



OIL INDIA LIMITED

(A Govt. of India Enterprise)

CONTRACTS DEPARTMENT

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EXPRESSION OF INTEREST (EOI) NO.

EOI/SEISMIC/G/661/2025-2026

DATED 03.12.2025

FOR

EMPANELMENT OF VENDORS FOR HIRING OF SERVICES FOR 2D/3D SEISMIC DATA ACQUISITION ACROSS THE ONLAND ACREAGES IN INDIA

1.0 PREAMBLE:

Oil India Limited (OIL), a premier National Oil Company, is engaged in the business of exploration, production and transportation of crude oil and natural gas for over five decades. It is a Maharatna Company under Ministry of Petroleum and Natural Gas, Government of India and the second largest National Oil Company in the country.

As part of its strategy to strengthen its position as a leading operator, OIL is continuously carrying out seismic data acquisition, exploratory and development drilling in its operated acreages. OIL is currently carrying out domestic E&P activities in a total of 63 nos. of operated acreages in onshore & offshore across different geographical areas. These include 25 nomination Petroleum Mining Leases (PML), 1 nomination Petroleum Exploration Licenses (PEL), 4 NELP blocks, 30 OALP Blocks and 3 Discovered Small field (DSF) blocks. The total operating acreages cover an area of around 63,045 sq. km. OIL's existing operational areas are mentioned in enclosed **Appendix-I**.

In connection with its ongoing exploration activities & Government sponsored programs for Hydrocarbon exploration, OIL has planned to empanel competent & experienced vendors for Seismic Data Acquisition with the objective to reduce the time of tendering process and expedite its exploration activities to align with new exploration regime.

View above, OIL invites Expression of Interests (EOIs) from competent & experienced service providers for Seismic Data Acquisition meeting the stipulated pre-qualification criteria for consideration for empanelment.

2.0 OBJECTIVE:

Empanelment of competent & experienced service providers who can provide 2D/3D Seismic Data Acquisition services with deployment of adequate resources & manpower using both explosive and vibroseis as source. Based on the responses received against this invitation, OIL may short-list the Service Providers to create a list of qualified vendors for its upcoming tenders for **Hiring of Services for acquisition of 2D/3D Seismic Data** subject to meeting the stipulated minimum qualifying criteria as mentioned in **Appendix-II**.

3.0 DOCUMENTS / INFORMATION:

The Service Providers are requested to furnish the following as part of their response to this EOI:

- (a) **Statement of Past Experience** as per **Annexure-I** enclosed, along with supporting documents against the respective experiences in the form of the following:
 - (i) Contract document/ Letter of Intent (LOI)/Letter of Award (LOA)/ Work Order showing detailed scope of work
AND
 - (ii) Job Completion Certificate/Certificate of Payment (COP)/any other document substantiating successful completion certified by the client and showing:
 - (i) Gross quantum of Job done
 - (ii) Nature of Service
 - (iii) Work order no./Contract no.
 - (iv) Period of Service with contract start date and end date.
 - (v) Source Type (Explosive or Vibrioses)
- (b) **Identification of Equipment & Accessories:** List of Equipment & Accessories available with them indicating the respective vintage of the equipment as per format enclosed vide **Annexure-II**. The service providers may also indicate the list of equipment for which they have an agreement for procurement in the future.
- (c) **Audited Financial Statements** of the last three (3) financial/accounting years or A certificate issued by a practicing Chartered/ Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual Turnover, Net-worth & Working Capital of the last three financial years as per format prescribed vide **Annexure-III** enclosed.

4.0 DURATION:

The duration of empanelment will be for three (03) years from the date of notification of empanelment. However, the same will be reviewed on yearly basis at the end of each financial year. The annual review will be based on the a) experience submitted, b) additional experience if any and c) financial credentials as per annual financial returns. Existing empanelled vendors wishing to change the class/categories of empanelment must submit updated technical and financial credentials of the completed financial year (duration of submission of credentials will be intimated to empanelled vendors).

5.0 CLASS/CATEGORIES OF EMPANELMENT:

The empanelment of the vendors will be categorized into different classes based on the experience in last seven (07) years preceding the original bid closing date:

The different class of the vendors shall be as mentioned below:

For 3D Seismic Data Acquisition:

3D Seismic (Experience required in last 7 years preceding original bid closing date)			
Class	Quantum as per Scope of Work	(Cumulative volume of experience under single or multiple contracts)	(Volume of experience under a single contract)
I	Up to 250 SQKM	125 SQKM	62.5 SQKM
II	251 to 500 SQKM	250 SQKM	125 SQKM
III	501 to 750 SQKM	375 SQKM	187.5 SQKM
IV	751 to 1000 SQKM	500 SQKM	200 SQKM
V	More than 1000 SQKM	750 SQKM	375 SQKM

For 2D Seismic Data Acquisition:

2D Seismic (Experience required in last 7 years preceding original bid closing date)			
Class	Quantum as per Scope of Work	(Cumulative volume of experience under single or multiple contracts)	(Volume of experience under a single contract)
I	Up to 250 LKM	125 LKM	62.5 LKM
II	251 to 500 LKM	250 LKM	125 LKM
III	501 to 750 LKM	375 LKM	187.5 LKM
IV	751 to 1000 LKM	500 LKM	250 LKM
V	More than 1000 LKM	750 LKM	375 LKM

Note: The conversion of 3D to 2D with ratio of 1 SQKM=5 GLKM will be applicable in this case

6.0 IMPRTANT NOTES:

- (i) After evaluation of the EOIs received, a list of qualified service providers will be created as per OIL's eligibility criteria and all eligible vendors will be notified accordingly.
- (ii) Whenever a seismic survey is required by OIL, a limited tender with detailed terms & conditions shall be issued by OIL to these shortlisted vendors inviting them to submit their bid against the same.**
- (iii) For service providers bidding as Joint Ventures (JVs) or utilizing other modes (Parent/Subsidiary) as specified in the pre-qualification criteria (BEC), the status of the JV or other arrangements should remain valid throughout the period of empanelment.
- (iv) The empanelment of vendors does not guarantee of award of contract for the seismic survey. Evaluation and award of contract shall be done as per provisions of the respective tenders floated by OIL as and when services for acquisition of Onshore 2D/3D Seismic Data are envisaged.

7.0 SUBMISSION OF EOI:

- 7.1** Interested Service Providers are invited to submit their EOI at OIL's Vendor Enlistment Portal - <https://oileservice.oilindia.in/vnden1/Account/Login> within the deadline stipulated in the Portal. The EOI shall be addressed to:

CGM-CONTRACTS
OIL INDIA LIMITED
CONTRACTS DEPARTMENT
P.O. DULIAJAN-786602
DIST. DIBRUGARH, ASSAM, INDIA

- 7.2** OIL reserves the right to (a) accept or reject any/all EOI(s) submitted by parties (b) cancel the process at any time without any liability and assigning any reason thereof.

Yours faithfully,
OIL INDIA LIMITED

Sd/-
(B. Brahma)
Chief Manager – Contracts (Global)
For Chief General Manager - Contracts
FOR RESIDENT CHIEF EXECUTIVE

Date: 03.12.2025

OIL's EXISTING OPERATIONAL AREA

Area of Operations: Assam-Arakan, Rajasthan and Mahanadi Basin

1. Assam-Arakan Basin

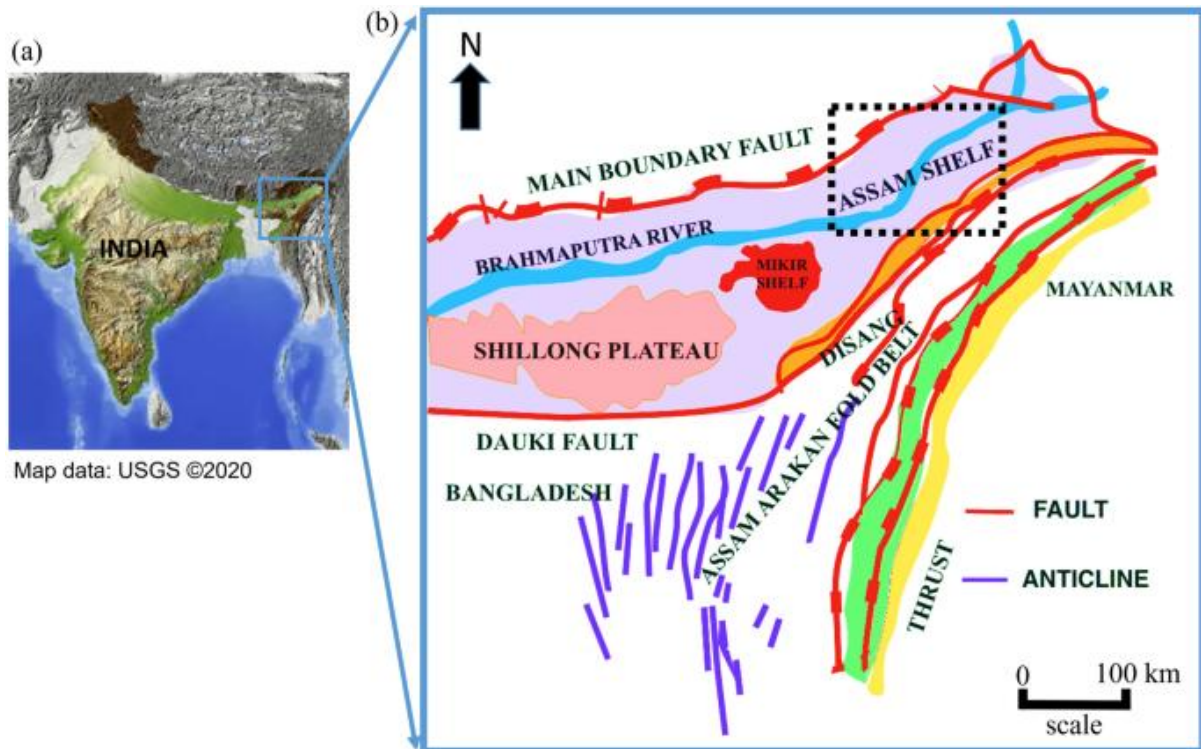
The Assam-Arakan Basin is situated in the northeastern part of India categorized as category-I basin. The basin covers an area of 116000 Sq.Km. Major tectonic elements of the basin are:

- Assam Shelf Naga
- Schuppen belt
- Assam-Arakan Fold belt.

