



**Report ID:** GEM/GARPTS/31072021/HL6C5FO81WCC

**Report Name:** Coring and Analysis Services

**Generated By:** Bhavik Haresh Mody , OIL INDIA Limited , Ministry of Petroleum and Natural Gas

**Generated On:** 31/07/2021

**Valid till:** 30/08/2021

### **GeM Availability Report and Past Transaction Summary**

GeM Availability Report and past transaction summary report is generated based on the specifications searched by the Buyer. The specification may be modified appropriately for searching relevant categories on GeM. Buyer may navigate to GeM category page by clicking on the category link to view category specifications and products/services available in the category.

*Order Count and Order Value displayed is on a cumulative basis since GeM inception.*

#### **1. Search String: Coring**

Search type: Service

Search Result: Category not available on GeM for the text string searched by the buyer.

This is a one-time requirement hence new category creation is not proposed / or requirement is recurring but request for new category creation will be submitted separately post generation of GeMARPTS.



ऑयल इंडिया लिमिटेड  
(भारत सरकार का उद्यम)  
**Oil India Limited**  
(A Government of India Enterprise)

**Contract & Purchase Department  
(Rajasthan Field)**

2A, District Shopping Centre, Saraswati Nagar,  
Basni, Jodhpur-342005, Rajasthan, India.

Phone-0291-2729472, Fax: 0291-2727050

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[erp\\_mm@oilindia.in](mailto:erp_mm@oilindia.in)

**DATE: 31.07.2021**

**Sub: Tender No.CJI-7793-P22 for Hiring of Services for Conventional & Unconventional Core Recovery, Handling and Analysis for the wells of PML and OALP Blocks of OIL, Rajasthan Field.**

Dear Sirs,

1.0 OIL INDIA LIMITED (OIL), a “Navaratna” Category, Government of India Enterprise, is a premier OIL Company engaged in exploration, production and transportation of crude oil & natural gas with its Headquarters at Duliajan, Assam. Rajasthan Field of Oil India Limited (OIL), is engaged in exploration and production of Natural Gas from the Jaisalmer Basin and exploration of Heavy Oil in Bikaner-Nagaur basin of Western Rajasthan in India. OIL has also strategically diversified into Renewable Energy Business and O&M activities. The Field Office of OIL at Jodhpur is well connected by Road, Rail & Air.

2.0 In connection with its field office being located at Jodhpur, OIL invites Local Competitive Bids (LCB) from competent and experienced Contractors through OIL's e-procurement site for **Hiring of Services for Conventional & Unconventional Core Recovery, Handling and Analysis for the wells of PML and OALP Blocks of OIL, Rajasthan Field.** One complete set of Bid Document covering OIL's IFB for hiring of above services is uploaded in OIL's e-procurement portal. You are invited to submit your most competitive bid on or before the scheduled bid closing date and time through OIL's e-procurement portal. For your ready reference, few salient points of the IFB (covered in detail in the Bid Document) are highlighted below:

IFB No./ Tender No.	CJI-7793-P22
a. Type of IFB.	Single Stage Two Bid System
b. Bid Closing Date & Time.	<b>31.08.2021 at 11-00 hrs (IST).</b>
c. Bid(Technical) Opening Date & Time	<b>31.08.2021 at 15-00 hrs (IST).</b>
d. Priced Bid Opening Date & Time.	Will be intimated to the eligible Bidders nearer the time.
e. Bid Submission Mode.	Bid to be uploaded on-line in OIL's E-Procurement portal.
f. Bid Opening Place.	Office of the GM-C&P, Oil India Ltd., 2A, District Shopping Centre, Saraswati Nagar, Basni, Jodhpur-342005, Rajasthan, India.
g. Bid Validity.	120 days from bid Closing date.
h. Amount and Validity of Performance Security.	Performance security @3% of annualized contract value is applicable against this contract valid up to 3 months from date of expiry of contract

i. Duration of the Contract.	2 Years
j. Quantum of Liquidated Damage for Default in Timely Mobilisation.	Refer clause No. 30.0 of General Conditions of Contract (Part-3, Section-I)
k. Bids to be addressed to.	GM-C&P, Oil India Ltd., 2A, District Shopping Centre, Saraswati Nagar, Basni, Jodhpur-342005, Rajasthan, India
<b>1. Pre-Bid Conference Date.</b>	<b>10.08.2021 at 11:30 hrs (IST).</b>
m. Last Date of receipt of Queries.	09.08.2021 up to 17:30 Hrs (IST)

**3.0 Pre-Bid Conference:** A pre-bid conference to explain Company's exact requirements and to reply queries of Bidders, if any, on the tender stipulations will be held on **10.08.2021 at 11:30 hrs (IST)** in OIL's Office at 2A, District Shopping Centre, Saraswati Nagar, Basni, Jodhpur - 342005, Rajasthan, India. Maximum of two representatives of each bidder will be allowed to attend the pre-bid conference on producing authorization letter. Bidders interested to attend the Pre-Bid Conference should intimate General Manager (C&P), Oil India Limited, Jodhpur latest by 09.08.2021 up to 17:30 Hrs (IST).

