natural gas) in the last 03 years, even if it is from third party services" under this clause.	Each tender is different in terms of SOW, pricing terms and T&C, hence, it shall not be certain that third party services provider agrees to bid for this tender and accept the tender T&C etc.	Amended. Please refer to the amendment issued.

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Sl. No.	SECTION NO. (PAGE NO.)	CLAUSE NO. SUB-CLAUSE NO.	COMPLIANCE/ NON COMPLIANCE	REMARKS	OIL's Reply
68.	18.5	18.5 Daily Operating Charge for optional tool: Operating charges for the optional tool shall be payable on a daily basis from the date of inspection to the date of demobilization (both days inclusive), subject to successful execution of the logging job. The quoted operating charges shall be inclusive of data processing charges, wherever applicable.	Bidder request for deletion of word “, subject to successful execution of the logging job” under this clause.		Amended. Please refer to the amendment issued.
PROFORMA-B: PRICE BID FORMAT (SUMMARY SHEET)					
69.	PRICE PROFORMA-B2 (PRICE BREAK UP FOR OPTIONAL TOOLS)	General	Bidder shall discuss the query on Optional tool pricing model during the meeting.		Clarified.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			GeM BIDDING DOCUMENT		
1.	Page 3	Duration of ePBG required	Duration of ePBG required (Months) – <u>29</u> 27 months	As per ITB, the PBG validity is 90 days.	Not Agreed. As per tender.
			FORWARDING LETTER		
2.	Page 2 (m)	Mobilisation Period	60 <u>90</u> days from date of mobilization notice	Bidder request to change the mobilization period from 60days to 90 days post mobilization notice.	Not Agreed. As per tender.
3.	7.1 (i)	Important Notes	Bidder requests following changes: The bid along with all supporting documents must be submitted through GeM portal only except the following documents which shall be submitted manually by the Bidder in two copies in a sealed envelope superscribed with OIL's IFB No., Bid Closing date and marked as "BID AGAINST TENDER NO. GEM/2026/B/7732873" and addressed to GM (C&P), OIL INDIA LTD., Rajasthan Field, 2A, Saraswati Nagar, Jodhpur- 342005, Rajasthan (India): a) Printed catalogue and Literature, if called for in the tender. b) Power of Attorney for signing the bid. c) Original Bid Security d) Any other document required to be submitted in original as per tender requirement.	Bidder requests Company to accept the documents submitted online on GeM portal for bid submission. POA will be will be submitted in original and EBG will be submitted.	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			PART I: INSTRUCTION TO BIDDERS (ITB)		
4.	13.2	Submission of Bid	Bidder request following changes: The priced bid should not be submitted in physical form and which shall not be considered. However, the following documents in one set should necessarily be submitted in physical form in sealed envelope superscribing the "IFB No., Brief Description of services and Bid Closing/Opening date & Time along with the bidder's name and should be submitted to GM-C&P, Oil India Ltd., Rajasthan Field, OIL House, 2A, District Shopping Centre, Saraswati Nagar, Basni, Jodhpur- 342005, India before the scheduled bid closing date and time: a) Power of Attorney b) Original Bid Security c) Printed catalogue and literature if called for in the bid document. d) Any other document required to be submitted in original as per bid document requirement. Documents sent through E-mail/Fax/Telephonic method will not be considered.	Bidder requests Company to accept the documents submitted online on GeM portal for bid submission. POA will be will be submitted in original and eBG will be submitted.	Not Agreed. As per tender.
			PART 2: BID EVALUATION CRITERIA (BEC)		
5.	3.2.1	Experience of Bidder	Bidder requests following changes:	Bidder requests Company to add that that either of Consortium leader or Consortium	Please refer to the amendment issued.

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S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			The Bidder <u>(either individual Bidder / Consortium leader or Consortium member)</u> must have seven (07) years of experience for providing satisfactory Wireline Logging Services- both open-hole and cased-hole, perforations and other well completion Services as on the original Bid Closing Date.	member should have experience for providing Wireline Services.	
6.	3.2.2	Experience of Bidder	Bidder requests following changes: Bidder must have the experience of both open-hole and cased-hole logging, perforations and other services as per Scope of Work of this tender in two (02) numbers of wells of depth exceeding 3000 meters in the last seven (07) years reckoned from the Original Bid closing date. For documentary evidence, at least 05 02 numbers of job tickets/orders for Open Hole services and 05 02 numbers of job tickets/orders for Cased Hole services should be provided.	Bidder requests for changes for job tickets to match the requirement of 2 wells of depth exceeding 3000mts.	Not Agreed. As per tender.
7.	3.3 (2)	Other Requirements	Bidder requests clarification on below: The Logging Unit offered must be truck-mounted integrated logging unit, capable	Bidder requests Company to clarify if they are referring to "Self-propelled PTO based Logging unit" OR "Offshore Logging Cabin mounted on truck/trailer" as " truck mounted integrated unit ".	OIL clarifies that offshore logging cabins or skid units mounted on trucks/trailers shall not be considered acceptable under this

REPLY TO PRE-BID QUERIES:
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S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			of running all the Services of each category as given in the Scope of Work.		tender. No Change. As per Tender.
8.	3.4.1		In case the contract is awarded based on the bid submitted as per Clause no. 3.4, A or 3.4, B. (I) or 3.4, B. (II) above, in order to meet the commitment from the supporting firm based on whose technical experience the bidder has been qualified, the identified key personnel shall be from the supporting company/JV partner for the entire duration of the contract. A declaration as per Proforma XX in this respect to be submitted as part of the technical bid.	We request for deletion of this clause.	No Change. As per Tender.
9.	3.4 (New Clause to be added)	Consortium	Request OIL to allow consortium to bid and to include the standard BEC clause as below: Bid from Consortium of Companies: In case the Bidder is a Consortium of Companies, the following requirement should be complied by the consortium: (i) Any member of the consortium on its own shall satisfy the minimum experience requirement as per Clause No. 3.1 above and shall not rely on its consortium partners, subsidiary/parent company/co-subsidary or through any other arrangement like Technical Collaboration	Consortium bidding is a standard and recognized modality for bidding in OIL India. We request to allow consortium bidding along with OIL India's standard clauses related to consortium bids.	Please refer to the amendment issued.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			agreement for meeting the experience criteria. (ii) Consortium bids shall be submitted with a Memorandum of Understanding (MoU) among the consortium members duly executed by the Authorized Executives of the consortium members and notarized. This MoU must accompany the bid. The MoU must state that the Consortium Member on whose experience/strength the Consortium is bidding, is bound to execute the full part of the contract which falls under/related to the experience submitted by them against Clause No. 3.1 of BEC above. Moreover, the MoU must clearly define the role/scope of work of each partner/member and should clearly define the leader of consortium. Memorandum of Understanding (MOU) must also state that all the members of consortium shall be jointly and severally responsible for discharging all obligations under the contract. However, the leader of the consortium must submit an undertaking along with the technical bid towards unconditional acceptance of full responsibility for executing the 'scope of work' of this bid document. In case of award, such MOU shall be kept valid		

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S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			through the entire contract period, including extensions, if any. (iii) Only the Leader of the consortium should register against the tender in e-Tender portal and submit bid on behalf of the Consortium. The other members of the Consortium shall ratify all the acts and decisions of the Leader of Consortium, which are taken in connection with and/or during the evaluation of the tender and execution of the contract. (iv) The Bid Security and Performance Security shall be provided by the Leader of the consortium. (v) The leader of the consortium on behalf of the consortium shall coordinate with OIL during the period the bid is under evaluation as well as during the execution of works in the event contract is awarded and he shall also be responsible for resolving dispute/ misunderstanding/ undefined activities, if any, amongst all the consortium members. If the leader of the consortium changes during execution of the contract (if awarded), the contract shall be liable for termination. (vi) Any correspondence exchanged with the leader of consortium shall be binding on all the consortium members.		

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S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			(vii) Payment shall be made by OIL to the individual members of the consortium towards fulfilment of contract obligations. (viii) In case of consortium bids, the bid shall be signed/digitally signed in line with tender stipulation by the leader of consortium. The power of attorney from each member authorizing the leader for signing and submission of Bid on behalf of individual member must accompany the bid. (ix) Documents/details submitted with the bid pertaining to qualification of the bidder must be furnished by each partner/ member of consortium and should be complete in all respects clearly bringing up their experience especially in the form of work in their scope. (x) The leader of the consortium must confirm unconditional acceptance of full responsibility of executing the "Scope of Work" of this tender. This confirmation must be submitted along with the technical bid. (xi) Constitution of Consortium: The members of the consortium should not be more than 03 (Three). If during evaluation of bid, a consortium leader proposes any alterations/changes in the constitution or replacement or inclusion or expulsion of any partner(s)/member(s) of the		

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			consortium which had originally submitted the bid, to drive some advantages/benefits based on any development(s) having come to his knowledge at any time, the bid of such a consortium shall be liable for rejection. Similarly, under such a situation the contract shall be liable for termination, if already awarded. (xii) Signing of Contract: In the event of award of contract to the consortium, the contract to be signed by all the members of the consortium and the liability of each one of them shall be jointly and severally. (xiii) Members of the consortium are not allowed to quote separately/ independently/or through any other arrangement like part of any other JV/Consortium against this tender. All the bids received in such case shall be summarily rejected. Further, all bids from parties with technical support from the same Principal shall be rejected. (xiv) The MOU/Agreement should be legally valid i.e. it should be on a nonjudicial stamp paper and notarized. In case of involvement of overseas bidder/consortium partner, the MOU/Agreement need not be on a nonjudicial stamp paper, however it should be notarized.		

