

**OIL INDIA LIMITED**  
**RAJASTHAN FIELD**  
**JODHPUR**

**AMENDMENT No. 6 DATED 30.08.2024**  
**To TENDER No. GEM/2024/B/5061487**

**This amendment against Tender No. GEM/2024/B/5061487 is issued as under:**

**A.** Amendment in BEC, SOW, SOR is enclosed as Annexure-I.

**B.** The Bid Closing/Technical Bid Opening Date of the Tender is extended as:

Bid Closing Date & Time:	12.09.2024 at 15-00 hrs. (IST)
Technical Bid Opening Date & Time:	12.09.2024 at 15-30 hrs. (IST)

**C.** Clarifications on Pre-Bid queries of bidder's are enclosed vide Annexure-AA to Annexure-GG as below:

(i)M/s. Weafri Well Services Pvt. Ltd.: Annexure-AA

(ii)M/s. NPS Energy India Pvt. Ltd.: Annexure-BB

(iii)M/s. MG Well Solutions Project Int. Pvt. Ltd.: Annexure-CC

(iv)M/s. Baker Hughes India Operations Pvt. Ltd.: Annexure-DD

(v)M/s. Halliburton India Operations Pvt. Ltd.: Annexure-EE

(vi) M/s. Schlumberger Solutions Pvt. Ltd.: Annexure-FF

(vii)M/s. Seros Energy Pvt. Ltd.: Annexure-GG

**D.** All other Terms & Conditions remain unchanged.

**Note:** Bidder's are advised to take a note of above while preparing and submitting their bid.

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**Amendment in Part-2 : Bid Evaluation Criteria (BEC)**

<b>Sl. No.</b>	<b>Clause No.</b>	<b>Existing Clause</b>	<b>Amended Clause</b>
<b>1.</b>	<b>1.2,(C), (a)</b>	<b>Vintage:</b> Cementing Unit, Batch Mixer, Bulk handling plant, Transport silo and other surface tools/equipment must not be of more than <b>10 (ten) years old</b> as on original Bid Closing Date (BCD) counted from the date of manufacture.	<b>Vintage:</b> Cementing Unit, Batch Mixer, Bulk handling plant, Transport silo, and other surface tools/equipment must not be of more than <b>15 (Fifteen) years old</b> as on Original Bid Closing Date (BCD) counted from the date of manufacture.
<b>2.</b>	<b>1.2,(C), (c)</b>	<b>MOBILIZATION PERIOD:</b> The Bidder shall mobilize the entire Unit, tools/equipment/chemicals/consumables and personnel within <b>90 (Ninety) days</b> (max.) from the date of issuance of Letter of Award (LOA) / issue of mobilization notice of the contract. Company prefers earliest mobilization. Bidders must categorically confirm the same in their Technical Bids. Bids offering mobilization time more than <b>90 (Ninety) days</b> will be summarily rejected. Mobilization period for Additional Call Out Services as per clause 11 of Annexure II of Scope of Work shall be 15 days from the date of issuance of notice.	<b>MOBILIZATION PERIOD:</b> The Bidder shall mobilize the entire Unit, tools/equipment/chemicals/consumables and personnel within <b>90 (Ninety) days</b> (max.) from the date of issuance of Letter of Award (LOA) / issue of mobilization notice of the contract. Company prefers earliest mobilization. Bidders must categorically confirm the same in their Technical Bids. Bids offering mobilization time more than <b>90 (Ninety) days</b> will be summarily rejected. Mobilization period for Additional Call Out Services as per clause 11 of Annexure II of Scope of Work shall be <b>30 days</b> from the date of issuance of notice.

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**Amendment in Scope of Work (SOW), Part-3, Section-II**

<b>Sl. No.</b>	<b>Clause No.</b>	<b>Existing Clause</b>	<b>Amended Clause</b>
1.	Part-3, Section-II, Clause No. 4.0. , Annexure-II, (11)	<p><b><u>(11) ADDITIONAL CALL OUT SERVICES:</u></b></p> <p>Due to operational requirements, contractor may be asked to provide additional services at the same rates, equipment, and specifications as per the contract within 15 days of issuance of notice.</p> <p>Additional services which may be required are as follows:                      1.Additional BHP unit and additional mobile transport silo including all accessories as per specifications mentioned in the contract.                      2.One additional Bulk Handling Plant Operator, two numbers of Helpers for BHP required when additional BHP unit is mobilized to Rig site for operation.</p>	<p><b><u>(11) ADDITIONAL CALL OUT SERVICES:</u></b></p> <p>Due to operational requirements, contractor may be asked to provide additional services at the same rates, equipment, and specifications as per the contract within 30 days of issuance of notice.</p> <p>Additional services which may be required are as follows:                      1.Additional BHP unit and additional mobile transport silo including all accessories as per specifications mentioned in the contract.                      2.One additional Bulk Handling Plant Operator, two numbers of Helpers for BHP required when additional BHP unit is mobilized to Rig site for operation.</p>
2.	Part-3, Section-II, Clause No. 4.0., Annexure-II, (6), (a)	The age of the Cementing Unit, Bulk Handling Plant, Pneumatic Transport Silo, Batch Mixer, surface tools and other equipment supplied by the Bidder shall not be more than 10 (Ten) years old as on Bid Closing Date (BCD) of this Tender counted from the date of manufacture. The Bidder must furnish certificates/documents in this regard in support of their bids.	The age of the Cementing Unit, Bulk Handling Plant, Pneumatic Transport Silo, Batch Mixer, surface tools and other equipment supplied by the Bidder shall not be more than 15 (Fifteen) years old as on Original Bid Closing Date (BCD) of this Tender counted from the date of manufacture. The Bidder must furnish certificates/documents in this regard in support of their bids.
3.	Part-3,Section -II, Annexure-IV,2.4, Point No. 4.4, Mechanical Properties post Curing for 1 Week at 320deg C (608degF) and 13.8 MPa (2000 psi) after initial curing at BHST for 72 hours. *	Young's Modulus (Mpa) $\leq$ 5400	Young's Modulus (Mpa) $\leq$ 7600  Note: All other details under Point No. 4.4 remain unchanged.

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**Amendment in Schedule of Services/Schedule of Rates,**  
**Part-3, Section-IV**

<b>Sl. No.</b>	<b>Clause No.</b>	<b>Existing Clause</b>	<b>Amended Clause</b>
<b>1.</b>	Part-3, Section-IV, LIMITS FOR PRICES, Note:-, (ii)	In case, mobilization & demobilization charge quoted by the Bidder exceeds the limit specified above then the offer of such Bidder shall be straightway rejected.	Note:-, (ii) is deleted.  Mobilization & Demobilization charge quoted by the Bidder should be as per Point No. a) & b) under Limits for Prices.
<b>2.</b>	Part-3, Section-IV, PRICE BID FORMAT, NOTES:-, (i)	The items referred in the format are to be read in conjunction with Section-VI, Part - 3.	The items referred in the format are to be read in conjunction with Section-IV, Part - 3.

**End of Amendment.**

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REPLY TO PRE-BID QUERY OF M/S. WEAFRI WELL SERVICES PRIVATE LIMITED

Sr.No.	Clause No.	Clause	Query	OIL's Reply
1)	<b><u>BEC Clause No. 1.2(A).(i). (b)</u></b>	<p>BEC Clause No. 1.2(A).(i). (b)</p> <p>Bidder must have successfully executed at least one similar nature work valuing not less than INR 8.43 Crores in last seven (07) years reckoned from the original scheduled Bid Closing Date.</p> <p>Documents establishing successful execution of contracts as above must be submitted along with the bid, failing which the offer will be rejected. These documents should be as under:</p> <p>Contract/Agreement copy along with satisfactory completion/performance report clearly mentioning Contract/Agreement No., depth of wells drilled and volume of job completed.</p> <p>OR</p> <p>Contract/Agreement copy with proof of settlement against the contract certifying the number of wells drilled and depth of the wells drilled.</p>	<p>As per this clause, bidder is required to furnish a completion / performance certificate specifying, depth of wells drilled, number of wells drilled and volume of job completed.</p> <p>OIL is requested to advise, if we are required to furnish documentary evidences with specific requirement for the following:-</p> <p>a) Specific depth of wells drilled b) Specific number of wells drilled c) Specific volume of job completed.</p>	<p>All necessary documents as specified in the clause are to be submitted.</p> <p>Please be guided by tender.</p>
2)	<b><u>BEC Clause No. 1.2 (B) Other Requirements:</u></b>	<p>i) The Bidder as the primary entity must be financially and organizationally sound. On the Bid Closing Date (BCD) they must be in possession of the Cementing Unit, Batch Mixer, BHP Unit, Transport Silo &amp; <b>other accessories offered (owned or leased)</b>. Bidders must categorically confirm the same in their Technical Bids. In case of leased equipment, the Bidder must submit a proof of ownership of the unit along with a Memorandum of Understanding (MOU) with the owner of the equipment that the lease will be valid throughout the period of the contract.</p>	<p>We have parent – subsidiary relationship between <b>M/s Weafri Well Services Private Limited (Bidder) and M/s Weafri Well Services Company Limited</b>, kindly advise, if we are required to submit MOU / tie up proof for lease arrangement for supply of equipment, as the ownership of equipment being offered is name of our parent company</p>	<p>Yes, the Bidder must submit a proof of ownership of the unit along with a Memorandum of Understanding (MOU) with the owner of the equipment that the lease will be valid throughout the period of the contract.</p> <p>Please be guided by tender.</p>
3)	<b><u>Clause No. 2, Annexure – I of Scope of Work, Part 3, Section-II</u></b>	<p>To supply cement additives as per <b>PROFORMA -B</b>(Table -1 &amp; Table -2) in <b>Price Schedule Format</b> depending on well requirement in lots under this contract either directly or through tie-up with any one of the following six international reputed cement additives supply companies only –</p>	<p>We have parent – subsidiary relationship between <b>M/s Weafri Well Services Private Limited (Bidder) and M/s Weafri Well Services Company Limited (Cement Additive Supplier)</b>, kindly</p>	<p>Yes, it is required to submit MOU / tie up proof for supply of cement additive.</p>

REPLY TO PRE-BID QUERY OF M/S. WEAfri WELL SERVICES PRIVATE LIMITED

		<p>I. M/s. Halliburton,  II. M/s Baker Hughes Singapore PTE  III. M/s. Schlumberger,  IV. M/s. Weatherford,  V. M/s. Weafri Well Services Company Limited.  VI. M/s. NPS Energy India Limited</p> <p>No other makes of cement additives will be acceptable. Necessary supporting documents for tie-up/MOU against this specific tender should be submitted along with the Technical Bid. <b>However, if the Bidder is one of the above-mentioned companies, then such tie-up/MOU is not required.</b></p>	<p>advise, if we are required to submit MOU / tie up proof for supply of cement additive.</p>	<p>Please be guided by tender.</p>
4)	<p><b><u>Clause No. 1, Annexure – II of Scope of Work, Part 3, Section -II</u></b></p>	<p><b>CEMENTING UNIT: SPECIFICATIONS:</b>  The Cementing unit should be a twin-pump high pressure pumping unit suitable for all types of pressure pumping services including but not limited to cementing and general pumping services. The unit should be mobile, self-driven or trailer-mounted with stand-by horse unit, having self contained centrifugal supercharger pumps, circulating mixing pump &amp; system, hoppers with hopper manifold and feed water pump</p>	<p>We M/s Weafri Well Services Private Limited is proposing the use of Cement Twin Pumper Skid Mounted on a trailer.</p> <p>We request you to kindly include above in scope of work.</p>	<p>No change. As per tender.</p>
5)	<p>Price Bid Format, Proforma - B Section – D, Line Item No. 13</p>	<p>9-5/8" Hydraulic Stage Cementing collar (Hunting XLD) with accessories</p>	<p>We approached Hunting to provide quotation for this required item. This item is not in their manufacturing scope, they want broad specification on same. They have stated "I have gone through everything here to see if Hunting XLD and it must be a name to somebody else's tool?" (copy of their mail is attached).</p> <p>Please advise on Hunting XLD.</p>	<p>It is thread connection type. Bidder to comply as per clause.</p>

REPLY TO PRE-BID QUERY OF M/S. WEFRI WELL SERVICES PRIVATE LIMITED

6)	Inspection	<p>Inspection: The inspection and certification should be done by any one of the following inspection agencies for inspection of the Cementing Unit, Bulk-Handling Plant, Transport Silo, Batch Mixer and other surface tools / accessories and the cost of the third party inspection will be borne by the Bidder.</p> <p>(a) DNV-GL  (b) Bureau Veritas  (c) RITES  (d) LLOYDS  (e) IRCLASS System and Solutions Private Limited</p> <p>The Bidder must submit the Third Party Inspection Certificate along with the technical bid without which the bid will be summarily rejected. Note: The certificate should clearly indicate and confirm without any ambiguity the following:</p> <p>(i) Name and address of the Owner of the entire Unit after due verification of all the relevant documents.  (ii) Confirmation that the Unit meets the technical specification as laid down in the Tender Document.  (iii) Make, Model, Capacity or vital specifications, Date of manufacture etc. as inspected for each critical/major component of the Unit along with duly filled-in all necessary Proforma, Annexures etc. enclosed in the Tender Document.</p> <p>In case of new Unit, the Bidder should submit a certificate in original from the Manufacturer along with the Technical Bid. The certificate from Manufacturer should also clearly indicate the committed date of readiness of the complete Unit for shipment after due inspection and certification from any one of the 3rd party inspection agencies specified above prior to shipment.</p> <p>The Bidder must confirm to carry out another Third- Party Inspection from the agencies mentioned above prior to mobilisation at their own cost.</p>	<p>We have approached IRCLASS for equipment certification, they have denied to carry out inspection due to the reason explained verbally that they can give assurance of running condition of equipment only of the day, when they carry out the inspection, but they cannot give any assurance of performance of equipment, if that will not perform during mobilization / operation. Copy of denial mail from IRCLASS is attached for your ready reference.</p> <p>Please advise.</p>	<p>TPI to be done by any one of the inspection agencies mentioned in the clause. Please be guided by tender.</p>
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REPLY TO PRE-BID QUERY OF M/S. NPS ENERGY INDIA PVT LTD

S.N	CLAUSE NO.	CLASUE	M/s NPS QUERY	OIL's REPLY
1	Part-3,Section-I, 1.2.27	Wilful Misconduct: Shall mean intentional disregard of good and prudent standards of performance or proper conduct under the Contract with knowledge that it is likely to result in any injury to any person or persons or loss or damage of property of the Company or Third Party.	For clarity  "Wilful Misconduct  Shall mean intentional disregard <b>by the senior management</b> of good and prudent standards of performance or proper conduct under the Contract with knowledge that it is likely to result in any injury to any person or persons or loss or damage of property of the Company or Third Party."	As per Tender.
2.	Part-3,Section-I, 1.2.28	<b>Gross Negligence:</b> Shall mean any act or failure to act (whether sole, joint or concurrent) by a person or entity which was intended to cause, or which was in reckless disregard of or unjustifiable indifference to, avoidable and harmful consequences such person or entity knew, or should have known, would result from such act or failure to act. Notwithstanding the foregoing, Gross negligence shall not include any action taken in good faith for the safeguard of life or property.	For clarity  Gross Negligence:  "Shall mean any act or failure to act (whether sole, joint or concurrent) by <del>a person or entity</del> <b>the senior management</b> , which was intended to cause, or which was in reckless disregard of or unjustifiable indifference to, avoidable and harmful consequences such person or entity knew, or should have known, would result from such act or failure to act. Notwithstanding the foregoing, Gross negligence shall not include any action taken in good faith for the safeguard of life or property."	As per Tender.
3.	Part-3,Section-I, 1.16.(a)	Notwithstanding any other provisions herein to the contrary, except only in cases of willful misconduct and/or criminal acts and/or criminal	Reasonable limitation of liability as per industry standards.	Not-agreed. As per Tender.