**3.1** Owing to the current Covid-19 Pandemic throughout the country, the Pre-bid conference may be held online through Video Conference. Interested bidders are therefore, advised to submit their queries latest by 09.08.2021 up to 17:30 Hrs (IST) and also provide their email id and contact details for the Video Conference. OIL shall provide the necessary link to the interested bidders to join the video conference on the scheduled date and time. However, if any vendor wishes to attend the pre-bid conference at OIL House, Jodhpur, the bidder has to intimate OIL well in advance so as to enable OIL to make arrangements for the same.

**4.0 Integrity Pact:** The Integrity Pact must be uploaded in OIL's E-procurement portal along with the Technical Bid digitally signed by the same signatory who signed the Bid i.e. who is duly authorized to sign the Bid. If any Bidder refuses to sign Integrity Pact or declines to submit the Integrity Pact, their bid shall be rejected straightway. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the Bidder's authorized signatory who signs the Bid.

**5.0 GUIDELINES FOR PARTICIPATING IN OIL'S E-PROCUREMENT:**

**5.1** To participate in OIL's E-procurement tender, bidders should have a legally valid digital certificate **of Class 3 with Organizations Name** and **Encryption certificate** as per Indian IT Act from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India (<http://www.cca.gov.in>). **Digital Signature Certificates having "Organization Name" field as "Personal" are not acceptable.**

**5.2** Bidders without having E-tender Login ID and Password should complete their online registration at least seven (7) days prior to the scheduled bid closing date and time of the tender. For online registration, Bidder may visit the OIL's E-tender site <https://etender.srm.oilindia.in/irj/portal>

**5.3** Necessary Login ID & Password will be issued by OIL only after submitting the complete online registration by the Bidder. In the event of late registration/incomplete registration by Bidder, OIL INDIA LIMITED shall not be responsible for late allotment of User ID & Password and request for bid closing date extension on that plea shall not be entertained by Company.

5.4 Parties shall be eligible for accessing the tender in E-portal after OIL enables them in the E-portal on receipt of request for the same.

5.5 Parties, who do not have a User ID, can click on **Guest login button** in the OIL's E-portal to view the available open tenders. The detailed guidelines are available in OIL's e-procurement site (Help Documentation). For any clarification in this regard, Bidders may contact Mr. P. Barman, Manager (ERP-MM) at [erp\\_mm@oilindia.in](mailto:erp_mm@oilindia.in), Ph.: 03742804903/7192/7171/7178.

#### 6.0 **QUERIES/CLARIFICATIONS ON THE TENDER:**

6.1 The prospective Bidders shall submit their queries/clarifications against the tender through E-mail addressed to General Manager (C&P), OIL INDIA LTD., Rajasthan Project, 2A, District Shopping Centre, Saraswati Nagar, Jodhpur-342005, Rajasthan, India and such queries must reach OIL's Rajasthan Field office at Jodhpur latest by 09.08.2021 up to 17:30 Hrs (IST). OIL shall provide clarifications on the date of pre-bid conference to only those queries received within this date. Replies will also be uploaded in OIL's e-tender portal. Queries / Clarifications against the tender received beyond 09.08.2021 will not be entertained and replied. OIL will not be responsible for non-receipt or late receipt of any Bidder's query in OIL's office.

#### 7.0 **IMPORTANT NOTES:**

7.1 Bidders shall take note of the following important points while participating in OIL's e-procurement tender:

i) The bid along with all supporting documents must be submitted through OIL's E-procurement site only except the following documents which shall be submitted manually by the Bidder in two copies in a sealed envelope super-scribed with OIL's IFB No., Bid Closing date and marked as "BID AGAINST TENDER NO. CJI7793P22" and addressed to GM (C&P), OIL INDIA LTD., Rajasthan Field, 2A, Saraswati Nagar, Jodhpur-342005, Rajasthan (India):

- a) Printed catalogue and Literature, if called for in the tender.
- b) Power of Attorney for signing the bid.
- c) Any other document required to be submitted in original as per tender requirement.

**The above documents must be received at OIL's GM- (C&P)'s office at Jodhpur on or before 11.00 Hrs (IST) on the Bid Closing date failing which the bid shall be rejected.** A scanned copy of the Bid Security shall also be uploaded by the Bidder along with their Technical Bid in OIL's E-procurement site.

ii) Bid should be submitted on-line in OIL's E-procurement site before 11.00 AM (IST) (Server Time) of the bid closing date as mentioned and will be opened on the same day at 3.00 PM (IST) at the office of the GM (C&P) in presence of the authorized representatives of the Bidders.

iii) If the digital signature used for signing is not of "Class -3" with Organizations name, the bid will be rejected.