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
10.			In case of consortium bid the leader of the consortium and the members of consortium should be paid separately	It is requested that the leader of the consortium and each member of the consortium be paid separately against their respective invoice in their respective bank accounts. This is critical to maintain distinction between the work to be performed by each party of consortium	Please refer to the amendment issued.
11.			In case of consortium bid, the leader of the consortium and the members of consortium be allowed to submit separate invoices for the relevant scope of work performed	It is requested that the leader of the consortium and each member of the consortium be allowed to submit a separate invoice for their respective scope of work. This is critical to maintain distinction between the work to be performed by each party of consortium	Please refer to the amendment issued.
12.			In case of consortium bid, separate scope of work should be clearly defined in the contract providing the details of responsibility of leader of the consortium and the members of consortium	It is requested that in case of consortium bid, separate scope of work should be clearly defined in the contract providing the details of responsibility of leader of the consortium and the members of consortium. This is critical to maintain distinction between the work to be performed by each party of consortium	Please refer to the amendment issued.
13.			Each party of consortium should be independently liable for the respective scope of work performed by them	It is requested that each party of the consortium be independently liable for the respective scope of work performed by them. This is critical as it will help each party of consortium in performing risk profiling for the scope of work to be performed by them and also perform cost	Please refer to the amendment issued.

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S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
				benefit analysis for their relevant scope of work.	
14.	10.2		Bidder seek clarification of below: (iv) Additional Documents: (as per tender requirement).	Bidder request to kindly clarify on "Additional Documents" for Third Party Inspection.	Clarified. As per tender.
15.	10.4 (c)	CERTIFICATION OF DOCUMENTS BY INDEPENDENT THIRD-PARTY INSPECTION AGENCIES (TPIA):	On issuance of the Inspection Certificate to the bidder, TPI agency should share a copy of the same to concerned Purchase Officer through email directly (Email ID: km_kumar@oilindia.in). OIL will reserve the right to ask the inspection agencies to verify the documents with source, if required, at no extra cost to OIL. Verification/ Certification of documents by OIL's empanelled third-party inspection agencies shall not automatically make the bidder techno-commercially-acceptable or eligible for award of contract	TPI certificate will be submitted by Bidder along with its bid. TPI agency will not be submitting any document directly to OIL.	Clarified. As per tender.
PART 3 SECTION-I - GENERAL CONDITIONS OF CONTRACT (GCC)					
16.	1.2.11	Service/Works /Operations:	Shall mean and include all items and things to be supplied/done and all work/Service to be performed by the CONTRACTOR as specified in the Scope of Work under this CONTRACT and shall also include all extra, additional, altered or substituted works/services as required <u>mutually agreed</u> for the purpose of successful execution of the Contract.	Any extra/ additional work or alteration or substitution of work / services to be mutually agreed.	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
17.	1.2.14	Specifications:	Means and includes all technical specifications, provision attached and referred to in the tender/contract document regarding method and manner of performing the services and qualities of the service/materials to be provided under the contract and also as modified <u>upon mutual agreement</u> by <u>the parties COMPANY/its site representative</u> during the execution of contract in the best interest of service.	Any changes to the specifications to be mutually agreed.	Not Agreed. As per tender.
18.	3.2	Change Program:	It is agreed that CONTRACTOR shall carry out work in accordance with the completion program (e.g. Drilling Programme) to be furnished by the COMPANY, which may be changed from time to time by reasonable modifications in the program as COMPANY sees fit <u>upon mutual agreement</u> . COMPANY's instruction in this regard shall be final and binding.	Any changes to be mutually agreed.	Not Agreed. As per tender.
19.	9.2	Personnel to be deployed by Contractor	Bidder requests following changes: The CONTRACTOR shall be solely responsible throughout the period of the contract for providing all requirements of their personnel including but not limited to, their	Bidder request changes as project is for Ahmedabad.	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			transportation to & fro from Dulhajan Ahmedabad /field site, enroute/ local boarding, lodging, personal protective gear & medical attention etc. COMPANY shall have no responsibility or liability in this regard.		
20.	10.7	Performance Security	Bidder requests following changes: The Performance Security shall be encashed by COMPANY on account of CONTRACTOR's failure to fulfil its obligations under the Contract and/or nonperformance/un-satisfactory performance of the Contractor. Company shall not be required to proof any loss or damage on account of Contractor's nonperformance/un-satisfactory performance.	Company should provide proof of loss or damage to Bidder prior to encashment of Performance Security.	Not Agreed. As per tender.
21.	12.1	Claims:	CONTRACTOR agrees to pay all claims, taxes and fees for equipment, labour, materials, services and supplies to be furnished by it hereunder and agrees to allow no lien or charge resulting from such claims to be fixed upon any property of COMPANY. COMPANY may, at its option, pay and discharge any liens or overdue charges for CONTRACTOR's equipment, labour, materials, services and supplies under this CONTRACT <u>after giving a</u>	A minimum one week's prior written notice to be given before any such pay offs.	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			<u>minimum one week's prior written notice</u> and may thereupon deduct the amount or amounts so paid from any sum due, or thereafter become due, to CONTRACTOR hereunder.		
22.	12.3	Taxes	Please add: The Contractor would charge GST on recovery of reimbursement	Reimbursements are subject to GST in terms of the provisions of GST law. In the event where any reimbursement or recovery is to be done from the Company, an invoice will be raised along with GST in accordance with the applicable GST laws	Not Agreed. As per tender.
23.	14.1 (a)	Insurance	The Contractor shall, at his own expense, arrange appropriate comprehensive insurance <u>as mentioned below herein</u> (All risks insurance cover with suitable limit as per International Standard) to cover all risks assumed by the Contractor under this Contract in respect of its equipment, tools including but not limited to well equipment & tools, any other belongings and personnel during the entire period of this Contract including extensions thereof.	We request this change to ensure to avoid inconsistency, as OIL has expressly specified the insurance requirements in Cl. 14.12	Not Agreed. As per tender.
24.	14.1 (b)	Insurance	b) The Contractor shall also carry adequate insurance cover against damage/loss to third party/person/property <u>to cover the risks assumed by the Contractor under this Contract.</u>	Our insurances will cover the liabilities undertaken by us under the contract only.	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
25.	14.1 (c)	Insurance	The Contractor at his cost shall arrange, secure and maintain insurance as may be necessary and to its full value for all such amounts to protect the works in progress from time to time and the interest of Company against all risks as detailed herein subject to the satisfaction of the Company and irrespective of acceptance of the Work.	Not applicable as there can not be any insurance for the work in progress considering the scope envisaged under this tender.	Not Agreed. As per tender.
26.	14.5	Waiver of subrogation:	Waiver of Subrogation <u>Except for the Workmen's Compensation / Employer's Liability Insurance for workmen engaged under this Contract which have been obtained by the Contractor/Consulting Firm as their corporate policy/rules, where OIL is neither required to be present as principal assured or additional assured, all insurance policies of the Contractor/ Consulting Firm with respect to the operations conducted hereunder as set forth in clauses hereof, shall be endorsed by the underwriter in accordance with the following policy wording:</u> <u>"The insurers hereby waive their rights of subrogation against Oil India Limited or any of their employees or their affiliates and assignees to the extent of the indemnities undertaken by the Contractor/ Consulting Firm under this Contract</u>	Bidder requests this change since waiver of subrogation will be to the extent of indemnities assumed by the Contractor under the contract. This clause was amended in multiple tenders/contracts for OIL including: • Tender No. CEG1335P26 for Hiring of Bundle Services for supporting Drilling Operations in Offshore Andaman Blocks AN-OSHP-2018/1 & ANOSHP-2018/2 for a period of 06 (Six) months, extendable by another 06 (Six) months at the same rates, terms and conditions - One firm well + One Optional well • Tender No. CDG1979P23 -Hiring of Integrated Drilling Services (IDS-1) • Tender No. GEM/2023/B/3923542 for Hiring of Services for upgradation of hardware and infrastructure of High Performance Computing Centre (HPCC) at Geophysics Department of	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
				OIL • Contract No. 6118193 for hiring of cementing services, • Contract No. 6118087 for hiring of wireline services in OALP Block, • Tender No. DCG3015S23 for Hiring of Pulsar Services • Tender No. CDG7411L22 for Hiring of 03 (Three) Nos. Wireline Logging Units with Services.	
27.	14.7	Additional Assured	Additional Assured: "Oil India Limited" is to be included as Additional Assured in the Insurance Policies (except in case of Workmen's Compensation/Employer's Liability insurance) <u>to the extent of liabilities assumed by Contractor under the Contract.</u>	Additional Assured status only to the extent of liabilities assumed by Contractor under the Contract.	Not Agreed. As per tender.
28.	14.9		If any of the above policy expire or/are cancelled during the term of this CONTRACT and CONTRACTOR fails for any reason to renew such policies, OIL in no case shall be liable for any loss/damage occurred during the term when the policy is not effective. Furthermore, a penal interest @ 1% <u>0.25%</u> of the Total contract value shall be charged towards not fulfilling of the contractual obligations. Notwithstanding above, should there be a lapse in any insurance required to be taken by the Contractor for any reason	We request reduction in the penalty	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			whatsoever, loss/damage claims resulting therefrom shall be to the sole account of Contractor		
29.	14.12 (ii)	Commercial General Liability Insurance	Commercial General Liability Insurance: Commercial General Public —Liability Insurance covering liabilities including contractual liability for bodily injury, including death of persons, and liabilities for damage of property. This insurance must cover all operations of CONTRACTOR required to fulfil the provisions under this Contract.	This is a typo	Not Agreed. As per tender.
30.	14.12 (iii)	Comprehensive General Automotive Liability	Comprehensive General Automotive Liability: Automobile Public Liability Insurance covering owned, non-owned and hired automobiles used in the performance of the work hereunder, with bodily injury limits and property damage limits shall be governed by Indian Insurance Regulations.	This is a typo	Not Agreed. As per tender.
31.	14.12 (iv)	Carrier's Legal Liability Insurance	Carrier's Legal Liability Insurance in respect of all CONTRACTOR's items to be transported by the CONTRACTOR to the site of work, for physical loss or destruction of or damage to goods or merchandise, while in transit	As our equipment are self-insured during transportation arranged by Contractor, we request deletion of this requirement.	Not Agreed. As per tender.
32.	15.1	Liability	15.1	Typo in placement of the sentence.	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
	& 15.2		Except as otherwise expressly provided herein, neither COMPANY nor its servants, agents, nominees, CONTRACTORS, or sub-CONTRACTORS shall have any liability or responsibility whatsoever to whomsoever for loss of or damage to the equipment and/or loss of or damage to the property of the CONTRACTOR and/or their CONTRACTORS or sub-CONTRACTORS, irrespective of how such loss or damage is caused and even if caused by the negligence of COMPANY and/or its servants, agent, nominees, assignees, CONTRACTORS and sub-CONTRACTORS. <u>The CONTRACTOR shall protect, defend, indemnify and hold harmless COMPANY from and against such loss or damage and any suit, claim or expense resulting there from</u> 15.2 The CONTRACTOR shall protect, defend, indemnify and hold harmless COMPANY from and against such loss or damage and any suit, claim or expense resulting there from. Neither COMPANY nor its servants, agents, nominees, assignees, CONTRACTORS, sub-CONTRACTORS shall have any liability or responsibility whatsoever for injury to, illness, or death of any employee of the CONTRACTOR and/or		

