

OIL INDIA LIMITED
CONTRACTS DEPARTMENT
DULIAJAN

AMENDMENT No. 1 Dated 28.05.2024 To TENDER No. GEM/2024/B/4926621

A. This amendment against Tender No. GEM/2024/B/4926621 is issued as under:

Sl. No.	Section & Clause No.	Page No.	Existing Tender Clause & Description	Amended Tender Clause & Description
1	Terms of Payment for Part A	Page-40 of 97	Payment for direct inspection reports will be made after submission of direct inspection reports of ECDA, ICDA and SCCDA and acceptance of the report by the Company.	Payment for direct inspection reports will be made after submission of direct inspection reports of ECDA, ICDA and SCCDA and acceptance of the report by the Company. Throughout this tender, any instance where "direct inspection" is mentioned, it shall be interpreted as "direct examination" in accordance with NACE/AMPP Step-3 Direct Examination and/or Detailed Examination standards. All references to "direct inspection" within the scope of work are to be understood as "direct examination"
2	SCC Terms of Payment for Part A	Page-40 of 97	Balance payment shall be released after successful completion of the work in all respects and submission of report as per tender document duly certified by the Company's authorised representative/ Engineer-In-Charge	Balance payment shall be released after successful completion of the work in all respects (i.e. including repairs in the DEx sites, if any) and submission of report as per tender document duly certified by the Company's authorised representative/ Engineer-In-Charge
3	B-Section-II Terms of Reference - 2.6	Page-65 of 97	Establish a programme for re-examination (ECCDA) of the pipelines and effectiveness of the Direct Assessment (DA) program	Establish a programme for re-examination of the pipelines and effectiveness of the Direct Assessment (DA) program
4	4.1.2 Pre-Assessment	Page-67 of 97	Providing Differential GPS (DGPS) coordinates with an accuracy of < 50cms defining where all region segments begin and end.	This clause stands deleted.
5	4.1.3.2.C	Page-	Foreign pipelines owned by OIL	Foreign pipelines owned by OIL

	Note: (b)	70 of 97	without CP system and without electrical isolation are be connected to the subject pipelines. Locations of such connections will be provided by OIL. Contractor shall have to manage the indirect inspection technique considering the interconnected pipeline network. Operations of the Company shall not be hampered in any way during the course of inspection.	without CP system and without electrical isolation are be connected to the subject pipelines. Locations of such connections will be provided by OIL. Contractor shall have to manage the indirect inspection technique considering the interconnected pipeline network. Operations of the Company shall not be hampered in any way during the course of inspection. OIL will provide the contractor with information regarding the tap-offs/tap-ins to subject pipelines, including historical and present steam injection points, as well as indirect heater connection locations, based on available data. However, if such data is not readily available, the contractor shall identify and/or confirm these points during pipeline inspection.
6	4.1.3.2 D: Identification and verification of coating defect	Page- 70 of 97	Coating defect verification shall be generally part of ECDA DEx, but as assessment of coating condition is part of the Scope of Work and shall be an important factor in the rehabilitation programme to be submitted by the Contractor all the coating defects categorised as SEVERE shall be verified by the Contractor within the Scope of Work.	Coating defect verification shall be generally part of ECDA DEx, but as assessment of coating condition is part of the Scope of Work and shall be an important factor in the rehabilitation programme to be submitted by the Contractor all the coating defects (within the DEx site) categorised as SEVERE shall be verified by the Contractor within the Scope of Work.
7	4.1.3.2 D: Identification and verification of coating defect (iii)	Page- 70 of 97	In case the defect is not verified based on the data collected and drawings prepared during coating survey, the pipeline stretch shall be resurveyed by the vendor/Contractor without any cost implication to the COMPANY. Probable reasons for the error shall be analysed before resurvey is taken-up.	In case the defect is not verified based on the data collected and drawings prepared during coating survey, the pipeline stretch shall be resurveyed by the vendor/Contractor without any cost implication to the COMPANY. Probable reasons for the error shall be analysed before resurvey is taken-up. There may be areas where a survey may not be possible due to local encroachments on pipes, river crossings, water-logging, etc., and such data are also not available with Oil India Limited. The contractor may carry out a

				route survey of the pipelines mentioned in the tender document prior to participating in the tender.
8	ToR for Part A: 4.1.4 (iv)	Page- 73 of 97	NDE will be performed at these locations to measure pit or corrosion damage using a grid pattern for mechanical integrity calculations. Dye and/or Magnetic Particle testing would be performed on long seam welds and girth welds for crack detection.	NDE will be performed at these locations to measure pit or corrosion damage using a grid pattern for mechanical integrity calculations. Magnetic Particle testing is compulsory, whereas Dye Penetration testing may be carried out if the contractor deems it necessary. Dye Penetration testing and/or Magnetic Particle testing would be performed on long seam welds and girth welds for crack detection.
9	ToR for Part A: 4.2.1	Page- 74 of 97	ICDA shall be done strictly as per guide line given in NACE std; SP 0206-2006 (DG-ICDA) for the dry gas pipelines, NACE Std: SP 0110-2010 (WG-ICDA) for wet gas pipeline; NACE Std: SP 0208-2008 (LP-ICDA) for the crude oil pipelines and NACE Std: SP0116- 2016 (MPICDA) for multiphase pipelines or where LP-ICDA is not applicable. Considering flow conditions in pipelines NACE std. The year of edition of the NACE Standard is indicative only and the latest edition shall be applicable.	ICDA shall be done strictly as per guide line given in NACE std; NACE Std: SP 0110-2010 (WG-ICDA) for wet gas pipeline; NACE Std: SP 0208-2008 (LP-ICDA) for the crude oil pipelines and NACE Std: SP0116- 2016 (MP ICDA) for multiphase pipelines or where LP-ICDA is not applicable. Considering flow conditions in pipelines NACE std. The year of edition of the NACE Standard is indicative only and the latest edition shall be applicable.
10	Section-II: ToR for Part-A 4.2.2 Pre-assessment (iii)	Page- 74 of 97	Physical and chemical properties of fluid / chromatography of gas shall be provided by the Company (if available) from the test report available. Any additional data required and verification test necessary, if any, for proper execution of the job under the contract, shall be arranged by the Contractor at no extra cost to the Company.	Physical and chemical properties of fluid / chromatography of gas shall be provided by the Company (if available) from the test report available. Any additional data required and verification test necessary, if any, for proper execution of the job under the contract, shall be arranged by the Contractor at no extra cost to the Company. OIL will make every effort to align internal cleaning pigging with the Pre-Assessment site visit to enable the contractor to collect representative solid and liquid samples. OIL will also provide the contractor with pig muck sample analysis reports, wherever available.

B. The Bid Closing/Technical Bid Opening Date of the Tender is extended as:

Bid Closing Date & Time:	13.06.2024 at 14-00 hrs. (IST)
Technical Bid Opening Date & Time:	13.06.2024 at 14-30 hrs. (IST)

C. All other Terms & Conditions of the Bid Document remain unaltered.