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		negligence, neither the CONTRACTOR nor the COMPANY (OIL) shall be liable to the other, whether in Contract, tort, or otherwise, for any consequential loss or damage, loss of use, loss of production, or loss of profits or interest costs, provided however that this exclusion shall not apply to any obligation of the CONTRACTOR to pay Liquidated Damages to the COMPANY and/or COMPANY's right to forfeit the Performance Bank Guarantee(s) in terms of the contract.	“Notwithstanding any other provisions herein to the contrary, except only in cases of <del>willful misconduct and/or</del> criminal acts and/or criminal negligence, neither the CONTRACTOR nor the COMPANY (OIL) shall be liable to the other, whether in Contract, tort, or otherwise, for any consequential loss or damage, loss of use, loss of production, or loss of profits or interest costs, provided however that this exclusion shall not apply to any obligation of the CONTRACTOR to pay Liquidated Damages to the COMPANY and/or COMPANY's right to forfeit the Performance Bank Guarantee(s) in terms of the contract.”	
4.	Part-3,Section-I, 1.16.(b)	Notwithstanding any other provisions incorporated elsewhere in the contract, the aggregate liability of the CONTRACTOR in respect of this contract, whether under Contract, in tort or otherwise, shall not exceed 100% of the Contract Price (if not specified otherwise in SCC), provided however that this limitation shall not apply to the cost of repairing or replacing defective equipment by the CONTRACTOR, or to any obligation of the CONTRACTOR to indemnify the COMPANY with respect to Intellectual Property Rights	Reasonable limitation of liability as per industry standards.  “Notwithstanding any other provisions incorporated elsewhere in the Contract, the aggregate liability of the Contractor in respect of this Contract, whether under Contract, in tort or otherwise, shall not exceed 100% of the Contract Price (if not specified otherwise in SCC), <del>provided however that this limitation shall not apply to the cost of repairing or replacing defective equipment by the Contractor, or to any obligation of the Contractor to indemnify the Company</del>	Not-agreed. As per Tender.

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			<del>with respect to Intellectual Property Rights.”</del>	
5.	Part-3,Section-I, 1.19	<p><b>RISK PURCHASE:</b> In the event, CONTRACTOR’s failure to provide the services as per the Contractual scope, terms and conditions, COMPANY (OIL) reserves the right to hire the services from any other source at the CONTRACTOR’s risk &amp; cost and the difference in cost shall be borne by the CONTRACTOR. Further, OIL shall retain the right of forfeiture of Performance Bank Guarantee and any other action. as deemed fit. In certain operational situations OIL reserves the right to take over the site including the service equipment at the risk and cost of the CONTRACTOR.</p>	<p>Reasonable limitation of liability for the costs incurred by CONTRACTOR in line with the value of the failed services.</p> <p>“In the event, CONTRACTOR’s <del>failure fails</del> to provide the services as per the Contractual scope, terms and conditions, <u>fails to commence to remedy such failure within 7 (seven) days from receipt of COMPANY’s written request to do so</u> COMPANY (OIL) reserves the right to hire the services from any other source at the CONTRACTOR’s risk &amp; cost and the <u>reasonable</u> difference in documented in cost shall be borne by the CONTRACTOR. Further, OIL shall retain the right of forfeiture of Performance Bank Guarantee and any other action as deemed fit. In certain operational situations OIL reserves the right to take over the site including the service equipment at the risk and cost of the CONTRACTOR. <u>Notwithstanding anything herein to the contrary CONTRACTOR maximum liability under this Clause 19.0 shall not exceed 100% of the quoted price for such services.”</u></p>	Not-agreed. As per Tender.
6	Part-3,Section-I, 1.30.C	<p><b>TIMELY MOBILISATION AND LIQUIDATED DAMAGES:</b> ( c ) The parties agree that the sum specified above is not a penalty but a genuine pre-</p>	<del>c- please delete in its entirety</del>	Not-agreed. As per Tender.

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		estimate of the loss/damage which will be suffered by OIL on account of delay on the part of the CONTRACTOR and the said amount will be payable without proof of actual loss or damage caused by such delay.		
7	Part-3,Section-I, 1.38	<p><b>POLLUTION AND CONTAMINATION:</b> The CONTRACTOR shall be liable for all surface and sub-surface pollution to the extent caused by CONTRACTOR and resulting from CONTRACTOR's operation/service or spillage or dumping of solvents/additive substances or pollutants, which the CONTRACTOR brings to the Site for use in connection with Work to be performed under this Contract. Notwithstanding anything to the contrary contained herein, it is agreed that except on the ground of willful misconduct or criminal misconduct, COMPANY shall release, indemnify and hold CONTRACTOR and its sub-CONTRACTORS harmless from any and all claims, judgments, losses, expenses and any costs related thereto (including but not limited to Court costs and "Attorney's fees") for:</p> <p>a) Damage to or loss of any reservoir or producing formation; and/ or b) Damage to or loss of any well; and/or c) Any other subsurface damage or loss; and/ or d) Any property damage or loss or personal injury or death arising out of or in connection with a blowout, fire explosion and loss of well control regardless of cause</p>	<p>CONTRACTOR is willing to assume liability for any pollution or contamination that occurs above the surface, however, any subsurface pollution or contamination shall be COMPANY's liability as per the industry standards.</p> <p><b>Please amend as follows:</b> The CONTRACTOR shall be liable for all surface <del>and sub-surface</del> pollution to the extent caused by CONTRACTOR's <del>negligence</del> and <del>resulting originating</del> from CONTRACTOR's <del>operation/service equipment</del> or spillage or dumping of solvents/additive substances or pollutants, which the CONTRACTOR brings to the Site for use in connection with Work to be performed under this Contract.</p> <p>Notwithstanding anything to the contrary contained herein, it is agreed that except on the ground of <del>willful misconduct</del> <del>or</del> criminal misconduct, COMPANY shall release, indemnify and hold CONTRACTOR and its sub-CONTRACTORS harmless from any and all claims, judgments, losses, expenses</p>	Not-agreed. As per Tender.

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			and any costs related thereto (including but not limited to Court costs and “Attorney’s fees”) for:																									
8	Part-3,Section-I, 1.42.1.4	<p>The number of arbitrators and the appointing authority will be as under:</p> <table border="1"> <thead> <tr> <th>Claim amount (excluding claim for interest and counter claim, if any)</th> <th>Number of Arbitrator</th> <th>Appointing Authority</th> </tr> </thead> <tbody> <tr> <td>Upto Rs.25.00 Lakh</td> <td>Not Applicable</td> <td>Not Applicable</td> </tr> <tr> <td>Above Rs.25.00 Lakh Upto Rs.25 Crore</td> <td>Sole Arbitrator</td> <td>OIL</td> </tr> <tr> <td>Above Rs. 25 Crore</td> <td>3 Arbitrators</td> <td>One Arbitrator by each party and the 3rd Arbitrator, who shall be the presiding Arbitrator, by the two arbitrators</td> </tr> </tbody> </table>	Claim amount (excluding claim for interest and counter claim, if any)	Number of Arbitrator	Appointing Authority	Upto Rs.25.00 Lakh	Not Applicable	Not Applicable	Above Rs.25.00 Lakh Upto Rs.25 Crore	Sole Arbitrator	OIL	Above Rs. 25 Crore	3 Arbitrators	One Arbitrator by each party and the 3rd Arbitrator, who shall be the presiding Arbitrator, by the two arbitrators	<p>In the event of sole arbitrator, we request to have a neutral body appointing such arbitrator  <b>Please Amend as follows:</b>  The number of arbitrators and the appointing authority will be as under:</p> <table border="1"> <thead> <tr> <th>Claim amount (excluding claim for interest and counter claim, if any)</th> <th>Number of Arbitrator</th> <th>Appointing Authority</th> </tr> </thead> <tbody> <tr> <td>Upto Rs.25.00 Lakh</td> <td>Not Applicable</td> <td>Not Applicable</td> </tr> <tr> <td>Above Rs.25.00 Lakh Upto Rs.25 Crore</td> <td>Sole Arbitrator</td> <td>jointly by both parties</td> </tr> <tr> <td>Above Rs. 25 Crore</td> <td>3 Arbitrators</td> <td>One Arbitrator by each party and the 3rd Arbitrator, who shall be the</td> </tr> </tbody> </table>	Claim amount (excluding claim for interest and counter claim, if any)	Number of Arbitrator	Appointing Authority	Upto Rs.25.00 Lakh	Not Applicable	Not Applicable	Above Rs.25.00 Lakh Upto Rs.25 Crore	Sole Arbitrator	jointly by both parties	Above Rs. 25 Crore	3 Arbitrators	One Arbitrator by each party and the 3rd Arbitrator, who shall be the	Not-agreed. As per Tender.
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				presiding Arbitrator, by the two arbitrators	
9	Part-3, Section-II, clause no. 4.0. Annexure-II.6	<p>VINTAGE OF EQUIPMENT AND TOOLS:</p> <p>(a) The age of the Cementing Unit, Bulk Handling Plant, Pneumatic Transport Silo, Batch Mixer, surface tools and other equipment supplied by the Bidder shall not be more than 10 (ten) years old as on Bid Closing Date (BCD) of this Tender counted from the date of manufacture. The Bidder must furnish certificates/documents in this regard in support of their bids.</p> <p>(b) In Bulk Handling Plant, all pressure vessels should be equipped with pressure gauges and pneumatic pressure relief valves. Bidder shall provide adequate consumables &amp; spares and self-maintained adequate stock for uninterrupted operation of Bulk Handling Plant and as well as Cementing Unit.</p> <p>(c) All down-hole equipment must be new or in first class working condition, completely redressed with new parts and Bidder shall guarantee its satisfactory performance.</p>	<p>Request to change vintage to 15 (Fifteen years) as per industry standard. Reference: ONGC Gem Contract – GEMC 511687750237211, Dated 01 January 2024</p> <p>(a) The age of the Cementing Unit, Bulk Handling Plant, Pneumatic Transport Silo, Batch Mixer, surface tools and other equipment supplied by the Bidder shall not be more than <del>10 (Ten) years</del> <b>15 (Fifteen) years old</b> as on Bid Closing Date (BCD) of this Tender counted from the date of manufacture. The Bidder must furnish certificates/documents in this regard in support of their bids.</p>	Please refer to the amendment issued.	
10	Part-3, Section-II, clause no. 4.0. Annexure-II.9.(a)	The Bidder shall deploy 01 (one) number competent, qualified (min. Diploma in Engineering) and trained Cementing Engineer with minimum five (05) years independent experience in oil/gas well cementing and stimulation jobs on continuous 24 hours or 12 hrs. day shift duty basis at rig site and work on 21 days On & Off system as per standard oilfield practice under the law. However, if Bidder deploys more personnel for assisting the Cementing	<p>Request to add Bachelor of Science in Min. qualification, rest all remain the same.</p> <p>(a) The Bidder shall deploy 01 (one) number competent, qualified (min. Diploma in Engineering/<b>BSc</b>) and trained Cementing Engineer with minimum five (05) years independent experience in oil/gas well cementing and stimulation jobs on continuous 24 hours or 12 hrs.</p>	Not-agreed. As per Tender.	

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		Engineer towards performance of any specific job at well-site during the execution of the contract, Company shall not pay for such additional manpower.		
11	Part-3, Section-II, clause no. 4.0. Annexure-II.11	ADDITIONAL CALL OUT SERVICES: Due to operational requirements, contractor may be asked to provide additional services at the same rates, equipment, and specifications as per the contract within 15 days of issuance of notice.	Bidder requests to 30 days' time for additional callout Services  Due to operational requirements, contractor may be asked to provide additional services at the same rates, equipment, and specifications as per the contract within <del>15 days</del> 30 days of issuance of notice.	Please refer to the amendment issued.
12	Part-3, Section-IV, Limits for Prices. Note. (ii)	In case, mobilization & demobilization charge quoted by the Bidder exceeds the limit specified above then the offer of such Bidder shall be straightway rejected.	For Clarity  Note: (ii) In case, mobilization & demobilization charge quoted by the Bidder <b>exceeds</b> the limit specified above then the offer of such Bidder shall be straightway rejected.	Mobilization & Demobilization charge quoted by the Bidder should be as per Point No. a) & b) of Limits for Prices.  Note (ii) is deleted. Please refer to amendment issued.

REPLY TO PRE-BID QUERY OF M/S. MG WELL SOLUTIONS PROJECTS INTERNATIONAL PVT LTD.

Sr.No .	Clause No.	Clause	Query	OIL's Reply
1	<p><b>Part-2: BEC.1.2, (A), (i), (b)</b></p> <p><b>&amp;</b></p> <p><b>Part-2: BEC.2.1</b></p>	<p>Bidder must have successfully executed at least one similar nature work valuing not less than <b>INR 8.43 Crores</b> in last seven (07) years reckoned from the original scheduled Bid Closing Date.</p> <p><b>&amp;</b></p> <p>Annual Financial Turnover of the Bidder during any of preceding three financial/ accounting years from the original bid closing date should be at least <b>INR 8.43 Crores.</b></p> <p>[Annual Financial Turnover of the bidder from operations shall mean Aggregate value of the realisation of amount made from the sale, supply or distribution of goods or on account of services rendered, or both, by the company (i.e., bidding entity,</p>	<p>This is an exorbitant and unjustified requirement...</p> <p>OIL uses this Services Tender to procure such humongous qty of Cement additive as this BID price will be driven by sale prices of Cement additive rather than providing services***.</p> <p>With such humongous additive requirement, to be supplied on sale basis, Indian MSME Service company would find it impossible to meet this financial requirement.</p> <p>OIL should consider outlining this financial requirement in the Service tender on the basis Bid Services price of the Bid, - disregarding all offered sales item.</p> <p>Here another important concern is, for similar requirements, Tender ref CJI 9862 P22 requirement was only 4.85 Crores where number of wells is only changed from 12 to 15 . But OIL has doubled this requirement for this Tender!</p> <p>***The point is that the financial criteria include the Supply of cement additives, with humongous requirement for Light weight</p>	<p>Please be guided by the tender. No Change.</p>

REPLY TO PRE-BID QUERY OF M/S. MG WELL SOLUTIONS PROJECTS INTERNATIONAL PVT LTD.

			<p>additive 360000 kg and Strength Stabilizer 300000 Kg will be the main driving force of the total Bid price offered under this Tender. This being the supply (sale) of additives and the BID will not be driven by the Services offer, which is the main primary reason for floating this tender.</p> <p>This does not rationalize the invocation of the financial criteria. It is our humble request with this rationale, that financial criteria should be revised to the value of the services portion of the bid, as Hiring the Services is primarily the requirement of this Tender.</p>	
2	<b>Part-2: BEC.1.2, (C), (a)</b>	<p><b>Vintage:</b> Cementing Unit, Batch Mixer, Bulk handling plant, Transport silo and other surface tools/equipment must not be of more than 10 (ten) years old as on original Bid Closing Date (BCD) counted from the date of manufacture.</p>	<p>M/s OIL is requested to review outlining this requirement as any equipment is as good as it is maintained and not misused within its design limit. Date of manufacturing of the Equipment cannot at all be any measure of the Equipment to be good, meeting its designed parameters.</p> <p>All Equipment worthiness and its capability can be established by inspecting and testing the offered equipment, for meeting the parameters outlined in OIL Tender.</p> <p>Depending on how the Equipment is maintained and handled, Equipment can fall short of meeting the requirement even if it is just a</p>	<p>Please refer to the amendment issued.</p>

REPLY TO PRE-BID QUERY OF M/S. MG WELL SOLUTIONS PROJECTS INTERNATIONAL PVT LTD.