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			of its CONTRACTORS or sub-CONTRACTOR irrespective of how such injury, illness or death is caused and even if caused by the negligence of COMPANY and/or its servants, agents nominees, assignees, CONTRACTORS and sub-CONTRACTORS. CONTRACTOR shall protect, defend, indemnify and hold harmless COMPANY from and against such liabilities and any suit, claim or expense resulting there from		
33.	19	RISK PURCHASE:	In the event, CONTRACTOR's failure to provide the services as per the Contractual scope, terms and conditions, <u>and Contractor has not remedied such failure within a mutually agreed reasonable time</u> , COMPANY (OIL) reserves the right to hire the services from any other source at the CONTRACTOR's risk & cost and the difference in cost shall be borne by the CONTRACTOR. Further, OIL shall retain the right of forfeiture of Performance Bank Guarantee and any other action as deemed fit <u>as per Contract</u> . In certain operational situations OIL reserves the right to take over the site including the service equipment at the risk and cost of the CONTRACTOR.	Hiring of any other party or taking over the site cannot be at the "risk" of the Contractor. Contractor's equipment cannot be taken over by OIL. Any action taken to be as per the contract only.	Not Agreed. As per tender.
34.	21.0	INDEMNITY APPLICATION:	The indemnities given herein above, whether given by COMPANY or CONTRACTOR shall be without regard to	We request addition of the defined term of Group, in order to have a proper indemnity application.	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			fault or to the negligence of either party <u>and its Group</u> even though said loss, damage, liability, claim, demand, expense, cost or cause of action may be caused, occasioned by or contributed to by the negligence, <u>breach of duty (statutory or otherwise)</u> , either sole or concurrent of either party <u>and its Group</u> .		
35.	23.2	WARRANTY AND REMEDY OF DEFECTS:	Should COMPANY discover at any time during the If such corrective Work is not performed within a reasonable time, the COMPANY, at its option may have such remedial Work performed by others and charge the cost thereof to CONTRACTOR subject to a maximum of the contract value payable for the defective work which needs corrective action which the CONTRACTOR must pay promptly. In case CONTRACTOR fails to perform remedial work, or pay promptly in respect thereof, the performance security shall be forfeited. <u>For clarity Rig and other facilities for the corrective work, shall be provided by Company</u>	Rig and other facilities as required for the remedial work to be provided by OIL at its cost.	Not Agreed. As per tender.
36.	25.0	RECORDS, REPORTS AND INSPECTION	The CONTRACTOR shall, <u>upon serving prior written notice</u> , at all times during the currency of the contract, permit the COMPANY and its authorized employees	We request for any inspection to be made upon serving prior written notice.	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:
ANNEXURE-CC

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			and representatives to inspect all the Work performed and to witness and check all the measurements and tests made in connection with the said work (...)		
37.	27.0	REMUNERATION AND TERMS OF PAYMENT	Bidder requests following changes: 27.5 INVOICES: Mobilization charges will be invoiced only upon completion of mobilization as certified by COMPANY representative and CONTRACTOR is ready at at site for starting the services/ operation. Payment of mobilization charges shall be made within 45 30 days following the date of receipt of undisputed invoices by COMPANY. 27.11 Payment of Final demobilization charges shall be made if applicable within 45 30 days on receipt of invoice by COMPANY accompanied by the following documents from the CONTRACTOR.	Bidder requests to consider the mobilization/inspection certification post completion of inspection of equipment at Bidder's base as completion of mobilization for submission of Invoices. Also Bidder requests Company to maintain the same payment timeline as normal invoices. Mobilization and Demobilization will be invoiced only one all inspections are signed off and all paperwork is complete. After invoicing, there is no reason to apply an extra 15 days for payment of these invoices.	Not Agreed. As per tender.
38.	30.0 (d)	TIMELY MOBILISATION AND LIQUIDATED DAMAGES	GST will not be applicable on LD		Clarified. As per prevailing guideline
39.	31.0	FORCE MAJEURE, 3 rd paragraph:	Should 'force majeure' condition as stated above occurs and should the same be notified within 72 (Seventy two) hours		Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			after its occurrence the 'force majeure' Day rate (if specified in the SCC of the Contract) shall apply for the first 15 (fifteen) days for each such occasion		
40.	31.0	FORCE MAJEURE, 4 th paragraph:	Either party shall have the right to terminate the Contract if such 'force majeure' conditions continue beyond successive <u>15 (fifteen)</u> 60 (Sixty) days [or exclusively mentioned in the SCC of the Contract] with prior written notice of <u>15</u> 7 days, provided termination of the Contract does not result into safety hazard to the life and property on account of withdrawal of operations or the operation is at critical stage. COMPANY shall have the absolute right to decide whether any safety hazard exists or operation is at critical position and decision of the COMPANY shall binding upon the CONTRACTOR.	If the FM continues for a period of more than 15 days, then both the parties shall have the right to terminate by giving 7 days' notice.	Not Agreed. As per tender.
41.	31.0	FORCE MAJEURE, 5 th paragraph:	Should either party <u>both parties</u> decide not to terminate the Contract even under such condition, no payment would apply after expiry of fifteen (15) days force majeure period. [or exclusively mentioned in the SCC of the Contract	We request this change to avoid contradiction with the above paragraphs wherein both parties can terminate the contract if it continues for 15 days. However, this para takes out that right to terminate.	Not Agreed. As per tender.
42.	39.0	Statutory Variation/Newly Enacted Law	Please add: In order to factor any changes on account of adverse interpretation of law by	The existing clause doesn't factor any liability which arises on account of adverse	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			authority, the following clause should be added: <u>"Notwithstanding anything else contained herein, if subsequent to the date of submission of Bid, any new or additional taxes and similar levies in nature and any increased in the direct cost, resulting from future legislation or interpretation of existing or future legislation, including and not limited to, goods and service tax, sales tax, customs duties, R&D cess, works contract tax, services tax, corporate tax, octroi, entry taxes etc. are imposed by Government or the concerned authorities which Contractor is bound to pay in respect of the payments received by Contractor in pursuance of this agreement, then such new/additional taxes/levies will be borne by Company. Additionally, any upward change in the rates of the existing taxes/levies shall be to the account of Company. In case of reduction or exemption from any taxes/ levies, benefit shall be passed on to the Company"</u>	interpretation of law by authorities and therefore, this addition is important.	
43.	44.5	Termination for Unsatisfactory Performance	If the COMPANY considers that, the performance of the CONTRACTOR is unsatisfactory, or not as per the provision of the Contract, the COMPANY shall notify	We request removal of subjective terms like "satisfactory".	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			the CONTRACTOR in writing and specify in details the cause of <u>non-compliance dissatisfaction</u> . The COMPANY shall have the option to terminate the Contract by giving 15 days notice in writing to the CONTRACTOR, if CONTRACTOR fails to comply with the requisitions contained in the said written notice issued by the COMPANY. In the event CONTRACTOR rectifies its non-performance to the satisfaction of the COMPANY , the option of termination may <u>shall</u> not be exercised by the COMPANY.....		
44.	44.9		Notwithstanding any provisions herein to the contrary, the Contract may be terminated at any time by the COMPANY on giving 30 (thirty) days written notice to the CONTRACTOR due to any other reason not covered under the above Article from 44.1 to 44.8 and in the event of such termination the COMPANY shall not be liable to pay any cost or damage to the CONTRACTOR except for payment of services as per the Contract upto the date of termination <u>plus applicable demobilisation charges as per Proforma B.</u>	Company to pay for services completed till date of termination plus demob fees	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
45.	44.10	Consequence of Termination	Last sentence: Demobilization charges shall not be payable by COMPANY in case of Article from 44.4 to 44.7 . <u>For clarity, demobilization charges shall be payable by COMPANY in case of termination under Article 44.9.</u>	Request OIL to expressly mention that demob fees will be paid under Cl. 44.9.	Not Agreed. As per tender.
46.	48.0	MISCELLANEOUS PROVISIONS, 3 rd paragraph:	During the tenure of the Contract, CONTRACTOR shall keep the site where the services are being performed reasonably free from all unnecessary obstruction and shall store or dispose of any equipment and surplus materials and clear away and remove from the site any wreckage , rubbish or temporary works <u>created by Contractor and</u> no longer required. On the completion of the services, CONTRACTOR shall clear away and remove from the site any surplus materials; rubbish or temporary works of every kind and leave the whole of the site clean and in workmanlike condition to the satisfaction of the COMPANY.	For clarity purposes.	Not Agreed. As per tender.
			PART II – SCOPE OF WORK / TERMS OF REFERENCE AND TECHNICAL SPECIFICATIONS OF EQUIPMENT		
47.	SOW	Introduction Paragraph	Bidder seeks clarification on split of operations between Gujarat and Rajasthan.		OIL clarifies that most of the logging operations under the contract are anticipated to be