Oil exploration in India commenced with the discovery of the Digboi oilfield in Upper Assam more than 100 years ago, when, based on surface oil shows, a well was drilled on an exposed anticline, associated with the Naga thrust. Other significant milestones in oil exploration in Upper Assam were the discoveries of the Nahorkatiya, Moran and Rudrasagar oil fields in 1953, 1956 and 1960, respectively. Subsequently, more than 100 oil and gas fields, including Jorajan, Kumchai, Hapjan, Shalmari, Lakwa, Lakhmani, Geleki, Amguri, Charali, Borholla, Khoraghat, Baghjan, Dirok etc. have been discovered. Bulk of the oil and gas, discovered in Upper Assam till late 1980s, has been found in the Barail Group of Upper Eocene to Lower Oligocene age and the Tipam Group of Upper Miocene age. During the last decade, oil and gas accumulations have been discovered within the Langpar and Lakadong formations of Paleocene to Lower Eocene age in several structures like Dikom, Kathaloni, Tengakhat, Tamulikhat, Shalmari, Baghjan, Panidihing, etc. In the Borholla oil field, oil occurs in fractured granitic basement rock of Precambrian age. The oilfields, discovered so far, are situated mainly in the areas south and southeast of the Brahmaputra River and a few in the thrust belts, associated with Naga-Patkai hills. However, the area to the north of the Brahmaputra River up to the Eastern Himalayan foothills has remained poorly explored. In the Naga Schuppen zone, apart from the Digboi oil field, two more major oil fields, namely, the Kharsang field, having oil accumulations in Upper Miocene to Pliocene reservoirs and the Champang field, having oil accumulations in fractured granitic basement rock of Precambrian age, have been discovered. In the Khoraghat and Nambar fields situated in southeastern part of the Dhansiri Valley, oil occurs in the Bokabil Formation (Middle Miocene) which is not developed towards north in the Brahmaputra valley. In some of the exploratory wells, drilled in the southwestern part of the Dhansiri valley, good shows of oil have been observed in Eocene and Oligocene sands.

The Assam Arakan basin comprises fixed topography characterized by diverse landscapes, including flat paddy fields, rugged hills, and river catchment areas. Various shot hole drilling mechanisms are employed across the basin: manual dheki methods are utilized in plain and paddy field areas, while mechanized

drilling with casing and compressors is necessary in boulder beds and hard near-surface formations.



2. **Rajasthan Basin**

The Rajasthan Basin, situated to the west and northwest of the Aravalli Range and extending up to the Indo-Pakistan border, forms the eastern flank of the Indus geosyncline. It encompasses a significant sedimentary tract and is part of the expansive Thar Desert. This pericratonic basin is classified as a Category-I basin for on-land commercial production, covering an area of approximately 126,000 square kilometers.

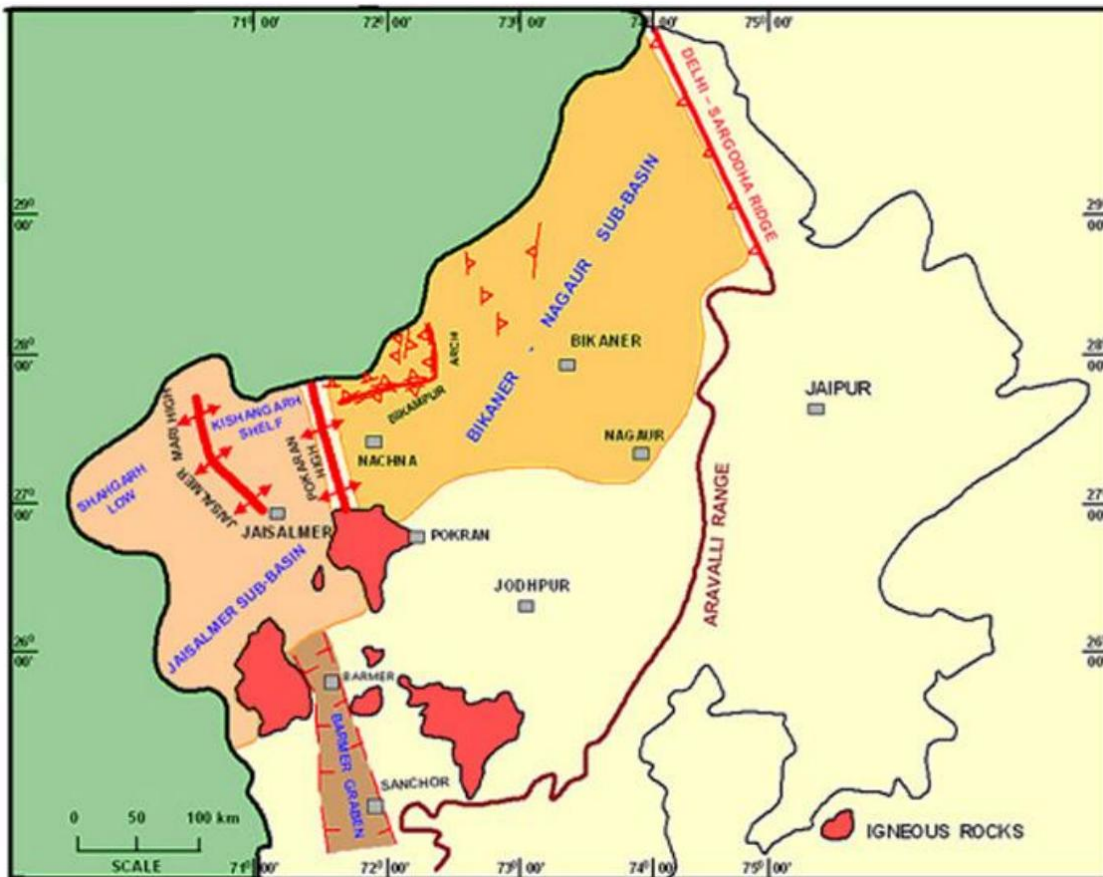
The Rajasthan Basin is segmented into three sub-basins, each separated by basement ridges or faults:

1. Barmer-Sanchor Sub-basin: Covers an area of 11,000 square kilometers.
2. Bikaner-Nagaur Sub-basin: Encompasses an area of 70,000 square kilometers.
3. Jaisalmer Sub-basin: Spans an area of 45,000 square kilometers.

On average, the sedimentary deposits in the Rajasthan Basin measure around 5000 meters in thickness.

The Rajasthan Basin predominantly consists of desert terrain, characterized by vast stretches of arid land. Due to the nature of the landscape, utilizing vibroseis as a seismic source becomes imperative to generate seismic pulses effectively. Vibroseis, a type of ground-based seismic source, delivers controlled vibrations into the earth's subsurface to create seismic waves for exploration purposes. Additionally, vibroseis operations offer logistical advantages, as they

