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CORRIGENDUM No. 6

IFB No. CDI2307P27

This **Corrigendum No. 6** dated 25.09.2026 to Tender No. **CDI2307P27** for **'Hiring Services on LSTK basis for 33kV E-House with Gas Insulated Switchgear (GIS) substation at an area opposite OCS-2 along with associated components and Civil Works.'** is issued to amend the following:

Tender ref.	Existing Tender Clause	Amended Clause
ANNEXURE-IV(a), 4.1 (pg 117 of 354)	**33 kV GIS Switchboard (5-Panel)** • Indoor, SF6 insulated, complete with incomers, busbar, outgoing feeders. • 33 kV surge arresters at incomer and outdoor termination points. • Special type termination kits as per OEM requirement. • Voltage presence indicator (RYB). • Wireless temperature monitoring, alarm, shutdown system for all joints.	**33 kV GIS Switchboard (5-Panel)** • Indoor, SF6 insulated, complete with incomers, busbar, outgoing feeders. • 33 kV surge arresters at incomer and outdoor termination points. • Special type termination kits as per OEM requirement. • Voltage presence indicator (RYB). • Wireless temperature monitoring, alarm, shutdown system for all joints - **in case of outer cone type cable termination. Minimum one number temperature sensor per phase. However, in case of inner cone type cable termination minimum one number temperature sensor shall be installed in the cable chamber.**
ANNEXURE-IV(a), V. General construction: ii (pg 126 of 354)	The switchgear shall be designed to ensure optimum continuity and reliability of power supply as well as safety for operation. Each of the 33kV Panels should have sperate gas compartments	The switchgear shall be designed to ensure optimum continuity and reliability of power supply as well as safety for operation. The high-voltage primary circuit comprising busbars, VCB, disconnectors

	viz. bus bar compartment, VCB and 3-position disconnector switch) shall have a separate gas filling non-return valve, gas density monitoring by means of a temperature-compensated pressure sensor, and its own pressure relief system.	and earthing switches shall be housed in hermetically sealed gas compartment and shall not require routine maintenance during the service life of the switchgear under normal operating conditions with *gas filling non-return valve, gas density monitoring by means of a temperature-compensated pressure sensor, and its own pressure relief system.*
ANNEXURE-IV(a), **12. DETAILED TECHNICAL SPECIFICATION: M** (pg 158 of 354)	**Arc-Flash Protection System (11 kV AIS & 33 kV GIS Panels):** The Contractor shall design, supply, install, test and commission a complete *Arc-Flash Protection System for all 11 kV AIS and 33 kV GIS* panels covered under this tender. The system shall provide fast and reliable detection and isolation of internal arcing faults to minimise incident energy, ensure personnel safety and protect equipment. The same shall be provided covering the cable chamber, bus bar chamber and the breaker chamber for all the panels of *11 kV AIS and 33 kV GIS switchboards. Accordingly required numbers of sensors and associated cablings shall be implemented.* The arc-flash protection scheme shall include, but not be limited to: (i*) Optical arc sensors* (and pressure/current-based sensors as applicable) installed in cable chamber, bus bar chamber and the	**Arc-Flash Protection System (11 kV AIS & 33 kV GIS Panels):** The Contractor shall design, supply, install, test and commission a complete *Arc-Flash Protection System for all 11 kV AIS and 33 kV GIS* panels covered under this tender. The system shall provide fast and reliable detection and isolation of internal arcing faults to minimise incident energy, ensure personnel safety and protect equipment. The same shall be provided covering the cable chamber, bus bar chamber and the breaker chamber for all the panels of *11 kV AIS and* ***cable chamber of*** *33 kV GIS switchboards. Accordingly required numbers of sensors and associated cablings shall be implemented.* The arc-flash protection scheme shall include, but not be limited to: (i*) Optical arc sensors* (and pressure/current-based sensors as applicable) installed in cable chamber, bus bar chamber and the breaker chamber for all the panels of *11 kV AIS and* ***cable***

	breaker chamber for all the panels of *11 kV AIS and 33 kV GIS switchboards*.	***chamber of*** *33 kV GIS switchboards*.

(ii) All other terms and conditions of the Bid Document remain unchanged. Details can be viewed at www.oil-india.com.

Sd/-

MANAGER– CONTRACTS (S)