iv) The tender is invited under SINGLE STAGE-TWO BID SYSTEM. The Bidders shall submit both the "TECHNICAL" and "PRICED" bids through electronic form in the OIL's e-Procurement portal within the Bid Closing Date and Time stipulated in the e-Tender. The Technical Bid should be submitted as per Scope of Work & Technical Specifications along with all technical documents related to the tender and uploaded under **"Technical Attachment" Tab only. Bidders to note that no price details should be uploaded in "Technical Attachment" Tab Page. Details of prices as per Price Bid format/Priced**

**bid can be uploaded as Attachment just below the “Tendering Text” in the attachment option under “Notes & Attachments” tab. A screen shot in this regard is given in the “Instruction to Bidder for Submission” file for guidance. Offer not complying with above submission procedure will be rejected as per Bid Evaluation Criteria.**

8.0 OIL INDIA LIMITED (OIL) has upgraded its E-tender Portal. As part of the new system, the intending bidder must have Encryption Certificate along with Digital Signature Certificate (DSC) of Class III [Organization]. The date for implementation of new system is 12th April 2017 and the requirement of the new DSC will be applicable for the tenders floated on 12th April 2017 onwards. All our current and prospective esteemed bidders are therefore requested to acquire Class III DSC [Organization] along with Encryption Certificate issued by any of the Licensed Certifying Authorities (CA) operating under Controller of Certifying Authorities (CCA) of India as per Indian IT Act 2000. Guideline for getting Digital Signature and other related information are available on the e-tender website [www.oilindia.com](http://www.oilindia.com). The bid signed using any other digital certificate or digital certificate without organization name of the bidder, will be liable for rejection.

9.0 Encryption certificate is mandatorily required for submission of bid. In case bidder created response using one certificate (using encryption key) and bidder subsequently changes the digital signature certificate then the old certificate (used for encryption) is required in order to decrypt his encrypted response for getting the edit mode of his response. Once decryption is done, the bidder may use his new DSC certificate for uploading and submission of his offer. It is the sole responsibility of the bidder to keep their DSC certificate properly. In case of loss of DSC certificate, Oil India Limited is not responsible.

10.0 Please refer “VENDOR USER MANUAL Rev2” document available on OIL’s e-tender portal for help on system settings and procedure to upload technical and price bids.

11.0 Amendments to the NIT after its issue will be published on OIL’s website only. Revision, clarification, addendum, corrigendum, time extension etc. to the tender will be hosted on OIL website only. No separate notification shall be issued in the press. Prospective bidders are requested to visit website regularly to keep themselves updated.

12.0 For convenience of the qualified Bidders and to improve transparency, the rates/costs quoted by bidders against OIL’s e-tenders shall be available for online viewing by such Bidders whose price bids are opened by Company. A Bidder can view item-wise rates/ costs of all other such peer bidders against the tender immediately after price bid opening, if the e-tender is floated by Company with PRICE CONDITION. In case the Price-Bid is invited by Company through attachment form under "Notes & Attachment" (i.e. NO PRICE Condition), Bidders must upload their detailed Price-Bid as per the prescribed format under "Notes & Attachment", in addition to filling up the "Total Bid Value" Tab taking into account the cost of all individual line items and other applicable charges like freight, tax, duties, levies etc. Under NO PRICE Condition (i.e., Price Bid in attachment form), the "Total Bid Value" as calculated & quoted by the Bidder shall only be shared amongst the eligible bidders and Company will not assume any responsibility whatsoever towards calculation errors/ omissions therein, if any. Notwithstanding to sharing the "Total Bid Value" or the same is whether filled up by the Bidder or not, Company will evaluate the cost details to ascertain the inter-se-ranking of bidders strictly as per the uploaded attachment and Bid Evaluation Criteria only. Online view of prices as above shall be available to the Bidders only upto seven days from the date of Price-Bid opening of the tender.

13.0 If it is found that a Bidder has furnished fraudulent document/information, the Bid Security/Performance Security shall be forfeited and the party will be debarred for a period of 3 (three) years from date of detection of such fraudulent act, besides the legal action. In case of major and serious fraud, period of debarment may be enhanced. In this regard, bidders to categorically fill up undertaking as per format provided vide Annexure-X and submit the same along with their bid.