			<p>couple of years old or can still be good enough to meet the requirement even if the Equipment is 20-25 yrs old as well.</p> <p>OIL themselves has been using Cementing Units for their field services manufactured almost 25-30 yrs old.</p> <p>OIL should thus outline that all offered Field equipment will have a minimum Vintage of 20 years and in addition Oil can ask for Chartered Engineer Certificate of 5/7 yrs as residual life, to be certified before each Equipment is offered for field services. This can be inspected &amp; certified by third party as per OIL acceptance list, of appointed inspection agencies.</p>	
3	Part-2: BEC,1.8	<p>Any party who is extending support by way of entering into consortium/collaboration agreement or MOU with another party shall not be allowed to submit an independent Bid against this tender. Under such situation both the Bids shall be rejected. Further, all Bids from parties with technical collaboration support from the same principal against this tender shall be rejected.</p>	<p>Note: Tender Scope of work Annexure - I clause 2) outlines,,,,,, only six international Service company names.... acceptable.</p> <p>No other makes or Cement additives will be acceptable.</p> <p>All the six listed are international service companies. (Any MOU if agreed by one this six international service company will only make them NOT ABLE to submit a full independent bid by themselves.) This clause is just to discourage any of the six Companies to support</p>	<p>Please be guided by the tender. No Change.</p>

REPLY TO PRE-BID QUERY OF M/S. MG WELL SOLUTIONS PROJECTS INTERNATIONAL PVT LTD.

			<p>any MOU with local Indian Co as it will end up where they cannot BID by themselves then.</p> <p>All the six international Service Companies are active in India to secure such Services business by themselves, and thus all local Service companies are at disposal of one of these six international Service Company, (who are their competitor) to agree for MOU which would then qualify local service company to able to bid.</p> <p>Also, after the local company gets into MOU it is again at the mercy of prices offered by the competitor Service company, in order to bid competitive price to secure this work.</p> <p>This clause would ensure, ONLY foreign International Service Company qualifies against this Tender .....and thus override the drive from GOI for all such Tenders to be for LOCAL INDIAN BIDDERS.</p> <p>As requested even earlier this clause in Tender seems UNETHICAL., leaning towards six international Service companies and ignoring other local MSME Service companies like MG WELL SOLUTIONS already having proven successful long Cementing services experience, which can independently meet full technical</p>	
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REPLY TO PRE-BID QUERY OF M/S. MG WELL SOLUTIONS PROJECTS INTERNATIONAL PVT LTD.

			requirement listed under this Tender.	
4	Scope of Work Part-3, Section-II, clause no. 4.0. Annexure-I.2	<p>To supply cement additives as per PROFORMA -B (Table -1 &amp; Table -2) in Price Schedule Format depending on well requirement in lots under this contract either directly or through tie-up with any one of the following six international reputed cement additives supply companies only –</p> <ol style="list-style-type: none"> <li>1. M/s. Halliburton,</li> <li>2. M/s Baker Hughes Singapore PTE</li> <li>3. M/s. Schlumberger,</li> <li>4. M/s. Weatherford,</li> <li>5. M/s. Weafri Well Services Company Limited.</li> <li>6. M/s. NPS Energy India Limited</li> </ol> <p>No other makes of cement additives will be acceptable.</p> <p>Necessary supporting documents for tie-up/MOU against this specific tender should be submitted along with the Technical Bid. However, if the Bidder is one of the above-mentioned companies, then such tie-up/MOU is not required.</p>	<p>MG WELL SOLUTIONS is successfully providing its Field cementing Services which include supply of Cement, all Cement additives &amp; casing accessories to OIL Bhubaneshwar since 10th Feb 2023 under Contract ref 6117862. We are successfully providing our Services against this contract for more than a year now, where we supply our own Cement additives &amp; all casing accessories as well.</p> <p>We have additionally even supplied successfully Cement additives to OIL Duliajan for the past few years, this is against open Tenders where we are awarded &amp; secure the Order for the supply of these additives against stiff international Service Companies also bidding for the supply of these additives.</p> <p>We have supplied our Cement additives to OIL and provided our Field Cementing Services to OIL successfully meeting OIL requirement as and nwhen OIL has provided us with us the opportunity after we have secured order from OIL.</p> <p>However, OIL still does not list our name acceptable against this tender as one of the Cement</p>	Please be guided by the tender. No Change.

REPLY TO PRE-BID QUERY OF M/S. MG WELL SOLUTIONS PROJECTS INTERNATIONAL PVT LTD.

			<p>additive suppliers acceptable to them.</p> <p>Note We strongly contest on this unethical clause, which is being used by selected OIL offices/projects to ensure local Indian Companies are not able to meet OIL BEC criteria herein:</p> <p>Additionally Note *All the six listed are international service companies. (Any MOU if agreed by one of this six international service company will only make them NOT ABLE to submit a full independent bid by themselves, which in a way is discouraging the six companies to get into any MOU with the local Service Company) *All the six international Service Companies are working in India to secure such Services business by themselves, and thus all local Indian Service companies like us are at disposal of one of these six international Service Company, (who are their competitor) to agree for MOU which would then qualify local service company to able to bid.</p> <p>*Also, after the local company gets into MOU it is again at the mercy of prices offered by the competitor Service company, in order to bid</p>	
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REPLY TO PRE-BID QUERY OF M/S. MG WELL SOLUTIONS PROJECTS INTERNATIONAL PVT LTD.

			<p>competitive price to secure this work. Keep in mind these additives requirement is so large as this additive price section will rule the overall price competitiveness of this Bid/Tender</p> <p>*This clause would ensure, ONLY foreign International Service Company qualifies against this Tender .....and thus override the drive from GOI for all such Tenders to be for LOCAL INDIAN BIDDER</p> <p>In Lieu of above, we will request OIL Jodhour to be fair and include us in the list of acceptable Cement additive supplier to allow us as the ONLY INDIAN MSMSE COMPANY providing these Cementing Services be able to BID and Meet OIL requirement against this tender.</p>	
5	<p>Scope of Work Part-3, Section-II, clause no. 4.0. Annexure-II.5.V</p>	<p>Bidders will be required to submit cement slurry design reports to Oil India Limited, Jodhpur, Rajasthan to assess the efficacy of design towards requirement of each package indicated in the tender document. The Lab report and samples received will be tested at OIL's Cement Laboratory to validate the results. The confirmatory test results so generated will be the final and binding and bids will be evaluated accordingly</p>	<p>This is a very fair and right approach to check for acceptance of all Slurry design offered in the Bid, where OIL INDIA cement lab tests and confirms technical acceptance of each offered slurry design, with the offered cement additive in the Bid.</p> <p>OIL approach to approve and accept Cement additives through this procedure itself make the clause redundant &amp; why list only six International Cementing Service Co whose additives are acceptable to OIL ONLY.</p>	<p>Please be guided by the tender. No Change.</p>

REPLY TO PRE-BID QUERY OF M/S. MG WELL SOLUTIONS PROJECTS INTERNATIONAL PVT LTD.

			<p>Through this testing OIL can establish which additives meets or does not meet its requirement.</p> <p>In lieu of this Part -3 Section II Scope of work, Annexure -I, Clause 2 list Cement additive only from one of the six international Service company to be acceptable, should be totally forfeited.</p>	
6	<b>Part-2: BEC.1.2, (C).(c)</b>	<p>MOBILIZATION PERIOD: The Bidder shall mobilize the entire Unit, tools/equipment/chemicals/consumables and personnel within 90 (Ninety) days (max.) from the date of issuance of Letter of Award (LOA) / issue of mobilization notice of the contract. Company prefers earliest mobilization. Bidders must categorically confirm the same in their Technical Bids. Bids offering mobilization time more than 90 (Ninety) days will be summarily rejected. Mobilization period for Additional Call Out Services as per clause 11 of Annexure II of Scope of Work shall be 15 days from the date of issuance of notice.</p>	<p>We request to increase the Mobilization period against Call Out Services from 15 days to minimum 45 days, if not 60 days</p>	<p>Please refer to the amendment issued.</p>
7	<p>Scope of Work Part-3, Section-II, clause no. 3.7</p>	<p>Casing Policy: The tentative casing/cementing policies for the proposed exploratory and development drilling program are shown in Table-1, 2 &amp; 3 as under</p> <p style="text-align: center;">TABLE - 3</p> <p>For Deviated Thermal Completion Wells</p>	<p>Please outline the Well Deviation details, and will need equivalent TVD for the Measured Depth provided under Table - 3 drawn for Deviated Thermal Completion Wells</p>	<p>It is clarified that well deviation details will be shared during actual job execution.</p> <p>Please be guided by the tender. No Change.</p>

REPLY TO PRE-BID QUERY OF M/S. MG WELL SOLUTIONS PROJECTS INTERNATIONAL PVT LTD.

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<b>8</b>	Scope of Work Part-3, Section-II, Annexure-I, Clause No. 7.	To provide necessary services in case of well killing by laying delivery lines to well-head and pumping in heavy weight mud at high pressure at controlled rate as per instruction from Company Representative.	Be noted, if it is Well Control situation, this Scope of work under this tender/wok will not cover Pumping services to be done during a well control situation.	Please be guided by the tender. No Change.																										

REPLY TO PRE-BID QUERY OF M/S. MG WELL SOLUTIONS PROJECTS INTERNATIONAL PVT LTD.

9	Scope of Work Part-3, Section-II, Annexure- I, Clause no 11),ix).	Draft hydraulic simulation (as and when required)	Please explain and elaborate this requirement....  We would like to check if our simulation Software covers this requirement....	It is clarified that simulation may be carried out during actual job execution and depending on the operational requirement.  Please be guided by the tender. No Change.
10	Scope of Work Part-3, Section-II, Annexure-II., Clause no. 4), Point No. 3 & 7.	<b>BULK-HANDLING PLANT SERVICES:</b>  Contractor shall provide one complete set of Bulk Handling Plant (BHP) with all surface equipment, tools, necessary fittings & accessories and one additional set on call out basis. BHP unit should be installed at well-site adjacent to Cementing Unit & Batch Mixer. The BHP Unit shall be moved from drilling site to site along with Cementing Unit.  Materials for Bulk-Handling Plant –  3.) 02 nos. Cutting Pot with table and platform.  7.) 01 no. Transport Silo with air manifold system and having a carrying capacity of 18-25 MT of cement.	Would request, for the following change: - 01 nos. Cutting Pot with table and platform. (There is no requirement of 2no's of these at field location)  - 01 Transport Silo with Air Manifold system and having carrying capacity of 12- 15 MT of Cement. (For off road conditions it is preferred & safer to have transport silo, - with lower carrying capacity)	Please be guided by the tender. No Change.

REPLY TO PRE-BID QUERY OF M/S. MG WELL SOLUTIONS PROJECTS INTERNATIONAL PVT LTD.

<p><b>11</b></p>	<p>Scope of Work Part-3, Section-II, Annexure-IV, Clause No. 2.2</p>	<p>Cement Slurry for 13-3/8" Casing (four stage well) &amp; 9-5/8" casing (Normal well): For 1.62 SG (13.5 ppg) it is required to have 2000 psi (min) meet 24 hrs Compressive Strength at BHST 550c &amp; 3000 psi.</p>	<p>For this Normal Surface casing/intermediate casing job requirement of 2000 psi with 13.5 ppg slurry will make the slurry design special &amp; expensive...</p> <p>OIL to review is this required for the well....???</p> <p>To make it economical the slurry density can be raised to 15.8 ppg to meet this 2000 psi compressive strength.</p>	<p>Please be guided by the tender. No Change.</p>
<p><b>12</b></p>	<p>Schedule of Services/ Schedule of Rates Part-3, Section-IV, Clause No.9.2</p>	<p>Cost of Cement additives: g) Light Weight Additive 360000 kg. h) Strength Stabilizer 300000 Kg</p>	<p>It will be unfair, and incorrect for each (all) Service Company rates to quote OIL the Cement additive, quantity already outlined in the tender.</p> <p>Each Service Company Additives are different, and are not used in identical quantity to meet the Slurry properties.</p> <p>Since OIL Tender clearly outlines the Slurry Property requirement, OIL Tender should outline the total Cement Slurry barrel requirement meeting the slurry properties already outlined in OIL Tender.</p> <p>Additives which would affect the over rates significantly will be these two additive requirements:</p>	<p>Please be guided by the tender. No Change.</p>

REPLY TO PRE-BID QUERY OF M/S. MG WELL SOLUTIONS PROJECTS INTERNATIONAL PVT LTD.

			<p>g) Light Weight Additive 360000 kg h) Strength Stabilizer 300000 Kg</p> <p>Our concern is that to meet the compressive strength of the slurry we would not require such a huge quantity of Strength Stabilizer OR light weight additive to such huge quantity for blending 4800 MT of Cement.</p> <p>We request OIL to kindly consider this point very closely and amend the Tender Price Schedule. Each Service Company to be allowed quote the quantities of each additive meeting the overall TOTAL SLURRY VOLUME OIL to outline for each type of slurry outlined in the Tender.</p> <p>This will make the Tender fairer, for each Service company to bid. &amp; good for OIL as well.</p>	
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**REPLY TO PRE-BID QUERY OF M/S. BAKER HUGHES INDIA OPERATIONS PVT. LTD.**

Sr.No.	Clause No.	Clause	Query	OIL's Reply																				
SCOPE OF WORK;																								
1)	Part-3, Section-II, clause no. 3.5	<b>Loss circulation zones:</b> However, moderate to severe loss circulation zones have so far been encountered in Hanseran Evaporite Group of Cambrian age in Bikaner - Nagaur Basin in Baghewala Area in the depth range of 500 m – 900 m in some wells. LCM may be used in Cement slurry formulation for 13 3/8” Casing & 9 5/8” casing (four stage well) & 9 5/8” Casing (three stage well).	Bidder requests the company to provide more clarity on it such as Slurry density, Minimum CS requirements and other test parameter.	No Change. Please be guided as per the tender.																				
2)	Part-3, Section-II, clause no. 3.6	<b>No. of Wells &amp; Target Depths (TD)</b> A total of about fifteen (15) nos. wells in Dandewala & Baghewala PML and OALP areas have been planned to be drilled during the contractual period of initial two (2) years for which the Contractor will be required to provide the Cementing & BHP services as per the Terms & Conditions of the contract.	Bidder requests the company to confirm all 15 wells will be drilled with 01 rig or additional rigs will be deployed during the contract duration.	1 (one) rig is confirmed. Additional rig may be deployed depending on requirements.																				
3)	Part-3, Section-II, clause no. 3.7	CASING POLICY/ CEMENTING POLICY TABLE - 1 For Vertical Non-Thermal Wells (3/4 Stage) <b>TABLE - 1</b> <b>For Vertical Non-Thermal Wells (3/4 Stage)</b>	Bidder requests the company to provide more clarity on the Table-1 heading, which says 3/ 4 stage. Does it imply 3 Casing and 4 Casing policy? Also, will need clarity on “Treated with additives” and treated with thermal additives statement for Slurry type.	3/4 stage implies 3-casing policy and 4-casing policy respectively. As per well policy.																				
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4)	Part-3, Section-II, clause no. 4.0. Annexure-I.7.	To provide necessary services in case of well killing by laying delivery lines to well-head and pumping in heavy weight mud at high pressure at controlled rate as per instruction from Company Representative.	Bidder requests the Company to remove these points.	No change. Please be guided as per the tender.																				