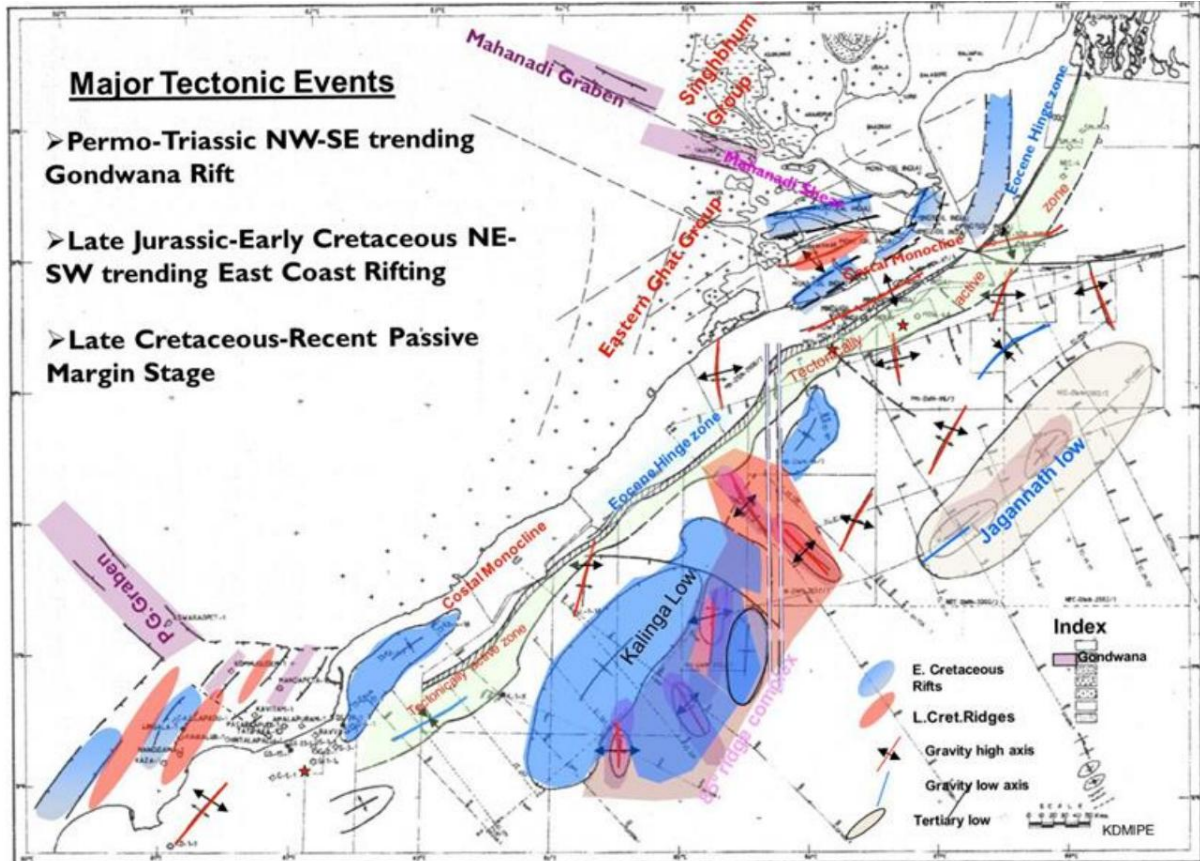
can be easily mobilized and operated across vast desert expanses, ensuring comprehensive coverage of the Rajasthan Basin for geological studies and hydrocarbon exploration.



3. Mahanadi Basin

Mahanadi Basin is a poly-history basin. The oldest sediments in the basin include the Permo-Triassic sediments (Lower Gondwana) which were deposited in continental grabens of the Gondwanaland. The Gondwana Basin was partly superimposed with next phase of basin development and sedimentation at the end of Jurassic. The surface geological mapping by earlier workers in the area revealed that the basement comprises of granites, granite gneisses, amphibolites, schists etc. Surface exposures of Gondwana sediments are present in patches in the on-land part of the basin. Patches of Athgarh Sandstone of Early Cretaceous age directly overlie the basement. Most of the basinal area is covered by Quaternary alluvium and the basin extends into the Bay of Bengal. The Late Mesozoic extension episode along the east coast resulted in the development of horst and graben features along the pre-existing weak zones trending in NE-SW direction. The initial deposition in these grabens were generally of non-marine sediments. With the continuation of divergence and opening up of the basin, marine sedimentation started and basin tilted towards southeast. Subsequently, the older rivers started flowing in NW-SE direction with the delta system in an open marine condition. The rift phase

ended with lava flow called Rajmahal Trap. The 85° East Ridge is bounded by a large fault with throw towards the western side and a gentle slope towards eastern side. A correlatable magnetic anomaly response is observed above the ridge. The ridge remained a positive feature during Late Cretaceous to Early Paleogene period.

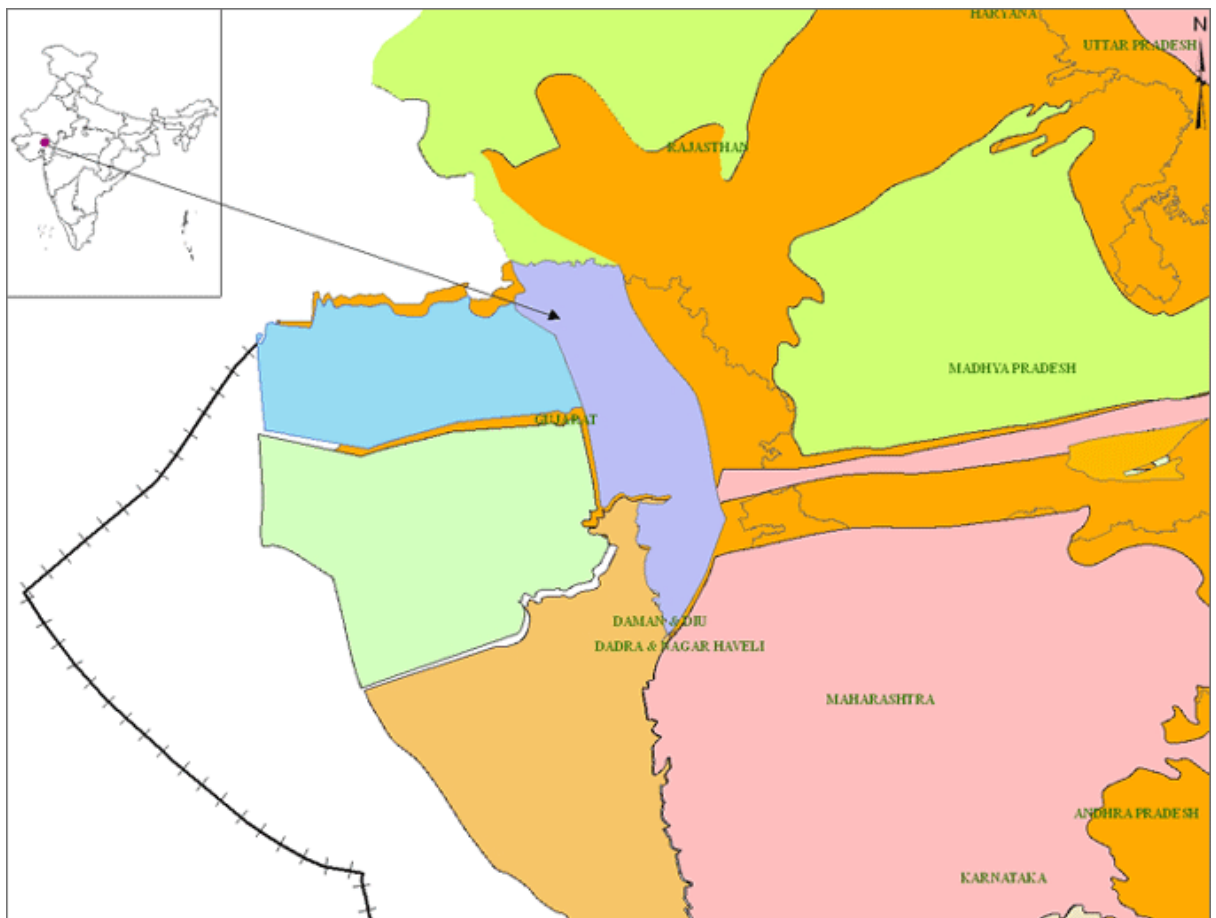


Subsequent to rifting and the volcanism during Early Cretaceous period the Mahanadi shelf received poorly differentiated sand/silt as Late Cretaceous continental deposits. During Palaeocene period, the south western part of Mahanadi shelf experienced deltaic sedimentation sourced from Eastern Ghat and Central Indian Cratons. Deltaic to pro-deltaic clastics are interbedded with shelf carbonates suggesting frequent retrogradation. During Eocene period, the Mahanadi shelf became clastic starved hence mainly limestone with interbedded clastics were deposited. This sequence is marked by pronounced shelf and slope break grading into basinal shales. On the whole, Palaeocene-Eocene sedimentation was restricted mainly to the offshore basin and in the southern and eastern parts of Mahanadi on-land part. Oligocene is conspicuous as a period of non-deposition/erosion in the major part of Mahanadi Basin especially in the shallow water and on-land part of the basin. However, beyond the Eocene shelf-edge, Oligocene is wedged out against Eocene hinge. Miocene was a period of regional subsidence and marine transgression both in offshore and onshore Mahanadi Basin. Although subsidence started in Early Miocene but the rate of subsidence became very high in the beginning of the Middle Miocene period. This change is attributed

to the rapid uplift of the Himalaya due to the hard collision of Indian plate with Tibetan plate. At this time the overall basin appears to have been tilted, with the west experiencing uplift and the east undergoing subsidence. The uplift in the west also led to a renewed influx of clastics into the basin and pro-grading deltaic sediments built out over the tectonically altered Miocene section. This progradation has continued to present day, with the present-day shelf edge approaching the position of Eocene shelf edge. The objective of the seismic survey in the area is to obtain geologically conformable subsurface images of all the formations up to the Early Cretaceous/ Basement (approximately 4000m-5000m depth).