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
					conducted in Gujarat. As per Tender.
48.	3.3	S-3	Bidder requests following changes: Through tubing reservoir monitoring tool (3 <u>2</u> Detector or more).	Bidder proposed tool can acquire all the required data as per SOW. Modern pulsed neutron tools use advances in detector technology, digital electronics, and processing algorithms to achieve equivalent or superior reservoir evaluation performance.	Not Agreed. As per tender.
49.	3.5		Bidder would like to clarify on below: Gamma Ray log (A-4), CCL log and Downhole Tension log shall be provided as standard deliverables with all logging services wherever applicable (Mandatory for open hole services and for cased hole services wherever applicable). The cost of GR, CCL and Downhole Tension log shall not be payable separately.	Bidder would like to clarify that Gamma Ray service will not be standard deliverables for perforation or pipe recovery services.	Not Agreed. As per tender.
50.	3.12		Bidder seeks clarification on below: Under emergency condition, Company may ask Contractor to run OIL's or thirdparty tools/service using their unit or vice-versa, if technically found compatible.	If case Company requests to run Bidders tool on other Bidders/Oil Unit, what will be mechanism to compensate for transportation cost of tools from Bidders base in Gujarat to wellsite and back to Bidders base?	Not Agreed. As per tender.
51.	3.13	RF-safe detonators for explosive operations:	(a), 1 st Para: The Bidder shall comply at all times with all applicable PESO and Government of India guidelines governing the use of detonators for explosive operations during the entire	Bidder will abide with PESO policy for convention or RF safe Deto.	OIL Clarified that RF-safe Electrical detonators/combination of Electrical detonators and RF-safe switch for explosive operations acceptable against RF safe detonator Subject to non-

REPLY TO PRE-BID QUERIES:
ANNEXURE-CC

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			contract period. As a minimum requirement, the use of RF-safe detonators shall be mandatory for Services A-11 and A-12.		violation of PESO and Government of India guidelines. As per tender.
52.	3.13	RF-safe detonators for explosive operations:	(a), 2 nd Para: In the event of any revision or change to PESO/Government guidelines related to detonators during the contract period, the Contractor shall comply with such revised requirements at their own cost. No additional payment or compensation (if applicable) shall be paid by the Company for the use of detonators in accordance with the revised guidelines will be mutually agreed between the Parties.	It is not possible at this point of time to confirm on the impact of the revised guidelines on the bidder & OIL. Hence, we request OIL to consider proposed changes, allowing for parties to look review at that point of time.	Not Agreed. As per tender.
53.	3.13	RF-safe detonators for explosive operations:	Bidder requests following changes: Wherever applicable, RF-safe detonators and the associated Gamma ray shooting tool must be mutually compatible to enable gamma depth correlation and perforation in a single run.	Gamma ray detectors are fragile and get easily damaged by the perforation shock. Bidder requests the flexibility to deploy CCL or GR-CCL depending on the application and situation, to be agreed with Company prior to the operation. If this clause c) is to retained by OIL, we request the following additional wording on point C): If Gamma Ray tool is damaged to shock of perforation, this shall be considered a case of Damaged Beyond Repair (DBR).	Not Agreed. As per tender.
54.	Page 7 Note- Table 2		V. Fracture Analysis The bidder wishes to clarify that fracture analysis is valid only in Water-Based Mud		OIL clarifies that fracture analysis is applicable only in Water-Based Mud (WBM) environments and in

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			(WBM) environments and where the formation contains natural conductive fractures (e.g., fractured basement, fractured carbonate formations, etc.). VI. Texture Characterization and Heterogeneity Analysis The bidder wishes to clarify that texture characterization and heterogeneity analysis are applicable only for pure carbonate formations and only in WBM environments.		formations containing natural conductive fractures (e.g., fractured basement and fractured carbonate formations). OIL further clarifies that texture characterization and heterogeneity analysis are required for carbonate formations. As per tender.
55.	Page 8 Note- Table 2		Correction Required: The bidder wishes to point out that the correct deliverable should be: Composite display of upgoing waves instead of: Composite display of downgoing waves	The bidder wishes to point out that the correct deliverable should be: Composite display of upgoing waves	Not Agreed. As per tender.
56.	Page 9 Note- Table 2		Clarification on Processing Arrangement: For third-party services, including OIL's in-house logging services, The bidder requests further clarification regarding the processing arrangement for OIL in-house and/or third-party services.		OIL clarifies that all necessary data and inputs required for processing the services under the scope of the tender shall be made available by OIL. As per tender.
57.	Page 10		Bidder requests following changes:	Bidder requests to change the delivery timeline from 48hrs to 72hrs.	Not Agreed. As per tender.

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S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
	Note- Table 2		(d) For serial No. 11 P-Basic (Basic log interpretation), Contractor has to process standard log data (Gamma ray - Resistivity - porosity - density -DTC suite) of any of OIL's wells located anywhere in the world (provided the data is compatible). For this purpose, Contractor must process data acquired either by the Contractor or by OIL's in-house logging services or by a third party for OIL using any industry standard tool, within 48 72 hours of receiving the data. For third-party services, including OIL's in-house logging services, The bidder requests further clarification regarding the processing arrangement for OIL in-house and/or third-party services.		OIL clarifies that all necessary data and inputs required for processing the services under the scope of the tender shall be made available by OIL.
58.	5.5	Rate reasonability of bids:	Delete entirely	Bidder cannot share pricing of other contracts with OIL as the same is confidential between the bidder and the contracting entity. We request for deletion of this clause.	Not Agreed. As per tender.
59.	6.1 (v)		Bidder requests following changes: Capability of logging in deviated wells with deviation up to 65 degrees in	Bidder requests changes as Wireline conveyance is dependent on gravity assisted, well conditions, DLS etc.	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			wireline conveyance (till gravity assisted) as well as <u>or</u> pipe conveyed logging. Therefore, the logging unit must have all required accessories like flex-sub/ knuckle joints, hole finders. rollers, etc., for logging in above conditions.		
60.	6.2	Log Data Submission Requirements	Bidder requests following changes: i. Well site data submission (rush print data): a. Digital data have to be submitted in CD/DVD/USB/email in DLIS and LAS format. Soft copy of the reports, figures etc. should be presented in PDF/Tiff or similar format and should be submitted in CD/DVD/USB/email. b. Paper prints of each log suite to be submitted in 1:500 & 1:200 scale, two sets in each scale. ii. Final data submission: Hard <u>Soft</u> copy of final data to be submitted within fifteen (15) days of recording as follows: a. Digital data in CD/DVD/USB in DLIS and LAS format with proper label showing well name, service run etc. Soft copy of the reports, figures etc. should be presented in PDF/Tiff or similar format and should be submitted in CD/DVD/USB. b. Paper prints of each log suite in 1:500 & 1:200 scale, two sets in each scale showing	Bidder requests OIL India to accept digital data. All companies are moving away from print data to reduce environmental impact.	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			acquisition/calibration information & header information.		
61.	6.3 (i)	Other Essential Equipment & Conditions to be fulfilled	Bidder requests following changes: Refurbished tools or equipment shall not be deployed against the Contract.	Bidder requests deletion of this clause as Bidder keeps on replacing major parts of downhole tools and equipment during major maintenance which enhance the life of tool and equipment.	Not Agreed. As per tender.
62.	6.3 (vi) (vii)		Bidder requests following changes: Contractor must keep the necessary cable splicing kit to repair the cable as and when required.	Cable splicing is performed at Bidders Cable shop located in Bidder's Mumbai and Kakinada base and can not be performed at wellsite or Bidders base in Gujarat. So Bidder requests for deletion of this clause.	No change . However, OIL agrees that the Bidder may carry out cable splicing at its own suitable base/facility.
63.	6.4	Customer Instrument Service (CIS)	Bidder requests following changes: Customer Instrument Service (CIS) is for utilizing, <u>upon acceptance by Contractor</u> , Contractor's unit to run OIL's/other Contractor's tools or vice versa (i.e., running Contractors tools in OIL's/other Contractor's logging unit). Under operational exigency, Company may ask Contractor to run OIL's or other Contractor's tools/service using their logging unit or vice-versa, if found technically compatible.	Bidder concern is unnecessary utilization of CIS clause for running Bidder tools on other contractor unit, even when the other contractor has the same service available.	Not Agreed. As per tender.
64.	6.4 (ii)	Customer Instrument Service (CIS)	Bidder requests clarification on below: Contractor providing Tool(s)/Services: Contractors providing Tool(s) / service shall arrange all the tools, surface panels, cable head and rehead kit if required for	Bidder does not maintain additional surface acquisition panels along with logging unit. In case of requirement, Bidder have to deploy Surface acquisition Panel from Bidders deployed Logging unit.	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			successful logging operation. The Contractor must ensure compatibility with provided Logging units, arrange necessary Hardware, Crossovers, Connectors, Surface Panels and Operating Software for successful logging with such tools	Bidder requests Company for the provision to cover costs of compatible hardware, crossovers, connectors etc for connection of Bidders tool to other party Logging unit.	
65.	6.5 (b)	Data Processing And Interpretation Requirements	Bidder requests following changes: The data processing and interpretation Geoscientists /Engineers will have to carry out detailed processing of the data and submit the preliminary/provisional result within 48 72 hours from the time the survey is completed/ after handing over the recorded data to Contractor at Jodhpur, Rajasthan. Final result is to be submitted within 72 hrs 7 days (email soft copy acceptable) from acceptance of provisional results by OIL. Hardcopies and data (in suitable media) of final processed product to be submitted within 7 15 days from email submission of final result. Processed/ interpreted data must be submitted by Bidders representative at Jodhpur, Rajasthan	Bidder requests revised timeline of submission of processed data.	Not Agreed. As per tender.
66.	6.5 (f)	Data Processing And	Bidder requests following changes: The requirement of detailed processing of the services is given in Table-2.	Bidder requests OIL India to accept digital data. All companies are moving away from print data to reduce environmental impact.	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:
ANNEXURE-CC

