



Date: 15.06.2018

FORWARDING LETTER

Tender No. & Date : SJI8332P19

Tender Fee : INR 1,000/-

Bid Security Amount : INR 1,72,000/-

Bid Security Validity : 210 days from bid closing date

Tender sale period : 15.06.2018 to 10.07.2018

Bidding Type : **SINGLE STAGE TWO BID SYSTEM**

Bid Closing on : **17.07.2018 (at 11.00 Hrs. IST)**

Technical Bid Opening on : **17.07.2018 (at 15.00 Hrs. IST)**

Priced Bid Opening Date & Time : Will be intimated to the eligible Bidders nearer the time

Performance Guarantee : Applicable @ 10% of purchase order value.

OIL INDIA LIMITED invites Global Tenders for items detailed below:

Item No./Mat. Code	Material Description	QTY.	UOM
10	SUPPLY OF SKID MOUNTED LP SEPERATORS AS PER THE FOLLOWING ANNEXURES : a) Detailed Specification – Annexure - I. b) Bid Evaluation Criteria – Annexure - II. c) Technical and Commercial Check List vide Annexure - III	02	No.

Special Notes :

1.0 The tender will be governed by “General Terms & Conditions” for e-Procurement as per Booklet No. MM/RP/LOCAL/E-01/2005 for E-procurement (LCB Tenders) including Amendments & Addendum to “General Terms & Conditions” for e-Procurement uploaded along with the tender.

2.0 Technical Check list and Commercial Check list are furnished vide Annexure – III. Please ensure that both the check lists are properly filled up and uploaded along with “Techno-commercial Unpriced Bid”.

3.0 The items covered by this enquiry shall be used by Oil India Limited in the PEL/ML areas which are issued/renewed after 01/04/99 and hence concessional GST @ 5% will be applicable.

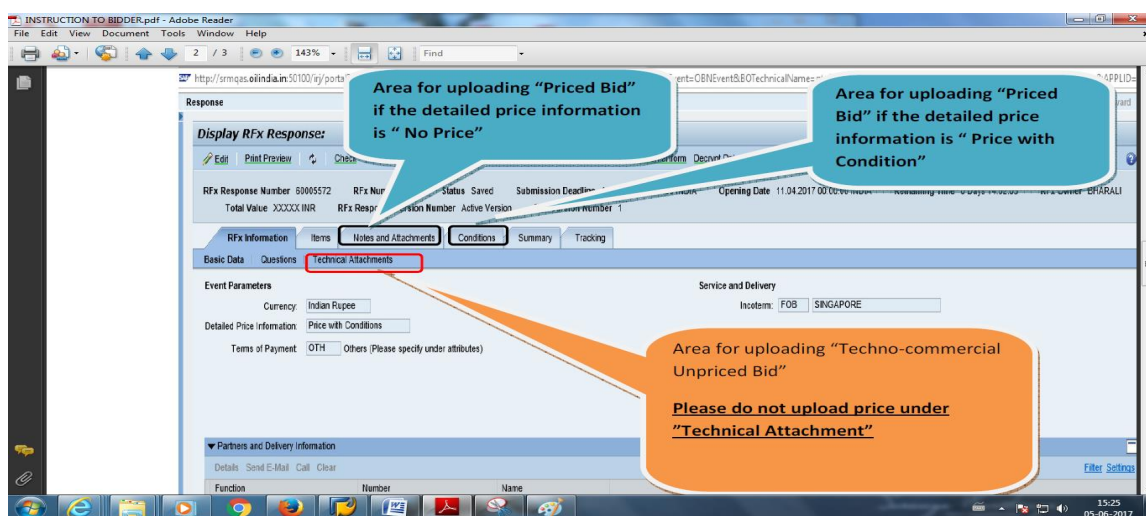
4.0 Please note that all tender forms and supporting documents are to be submitted through OIL’s e-Procurement site only except following documents which are to be submitted manually in sealed envelope super scribed with **Tender no.** and **Due date to The DGM(M&C), Materials & Contracts Department, Oil India Limited, Rajasthan Project, 2A-Saraswati Nagar, Basni, Jodhpur - 342005, Rajasthan** on or before **11:00 Hrs (IST)** on the Bid Closing Date mentioned in the Tender.

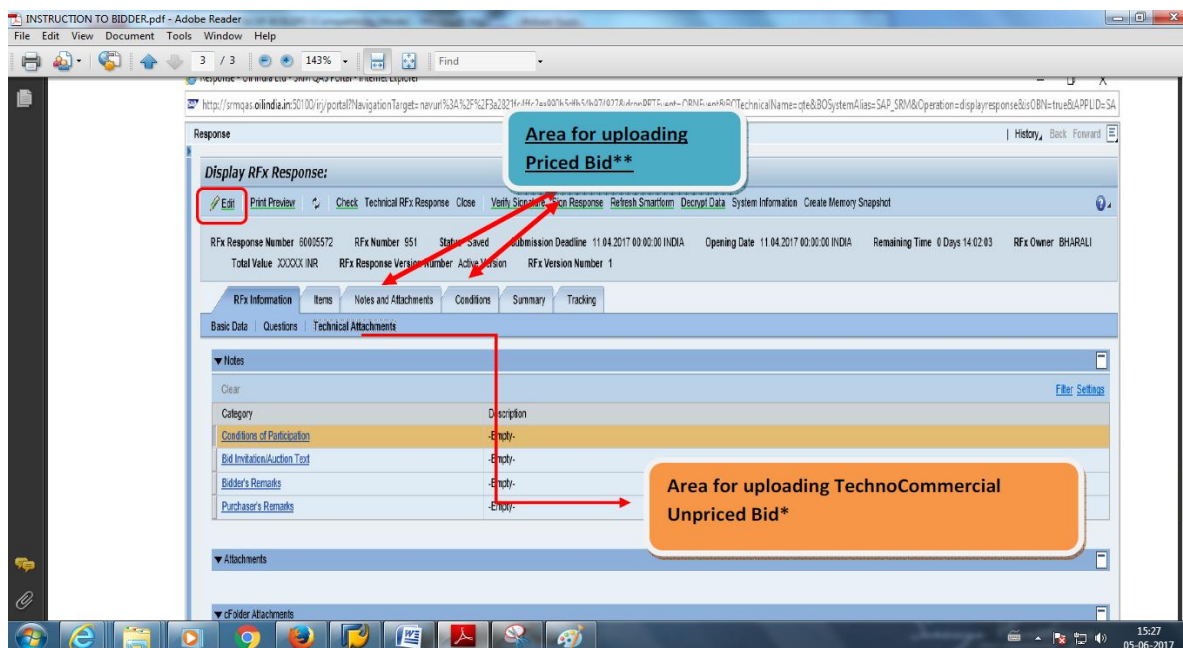
- a) **Original Bid Security .**
- b) **Details Catalogue and any other document which have been specified to be submitted in original.**

All documents submitted in physical form should be signed on all pages by the authorised signatory of the bidder and to be submitted in triplicate.

5.0 In case of SINGLE STAGE-TWO BID SYSTEM, bidders shall prepare the “Techno-commercial Unpriced Bid” and “Priced Bid” separately and shall upload through electronic form in the OIL’s e-Tender portal within the Bid Closing Date and Time stipulated in the e-Tender. The “Techno-commercial Unpriced Bid” shall contain all technical and commercial details except the prices which shall be kept blank. Details of prices as per Price Bid Format / Commercial Bid to be uploaded as attachment in the Attachment Tab “Notes and Attachments”.

Please ensure that Technical Bid / all technical related documents related to the tender are uploaded in the RFx Information > Technical Attachment only. The **“TECHNO-COMMERCIAL UNPRICED BID”** shall contain all techno-commercial details except the prices. **Please note that no price details should be uploaded in “Technical Attachments” Tab Page.** Details of prices as per Price Bid format/Priced bid to be uploaded under “Notes & Attachments” tab. A screen shot in this regard is shown below. Offer not complying with above submission procedure will be rejected.





On “EDIT” Mode- The above screen will appear. Bidders are advised to Upload “Techno - Commercial Unpriced Bid” and “Priced Bid” in the places as indicated above:

***The “Techno-Commercial Unpriced Bid” shall contain all techno commercial details except the prices.**

**** Please follow the instructions as per Vendor User Manual for Uploading Price under “Notes and Attachment” or “Condition”**

6.0 Bidders are requested to examine all instructions, forms, terms and specifications in the bid. Failure to furnish all information required as per the bid or submission of offers not substantially responsive to the bid in every respect will be at the bidders risk and may result in the rejection of its offer without seeking any clarifications.

7.0 Other terms and conditions of the tender shall be as per “General Terms & Conditions” for e- Procurement as per Booklet No. MM/RP/LOCAL/E-01/2005 for E-procurement (LCB Tenders) and its amendments. However, if any of the Clauses of the Bid Evaluation Criteria (BEC) mentioned here contradict the Clauses in the “General Terms & Conditions” for e-Procurement as per Booklet No. MM/RP/LOCAL/E-01/2005 for E-procurement (LCB Tenders) of the tender and/or elsewhere, those mentioned in this BEC shall prevail.

7.1 With reference to clauses towards Bid Security and Performance Security in MM/RP/LOCAL/E-01/2005, the following shall be applicable in connection with the Bank Guarantee.

- (i) Bank Guarantee issued by a Scheduled Bank in India at the request of some other Non-Scheduled Bank of India shall not be acceptable.
- (ii) Bidders are requested to advise the Bank Guarantee issuing bank to comply with the following and ensure to submit, the receipt of the copy of SFMS message as sent by the issuing bank branch, along with the original Bank Guarantee in OIL’s tender issuing office / upload the same in OIL’s e-tender portal along with the technical bid.

The bank guarantee issued by the bank must be routed through SFMS platform as per following details:

- (a) "MT 760 / MT 760 COV for issuance of bank guarantee
- (b) "MT 760 / MT 767 COV for amendment of bank guarantee

The above message/intimation shall be sent through SFMS by the BG issuing bank branch to Axis Bank, Jodhpur Branch, IFS Code - UTIB0000057; Swift Code: AXISINBB057. Branch Address - AXIS Bank Ltd, Prince Tower, Near Jaljog Circle, Residency Road, Jodhpur - 342003"

8.0 The Integrity Pact is applicable against this tender. OIL shall be entering into an Integrity Pact with the bidders as per format enclosed vide Annexure XII of the tender document. This Integrity Pact proforma has been duly signed digitally by OIL's competent signatory. The proforma has to be returned by the bidder (along with the technical bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who sign the Bid. **If any bidder refuses to sign Integrity Pact or declines to submit Integrity Pact with the offer, their bid shall be rejected straightway.** OIL's Independent External Monitors at present are as under:

- 1. SHRI RAJIV MATHUR, IPS (Retd.),
E-mail : rajivmathur23@gmail.com
- 2. SHRI SATYANANDA MISHRA, IAS(Retd.)
E-Mail ID : satyanandamishra@hotmail.com
- 3. SHRI JAGMOHAN GARG, Ex-Vigilance Commissioner, CVC
E-Mail id : jagmohan.garg@gmail.com

9.0 **GUIDELINES FOR PARTICIPATING IN OIL'S E-PROCUREMENT:**

9.1 To participate in OIL's E-procurement tender, bidders should have a legally valid digital certificate **of Class 3 with Organizations Name** having **encryption/decryption certificate** as per Indian IT Act from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India (<http://www.cca.gov.in>). **Digital Signature Certificates having "Organization Name" field as "Personal" are not acceptable.**

9.2 Bidders must have a valid User ID to access OIL e-Procurement site for submission of bid. Vendors having User ID & password can purchase bid documents **on-line through OIL's electronic Payment Gateway**. New vendor shall obtain User ID & password through online vendor registration system in e-portal and can purchase bid documents subsequently in the similar manner.