14.0 OIL now looks forward to your active participation in the IFB.

Thanking you,

Yours faithfully,

**OIL INDIA LIMITED**

**(Bhavik Mody)**

**Sr. Manager (C&P)**

**For General Manager (C&P)**

**For Executive Director (RF)**

## **PART - 1**

### **INSTRUCTIONS TO BIDDERS**

- 1.0 **Eligibility of the bidder:** The eligibility of the bidder is listed under BID EVALUATION CRITERIA (BEC), PART-2 of the Bid document.
- 1.1 Bidder shall bear all costs associated with the preparation and submission of bid. Oil India Limited, hereinafter referred to as Company, will in no case be responsible or liable for those costs, regardless of the conduct or outcome of the bidding process.
- 2.0 **Bid Documents:** The services required, bidding procedures and contract terms are prescribed in the Bid Document. This Bid Document includes the following:
- a) Tender Forwarding Letter
  - b) Instructions to Bidders, (Part-1)
  - c) Bid Evaluation Criteria, (Part-2)
  - d) General Conditions of Contract, (Part-3, Section-I)
  - e) Scope of Work/Special Conditions of Contract, (Part-3, Section-II)
  - f) Schedule of Rates, (Part-3, Section-III)
  - g) List of items (equipment, tools, accessories, spares & consumable) to be imported in connection with execution of the contract showing CIF value, (Proforma-A)
  - h) Price Schedule Format, (Proforma-B)
  - i) Bid Form, (Proforma-C)
  - j) Statement of Compliance, (Proforma-D)
  - k) Performance Security Form, (Proforma-F)
  - l) Sample Agreement Form (Proforma-G)
  - m) Proforma of Letter of Authority (Proforma-H)
  - n) Authorisation for Attending Bid Opening (Proforma-I)
  - o) Integrity Pact (Proforma -J)
  - p) Proforma of Bank Guarantee towards PP-LC (Proforma -L)
  - q) Purchase preference policy-linked with Local Content (PP - LC) (Proforma -M)
  - r) Certificate of Compliance of Financial Criteria (Proforma -N)
  - s) Proforma of Bank Guarantee towards Ultimate Parent/Supporting Company (Proforma -P)
  - t) Bid Security Declaration (Proforma-S)
  - u) General HSE Guidelines (Appendix-A)
  - v) Procedure for obtaining Labour Licence (Appendix-B)
  - w) Undertaking regarding restrictions on procurement from a bidder of a country which shares a land border with India on the grounds of defence of India (Appendix-C)
  - x) Format of Agreement between Bidder and Parent/Wholly owned Subsidiary Company (Attachment – I)
  - y) Parent Company/Subsidiary Company Guarantee (Attachment – II)
  - z) Format of Agreement between Bidder and Sister Subsidiary/Co-subsidiary Company and the Ultimate Parent/Holding Company of both the Bidder and Sister Subsidiary / Co-Subsidiary (Attachment –III)
  - aa) Corporate Guarantee (Attachment-IV)
  - bb) Undertaking of authenticity of information/documents submitted (Annexure-X)
- 2.1 The bidder is expected to examine all instructions, forms, terms and specifications in the Bid Documents. Failure to furnish all information required in the Bid

Documents or submission of a bid not substantially responsive to the Bid Documents in every respect will be at the Bidder's risk & responsibility and may result in the rejection of its bid.

- 2.2 Bidders shall be deemed, prior to submitting their bids, to have satisfied themselves about the weather conditions, working culture in the area, socio-political environment, safety & security aspects, law & order situation and law of the land, and obtain for themselves all necessary information as to the risks, contingencies and all other circumstances, which may influence or affect the various obligations under the Contract.

### 3.0 **Transferability of bid documents:**

- 3.1 Bid Documents are non-transferable. Bid can be submitted only by the bidder in whose name the Bid Document has been issued/registered.
- 3.2 In case of e-Tender, Bidder must submit the bid using Organizational Class-3 Digital Signature issued by the Competent Authority in favour of the bidder. Bid submitted using Digital Signature other than the Digital Signature of the bidder shall be summarily rejected.
- 3.3 Unsolicited bids will not be considered and will be rejected straightway.

### 4.0 **Amendment of bid documents:**

- 4.1 At any time prior to the deadline for submission of bids, the Company may, for any reason, whether at its own initiative or in response to a clarification requested by a prospective Bidder, modify the Bid Documents through issuance of an Addendum(s)/Corrigendum(s)/Amendment(s).
- 4.2 The Addendum will be uploaded in OIL's E-Tender Portal in the Tab "Technical Rfx" and under External Area - "Amendments" folder. The Company may, at its discretion, extend the deadline for bid submission. Bidders are expected to take the Addendum into account in preparation and submission of their bid. Bidders are to check from time to time the E-Tender portal ["Technical RFX" Tab and under the folder "Amendments"] for any amendments to the bid documents before submission of their bids. No separate intimation shall be sent to the Bidders.

### 5.0 **Preparation of Bids**

- 5.1 **Language of Bids:** The bid prepared by the bidder and all correspondence and documents relating to the bid exchanged by the Bidder and the OIL shall be written in English language. Supporting documents and printed literature furnished by the Bidder may be in another language provided they are accompanied by an accurate translation of the relevant passages in English, duly authenticated by local chamber of Commerce of bidder's country, in which case, for purposes of interpretation of the bid, the translation shall prevail.
- 5.2 **Bidder's/Agent's Name & address:** Bidders should indicate in their bids their detailed postal address including the Fax/Telephone / Cell Phone Nos. and E-mail address. Similar information should also be provided in respect of their authorized Agents in India, if any.
- 5.3 **Documents comprising the bid:** Bids are invited under Single Stage Two Bid System. The bid to be uploaded by the Bidder in OIL's E-Tender portal shall comprise of the following components:

**(A) Technical Bid (to be uploaded in “Technical Attachments” tab)**

- a) Complete technical details of the services offered.
- b) Documentary evidence established in accordance with Clause 9.0.
- c) Bid Security Declaration as per Proforma-S.
- d) Copy of Bid-Form without indicating prices in Proforma-C.
- e) Statement of Compliance as per Proforma-D.
- f) Copy of Priced Bid without indicating prices (Proforma-B).
- g) Integrity Pact digitally signed by OIL’s competent personnel as Proforma-J.
- h) All other relevant Undertakings and Proformas as applicable as part of Bid.