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
		Interpretation Requirements	The processed data should be submitted both in hard copies (one sets) and soft copy. The scale of the hard soft copies should be as per industry standard. Processed output (digital data) should be of LAS /DLIS to be submitted in DVD/USB. Soft copy of the reports, figures, processed log etc. should be presented in PDF/Tiff or similar format and should be submitted in DVD/USB.		
			TECHNICAL SPECIFICATIONS CUM EVALUATION MODEL		
67.	Note (D)	ANNEXURE-A	Bidder requests clarification on below: Trade Name, Model, Version Number	Equipment name is Bidder specific and Model No and version no are not applicable for Wireline equipment. So request to kindly delete this requirement. Bidder will submit Technical Brochure for all equipment.	Deleted. Please refer to amendment issued.
68.	Note (E)	ANNEXURE-A	Bidder kindly request to delete below clause: Bidders must provide the sample logs (in soft copies) of all applicable offered standard and special tools mentioned in the Scope of Work. Company Name, Field Name, Well Name etc. may be blanked out on the sample logs.	As this are Standard logs, and Bidder have performed these services in past, so Bidder request to kindly delete the clause.	Deleted. Please refer to amendment issued.
			STANDARD TOOLS/ SERVICES		
69.	A-1	DUAL LATEROLOG RESISTIVITY +	MEASUREMENTS : Invaded Zone Resistivity for Rxo measurement with borehole caliper ACCURACY : (ii) Caliper : +/- 10% Accuracy	Bidder is offering HRLA tools, which does not have inbuilt caliper. Caliper is acquired with the density tool.	No Change.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
		MICRO RESISTIVITY			OIL clarifies that a caliper log acquired using either the MSFL tool or the Density tool shall be acceptable.
			PART-3 SECTION III: SPECIAL CONDITIONS OF CONTRACT (SCC)		
70.	5.1	Mobilisation	The Mobilization period of the Unit and personnel shall commence from the date of issue of mobilization notice issued by Company. Mobilization notice may either <u>shall be issued with LOA or issued separately.</u>	We request that OIL issue a separate mob notice.	Not Agreed. As per tender.
71.	5.4	Mobilisation	Bidder requests following changes: The Contractor's operating personnel shall be required to be based in Ahmedabad/Gandhinagar/ <u>Vadodara</u> , Gujarat.	Bidder requests changes to keep option of the Bidder's base in any of the city in Gujarat.	Agreed. Please refer to amendment issued.
72.	5.5	Mobilisation	All mobilization and demobilization charges for Contractor's tools and personnel from Contractor's Base to Ahmedabad/Gandhinagar/ <u>Vadodara</u> , Gujarat and back shall be to Contractor's responsibility. These include but are not limited to air fares, travel expenses, accommodation charges, personal insurance etc.	Bidder requests changes to keep option of the Bidder's base in any of the city in Gujarat.	Agreed. Please refer to amendment issued.
73.	5.6	Mobilization of Logging Unit (with Standard	Bidder requests following changes:	Bidder requests changes to keep option of the Bidder's base in any of the city in Gujarat.	Agreed. Please refer to amendment issued.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
		and/or Special services):	(a) Logging Unit with all services and crew will be based at Ahmedabad/Gandhinagar/ Vadodara , Gujarat. (b) Contractor must mobilize their personnel, logging unit, equipment, tools, spares and all other necessary materials including explosives and radioactive materials required for carrying out the logging and other related operations within 60 90 days from the date of issue of Mobilization notice by the company.		
74.	5.7 (a)	Mobilization of Special services	Bidder requests following changes: The Contractor shall mobilize Special services within 60 90 days from issuance of notice in case of first-time mobilization and 60 90 days in case of remobilization.	Bidder request to accept changes as requested.	Not agreed. As per Tender
75.	5.9	Requirements for Completion of mobilization (Unit/ Standard Tools/ Special Tools/ Optional Tools)	Bidder requests following changes: Upon receiving the Contractor's Notice of Readiness for Inspection, OIL shall conduct an inspection of the Contractor's equipment within 05 (five) 03 (three) days for initial mobilization and within 02 (two) days for interim mobilization.	Bidder request for inspection of equipment within 3 days post notification from Bidder.	Agreed. Please refer to amendment issued.
76.	5.9	Requirements for Completion of mobilization (Unit/ Standard Tools/ Special	Bidder requests following changes: (a) The logging unit/equipment/tools and all other necessary materials including explosives and radioactive materials required for carrying out the logging	Mobilization will be carried out at Bidder's base so that should be considered for completion of mobilization.	Amended. Please refer to amendment issued.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
		Tools/ Optional Tools)	mentioned in the mobilization notice arrive at the place as advised by the Company and are inspected at Bidder's Base and the Contractor is ready to commence work. c) All required personnel arrive at the place as advised by the Company are inspected at Bidder's Base and and their requisite experience/qualification verified by the Company,		
77.	6.1	Default in timely mobilization of Logging unit:	Last Para: In case of acceptance of partial mobilization (as mentioned in note of SCC clause 5.9), above LD will continue to be applicable only on the delayed Special Services until all the requested special service(s) mentioned in the Mobilization Notice are mobilized. If the requested special service(s) are still not mobilized upon reaching maximum ceiling of 7.5%, then immediately after exhaustion of LD (i.e., reaching ceiling of 7.5%), penalty as per SCC clause 6.2 below shall be applicable for those non mobilized special services.	In case of acceptance of partial mobilization, LD should be applicable on delayed services only. Also, if LD is maxed out then no further penalty should be applicable.	Not Agreed. As per tender.
78.	6.2	Default in timely mobilization of Special services:	Bidder requests following changes: In the event of the Contractor's default in timely mobilization of Special Services within the stipulated period (as per requirements mentioned in Clause 5.9 of	In case of delay of any Special Services Tool, LD should be applicable for particular tool and no other penalty should be applicable.	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:
ANNEXURE-CC