**REPLY TO PRE-BID QUERY OF M/S. BAKER HUGHES INDIA OPERATIONS PVT. LTD.**

5)	Part-3, Section-II, clause no. 4.0. Annexure-II.5.(i)	Laboratory Facility: I. The Bidder should provide adequate Laboratory facilities at base office at Jodhpur or Western Region of India for designing cement slurry to meet specific requirement of OIL. However, for any delay in execution of cementing operation due to delay in lab report at site zero rate will be applicable.	The bidder has fully equipped Centralized cementing laboratory in Mumbai/KAKINADA and the company to confirm if this is acceptable.	No Change. Please be guided as per the tender. (Laboratory at Mumbai is Agreed)												
5)	Part-3, Section-II, clause no. 4.0. Annexure-II.6	VINTAGE OF EQUIPMENT AND TOOLS: (a) The age of the Cementing Unit, Bulk Handling Plant, Pneumatic Transport Silo, Batch Mixer, surface tools and other equipment supplied by the Bidder shall not be more than 10 (ten) years old as on Bid Closing Date (BCD) of this Tender counted from the date of manufacture. The Bidder must furnish certificates/documents in this regard in support of their bids. (b) In Bulk Handling Plant, all pressure vessels should be equipped with pressure gauges and pneumatic pressure relief valves. Bidder shall provide adequate consumables & spares and self-maintained adequate stock for uninterrupted operation of Bulk Handling Plant and as well as Cementing Unit. (c) All down-hole equipment must be new or in first class working condition, completely redressed with new parts and Bidder shall guarantee its satisfactory performance.	Bidder requests the Company to remove the Vintage clause as with regular Equipment maintenance and checks the Equipment performance can be maintained to perform the desired work-scope. Also, Down-Hole Tool Equipment may not be brand new, but will be provided with all necessary PM checks and service documentation for its smooth functioning and performance.	Please refer to the tender & amendment issued.												
6)	Part-3, Section-II, clause no. 4.0. Annexure-II.7	CONSUMABLES: <table border="1"> <thead> <tr> <th>Sl. No.</th> <th>Casing Accessories</th> <th>Unit</th> <th>Total Estimated Requirement</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>13.3/8" Top Cement Plug (suitable for 68 ppf casing)</td> <td>No</td> <td>1 per 4 stage well</td> </tr> <tr> <td>2</td> <td>13.3/8" Bottom Cement Plug (suitable for 68 ppf casing)</td> <td>No</td> <td>1 per 4 stage well</td> </tr> </tbody> </table>	Sl. No.	Casing Accessories	Unit	Total Estimated Requirement	1	13.3/8" Top Cement Plug (suitable for 68 ppf casing)	No	1 per 4 stage well	2	13.3/8" Bottom Cement Plug (suitable for 68 ppf casing)	No	1 per 4 stage well	Bidder requests the Company to confirm on the 13-3/8" Top and Bottom Plug which says 1 per 4 stages well. Kindly clarify on what it means by 1 per 4 stages well.	Depending on the casing policy. Top and bottom plug will be required.
Sl. No.	Casing Accessories	Unit	Total Estimated Requirement													
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7)	Part-3, Section-II, clause no. 4.0. Annexure-II.7	CONSUMABLES: <table border="1"> <tbody> <tr> <td>13</td> <td>9-5/8" Hydraulic Stage Cementing collar (Hunting XLD) with accessories</td> <td>No</td> <td>As per requirement</td> </tr> </tbody> </table>	13	9-5/8" Hydraulic Stage Cementing collar (Hunting XLD) with accessories	No	As per requirement	Bidder requests the Company to provide more details on the Stage Collar Tool required in terms of Casing grade, ppf, connection, pressure requirement.	Depending on well policy it will be provided.								
13	9-5/8" Hydraulic Stage Cementing collar (Hunting XLD) with accessories	No	As per requirement													
8)	Part-3, Section-II, clause no. 4.0. Annexure-II.10	(CEMENT SLURRY FORMULATION: Slurry Formulation Parameters	Bidder requests the Company to confirm the slurry Formulation parameters for <ol style="list-style-type: none"> <li>For Vertical Non-Thermal Wells (3/4 Stage)</li> <li>For Vertical Thermal Completion wells</li> <li>For Deviated Thermal Completion Wells</li> </ol>	No Change. Please be guided as per the tender												

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			Pg-15 shows details for Normal Wells and Thermal Completion Wells.	
	Part-3, Section-II, clause no. 4.0. Annexure-II.11	ADDITIONAL CALL OUT SERVICES: Due to operational requirements, contractor may be asked to provide additional services at the same rates, equipment, and specifications as per the contract within 15 days of issuance of notice.	Bidder requests the company to increase the mob time for additional equipment's from 15 day to 45 days for avoid any operational issues.	Please refer to the amendment issued.
9)	Part-3, Section-II, clause no. 4.0. Annexure-II.9.(b)	The Bidder shall deploy Bulk-Handling Plant Operator - 01(one) number, Helpers for the BHP Plant- 02(two) numbers and Operator for Pneumatic Silo -01(one) under this bid. Operator(s) should be fully qualified and experienced with Bidders' equipment and procedures related to the operation.	Bidder requests the company to provide more clarity on the personnels for CMT such as how many CMT operators, Bulking crew, CMT engineer and their location etc.	On-Off system.
10)	Part-3, Section-II, clause no. 4.0. Annexure-II.7.(a)	Bidder shall provide HSD for Cementing Unit, Bulk-handling Plant, Air Compressors, Transport Silo and Batch Mixer at his own cost. Cement (API Class 'G') and water for mixing cement will be provided by OIL.	The bidder requests the company to provide HSD for all cementing equipment on well site. The total consumption of HSD is relatively low and is generally difficult to arrange on well sites.	No Change. Bidder is requested to be guided as per the tender.
11)	Part-3, Section-II, clause no. 4.0. Annexure-III.	ANNEXURE - III TENTATIVE QUANTUM OF JOBS TO BE PERFORMED 1. Estimated Primary Cementing Jobs : 45 Nos. 2. Estimated Cement Plug Jobs/Liner Hanger setting jobs : 60 Nos. 3. Estimated Cement Squeeze Jobs without squeeze packer : 20 Nos. 4. Estimated Cement Squeeze Jobs with squeeze packer : 10 Nos.	Bidder requests the Company to confirm the mapping of the Slurry Testing parameters with the jobs planned & the PROFORMA-B (OPERATIONAL / JOB CHARGES).	No Change. Bidder is requested to be guided as per the tender
12)	Part-3, Section-II, clause no. 4.0. Annexure-IV.2.0 & 2.1	RECOMMENDED PRESSURE - TEMPERATURE RANGE, TESTING CONDITIONS AND CEMENT SLURRY PROPERTIES: <b>Cement slurry for 20" Casing (four stage well) &amp; 13.3/8" Casing (three stage well) (Normal well):</b> Neat cement slurry of specific gravity 1.56 - 1.90 (13.0 ppg to 15.8 ppg). No additives except defoamer is required for these sections. Test reports will be assessed with 15.3ppg slurry at BHCT 40 Deg C.	Bidder requests company to provide more clarity on testing parameters.	No Change. Bidder is requested to be guided as per the tender

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14)	Part-3, Section-IV, SOR, PERFORMA-B	<table border="1"> <tr> <th colspan="4">RENTAL CHARGES FOR REGULAR EQUIPMENT:</th> </tr> <tr> <td>1</td> <td>Monthly rental for equipment (Cementing Twin pump Unit, Batch Mixer &amp; Laboratory along with all tools, spares and accessories)</td> <td>Month</td> <td>24</td> </tr> <tr> <td>2</td> <td>Monthly rental for equipment (Bulk Handling Plant, Transport Silo along with complete set of tools, spares, and accessories)</td> <td>Month</td> <td>48</td> </tr> <tr> <th colspan="4">PERSONNEL CHARGES:</th> </tr> <tr> <td>1</td> <td>Charges for Cementing Engineer.</td> <td>Month</td> <td>24</td> </tr> <tr> <td>2</td> <td>Charges for Bulk-Handling Plant Operator.</td> <td>Month</td> <td>48</td> </tr> </table>	RENTAL CHARGES FOR REGULAR EQUIPMENT:				1	Monthly rental for equipment (Cementing Twin pump Unit, Batch Mixer & Laboratory along with all tools, spares and accessories)	Month	24	2	Monthly rental for equipment (Bulk Handling Plant, Transport Silo along with complete set of tools, spares, and accessories)	Month	48	PERSONNEL CHARGES:				1	Charges for Cementing Engineer.	Month	24	2	Charges for Bulk-Handling Plant Operator.	Month	48	Bidder requests the Company to provide why only 24 months is considered for Cement unit and Batch mixer Rental and for Cementing Engineer.	It is clarified that Point No. 1. is for one set for 2 years. And Point No. 2 is for two set for 2 years				
RENTAL CHARGES FOR REGULAR EQUIPMENT:																																
1	Monthly rental for equipment (Cementing Twin pump Unit, Batch Mixer & Laboratory along with all tools, spares and accessories)	Month	24																													
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15)	Part-3, Section-IV, SOR, PERFORMA-B	<table border="1"> <tr> <th colspan="4"><b>ADDITIONAL CONSUMABLE CEMENTING ACCESSORIES ON AS AND WHEN REQUIRED BASIS: (TO BE MOBILIZED WITHIN TWO WEEKS OF ADVICE) (all prices on FOR Destination Basis)</b></th> </tr> <tr> <td>1</td> <td>13.3/8" Top Cement Plug (suitable for 68 ppf casing)</td> <td>No</td> <td>15</td> </tr> <tr> <td>2</td> <td>13.3/8" Bottom Cement Plug (suitable for 68 ppf casing)</td> <td>No</td> <td>15</td> </tr> <tr> <td>3</td> <td>9.5/8" Top Cement Plug (suitable for 47 ppf casing)</td> <td>No</td> <td>15</td> </tr> <tr> <td>4</td> <td>9.5/8" Bottom Cement Plug (suitable for 47 ppf casing)</td> <td>No</td> <td>15</td> </tr> <tr> <td>5</td> <td>7" Top Cement Plug (suitable for 29 ppf casing)</td> <td>No</td> <td>15</td> </tr> <tr> <td>6</td> <td>7" Bottom Cement Plug (suitable for 29 ppf casing)</td> <td>No</td> <td>15</td> </tr> </table>	<b>ADDITIONAL CONSUMABLE CEMENTING ACCESSORIES ON AS AND WHEN REQUIRED BASIS: (TO BE MOBILIZED WITHIN TWO WEEKS OF ADVICE) (all prices on FOR Destination Basis)</b>				1	13.3/8" Top Cement Plug (suitable for 68 ppf casing)	No	15	2	13.3/8" Bottom Cement Plug (suitable for 68 ppf casing)	No	15	3	9.5/8" Top Cement Plug (suitable for 47 ppf casing)	No	15	4	9.5/8" Bottom Cement Plug (suitable for 47 ppf casing)	No	15	5	7" Top Cement Plug (suitable for 29 ppf casing)	No	15	6	7" Bottom Cement Plug (suitable for 29 ppf casing)	No	15	Bidder requests the Company to confirm if Non-Rotating Top and Bottom Plugs would be required for each size.	Yes, Non Rotating Top And Bottom Plug Would Be Required
<b>ADDITIONAL CONSUMABLE CEMENTING ACCESSORIES ON AS AND WHEN REQUIRED BASIS: (TO BE MOBILIZED WITHIN TWO WEEKS OF ADVICE) (all prices on FOR Destination Basis)</b>																																
1	13.3/8" Top Cement Plug (suitable for 68 ppf casing)	No	15																													
2	13.3/8" Bottom Cement Plug (suitable for 68 ppf casing)	No	15																													
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6	7" Bottom Cement Plug (suitable for 29 ppf casing)	No	15																													

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		7	5.1/2" Top Cement Plug (suitable for 5.1/2" x 20 ppf casing)	No	6			
		8	5.1/2" Bottom Cement Plug (suitable for 20 ppf Casing)	No	6			
		9	Cementing Basket for 13.3/8" casing	No	45			
		10	Cementing Basket for 9.5/8" casing	No	45			
		11	Cementing Basket for 7" casing	No	45			
		12	Cementing Basket for 5.1/2" casing	No	9			
		13	9-5/8" Hydraulic Stage Cementing collar (Hunting XLD) with accessories	No	3			
16)	Part-3, Section-III 5.0	CONSEQUENTIAL DAMAGE: Neither party shall be liable to the other for special, indirect or consequential damages resulting from or arising out of the contract, including but without limitation, to loss of profit or business interruptions, howsoever caused and regardless of whether such loss or damage was caused by the negligence (either sole or concurrent) of either party, its employees, agents or sub-contractors.					Bidder requests the Company to remove these points.	No change. Please be guided by the tender.
18)		Spacers for cement job					The company to confirm if the spacer design is required for cement jobs. The designing of spacer is based on several parameters including mud and is important for a successful cement job.	No Change. Please be guided by the tender.
19)	Part-3, Section-II, clause no. 4.0. Annexure-IV.2.0 &2.2	2.0 RECOMMENDED PRESSURE - TEMPERATURE RANGE, TESTING CONDITIONS AND CEMENT SLURRY PROPERTIES: 2.2 Cement slurry for 13.3/8" Casing (four stage well) & 9 5/8" casing (Normal well):					Bidder to confirm if C.S of 2000 psi is required for a 13.5ppg slurry or 1500 psi in 24 hrs. is acceptable.	No Change. Please be guided by the tender.
		3.5	24hrs.Compressive Strength at BHST 55 °C & 3000 psi.	2000 psi (Min)				
20)	Part-3, Section-II, clause no. 4.0. Annexure-IV.2.0 &2.4	2.0 RECOMMENDED PRESSURE - TEMPERATURE RANGE, TESTING CONDITIONS AND CEMENT SLURRY PROPERTIES: 2.4 Cement slurry for 7" Casing and 9.5/8" Casing (Thermal Completion Well):					Bidder to confirm if C.S of 2000 psi is required for a 13.5ppg slurry or 1500 psi in 24 hrs. is acceptable.	No Change. Please be guided by the tender.
		3.5	24hrs.Compressive Strength at BHST 65 °C & 3000 psi.	2000 psi (Min)				

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21	Part-3, Section-III.13	<b>AREA OF OPERATION:</b> Company reserves the right to engage the Contractor for providing Cementing & BHP services under the same rates, terms, and conditions anywhere in its oilfields in PML, OALP Areas in Rajasthan. OIL also reserves the right to deploy the services under the contract in Company's other operational areas anywhere in India during the tenure of the contract with mutually agreed terms and conditions as regards to Mobilization / De-mobilization charges to/from the new place of operation.	Bidder request to provide more clarity on it such as location, type of jobs and additional mob charges etc.	In Rajasthan Field.
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## REPLY TO PRE-BID QUERY OF M/S. BAKER HUGHES INDIA OPERATIONS PVT. LTD.