Note: Please note that, no price should be mentioned in the “Technical Attachments” tab.

**(B) Price Bid (to be uploaded in “Notes and Attachments” tab)**

Bidder shall quote their prices in the following Proforma available in OIL’s E-procurement portal in the “Notes & Attachments” Tab:

- a) Proforma-A showing the items to be imported with the CIF values
- b) Price-Bid Format as per Proforma-B
- c) Bid Form as per Proforma-C
- d) Breakup of Local Content and Import Content

The Priced Bid shall contain the prices along with the currency quoted and any other commercial information pertaining to the service offered.

6.0 **Bid Form:** The bidder shall complete the Bid Form and the appropriate Price Schedule furnished in their Bid.

7.0 **Bid Price:**

7.1 Prices must be quoted by the Bidders online as per the price bid format available in OIL’s E-Tender Portal under “Notes & Attachment” Tab. Prices must be quoted by the bidders as per the Price/Bidding format.

7.2 Prices quoted by the successful bidder must remain firm during its performance of the Contract and is not subject to variation on any account.

7.3 All duties (except customs duty which will be borne by the Company) and taxes (excluding GST) including Corporate Income Tax, Personal Tax, Assam Entry Tax etc. and other Cess/levies payable by the successful bidder under the Contract for which this Bid Document is being issued, shall be included in the rates, prices and total Bid Price submitted by the bidder, and the evaluation and comparison of bids shall be made considering the quoted GST in the proforma. For example, personal taxes and/or any corporate taxes arising out of the profits on the contract as per rules of the country shall be borne by the bidder.

8.0 **Currencies of bid and payment:** A Bidder expecting to incur its expenditures in the performance of the Contract in more than one currency, and wishing to be paid accordingly, shall so indicate in the bid. In such a case, the bid shall be expressed in different currencies and the respective amounts in each currency

shall together make up the total price. Bidders can submit their bids in any currency (including Indian Rupees) and receive payment in such currencies. However, currency once quoted will not be allowed to be changed.

- 9.0 **Documents establishing bidder's eligibility and qualifications:** These are listed in BID EVALUATION CRITERIA (BEC), PART-2 of the Bid document.
- 10.0 **BID SECURITY:** No bid security/EMD shall be applicable against this tender. Instead of bid security/EMD, all the bidders are required to sign a Bid Security Declaration (as per Proforma-S) accepting that if they withdraw or modify their Bids during the period of validity, or if they are awarded the contract and they fail to sign the contract, or submit the performance security before the deadline defined in the NIT, they will be suspended for a period of two years.

This suspension of two years shall be automatic without conducting any enquiry.

- 11.0 **EXEMPTION FROM SUBMISSION OF BID SECURITY:**
- 11.1 Central Govt. offices and Central Public Sector undertakings are exempted from submitting Bid Security.
- 11.2 Micro or Small Enterprises (MSE) bidders are exempted from submitting Bid Security. Categorization and various Criteria applicable to MSE bidders shall be guided by the Gazette Notification No. CG-DL-E-26062020-220191 dated 26.06.2020 issued by MINISTRY OF MICRO, SMALL AND MEDIUM ENTERPRISES. The existing enterprises registered under EM- Part-II or UAM till 30th June'2020 shall continue to be valid only for a period up to the 31st day of March, 2021.
- 11.3 The bidder claiming as MSE status (MSE-General, MSE-SC/ST, MSE - Woman) against this tender has to submit the following documents for availing the benefits applicable to MSEs:
- i. Udyam Registration Number ( URN) with Udyam Registration Certificate(URC)
  - OR
  - ii. Proof of registration with District Industry Centers or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or Udyog Adhar registration or registration with any other body specified by Ministry of MSME
- 11.4 In case bidding MSE is owned by Schedule Caste or Schedule Tribe entrepreneur or Woman Entrepreneur, valid documentary evidence issued by the agency who has registered the bidder as MSE owned by SC/ST entrepreneur/ Woman Entrepreneurs should also be enclosed.
- 12.0 **PERIOD OF VALIDITY OF BIDS:**
- 12.1 Bids shall remain **valid for 120** days from the date of closing of bid prescribed by the Company. **Bids of shorter validity will be rejected as being non-responsive.** If nothing is mentioned by the Bidder in their bid about the bid validity, it will be presumed that the bid is valid for 120 days from Bid Closing Date.
- 12.2 In exceptional circumstances, the Company may solicit the Bidder's consent to an extension of the period of validity. The request and the response thereto shall be made in writing through Fax or e-mail. The Bid Security provided under Para 11.0 above shall also be suitably extended. A Bidder may refuse the request without forfeiting its Bid Security. A Bidder granting the request will neither be required nor permitted to modify their Bid.