9.3 Parties shall be eligible for accessing uploading of their bid in E-portal after receipt of the requisite cost of the bidding document.

10.0 PURCHASE PREFERENCE : Not applicable.

11.0 PRICE PREFERENCE : Not applicable.

12.0 Purchase Preference (Linked to Local Content) shall be applicable against this tender. Please refer to Annexure-PP-LC.

13.0 GST Clause: Please refer to Annexure – GST.

(Anita Dam)
DGM(M&C)
For CGM-Services(RP)
For Executive Director(RP)

SCOPE OF SUPPLY :

SUPPLY OF SKID MOUNTED LP SEPERATORS

QUANTITY : 02 Nos.

TECHNICAL SPECIFICATIONS :

1.0 Design, fabrication, unitization, testing and supply of two phase oil & gas separator as per API specification 12J, ASME section VIII Div-I complete with all mountings, accessories, piping, valves - all unitized and protected suitably and mounted on a robust oil field type skid along with a steam jacket (separate from the skid and not unitised) as per the following specifications:

A. Service requirement: The separator unit will be used for initial production testing of wells which are on Cyclic Steam Stimulation. The unit is to be designed and manufactured to meet the following service requirement:

- i) To separate liquid (Oil & Water) and gas efficiently from the well stream.
- ii) To arrest 99% entrained liquid particles from the separated gas for the particle size up to 10 microns.
- iii) To measure and record the gas flow rate of the separated gas.
- iv) Suitable provision to take liquid and gas samples for analysis.
- v) Steam Jacket in the inlet of the separator

B. Separator Sizing Parameters: The separator unit is to be sized to suit the following service condition:

i) Separator Configuration: The separator should be horizontal, cylindrical shell type having dished end.

ii) Well Stream Characteristics: As the unit will be used for production testing of drilled wells where CSS will be used, the unit will be subjected to the well stream having a wide range of characteristics. The likely range of characteristics of the well fluid is given below for design purpose.

- a) Water content (Produced): 2.5% (but initially due to steam injection for CSS, this will be higher.
- b) API gravity of oil: 15 Deg - 20Deg
- c) Water specific gravity: 1.02 - 1.08
- d) Viscosity at 40 deg C: 10964.25 cSt
- e) Pour Point of oil: 6 Deg - 9 Deg C.
- f) Wax (Paraffin) content: 1.5 % maximum by volume
- g) Sand /solid/slit content: There may be some amount of sand/slit/drilling fluids content in the well stream
- h) Asphaltene: 2.48 %wt

iii) Operating Pressure & Temperature: The separator is to be sized for the following operating conditions:

- a) Operating pressure : 07 Kg/ Sq. Cm (100 Psig)
- b) Operating temperature : 60 Deg C - 130Deg C

iv) Total throughput: The separator is to be sized for the following through put conditions:

- a) Liquid: Normal flow rate: 200 KLPD
Maximum flow rate: 300 KLPD
- b) Gas: Normal flow rate: 3,000 SCUM per day
Maximum flow rate: 5,000 SCUM per day

C. Mechanical Design & Fabrication of the vessel/separator unit: The separator, piping and valves must be designed and fabricated considering the following parameters in addition to the parameters given in para A and B above.

- a) The vessel outer diameter must not be less than 762 mm (30")
- b) Design temperature: 150Deg C;
- c) Corrosion allowance: 1.6 mm (1/16")
- d) Material of construction: As recommended by the relevant code.
- e) Hydraulic testing of the vessel and unit: 12 Kg/Sq. Cm
- f) All coupling connections and other pipe fittings must be rated for 100 Kg/Sq. Cm as per ANSI B31.3.
- g) Radiography: 100% radiography required.
- h) Post-Weld heat treatment/stress relieving: Required for the entire vessel/separators.
- i) All flanges should be made of forged carbon steel conforming to ASTM A 105 and dimensions as per ANSI B 16.5 std. 300 class rating.
- j) Dished end shall be pressed and spun in dished head spinning machine only. Weld joint in dished end shall not be allowed.

D. Separator Internals: The following internal elements are a minimum requirement for the separator:

- a) Sufficient settling section: It must have good liquid depth volume.
- b) Inlet degassing Element: To remove gas from the well stream at the inlet.
- c) Baffles: To remove gas from Oil/Liquid during fluid flow within the vessel.
- d) Mist Extractor: Vane or knitted wire type to remove/arrest entrained oil/liquid particles from the separated gas.

E. Separator Connections: Each separator must be provided with the following connections to facilitate mounting of liquid level control gear, inlet/outlet piping, valves, gauges etc.

- a) One - 100 mm (4") nominal x ANSI 150 Class RF flanged connections/ opening for well stream inlet.
- b) One - 100 mm (4") nominal x ANSI 150 Class RF flanged opening for gas outlet.
- c) One - 200 mm (8") nominal x ANSI 150 Class RF flanged opening for mounting liquid level control gear.
- d) One - 50mm (2") nominal x ANSI 150 Class RF flanged opening for liquid outlet.

- e) Two - 75 mm (3") nominal x ANSI 150 Class RF flanged opening for mounting two safety relief valves.
- f) Two - 50 mm (2") nominal x ANSI 100 Kg/Sq. Cm WP coupling connection/opening for drainage.
- g) Five - 12mm (1/2") NPT x 100 Kg/Sq. Cm WP coupling connections for mounting liquid level gauge (2), Pressure gauge (2) and temperature gauge (1).
- h) Suitable manhole for internal inspection of the vessel.
- i) All flanged outlet/inlet connections must be fitted with companion flanges. Also, all the outlet/inlet connection should be provided with proper blind / plug for protection from damage during dispatch & entry of foreign material.

F. Separator Mountings: Each separator is to be equipped with the following mountings:

- a) Control gear: Internal Ball Float Type Level Controller mounted complete assembly similar to fisher type 231C and mounted pilot 779k throttle type comprising of two spring loaded valves, rocker arm (linkage assy.) pilot relay assy. to give continuous out put pressure proportional to rise or fall of liquid level inside the vessel and also reversible in action in field & comprising of float rod, lever. Counter weight, chain, adjustable screw, travel stop, & necessary link, bolt & nuts etc. with other specifications as per following:

Material: Forged ASTM, A-105 steel

Mounting: Right hand

Function: For controlling level of crude oil of API gravity 15 to 18

Control function: Proportional output type

Output signal: 0.2-1kg/cm²

Rising Level: Increase out put

Material of Float: 316 SS

Stuffing box: SS with PTFE or Graphite asbestos packing similar to Fisher Style C

Accessories: Filter Regulator suitable for operation of natural gas at maximum 8 kg/cm² with drain port at bottom

Nominal size: 200mm (8") RF as per ANSI B16.5, 150 # rating flange

Float size: 185 mm (7.75") OD rating 35 kg/cm² (500 PSI)

- b) One - Pressure controller to suit the duty applications (Pressure range: 0 - 10 Kg/Sq. Cm).
- c) One -Reflex type liquid level gauge complete with cocks & glass gauge suitable protected from external damage, WP 100 Psig (7 Kg/Sq. Cm).
- d) Two-ASME safety relief valve rating ANSI 150 Class RF, to relief full gas capacity against atmosphere. Set Pressure - 7.7 Kg/Sq. Cm (110 Psig)
- e) Two - Dial type Pressure gauge, (0 - 10 Kg/Sq. Cm) (6" dia).
- f) One - Dial type temperature gauge, (0 - 150 Deg C) (3" dia.).
- g) Assorted - Pneumatic lines, regulators as required.
- h) Support - Bottom skirt support, mounted rigidly to the skid.

G. Accessories, Piping & Valves etc.: Each separator should be complete with the following:

- a) 1 (One) no Diaphragm operated air to close type back pressure control valve 100 mm NB (4") x 150 class, suitably sized for specified gas capacity, rating ANSI 150 Class RF.

Direct on line type as one complete unit to the following specification & general requirement:

Body : Globe, straight, through type
Body materials : Cast carbon steel (ASTM A 216 Gr. WCB)
No. of ports : Double
Bonnet : Plain bonnet
Trim (seat ring & plug): 316 SS with stellite facing (on seat & entire surface of the plug)
Gland type : Bolted gland
Seat ring & port size: Full
Plug characteristic: Quick opening or throttling with linear or equal percentage characteristic
Stem : Standard
Stuffing box packing: Teflon V ring PTFE
Diaphragm material: Chloroprene rubber with fabric reinforced
Actuator type : Spring loaded pneumatic operated diaphragm (single spring)
Spring range : 0.2 to 1.0 kg/cm² (maximum)
Air supply pressure: 1.4 kg/cm² (maximum)
Spring materials: Stainless steel (Cadmium plated)
Mounting : Field mounted
Temperature range : 35 - 130 deg C
Actuator action: Reversible type
End connection: Flanged type, raised face as per ANSI B 16.5 specification
Air connection: 1/4 inch NPT (F)
Fluid to be handled: Sweet natural gas (dry or wet) contaminated with moisture
Seat leakage classification: Class IV leakage as per ANSI/FCI 70-2-1991 Standard
Hysteresis error : 3% FS or less
Linearity : +/- 5% FS or less
Range-ability : 30:1
Action : On Air failure valve to open.
Casing : Weather Proof

The actuator yoke shall be provided with necessary arrangement for clamping pneumatic pressure indicating controller.

b) 1 (One) no Diaphragm operated control valve with valve positioner of size 50 mm NB (2") x 150 class (air to open). The valve should be direct on line type as one complete unit to the following specification & general requirement:

Upstream pressure : 07 kg/cm²
Body : Globe, straight, through type.
Body materials : Cast carbon steel (ASTM A 216 Gr. WCB).
No. of ports : Double
Bonnet : Plain bonnet
Trim (seat ring & plug): 316 SS with stellite facing (on seat & entire surface of the plug).
Gland type : Bolted gland
Seat ring & port size: Full
Plug characteristic : Quick opening or throttling with linear or equal percentage characteristic.
Stem : Standard

Stuffing box packing : Teflon V ring PTFE
 Diaphragm material : Chloroprene rubber with fabric reinforced
 Actuator type : Spring loaded pneumatic operated diaphragm
 Spring range : 0.2 to 1.0 kg/cm² (maximum)
 Air supply pressure : 1.4 kg/cm² (maximum)
 Spring materials : Stainless steel (Cadmium plated)
 Mounting : Field mounted
 Valve positioner : Required
 Temperature range: 25 - 120 deg C
 Actuator action : Reversible type
 End connection : Flanged type, raised face as per ANSI B 16.5 specification
 Air connection : ¼ inch NPT (F)
 Fluid to be handled : Crude oil + water
 Seat leakage classification: as per ANSI/FCI 70-2-1991 Standard
 Hysteresis error : 3% FS or less
 Linearity : +/- 5% FS or less
 Range-ability : 30:1
 Action : On Air failure valve to close.
 Casing : Weather proof

The actuator yoke shall be provided with necessary arrangement for clamping pneumatic pressure indicating controller.

c) 01 (one) number flow cum pressure recorder for measuring gas production. The meter must be completed with suitable meter run and 7 nos. of orifice plates of different sizes as per following specifications.