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			this section), charges shall be recovered from the Contractor as per Table 4 in clause 14.3(f) of this section <u>liquidated damages at the rate of 0.5% of annualized contract value of particular Special Services Tool per week or part thereof of delay subject to maximum of 7.5% annualized contract value of particular Special Services Tool.</u> Such recovery shall be applicable immediately from the expiry of the scheduled mobilization time till arrival of the Tools/ Services at site and the same are in readiness to commence work as defined under Clause 5.9 of this section. Note: For interim mobilization of special services, LD shall not be applicable. and only above penalty under Table-4 under Clause no. 14.3 (f) of this section shall be applicable.		
79.	6.3	Default in timely mobilization of Optional services	Bidder requests following changes: In the event of the Contractor's default in timely mobilization of Optional services for commencement of operations within the stipulated period, the Contractor shall be liable to pay LD at the rate of 0.5% of total contract value of the <u>delayed optional service</u> (including daily operating charges, mobilization and demobilization charges) per week or part thereof delay subject to	LD to be applied on the contract value of the delayed optional service only	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			maximum of 7.5% of the Contract value of the delayed optional service.		
80.	7.0 (c)	Vintage of Equipment, Units and Tools	Bidder requests deletion of below clause: Refurbished tools or equipment shall not be deployed against the Contract.	Bidder requests deletion of this clause as Bidder keeps on replacing major parts of downhole tools and equipment during major maintenance which enhance the life of tool and equipment.	Not Agreed. As per tender.
81.	10.2	Contractors Personnel	Bidder requests following changes: The logging engineer(s) and crew for logging unit are to be based at Ahmedabad/Gandhinagar/ <u>Vadodara</u> , Gujarat	Bidder requests changes to keep option of the Bidder's base in any of the city in Gujarat.	Agreed. Please refer to amendment issued.
82.	10.5	Contractors Personnel	Bidder requests following changes: Contractor shall deploy a Service Coordinator who shall be contractor's principal representative at its operating base in Ahmedabad/Gandhinagar/ <u>Vadodara</u> , Gujarat. The Service Coordinator shall be based in Gujarat and shall meet Company Personnel regularly to discuss current operations. It shall be the responsibility of Service Coordinator to plan and ensure that logging operations are performed uninterrupted during the contract period, ensure that the Contractor complies with all requirements under the contract, monitor job performance, maintain a	Bidder request to accept changes as requested.	Agreed. Please refer to amendment issued.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			smooth communication interface, ensure timely preparation of invoicing complete with signed supporting documentation etc. The Service coordinator shall have minimum five (05) four (04) years of experience in providing wireline logging services including perforation operations. He/she shall be technically sound and shall monitor operations and service performance.		
83.	10.7 (i)	Experience of Contractors Personnel	Bidder requests following changes: Experience of Logging Engineer: Deployed logging engineers must be able to handle independent assignments. At the time of deployment, the Logging Engineers should have at least three (03) two (2) years of relevant experience of carrying out wireline logging and perforation and related services and must have logged at least 10 wells independently in earlier assignments.	Bidder have inhouse competency system where competency of all personnel is mapped and is monitored prior to assignment for each job. Bidder will ensure the assigned personnel must have logged at least 10 wells independently.	Not Agreed. As per tender.
84.	10.9 (i)		Bidder requests deletion of below: Contractors must not change their key personnel (Logging Engr/ Service coordinator) deployed during mobilization for the entire period of the Contract except due to sickness/death/resignation or any other justified situation in which case the replaced person should have the	Bidder requests deletion of this clause. In case of any change, Bidder will ensure to provide replacement and will move only post securing approvals from Company.	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			requisite experience and qualification, which will be again subject to prior approval, by the Company.		
85.	11.1	Obligations of Contractor	Bidder requests following changes: The Contractor shall not charge Company for Construction of base at Ahmedabad/Gandhinagar/<u>Vadodara</u>, Gujarat	Bidder requests changes to keep option of the Bidder's base in any of the city in Gujarat.	Agreed. Please refer to amendment issued.
86.	11.2	Obligations of Contractor	Bidder would like to clarify on below: The Contractor is required to provide uninterrupted services of all the mobilized services and to provide the logging services round the clock as and when required by the Company.	Bidder follows Journey Management Plan where Night driving is not permitted. So Bidder requests Company to provide intimation to Bidder in advance so that Bidder can make plan to move equipment to enable them to reach wellsite in daylight only.	Amended. Please refer to amendment issued.
87.	11.8	Food, Accommodation, Transportation & Medical Services:	Bidder requests for following addition: <u>"Company will provide food and accommodation for Contractor's personnel at the wellsite at no additional cost to the Contractor"</u>	Request to include as proposed for clarity.	Not Agreed. As per tender.
88.	11.13		Bidder requests following changes: The Contractor shall make his own arrangements for an operating base and maintain required facilities at Ahmedabad/Gandhinagar/<u>Vadodara</u>, Gujarat so as to ensure carrying out of Operations in timely and smooth manner in the Area of Operations and to facilitate	Bidder requests changes to keep option of the Bidder's base in any of the city in Gujarat.	Agreed. Please refer to amendment issued.

REPLY TO PRE-BID QUERIES:
ANNEXURE-CC

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			periodical inspection. Contractor shall also maintain the required spare parts, tools and other consumables in order to keep the Unit, Equipment & Tools in working condition throughout the Contract period.		
89.	13.4	Mobilization of replacement tools against Lost in Hole (LIH) tools/Damage d beyond repair tools	Bidder requests for addition as mentioned below: No Mobilization cost will be payable to the Contractor towards replacement of LIH/Damaged tools, <u>where such LIH/damage is attributable to Contractor's Gross Negligence or Wilful Misconduct.</u> <u>For clarity, mobilisation charges will be payable towards replacement of LIH/damaged goods if LIH/damage is not attributable to Contractor's Gross Negligence or Wilful Misconduct.</u>	If LIH/DBR is not due to Contractor's Gross Negligence or Wilful Misconduct, then mob charges towards replacement should be paid.	Not Agreed. As per tender.
90.	14.2 (a)	Logging Unit unavailability/f ailure	In the event logging unit becomes unavailable for use by the Company, fixed charge for all services (i.e., all standard, special and optional tools attached to that logging unit) along with the Unit will be put under zero fixed charge with effect from the last date of successful logging operation <u>date of unavailability</u> till the unit is made available for use. In case, if the last successful logging operation by logging unit is more than one month ago, then recovery	Same has been agreed by Oil in Duliajan Tender for Wireline units.	Amended. Please refer to amendment issued.

REPLY TO PRE-BID QUERIES:
ANNEXURE-CC

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			of fixed charge for past period shall be restricted to a maximum one (1) month. However, in the event of wire-line cable failure/ other cable issues, all services which are rendered unusable/affected shall go under zero- fixed charge from the date of last successful logging operation failure till made available for use. with that cable up to a maximum of one month.		
91.	14.3 (b)	Tool failure before starting to record log data	During logging operation, if any tool fails before even starting to record any log data, unless immediately replaced by a back up tool at wellsite, the tool shall be under zero monthly fixed charges with effect from last date of successful logging operation date of failure till the time it is repaired or replaced. In case the last successful logging using that particular tool is more than one month ago, then recovery of monthly fixed charges for past period shall be restricted to a maximum one (1) month period prior to the date on which failure of the tool is noticed.	Bidder requests to accept changes as requested.	Not Agreed. As per tender.
92.	14.3 (f)		Bidder requests following changes: <i>(not applicable for Optional services)</i> The contractor must ensure that tools which are rendered non-operational (e.g., malfunctioned tools, idling of tools due to lack of spares/ consumables) are made	Bidder request for 21 days for repair of tool.	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			available within a period of 14 21 days from the date it became out of service. If the Contractor fails to make the service(s) available within the above stipulated period, charges shall be recovered from the Contractor (in addition to nonpayment of monthly monthly fixed charges of the unavailable services) as per the schedule mentioned in the following table until the tool(s) is made available to the Company		
93.	14.3 (i)		Bidder request following changes: Frequent failure of tools: If services are affected due to frequent failure of the tool(s) for reasons attributable to Contractor, which are declared as rectified by the Contractor but fails subsequently, then the Company shall notify the Contractor to replace such unreliable tool(s). The Contractor must replace the unreliable tool(s) within 35 60 days of such intimation. If not replaced within the above-mentioned period, additional deductions as per Table-4 in Clause 14.3(f) above shall apply	Bidder requests to provide 60 days for replacement of tools.	Not Agreed. As per tender.
94.	14.4 (a)	Loss of Rig Time on account of Contractor	In case of loss of rig time on Contractor's account for not providing logging services for reasons solely attributable to Contractor (such as malfunction of equipment, delay in reaching wellsite,	There is already LD/penalty for the same. This is additional penalty. Request for deletion.	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:
ANNEXURE-CC

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			operational errors, premature breakage of cable or any other reasons attributable to the Contractor), the Contractor will make good the Company against such loss of rig time @ INR 30000.00 per hour for Drilling rig and @ INR 10000.00 per hour for Workover rig. Such recovery shall however be limited to a maximum of 6 hours.		
95.	14.4 (b)	Loss of Rig Time on account of Contractor	Bidder requests following changes: i) Waiting for Company's instructions/ weather conditions/ <u>road conditions/ locals unrest/</u> HSE hazards/ due to day break as per Company's requirement.	We request to exclude "road condition & local unrest".	Not Agreed. As per tender.
96.	14.6		Bidder requests following changes: For delay in submission of processed data <u>(email/hard copy)</u> within defined time period, 1% of Operating Charges for each day of delay for each tool shall be deducted from invoices, up to a maximum of 50% of operating charge, till the same is provided and accepted by OIL	If Bidder submits processed data by e-mail within defined time, same should be considered as delivery of data within defined time and no deductions should be applicable.	Not Agreed. As per tender.
97.	18.1	POLLUTION OR CONTAMINATION	Replace with: <u>Contractor shall assume all responsibility and liability for cleaning up and removal of pollution or contamination which originates above the surface from spills of</u>	The tender clause is contradicting to SCC Cl. 17 (iv). Bidder's liability for pollution shall be limited to surface pollution originating from Contractor's equipment. Request to replace as per OIL's standard clause.	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			<u>fuels, lubricants etc. wholly in Contractor's possession and control and/or directly associated with Contractor's equipment and facilities. The Company shall assist the Contractor in providing the suitable site for safe disposal of such contamination.</u>		
98.	25.1	Demobilization and RE-Export	Bidder requests following changes: The Contractor shall arrange for and execute demobilization of the entire Logging Units, Tools/Equipment/Spare/Accessories/Manpower etc. upon receipt of notice for demobilization from Company. Demobilization shall mean completion / termination of the contract and shall include Logging Units, tools, its accessories/equipment, including the manpower, temporary facilities, etc. and re-export/block transfer of the complete Logging Unit (if re-exportable), its accessories/equipment, unutilized spares and consumables at the cost of the contractor. Demobilization shall be completed by Contractor within 60 <u>90</u> days of issue of demobilization notice by Company.	Bidder request for 90 days as time required for block transfer or re-export of tools.	Not Agreed. As per tender.
99.	(New Clause)		Please insert new provision as follows: <u>Company acknowledges and agrees that any waste / debris arising out of the work</u>	We request addition of this clause based on the scope of work envisaged in the tender.	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			<u>shall remain Company's responsibility and Company shall be the owner of the same.</u> <u>Company shall dispose off such waste / debris by complying with applicable laws, regulations or statute.</u>		
100.	(New Clause)	IMPORT/EXPORT LAW COMPLIANCE	Please insert new provision as follows: <u>In connection with the work to be provided under the Contract, each Party shall comply and shall endeavor to ensure that Contractor or Company along with its affiliates, comply at all times with all applicable trade embargo and export control laws, rules and regulations, including, without limitation, those of the United States, and shall not export or re-export any goods, directly or indirectly, without first obtaining all written consents, permits, or authorizations and completing such formalities as may be required by any such laws, rules or regulations. Each Party agrees that it shall hold harmless and indemnify the other Party for its breach of the applicable laws and regulations.</u>	This is to ensure compliance with the applicable trade control laws and to avoid any violation of such rules and regulations by both parties.	Not Agreed. As per tender.
			SECTION IV - SCHEDULE OF RATES		