4. Cambay Basin

The Cambay rift Basin, a rich Petroleum Province of India, is a narrow, elongated rift graben, extending from Surat in the south to Sanchor in the north. In the north, the basin narrows, but tectonically continues beyond Sanchor to pass into the Barmer Basin of Rajasthan. On the southern side, the basin merges with the Bombay Offshore Basin in the Arabian Sea. The basin is roughly limited by latitudes 21° 00' and 25° 00' N and longitudes 71° 30' and 73° 30' E.



APPENDIX-I

The evolution of the Cambay basin began following the extensive outpour of Deccan Basalts (Deccan Trap) during late cretaceous covering large tracts of western and central India. It's a narrow half graben trending roughly NNW-SSE filled with Tertiary sediments with rifting due to extensional tectonics. Seismic and drilled well data indicate a thickness of about 8 km of Tertiary sediments resting over the Deccan volcanics.

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**PRE-QUALIFICATION CRITERIA (PQC)/BID EVALUATION
CRITERIA (BEC)**

1.0 INTRODUCTION:

This part comprises pre-qualification criteria, based on which submitted applications will be evaluated, and qualified bidders will be empaneled in different categories upon fulfillment of the minimum required experience for various volume of scope of work.

**2.0 ELIGIBILITY CRITERIA: (applicable in case of
Indigenous tender)**

The bidder must be incorporated/registered in India and must maintain more than or equal to 20% local content (LC) for the offered services to be eligible to bid against this tender.

Regarding calculation of local content and submission of documents during bidding, provision of Public Procurement (Preference to Make in India) Order, 2017 of Department for Promotion of Industry and Internal Trade (DPIIT), Govt. of India as revised vide Order No. P-45021/2/2017-PP (BE-II) dated 16th September 2020 (and as amended time to time) with modifications as notified vide MoP&NG Order No. FP- 20013/2/2017-FP-PNG-Part (4) (E-41432) dated 26th April 2022, shall be applicable.

Whether or not the bidders want to avail PP-LC benefit against this tender, it is mandatory for them to meet the following at the bidding stage:

- (a) The bidder must provide the specific percentage (%) of local content [not like more than or in range etc.] in their bid, without which the bid shall be summarily rejected being non-compliant.
- (b) The Bidder shall submit an undertaking from their authorised signatory having the Power of Attorney along with the bid specifying the LC Percentage and such undertaking shall become a part of the contract, if awarded [as per Proforma-A]. They shall also give details of the location(s) at which the local value addition will be made.
- (c) The aforesaid undertaking of the bidder shall also be supported by a certificate from the statutory auditor or cost auditor of the company (in case of companies) or from a practicing cost accountant or practicing chartered accountant (in respect of other than companies) giving the specific percentage of local content.
- (d) Bidder to submit a copy of their Certificate of Incorporation/ Registration in India.

3.0 TECHNICAL EVALUATION CRITERIA:

3.1 EXPERIENCE OF THE BIDDER FOR 3D and 2D SEISMIC SURVEY

(I) The Bidder should have minimum 2 years of experience in providing similar services i.e. Onshore **2D and / or 3D** seismic acquisition services (as per scope of the tender) during the last 7 (seven) years preceding the original Bid Closing date.

In order to evaluate experience of minimum 02 years in the last seven years preceding the original Bid Closing date, the following shall be considered:

- (A) At least one contract spanning through two different calendar years.
- OR
- (B) At least two contracts in two calendar years.

(II) The Bidder must meet the experience criteria as per the **clause 3.1(II) A and/or 3.1(II)B** in the last seven (7) years preceding the Original Bid Closing date.

The experience criteria for **3D seismic survey** will be evaluated as per **clause 3.1(II)A** and for **2D seismic survey** will be evaluated as per **clause 3.1(II)B**.

A. EXPERIANCE REQUIRED FOR ONSHORE 3D SEISMIC SURVEY

(a) The Bidder must have successfully executed at least one or multiple number of contract(s) of **ONSHORE 3D** Seismic Data Acquisition using **explosive/Vibroseis** as source. The experience criteria of minimum cumulative volume of work required varies for different volume of scope of work as outlined below:

3D Seismic (Experience required in last 7 years preceding original bid closing date)	
Quantum as per Scope of Work	Clause 3.1 (II) (A) (Minimum Experience of Cumulative Volume Required for different volume of scope of work)
Up to 250 SQKM	125 SQKM
251 to 500 SQKM	250 SQKM
501 to 750 SQKM	375 SQKM
751 to 1000 SQKM	500 SQKM

More than 1000 SQKM	750 SQKM
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Note for Clause no. 3.1(II) (A) (a) above:

The bidder who does not meet the past experience of minimum cumulative volume of 3D seismic survey as per **3.1(II) (A) (a)** above can also be considered subject to meeting the following conditions:

- (i) They must have a minimum cumulative volume of **onland 3D** seismic survey experience in the last seven (7) years preceding the Original Bid Closing date as outlined in the table below. The minimum experience requirements vary based on the scope of work volume, as indicated in the table below:

3D Seismic (Experience required in last 7 years preceding original bid closing date)	
Quantum as per Scope of Work	Clause 3.1 (II) (A) (a) (Experience of Minimum Cumulative Volume Required for different scope of work)
Up to 250 SQKM	100 SQKM
251 to 500 SQKM	200 SQKM
501 to 750 SQKM	300 SQKM
751 to 1000 SQKM	400 SQKM
More than 1000 SQKM	600 SQKM

AND

- (ii) They must have **onland 2D** seismic survey experience for the remaining quantum, with a minimum cumulative volume as specified in the table below, taking into account a conversion factor of **5 GLKM = 1 SQKM**. The minimum experience criteria for **onshore 2D** surveys vary based on the volume of the remaining quantum, as detailed in the table provided:

3D Seismic (Experience required in last 7 years preceding original bid closing date)	
Quantum as per Scope of Work	Clause 3.1 (II) (A) (a) (Experience of remaining minimum Cumulative Volume for different scope of work)
125 SQKM	125 GLKM=25 SQKM
250 SQKM	250 GLKM=50 SQKM

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375 SQKM	375 GLKM=75 SQKM
500 SQKM	500 GLKM=100 SQKM
750 SQKM	750 GLKM=150 SQKM

- (b) The Bidder must have successfully executed a **single contract** of **ONSHORE 3D Seismic Data Acquisition** with minimum quantum mentioned in the table below during the last 07 (Seven) years preceding the Original Bid Closing Date. However, the minimum required quantum varies for the different volume of scope of work as outlined in the table:

3D Seismic (Experience to be sought in last 7 years preceding original bid closing date)	
Quantum as per Scope of Work	(Experience of Volume Required under a single contract)
Up to 250 SQKM	62.5 SQKM
251 to 500 SQKM	125 SQKM
501 to 750 SQKM	187.5 SQKM
751 to 1000 SQKM	200 SQKM
More than 1000 SQKM	375 SQKM
Note: Conversion of 2D to 3D shall not be applicable against the above clause [i.e. experience required under a single contract]	

B. EXPERIENCE OF THE BIDDER FOR 2D SEISMIC SURVEY

- (a) The Bidder must have successfully executed at least one or multiple number of contract(s) of **ONSHORE 2D** Seismic Data Acquisition using explosive or vibroseis as source. The minimum cumulative volume of work required varies for different volume of scope of work as outlined below:

2D Seismic (Experience required in last 7 years preceding original bid closing date)	
Quantum as per Scope of Work	Clause 3.2 (II) (Cumulative Quantum)
Up to 250 LKM	125 LKM
251 to 500 LKM	250 LKM
501 to 750 LKM	375 LKM

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751 to 1000 LKM	500 LKM
More than 1000 LKM	750 LKM
Note: The conversion of 3D to 2D with ration of 1 SQKM=5 GLKM will be applicable in this case	

- (b) The Bidder must have successfully executed a single contract of **ONSHORE 2D** Seismic Data Acquisition with minimum quantum as per below table during the last 07 (Seven) years preceding the Original Bid Closing Date. The minimum required experience varies based on the volume of the scope of work, as indicated in the table below:

2D Seismic (Experience required in last 7 years preceding original bid closing date)	
Quantum as per Scope of Work	(Quantum of Experience required under a single contract)
Up to 250 LKM	62.5 LKM
251 to 500 LKM	125 LKM
501 to 750 LKM	187.5 LKM
751 to 1000 LKM	250 LKM
More than 1000 LKM	375 LKM
Note: The conversion of 3D to 2D with ration of 1 SQKM=5 GLKM will be applicable in this case	

Notes to Clause 3.1 (I) & 3.1 (II):

- (i) To this effect (Clause 3.1 & 3.2), as part of their technical bid, the Bidder shall furnish statement as per **Annexure-I**, in a tabular form for the last seven (7) years preceding the original Bid Closing date of the Tender. The Bidder must submit documentary evidence for their quoted experience as per Annexure-I.
- (ii) For proof of requisite Experience [refer Clause No. 3.1 (I) & (II)], the following documents/ must be submitted along with the bid:
- Contract document/ Letter of Intent (LOI)/Letter of Award (LOA)/ Work Order showing detailed scope of work.