Case: Made of die-cast Aluminium alloy and are finished in black polyurethane electrostatic powder paint with high resistance to weathering, scratches, marring and industrial fumes. The door should be hinged to the case with aircraft type hinge to type 302 stainless steel. A closed-cell neoprene gasket, non-absorbent to fluids and resistance to oils should provide the seal between the door and the case having locking arrangement.

Mounting: Suitable for mounting on 100 mm (4 inch) O.D pipe.

Pressure Range: 0- 15 Kg/cm²

DP Range: 0-100 inches of WC

Pressure Element: Precision wound helical type Bourdon element

Element Material: 316SS

DP Unit: Barton Model 199 DPU or equivalent, Material 316SS

Chart: 12" (300 mm) circular chart with marking for differential (square root) and static pressure (linear)

Chart Drive: Spring wound chart drive, Minimum 7-day wind.

Chart Speed: One revolution per day

Pens: Two pens for flow and pressure

Process Medium: Natural gas

Process Connection for Pressure: ½" NPT (M), 12.7 mm

Accuracy: ± 0.5% of full scale for differential pressure and ± 1% of full scale for static pressure

Recording Mechanism: All parts of the recording mechanism should be made of stainless steel. Micrometre adjustment for zero, range and linearity for fast and accurate calibration should be available.

Accessories: Each recorder should be complete with the following accessories:

Charts: 200 nos.

Keys for door

Spare pen arm: 1 set

Fibre tip type nib: 100 nos. red and 100 nos. blue

"Three-valve manifold with ½" (12.7 mm) NPT needle valves: 1 set with ½" NPT (F), 12.7 mm process connection.

d) Two - Sampling points 12mm (1/2" NPT) one for liquid and one for gas complete with needle valve.

e) By-pass Arrangement: The unit shall have the bypass arrangement complete with isolating valves for the following:

For the separator between inlet and liquid & gas outlet.

For gas back pressure valve and gas flow meter/meter run.

For liquid dump valve.

f) Inlet, Isolating and Separator Drain Valve: All valves must be either gate valves or plug valves manufactured as per API Std. 600. The gate valves must be of rising stem type. The valves should be of following sizes and ratings:

1. Inlet Valve: 100mm (4") nominal x ANSI 150 Class RF, API 600
2. Isolating/Exit Valves: 100mm (4") x ANSI 150 Class RF, API 600
3. Drain Valve: 50mm (2") screwed or 150 Class RF Valves API 600

g) Gas Scrubber and Piping: A vertical gas scrubber complete with all accessories is required to be installed on the skid for instrument gas supply. The scrubber should be complete with regulator, relief valves, control valves etc. and other mountings e.g. pressure/ temperature indicator, level gauge etc. It should also have a drain outlet.

h) All pneumatic supplies to control equipment shall be provided with filter cum pressure regulator.

i) Piping: Each separator should be complete with all process piping and accessories installed and connected to the vessel then anchored or rigidly attached to the skid. The inlet and outlet (Oil & Gas) piping are to be taken out and placed at the end of the skid. The ends must be fitted with ANSI 150 Class RF flanges, such that these can be easily connected to the field lines at the well site. All pipe works must be made out of steel seamless, schedule 40, standard API line conforming to API 5L and fittings as per ANSI B 16.5 & 31.3.

j) Skid: The entire unit along with piping etc must be mounted on an Oil-field type robust skid. The skid must be provided with protective rail/guards so as to prevent the vessel, piping, accessories from getting damaged during transportation, loading and unloading on the truck. No component should remain protracted out beyond the protective guard of the skid except for the steam jacket. Suitable lifting hooks/attachment should be

provided on the skid for lifting during loading and unloading on the truck. The skid dimension should be restricted to the following: Length: 9.0 m, Width: 3.0 m, Height: 3.0 m.

k) Steam Jacket: A steam jacket is to be placed ahead of the suction of the separator outside the skid which is not to be unitised with the separator during supply. The length of the steam jacket should be 6 meter. The steam inlet and outlet should be 2 inch each. The well fluid inlet to the steam jacket should be 4" and the outlet should be 4 inch. The outside diameter of the jacket should be 6 inch. Radiography should be carried out for all welds and record should be provided for the same. Inlet should have a 2-inch valve. Steam outlet should also have an outlet valve of 2 inch with strainer and steam trap. Pipes should be as per API specs and should be able to withstand high temperature. Enclosed is the drawing for reference(Annexure-B). Jacket should be provided with flanges at the end and companion flange should also be provided with nuts and bolts.

H. Code of practice and standard to be followed: The unit should be manufactured conforming to the following code of practices and standard. All equipment installed in the separator should be able to withstand high temperature up to 90 deg C as the separator will handle well fluid from wells on Cyclic Steam Stimulation (CSS).

- a) Separator: API standard 12J & ASME section VIII, Div. I
- b) Pipe fittings, flanges etc.: ANSI B 31.3, ANSI B 16.5
- c) Valves: API standard 600
- d) Safety Relief Valves: ASME section VIII, Div.-I
- e) Structural: IS 226
- f) Material of construction: As per above codes.

I. Painting: The internal and external surface of the unit should be cleaned properly and painted with protective anti-corrosion paint before despatch.

J. Marking: Separator shall be provided with name plate of corrosion resistant material securely attached to a suitable bracket welded to the shell or stamped on a steel name plate seal welded to the shell. The name plate should bear the following information:

- (i) Manufacturer's Name
- (ii) Manufacturer's Serial No.
- (iii) Year of manufacture
- (iv) P.O. No.
- (v) #Manufactured for OIL#
- (vi) Weight empty, Kg
- (vii) Shell size OD X Length, mm
- (viii) Shell & dished end thickness, mm
- (ix) Maximum design pressure, Kg/Sq. Cm
- (x) Maximum design temperature, Deg C
- (xi) Liquid flow rate, normal & maximum, KLPD
- (xii) Gas flow rate, normal and maximum, SCUM per day at 30 Kg/Sq. Cm.

K. Approval, Inspection & Testing:

- a. Drawing & Equipment approval:

- i) The supplier has to submit the flow diagram (P & I) of the unit and fabrication drawing of the vessel for approvals from OIL before starting of the manufacturing process.
- ii) The bidder has to submit the list of all the accessories, mountings & piping (all the bought out items) and their make, model (if any) and sizes etc. as per OIL approved vendors list as per Annexure-A below and get the same approved by OIL. Only after obtaining the approval, they can go ahead with the manufacturing of the unit.

b. Third party inspection: The vessel will be inspected by any one of third Party Inspection Agencies approved by Oil India Ltd., with following scope of work:

- i) To review qualification of the welder and welding procedure specifications (WPS) as per ASME code.
- ii) Verification of physical and chemical properties of raw materials as per API specifications.
- iii) To ensure compliance with respect to drawing approved by OIL for fabrication of the vessel.
- iv) Stage wise inspection of sub-assemblies viz inlet and outlet, mist extractor assembly, dished end, companion flanges etc. before final assembly.
- v) To review the radio graphed film of weld joints as per ASME code and heat treatment chart.
- vi) To witness final dimensional inspection and ensure proper workmanship.
- vii) To witness hydro test of the vessel.
- viii) The above inspection is for general guide line only. If third party desire to carry out any additional inspection as per ASME code/API specification and the same should be included under intimation to Oil India Limited.
- ix) To document and issue inspection certificate.
- x) Third party inspection by other than any one of the above mentioned TPI agencies will not be accepted.

c. Inspection by OIL: Final inspection will be carried out by OIL when the separator is completed (prior to painting of the unit) and mounted on the skid and the pipe works are almost ready. The supplier is to intimate with us at least 15 to 20 days prior to the inspection. OIL inspector will inspect/witness the following:

- i) To witness the hydraulic test. Pressure Recorder should be fitted. Vessel and pipe works will be separately tested. The testing will be first done at 1.5 times the Design pressure for 30 minutes and then reducing pressure to design pressure, testing will be done for 24 hrs. The recorder charts would be signed by OIL Engineer at the time of testing. The hydraulic test certificates report and recorder chart are to be sent to OIL.
- ii) To witness the functioning of all pneumatic control gears and control valves, for which the supplier is to supply instrument air.
- iii) To inspect the radiographic plates and reports. All these documents are to be sent to OIL along with the equipment.
- iv) To inspect the post weld heat treatment/stress relieving report and chart which are to be send to OIL later on along with the equipment.

d. Field Testing & Performance Guarantee:

- i) During the course of commissioning, if any problem is encountered, the supplier must arrange to rectify the same within one-month time without any extra cost to OIL.

ii) The supplier is to provide performance guarantee of the entire unit for a period of one year effective from successful commissioning date of the same.

L. Operating & Maintenance Manuals, spare part list & test documents:

i) Test documents: All test and inspection reports, recorder chart etc. are to be suitably bound in the form of a book and is to be forwarded to OIL along with the equipment for retention, one book for each separator.

ii) Spare list: The supplier is to provide spare part list including technical brochures for the bought out control gears, control valves etc. in the term of a bound book.

iii) Operation & Maintenance Manual: Four copies of operation and maintenance manual would be required by OIL. These should be supplied in the form of a bound book.

OIL's APPROVED VENDORS LIST FOR INSTRUMENTATION PART

a) Pressure/Temperature gauges

- ✓ " Odin
- ✓ " Wika
- ✓ " Waree
- ✓ " Ashcroft

b) Level gauges

- ✓ " Levcon
- ✓ " Chemtrols
- ✓ " Norriseal
- ✓ " Tectron

c) Control valves & Valve Positioners

- ✓ " Fisher Xomox
- ✓ " MIL
- ✓ " Samson Controls

d) Pressure regulators

- ✓ " Fisher-Xomox
- ✓ " Shavo Norgren
- ✓ " Placka

b) Pneumatic Pressure Controller

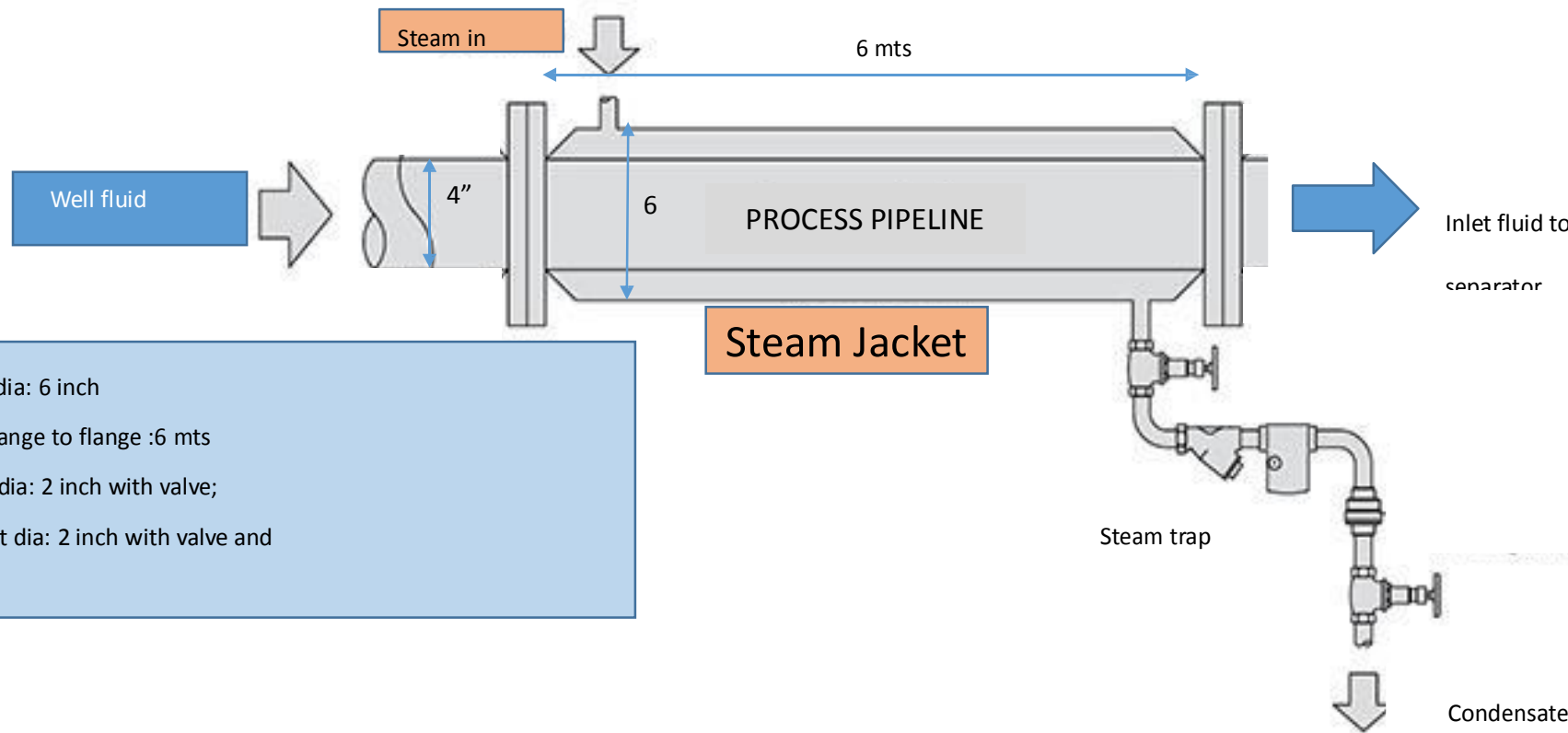
- ✓ " Fisher
- ✓ " ABB
- ✓ " Yokogawa
- ✓ " Foxboro