REPLY TO PRE-BID QUERIES:
ANNEXURE-CC

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
101.	1.2	Demobilization Charges	Bidder requests that Demobilization should be proportionate to Mobilization charges instead of one month fixed charge.	Demobilization charges should not be proportionate to monthly fixed charges. In Oil Duliajan tender for hiring of wireline logging units, Demob charges were proportionate to Mobilization charges.	Not Agreed. As per tender.
102.	1.3.2		Bidder requests to delete the below clause: Monthly Fixed charges of the Logging Unit should not exceed 45% of the sum of the quoted monthly fixed charges for the Logging Unit and Standard and Special Tools.	Bidder should have flexibility to quote Monthly rental charges for each equipment without any proportionate ratio, so request deletion of this clause.	Amended. Please refer to amendment issued.
103.	2.2		Bidder requests following changes: Mobilization charges will be payable after the Date of Commencement of Operation completion of inspection of equipment at Bidder's base as certified by the Company	There might be delay in Commencement of 1 st operations, so Mobilization charges should be payable post successful completion of inspection of equipment's.	Amended. Please refer to amendment issued.
104.	3.1		Bidder requests following changes: Demobilization charges for Standard services and Special services (Table-1, Scope of Work) will be payable when the assignment of works under this contract is concluded to the satisfaction of Company and completion of re-export/Block transfer of all the re-exportable items/equipment/tools. However, in case of special services (Table-1), for interim demobilization re-export/Block transfer may not be required by contractor, in such	In case of Interim Demob, Bidder can use Special services anywhere post completion of required paper work.	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			cases contractor have to submit a NOC on non-judiciary stamp paper for not utilizing anywhere else during interim demobilization period		
105.	4.1	MONTHLY FIXED CHARGE:	Payment of monthly fixed charges shall commence from the date the logging unit/tools/equipment etc. are inspected and certified for readiness of operation by Company representative after their arrival at designated base camp up to the date of demobilization/expiry of contract <u>for the Standard Services</u> or till the date of de-hiring/interim demobilization of any tools/equipment/services <u>for the Special Services</u> .	We request OIL to include as proposed for clarity. Standard Services will be applicable for the entire duration of contract.	Amended. Please refer to amendment issued.
106.	4.2	MONTHLY FIXED CHARGE:	Bidder requests following changes: In the event the unit/tools/ equipment are put into use in its first job after mobilization and it fails to provide the desired satisfactory service as required under the terms of the contract, no charges for the unit/tools/equipment including the personnel shall be paid to the contractor from the date of completion of mobilization till the unit/tools/equipment are rectified and the unit/tools/ equipment give satisfactory performance in the second job. If the second job is also unsuccessful, the	Mobilization charges are paid to cater the costs incurred by Bidder for readiness and movement of tools from sending location to Bidders base. In case of unsuccessful operations, Company will anyway deduct the monthly rentals so holding of Mobilization charges till first successful job to be removed.	Amended. Please refer to amendment issued.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			next successful job shall be considered for this purpose. Under such situation, the mobilization charges shall not be paid till the unit/tool/equipment give satisfactory performance and in case the mobilization charges already paid, the same shall be recovered from the contractor and it will be paid to them only after satisfactory performance. However, for LD purpose, original date of completion of mobilization shall be considered.		
107.	5.0	OPERATING CHARGES	Insert new para at the end: <u>"Operating charges shall be in addition to Monthly Fixed Charges."</u>	We request OIL to include for clarity	Not Agreed. As per tender.
108.	6.1	Mileage Charge	Bidder requests following changes: Mileage charge is payable per km against transportation of Logging Unit along with Crew/Equipment from Contractor's base camp (Ahmedabad/Gandhinagar/<u>Vadodara</u>, Gujrat) to well site and back.	Bidder requests changes to keep option of the Bidder's base in any of the city in Gujarat.	Amended. Please refer to amendment issued.
109.	7.0	Standby Charge	Since the rate is LS for equipment & personnel, we request OIL to clarify how standby rate will be paid for crew / engineer waiting at the wellsite due to non-readiness of the well		Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
110.	9.1	Incomplete Operations	Bidder requests following changes: If any tool lowered in the well cannot descent to required depth due to bad well condition or for other reasons except tool or equipment failure, the operation shall constitute incomplete operation. For incomplete operations, Depth Determination charge 50% of applicable Operating charge shall be payable.	Depth Determination does not cover cost of lowering and running tools.	Not Agreed. As per tender.
111.	9.2	Incomplete Operations	Bidder requests following changes: In case partial log has been recorded prior to cancellation of the operation and the logging data is acceptable to Company, then operating charge shall be payable instead of DD charge for the survey. However, if Company decides to lower the same service to acquire the remaining log after well clearance in the same rigup/next rig up (different run) in the same well then one operating charge shall be payable in addition to DD 50% of applicable Operating charge for incomplete run(s).	Depth Determination does not cover cost of lowering and running tools.	Not Agreed. As per tender.
112.	10.1 (a)	Depth Determination Run	Bidder requests following changes: One Depth Determination run shall be provided at no separate charge to OIL for services where hole probing is required requested by Company prior to the main operation (such as perforation/explosive	Bidder will perform Depth Determination Services based on job indent only so charges should be applicable.	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			cutter/ string shot/ plug/packer setting/Cement Evaluation and Pipe inspection). For such services, it is routine to carry out Depth Determination run prior to running the main service for the purpose of checking hole clearance or cleaning debris cleaning using junk-basket, etc. The quoted operating charges for such services shall be inclusive of one Depth Determination run.		
113.	10.1 (d)	Depth Determination Run	Bidder requests following changes: In the event that the DD-PO run is carried out successfully and the main tool is lowered into the well, but operation could not be completed because of heldup or local issues, then one additional DD-PO run 50% of applicable Flat charge shall be payable.	Depth Determination does not cover cost of lowering and running tools.	Not Agreed. As per tender.
114.	10.2		Bidder requests following changes: If Depth Determination job is indented by the Company to be run independently and not attached to any other services, then such DD runs shall constitute DD-NPO runs and shall be payable by the Company. Multiple DD-NPO runs done in single/ separate rig-ups under instruction of company will be treated as separate operations and DD charges shall be payable for each run.	DD-CH charges should be payable for multiple runs wither in single of separate rig ups irrespective of change in toolstring.	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			Multiple DD-NPO runs done in one rig-up under instruction of company but run with different dummy size/ weight/ configuration will be treated as separate operations and separate DD charges shall be payable for each run		
115.	11.2	PROCESSING AND INTERPRETATION CHARGE (PROFORMA_B1)	Bidder requests following changes: In case of processing of data acquired with same tool in the same well and same depth range in one or multiple runs, <u>based on request from Company, one separate processing charge will apply</u>	Processing charges will be separate if multiple runs are performed to re-acquire data in same well and same depth.	Not Agreed. As per tender.
116.	15.3	CONDITIONS SPECIFIC TO DYNAMIC FORMATION TESTER SERVICE:	Bidder requests following changes: In case of bad hole condition, if no data is acquired then one DD charge <u>50% of applicable Operating Charge</u> shall be payable	Bidder request changes as mentioned.	Not Agreed. As per tender.
117.	15.4	CONDITIONS SPECIFIC TO DYNAMIC FORMATION TESTER SERVICE:	Bidder requests following changes: In case of bad hole condition, if partial tests/samples are acquired and no subsequent run is attempted, then operating charge as per actual acquisition shall be payable. However, if the tool is lowered again in the same or next rig up to acquire the remaining numbers of pressure Tests/ Fluid Analysis/ Samples then one DD charge <u>50% of applicable operating charge</u> and one operating charge shall be payable	Bidder request changes as mentioned.	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:
ANNEXURE-CC

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
			if the total acquisitions made in two runs do not exceed the capacity of one run. (For 1-run capacity, the 'Estimated Job units per job' column of price bid proforma shall be considered).		
118.	15.7	CONDITIONS SPECIFIC TO DYNAMIC FORMATION TESTER SERVICE:	Bidder requests deletion of below clause: For formation fluid sampling each sample attempt shall include a pressure measurement free of charge	Pressure measurement should be payable irrespective of Formation Fluid sampling charges.	Not Agreed. As per tender.
119.	15.10	SPECIFIC TO DYNAMIC FORMATION TESTER SERVICE:	Bidder requests following changes: Charges for sample bottle shall not apply to bottles retained by Company upto 03 01 months after completion of work required for fluid sample analysis	Bidder request Company to return the bottles within one month of sample capture as same bottles to be utilized for further jobs also. Also kindly request to add the provision for monthly charges of sample bottles retained by company post one month of sample capture.	Not Agreed. As per tender.
120.	19.1	Schedule of Payment	Bidder requests following changes: Contractor shall raise invoice for the mobilization charges when the entire equipment and personnel are ready at sites for starting the job inspected at Bidder's Base and as certified by Company authorized representative after verification/inspection.	Mobilization charges should be payable post successful inspection of equipment at Bidder's base.	Amended. Please refer to amendment issued.
			Proformas		

