

Reports on Orders/Contracts awarded on nomination basis for period April-June, 2025 OIL Work Sphere: Rajasthan Field, Jodhpur

Sl. No	Department	Name of Work and Location	Tender Cost Rs. (In Lakhs)	Agreement / PO no. and Date of award	Name of Agency to whom contract awarded	Date/Letter no. to Board for scrutiny and vetting	Approval Reference	Remarks of Department (condition which necessitated nomination)
1	ES (RE)	Appointment of Qualified Coordinating Agency (QCA) for OIL's 38 MW Wind Energy Plant at Chandgarh, Madhya Pradesh	8.61	6121124 Dated 02.04.2025	M/s Manikaran Analytics Limited	NA	RF/C&P/PP/7416 Dated 26.03.2025	<p>As per MPERC (Forecasting, Scheduling and Deviation Settlement and related matters of solar and wind generating stations) Regulations, 2018(Copy attached as Annexure- I), RE generators are mandated to appoint one Qualified Co-ordinating Agency (QCA) for each Pooling station to co-ordinate the following activities:Scheduling & Forecasting activities, Co-ordinate with STU/SLDC for metering, data collection/transmission, communication, Undertake commercial settlement on behalf of Generators,De-pooling of payments received on behalf of the Generators, Management of all ancillary and incident matters.</p> <p>As per the regulation there can be only one qualified QCA for a single pooling sub-station. Hence, in the year 2018, Majority of the generators appointed M/s Manikaran Analytics Limited (M/s. MAL) as their common QCA for the 150 MW Wind Farm at Chandgarh.</p> <p>It is worthwhile to mention here that M/s APRAAVA is the majority stake holder in the Wind farm with a stake of 92 MW out of 150 MW Wind Farm capacity. As OIL's contract with M/s Manikaran Analytics Limited (Present QCA of the Wind Farm) is valid up to 31.03.2025, we have communicated with the Majority Stakeholder M/s APRAAVA regarding appointment of QCA in the</p>

								<p>Wind Farm. M/s APRAAVA has informed us that they have appointed M/s. MAL as the new QCA till 05.06.2025.</p> <p>In view of this, OIL has no option left but to go with the majority stake holder in appointing the new QCA. It was felt prudent to engage the existing QCA M/s. MAL as the new QCA for OIL's 38 MW Wind Energy Plant at Chandgarh, MP with the same terms and conditions of the existing Contract No. 6118346.</p> <p>Under these circumstances, this contract has been awarded on nomination basis.</p>
2	ES (RE)	Emergency Restoration Services for temporary restoration for OIL's 16 MW Wind Energy Power Plant(WEPP) at Patan, Gujarat	11.02	6121334 Dated 11.06.2025	M/s RenServ Global Private Limited	NA	RF/C&P/NO MIN. P/7465 Dated 10.06.2025	<p>Oil India Limited (OIL) holds 16 MW share in the 204 MW Patan Wind Farm located in Gujarat. The plant has been operated & maintained by M/s Siemens Gamesa Renewable Power Pvt. Ltd. (M/s SGRE) since commissioning. Power generated from the plant is evacuated through the 220 kV Amrapur Grid Substation (GSS) and further transmitted to the Tharad Substation of GUVNL for energy accounting.</p> <p>On 5th May 2025, three transmission towers (Nos. 21-23) on the 220 kV Tharad-Amarpur line at the Patan site got severely destroyed (Tower 24 suffered a cracked foundation) during heavy storm. The collapse is attributed to an extreme, unforeseeable event and has been classified as a force majeure incident.</p> <p>As M/s. Gujarat Energy Transmission Corporation Limited (GETCO) has declined to do the repairing job, the generators and the developer of the Patan wind farm agreed to rapidly reinstate power evacuation and proposed deploying a temporary Emergency Restoration Services(ERS) bypass line</p>

							<p>through M/s. RenServ Global Private Limited.</p> <p>Selection of vendors on nomination basis has become essential as the restoration work is pertaining to shared infrastructure for which consensus of majority stake holders is required. This is to be noted that there are 18 power generators connected to this infrastructure, and consent from these generators is necessary to proceed. 17 out of 18 generators have agreed to the proposed temporary restoration arrangements, thereby justifying the urgency and the chosen mode of selection of vendor on nomination basis.</p> <p>ERS solution is necessary to ensures minimal generation loss with expedited temporary restoration considering high wind season.</p> <p>Under these circumstances, this contract has been awarded on nomination basis.</p>
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