c) Pneumatic Level Controller

- ✓ " Fisher
- ✓ " Procon Engineers

d) Circular Chart Two Pen Recorder

- ✓ " ITT Barton
- ✓ " Procon Engineers
- ✓ " Cameron Measurement Systems
- ✓ " Yokogawa



1. Line dia: 4 inch, Jacket dia: 6 inch
2. Length of jacket from flange to flange :6 mts
3. Steam jacket inlet port dia: 2 inch with valve;
4. Steam jacket outlet port dia: 2 inch with valve and strainer;

BID EVALUATION CRITERIA(BEC)

The bids shall in general conform to the specifications and terms and conditions given in the tender. Bids shall be rejected in case the goods offered do not conform to the required minimum/maximum parameters stipulated in the technical specifications and to the respective international / national standards wherever stipulated. Notwithstanding the general conformity of the bids to the stipulated specifications and terms and conditions, the following requirements will have to be particularly met by the bids, without which the same will be considered as non-responsive and be rejected.

A) TECHNICAL:

1.0 Bidder's Qualification:

1.1 The bidder shall be an Original Equipment Manufacturer (OEM) of the tender items having the required machinery, equipment & infrastructure for fabrication of the tender items. The list of machinery & equipment available with the bidder for fabrication of the tender item e.g. welding machine, cutting set, hydraulic testing pumps & recorders etc shall be submitted along with the technical bid.

1.2 The bidder shall carry out the fabrication work of the tender item by engaging an API specification 1104 qualified welder. The list of welder(s), who will be engaged for fabrication of the tender item, along with respective welder qualification test report carried out within last three(03) years preceding the original bid closing date of this tender, shall be submitted along with the technical bid.

2.0 Bidder's Experience:

2.1 The bidder shall have the experience of successful execution of purchase order(s) for supply / service contract for design, fabrication, and supply of at least one(01) no. of gas oil separator of same capacity or higher, for an Oil & Gas industry, in the last five(05) years preceding the original bid closing date of this tender.

In this regard, the bidder shall submit the following documents in support of successful execution of past supply / contract -

- (a) Copy(ies) of Purchase Order(s) / Contract document(s), and
- (b) Any of the following documents that confirms the successful execution of the order(s)-
 - Performance report from the clients,
 - Bill of lading,
 - Consignee received delivery challan / invoice etc.
 - any other documentary evidence that can substantiate the successful execution of each of the Purchase Orders cited.

B) FINANCIAL CRITERIA:

1.0 The bidder shall have an annual financial turnover of minimum INR 43.00 Lakh during any of the preceding three(03) financial years/ accounting year reckoned from the original bid closing date.

2.0 "Net Worth" of the bidder should be positive for the preceding financial/ accounting year.

3.0 Documentary evidence in the form of Audited Balance Sheet and Profit & Loss Account for the preceding three(03) financial/accounting years should be submitted along with the technical bid.

Considering the time required for preparation of Financial Statements, if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial/ accounting year are not available with the bidder, then the financial turnover of the previous three financial / accounting years excluding the preceding financial /accounting year will be considered. In such cases, the Net worth of the previous financial/accounting year excluding the preceding financial / accounting year will be considered.

However, the bidder has to submit an affidavit/undertaking certifying that the balance sheet/Financial Statements for the financial year..... (as the case may be) has actually not been audited so far.

Notes:

a) For proof of Annual Turnover & Net worth any one of the following document must be submitted along with the bid: -

i) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in ANNEXURE-1.

OR

ii) Audited Balance Sheet along with Profit & Loss account. In case of foreign bidders, self-attested/digitally signed printed published accounts are also acceptable.

b) In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization /Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.

3.1 In case the Audited Balance sheet and Profit Loss Account submitted along with the bid are in currencies other than INR or US\$, the bidder shall have to convert the figures in equivalent INR or US\$ considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit & Loss Account is signed. A CA Certificate is to be submitted by the bidder regarding converted figures in equivalent INR or US\$.

C) COMMERCIAL CRITERIA

1.0 Bids are invited under Single Stage Two Bid System. Bidders shall quote accordingly under Single Stage Two Bid System. Please note that no price details should be furnished in the Technical (i.e. Unpriced) bid. The "Unpriced Bid" shall contain all techno-commercial details except the prices which shall be kept blank. The "Priced Bid" must contain the price schedule and the bidder's commercial terms and conditions. Bidder not complying with above submission procedure will be rejected.

2.0 Bid security of INR **1,72,000/-** shall be furnished as a part of the TECHNICAL BID (refer Clause Nos.8.0) of "General Terms & Conditions" for e-Procurement as per Booklet No. MM/RP/LOCAL/E-01/2005 for E-procurement (LCB Tenders)). **Any bid not**

accompanied by a proper bid security in ORIGINAL will be rejected without any further consideration. A bid shall be rejected straightway if Original Bid Security is not received within the stipulated date & time mentioned in the Tender and/or if the Bid Security validity is shorter than the validity indicated in Tender and/or if the Bid Security amount is lesser than the amount indicated in the Tender.

2.1 For exemption for submission of Bid Security, please refer Clause No. 8.16 of “General Terms & Conditions” for e-Procurement as per Booklet No. MM/RP/LOCAL/E-01/2005 for E-procurement (LCB Tenders).

2.2 The Bid Security shall be valid for 210 days from the original bid closing date of tender.

3.0 Validity of the bid shall be minimum 120 days from Bid closing date. Bids with lesser validity will be straightway rejected.

4.0 The prices offered will have to be firm through delivery and not subject to variation on any account. A bid submitted with an adjustable price will be treated as non-responsive and rejected.

5.0 Bids received after the bid closing date and time will be rejected. Similarly, modifications to bids received after the bid closing date & time will not be considered.

6.0 Bidders shall quote directly and not through Agents in India. Similarly offers from unsolicited bidders will be rejected.

7.0 Bids containing incorrect statement will be rejected.

8.0 No offers should be sent by E-mail or Fax. Such offers will not be accepted.

9.0 Bidders must confirm that Goods, materials or plant(s) to be supplied shall be new of recent make and of the best quality and workmanship and shall be guaranteed for a period of twelve(12) months from the date of successful commissioning or 18 months from the date of despatch whichever is earlier against any defects arising from faulty materials, workmanship or design. Defective goods/materials or parts rejected by OIL shall be replaced immediately by the supplier at the supplier's expenses and no extra cost to OIL on FOR Destination basis.

10.0 Successful bidder will be required to furnish a Performance Bank Guarantee @10% of the order value. The Performance Bank Guarantee must be valid for one year from the date of successful commissioning. Bidder must confirm the same in their Technical Bid. Offers not complying with this clause will be rejected.

11.0 The Technical Bid should be submitted/uploaded along with Integrity Pact duly signed by the authorized signatory of the bidder. If any bidder refuses to sign Integrity Pact or declined to submit Integrity Pact with the offer, their bid shall be rejected straightway.

12.0 Bidders are required to submit the summary of the prices in their commercial bids as per the Price Bid Format of this tender.

D) EVALUATION OF BID :

The bids conforming to the specifications, terms and conditions stipulated in the enquiry and considered to be responsive after subjecting to the Bid Evaluation Criteria will be considered for further evaluation as per the Bid Evaluation process given below:

I. COMMERCIAL :

1.0 The evaluation of bids will be done as per the Price Bid Format.

2.0 If there is any discrepancy between the unit price and the total price, the unit price will prevail and the total price shall be corrected. Similarly, if there is any discrepancy between words and figure, the amounts in words shall prevail and will be adopted for evaluation.

3.0 Other terms and conditions of the enquiry shall be as per General Terms and Conditions of the Tender. However, if any of the Clauses of the Bid Evaluation Criteria (BEC) mentioned here contradict the Clauses in the General Terms & Conditions of the tender and/or elsewhere, those mentioned in this BEC shall prevail.

CHECK LIST**I. TECHNICAL**

THE CHECK LIST MUST BE COMPLETED AND RETURNED WITH YOUR OFFER. PLEASE ENSURE THAT ALL THESE POINTS ARE COVERED IN YOUR OFFER. THESE WILL ENSURE THAT YOUR OFFER IS PROPERLY EVALUATED. PLEASE SELECT "Yes" OR "No" AND ADD REMARKS, IF ANY TO THE FOLLOWING QUESTIONS, IN THE RIGHT HAND COLUMNS.

Any difference in specification elsewhere in the tender, the specification of the check list shall be treated as final.

A 1.1 (DUTY CONDITIONS OF SKID MOUNTED SEPARATOR)				
Sl. No.	PARAMETERS / REQUIREMENTS	BIDDER'S OFFER (To indicate details or yes/no, as applicable)	Page no in document against each point	Remarks
1	Design Pressure kg/cm2			
2	Design Temperature deg C			
3	Design as per as per API standard 12J & ASME section VIII, Div. I			
4	Separator Sizing details			
5	All mountings, Accessories, Piping & Valves for separator as per tender details and specification			
6	Details against point no 5 provided			
7	The bidder shall be an Original Equipment Manufacturer (OEM) of the tender items having the required machinery, equipment & infrastructure for fabrication of the tender items.			
8	The list of welder(s), who will be engaged for fabrication of the tender item, along with respective welder qualification test report carried out within last 03 years preceding bid closing date of this tender, shall be submitted along with the technical bid.			
9	Documents establishing experience of bidder Purchase Order number / Contract No			
10	Documents establishing successful execution			
11	For proof of Annual Turnover & Net worth			
12	Steam Jacket provided as per specification			

(B) COMMERCIAL CHECK LIST

THE CHECK LIST MUST BE COMPLETED AND RETURNED WITH YOUR OFFER. PLEASE ENSURE THAT ALL THESE POINTS ARE COVERED IN YOUR OFFER. THESE WILL ENSURE THAT YOUR OFFER IS PROPERLY EVALUATED. PLEASE SELECT "Yes" OR "No" TO THE FOLLOWING QUESTIONS, IN THE RIGHT HAND COLUMN.

