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EXPRESSION OF INTEREST

Reference No: OIL/KGB/LOGISTIC/1055/2026 Dated:16.11.2026

Sub: Notice Inviting "Expression of Interest"(EOI) for "Empanelment and entering into Memorandum of Understanding (MoU) for Providing Services for assisting OIL in Blowout Control and Mitigation in Offshore Projects

1.0 INTRODUCTION

Oil India Limited (OIL), a Government of India Enterprise under the Ministry of Petroleum and Natural Gas, is presently engaged in Exploration, Production and Transportation of Crude Oil and Natural gas in the States of Assam, Arunachal Pradesh, Andhra Pradesh, Mizoram, Odisha, Rajasthan, Tripura in India in onshore and in Andaman, KG and Kerela-Konkan Blocks in Indian offshore.

B. Objectives of EOI:

I) During offshore blow-outs, deployment of capping equipment and expert manpower is always a challenge. In case of an emergency, identification of capping equipment with correct connection interface and hiring process in such short time becomes challenging both on operational and expenditure fronts. In addition, the inventory of subsea capping equipment worldwide is very limited, which can cause loss of valuable time during blow out control operations and devastating environmental impact. In recent years, OIL offshore drilling activities with subsea wellheads have seen significant uptrends, particularly in eastern offshore regions. OIL is also gearing up for KG Basin and Mahanadi Basin deep and ultra deepwater drilling campaign. Access to subsea capping stack and accessories is a critical safety requirement in case of sub-sea operational emergency. For emergency preparedness and putting in place a robust Emergency Response Plan OIL intends to enter a 03 Years MOU/ Contract/ Membership plan with a Well Control Company that would give OIL access to Subsea Capping Equipment and Relief Well Operation services.

II) The purpose of this EOI is to invite applications from experienced and competent service providers/Companies for following tasks.

a) To allow OIL access to at least one (1) 18-3/4" - 15,000psi rated capping stacks. The Subsea Capping stack should have a temperature rating from 0^0 - 350^0 F.

b) The subsea capping equipment provider must be an experienced well control company to provide subsea intervention and relief well operations services in the event of a well control incident. Shall have global experience of minimum 1(one)

instances of successfully controlling blowout and well fire in drilling / workover/ production offshore wells in last 10 (ten) years from the original EOI opening date. The list of successful jobs done in last ten years from EOI opening date to be provided.

III) The applications along with requested documents to establish competency on above point shall be evaluated/assessed. And accordingly, later technically acceptable consultants may be requested for submission of bids in limited tender format.

C. Broad Scope of Work and Deliverables:

A Well Control Company that would give OIL access to Subsea Capping Equipment and Relief Well Operation services.

This membership should allow OIL access to at least one (1) 18-3/4" - 15,000psi rated capping stacks.

The subsea capping equipment provider must also be an experienced well control company, through which in the event of a well control incident, subsea intervention and relief well operations services can be provided.

The subsea capping equipment provider must themselves maintain and operate the equipment, including deployment of the equipment packages in the event of any requirement.

The subsea capping equipment service provider should also have debris removal equipment, which includes shears with a proven track record of cutting risers in a subsea incident.

The Subsea Capping stack should have a temperature rating from 0^0 - 350^0 F.

The subsea capping equipment service provider should have (but not limited to) HC, H4, and slim H4 connectors for interface with maximum possible number of drilling rigs.

The subsea capping equipment service provider / well control company should undertake a Source Control Emergency Response Plan (SCERP), site-specific Logistics Plan, and site-specific Capping Stack Deployment Plan.

The membership fees must cover all Subsea deep-water wells that OIL as an operator is drilling or intending to drill during the contract period and there should be no requirement to nominate individual wells. **It should not be a "per well" fee structure.**

D. Desired Qualifications, Experience:

1. Experience in challenging Blowout Control Operations: The service provider must have a minimum of 2 years of demonstrated experience in Blowout control operations associated with offshore Deepwater drilling operations.

The 'Planning & Supervising' of offshore deep-water operations should cover in its ambit but not limited to:

1. Subsea equipment compatibility and deployment
2. Rig capability assessment,

3. Blowout control experts with experience of successful mitigation of subsea blowout.
4. Supervising/Executing blowout control operations
5. Final well capping
6. Solutions for handling critical control/blowout control operations

Documents Submission Requirements:

Interested parties are required to submit comprehensive proposal comprising of following mentioned documents:

1. Letter of Interest and Company/Individual Profile & details:
- A formal letter expressing interest in the consultancy assignment.
- A brief profile of the service provider including details on all services offered, specifically highlighting core competencies, offshore deepwater experience and other relevant technical capabilities.

2. Experience related documents:

- Documents which shall establish un-ambiguously the fulfilment of the requirement indicated at B. b & D.1 above. Documents may include but not limited to certified copies of contracts, invoices (financial figures may be obscured), letter of award, completion certificate of contracts/projects, details of Client name, project scope, year of execution etc. Details on relevant certifications & affiliations are also to be submitted.

- Documents which shall establish un-ambiguously the fulfilment of the requirement indicated above at B. b & D.1 above. Documents may include but not limited to certified copies of contracts, invoices (financial figures may be obscured), letter of award, completion certificate of contracts/projects, details of Client name, project scope, year of execution etc. Details on relevant certifications and affiliations are also to be submitted.

E. METHODOLGY OF EMPANELMENT & ASKING PRICED BID:

OIL intends to get prices from the shortlisted bidder for the following known basic service components for which a limited tender to the shortlisted bidders will be sent asking priced bid and a MOU for a period of 3 years will be made to L1 bidder based on total cost for these known basic services:

1. Cost of Initial Assessment & submission of Action Plan
2. Cost of Service of Well Control experts (Daily rate)
3. Cost of Service of Well Fire Expert (Daily rate)
4. Cost of Service of Well Control Technicians (Daily rate)

However, OIL may ask price for the following optional services which may not be considered for evaluation to determine the L1 bidder:

1. Cost of Daily Rental of equipment available with Service Provider.
2. Cost of other relevant Services as deemed to be required by Service Provider

F. In the event of a blowout/ crisis situation, OIL will be sharing the incident information with the MoU partner/partners for immediate solution and action. Payment will be made as per Item rate and on actual consumption of the basic services.

For the Service beyond the above Basic Services which may be required depending upon the situation, OIL may invite priced bid from the Service providers with whom OIL has the MoU.

G. Response Time: The bidder will categorically mention the shortest possible time in hours to reach Bhogapuram Airport, Andhra Pradesh from their base station upon receiving the First intimation from OIL.

SUBMISSION OF EOI:

Deadline for EOI submission: 30 days from the date of issuance of EOI

Interested parties to EOI are requested to submit their detailed proposals, addressed to the Executive Director (Offshore), Oil India Limited, KG Basin Project, Kakinada, by email to kgbasin@oilindia.in

General Notes

1. OIL reserves the right to accept, reject or modify the suggestions presented/submitted against the EOI while formulating the technical specifications and scope of work for the tender.
2. It is to be noted that mere response or enlistment through the EOI does not guarantee award of contract. The award of the contract will depend on OIL's laid down procedures/guidelines only.
3. No payment shall be made towards preparation/presentation/submission in connection with EOI.
4. This invitation for EOI is not a part of any tendering process.

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