Item No.	Article	Tender Clause	Baker Hughes Exception	OIL's Response
1.	GCC-16	<p><b>LIMITATION OF LIABILITY:</b></p> <p>a) Notwithstanding any other provisions herein to the contrary, except only in cases of willful misconduct and/or criminal acts and/or criminal negligence,</p> <p>neither the CONTRACTOR nor the COMPANY (OIL) shall be liable to the other, whether in Contract, tort, or otherwise, for any consequential loss or damage, loss of use, loss of production, or loss of profits or interest costs, provided however that this exclusion shall not apply to any obligation of the CONTRACTOR to pay Liquidated Damages to the COMPANY and/or COMPANY's right to forfeit the Performance Bank Guarantee(s) in terms of the contract.</p> <p>b) Notwithstanding any other provisions incorporated elsewhere in the contract, the aggregate liability of the CONTRACTOR in respect of this contract, whether under Contract, in tort or otherwise, shall not exceed 100% of the Contract Price (if not specified otherwise in SCC), provided however that this limitation shall not apply to the cost of repairing or replacing defective equipment by the CONTRACTOR, or to any obligation</p>	<p><b>16.0 LIMITATION OF LIABILITY</b></p> <p>Please amend as follows</p> <p><del>a) ——— Notwithstanding any other provisions herein to the contrary, except only in cases of willful misconduct and/or criminal acts and/or criminal negligence, neither the CONTRACTOR nor the COMPANY (OIL) shall be liable to the other, whether in Contract, tort, or otherwise, for any consequential loss or damage, loss of use, loss of production, or loss of profits or interest costs, provided however that this exclusion shall not apply to any obligation of the CONTRACTOR to pay Liquidated Damages to the COMPANY and/or COMPANY's right to forfeit the Performance Bank Guarantee(s) in terms of the contract.</del></p> <p><del>ba)</del> Notwithstanding any other provisions incorporated elsewhere in the contract, the <i>maximum</i> aggregate liability of the CONTRACTOR in respect of this contract <i>and its subject matter</i>, whether under Contract, in tort or otherwise, shall not exceed (<i>whichever is of the lesser</i>) 100% of the Contract Price (<del>if not specified otherwise in SCC</del>), provided however that this limitation shall not apply to the cost of repairing or replacing defective equipment by the CONTRACTOR, or to any obligation of the CONTRACTOR to indemnify the COMPANY with respect to Intellectual Property Rights <i>or the total value payable to the Contractor under the Contract, regardless of the cause or action.</i></p> <p>c) COMPANY shall indemnify and keep indemnified CONTRACTOR harmless from and against any and all claims, costs, losses and liabilities in excess of the aggregate liability amount in terms of clause (<del>ba</del>) above. <i>Contractor shall have no liability for advice or assistance gratuitously provided by the Contractor but not required pursuant to the Contract. All of Contractor's liabilities</i></p>	No change. Please be guided as per the tender.

Item No.	Article	Tender Clause	Baker Hughes Exception	OIL's Response
		<p>of the CONTRACTOR to indemnify the COMPANY with respect to Intellectual Property Rights.</p> <p>c) COMPANY shall indemnify and keep indemnified CONTRACTOR harmless from and against any and all claims, costs, losses and liabilities in excess of the aggregate liability amount in terms of clause (b) above.</p>	<p><u>shall terminate at the end of the relevant warranty period, except for claims timely commenced by Company in accordance with the Contract.</u></p> <p><b>Comments:</b> a) This provision may be deleted, since this is akin to a con-loss waiver and there is a separate standalone con-loss waiver set out as Clause 18. B) The risk exposure of Baker Hughes in respect of the Contract should not exceed a reasonable figure with respect to the remuneration it derives from the Contract and should encompass an exclusion of liability for any gratuitous advice provided for by Baker Hughes, as well as a cap in time. c) To align with the deleted text.</p>	
2.	Art. 18	<p><b>CONSEQUENTIAL DAMAGE:</b></p> <p>Except as otherwise expressly provided, neither party shall be liable to the other for special, indirect or consequential damages resulting from or arising out of the contract, including but without limitation, to loss or profit or business interruptions, howsoever caused and regardless of whether such loss or damage was caused by the negligence (either sole or concurrent) of either party, its employees, agents or sub-CONTRACTORS.</p>	<p><b>18.0 CONSEQUENTIAL DAMAGE</b></p> <p>Please amend as follows</p> <p><del>Except as otherwise expressly provided</del> <u>Notwithstanding anything to the contrary contained in the Contract or elsewhere,</u> neither party shall be liable to the other for <u>and the Contractor shall indemnify the Company from and against any and all claims for the consequential loss of the Contractor arising out of or in connection with the Contract, regardless of cause or action; and Company shall indemnify the Contractor from and against any and all claims for consequential loss of Company arising out of or in connection with the Contract regardless of cause or action, including without limitation any special, punitive, exemplary, incidental</u> indirect or consequential damages resulting from or arising out of the contract, including but without limitation, to loss or profit or <u>loss of production loss of revenue, loss of business and/or</u> business interruptions, <u>Company standby time; rig time; vessel, facility, or equipment downtime, whether any of the foregoing are direct or indirect,</u> howsoever caused and regardless of whether such loss or damage was caused by the negligence (either sole or concurrent) of either party, its employees, agents or sub-CONTRACTORS.</p>	No change. Please be guided as per the tender.

Item No.	Article	Tender Clause	Baker Hughes Exception	OIL's Response
			<p><b>Comment:</b> As a key part of the indemnity structure that the parties are trying to create, the consequential damages waiver must be clearly worded and defined. A "consequential loss" provision is "must-have" provision in any contract; being a mutual hold harmless provision is bilateral and benefits OIL as much as it benefits Baker Hughes. Such indemnities must (i) be expressed as a dominant provision; (ii) include loss of loss of revenue, loss of business and business interruptions, rig, vessel, or other facility or equipment downtime, exemplary, punitive and incidental losses etc. as types of consequential losses; (iii) be expressed and apply "regardless of the cause". This position is a widely accepted norm and is totally consistent with industry standards.</p>	
3.	Art. 19	<p><b>RISK PURCHASE:</b> In the event, CONTRACTOR's failure to provide the services as per the Contractual scope, terms and conditions, COMPANY (OIL) reserves the right to hire the services from any other source at the CONTRACTOR's risk &amp; cost and the difference in cost shall be borne by the CONTRACTOR. Further, OIL shall retain the right of forfeiture of Performance Bank Guarantee and any other action as deemed fit. In certain operational situations OIL reserves the right to take over the site including the service equipment at the risk and cost of the CONTRACTOR.</p>	<p><b>19.0 RISK PURCHASE</b> Please amend as follows</p> <p>In the event, CONTRACTOR's failure to provide the services <u>for reasons solely attributable to the CONTRACTOR</u>, as per the Contractual scope, terms and conditions, COMPANY (OIL) reserves the right to hire the services from any other source at the CONTRACTOR's risk &amp; cost <del>and the difference in cost shall be borne by the CONTRACTOR</del>; <u>PROVIDED however, if such services are carried out by the Company by employing a third party contractor; then the Contractor shall only be liable for any reasonable, direct, documented, incremental/additional costs in getting such third party contractor to re-perform the whole or such part of the services; in which event, the Contractor's maximum liability to the Company for such excess costs shall be limited to 10% of the value of such services (or part thereof) which was in default. The remedies set forth herein shall constitute the Company's sole and exclusive remedies, and all other rights and remedies under law are excluded.</u> Further, OIL shall retain the right of forfeiture</p>	No change. Please be guided as per the tender.

Item No.	Article	Tender Clause	Baker Hughes Exception	OIL's Response
			<p>of Performance Bank Guarantee <del>and any other action as deemed fit. In certain operational situations OIL reserves the right to take over the site including the service equipment at the risk and cost of the CONTRACTOR.</del></p> <p><b>Comment:</b> Baker Hughes may not be called upon to assume uncapped liability for such costs (which will be tantamount to issuing a blank check to a competitor). There should be reasonable limit, depending on whether Baker Hughes is paid for such Services or not. The rights/remedies available to OIL are clearly set out in the Contract and it is unfair to avail the remedies available under law in addition to having availed what is set out under the Contract.</p>	
4.	Art. 30	<p><b>30.0 TIMELY MOBILISATION AND LIQUIDATED DAMAGES:</b></p> <p>a) Time is the essence of this Contract. If the CONTRACTOR fails to mobilize and deploy the required manpower/equipment and/or fails to commence the operation within the period specified as specified under mobilization clause under SCC, OIL shall have, without prejudice to any other right or remedy in law or contract including sub clause (b) below, the right to terminate the contract.</p> <p>b) If the contractor is unable to mobilize/deploy and commence the operation within the period specified in sub clause (a) above, it may request OIL for extension of the time with unconditionally agreeing</p>	<p><b>30.0 LIQUIDATED DAMAGE FOR DEFAULT IN TIMELY MOBILISATION</b></p> <p>Please amend as follows</p> <p>a) <del>Time is the essence of this Contract.</del></p> <p>—b) If the contractor is unable to mobilize/deploy and commence the operation within the period specified in sub clause (a) above, <u>due to reasons solely attributable to the Contractor</u>, it may request OIL for extension of the time with unconditionally agreeing for levy and recovery of LD. Upon receipt of such a request, OIL may at its discretion, extend the period of mobilization and shall recover from the CONTRACTOR, as an ascertained and agreed Liquidated Damages, a sum equivalent to @ 0.5% of <del>delayed service contract</del> value including mobilization cost, per week or part thereof of delay subject to maximum of 7.5% of the Contract Price.</p> <p>Please add the following :-</p>	No change. Please be guided as per the tender.

Item No.	Article	Tender Clause	Baker Hughes Exception	OIL's Response
		<p>for levy and recovery of LD. Upon receipt of such a request, OIL may at its discretion, extend the period of mobilization and shall recover from the CONTRACTOR, as an ascertained and agreed Liquidated Damages, a sum equivalent to @ 0.5% of contract value including mobilization cost, per week or part thereof of delay subject to maximum of 7.5% of the Contract Price.</p>	<p><u><a href="#">Company agrees that payment of liquidated damages by Contractor shall constitute Contractor's sole liability and Company's sole remedy for such delay/default.</a></u></p> <p><u><a href="#">Company further agrees that no liquidated damages will be due or otherwise payable unless the Company has suffered direct economic harm as a result of such delay.</a></u></p> <p><b>Comment:</b> Baker Hughes takes the position that it is unfair to impose "liquidated damages", if OIL has not suffered any actual economic loss, as a result of any such delay/default. The entire basis of imposing liquidated damages is that they represent the mutually agreed full and fair compensation for any such delay/default. Where the contract contemplates payment of liquidated damages; it is inappropriate to allow other alternative remedies in addition to those liquidated damages.</p>	
5.	Art. 32	<p><b>SET-OFF:</b> Any sum of money due and payable to the CONTRACTOR (including Performance Security refundable to them) under this or any other Contract, whether in progress or in future, may be appropriated by OIL and set-off against any claim of OIL (or such other person or persons contracting through OIL) for payment of a sum of money arising out of this contract or under any other contract made by the CONTRACTOR with OIL (or such other person or persons contracting through OIL).</p>	<p><b>32.0 SET-OFF :</b> Please amend as follows:-</p> <p>Any sum of money due and payable to the CONTRACTOR (including Performance Security refundable to them) under this <del>or any other</del> Contract, <del>whether in progress or in future</del>, may be appropriated by OIL and set-off against any claim of OIL (or such other person or persons contracting through OIL) for payment of a sum of money arising out of this contract <del>or under any other contract</del> made by the CONTRACTOR with OIL (or such other person or persons contracting through OIL).</p> <p><b>Comment:</b> Baker Hughes takes the position that OIL should not be able to set-off any and all monies which may be owed by Baker Hughes to OIL, particularly those which are outside the scope of the Contract. They could be disputed by Baker Hughes and in any event, there should be privity of contract, i.e., one contract should</p>	No change. Please be guided as per the tender.

Item No.	Article	Tender Clause	Baker Hughes Exception	OIL's Response
			<p><i>NOT give rise to obligations under another. Additionally, setoff figures outside the Contract would be too complicated when it comes to accounting and would be a nightmare to administer.</i></p>	
6.	GCC-38	<p><b>POLLUTION AND CONTAMINATION:</b>  The CONTRACTOR shall be liable for all surface and sub-surface pollution to the extent caused by CONTRACTOR and resulting from CONTRACTOR's operation/service or spillage or dumping of solvents/additive substances or pollutants, which the CONTRACTOR brings to the Site for use in connection with Work to be performed under this Contract.  Notwithstanding anything to the contrary contained herein, it is agreed that except on the ground of willful misconduct or criminal misconduct, COMPANY shall release, indemnify and hold CONTRACTOR and its sub-CONTRACTORS harmless from any and all claims, judgments, losses, expenses and any costs related thereto (including but not limited to Court costs and "Attorney's fees") for:</p> <p style="text-align: center;">a) Damage to or loss of any reservoir or producing formation; and/ or</p>	<p><b>Contractor proposes Company standard clause on Liability for Well which covers pollution.</b></p> <p><b>Please amend as follows:-</b></p> <p><b><u>38.0 POLLUTION AND CONTAMINATION:</u></b></p> <p><del>The Contractor shall be liable for all surface and sub-surface pollution to the extent caused by Contractor and resulting from Contractor's operation/service or spillage or dumping of solvents/additive substances or pollutants, which the Contractor brings to the Site for use in connection with Work to be performed under this Contract.</del></p> <p><del>Notwithstanding anything to the contrary contained herein, it is agreed that except on the ground of willful misconduct or criminal misconduct, Company shall release, indemnify and hold Contractor and its Sub-contractors harmless from any and all claims, judgments, losses, expenses and any costs related</del></p>	No change. Please be guided as per the tender.

Item No.	Article	Tender Clause	Baker Hughes Exception	OIL's Response
		<p>b) Damage to or loss of any well; and/or</p> <p>c) Any other subsurface damage or loss; and/ or</p> <p>d) Any property damage or loss or personal injury or death arising out of or in connection with a blowout, fire explosion and loss of well control regardless of cause.</p>	<p><del>thereto (including but not limited to Court costs and "Attorney's fees") for:</del></p> <p><del>a) — Damage to or loss of any reservoir or producing formation; and/ or</del></p> <p><del>b) — Damage to or loss of any well; and/ or</del></p> <p><del>c) — Any other subsurface damage or loss; and/ or</del></p> <p><del>d) — Any property damage or loss or personal injury or death arising out of or in connection with a blowout, fire explosion and loss of well control regardless of cause.</del></p> <p><b><u>LIABILITY FOR THE WELL:</u></b></p> <p><u>Notwithstanding anything else contained herein to the contrary, in accepting an order to perform any services and / or to furnish any Equipment, the Contractor does so with the understanding that they do not guarantee results. Further notwithstanding anything else contained herein to the contrary, the Contractor shall not be liable or responsible for or in respect of:</u></p> <p><u>(i) any sub-surface damage (including but not limited to damages or loss of a well or reservoir or formation, the loss of any oil or gas there from), or any surface loss or damage or injury or death arising out of a sub-surface damage; and/or</u></p> <p><u>(ii) blowout, fire, explosion or any other uncontrolled well condition; and/or (iii) damage to, or loss of oil or gas from any pipelines,</u></p>	

Item No.	Article	Tender Clause	Baker Hughes Exception	OIL's Response
			<p><u>vessels or storage or production facilities; and/or</u></p> <p><u>(iii) any loss or damage or injury or death whatsoever, direct or consequential, including liability arising from pollution originating below the surface and any clean-up costs;</u></p> <p><u>whether caused by their personnel or Equipment or otherwise arising from or in any way connected with such sub-surface Operations or in performing or attempting to perform any such Operations irrespective of the cause and the Company agrees that it shall absolve the Contractor and protect, defend, indemnify and hold the Contractor and its co-lessees, its sub-contractors, its agents and its parents, subsidiaries and affiliates, its other contractors and/or its and their directors, officers, employees, consultants and invitees harmless from and against all claims, suits, demands and causes of actions, liabilities, expenses, costs and judgements of every kind and character (including without limitation for the loss or damage of any property, or the injury or death of any person), without limit, in favour of any person, party or entity, resulting from any of the above, except only to the extent of any Gross Negligence on the part of Contractor, its Sub-Contractor, their employees or equipment and tools, including costs incurred by Company in this respect.</u></p>	
7.	44.5	<p><b>Termination for Unsatisfactory Performance:</b> If the COMPANY considers that, the performance of the CONTRACTOR is unsatisfactory, or not as per the provision of the Contract, the COMPANY shall notify the</p>	<p><b>44.5 TERMINATION</b> Please amend the existing Article as follows:</p> <p><b>Termination for Unsatisfactory Performance:</b> If <del>the COMPANY considers that, the performance of the</del></p>	No change. Please be guided as per the tender.