<u>Sl#</u>	<u>REQUIREMENT</u>	<u>COMPLIANCE</u>
1.0	Whether bid submitted under Single Stage Two Bid System?	Yes / No
2.0	Whether quoted as manufacturer?	Yes / No
2.1	Whether quoted as OEM Dealer / Distributor. To Specify-	Yes / No
2.2	If quoted as OEM Dealer / Distributor, (a) Whether submitted valid and proper authorization letter from manufacturer confirming that bidder is their authorized Dealer / Distributor for the product offered ?	Yes / No
3.0	(b) Whether manufacturer's back-up Warranty/Guarantee certificate submitted?	Yes / No
	Whether ORIGINAL Bid Bond (not copy of Bid Bond) as per Revised Format(Annexure VII Revised) Sent separately? If YES, provide details	
	(a) Amount :	
	(b) Name of issuing Bank :	
	(c) Validity of Bid Bond :	
4.0	Whether offered firm prices ?	Yes / No
4.1	Whether quoted offer validity of 120 days from the bid closing date of tender?	Yes / No
4.2	Whether quoted a firm delivery period?	Yes / No
4.3	Whether agreed to the NIT Warranty clause?	Yes / No
4.4	Whether confirmed acceptance to tender Payment Term?	Yes / No
4.5	Whether quoted rates inclusive Third Party Inspection charges ?	Yes / No
5.0	Whether confirmed to submit PBG as asked for in NIT?	Yes / No
5.1	Whether agreed to submit PBG within 30 days of placement of order/issue of LOA?	Yes / No
6.0	Whether submitted Price Bid as per Price Bid Format of the tender	Yes / No
7.0	Whether quoted as per NIT (without any deviations)?	Yes / No
7.1	Whether quoted any deviation?	Yes / No
7.2	If yes, whether highlighted the deviation separately?	Yes / No

7.3	Whether technical literature / catalogue enclosed?	Yes / No
7.5	Whether weight & volume of items offered indicated?	Yes / No
9.0	For Indian Bidders – Whether indicated the place from where the goods will be dispatched. To specify :	Yes / No
9.1	Whether road transportation charges up to Hamira, Rajasthan quoted?	Yes / No
9.2	Whether offered Ex-works price including packing/forwarding charges?	Yes / No
9.3	Whether indicated import content in the offer?	Yes / No
9.5	Whether all applicable Taxes & Duties have been quoted?	Yes / No
9.0	Whether all BEC clauses accepted ?	Yes / No
10.0	Whether Integrity Pact with digital signature uploaded?	Yes / No
10.1	Whether all the clauses in the Integrity Pact have been accepted?	Yes / No

Signature _____
Name _____
Designation _____

PRICE BID FORMAT
TENDER No. : SJG8332P19

Currency to be quoted : Indian Rupees

Srl. No.	DESCRIPTION	Qty.	Unit	Rate (INR)	Total (INR)
	COST OF SKID MOUNTED LP SEPARATOR INCLUDING THIRD PARTY INSPECTION (TPI)	02	No.		
1	Total Material Cost for 2 units				
2	Packing & Forwarding charges				
3	Total Ex works Value (1+2)				
4	GST on (3)				
5	Compensatory Cess, If any				
6	Total FOR Despatching Station value (3+4+5)				
7	GST @ 5% on (6) against EC				
8	Total FOR Despatching Station value including GST.(6+7)				
9	Inland freight Charges up to Hamira Godown, Jaisalmer				
10	GST on (9)				
11	Insurance Charges @ 0.5 % of (3) inclusive of GST				
12	Total FOR Hamira, Jaisalmer Value including . (8+9+10+11)				
13	Total value in words (12)				
14	Gross Weight of total consignment				
15	Gross Volume of total consignment				

Comparison of Offers: Comparison will be done on Total value vide Sl. no 12.

Note:

1. Domestic bidders must quote inland freight charges up to **Hamira Store, Jaisalmer(Rajasthan)**. In case bidder fail to quote inland freight charges, highest freight quoted by domestic bidder (considering prorated distance) against this tender shall be loaded to their offer for comparison purpose.

2. The items covered under this enquiry shall be used by OIL in the PEL/ML areas issued/renewed after 01/04/99 and hence, concessional GST shall be applicable @ 5% against DGH certificate.

3. Other clauses shall be applicable as per **MM-RP-LOCAL-E-01-2005** and Goods & Service Tax clauses as per GST CLAUSE (ANNEX.-GST) uploaded in Tender.

6. If any of the Clauses of this tender document contradict the Clauses of the **booklet MM-RP-LOCAL-E-01-2005** for E-procurement (ICB Tenders) elsewhere; those in this tender document shall prevail.

CERTIFICATE OF ANNUAL TURNOVER & NET WORTH

[TO BE ISSUED BY PRACTISING CHARTERED ACCOUNTANTS' FIRM ON THEIR LETTER HEAD]

TO WHOM IT MAY CONCERN

This is to certify that the following financial positions extracted from the audited financial statements of M/s... .. (Name of the Bidder) for the last three (3) completed accounting years upto (as the case may be) are correct.

YEAR	TURN OVER In INR Crores / US\$ Million*	NET WORTH In INR Crores / US \$ Million *

* Rate of Conversion (if used any): USD 1.00 = INR.

Place :

Date:

Seal:

Membership No ..

Registration Code:

Signature :

[* Applicable only for GLOBAL tenders.]

GOODS AND SERVICES TAX

Provision of Clauses towards taxes and duties of document no MM/RP/GLOBAL/E-01/2005(Revised in May 2016) stands deleted and replaced with the following:

****1** "GST" shall mean Goods and Services Tax charged on the supply of material(s) and services. The term "GST" shall be construed to include the Integrated Goods and Services Tax (hereinafter referred to as "IGST") or Central Goods and Services Tax (hereinafter referred to as "CGST") or State Goods and Services Tax (hereinafter referred to as "SGST") or Union Territory Goods and Services Tax (hereinafter referred to as "UTGST") depending upon the import / interstate or intrastate supplies, as the case may be. It shall also mean GST compensation Cess, if applicable.

****2** The quoted price shall be deemed to be inclusive of all taxes and duties except "Goods and Services Tax" (hereinafter called GST) (i.e. IGST or CGST and SGST/UTGST applicable in case of interstate supply or intra state supply respectively and GST compensation Cess if applicable).

****3** Contractor/vendor shall be required to issue tax invoice in accordance with GST Act and/or Rules so that input credit can be availed by OIL (Oil India Limited)/client. In the event that the contractor / vendor fails to provide the invoice in the form and manner prescribed under the GST Act read with GST Invoicing Rules thereunder, OIL/client shall not be liable to make any payment on account of GST against such invoice.

****4** GST shall be paid against receipt of tax invoice and proof of payment of GST to government. In case of non-receipt of tax invoice or non-payment of GST by the contractor/vendor, OIL shall withhold the payment of GST.

****5** GST payable under reverse charge for specified services or goods under GST act or rules, if any, shall not be paid to the contractor/vendor but will be directly deposited to the government by OIL/client.

****6** Where OIL/client has the obligation to discharge GST liability under reverse charge mechanism and OIL/client has paid or is /liable to pay GST to the Government on which interest or penalties becomes payable as per GST laws for any reason which is not attributable to OIL or ITC with respect to such payments is not available to OIL/client for any reason which is not attributable to OIL, then OIL shall be entitled to deduct/ setoff / recover such amounts against any amounts paid or payable by OIL/client to Contractor / Supplier.

****7** The Supplier shall always comply with the requirements of applicable laws and provide necessary documents as prescribed under the Rules & Regulations, as applicable from time to time. In particular, if any tax credit, refund or other benefit is denied or delayed to OIL/project owner due to any non-compliance / delayed compliance by the Supplier under the Goods & Service Tax Act (such as failure to upload the details of the sale on the GSTN portal, failure to pay GST to the Government) or due to non-furnishing or furnishing of incorrect or incomplete documents by the Supplier, the Supplier shall be liable to reimburse OIL/project owner for all such losses and other consequences including, but not limited to the tax loss, interest and penalty.

****8** Notwithstanding anything contained anywhere in the Agreement, in the event that the input tax credit of the GST charged by the Contractor / Vendor is denied by the tax authorities to OIL/client for reasons attributable to Contractor / Vendor, OIL/client shall be entitled to recover such amount from the Contractor / Vendor by way of adjustment from the next invoice. In addition to the amount of GST, OIL/client shall also be entitled to recover interest at the rate prescribed under GST Act and penalty, in case any penalty is imposed by the tax authorities on OIL/project owner.

****9** TDS under GST, if applicable, shall be deducted from contractor's/vendor's bill at applicable rate and a certificate as per rules for tax so deducted shall be provided to the contractor/vendor.

****10** The Contractor will be under obligation for charging correct rate of tax as prescribed under the respective tax laws. Further the Contractor shall avail and pass on benefits of all exemptions/ concessions available under tax laws.

****11** The contractor will be liable to ensure to have registered with the respective tax authorities and to submit self-attested copy of such registration certificate(s) and the Contractor will be responsible for procurement of material in its own registration (GSTIN) and also to issue its own Road Permit/ E-way Bill, if applicable etc.

****12** In case the bidder is covered under Composition Scheme under GST laws, then bidder should quote the price inclusive of the GST (CGST & SGST/UTGST or IGST). Further, such bidder should mention "Cover under composition system" in column for GST (CGST & SGST/UTGST or IGST) of price schedule.

****13** OIL/client will prefer to deal with registered supplier of goods/ services under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet. However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL/client is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document.

****14 GST (GOODS & SERVICE TAX) (TRANSPORTATION CHARGES, SUPERVISION / TRAINING, SITE WORK):**

The quoted Prices towards Transportation, Supervision, Training, Site Work, AMC shall be inclusive of all taxes & duties except Goods & Service Tax (GST).

Goods & Service Tax (GST) as billed by the Supplier shall be payable at actuals by Owner subject to Contractor furnishing proper tax invoice issued in accordance with Goods & Service Tax (GST) rules to enable Owner to take input tax credit as per Govt. Rules 2004 on Goods & Service Tax (GST) paid.

Goods & Service Tax (GST) shall not be payable, if the requirements as specified above are not fulfilled by the Supplier. In case of non-receipt of above, Owner shall withhold the payment of Goods & Service Tax (GST).

In case of Foreign Bidders, where foreign bidder does not have permanent establishment in India, for supervision/training services by foreign supervisor at Project Site, Goods & Service Tax (GST) shall be paid by Owner to tax authorities.

****15 Documentation requirement for GST**

The vendor will be under the obligation for invoicing correct tax rate of tax/duties as prescribed under the GST law to Owner/OIL, and pass on the benefits, if any, after availing input tax credit.

Any invoice issued shall contain the following particulars-

- a) Name, address and GSTIN of the supplier;
- b) Serial number of the invoice;
- c) Date of issue;
- d) Name, address and GSTIN or UIN, if registered of the recipient;
- e) Name and address of the recipient and the address of the delivery, along with the State and its code,
- f) HSN code of goods or Accounting Code of services;
- g) Description of goods or services;
- h) Quantity in case of goods and unit or Unique Quantity Code thereof;
- i) Total value of supply of goods or services or both;
- j) Taxable value of supply of goods or services or both taking into discount or abatement if any;
- k) Rate of tax (IGST, CGST, SGST/ UTGST, cess);

- l) Amount of tax charged in respect of taxable goods or services (IGST,CGST, SGST/ UTGST, cess);
- m) Place of supply along with the name of State, in case of supply in the course of inter-state trade or commerce;
- n) Address of the delivery where the same is different from the place of supply and
- o) Signature or digital signature of the supplier or his authorised representative.