REPLY TO PRE-BID QUERIES:
ANNEXURE-CC

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
121.	Proforma XX		Kindly delete	Requesting to kindly delete Proforma-XX. We will not be able to bid if this Proforma is not deleted. Kindly consider.	No Change. As per tender.
			SLA		
122.	2		In addition to documents herein above, the following Sections and Annexures attached herewith shall be deemed to form and be read and construed as part of this agreement, <u>with precedence in the descending order:</u> (a) <u>Special Conditions of Contract (SCC)</u> (b) <u>Scope of Work</u> (c) <u>Schedule of Rates and Price Schedule</u> (d) <u>General Conditions of Contract</u> (e) <u>GeM General Terms and Conditions</u> (a) Schedule of Work, quantities, Units & Rates; (b) General Terms & Conditions (GTC); (c) Special Terms & Conditions (STC);	Request OIL to provide order of precedence as proposed herein. Currently there is no order of precedence mentioned in the tender document.	The order of precedence is mentioned in the Para 10.0 of FORWARDING LETTER / INTRODUCTION TO SERVICES. Please be guided as per tender.
STANDARD TOOLS/ SERVICES					
1.	A-1	DUAL LATEROLOG RESISTIVITY +	MEASUREMENTS : Invaded Zone Resistivity for Rxo measurement with borehole caliper RANGE: Caliper - 6 inches to at least 20 inches	Bidder is offering HRLA tools, which does not have inbuilt caliper. Caliper is acquired with the density tool.	No Change OIL clarifies that a caliper log acquired using either the MSFL

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
		MICRO RESISTIVITY	ACCURACY : (ii) Caliper : +/- 10% Accuracy		tool or the Density tool shall be acceptable.
2.	A-6	Side Wall Core Gun	Bidder requests following changes: Requirements: (iii) Core barrel size 0.85" x 1.4" <u>1" x 1.5"</u>	Bidder request for changes to meet the Bidders tool specifications.	Amended. Please refer to amendment issued.
3.	A-9 (ii)	Borehole Compensated Sonic	Bidder requests following changes: RANGE: 40 to 190 μs/ft <u>200 μs/ft</u>	Bidder request for changes to meet the Bidders tool specifications.	Not Agreed. As per tender.
4.	A-11	Through Tubing Perforation 2"-2 1/8" Deep Penetration Charge (Spiral, 4 spf) 2"-2 1/8" Deep Penetration Charge (Spiral, 6 spf)	Bidder requests the following changes: SPF: 4 and 6 EHD $\geq$ 0.26 inches <u>0.22 inches</u> TTP $\geq$ 25 inches <u>21.5 inches</u>	Bidder requests changes to meet API specs of 2" HSD guns.	Not Agreed. As per tender.
5.	A-11	Thru Tubing Perforation	Bidder would like to clarify on below: Combinable with both Gamma ray and CCL for depth correlation	While the service is combinable with both Gamma Ray and CCL, there is a high chance of damage of GR sensor due to shock, depending on the charges, meterage, etc. Bidder shall evaluate case by case and run GR whenever possible,	Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
				otherwise depth correlation shall be done using CCL only. GR-CCL is acquired for correlation in the dummy run prior to the perforating run.	
6.	A-12	Casing Gun Perforation 3 1/8-3 3/8" BIG HOLE CHARGE	Bidder requests following changes: SPF: 6 EHD ≥ 0.7 inch 0.6inch TTP ≥ 3 inch	Bidder request changes to meet API certificate.	Amended. Please refer to amendment issued.
SPECIAL TOOLS/ SERVICES					
7.	S-2	Production Logging Tool	Bidder would request for deletion of below requirement: MEASUREMENTS: c) Divertor basket flow meter or equivalent for measurement of very low flow rates multi-phase flows in vertical or deviated well. Flow rate range: 15-1000 bpd	Divertor Basket Flow meter has been obsolete in industry due to risk of getting stuck in well and later lead to LIH of tool. So Bidder requests to kindly remove the requirement of this tool.	Not Agreed. As per tender.
8.	S-2	Production Logging Tool	Bidder requests changes as below: iv) Density measurement: Radioactive/Non-Radioactive type fluid density measurement, range 0- 1.3 2.0 gm/cc, resolution 0.01 gm/cc or better, accuracy ± 0.05 gm/cc	Bidder request for changes to meet the Bidders tool specifications.	Amended. Please refer to amendment issued.
9.	S-6	Dynamic Formation Tester with Dual Packer	Bidder requests changes as below: ii) Upto 50 nos. Maximum 30 nos of pressure test in one run.		Not Agreed. As per tender.

REPLY TO PRE-BID QUERIES:**ANNEXURE-CC**

S.NO	CLAUSE	DESCRIPTION	QUERY / SUGGESTION	REMARKS	OIL's Reply
10.	S-12	Nuclear Magnetic Resonance Logging	Bidder requests changes as below: vi) Hydrocarbon typing and quantification in continuous recording mode . vii) Continuous -saturation profiling	Bidder requests removal of continuous recording mode. Bidder's NMR tool is one of advanced tool in the industry. The 6 ft vertical resolution does not provide meaningful data in continuous recording mode. Bidder tool can take station measurements in any zone of interest where a gradient is required.	Not Agreed. As per tender.
OPTIONAL TOOL/SERVICES					
11.	OS-3	Multi casing Magnetic Thickness detector	Bidder requests changes as below: MEASUREMENTS: Individual thickness for up to 4 3 tubing/casing layers, damage profile, wall loss. Any other measurements that the tool is capable of recording. TOOL TYPE: Preferred to This should be combinable with S-9 and S-10. TOOL OD: To be capable of running in minimum 2 7/8-inch OD tubing to max. 20 18 inch.	Bidder request changes to meet Bidders Tool Specifications.	Amended. Please refer to amendment issued.

Sl.	Tender Clause	Query	OIL's Reply
1	Clause 3.11 – Special Services	We understand that the Special Services (S-1 to S-13) will be mobilized only when required by OIL. Kindly confirm the expected mobilization time after receiving OIL's request for these services.	OIL clarifies that Bidder shall mobilize Special services within 60 days from issuance of notice in case of first-time mobilization and 60 days in case of remobilization. As per tender.
2	Clause 3.11	Once a Special Service is mobilized at OIL's request, will the monthly standby charges continue until OIL issues demobilization instructions, even if the tool is not used every day?	OIL clarifies that once a Special Service is mobilized at OIL's request, the monthly fixed charges will be payable until OIL issues demobilization instructions, even if the tool is not used every day. As per tender.
3	Clause 3.9 – Combo Logging	Some logging combinations may not be technically possible because of actual well conditions. In such cases, will separate logging runs be acceptable without any penalty, provided the required data is successfully recorded?	Not Agreed. As per tender.
4	Clause 6.3(i)	The tender mentions that refurbished tools shall not be used. Kindly clarify whether OEM factory-overhauled tools with valid calibration certificates and complete maintenance records are acceptable. This is normal practice in the international wireline industry.	Not Agreed. As per tender.
5	Table-2 – Data Processing	Please confirm that the Contractor may use its own proprietary software and interpretation methods, provided all required outputs and reports are submitted as per the tender.	OIL agrees that the Contractor may use its own proprietary software and interpretation methods, provided all required outputs and reports are submitted as per the tender.
6	Clause 6.4 – Customer Instrument Service	When OIL's or another contractor's tools are run using the Contractor's logging unit, kindly clarify who will be responsible if the third-party tool fails or becomes stuck in the well.	Not Agreed. As per tender.
7	Clause 6.4	If the Contractor believes that running third-party equipment is technically unsafe or incompatible with the logging unit, will the Contractor have the right to decline	OIL clarifies that, if the Contractor believes that running third-party equipment is technically unsafe or incompatible with the logging unit, the Contractor have the

		such operation after discussion with OIL?	right to decline such operation after discussion with OIL. As per tender.
8	Optional Services	Kindly confirm that the Optional Services will not be considered during technical or commercial evaluation and will only be used if specifically requested by OIL during the contract period.	OIL confirmed that the Optional Services will not be considered during technical or commercial evaluation and will only be used if specifically requested by OIL during the contract period. As per tender.
9	Clause 6.2 – Data Processing	If additional interpretation or reprocessing is requested by OIL after submission of the final report, will the submission timeline be extended accordingly?	OIL agrees that if additional interpretation or reprocessing is requested by OIL after submission of the final report, the submission timeline will be extended accordingly. As per tender.
10	Clause 6.1	The logging unit is required to work in wells up to 65° deviation. If OIL later requires logging in wells with higher deviation, will this be treated as a separate service?	OIL clarifies that if OIL requires logging in wells with deviation higher than 65°, it will be carried out through a separate service. As per tender.
11	Acceptance of Logging Job	Kindly confirm that a logging job will be considered successfully completed if the required quality data is acquired, even if more than one run is required because of actual downhole conditions beyond the Contractor's control.	OIL clarifies that a logging job will be considered successfully completed if the required quality data is acquired, even if more than one run is required because of actual downhole conditions beyond the Contractor's control. As per tender.
12	Tool Combinability	Clause 3.9 requires several tools to be run together. In practice, the possible combinations depend on tool size, well conditions and operating limitations. Kindly confirm that equivalent combinations providing the same logging results will be acceptable, subject to OIL's approval.	Not Agreed. As per tender.
