

OIL INDIA LIMITED
(A GOVT. OF INDIA ENTERPRISE)
CONTRACTS DEPARTMENT, DULIAJAN
DISTRICT: DIBRUGARH (ASSAM), PIN-786602
TEL: (91) 374-2800548, FAX: (91) 374-2803549
E-mail ID: contracts@oilindia.in
Website: www.oil-india.com

**AMENDMENT NO. 15 DATED 08.02.2025 TO TENDER NO. CDG6858P25 FOR
'CHARTER HIRE OF 01 (ONE) NO. OF 3000 HP DRILLING RIG PACKAGE IN
ASSAM AND ARUNACHAL PRADESH'.**

This Amendment to Tender No. **CDG6858P25** is issued to notify about the following:

- i. Amendments to a few clauses of the tender are tabulated vide **Annexure-I**, enclosed below.

All other Terms and Conditions of the Tender/Bid Document including previous amendments (if any) will remain unchanged.

Sd/-

(Z. Das)

Sr. Officer-Contracts(G)

For Chief General Manager-Contracts

ANNEXURE-I

Sl No.	Section/Clause No./Page No.	Existing Clause	Amended Clause
Part-3 SECTION-II: SCOPE OF WORK (SOW) / TERMS OF REFERENCE AND TECHNICAL SPECIFICATIONS OF EQUIPMENT			
1.	5.3. GROUP – III MUD /AIR/WATER/FUEL SYSTEM) F) DRILLING INSTRUMENTATION & COMMUNICATION 3) ADVANCED INSTRUMENTATION SYSTEM: (a) (Page no. 138 of 495 of the tender document)	NOV MD Totco Drill watch or equivalent system to be provided inside Driller’s Console for monitoring critical drilling parameters such as hook load and bit weight, standpipe pressure, RPM and torque, depth of hole, total active mud volume, gain/loss, individual and totalized SPM from pumps, return flow on Rig floor and for recording in the Workstation at company representative’s office.	NOV MD Totco Drill watch or equivalent system (latest version) to be provided inside Driller’s Console for monitoring critical drilling parameters such as hook load and bit weight, standpipe pressure, RPM and torque, depth of hole, total active mud volume, gain/loss, individual and totalized SPM from pumps, return flow on Rig floor and for recording in the Workstation at company representative’s office.

Sl No.	Section/Clause No./Page No.	Existing Clause	Amended Clause
2.	<p>5.3. GROUP – III MUD /AIR/WATER/FUEL SYSTEM) F) DRILLING INSTRUMENTATION & COMMUNICATION 3) ADVANCED INSTRUMENTATION SYSTEM: (b) (Page no. 138 of 495 of the tender document)</p>	<p>The system shall be equipped with corresponding server system for data acquisition and storage of these critical parameters. Daily report of these parameters shall be generated and hard copies along with the soft copies of the same shall be submitted to the concerned Company Representative. Upon completion of a well, entire well data should be available and also to be submitted to the concerned company representative in soft form in a transferrable storage device like Pen drive, DVDs or external Hard disk Drives so that the data can be accessed in future for reference.</p>	<p>The system shall be equipped with corresponding server system for data acquisition and storage of these critical parameters. Daily report of these parameters shall be generated and hard copies along with the soft copies of the same shall be submitted to the concerned Company Representative. Upon completion of a well, entire well data should be available and also to be submitted to the concerned company representative in soft form in a transferrable storage device like Pen drive, DVDs or external Hard disk Drives so that the data can be accessed in future for reference. The system shall support WITSML 1.3.1 / 1.4.1 format to export all its drilling parameters to third party data aggregation server at the rig site</p>
3.	<p>5.3. GROUP – III MUD /AIR/WATER/FUEL SYSTEM) F) DRILLING INSTRUMENTATION & COMMUNICATION 6) PORTABLE GAS DETECTORS: (Page no. 139 of 495 of the tender document)</p>	<p>Minimum 3 nos. of Digital Portable Multiple Gas Meter (gas detectors) to be provided (one is in use and other one is as back up). The gas detector should have certification of DGMS, CMRI/CCOE or equivalent for Zone 1, Class IIA, IIB, IIC area (suitable for H2S, CO & CH₄ gas shall also be available).</p>	<p>Minimum 3 nos. of Digital Portable Multiple Gas Meter (gas detectors) to be provided (one is in use and other one is as back up). The gas detector should have certification of DGMS, CMRI/CCOE or equivalent for Zone 1, Class IIA, IIB, IIC area (suitable for H2S, CO & CH₄ gas shall also be available).</p>

AMENDMENT NO. 15/CDG6858P25

Sl No.	Section/Clause No./Page No.	Existing Clause	Amended Clause
4.	Note no. 7 of Proforma-B: Price Bid Format	The Mobilization charges for the rig package should not exceed 3.75% of the total estimated Contract value for the Rig for four (4) years operation. However, mobilization charges if quoted in excess of 3.75% of the total estimated Contract value, the excess amount shall be paid at the end of the contract.	The Mobilization charges for the rig package should not exceed 7.5% of the total estimated Contract value for the Rig for four (4) years operation. However, mobilization charges if quoted in excess of 7.5% of the total estimated Contract value, the excess amount shall be paid at the end of the contract.

NB: The above amended clauses are also applicable in the Annexures/Appendices, etc. wherever present.