GST invoice shall be prepared in triplicate, in case of supply of goods, in the following manner-

- a) The original copy being marked as ORIGINAL FOR RECIPIENT;
- b) The duplicate copy being marked as DUPLICATE FOR TRANSPORTER and
- c) The triplicate copy being marked as TRIPLICATE FOR SUPPLIER.

In case of any advance given against any supplies contract, the supplier of the goods shall issue Receipt Voucher containing the details of details of advance taken along with particulars as mentioned in clause no.

****.**15 (a), (b), (c), (d), (g), (k), (l), (m) & (o) above.

****.16 GENERAL REMARKS ON TAXES & DUTIES:**

In view of GST Implementation from 1st July 2017, Excise Duty, CST/VAT, Service tax, Entry Tax and other indirect taxes and duties have been submerged in GST. Accordingly reference of Excise Duty, Service Tax, VAT, Sales Tax, Entry Tax, E1/E2 Forms, and any other form of indirect tax except of GST mentioned in the bidding document shall be ignored.

Provisions to be incorporated in the ITB of tenders for procurement of Goods pertaining to Oil & Gas business activities covered under Purchase preference Policy (linked with Local Content) (PP-LC)

Purchase preference policy (linked with Local Content)(PP-LC) notified vide letter no.O-27011/44/2015-ONG-II/FP dated 25.04.2017 of MoPNG.

1. In case a bidder is eligible to seek benefits under PP-LC policy as well as Public Procurement Policy for MSEs-Order 2012, then the bidders should categorically seek benefits against only one of the two policies i.e. either PP-LC or MSE policy. If a bidder seeks free of cost tender document under the MSE policy, then it shall be considered that the bidder has sought benefit against the MSE policy and this option once exercised cannot be modified subsequently.
2. Bidders seeking Purchase preference (linked with Local Content)(PP-LC) shall be required to meet / exceed the target of Local Content (LC) of 30 %.
- 2.1 Such bidders shall furnish following undertaking from the manufacturer on Manufacturer's letter head along with their techno-commercial bid. The undertaking shall become a part of the contract.

"We _____ (Name of Manufacturer) undertake that we meet the mandatory minimum Local Content (LC) requirement i.e. _____ (to be filled as notified at Enclosure I of the policy) for claiming purchase preference linked with Local Contents under the Govt. policy against under tender no. _____."

- 2.2 Above undertaking shall be supported by the following certificate from Statutory Auditor engaged by the bidder, on the letter head of such Statutory Auditor.

"We _____ the statutory auditor of M/s _____ (name of the bidder) hereby certify that M/s _____ (name of manufacturer) meet the mandatory Local Content requirements of the Goods and/or Services i.e. _____ (to be filled as notified at Enclosure I of the policy) quoted vide offer No. _____ dated _____ against OIL's tender No. _____ by M/s _____ (Name of the bidder)."

Note :

- a. In case of bidder(s) for whom Statutory Auditor is not required as per law required certificates shall be provided by a practicing Chartered Accountant.
 - b. In case the manufacturer himself is bidding then the certificate shall be submitted by the Statutory Auditors of the manufacturer who shall provide the break-up of the cost component as per Enclosure . II of the policy documents.
 - c. In case of bidder is a supplier quoting on behalf of manufacturer then the certificate shall be submitted by the Statutory Auditors of the supplier who shall provide the break-up of the cost component of the manufacturer as per Enclosure . II of the policy documents. The responsibility for the certificate provided by the statutory auditor of the supplier shall be that of the supplier.
 - d. In case the tender scope covers testing, installation and commissioning and any other services in respect of the supplied goods/equipments then such costs shall also be considered in LC for which the bidder shall provide certificate from the Statutory Auditors or the Chartered Accountants as the case may be.
- 2.3 At the bidding stage the bidder shall provide Break-up of %Local Component+ and %Imported Component+ in the prescribed format enclosed as Enclosure-II of the policy document and submit / uploaded(in the e-procurement portal in case of e-tender) along with their price .
 3. Eligible (techno-commercially qualified) LC bidder shall be granted a purchase preference of 10% i.e. where the evaluated price is within 10% of the evaluated lowest price of Non Local Content (NLC) bidder, other things being equal. Accordingly, purchase preference shall be granted to the eligible (techno-commercially qualified) LC bidder concerned, at the lowest valid i.e. NLC price bid.
 - 3.1 Only those LC bidders whose bids are within 10% of the NLC L1 bid would be allowed an opportunity to match L1 bid. All the eligible LC bidder shall be asked to submit their confirmation to match their price in sealed envelopes. Envelopes of the bidders shall be opened and award shall be made to the lowest evaluated TA/CA (Techno-Commercially Acceptable) bidder among the eligible LC bidders. In case the lowest eligible LC bidder fails to match L1 price, the next eligible LC bidder will be awarded

the prescribed quantity and so on. In case none of the eligible LC bidders matches the L1 bid, the actual bidder holding L1 price will secure the order.

4. Order for supply of 50% of the tendered quantity would be awarded to the lowest techno-commercially qualified LC bidder, subject to matching with valid NLC L1 price. The remaining quantity will be awarded to L1 (i.e. NLC bidder). Prescribed 50% tendered quantity for LC bidders shall not be further sub-divided among eligible LC bidders.

- 4.1 However, if L1 bidder happens to be a LC bidder, the entire procurement value shall be awarded to such bidder.

- 4.2 When the tendered goods/services cannot be divided in the exact ratio of 50% / 50% then OIL reserves the right to award on lowest eligible PP-LC bidder for quantity not less than 50% as may be dividable.

For example

In case tendered quantity is 3 (not divisible in the ratio of 50:50), PP-LC bidder shall get order for 2 nos. only and the rest will go to L-1 (NLC bidder).

OR

(Alternate clause applicable for cases where tendered quantity cannot be divided).

4. The tendered quantity is not splittable / non-dividable / cannot be procured from multiple sources. Hence, the entire procurement value shall be awarded to the lowest techno-commercially qualified LC bidder subject to matching with valid NLC L1 rates.
5. For the purpose of this policy, all terms used vide aforesaid policy shall be governed by the definitions specified at para 2 of the policy document notified by MoPNG vide letter No. O-27011/44/2015-ONG/II/FP dated 25.04.2017.
6. The successful bidder shall be obliged to fulfill the requirements of quality and delivery time in accordance with the provisions of the Purchase order/contract.

OIL shall have the right to satisfy itself of the production capability and product quality of the manufacturer.

7.0 Determination of LC

- 7.1 LC shall be computed on the basis of the cost of domestic components in goods compared to the whole cost of product. The whole cost of product shall be constituted of the cost spent for the production of goods, covering direct component (material) cost, direct manpower cost, factory overhead cost and shall exclude profit, company overhead cost and taxes for the delivery of goods.

- 7.2 The criteria for determination of the Local Content cost shall be as follows :

- a) In the case of direct component (material), based on country of origin.
- b) In the case of manpower based on INR component and
- c) In the case of working equipment/facility, based on the country or origin.

- 7.3 The calculation of LC of the combination of several kinds of goods shall be based on the ratio of the sum of the multiplication of LC of each of the goods with the acquisition price of each goods to the acquisition price of the combination of goods.

8.0 Calculation of LC and Reporting

- 8.1 LC shall be calculated on the basis of verifiable data. In the case of data used in the calculation of LC being not verifiable, the value of LC of the said component shall be treated as nil.

- 8.2 Formats for the calculation of LC of goods is given in this document.

9.0 Certification and Verification

- 9.1 Bidder seeking Purchase Preference under the policy, shall be obliged to verify the LC of goods as follows :

- 9.1.2 At bidding stage :

- a) Price Break-up
 - (i) The bidder shall provide break-up of %Local Component+ and %Imported Component+ along with the price bid as per provisions under clause 2.3.
 - (ii) Bidder must have LC in excess of the specified requirement.
- b) Undertaking by the bidder
 - i. The bidder shall submit undertaking along with the techno-commercial bid as per clause no.2.1, such undertaking shall become a part of the contract.
 - ii. Bidder shall also submit the list of items / services to be procured from Indian manufacturers / service providers.
- c) Statutory Auditor's Certificate

The Undertaking submitted by the bidder shall be support by a certificate from Statutory Auditor as per clause 2.2.

9.1.3 After Contract Award

- a) In the case of procurement cases with the value less than Rs. 5 crore (Rupees Five Crore), the LC content may be calculated (self-assessment) by the supplier of goods and/or the provider of services and certified by the Director/Authorized Representative of the Company.
 - b) The verification of the procurement cases with the value Rupees Five Crore and above shall be carried out by a Statutory Auditor engaged by the bidder.
- 9.2 Each supplier shall provide the necessary Local Content documentation to the statutory auditor, which shall review and determine the local content requirements have been met and issue of local content certificate to that effect on behalf of OIL, stating the percentage of local content in the good or service measured. The Auditor shall keep all necessary information obtained from suppliers for measurement of Local Content confidential.
- 9.3 The Local Content certificate shall be submitted along with each invoice raised. However, the % of local content may vary with invoice while maintaining the overall % of local content for the total purchase of the pro-rata local content requirement. In case, it is not satisfied cumulatively in the invoices raised up to that stage, the supplier shall indicate how the local content requirement would be met in the subsequent stages.
- 9.4 Where currency quoted by the bidder is other than Indian Rupee then the bidder claiming benefits under PP-LC shall consider exchange rate prevailing on the date of notice inviting tender (NIT) for the calculation of Local Content.
- 9.5 OIL shall have the authority to audit as well as witness production processes to certify the achievement of the requisite local content.
- 10 Sanctions
- 10.1 OIL shall impose sanction on bidder/manufacturers/service providers for not fulfilling LC of goods/services in accordance with the value mentioned in certificate of LC.
- 10.2 The sanctions may be in the form of written warning, financial penalty and blacklisting.
- 10.3 If the bidder does not fulfill his obligation after the expiration of the period specified in such warning, OIL shall initiate action for blacklisting such bidder/ successful bidder.
- 10.4 A bidder who has been awarded the contract after availing Purchase Preference is found to have violated the LC provision, in the execution of the procurement contract of goods and/or services shall be subject to financial penalty over and above the PBG value prescribed in the contract and shall not be more than an amount equal to 10% of the Contract Price.
- 10.5 In pursuance of the clause No.10.4 above, towards fulfillment of conditions pertaining to Local Contents in accordance with the value mentioned in the certificate of LC, the bidder shall have to submit additional Bank Guarantee (format attached at Enclosure B) equivalent to the amount of PBG.
11. Bidders should note that PP . LC shall not be available in case of procurement of goods / services falling under the list of items reserved for exclusive purchase from Micro and Small Enterprise (MSEs) or Domestically Manufactured Electronic Products (DMEP).