Item No.	Article	Tender Clause	Baker Hughes Exception	OIL's Response
		<p>CONTRACTOR in writing and specify in details the cause of dissatisfaction. The COMPANY shall have the option to terminate the Contract by giving 15 days notice in writing to the CONTRACTOR, if CONTRACTOR fails to comply with the requisitions contained in the said written notice issued by the COMPANY. In the event CONTRACTOR rectifies its non-performance to the satisfaction of the COMPANY, the option of termination may not be exercised by the COMPANY. If however CONTRACTOR repeats non-performance subsequently, COMPANY shall exercise the option to terminate contract by giving 07 days notice. Such CONTRACTOR shall be put on holiday as per the Banning Policy of OIL [available at <a href="http://www.oil-india.com">www.oil-india.com</a>].</p>	<p><del>CONTRACTOR is unsatisfactory, or not as per the provision of the Contract <a href="#">the Contractor fails to perform a material obligation under the Contract, such as a material failure to provide the work as described in the Scope of Work</a>, the COMPANY shall notify the CONTRACTOR in writing and specify in details the <a href="#">nature of the material failure cause of dissatisfaction</a>. The COMPANY shall have the option to terminate the Contract by giving 15 days notice in writing to the CONTRACTOR, if CONTRACTOR fails to <a href="#">commence</a> <del>comply</del> with the requisitions contained in the said written notice issued by the COMPANY. In the event CONTRACTOR <a href="#">commences rectification of</a> <del>rectifies</del> its non-performance to the satisfaction of the COMPANY, the option of termination may not be exercised by the COMPANY. <del>If however CONTRACTOR repeats non-performance subsequently, COMPANY shall exercise the option to terminate contract by giving 07 days notice. Such CONTRACTOR shall be put on holiday as per the Banning Policy of OIL [available at <a href="http://www.oil-india.in">www.oil-india.in</a>].</del> <a href="#">Termination under this Article 12.4 shall be the Company's sole remedy for Contractor's failure to perform a material obligation under the Contract.</a></del></p> <p><b>Comment:</b> Baker Hughes cannot agree to a termination right based on subjective opinions of OIL, such as where OIL merely considers that the work is unsatisfactory or up to the expected standard. Baker Hughes will perform the work as provided for in the Contract. Furthermore, Baker Hughes should be given a chance to remedy its failure. In the event of a termination, Baker Hughes will suffer substantial losses and therefore, termination should be OIL's sole remedy.</p>	
8.	44.9	<p>Notwithstanding any provisions herein to the contrary, the Contract may be terminated at any time by the COMPANY on giving 30 (thirty) days written notice to the CONTRACTOR due to any other reason not covered under the above</p>	<p><b>Termination (for convenience):</b> Please amend the existing Article as follows:</p> <p>Notwithstanding any provisions herein to the contrary, the Contract may be terminated at any time by the COMPANY on giving <del>30 (thirty)</del> <a href="#">45 (forty five)</a> days written notice to the CONTRACTOR due to any other reason not</p>	<p>No change. Please be guided as per the tender.</p>

Item No.	Article	Tender Clause	Baker Hughes Exception	OIL's Response
		<p>Article from 44.1 to 44.8 and in the event of such termination the COMPANY shall not be liable to pay any cost or damage to the CONTRACTOR except for payment of services as per the Contract upto the date of termination.</p>	<p>covered under the above Article from 44.1 to 44.8 and in the event of such termination the COMPANY shall <del>not be liable to pay any cost or damage to the CONTRACTOR</del> <i>except for make</i> payment of services as per the Contract up to the date of termination, <u>plus reasonable costs actually incurred or committed to by Contractor (such as costs which are not cancellable or recoverable or for specially engineered or manufactured products or equipment) plus (ii) all costs and expenses, including overhead, incurred by Contractor in connection with Products, Equipment, or Services in progress, but not completed or delivered, plus a 25% margin, and (iii) demobilization costs and the costs associated with vendor cancellation fees or Claims arising from the termination of any vendor agreements.</u></p> <p><b>Comment:</b> Baker Hughes should be paid for work already performed. In addition, Baker Hughes may have incurred non-recoverable costs prior to termination and it is reasonable that such costs should be borne by OIL.</p>	
9.	44.10	<p><b>Consequence of Termination:</b> In all cases of termination herein set forth, the relative obligations of the parties to the Contract shall be limited to the period up to the date of termination. Notwithstanding the termination of this Contract, the parties shall continue to be bound by the provisions of this Contract that reasonably require some action or forbearance after such termination.</p> <p>Upon termination of this Contract, CONTRACTOR shall return to COMPANY all of COMPANY's properties, which are at the time in CONTRACTOR's possession.</p> <p>In the event of termination of</p>	<p><b>Consequences of Termination:</b> Please amend para 1 of the existing Article as follows:</p> <p>"In all cases of termination herein set forth, <u>except for termination as provided under clauses 44.3 and 44.9</u>, the relative obligations of the parties to the Contract shall be limited to the period up to the date of termination. Notwithstanding the termination of this Contract, the parties shall continue to be bound by the provisions of this Contract that reasonably require some action or forbearance after such termination."</p> <p><b>Comment:</b> In case of termination due to force majeure or due to no fault of Contractor, Contractor should be entitled to reasonable costs incurred or committed by contractor</p>	No change. Please be guided as per the tender.

Item No.	Article	Tender Clause	Baker Hughes Exception	OIL's Response
		<p>contract, COMPANY will issue Notice of termination of the contract with date or event after which the contract will be terminated. The contract shall then stand terminated and the CONTRACTOR shall demobilize their personnel &amp; materials.</p> <p>Demobilization charges shall not be payable by COMPANY in case of Article from 44.4 to 44.7.</p>		
		<p><b>Special conditions of Contract</b></p>		
10.	10.2	<p>10.2 Notwithstanding anything to the contrary contained herein, it is agreed that Company shall release, indemnify and hold Contractor and its Sub-contractors harmless from any and all claims, judgments, losses, expenses and any costs related thereto (including but not limited to Court costs and Attorneys fees) for :</p> <p>a) Damage to or loss of any reservoir or producing formation</p> <p>b) Damage to or loss of any well</p> <p>c) Any other subsurface damage or loss, and</p> <p>d) Any property damage or loss or personal injury or death arising out of or in connection with a blow-out, fire explosion and loss of well control</p>	<p>Please replace with OIL's standard liability on Well as follows:</p> <p><b>LIABILITY FOR THE WELL:</b> Notwithstanding anything else contained herein to the contrary, in accepting an order to perform any services and / or to furnish any Equipment, the Contractor does so with the understanding that they do not guarantee results. Further notwithstanding anything else contained herein to the contrary, the Contractor shall not be liable or responsible for or in respect of:</p> <p>(i) any sub-surface damage (including but not limited to damages or loss of a well or reservoir or formation, the loss of any oil or gas there from), or any surface loss or damage or injury or death arising out of a sub-surface damage; and/or</p> <p>(ii) blowout, fire, explosion or any other</p>	<p>No change. Please be guided as per the tender.</p>

Item No.	Article	Tender Clause	Baker Hughes Exception	OIL's Response
		regardless of cause.	<p>uncontrolled well condition; and/or (iii) damage to, or loss of oil or gas from any pipelines, vessels or storage or production facilities; and/or</p> <p>(iii) any loss or damage or injury or death whatsoever, direct or consequential, including liability arising from pollution originating below the surface and any clean-up costs;</p> <p>whether caused by their personnel or Equipment or otherwise arising from or in any way connected with such sub-surface Operations or in performing or attempting to perform any such Operations irrespective of the cause and the Company agrees that it shall absolve the Contractor and protect, defend, indemnify and hold the Contractor and its co-lessees, its sub-contractors, its agents and its parents, subsidiaries and affiliates, its other contractors and/or its and their directors, officers, employees, consultants and invitees harmless from and against all claims, suits, demands and causes of actions, liabilities, expenses, costs and judgements of every kind and character (including without limitation for the loss or damage of any property, or the injury or death of any person), without limit, in favour of any person, party or entity, resulting from any of the above, except only to the extent of any Gross Negligence on the part of Contractor, its Sub-Contractor, their employees or equipment and tools, including costs incurred by Company in this respect.</p>	

## REPLY TO PRE-BID QUERY OF M/S. HALLIBURTON INDIA OPERATIONS PVT. LTD.

Sl. No.	Section, Clause Reference	Description as in the Bid	Exception Taken	OIL's Reply
1.	BID EVALUATION CRITERIA (BEC) Technical Criteria: page 7 of 20  1.2.C.a	Cementing Unit, Batch Mixer, Bulk handling plant, Transport silo and other surface tools/equipment must not be of more than 10 (ten) years old as on original Bid Closing Date (BCD) counted from the date of manufacture.	<u>The Bidder request company to consider "Cementing Unit, Batch Mixer, Bulk handling plant, Transport silo and other surface tools/equipment must not be of more than <del>10 (ten) years</del> 15(Fifteen) old as on original Bid Closing Date (BCD) counted from the date of manufacture."</u>	Please refer to the Amendment issued.
2.	BID EVALUATION CRITERIA (BEC) Technical Criteria: page 7 of 20  1.2.C.b	Inspection: The inspection and certification should be done by any one of the following inspection agencies for inspection of the Cementing Unit, Bulk-Handling Plant, Transport Silo, Batch Mixer and other surface tools / accessories and the cost of the third party inspection will be borne by the Bidder. (a) DNV-GL (b) Bureau Veritas (c) RITES (d) LLOYDS (e) IRCLASS System and Solutions Private Limited The Bidder must submit the Third-Party Inspection Certificate along with the technical bid without which the bid will be summarily rejected.	The Bidder request company to consider for TPI as to provide a Undertaking for Third party inspection during Bid Submission and Third-Party Inspection will be conducted from the agencies mentioned above prior to mobilization at their own cost after receiving Letter of Award. Or A valid TPI certificate inspected from the TPI agencies from last 18 months from the Bid closing date	No Change. Please be guided as per Tender.
3.	Scope of work -part-3/Section -II : page 6 of 20  Annexure-I.7	To provide necessary services in case of well killing by laying delivery lines to well-head and pumping in heavy weight mud at high pressure at controlled rate as per instruction from Company Representative.	Bidder request company to delete the point of Well Killing operations as Well Killing Operations is a Hazardous work and require special conditions for well killing operations	No change. Please be guided as per Tender.
4.	Scope of work -part-3/Section -II : page 11 of 20	The Bidder should provide adequate Laboratory facilities at base office at Jodhpur or Western Region of India for	Company to consider that Laboratory facilities will located at Barmer (Rajasthan) of India for designing cement slurry to meet specific requirement of OIL.	No change. Please be guided as per Tender. It is however

## REPLY TO PRE-BID QUERY OF M/S. HALLIBURTON INDIA OPERATIONS PVT. LTD.

Sl. No.	Section, Clause Reference	Description as in the Bid	Exception Taken	OIL's Reply
	Annexure-II.5	designing cement slurry to meet specific requirement of OIL. However, for any delay in execution of cementing operation due to delay in lab report, zero rate will be applicable.		clarified that lab at Barmer is okay for OIL.
5.	Scope of work -part-3/Section -II : page 13 of 20  Annexure-II.9	The Bidder shall deploy 01 (one) number competent, qualified (min. Diploma in Engineering) and trained Cementing Engineer with minimum five (05) years independent experience in oil/gas well cementing and stimulation jobs on continuous 24 hours or 12 hrs. day shift duty basis at rig site and work on 21 days On & Off system as per standard oilfield practice under the law.	Bidder request company to consider as " The Bidder shall deploy 01 (one) number competent, qualified (min. Diploma in Engineering) and trained Cementing Engineer with minimum <del>five (05) years</del> three(03) years independent experience in oil/gas well cementing and stimulation jobs on continuous 24 hours or 12 hrs. day shift duty basis at rig site and work on 21 days On & Off system as per standard oilfield practice under the law.	No change. Please be guided as per Tender.
6.	Scope of work -part-3/Section -II : page 16 of 20  Annexure-II.11	Due to operational requirements, contractor may be asked to provide additional services at the same rates, equipment, and specifications as per the contract within 15 days of issuance of notice.	Bidder request company to consider the clause as " Due to operational requirements, contractor may be asked to provide additional services at the same rates, equipment, and specifications as per the contract within <del>15-days</del> 30 days of issuance of notice."	Please refer to the Amendment issued.
7.	Scope of work -part-3/Section -II : page 20 of 20  Annexure-IV.2.4	Cement slurry for 7" Casing and 9.5/8" Casing (Thermal Completion Well)  4.4 Mechanical Properties post Curing for 1 Week at 320deg C (608degF) and 13.8 MPa (2000 psi) after initial curing at BHST for 72 hours. * Slurry Type - Density-SG 1.6 Density-ppg** 13.5 Compressive Strength (Mpa) >13.8 MPa or > 2000 psi	With respect OIL to delete the clause for mechanical properties in the slurry.	Young's Modulus (Mpa)≤7600. Please refer to the Amendment issued.

REPLY TO PRE-BID QUERY OF M/S. HALLIBURTON INDIA OPERATIONS PVT. LTD.

Sl. No.	Section, Clause Reference	Description as in the Bid	Exception Taken	OIL's Reply
		Young's Modulus (Mpa) < 5400 Tensile Strength (Mpa) >2.2 Poisson's Ratio >0.18		
8.	Special conditions of contract (BEC)/ Part -3 , section -III / 1 of 13  2.0/2.6	Contractor should set up a Base Office at Jodhpur or Western Region of India which should be manned by competent person(s) having sufficient knowledge & background of providing cementing services to E & P Companies. He shall be in touch and liaise with Company Officials at Jodhpur Office as regards operations to be performed at well-site, maintenance schedule of equipment & tools, tests to be carried out in the Laboratory, submission of monthly invoices, any disputes arising out of invoices, logistic & administrative problems at well-site and any other problem(s) arising out of well operations. In case of setting up of Base Office in places other than Jodhpur, the competent person should visit Company Office at Jodhpur at least once in a week to discuss contract related issues.	Company to note that base office will be set up at Barmer (Rajasthan) to support the operations for OIL	No change. Please be guided as per Tender. It is however clarified that set up at Barmer is okay for OIL.
9.	Scope of work -part-3/Section -II : page 7 of 20  Annexure-II.11	The Cementing unit should be a twin-pump high pressure pumping unit suitable for all types of pressure pumping services including but not limited to cementing and general pumping services. The unit should be mobile, self-driven or trailer- mounted with stand-by horse unit, having self contained centrifugal supercharger pumps, circulating mixing pump & system, hoppers	With respect OIL to include SKID mounted cement unit having the same specifications as tender sow and it will be placed in a trailer to support the operations of OIL	No change. Please be guided as per Tender.