### 13.0 **SIGNING & SUBMISSION OF BID:**

#### 13.1 **Signing of Bid:**

- 13.1.1 Bids are to be submitted online through OIL's E-procurement portal with digital signature. The bid and all attached documents should be digitally signed by the bidder using "Class 3" digital certificates with Organization's Name [e-commerce application (Certificate with personal verification and Organization Name)] as per Indian IT Act 2000 obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India before bid is uploaded. Digital Signature Certificates having Bidder's Name in the "Organization Name" field are only acceptable. Digital Signature Certificate having "Organization Name" field other than Bidder's Name shall be rejected summarily.

The bid including all uploaded documents shall be digitally signed by duly authorized representative of the bidder holding a Power of Attorney to bind the Bidder to the contract.

If any modifications are made to a document after attaching digital signature, the digital signature shall again be attached to such documents before uploading the same. The Power of Attorney in original shall be submitted by bidder as mentioned in Para 13.2 below.

In case the digital signature is not of "Class-3" with organization name, the bid will be rejected. Bidder is responsible for ensuring the validity of digital signature and its proper usage by their employees.

- 13.1.2 The original and all copies of the bid shall be typed or written in indelible inks. Since bids are to be submitted ONLINE with digital signature, manual signature is NOT relevant. The letter of authorisation (as per Proforma-H) shall be indicated by written Power of Attorney accompanying the Bid.
- 13.1.3 Any physical documents submitted by bidders shall contain no interlineations, white fluid erasures or overwriting except as necessary to correct errors made by the Bidder, in which case such correction shall be initialled by the person or persons who has/have digitally signed the Bid.
- 13.1.4 Any Bid, which is incomplete, ambiguous, or not in compliance with the Bidding process shall be rejected.

#### 13.2 **Submission of Bid:**

The tender is processed under single stage - Two bid system. Bidder shall submit the Technical bid and Priced bid along with all the Annexures and Proforma (wherever applicable) and copies of documents in electronic form through OIL's e-procurement portal within the Bid Closing Date & Time stipulated in the e-tender. For submission of Bids online at OIL's E-Tender Portal, detailed instructions is available in "User Manual" available in OIL's E-Tender Portal. Guidelines for bid submission are also provided in the "Forwarding Letter". The Technical Bid is to be submitted as per Terms of Reference/Technical Specifications of the bid document and Priced Bid as per the Price Schedule. The Technical Bid should be uploaded in the "Technical Attachment" Tab Page only. Prices to be quoted as per Proforma-B should be uploaded as Attachment just in the attachment link under "Notes & Attachments" Tab under General Data in the e-portal. No price should be given in the "Technical Attachment", otherwise bid shall be rejected. The priced bid should not be submitted in physical form and which shall not be considered. However, the following documents in one set should necessarily be submitted in physical

form in sealed envelope superscribing the "IFB No., Brief Description of services and Bid Closing/Opening date & Time along with the bidder's name and should be submitted to GM-C&P, Oil India Ltd., Rajasthan Field, OIL House, 2A, District Shopping Centre, Saraswatinagar, Basni, Jodhpur-342005, India before the scheduled bid closing date and time:

- a) Printed catalogue and literature if called for in the bid document.
- b) Power of Attorney for signing of the bid digitally.
- c) Any other document required to be submitted in original as per bid document requirement.

Documents sent through E-mail/Fax/Telephonic method will not be considered.

13.2.1 All the conditions of the contract to be made with the successful bidder are given in various Sections of the Bid Document. Bidders are requested to state their non-compliance to each clause as per Proforma-D of the bid document and the same should be uploaded along with the Technical Bid.

13.2.2 Timely delivery of the documents in physical form as stated in Para 13.2 above is the responsibility of the bidder. Bidders should send the same through Registered Post or by Courier Services or by hand delivery to the Officer in Charge of the particular tender before the Bid Closing Date and Time. Company shall not be responsible for any postal delay/transit loss.

13.2.3 Bids received through the e-procurement portal shall only be accepted. Bids received in any other form shall not be accepted.

14.0 **INDIAN AGENT/REPRESENTATIVE/RETAINER/ASSOCIATE:** Not Applicable.

15.0 **DEADLINE FOR SUBMISSION OF BIDS:**

15.1 Bids should be submitted online as per the online tender submission deadline. Bidders will not be permitted by System to make any changes in their bid/quote after the bid submission deadline is reached. Bidders are requested to take note of this and arrange to submit their bids within the submission deadline to avoid last minute rush/network problems.

15.2 No bid can be submitted after the submission dead line is reached. The system time displayed on the e-procurement web page shall decide the submission dead line.

15.3 The documents in physical form as stated in Para 13.2 must be received by Company at the address mentioned above on or before the scheduled Bid Closing Date and time. Timely delivery of the same is the responsibility of the Bidders.