AND

- Job Completion Certificate/ /Certificate of Payment (COP)/any other document substantiating successful completion certified by the client and showing the following:

- (i) Gross quantum of Job done
 - (ii) Nature of Service
 - (iii) Work order no./Contract no.
 - (iv) Period of Service with contract start date and end date.
 - (v) Source Type (Explosive or Vibrioses)
- (iii) In case requisite experience is against **OIL's Contract**, the bidder need not submit requisite documentary evidence but must categorically specify OIL's Contract Number and date against which they have executed the work.
- (iv) A job executed by a Bidder for its own organization (Including Parent/Holding/Subsidiary Company/JV) will not be considered as experience for the purpose of meeting the requirements of the BEC.
- (v) Oil India Limited (OIL) reserves the right to contact the Client(s) referred by the Bidder for authentication of the documents submitted by the bidder. OIL may contact the clients/operators under intimation/copy to the respective bidder. OIL will not be responsible for Client(s) not conforming or not replying to OIL's request for information. If OIL does not get an affirmative response within the stipulated time, then such Bidder's technical bid will be considered as non-responsive. It will be the responsibility of the Bidder to take up the matter with his client(s) and arrange for the confirmation as desired by OIL.
- (vi) Mere award of contract(s) will not be counted towards experience. Successful completion of the awarded contract(s) to the extent of volume/value/period, as stipulated under Clause Nos. 3.1 will only be treated as acceptable experience.
- (vii) Only Letter of Intent (LOI)/Letter of Award (LOA) or Work Order(s) or Job Completion Certificate are not acceptable as evidence of experience.

3.1.1 Bids of those bidders who themselves do not meet the experience criteria as stipulated in Clause No. 3.1 above, can also quote under the categories listed below:

A. ELIGIBILITY CRITERIA IN CASE BIDS ARE SUBMITTED ON THE BASIS OF TECHNICAL EXPERIENCE OF THE PARENT/SUBSIDIARY COMPANY:

Offers of those bidders (other than JV) who themselves do not meet the experience criteria as stipulated in clause no. 3.1 above can also be considered provided the bidder is a subsidiary company of the parent company [supporting company, which holds more than fifty percent of the paid-up equity share capital of the bidder] who fulfils the experience criteria. Similarly, bid from parent company can also be considered on the strength of requisite experience of its subsidiary [supporting company, in which the bidder holds more than fifty percent of the paid-up equity share capital]. However, the parent/subsidiary company (as the case may be) of the bidder should on its own meet the experience as stipulated in the BEC and should not rely for meeting the experience criteria on its sister subsidiary/co-subsubsidiary

company or through any other arrangement like Technical Collaboration agreement.

In case of bidder who is a subsidiary company dependent upon the experience of the parent company or vice-versa with a view to ensure commitment and involvement of the parent/subsidiary company (Supporting Company) for successful execution of the contract, the participating bidder should enclose a Parent/Subsidiary Agreement (as per format enclosed as Annexure-A) and also a parent/subsidiary Guarantee (as per format enclosed as Annexure-B) to OIL for fulfilling the obligation under the Agreement, along with the technical bid.

NOTE: In case of above, the supporting company shall not be allowed to submit their separate/independent bid against this tender. In such case, all such bids shall be rejected. Also, bids having technical support from the same entity shall be rejected. Further, bidders shall submit a certificate from the statutory Auditor of the bidding company or practicing Chartered Accountant or equivalent, where Law of the Land of the bidding company does not require to appoint an auditor, to establish the relationship and equity percentage holding between bidding company and the supporting company. The certificate should be duly concurred/endorsed by the Company Secretary or one of the Directors of the company concerned.

The above certificate should not be more than 30 days old as on the original bid closing date.

B. BIDS FROM INDIAN JOINT VENTURE COMPANY (incorporated):

i. In case the bidder is Joint Venture, they must be registered in India and incorporated under the Companies Act 1956/Companies Act 2013/ Limited Liability Partnership Act 2008 and any amendment thereunder and shall comply to Clause No. 2.0 above. They should meet the technical qualification requirements as under:

a. The JV on its own shall meet the experience criteria as per Clause No. 3.1.

or

b. Any member of the JV having a stake of at least 26% in the JV, on its own shall meet experience requirement as per Clause No. 3.1.

NOTE:

1. In case of (b) above, an undertaking from the Joint Venture partner, based on whose experience the JV seek qualification, shall be submitted with the techno commercial bid stating that they shall maintain minimum 26% shareholding in the JV till the execution of the contract failing which bid shall be liable for rejection.

2. Experience of the JV or its member (as the case may be) relying on the experience of its supporting company/subsidiary/co-subsidiary/sister subsidiary/parent/holding/affiliating/associate company or through any other arrangement like technical collaborator for meeting the technical criteria shall not be considered for evaluation.
3. Documents showing the existing shareholdings of the JV Partners must be submitted along with the bid. A certificate from the Statutory Auditor of the JV on the shareholding pattern of JV. The certificate should be duly concurred/ endorsed by the Company Secretary or one of the Directors of the company concerned or Managing / Authorized partner of the LLP.

The above certificate should not be more than 30 days old as on the original bid closing date.

- ii. **Constitution of Joint Venture:** The members of the JV should not be more than three. If after submission of bid, a JV leader effects any alterations/ changes in the constitution or replacement or inclusion or expulsion of any partner(s)/member(s) of the Joint Venture which had originally submitted the bid, the bid of such a JV shall be liable for rejection.
- iii. Indian bidders whose proposal for Joint Venture involves foreign equity participation or payment of royalty and / or lump sum for technical know-how and wherever Govt. approval is necessary, are required to submit their application submitted to SIA/RBI along with the bid and copy of Govt. approval prior to the date of price bid opening. Confirmation to this effect and declaration on the same should be provided as part of their technical offer.
- iv. Members of the JV are not allowed to quote separately/independently/or through any other arrangement like part of any other 'JV/Subsidiary/ Parent company/Sister-subsidiary/Co-subsidiary' against this tender. All the bids received in such a case shall be summarily rejected. Further, all bids from parties with technical support from the same Principal shall be rejected.

Note to Clause 3.1.1:

In case of Clause Nos. A or B above, bidders shall submit the following in addition to the documents mentioned above:

- a. Undertaking should be submitted by the supporting Company/JV Partner [on whose strength/support the bidder is bidding] (as per Clause no. A. and B above) to provide additional Performance Security (as per Annexure-E) equivalent to 50% of the value of the Performance Security which is to be submitted by the bidding company in case the bidding company is the successful bidder. In cases where supporting company do not have Permanent

Establishment in India, the bidding company can furnish Performance Security equivalent to 150% of the value of the Performance Security which is to be submitted by the bidding company. In such case the bidding company shall furnish an undertaking that their supporting company/JV partner is not having any Permanent Establishment in India in terms of Income Tax Act of India.

b. Undertaking from the supporting company/JV partner to the effect that in addition to invoking the performance security submitted by the contractor, the performance security provided by supporting company/JV partner shall be invoked by OIL due to non-performance of the contractor.

c. In case the contract is awarded based on the bid submitted as per Clause A or B above, in order to meet the commitment from the supporting firm based on whose technical experience the bidder has been qualified, all Identified key personnel as mentioned in **Annexure - IDENTIFIED KEY PERSONNEL** (shall be provided at the time of formal tender) shall be from the supporting company/JV partner for the entire duration of the contract. A declaration as per Format (specified) in this respect to be submitted as part of the technical bid (at the time of formal tender).

3.2 EQUIPMENT & ACCESSORIES:

The bidder is required to provide details of the available equipment, accessories and transport as per ANNEXURE-II. These details are required for resource mapping only. However, during the formal tender, a list of minimum required quantity of equipment, accessories and transport will be asked to be submitted by bidder.

4.0 VERIFICATION AND CERTIFICATION OF DOCUMENTS BY INDEPENDENT THIRD-PARTY INSPECTION AGENCIES:

4.1 Oil India Limited (OIL) has engaged the following 17 (Seventeen) Independent Inspection Agencies for a period of 04 (Four) years up to 06.06.2028 to verify and certify various documents submitted by the bidders required against BEC of the tender:

Sl. No.	Name of Independent Inspection Agency	Contact E-mail ID
i	M/s Alfred H Knight India Private Limited	a. rkjain@ahkgroup.com ; b. pradeep.mathur@ahkgroup.com ; c. info@ahkgroup.com