Enclosure-B

Proforma of Bank Guarantee towards Purchase Preference – Local Content

Ref. No. _____

Bank Guarantee No. _____

Dated _____

To

Oil India Limited

India

Dear Sirs,

1. In consideration of _____ (hereinafter referred to as OIL, which expression shall, unless repugnant to the context or meaning thereof, include all its successors, administrators, executors and assignees) having entered into a CONTRACT No. _____ dated _____ (hereinafter called ~~the~~ the CONTRACT) which expression shall include all the amendments thereto) with M/s _____ having its registered/head office at _____ (hereinafter referred to as the ~~CONTRACTOR~~ CONTRACTOR) which expression shall, unless repugnant to the context or meaning thereof include all its successors, administrators, executors and assignees) and OIL having agreed that the CONTRACTOR shall furnish to OIL a Bank guarantee for India Rupees/US\$ _____ for the faithful fulfillment of conditions pertaining to Local Content in accordance with the value mentioned in the certificate of Local Content submitted by the contractor for claiming purchase preference under the Purchase Preference Policy (linked with Local Content).

2. We (name of the bank) _____ registered under the laws of _____ having head/registered office at _____ (hereinafter referred to as ~~the~~ the Bank, which expression shall, unless repugnant to the context or meaning thereof, include all its successors, administrators, executors and permitted assignees) do hereby guarantee and undertake to pay to OIL immediately on first demand in writing any / all money to the extent of Indian Rs./US\$ (in figures) _____ (Indian Rupees/US Dollars (in words) _____) without any demur, reservation, contest or protest and/or without any reference to the CONTRACTOR. Any such demand made by OIL on the Bank by serving a written notice shall be conclusive and binding, without any proof, on the bank as regards the amount due and payable, notwithstanding any dispute(s) pending before any Court, Tribunal, Arbitrator or any other authority and/or any other matter or thin whatsoever, as liability under these presents being absolute and unequivocal. We agree that the guarantee herein contained shall be irrevocable and shall continue to be enforceable until it is discharged by OIL in writing. This guarantee shall not be determined, discharged or affected by the liquidation, winding up, dissolution or insolvency of the CONTRACTOR and shall remain valid, binding and operating against the bank.

3. The Bank also agrees that OIL at its option shall be entitled to enforce this Guarantee against the Bank as a principal debtor, in the first instance, without proceeding against the CONTRACTOR and notwithstanding any security or other guarantee that OIL may have in relation to the CONTRACTOR's liabilities.

4. The Bank further agrees the OIL shall have the fullest liberty without our consent and without affecting in any manner our obligations hereunder to vary any of the terms and conditions of the said CONTRACT or to extend time of performance by the said CONTRACTOR(s) from time to time or to postpone for any time or from time to time exercise of any of the powers vested in OIL against the said CONTRACTOR(s) and to forbear or enforce any of the terms and conditions relating to the said agreement and we shall not be relieved from our liability by reason of any such variation, or extension being granted to the said CONTRACTOR(s) or for any forbearance, act or omission on the part of OIL or any indulgence by OIL to the said CONTRACTOR(s) or any such matter or thing whatsoever which under the law relating to sureties would, but for this provision, have effect of so relieving us.

5. The Bank further agrees that the Guarantee herein contained shall remain in full force during the period that is taken for the performance of the CONTRACT and all dues of OIL under or by virtue of this CONTRACT have been fully paid and its claim satisfied or discharged or till OIL discharges this guarantee in writing, whichever is earlier.

6. This Guarantee shall not be discharged by any change in our constitution, in the constitution of OIL or that of the CONTRACTOR.

7. The Bank confirms that this guarantee has been issued with observance of appropriate laws of the country of issue.

8. The Bank also agrees that this guarantee shall be governed and construed in accordance with Indian Laws and subject to the exclusive jurisdiction of Indian Courts of the place from where the purchase CONTRACT has been placed.

9. Notwithstanding anything contained herein above, our liability under this Guarantee is limited to Indian Rs./US\$(in figures) _____ (Indian Rupees/US Dollars (in words) _____) and our guarantee shall remain in force until _____(indicate the date of expiry of bank guarantee).

Any claim under this Guarantee must be received by us before the expiry of this Bank Guarantee. If no such claim has been received by us by the said date, the rights of OIL under this Guarantee will cease. However, if such a claim has been received by us within the said date, all the rights of OIL under this Guarantee shall be valid and shall not cease until we have satisfied that claim.

In witness whereof, the Bank through its authorized officer has set its hand and stamp on this _____ date of _____ 20____ at _____

WITNESS NO.1

(Signature)
Full name and official address
(in legible letters)
Stamp

(Signature)
Full name, designation and address
(in legible letters)
With Bank

WITNESS NO.2

Attorney as per power of
Attorney No. _____
Dated _____

(Signature)
Full name and official address
(in legible letters)
Stamp

Formats for calculation of Local Content in Goods:

A. GOODS: (As per Enclosure II of PP-LC Policy)
CALCULATION OF LOCAL CONTENT- GOODS

Name of Manufacturer	Calculation by manufacturer Cost per one unit of product			
Cost component	Cost (Domestic component) a	Cost (Imported component) b	Cost Total Rs./Foreign Currency (To be specified by the manufacturer) c = a+b	%Domestic Component d = a/c
I. Direct material cost				
II. Direct labour cost				
III. Factory overhead				
IV. Total production cost				

Note:

$$\% \text{ LC Goods} = \frac{\text{Total cost (IV.c)} - \text{Total imported component cost (IV.b)}}{\text{Total Cost (IV.c)}} \times 100$$

$$\% \text{ LC Goods} = \frac{\text{Total domestic component cost (IV.a)}}{\text{Total Cost (IV.c)}} \times 100$$

As regards cases where currency quoted by the bidder is other than Indian Rupee, exchange rate prevailing on the date of notice inviting tender (NIT) shall be considered for the calculation of Local Content.
(Applicable for Foreign Purchase / Global Tenders)

INTEGRITY PACT

Between

Oil India Limited (OIL) hereinafter referred to as "The Principal"

And

(Name of the bidder).....hereinafter referred to as "The Bidder/Contractor"

Preamble:

The Principal intends to award, under laid down organizational procedures, contract/s for The Principal values full compliance with all relevant laws and regulations, and the principles of economic use of resources, and of fairness and transparency in its relations with its Bidder/s and Contractor/s.

In order to achieve these goals, the Principal cooperates with the renowned international Non-Governmental Organization "Transparency International" (TI). Following TI's national and international experience, the Principal will appoint an external independent Monitor who will monitor the tender process and the execution of the contract for compliance with the principles mentioned above.

Section: 1 -Commitments of the Principal

(1) The Principal commits itself to take all measures necessary to prevent corruption and to observe the following principles:

1. No employee of the Principal, personally or through family members, will in connection with the tender for, or the execution of a contract, demand, take a promise for or accept, for him/herself or third person, any material or immaterial benefit which he/she is not legally entitled to.
2. The Principal will, during the tender process treat all Bidders with equity and reason. The Principal will in particular, before and during the tender process, provide to all Bidders the same information and will not provide to any Bidder confidential/additional information through which the Bidder could obtain an advantage in relation to the tender process or the contract execution.
3. The Principal will exclude from the process all known prejudiced persons.

(2) If the Principal obtains information on the conduct of any of its employees which is a criminal offence under the relevant Anti-Corruption Laws of India, or if there be a Page 2 of 6 substantive suspicion in this regard, the Principal will inform its Vigilance Office and in addition can initiate disciplinary actions.

Section: 2 -Commitments of the Bidder/Contractor

(1) The Bidder/Contractor commits itself to take all measures necessary to prevent corruption. He commits himself to observe the following principles during his participation in the tender process and during the contract execution.

1. The Bidder/Contractor will not, directly or through any other person or firm, offer, promise or give to any of the Principal's employees involved in the tender process or the execution of the contract or to any third person any material or immaterial benefit which h e/she is not legally entitled to, in order to obtain in

exchange any advantage of any kind whatsoever during the tender process or during the execution of the contract.

2. The Bidder/Contractor will not enter with other Bidders into any undisclosed agreement or understanding, whether formal or informal. This applies in particular to prices, specifications, certifications, Subsidiary contracts, submission or non-submission of bids or any other actions to restrict competitiveness or to introduce cartelization in the bidding process.

3. The Bidder/Contractor will not commit any offence under the relevant Anticorruption Laws of India; further the Bidder/Contractor will not use improperly, for purposes of competition or personal gain, or pass on to others, any information or document provided by the Principal as part of the business relationship, regarding plans, technical proposals and business details, including information contained or transmitted electronically.

4. The Bidder/Contractor will, when presenting his bid, disclose any and all payments he has made, is committed to or intends to make to agents, brokers or any other intermediaries in connection with the award of the contract.

(2) The Bidder/Contractor will not instigate third persons to commit offences outlined above or be an accessory to such offences.

(3) The Bidder/Contractor signing Integrity Pact shall not approach the Courts while representing the matters to IEMs and he/she will await their decision in the matter.

Section 3 -Disqualification from tender process and exclusion from future Contracts

If the Bidder, before contract award has committed a transgression through a violation of Section 2 or in any other form such as to put his reliability or risibility as Bidder into question, the Principal is entitled to disqualify the Bidder from the tender process or to terminate the contract, if already signed, for such reason.

1. If the Bidder/Contractor has committed a transgression through a violation of Section 2 such as to put his reliability or credibility into question, the Principal is entitled also to exclude the Bidder/Contractor from future contract award processes. The imposition and duration of the exclusion will be determined by the severity of the transgression. The severity will be determined by the circumstances of the case, in particular the number of transgressions, the position of the transgressions within the company hierarchy of the Bidder and the amount of the damage. The exclusion will be imposed for a minimum of 6 months and maximum of 3 years.

2. The Bidder accepts and undertakes to respect and uphold the Principal's Absolute right to resort to and impose such exclusion and further accepts and undertakes not to challenge or question such exclusion on any ground, including the lack of any hearing before the decision to resort to such exclusion is taken. This undertaking is given freely and after obtaining independent legal advice.

3. If the Bidder/Contractor can prove that he has restored/recouped the Damage caused by him and has installed a suitable corruption prevention system, the Principal may revoke the exclusion prematurely.

4. A transgression is considered to have occurred if in light of available evidence no reasonable doubt is possible.

5. Integrity Pact, in respect of a particular contract, shall be operative from the date Integrity Pact is signed by both the parties till the final completion of the contract **or as mentioned in Section 9- Pact Duration whichever is later**. Any violation of the same would entail disqualification of the bidders and exclusion from future business dealings

Section 4 -Compensation for Damages

1. If the Principal has disqualified the Bidder from the tender process prior to the award according to Section 3, the Principal is entitled to demand and recover from the Bidder liquidated damages equivalent to Earnest Money Deposit / Bid Security.

(2) If the Principal has terminated the contract according to Section 3, or if the Principal is entitled to terminate the contract according to Section 3, the principal shall be entitled to demand and recover from the Contractor liquidated damages equivalent to Security Deposit / Performance Bank Guarantee.

3. The bidder agrees and undertakes to pay the said amounts without protest or demur subject only to condition that if the Bidder/Contractor can prove and establish that the exclusion of the Bidder from the tender process or the termination of the contract after the contract award has caused no damage or less damage than the amount or the liquidated damages, the Bidder/Contractor shall compensate the Principal only to the extent of the damage in the amount proved.

Section 5 -Previous transgression

1. The Bidder declares that no previous transgression occurred in the last 3 years with any other Company in any country conforming to the TI approach or with any other Public Sector Enterprise in India that could justify his exclusion from the tender process.

2. If the Bidder makes incorrect statement on this subject, he can be disqualified from the tender process or the contract, if already awarded, can be terminated for such reason.