16.0 **LATE BIDS:** Bidders are advised in their own interest to ensure that their bids are uploaded in system before the closing date and time of the bid. The documents in physical form mainly the Original Bid Security if received by the Company after the deadline for submission prescribed by the Company shall be rejected and shall be returned to the Bidders in unopened condition immediately.

17.0 **MODIFICATION AND WITHDRAWAL OF BIDS:**

17.1 The Bidder after submission of Bid may modify or withdraw its Bid prior to Bid Closing Date & Time in the e-portal using Digital Signature by the person or persons who has/have digitally signed the Bid. Withdrawal or modification of bid through physical correspondence shall not be considered and accepted.

- 17.2 No Bid can be modified or withdrawn subsequent to the deadline for submission of Bids.
- 17.3 No Bid can be withdrawn in the interval between the deadline for submission of Bids and the expiry of the period of Bid Validity specified by the Bidder on the Bid Form. Withdrawal of a Bid during this interval shall result in the Bidder's forfeiture of its Bid Security and bidder shall also be debarred from participation in future tenders of OIL as per the Banning Policy of OIL.
- 18.0 **EXTENSION OF BID SUBMISSION DATE:** Normally no request for extension of Bid Closing Date & Time will be entertained. However, OIL at its discretion, may extend the Bid Closing Date and/or Time due to any reasons.
- 19.0 **BID OPENING AND EVALUATION:**
- 19.1 Company will open the Technical Bids, including submission made pursuant to clause 15.0, in presence of Bidder's representatives who choose to attend at the date, time and place mentioned in the Forwarding Letter. However, an authorization letter (as per Proforma-I) from the Bidder must be produced by the Bidder's representative at the time of Bid Opening. Unless this Letter is presented, the representative will not be allowed to attend the Bid Opening. The Bidder's representatives who are allowed to attend the Bid Opening shall sign a register evidencing their attendance. Only one representative against each Bid will be allowed to attend. In technical bid opening, only "Technical Attachment" will be opened. Bidders therefore should ensure that technical bid is uploaded in the "Technical Attachment" Tab Page only in the E-portal.
- 19.2 In case of any unscheduled holiday or Bandh on the Bid Opening Date, the Bids will be opened on the next full working day. Accordingly, Bid Closing Date / time will get extended up to the next working day and time.
- 19.3 Bids which have been withdrawn pursuant to clause 17.0 shall not be opened. Company will examine bids to determine whether they are complete, whether requisite Bid Securities have been furnished, whether documents have been digitally signed and whether the bids are generally in order.
- 19.4 At bid opening, Company will announce the Bidder's names, written notifications of bid modifications or withdrawal, if any, the presence of requisite Bid Security, and such other details as the Company may consider appropriate.
- 19.5 Normally no clarifications shall be sought from the Bidders. However, for assisting in the evaluation of the bids especially on the issues where the Bidder confirms compliance in the evaluation and contradiction exists on the same issues due to lack of required supporting documents in the Bid (i.e. document is deficient or missing), or due to some statement at other place of the Bid (i.e. reconfirmation of confirmation) or vice versa, clarifications may be sought by OIL. In all the above situations, the Bidder will not be allowed to change the basic structure of the Bid already submitted by them and no change in the price or substance of the Bid shall be sought, offered or permitted.
- 19.6 Prior to the detailed evaluation, Company will determine the substantial responsiveness of each bid to the requirement of the Bid Documents. For purpose of these paragraphs, a substantially responsive bid is one, which conforms to all the terms and conditions of the Bid Document without material deviations or reservation. A material deviation or reservation is one which affects in any substantial way the scope, quality, or performance of work, or which limits in any substantial way, in-consistent way with the Bid Documents, the Company's right

or the bidder's obligations under the contract, and the rectification of which deviation or reservation would affect unfairly the competitive position of other bidders presenting substantial responsive bids. The Company's determination of Bid's responsiveness is to be based on the contents of the Bid itself without recourse to extrinsic evidence.

19.7 A Bid determined as not substantially responsive will be rejected by the Company and may not subsequently be made responsive by the Bidder by correction of the non-conformity.

19.8 The Company may waive minor informality or nonconformity or irregularity in a Bid, which does not constitute a material deviation, provided such waiver, does not prejudice or affect the relative ranking of any Bidder.

20.0 **OPENING OF PRICED BIDS:**

20.1 Company will open the Priced Bids of the techno-commercially qualified Bidders on a specific date in presence of representatives of the qualified bidders. The techno-commercially qualified Bidders will be intimated about the Priced Bid Opening Date & Time in advance. In case of any unscheduled holiday or Bandh on the Priced Bid Opening Date, the Bids will be opened on the next working day.

20.2 The Company will examine the Price quoted by Bidders to determine whether they are complete, any computational errors have been made, the documents have been properly signed, and the bids are generally in order.

20.3 Arithmetical errors will be rectified on the following basis. If there is a discrepancy between the unit price and the total price (that is obtained by multiplying the unit price and quantity) the unit price shall prevail and the total price shall be corrected accordingly. If there is a discrepancy between words, and figures, the amount in words will prevail. If any Bidder does not accept the correction of the errors, their Bid will be rejected.