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ii	M/s. TUV India Private Limited	a. noida@tuv-nord.com b. mumbai@tuv-nord.com c. salim@tuv-nord.com
iii	M/s Conformity India International Private Limited	a. mktg@ciindia.in
iv	M/s Ravi Energetic Private Limited	a. baroda@ravienergetic.com b. tpia@ravienergetic.com
v	M/s SGS India Private Limited	a. dhaval.vora@sgs.com b. sgs.india@sgs.com
vi	M/s Assure Quality Management Certification Services Private Limited	a. aqmcs@aqmcs.com
vii	M/s. IRCLASS Systems and Solutions Private Limited	a. industrial_services@irclass.org b. Bhavesh.satam@irclass.org
viii	M/s. TÜV Rheinland (India) Pvt. Ltd.	a. Shailesh.deotale@ind.tuv.com b. Kaushal.gohil@ind.tuv.com c. info@ind.tuv.com d. ravi.kumar@ind.tuv.com
ix	M/s Gulf Lloyds (India) Ltd.	a. contact@gulflloyds.com b. inspection@gulflloyds.com
x	M/s Baltic Testing India Pvt. Ltd.	a. office@balticcontrolindia.com
xi	M/s Sanmarg Engineering Validation & Assessment	a. Amitra@sanmargeva.com
xii	M/s Meenar Global Consultants LLP	a. sales@mgellp.in
xiii	M/s Rites Limited	a. nrinspn@rites.com b. info@rites.com c. sbu.ninsp@rites.com
xiv	M/s Bureau Veritas (India) Private Limited	a. bvindia.corporate@bureauveritas.com
xv	M/s TUV SUD South Asia Private Limited	a. Hemant.chavan@tuvsud.com b. Jayashree.rane@tuvsud.com
xvi	M/s Adornment Engineers India Private Limited	a. jks@adornmentengineers.com

xvii	M/s TCRC Inspections Pvt. Ltd.	a. admin@tereinspections.com b. ashismallick@teregroup.com c. tenders@teregroup.com
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4.2 Bidders are required to have their documents, as mandated under the Bid Evaluation Criteria (BEC) of the tender, verified and certified by any one of the empanelled Independent Third-Party Inspection Agencies listed above. The Inspection Certificate, duly issued by the selected agency, must be submitted along with the Technical Bid. All costs related to verification and certification by the Third-Party Inspection Agencies shall be borne solely by the respective bidders. Payments in this regard shall be made directly by the bidders to the Inspection Agencies. OIL shall not be held responsible for any payment-related dispute between the bidders and the inspection agencies.

4.3 The verified and certified documents must be submitted along with the Technical Bid. Any bid submitted with un-verified supporting documents shall not be considered. However, in case a bidder submits its bid along with all relevant supporting documents as per BEC without getting all/some of them verified by the designated Independent Inspection agency, such bid can be provisionally considered, provided it is accompanied by an **Undertaking by the Bidder on their official letterhead towards submission of the duly verified and certified copies/ Inspection Certificate within 07 (Seven) days from the actual date of bid opening**. No reminders or clarifications will be issued by the Company in this regard, and failure to submit the verified/certified documents within the stipulated time shall result in outright rejection of the bid, at the sole risk and responsibility of the bidder.

4.4 The methodology of verification/certification of documents followed by the agencies is broadly as under, but not limited to:

- (a) It is the sole responsibility of the bidders intending to participate in the tender to thoroughly understand the requirements of the tender, particularly the documents required under BEC. The bidders must present all relevant documents to any of the empanelled third-party certifying agencies for verification/certification. Neither OIL nor the Inspection Agencies shall be responsible for the selection or appropriateness of the documents submitted for verification. It is entirely the bidder's responsibility to ensure that the appropriate documents are verified/certified in support of BEC compliance.
- (b) The concerned Independent Third-Party Inspection Agencies shall depute their qualified/competent inspector to the Bidder's premises to check the original documents and certify the copies which the bidder shall submit along with their bids. OIL will reserve the right to ask the inspection agencies to verify the documents with source, if required at

no extra cost to OIL. Verification/Certification of documents by OIL's empanelled third-party inspection agencies shall not automatically make the bidder techno-commercially-acceptable or eligible for award of contract.

(c) Verification/Certification of documents are normally categorized as under:

(i) **General Requirement:**

- Check Bidder's PAN Card
- Check Bidder's GST Certificate
- Check Bidder's Certificate of Incorporation
- Power of Attorney

(ii) **Additional Documents: (If applicable against the tender)**

- Bidders general structure and organization
- Joint Ventures Agreements – To cross-check with JV Partners
- Consortium Agreements – To cross-check with Consortium Partners
- Holding/Parent/Subsidiary/Sister Subsidiary/Co-Subsidiary Company – To check the Share Holding pattern, Corporate Guarantee etc.

(iii) **Technical Criteria:**

- To check Experience Proof- Completion Certificates, Reference contact verification, Original Work Order/Contract Copy and any other document(s), if called for vide BEC/BRC of the Tender.
- Health, Safety and Environmental Management Policy

(iv) **Financial Criteria:**

- Line of credit, if incorporated in the tender.

Notes:

- (i) Bidder's self-declared undertakings, Audited Balance Sheet & Profit-loss statement and/or CA certificate having UDIN are not required to be verified by the TPI agency. If any documents, LOI/LOA/Contracts, etc., submitted towards BEC/BRC experience criteria are issued by Oil India Limited, such documents need not be verified by TPI agency.
- (ii) Undertaking from TPI Agency as per format (**Proforma-B**) enclosed should be submitted along with the Bid.
- (iii) In case of clarifications sought by OIL against BEC, supporting documents (historical in nature) to those submitted in the original

bid will also have to be verified from the same TPI agency which has originally verified their bid documents. OIL shall categorically mention the documents that are to be submitted with TPI verification in the clarification sought. In case the bidder fails to submit the TPI verified documents, as sought by OIL, as part of their clarification, their offer will be liable for rejection.

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ANNEXURE-I

EXPERIENCE STATEMENT OF BIDDER/SERVICE PROVIDER

Experience in providing Seismic Data Acquisition during last seven (7) years preceding the original Bid Closing date must be as per experience criteria (3.1) of BEC:

Sl. No.	Contract No.	Name & contact details of client	Place of operation	Qty/Volume of 2D/3D data acquisition	Start date of contract	End date of contract
				LKM/Sq. KM		
1						
2						
3						
4						
5						
6						
7						
8						

Signature:

Name of the Bidder's Authorised Person: _

Designation:

Seal of the Bidder:

Note: The bidder only has to submit the documentary evidence for those mentioned experience with the survey design adopted during execution of project as a proof towards live channel count/shot in tabulated form as above in respect of satisfactory execution of the contract.

ANNEXURE-II

DETAILS OF THE EQUIPMENT & ACCESSORIES AVAILABLE WITH SERVICE PROVIDER FOR 2D/3D SEISMIC DATA ACQUISITION

Type of Equipment	Make/Model	Quantity	Vintage
SURVEY EQUIPMENTS			
(i) DGPS (RTK) System	a		
	b		
	c		
(ii) Total Station	a		
	b		
	c		
(iii) Software for survey data processing & management	a		
	b		
	c		
(iv) Hardware for survey data processing & management	a		
	b		
	c		
SEISMIC DATA RECORDING EQUIPMENT & PERIPHERALS			
(i) State of the art cable/node based seismic data acquisition recording system with 24-bit $\Delta\Sigma$ Technology.	A		
	b		
	c		
(ii) Seismic Cables / Nodes	a		
	b		
	c		
(iii) Seismic Sensors (single/Bunched)			
a. Analog	a		
	b		
	c		
b. Digital	a		
	b		
	c		
c. Hydrophone	a		
	b		
	c		
UPHOLE SURVEY SYSTEM			
(i) Uphole Survey Equipment	a		
	b		
	c		
(ii) Low Frequency & High Sensitivity Geophones/Hydrophones	a		
	b		
	c		
(iii) Software for processing and interpretation of Uphole data	a		
	b		
	c		
	a		
	b		

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(iv) Hardware for processing and interpretation of Uphole data	c			
LVL SURVEY SYSTEM				
(i) LVL Survey Equipment	a			
	b			
	c			
(ii) Low Frequency & High Sensitivity Geophones/Hydrophones	a			
	b			
	c			
(iii) Software for processing and interpretation of LVL data	a			
	b			
	c			
(iv) Hardware for processing and interpretation of LVL data	a			
	b			
	c			

FIELD DATA QC PROCESSING SYSTEM				
(i) Software	a			
	b			
	c			
(ii) Hardware	a			
	b			
	c			
SEISMIC SURVEY SIMULATION SYSTEM				
(i) Software	a			
	b			
	c			
(ii) Hardware	a			
	b			
	c			
COMMUNICATION EQUIPMENT				
(i) Walkie-talkies	a			
	b			
	c			
(ii) VHF radios	a			
	b			
	c			
(iii) SSB radios	a			
	b			
	c			
SHOT-HOLE DRILLING EQUIPMENT				
(i) Manual	a			
	b			
	c			
(ii) Rotary	a			
	b			
	c			
(iii) Semi Mechanised	a			
	b			
	c			

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(iv) Mechanised Rig	a			
	b			
	c			
(v) Mechanised Rig with casing while drilling	a			
	b			
	c			
OTHER SOURCE EQUIPMENT				
(i) Vibrators	a			
	b			
	c			
(ii) Marine Vibrator	a			
	b			
	c			
(iii) Riverine Dynamite Source	a			
	b			
	c			
(iv) Air Gun	a			
	b			
	c			

Notes:

1. The Service Provider may add extra lines in case of multiple make/model/vintages of equipment.
2. The above information is purely for the resource mapping purpose. During the formal tendering for specific requirement of seismic job, bidder will be asked to submit equipment, accessories and logistic details along with the bid.

ANNEXURE-III

CERTIFICATE OF ANNUAL TURNOVER, NET WORTH & WORKING CAPITAL

TO BE ISSUED BY PRACTISING **CHARTERED ACCOUNTANTS' FIRM** ON THEIR LETTER HEAD

TO WHOM IT MAY CONCERN

This is to certify that the following financial positions extracted from the audited financial statements of M/s (Name of the Bidder) for the last 03 (Three) completed accounting years upto.....**(as the case may be)** are correct.