Section: 6 -Equal treatment of all Bidders/Contractor/Subcontractors

1. The Principal will enter into Pacts on identical terms with all bidders and contractors.

2. The Bidder / Contractor undertake(s) to procure from all subcontractors a commitment in conformity with this Integrity Pact. The Bidder/Contractor shall be responsible for any violation(s) of the provisions laid down in this agreement/Pact by any of its sub-contractors/sub-vendors.

3. The Principal will disqualify from the tender process all bidders who do not sign this Pact or violate its provisions.

Section: 7 -Criminal charges against violating Bidders/Contractors/ Subcontractors

If the Principal obtains knowledge of conduct of a Bidder, Contractor or Subcontractor, or of an employee or a representative or an associate of a Bidder, Contractor or Subcontractor, which constitutes corruption, or if the Principal has substantive suspicion in this regard, the Principal will inform the Vigilance Office.

Section: 8 -External Independent Monitor/Monitors

1. The Principal appoints competent and credible external independent Monitor for this Pact. The task of the Monitor is to review independently and objectively, whether and to what extent the parties comply with the obligations under this agreement.
2. The Monitor is not subject to instructions by the representatives of the parties and performs his functions neutrally and independently. He reports to the Chairperson of the Board of the Principal.
3. The Contractor accepts that the Monitor has the right to access without restriction to all Project documentation of the Principal including that provided by the Contractor. The Contractor will also grant the Monitor, upon his request and demonstration of a valid interest, unrestricted and unconditional access to his project documentation. The same is applicable to Subcontractors. The Monitor is under contractual obligation to treat the information and documents of the Bidder/Contractor/Subcontractor with confidentiality.
4. The Principal will provide to the Monitor sufficient information about all meetings among the parties related to the Project provided such meetings could have an impact on the contractual relations between the Principal and the Contractor. The parties offer to the Monitor the option to participate in such meetings.
5. As soon as the Monitor notices, or believes to notice, a violation of this agreement, he will so inform the Management of the Principal and request the Management to discontinue or heal the violation, or to take other relevant action. The monitor can in this regard submit non-binding recommendations. Beyond this, the Monitor has no right to demand from the parties that they act in a specific manner, refrain from action or tolerate action. However, the Independent External Monitor shall give an opportunity to the bidder / contractor to present its case before making its recommendations to the Principal.
6. The Monitor will submit a written report to the Chairperson of the Board of the Principal within 8 to 10 weeks from the date of reference or intimation to him by the 'Principal' and, should the occasion arise, submit proposals for correcting problematic situations.
7. If the Monitor has reported to the Chairperson of the Board a Substantiated suspicion of an offence under relevant Anti-Corruption Laws of India, and the Chairperson has not, within reasonable time, taken visible action to proceed against such offence or reported it to the Vigilance Office, the Monitor may also transmit this information directly to the Central Vigilance Commissioner, Government of India.
8. The word 'Monitor' would include both singular and plural.

Section:9 -Pact Duration

This Pact begins when both parties have legally signed it. It expires for the Contractor 12 months after the last payment under the respective contract, and for all other Bidders 6 months after the contract has been awarded.

If any claim is made/ lodged during this time, the same shall be binding and continue to be valid despite the lapse of this pact as specified above, unless it is discharged/determined by Chairperson of the Principal.

Section:10 -Other provisions

1. This agreement is subject to Indian Law. Place of performance and jurisdiction is the Registered Office of the Principal, i.e. New Delhi. The Arbitration clause provided in the main tender document / contract shall not be applicable for any issue / dispute arising under Integrity Pact.

2. Changes and supplements as well as termination notices need to be made in writing. Side agreements have not been made.

3. If the Contractor is a partnership or a consortium, this agreement must be, signed by all partners or consortium members.

4. Should one or several provisions of this agreement turn out to be invalid, the remainder of this agreement remains valid. In this case, the parties will strive to come to an agreement to their original intentions.

.....
For the Principal

.....
For the Bidder/Contractor

Witness 1:

Witness 2:

Place.
Date .

REVISED BID SECURITY FORM (BANK GUARANTEE)

Ref. No.

Bank Guarantee No.

TO
OIL INDIA LIMITED
For DGM-SERVICES
RAJASTHAN PROJECT
JODHPUR-342005

WHEREAS, (Name of Bidder) (hereinafter called "the bidder") has submitted their Bid No. datedfor the provision of certain OILFIELD services (hereinafter called "the Bid") against OIL INDIA LIMITED, RAJASTHAN PROJECT, JODHPUR (hereinafter called the "Company")'s IFB No..... . KNOW ALL MEN by these presents that we (Name of Bank) of (Name of country) having our registered office at (hereinafter called "the Bank") are bound unto the Company in the sum of (.....)* for which payment well and truly to be made to Company, the Bank binds itself, its successors and assignees by these presents.

SEALED with the common seal of the said Bank this Day of , 2017.

THE CONDITIONS of this obligation are:

1. If the bidder withdraws their bid during the period of bid validity specified by the Bidder;

Or

2. If the bidder, having been notified of the acceptance of their bid by the Company during the period of bid validity:

- fails or refuses to execute the Form of Contract in accordance with the Instructions to bidders in the tender documents, or

- fails or refuses to furnish the Performance Security in accordance with the Instructions to bidders in the tender documents;

Or

3. If the bidder furnishes fraudulent document/information in their bid

We undertake to pay to Company up to the above amount upon receipt of its first written demand (by way of letter/fax/cable/email), without Company having to substantiate its demand, provided that in its demand Company will note that the amount claimed by it is due to it owing to the occurrence of one or two or all of the conditions, specifying the occurred condition or conditions.

This guarantee will remain in force up to and including the date (**) and any demand in respect thereof should reach the bank not later than the above date.

SIGNATURE AND SEAL OF THE GUARANTOR.....

Name of Bank & Address.....

Witness

Address.....

(Signature, Name and Address)

Date.....

Place.....

· The bidder should insert the amount of the guarantee in words and figures denominated in the currency of the Company's country or an equivalent amount in a freely convertible currency.

· The Date of Expiry of Bank Guarantee should be 210 days after the bid closing date as stated in the tender document

The details of the issuing bank and controlling bank are as under:

A.Issuing Bank

- 1. Full address of the bank:**
- 2. Email address of the bankers:**
- 3. Mobile nos. of the contact persons:**

B.Controlling Office

- 1. Address of the controlling office of the BG issuing banks:**
- 2. Name of the contact persons at the controlling office with their mobile nos. and email address:**

Signature& Seal of the Bank

The following is the Bank details of OIL for obtaining Bank Guarantee:

Bank Details of Beneficiary	
a) Bank Name	CORPORATION BANK
b) Branch Name	JODHPUR BRANCH (0492)
c) Branch Address	No. 76, LK TOWER, CHOPASANI ROAD, JODHPUR-342003, RAJASTHAN
d) Banker Account No.	049200201000626
e) Type of Account	CURRENT ACCOUNT
f) IFSC Code	CORP0000492
g) MICR Code	342017002
h) SWIFT Code	N/A
i) Contact No.	0291-2649128, 2625504
j) Contact Person Name	MR. P. RAMNATH DIWAKAR
k) Fax No.	-
l) Email Id	cb492@corpbank.co.in

NOTE : Bidders are requested to advise the Bank Guarantee issuing bank to comply with the following and ensure to submit, the receipt of the copy of SFMS message as sent by the issuing bank branch, along with the original Bank Guarantee in OIL's tender issuing office / upload the same in OIL's e-tender portal along with the technical bid.

The bank guarantee issued by the bank must be routed through SFMS platform as per following details:

- (a) "MT 760 / MT 760 COV for issuance of bank guarantee
- (b) "MT 760 / MT 767 COV for amendment of bank guarantee

The above message/intimation shall be sent through SFMS by the BG issuing bank branch to Axis Bank, Jodhpur Branch, IFS Code - UTIB0000057; Swift Code: AXISINBB057. Branch Address - AXIS Bank Ltd, Prince Tower, Near Jaljog Circle, Residency Road, Jodhpur - 342003"

PERFORMANCE BANK GUARANTEE FORM (UNCONDITIONAL)*

To:

(Name of Company)

(Address of Company)

WHEREAS (Name and address of Contractor) (hereinafter called "Contractor") had undertaken, in pursuance of Contract No..... Dated to execute (Name of Contract and brief description of the work) (hereinafter called "the Contract"), AND WHEREAS it has been stipulated by you in the said Contract that the Contractor shall furnish you with a bank guarantee by a recognised bank for the sum specified therein as security for compliance with his obligations in accordance with the Contract;

AND

WHEREAS we have agreed to give the Contractor such a Bank Guarantee, now THEREFORE we hereby affirm that we are the Guarantor and responsible to you, on behalf of the Contractor, up to a total of (Amount of Guarantee)** (in words) such sum being payable in the type and proportions of currencies in which the Contract Price is payable, and we undertake to pay you, upon your first written demand and without cavil or argument, any sum or sums within the limits of the guarantee sum as aforesaid without your needing to prove or to show grounds or reasons for your demand for the sum specified therein.

We hereby waive the necessity of your demanding the said debt from the Contractor before presenting us with the demand.

We further agree that no change or addition to or other modifications of the terms of the Contract or of the work to be performed there under or of any of the Contract documents which may be made between you and the Contractor shall in any way release us from any liability under this guarantee, and we hereby waive notice of any such change, addition or modification.

This guarantee is valid until the date (.....)**(calculated at **3 months** after Contract completion date).

SIGNATURE & SEAL OF THE GUARANTOR :.....

Name of Bank

:.....

Address :.....

.....

Date :.....

* Bidders are NOT required to complete this form while submitting the bid.

**An amount is to be inserted by the guarantor, representing the percentage of the Contract price specified in the Contract, and denominated either in the currency of the Contract or in a freely convertible currency acceptable to the Company as per para 29.0 of Part-1.

The details of the issuing bank and controlling bank are as under:

E-Tender No. SJG8332P19

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A.Issuing Bank

1. Full address of the bank:
2. Email address of the bankers:
3. Mobile nos. of the contact persons:

B.Controlling Office

1. Address of the controlling office of the BG issuing banks:
2. Name of the contact persons at the controlling office with their mobile nos. and email address:

Signature& Seal of the Bank

The following is the Bank details of OIL for obtaining Bank Guarantee:

Bank Details of Beneficiary	
d) Bank Name	CORPORATION BANK
e) Branch Name	JODHPUR BRANCH (0492)
f) Branch Address	No. 76, LK TOWER, CHOPASANI ROAD, JODHPUR-342003, RAJASTHAN
d) Banker Account No.	049200201000626
e) Type of Account	CURRENT ACCOUNT
f) IFSC Code	CORP0000492
g) MICR Code	342017002
h) SWIFT Code	N/A
i) Contact No.	0291-2649128, 2625504
j) Contact Person Name	MR. P. RAMNATH DIWAKAR
k) Fax No.	-
l) Email Id	cb492@corpbank.co.in

NOTE : Bidders are requested to advise the Bank Guarantee issuing bank to comply with the following and ensure to submit, the receipt of the copy of SFMS message as sent by the issuing bank branch, along with the original Bank Guarantee in OIL's tender issuing office / upload the same in OIL's e-tender portal along with the technical bid.

The bank guarantee issued by the bank must be routed through SFMS platform as per following details:

- (a) "MT 760 / MT 760 COV for issuance of bank guarantee
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The above message/intimation shall be sent through SFMS by the BG issuing bank branch to Axis Bank, Jodhpur Branch, IFS Code - UTIB0000057; Swift Code: AXISINBB057. Branch Address - AXIS Bank Ltd, Prince Tower, Near Jaljog Circle, Residency Road, Jodhpur - 342003"