REPLY TO PRE-BID QUERY OF M/S. HALLIBURTON INDIA OPERATIONS PVT. LTD.

Sl. No.	Section, Clause Reference	Description as in the Bid	Exception Taken	OIL's Reply
		with hopper manifold and feed water pump.		
10.	Page 19 of ITB	Documents Verification	We request OIL to kindly include <b>Rina India Private Limited</b> in the list of Independent Inspection Agency. Rina has been included in various tenders published by OIL.	<p>No change. Please be guided as per Tender.</p> <p>OIL has engaged 17 (seventeen) Independent Inspection Agencies to verify and certify of various documents required against BEC/BRC of the tender. In this regard kindly refer to clause no. 38.0 (Independent Inspection of Bid Documents) and its sub-clauses under Instruction to Bidders.</p> <p><b>Further, please note that as BEC Clause No. 3.19, Bidder must comply to said clause no. 38.0 failing which their offer shall be summarily rejected.</b></p>

## REPLY TO PRE-BID QUERIES OF M/S. SCHLUMBERGER SOLUTIONS PVT. LTD.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	OIL's response
<b>PART - 3, SECTION – I GENERAL CONDITIONS OF CONTRACT</b>				<b>OIL's response</b>
1.	14.6	<p>Please amend the clause below:</p> <p>Contractor/Consulting Firm shall also inform the Company at least <del>60</del> <b>30</b> days in advance regarding the expiry cancellation and/or changes in any of such documents &amp; ensure revalidation/renewal, etc., as may be necessary well in time.</p>	<p>We request the notice period to be limited to 30 days as it is the standard practice of this industry and it is in contradiction with clause 14.5 (e).</p> <p>This has been agreed by OIL in all contracts including:</p> <ul style="list-style-type: none"> <li>▪ Contract No. 6118193 for hiring of cementing services</li> <li>▪ Contract No. 6118087 for hiring of wireline services in OALP Block</li> <li>▪ Tender No. DCG3015S23 for Hiring of Pulsar Services</li> <li>▪ Tender No. CDG7411L22 for Hiring of 03 (Three) Nos. Wireline Logging Units with Services</li> </ul>	Not-agreed. As per Tender.
2.	14.9 PRINCIPAL ASSURED	<p>Please replace the clause with the below:</p> <p><b><u>Oil India Limited is to be named additional insured on the insurance policies, (except in case of Workmen's Compensation / Employer's Liability Insurance) limited only to the extent of liabilities assumed by Contractor/ Consulting Firm under this Contract.</u></b></p>	<p>Bidder requests this change as additional insured is the standard language used in the Oil and Gas contracts.</p> <p>This clause was amended in multiple tenders/contracts for OIL including:</p>	Not-agreed. As per Tender.

## REPLY TO PRE-BID QUERIES OF M/S. SCHLUMBERGER SOLUTIONS PVT. LTD.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	
			<ul style="list-style-type: none"> <li>▪ Contract No. 6118193 for hiring of cementing services,</li> <li>▪ Contract No. 6118087 for hiring of wireline services in OALP Block,</li> <li>▪ Tender No. DCG3015S23 for Hiring of Pulsar Services,</li> <li>▪ Tender No. CDG7411L22 for Hiring of 03 (Three) Nos. Wireline Logging Units with Services.</li> </ul>	
3.	14.10 Waiver of Subrogation	<p>Please amend the clause below:</p> <p><b><u>Except for the Workmen's Compensation / Employer's Liability Insurance for workmen engaged under this contract which have been obtained by the Contractor/Consulting Firm as their corporate policy/rules, where OIL is neither required to be present as principal assured or additional assured,</u></b> all insurance policies of the Contractor/ Consulting Firm with respect to the operations conducted hereunder as set forth in clauses hereof, shall be endorsed by the underwriter in accordance with the following policy wording:</p> <p>"The insurers hereby waive their rights of subrogation against Oil India Limited or any of their employees or their affiliates and assignees <b><u>to the extent of the</u></b></p>	<p>Bidder requests this change since waiver of subrogation will be to the extent of indemnities assumed by the Contractor under the contract.</p> <p>This clause was amended in multiple tenders/contracts for OIL including:</p> <ul style="list-style-type: none"> <li>▪ Contract No. 6118193 for hiring of cementing services,</li> <li>▪ Contract No. 6118087 for hiring of wireline services in OALP Block,</li> <li>▪ Tender No. DCG3015S23 for Hiring of Pulsar Services,</li> </ul>	Not-agreed. As per Tender.

## REPLY TO PRE-BID QUERIES OF M/S. SCHLUMBERGER SOLUTIONS PVT. LTD.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	
		<u>indemnities undertaken by the Contractor/ Consulting Firm under this Contract</u>	<ul style="list-style-type: none"> <li>▪ Tender No. CDG7411L22 for Hiring of 03 (Three) Nos. Wireline Logging Units with Services.</li> </ul>	
4.	14.12 COMPLIANCE WITH SEC 25(1), OF "THE GENERAL INSURANCE BUSINESS (NATIONALIZATION ) ACT 1972"	Please delete the entire clause.	<p>Bidder requests deletion of this provision as it is not relevant for scope envisaged in this tender.</p> <p>This has been agreed by OIL in all contracts including:</p> <ul style="list-style-type: none"> <li>▪ Contract No. 6118193 for hiring of cementing services</li> <li>▪ Contract No. 6118087 for hiring of wireline services in OALP Block</li> <li>▪ Tender No. DCG3015S23 for Hiring of Pulsar Services</li> <li>▪ Tender No. CDG7411L22 for Hiring of 03 (Three) Nos. Wireline Logging Units with Services</li> </ul>	Not-agreed. As per Tender.
5.	14.13 LOSS PAYEE CLAUSE	Please delete the entire clause.	<p>Bidder requests deletion of this provision as it is not relevant for scope envisaged in this tender.</p> <p>This has been agreed by OIL in all contracts including:</p>	Not-agreed. As per Tender.

REPLY TO PRE-BID QUERIES OF M/S. SCHLUMBERGER SOLUTIONS PVT. LTD.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	
			<ul style="list-style-type: none"> <li>▪ Contract No. 6118193 for hiring of cementing services</li> <li>▪ Contract No. 6118087 for hiring of wireline services in OALP Block</li> <li>▪ Tender No. DCG3015S23 for Hiring of Pulsar Services</li> <li>▪ Tender No. CDG7411L22 for Hiring of 03 (Three) Nos. Wireline Logging Units with Services</li> </ul>	
6.	14.16 vi) PRADHAN MANTRI SURAKSHA BIMA YOJNA (PMSBY)AND PRADHAN MANTRI JEEVAN JYOTI BIMA TOJANA (PMJJBY)	Please delete the obligation to maintain this insurance.	We will not be using any contractors for the purpose of this Scope of Work. Accordingly, we request OIL to please delete the obligation to maintain this insurance.	Not-agreed. As per Tender.
7.	14.16 (vii)	Please add the following two points:  CONTRACTOR's equipment used for execution of the work hereunder shall have an insurance cover with a suitable limit (as per international standards) <u>or Contractor shall have the right to self-insure, except</u>	We request this change since contractor shall have the option to self-insure its equipment. Insurance or self-insurance shall not be applicable for equipment while below rotary table or in the well bore.	Not-agreed. As per Tender.

## REPLY TO PRE-BID QUERIES OF M/S. SCHLUMBERGER SOLUTIONS PVT. LTD.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	
		<b><u>while the equipment are below rotary table or in the well bore.</u></b>	This changes were agreed in the recent Tender CDG4876P24 for Hiring of Directional Drilling Services.	
8.	14.16 vi) PRADHAN MANTRI SURAKSHA BIMA YOJNA (PMSBY)AND PRADHAN MANTRI JEEVAN JYOTI BIMA TOJANA (PMJJBY)	Please amend the clause below: Pradhan Mantri Suraksha Bima Yojana (PMSBY) and Pradhan Mantri Jeevan Jyoti Bima Yojana (PMJJBY): CONTRACTOR shall, ensure that all his/ its personnel deployed under this contract have obtained additional insurance coverage under the Pradhan Mantri Suraksha Bima Yojana (PMSBY) and Pradhan Mantri Jeevan Jyoti Bima Yojana (PMJJBY) through the participating banks and submit the proof of such insurance coverage to the satisfaction of OIL. <b><u>These will be applicable for only Indian citizens and within the prescribed age group defined under the scheme for the insurance coverage.</u></b>	We request this change for additional clarity on the applicability of the PMSBY and PMJJBY insurances.  This change was agreed in the following recent tenders: <ul style="list-style-type: none"> <li>▪ Tender CDG4876P24 for Hiring of Directional Drilling Services.</li> <li>▪ Tender GEM/2024/B/4609668 for Hiring of Bundled Services (comprising of Cementing and Mud Engineering Services).</li> </ul>	Not-agreed. As per Tender.
9.	14.16 (vii)	Please add the following two points:  CONTRACTOR's equipment used for execution of the work hereunder shall have an insurance cover with a suitable limit (as per international standards) <b><u>or Contractor shall have the right to self-insure, except while the equipment are below rotary table or in the well bore.</u></b>	We request this change since contractor shall have the option to self-insure its equipment. Insurance or self-insurance shall not be applicable for equipment while below rotary table or in the well bore.  This change was agreed in the following recent tenders: <ul style="list-style-type: none"> <li>▪ Tender CDG4876P24 for Hiring of Directional Drilling Services.</li> </ul>	Not-agreed. As per Tender.

## REPLY TO PRE-BID QUERIES OF M/S. SCHLUMBERGER SOLUTIONS PVT. LTD.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	
			<ul style="list-style-type: none"> <li>Tender GEM/2024/B/4609668 for Hiring of Bundled Services (comprising of Cementing and Mud Engineering Services).</li> </ul>	
10.	19.0 RISK PURCHASE	<p>Please amend as follow:</p> <p>In the event, CONTRACTOR/Consulting Firm's failure to provide the services as per the Contractual scope, terms and conditions, COMPANY (OIL) reserves the right to <b>request CONTRACTOR/Consulting Firm to remediate</b> <del>hire the services from any other source</del> at the CONTRACTOR/Consulting Firm's risk &amp; cost <del>and the difference in cost shall be borne by the CONTRACTOR/Consulting Firm.</del> Further, OIL shall retain the right of forfeiture of Performance Bank Guarantee and any other action as deemed fit. <del>In certain operational situations OIL reserves the right to take over the site including the service equipment at the risk and cost of the CONTRACTOR/Consulting Firm.</del></p>	<p>We shall ensure service delivery in line with the terms and conditions of the contract and commits to be the sole source of remedy in case of services being performed in a manner not in conformity with the contract's requirements.</p>	Not-agreed. As per Tender.
11.	45.0 TO DETERMINE THE CONTRACT	<p>Please amend the clause as below:</p> <p>In such an event (i.e. termination under Article No. 44.4 to <del>44.9</del> <b>44.8</b> above), the contract shall stand terminated and shall cease to be in force from the date of such notification by the COMPANY. Thereafter the CONTRACTOR/Consulting Firm shall stop forthwith any of the work then in progress, except those work which</p>	<p>Since 44.8 is for termination for OIL's convenience, Bidder requests removal from this provision.</p> <p>Contractor cannot take risk in such cases.</p>	Not-agreed. As per Tender.

## REPLY TO PRE-BID QUERIES OF M/S. SCHLUMBERGER SOLUTIONS PVT. LTD.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	
		the COMPANY may, in writing, require to be done to safeguard any property or work, or installations from damages, and the COMPANY may take over the remaining unfinished work of the CONTRACTOR/Consulting Firm and complete the same through a fresh CONTRACTOR/Consulting Firm or by other means, at the <del>risk</del> and cost of the CONTRACTOR/Consulting Firm, and any of its sureties if any, shall be liable to the COMPANY for any excess cost occasioned by such work having to be so taken over and completed by the COMPANY <b>provided that such excess cost shall be limited to 50% of the cost of defaulted work mentioned in the Contract</b> <del>over and above the cost at the rate/cost specified in the schedule of quantities and rates/prices.</del>	The excess liability to be limited to 50% of the cost of such defaulted work mentioned in the Contract.	
12.	46.0 WITHOUT DETERMINING THE CONTRACT:	Please amend the clause as below:  In such an event (i.e. termination under Article No. 44.4 to <del>44.9</del> <b>44.8</b> above), the COMPANY may take over the work of the CONTRACTOR/Consulting Firm or any part thereof and complete the same through a fresh CONTRACTOR/Consulting Firm or by other means, at the <del>risk</del> and cost of the CONTRACTOR/Consulting Firm. The CONTRACTOR/Consulting Firm and any of its sureties are liable to the COMPANY for any excess cost subject to a maximum of the contract value payable for the defective work which needs corrective action <b>provided that such</b>	Since 44.8 is for termination for OIL's convenience, Bidder requests removal from this provision.  Hiring of any other party cannot be at the "risk" of the Contractor.  Contractor's liability to be capped	Not-agreed. As per Tender.

## REPLY TO PRE-BID QUERIES OF M/S. SCHLUMBERGER SOLUTIONS PVT. LTD.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	
		<del>excess cost shall be limited to 50% of the cost of defaulted work mentioned in the Contract. over and above the cost at the rates specified in the schedule of quantities and rates/prices, occasioned by such work having been taken over and completed by the COMPANY.</del>		
13.	Customs Duty, If Applicable	The Company would be required to issue no objection certificate for transfer of equipment from one project/ block to another	The Company would be required to issue no objection certificate based on which transfer of equipment of Contractor from one project/ block to another will be effected.  Further, if equipment to be transferred no longer exists under list 33 of Notification No 50/2017 – customs read with Notification No 02/2022 – customs at the time of block transfer, indemnity will be required from Company for Customs duty along with interest and penalty in case any liability arises later.	Not-agreed. As per Tender.
14.	Customs Duty, If Applicable	Where goods are imported by Contractor based on Company's certificate/ undertaking as per notification no. 50/2017- Customs read with notification 02/2022 – Customs and In case where concessional benefit on import is later denied/ refused, the Contractor should be entitled to recover differential customs duty on account	In case where concessional benefit at the time of import is later refused/ denied by authority wherein fault is not attributable to contractor, the Company will reimburse the applicable customs duty along with GST charged on the invoice for recovery of such customs duty	Not-agreed. As per Tender.

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S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	
		of denial of concession at the time of import wherein the fault is not attributable to the Contractor.		
15.	Timely Mobilization and liquidated damages	No GST is applicable on recovery of Liquidated damages (LD)	In view of the Government clarification no. 178/10/2022 – GST, no GST is applicable on recovery of Liquidated damages. Hence the contractor/company will not charge GST on LD	As per Govt. guidelines. As per Tender.
16.	GST on recovery of cost	Any reimbursement or recovery (such as customs duty) from Company will be subjected to GST when invoiced	In the event where any reimbursement or recovery is to be done from the Company, an invoice will be raised along with GST in accordance with the applicable GST laws	Not-agreed. As per Tender.
17.	39.0 STATUTORY VARIATION/NEWLY ENACTED LAW	In order to factor any changes on account of adverse interpretation of law by authority, the following clause should be added:  Notwithstanding anything else contained herein, if subsequent to the date of submission of Bid, any new or additional taxes and similar levies in nature and any increased in the direct cost, resulting from future legislation or interpretation of existing or future legislation, including and not limited to, goods and service tax, sales tax, customs duties, R&D cess, works contract tax, services tax, corporate tax, octroi, entry taxes etc. are imposed by Government or the concerned authorities which Contractor is bound to pay in respect	This clause covers any liability which may arise on account of adverse interpretation of law by authorities and therefore, this addition is important	Not-agreed. As per Tender.