YEAR	TURN OVER	NET WORTH	WORKING CAPITAL

Place:

Date:

Seal:

Membership Number:

Signature

Registration No.:

UDIN:

Proforma-A

UNDERTAKING FOR LOCAL CONTENT
(To be submitted in the letter head of the bidder)

We, _____ (Name of the bidder) have submitted Bid No. _____ against Tender No. _____ dated _____ for **'Hiring of services for onshore 2D and/or 3D Seismic Data Acquisition'**.

We hereby undertake that we meet the mandatory minimum local content requirement as mandated by Ministry of Petroleum and Natural Gas, Government of India vide Notification No. FP-20013/2/2017-FP-PNG dated 17.11.2020 (or as amended from time to time). The percentage of Local Content is ____ % .

For and on behalf of _____

Authorized signatory _____

Name _____

Designation _____

Contact No. _____

Proforma-B

PROFORMA FOR UNDERTAKING FROM THIRD PARTY INSPECTION AGENCY
(to be submitted on official letter head)

TO
M/s OIL INDIA LIMITED
P.O. DULIAJAN-786602
Assam, India

Sir,

SUB: OIL's IFB No. _____

M/s _____ having registered office at _____ intend to participate in the above referred tender of OIL INDIA LIMITED.

The tender conditions stipulates that the bidder shall submit documents pertaining to Bid Evaluation Criteria (BEC), duly verified and certified by designated independent Third Party Inspection Agency.

In this regard this is to certify that copies of documents pertaining to Bid Evaluation Criteria (BEC) submitted to us by the bidder have been verified and certified by us with originals and found to be genuine and authentic. We have signed and stamped on the copies of all the verified and certified documents having ____ nos. pages.

Note: In the event of any requirement, OIL reserves the right to ask the inspection agencies to verify the documents with source, if required at no extra cost to OIL.

Thanking you,

Authorised Person's Signature: _____

Name: _____

Annexure-A

FORMAT OF AGREEMENT BETWEEN BIDDER AND THEIR PARENT COMPANY/SUBSIDIARY COMPANY (As the case may be)

(TO BE EXECUTED ON STAMP PAPER OF REQUISITE VALUE AND NOTORISED)

This agreement made this ___ day of ___ month ___ year by and between M/s _____ (Fill in the Bidder's full name, constitution and registered office address) hereinafter referred to as bidder on the first part and M/s. _____ (Fill in full name, constitution and registered office address of Parent Company/Subsidiary Company) hereinafter referred to as "Parent Company/Subsidiary Company (Delete whichever not applicable)" of the other part:

WHEREAS

M/s. Oil India Limited (hereinafter referred to as OIL) has invited offers vide their Tender No. _____ for _____ and M/s _____ (Bidder) intends to bid against the said tender and desires to have technical support of M/s _____ [Parent Company/Subsidiary Company -(Delete whichever not applicable)] and whereas Parent Company/Subsidiary Company (Delete whichever not applicable) represents that they have gone through and understood the requirements of subject tender and are capable and committed to provide the services as required by the bidder for successful execution of the contract, if awarded to the bidder.

Now, it is hereby agreed to by and between the parties as follows:

1. M/s. _____ (Bidder) will submit an offer to OIL for the full scope of work as envisaged in the tender document as a main bidder and liaise with OIL directly for any clarifications etc. in this context.
2. M/s. _____ (Parent Company/Subsidiary Company (Delete whichever not applicable)) undertakes to provide technical support and expertise, expert manpower and procurement assistance and project management to support the bidder to discharge its obligations as per the Scope of work of the tender/ Contract for which offer has been made by the Parent Company/Subsidiary Company (Delete whichever not applicable) and accepted by the bidder.
3. This agreement will remain valid till validity of bidder's offer to OIL including extension if any and till satisfactory performance of the contract in the event the contract is awarded by OIL to the bidder.
4. It is further agreed that for the performance of work during contract period bidder and Parent Company/Subsidiary Company (Delete whichever not

applicable) shall be jointly and severely responsible to OIL for satisfactory execution of the contract.

5. However, the bidder shall have the overall responsibility of satisfactory execution of the contract awarded by OIL.

In witness whereof the parties hereto have executed this agreement on the date mentioned above.

For and on behalf of
(Bidder)

For and on behalf of
(Parent Company/Subsidiary
Company (Delete whichever not
applicable)

M/s.
Witness:
1)
2)

M/s.
Witness:
1)
2)

Annexure-B

PARENT COMPANY/SUBSIDIARY COMPANY GUARANTEE *(Delete whichever not applicable)*

(TO BE EXECUTED ON STAMP PAPER OF REQUISITE VALUE AND NOTORISED)
DEED OF GUARANTEE

THIS DEED OF GUARANTEE executed at this day of by M/s (mention complete name) a company duly organized and existing under the laws of (insert jurisdiction/country), having its Registered Office at hereinafter called “the Guarantor” which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successors and permitted assigns.

WHEREAS

M/s Oil India Limited, a company duly registered under the Companies Act 1956, having its Registered Office at Duliajan in the State of Assam, India, hereinafter called “OIL” which expression shall unless excluded by or repugnant to the context thereof, be deemed to include its successor and assigns, invited tender number for on M/s (mention complete name), a company duly organized and existing under the laws of (insert jurisdiction/country), having its Registered Office at (give complete address) hereinafter called “the Company” which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successor and permitted assigns, have, in response to the above mentioned tender invited by OIL, submitted their bid number to OIL with one of the condition that the Company shall arrange a guarantee from its parent/subsidiary company guaranteeing due and satisfactory performance of the work covered under the said tender including any change therein as may be deemed appropriate by OIL at any stage. The Guarantor represents that they have gone through and understood the requirement of the above said tender and are capable of and committed to provide technical and such other supports as may be required by the Company for successful execution of the same.

The Company and the Guarantor have entered into an agreement dated as per which the Guarantor shall be providing technical and such other supports as may be necessary for performance of the work relating to the said tender.

Accordingly, at the request of the Company and in consideration of and as a requirement for OIL to enter into agreement(s) with the Company, the Guarantor hereby agrees to give this guarantee and undertakes as follows:

1. The Guarantor (**Parent Company/Subsidiary Company** *(Delete whichever not applicable)*) unconditionally agrees that in case of non-performance by the Company of any of its obligations in any respect, the Guarantor shall, immediately on receipt of notice of demand by OIL, take up the job without any demur or objection, in

APPENDIX-II

continuation and without loss of time and without any cost to OIL and duly perform the obligations of the Company to the satisfaction of OIL.

2. The Guarantor agrees that the Guarantee herein contained shall remain valid and enforceable till the satisfactory execution and completion of the work (including discharge of the warranty obligations) awarded to the Company.

3. The Guarantor shall be jointly with the Company as also severally responsible for satisfactory performance of the contract entered between the Company and OIL.

4. The liability of the Guarantor, under the Guarantee, is limited to the 50% of the annualized contract price entered between the Company and OIL. This will, however, be in addition to the forfeiture of the Performance Guarantee furnished by the Company.

5. The Guarantor represents that this Guarantee has been issued after due observance of the appropriate laws in force in India. The Guarantor hereby undertakes that the Guarantor shall obtain and maintain in full force and effect all the governmental and other approvals and consents that are necessary and do all other acts and things necessary or desirable in connection therewith or for the due performance of the Guarantor's obligations hereunder.

6. The Guarantor also agrees that this Guarantee shall be governed and construed in accordance with the laws in force in India and subject to the exclusive jurisdiction of the courts of, India.

7. The Guarantor hereby declares and represents that this Guarantee has been given without any undue influence or coercion, and that the Guarantor has fully understood the implications of the same.

8. The Guarantor represents and confirms that the Guarantor has the legal capacity, power and authority to issue this Guarantee and that giving of this Guarantee and the performance and observations of the obligations hereunder do not contravene any existing laws.

For & on behalf of (Parent Company/Subsidiary Company (Delete whichever not applicable))

Witness:

1. Signature _____
Full Name _____
Address _____

M/s _____
Signature _____
Name _____
Designation _____
Common seal of the
Company _____

Witness:

2. Signature _____
Full Name _____
Address _____

Annexure-C

**PARENT/ULTIMATE PARENT/HOLDING COMPANY'S CORPORATE
GUARANTEE TOWARDS FINANCIAL STANDING
(Delete whichever not applicable)**

(TO BE EXECUTED ON COMPANY'S LETTER HEAD)

DEED OF GUARANTEE

THIS DEED OF GUARANTEE executed at this day of by M/s (mention complete name) a company duly organized and existing under the laws of (insert jurisdiction/country), having its Registered Office at hereinafter called "the Guarantor" which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successors and permitted assigns.

WHEREAS

M/s. Oil India Limited (hereinafter referred to as OIL) has invited offers vide their Tender No. _____ for _____ and M/s _____ (Bidder) intends to bid against the said tender and desires to have Financial support of M/s _____ [Parent/Ultimate Parent/Holding Company(Delete whichever not applicable)] and whereas Parent/Ultimate Parent/Holding Company(Delete whichever not applicable) represents that they have gone through and understood the requirements of subject tender and are capable and committed to provide the Financial support as required by the bidder for qualifying and successful execution of the contract, if awarded to the bidder.