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		of the payments received by Contractor in pursuance of this agreement, then such new/additional taxes/levies will be borne by Company. Additionally, any upward change in the rates of the existing taxes/levies shall be to the account of Company. In case of reduction or exemption from any taxes/ levies, benefit shall be passed on to the Company.		
<b>PART 3, SECTION II – SCOPE OF WORK/TERMS OF REFERENCE/TECHNICAL SPECIFICATION</b>				
18.	ANNEXURE – II (6) VINTAGE OF EQUIPMENT AND TOOLS:		Company to kindly remove vintage requirement for surface tools and bulk handling equipment. Necessary maintenance records can be shared with the Company before mobilization to substantiate that the equipment is green tagged and ready to be deployed.	Please refer to the amendments issued.
19.	9.0		Company to Split the Fluid loss quantity into Low & Medium Temperature Fluid Loss Control Additives.  Company is also requested to provide option of quoting Liquid Gas block additive. Company to kindly provide quantities for Gas Block in Gallon as well.	No change.  Please be guided as per the tender & mentioned in Price Bid Format Note: 2.

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S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	
20.	ANNEXURE – II (7) CONSUMABLES:	Requirement for Cement basket and cement plugs shall be intimated <del>15</del> 90 days prior to casing job.	Company to kindly increase the mob times for plugs to at least 90 days. It would be impossible to meet a 15 day deadline even with locally sourced material.  Bidder can plan with Company to reduce lead time for operations however the specialized plugs may have to be procured from Outside India and hence the requested lead time.	Not-agreed. As per Tender.
<b>PART 3, SECTION III – SPECIAL TERMS &amp; CONDITIONS (STC) (SECTION-I: GENERAL CONDITIONS OF CONTRACT (GCC))</b>				
21.	4.0 Liability	Please delete the entire clause	A detailed clause on MHH for both Contractor and Company is detailed in the GCC. Hence, we request deletion of this additional clause from the SCC.	Not-agreed. As per Tender.
22.	8.0 With-holding	Please delete the entire clause	The penalties for default are already covered in the GCC. Hence, we request deletion of this clause to avoid multiple penalty provisions.	Not-agreed. As per Tender.
23.	10. Pollution and Contamination	Please replace the clause with the below:  <b><u>Notwithstanding anything to the contrary contained herein, it is understood and agreed by the Contractor and Company that the responsibility for pollution or contamination shall be as follows:</u></b>	This clause is already included in the GCC.  We request addition of this standard clause of OIL on liabilities and responsibilities relating to pollution.	Not-agreed. As per Tender.

## REPLY TO PRE-BID QUERIES OF M/S. SCHLUMBERGER SOLUTIONS PVT. LTD.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	
		<p><u>i) The Contractor shall assume all responsibility for cleaning up and controlling pollution or contamination which originates from Contractor's equipment and facilities above the surface. Contractor shall protect, defend and save the Company harmless from and against all claims, demands and causes of action of every kind and character arising from all pollution, contamination, which may occur from any cause, save and except pollution or contamination for which the Company assumes liability in terms of Sub-clause (ii) below.</u></p> <p><u>ii) The Company shall assume all responsibility for all other pollution and contamination (including control and removal of the pollutant involved) and shall protect, defend and save the Contractor harmless from and against all claims, demands and causes of action of every kind and character arising from all pollution, contamination, which may occur from any cause, save and except pollution or contamination for which the Contractor assumes liability in terms of Sub-clause (i) above.</u></p> <p><u>iii) In the event, a third party commits an act or omission which results in pollution or contamination for which either the Contractor or Company, for whom such party is performing work, is held to be legally liable, the responsibility therefore shall be considered as between the Contractor and Company, to be the</u></p>	<p>This clause forms a part of all OIL tenders/contracts including:</p> <ul style="list-style-type: none"> <li>▪ Tender CDG4876P24 for Hiring of Directional Drilling Services.</li> <li>▪ Tender GEM/2024/B/4609668 for Hiring of Bundled Services (comprising of Cementing and Mud Engineering Services).</li> <li>▪ Contract No. 6118193 for hiring of cementing services</li> <li>▪ Contract No. 6118087 for hiring of wireline services in OALP Block</li> <li>▪ Tender No. DCG3015S23 for Hiring of Pulsar Services</li> </ul>	

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S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	
		<u>same as if the party for whom the work was performed and all of the obligations respecting defiance indemnity, holding harmless and limitations of responsibility and liability, shall be specifically applied.</u>		
24.	Liability for the Well (New Clause)	<p>Please add the following clause:</p> <p><u>Notwithstanding anything else contained herein to the contrary, in accepting an order to perform any services and / or to furnish any Goods, the Supplier does so with the understanding that they do not guarantee results. Further notwithstanding anything else contained herein to the contrary, the Seller shall not be liable or responsible for or in respect of:</u></p> <p><u>(i) any sub-surface damage (including but not limited to damages or loss of a well or reservoir or formation, the loss of any oil or gas there from), or any surface loss or damage or injury or death arising out of a sub-surface damage; and/or</u></p> <p><u>(ii) blowout, fire, explosion or any other uncontrolled well condition; and/or</u></p> <p><u>(iii) damage to, or loss of oil or gas from any pipelines, vessels or storage or production facilities; and/or</u></p> <p><u>(iv) any loss or damage or injury or death whatsoever, direct or consequential, including liability arising from</u></p>	<p>We request addition of this standard clause of OIL on indemnity from catastrophic risk.</p> <p>This clause forms a part of all OIL tenders/contracts including:</p> <ul style="list-style-type: none"> <li>▪ Tender CDG4876P24 for Hiring of Directional Drilling Services.</li> <li>▪ Tender GEM/2024/B/4609668 for Hiring of Bundled Services (comprising of Cementing and Mud Engineering Services).</li> <li>▪ Contract No. 6118193 for hiring of cementing services</li> <li>▪ Contract No. 6118087 for hiring of wireline services in OALP Block</li> <li>▪ Tender No. DCG3015S23 for Hiring of Pulsar Services</li> </ul>	Not-agreed. As per Tender.

## REPLY TO PRE-BID QUERIES OF M/S. SCHLUMBERGER SOLUTIONS PVT. LTD.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	
		<p><u>any pollution / contamination and clean-up costs (including control, removal and disposal);</u></p> <p><u>whether caused by their personnel or Goods or otherwise arising from or in any way connected with such sub-surface operations or in performing or attempting to perform any such operations irrespective of the cause and the Purchaser agrees that it shall absolve the Seller and protect, defend, indemnify and hold the Seller and its co-lessees, its sub-Sellers, its agents and its parents, subsidiaries and affiliates, its other Sellers and/or its and their directors, officers, employees, consultants and invitees harmless from and against all claims, suits, demands and causes of actions, liabilities, expenses, costs and judgements of every kind and character (including without limitation for the loss or damage of any property, or the injury or death of any person), without limit, in favour of any person, party or entity, resulting from any of the above, except only to the extent of any Gross Negligence on the part of Seller, its sub-Seller, their employees or equipment and tools, including costs incurred by Purchaser in this respect.</u></p>		
25.	IP Infringement (New Clause)	<p>Please add the following new clause:</p> <p><u>Contractor shall indemnify and hold the Company harmless from any third party claims arising on account of intellectual property infringement with respect to its</u></p>	We propose to include the standard exclusions wherein the Bidder shall not be liable for intellectual property infringement.	Not-agreed. As per Tender.

## REPLY TO PRE-BID QUERIES OF M/S. SCHLUMBERGER SOLUTIONS PVT. LTD.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	
		<p><u>services or products except where such infringement is caused due to:</u></p> <ol style="list-style-type: none"> <li>1. <u>Specific modification or design of Contractor equipment or Services to meet Company's specifications;</u></li> <li>2. <u>Combination of Contractor's equipment or Services in combination of other equipment and/ or services not recommended by Contractor,</u></li> <li>3. <u>Out of unauthorized additions or modifications of Contractor's equipment or services by Company, or</u></li> <li>4. <u>Company's use of Contractor's equipment or Services that does not correspond to Contractor's published standards or specifications;</u></li> </ol> <p><u>in which case, the Company shall indemnify and hold the Contractor harmless.</u></p>	<p>This standard OIL clause was a part of the contract for multiple tenders and contracts including:</p> <ul style="list-style-type: none"> <li>▪ Contract No. 6118193 for hiring of cementing services</li> <li>▪ Contract No. 6118087 for hiring of wireline services in OALP Block</li> <li>▪ Tender No. DCG3015S23 for Hiring of Pulsar Services</li> </ul>	
26.	IP Ownership (New Clause)	<p>Please add the new clause below:</p> <p><u>While performing the Work for the Company, Contractor may utilize expertise, know-how and other intellectual capital (including intellectual property) and develop additional expertise, know-how and other intellectual capital (including intellectual property) which are Contractor's exclusive property and which Contractor may freely utilize in providing services for its</u></p>	<p>We propose to include the clause on IP ownership.</p> <p>This clause was a part of the contract for multiple tenders and contracts including:</p> <ul style="list-style-type: none"> <li>▪ Contract No. 6118193 for hiring of cementing services</li> </ul>	Not-agreed. As per Tender.

## REPLY TO PRE-BID QUERIES OF M/S. SCHLUMBERGER SOLUTIONS PVT. LTD.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	
		<u>other customers. Except where expressly and specifically indicated in writing, and in exchange for appropriate agreed payment, Contractor does not develop any intellectual property for ownership by Company, Contractor retains sole ownership of any such intellectual capital (including intellectual property) created by Contractor during the course of providing the Services.</u>	<ul style="list-style-type: none"> <li>▪ Contract No. 6118087 for hiring of wireline services in OALP Block</li> <li>▪ Tender No. DCG3015S23 for Hiring of Pulsar Services</li> </ul>	
27.	Interpretation Liability (New clause)	<p>Please add the following new clause:</p> <p><u>Since all log interpretations are based on inference from electrical or other measurements, Contractor cannot and does not guarantee the accuracy or correctness of any interpretation and Company agrees that Contractor shall not be liable or responsible except for the case of Willful Misconduct and Gross Negligence on Contractor or his sub-contractors part, for any loss, cost, damage or expense incurred or sustained by Company resulting directly or indirectly from any interpretation made by Contractor or any of its agents, servants, officers or employees. Should any such interpretation or recommendation be relied upon as the sole basis for any drilling, completion, well treatment or production decision or any procedure involving any risk to the safety of any drilling ventures, drilling rig, or its crew or any other individual, Company agrees that under no circumstances shall Contractor be</u></p>	<p>We request to include the standard OIL clause on interpretation liability. The addition of this clause is essential considering the Scope of Work. This clause forms a part of all tenders including:</p> <ul style="list-style-type: none"> <li>▪ CDG7411L22 for Hiring of 03 (Three) Nos. Wireline Logging Units with Services.</li> <li>▪ Contract No. 6118087 for Hiring of Wireline Services for exploratory drilling in OALP blocks</li> <li>▪ CDG5704P21 for Directional Drilling with RSS + MWD/LWD</li> </ul>	Not-agreed. As per Tender.

## REPLY TO PRE-BID QUERIES OF M/S. SCHLUMBERGER SOLUTIONS PVT. LTD.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	
		<u>liable for any loss or damages on this account except in case of Willful Misconduct and Gross Negligence.</u>		
28.	Import and Export Control (New Clause)	<p>Please add the new clause below:</p> <p><b><u>Both Parties shall strictly comply with, and adhere to, all applicable U.S. and non-U.S. laws and regulations pertaining to economic sanctions laws, trade, import and export control.</u></b></p> <p><b><u>In the event that at the time when this Contract comes to existence or any moment thereafter, any trade compliance laws, regulations or restrictions of any kind, substantially adversely affect the performance of Parties or their affiliated companies under the Contract, the Parties shall seek in good faith to find a mutually acceptable solution to minimize such adverse effects. In the absence of a mutually acceptable solution, each Party, reserves the right to terminate the Contract, and the other Party agrees that it shall not be considered a breach of this Contract and hence it shall have no legal cause of action, and hereby waives any right to assert the same.</u></b></p>	We request addition of this clause to ensure compliance to the respective trade control and sanction and to avoid both criminal and civil liability.	Not-agreed. As per Tender.
<b>General Terms and Conditions on GeM 4.0 (Version 1.15) dt 11<sup>th</sup> June 2024</b>				
29.	GTC, 3.A xi	Sellers shall offer minimum discount of 10% on the Maximum Retail Price (MRP) mandatorily (unless otherwise specified for offering their products on GeM).	We request OIL to kindly clarify the applicability of this provision.	GeM GTC. Please be guided accordingly.

REPLY TO PRE-BID QUERIES OF M/S. SCHLUMBERGER SOLUTIONS PVT. LTD.

S/ N	Section / Clause	Queries	Explanation/Reason/ Clarification	
		Sellers are free to offer higher discounts. The Seller must offer its best possible lowest price on GeM and undertake that it would not sell or offer to sell the same product outside GeM in comparable quantity on similar terms and conditions at a price equal to or lower than Offer Price on GeM. In case any such infringement by Seller is noticed, the Seller shall be liable to be removed / debarred from the GeM.		
30.	GTC, 3.A xii	By offering their product on GeM, the Seller agrees for sharing price details of the offered Goods / Service by GeM authorities with other Government agencies including Department of Excise & Customs, Income tax, GST etc.	We request OIL to kindly clarify the applicability of this provision.	GeM GTC. Please be guided accordingly.
31.	GTC, 3.A xiii	Sellers shall ensure uploading of their product / service in the correct category in all respects. Any offering of wrong and misleading product(s) or service(s) in any of the category will be removed by GeM from the portal when noticed without making any reference to the seller(s). The seller(s) will also be liable for any other Administrative action as deemed fit by GeM for uploading wrong product(s) or service(s) in any category.  If any such infringement made by Seller leads to placement of a contract by any Buyer for such inappropriately offered product(s) / service(s) by the Seller, such contract shall be treated as null and void.	We request OIL to kindly clarify the applicability of this provision.	GeM GTC. Please be guided accordingly.

**REPLY TO PRE-BID QUERIES OF M/S. SCHLUMBERGER SOLUTIONS PVT. LTD.**

<b>S/ N</b>	<b>Section / Clause</b>	<b>Queries</b>	<b>Explanation/Reason/ Clarification</b>	
		No claim whatsoever against such contract shall be admissible and entertained.		

**REPLY TO PRE-BID QUERY OF M/S. SEROS ENERGY PRIVATE LIMITED**

Sr. No.	Clause No.	Query	OIL's Reply
1)	<b><u>Clause No. 2.</u></b> <b><u>Annexure – I of Scope of Work, Part 3.</u></b> <b><u>Section -II</u></b>	We have gone through the above mentioned tender and observe that under Annexure – I of Scope of Work, Oil India has mentioned the name of companies from whom the cementing additives needs to be procured for execution of the said scope of work. Seros would like to highlight that it has successfully executed the Cementing Contract for GeoEnpro Petroleum Limited for their Kharsang oil Field, in which Oil India Ltd is one of the consortium member for the said field, we would like to emphasize that the contract was executed with our own equipment, personnel and chemicals. The Cementing Job Proposals required for execution of the job was done through our fully functional laboratory which is based in Durgapur – West Bengal. Seros would therefore request Oil India Limited to empanel us and Indian company in the list of supply of cementing additives in your system to enable us to participate in the upcoming cementing tenders.....	No Change. Please be guided as per tender.