Now, it is hereby agreed by the Guarantor to give this Guarantee and undertakes as follows:

1. The Guarantor confirms that the Bidder is a 100% subsidiary of the Guarantor.
2. The Guarantor agrees and confirms to provide the Audited Annual Reports of any of the preceding 03(three) financial/accounting years reckoned from the original bid closing date.
3. The Guarantor have an **annual financial turnover** of minimum during any of the preceding 03(three) financial/accounting years reckoned from the original bid closing date.
4. **Net worth** of the Guarantor is positive for preceding financial/ accounting year.
5. **Working Capital** of the Guarantor for the preceding financial/ accounting year is _____.
6. The Guarantor undertakes to provide financial support to the Bidder for executing the project/job, in case the same is awarded to the Bidder.
The Guarantor represents that:

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- (a) This Guarantee herein contained shall remain valid and enforceable till the satisfactory execution and completion of the work (including discharge of the warranty obligations) awarded to the Bidder.
- (b) The liability of the Guarantor, under the Guarantee, is limited to the 50% of the annualized contract price entered between the Bidder and OIL. This will, however, be in addition to the forfeiture of the Performance Guarantee furnished by the Bidder.
- (c) This Guarantee has been issued after due observance of the appropriate laws in force in India.
- (d) This Guarantee shall be governed and construed in accordance with the laws in force in India and subject to the exclusive jurisdiction of the courts of New Delhi, India.
- (e) This Guarantee has been given without any undue influence or coercion, and that the Guarantor has fully understood the implications of the same.
- (f) The Guarantor has the legal capacity, power and authority to issue this Guarantee and that giving of this Guarantee and the performance and observations of the obligations hereunder do not contravene any existing laws.

For and on behalf of
(Bidder)

For and on behalf of
(Parent/Ultimate Parent / Holding
Company
(Delete whichever not applicable))

Witness:

- 1.
- 2.

Witness:

- 1.
- 2.

Annexure-D

**JOINT VENTURE COMPANY'S CORPORATE GUARANTEE TOWARDS
FINANCIAL STANDING**

(TO BE EXECUTED ON COMPANY'S LETTER HEAD)

DEED OF GUARANTEE

THIS DEED OF GUARANTEE executed at this day of by M/s [Name of JV member with more than 50% stake] a company duly organized and existing under the laws of (insert jurisdiction/country), having its Registered Office at hereinafter called "the Guarantor" which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successors and permitted assigns.

WHEREAS

M/s. Oil India Limited (hereinafter referred to as OIL) has invited offers vide their Tender No. _____ for _____ and M/s _____ [Name of the incorporated Joint Venture Company] intends to bid against the said tender based on the financial strength of M/s _____ [Complete Name of JV member with more than 50% stake] and whereas M/s _____ [Complete Name of JV member with more than 50% stake] represents that they have gone through and understood the requirements of subject tender and are capable and committed to provide the Financial support as required by the bidder for qualifying and successful execution of the contract, if awarded to the bidder.

Now, it is hereby agreed by the Guarantor to give this Guarantee and undertakes as follows:

7. The Guarantor confirms it hold (in percentage, should be more than 50%) stake in the M/s _____ [Name of the incorporated Joint Venture Company].
8. The Guarantor agrees and confirms to provide the Audited Annual Reports of any of the preceding 03(three) financial/accounting years reckoned from the original bid closing date.
9. The Guarantor have an annual financial turnover of minimum INR during any of the preceding 03(three) financial/accounting years reckoned from the original bid closing date.
10. **Net worth** of the Guarantor is minimum INR for the accounting year preceding the original bid closing date.
11. **Working Capital** of the Guarantor for the preceding accounting year is _____.
12. The Guarantor undertakes to provide financial support to [Name (s) of other JV members] for executing the project/job, in case the same is awarded to the M/s _____ [Name of the incorporated Joint Venture Company].

APPENDIX-II

The Guarantor represents that:

- (g) This Guarantee herein contained shall remain valid and enforceable till the satisfactory execution and completion of the work (including discharge of the warranty obligations) awarded to [Name of the incorporated Joint Venture Company].
- (h) The liability of the Guarantor, under the Guarantee, is limited to the 50% of the contract price entered between the M/s _____ [Name of the incorporated Joint Venture Company] and OIL. This will, however, be in addition to the forfeiture of the Performance Guarantee furnished by the Bidder.
- (i) This Guarantee has been issued after due observance of the appropriate laws in force in India.
- (j) This Guarantee shall be governed and construed in accordance with the laws in force in India and subject to the exclusive jurisdiction of the courts of New Delhi, India.
- (k) This Guarantee has been given without any undue influence or coercion, and that the Guarantor has fully understood the implications of the same.
- (l) The Guarantor has the legal capacity, power and authority to issue this Guarantee and that giving of this Guarantee and the performance and observations of the obligations hereunder do not contravene any existing laws.

For and on behalf of the bidder M/s	For and on behalf of M/s (Name of JV member with more than 50% stake)
<u>Witness:</u> 1. 2.	<u>Witness:</u> 1. 2.

Annexure-E

FORM OF PERFORMANCE BANK GUARANTEE BY SUPPORTING COMPANY

To
M/s OIL INDIA LIMITED (OIL)
CONTRACTS DEPARTMENT
DULIAJAN, ASSAM, INDIA, PIN-786602

WHEREAS _____ (Name and address of Contractor) (hereinafter called "Contractor", which expression shall, unless repugnant to the context or meaning thereof include all its successors, administrators, executors and assignees) had undertaken, in pursuance of Contract No. _____ to execute _____ (Brief Description of the Work)(hereinafter called "the Contract").

Further, M/s _____ (Name of the ultimate parent) having its registered/head office at _____ is the **"Ultimate Parent"** of **"Supporting Company"** M/s.....(Name of the supporting company with address)/M/s.....(Name of the Contractor with address, in case experience is taken from the ultimate parent) (hereinafter referred to as the 'SUPPORTING COMPANY'/ **"ULTIMATE PARENT"**, which expression shall, unless repugnant to the context or meaning thereof include all its successors, administrators, executors and assignees). Based on the experience/technical strength of the **"Supporting Company"/ "Ultimate Parent"** (whichever is applicable), the CONTRACTOR has qualified for award of contract and has agreed to provide complete technical and other support to the CONTRACTOR for successful completion of the contract as mentioned above, entered between OIL and the CONTRACTOR and OIL having agreed that the **"ULTIMATE PARENT/SUPPORTING COMPANY"**, shall furnish to OIL a performance guarantee for Indian Rupees/US\$ towards providing complete technical and other support to the CONTRACTOR for successful completion of the contract as mentioned above,

AND WHEREAS we have agreed to give the **"ULTIMATE PARENT/SUPPORTING COMPANY"**, such a Bank Guarantee; NOW THEREFORE we hereby affirm that we are Guarantors on behalf of the **"ULTIMATE PARENT/SUPPORTING COMPANY"**, up to a total of (Amount of Guarantee in figures) _____ (in words _____), such amount being payable in the types and proportions of currencies in which the Contract price is payable, and we undertake to pay you, upon your first written demand and without cavil or argument, any sum or sums within the limits of guarantee sum as aforesaid without your needing to prove or to show grounds or reasons for your demand for the sum specified therein. We hereby waive the necessity of your demanding the said debt from the Contractor / **ULTIMATE PARENT/SUPPORTING COMPANY** before presenting us with the demand.

We further agree that no change or addition to or other modification of the terms of the Contract or the work to be performed there under or of any of the Contract documents which may be made between you and the Contractor shall in any way cease us from any liability under this guarantee, and we hereby waive notice of such change, addition or modification.

This guarantee is valid until the _____ day of _____.

The details of the Issuing Bank and Controlling Bank are as under:

A. Issuing Bank:

BANK FAX NO:

BANK EMAIL ID:

BANK TELEPHONE NO:

IFSC CODE OF THE BANK:

B. Controlling Office:

Address of the Controlling Office of the BG issuing Bank:

Name of the Contact Person at the Controlling Office with Mobile No. and e-mail address:

SIGNATURE AND SEAL OF THE GUARANTORS _____

Designation _____

Name of Bank _____

Address _____

Witness _____

Address _____

Date: _____

Place: _____

Note:

The Bank Guarantee issuing bank branch shall ensure the following:

a. The Bank Guarantee issued by the Bank must be routed through SFMS platform as per following details:

- (i) MT 760 / MT 760 COV for issuance of Bank Guarantee
- (ii) MT 760 / MT 767 COV for amendment of Bank Guarantee

The above message / intimation shall be sent through SFMS (indicating the Contract Number) by the BG issuing bank branch to ICICI BANK LTD., Duliajan Branch; IFS Code – ICIC0000213; SWIFT Code – ICICINBBXXX; Branch Address: Kunja Bhavan, Daily Bazaar, Duliajan, Dibrugarh, Assam – 786602.

b. Bank Guarantee issued by a Scheduled Bank in India at the request of some other Non-Scheduled Bank of India shall not be acceptable.