21.0 **CONVERSION TO SINGLE CURRENCY:** While evaluating the bids, the closing rate of exchange declared by State Bank of India on the day prior to price bid opening will be taken into account for conversion of foreign currency into Indian Rupees. Where the time lag between the opening of the price bids and final decision exceeds three months, the rate of exchange declared by State Bank of India on the date prior to the date of final decision will be adopted for conversion.

22.0 **EVALUATION AND COMPARISON OF BIDS:** The Company will evaluate and compare the bids as per **BID EVALUATION CRITERIA (BEC), PART-2** of the Bid Document.

22.1 **DISCOUNTS / REBATES:**

22.1.1 Unconditional discounts/rebates, if any, given in the bid will be considered for evaluation.

22.1.2 Post bid or conditional discounts/rebates offered by any bidder shall not be considered for evaluation of bids. However, if the lowest bidder happens to be the final acceptable bidder for award of contract, and if they have offered any discounts/rebates, the contract shall be awarded after taking into account such discounts/rebates.

22.2 **LOADING OF FOREIGN EXCHANGE:** There would be no loading of foreign exchange for deciding the inter-se-ranking of domestic Bidders.

- 22.3 **EXCHANGE RATE RISK:** Since Indian Bidders are now permitted to quote in any currency and also receive payments in that currency, Company will not be compensating for any exchange rate fluctuations in respect of the services.
- 22.4 **REPATRIATION OF RUPEE COST:** Not Applicable.
- 23.0 **CONTACTING THE COMPANY:**
- 23.1 Except as otherwise provided in Clause 19.0 above, no Bidder shall contact Company on any matter relating to its bid, from the time of the bid opening to the time the Contract is awarded except as required by Company vide sub-clause 19.5.
- 23.2 An effort by a Bidder to influence the Company in the Company's bid evaluation, bid comparison or Contract award decisions may result in the rejection of their bid.
- 24.0 **AWARD OF CONTRACT**
- 24.1 **AWARD CRITERIA:** The Company will award the Contract to the successful Bidder whose bid has been determined to be substantially responsive and has been determined as the lowest evaluated bid, provided further that the Bidder is determined to be qualified to perform the Contract satisfactorily.
- 25.0 **COMPANY'S RIGHT TO ACCEPT OR REJECT ANY BID:** Company reserves the right to accept or reject any or all bids and to annul the bidding process and reject all bids, at any time prior to award of contract, without thereby incurring any liability to the affected Bidder, or Bidders or any obligation to inform the affected Bidder of the grounds for Company's action.
- 26.0 **NOTIFICATION OF AWARD:**
- 26.1 Prior to the expiry of the period of bid validity or extended validity, Company will notify the successful Bidder in writing by registered letter or by fax or E-mail (to be confirmed in writing by registered / couriered letter) that its Bid has been accepted.
- 26.2 The notification of award will constitute the formation of the Contract.
- 26.3 Upon the successful Bidder's furnishing of Performance Security pursuant to Clause below.
- 27.0 **PERFORMANCE SECURITY:** On receipt of notification of award from the COMPANY, the CONTRACTOR shall furnish the Performance Security to COMPANY within 15 (fifteen) days from the date of issue of LOA for an amount specified in the Forwarding Letter and Letter of Award (LOA) as per Proforma-F and must be in the form of a Bank Draft/Cashier's cheque/Banker's cheque\*/NEFT/RTGS/Electronic fund transfer to designated account of OIL# or Fixed Deposit Receipt (account OIL INDIA LIMITED) or irrevocable Bank Guarantee from Any schedule Indian Bank or Any Branch of an International bank situated in India and registered with Reserve Bank of India as scheduled foreign bank in case of domestic CONTRACTOR/service provider.
- 27.1 Performance security @3% of annualized contract value is applicable against this contract. The Performance Bank Guarantee shall be denominated in the currency of the contract.

- 27.2 The Performance Bank Guarantee (as per Proforma-F) shall be payable to Company as compensation for any loss resulting from Contractor's failure to fulfil its obligations under the Contract.
- 27.3 Bank Guarantee issued by a Bank, amongst others, must contain the following particulars of such bank:
- Full address.  
Branch Code.  
Code Nos. of the authorized signatory with full name and designation.  
Phone Nos., Fax Nos., E-mail address.
- 27.4 The domestic CONTRACTOR/service provider(s) will have to submit the Bank Guarantee from any of the scheduled banks and on non-judicial stamp paper of requisite value as per the Indian Stamp Act, purchased in the name of the issuing banker.
- 27.5 Bidders are requested to advise the Bank Guarantee issuing bank to comply with the following and ensure to submit, the receipt of the copy of SFMS message as sent by the issuing bank branch, along with the original Bank Guarantee in OIL's office.
- 27.6 The bank guarantee issued by the bank must be routed through SFMS platform as per following details:  
(a) "MT 760 / MT 760 COV for issuance of bank guarantee  
(b) "MT 760 / MT 767 COV for amendment of bank guarantee  
The above message/intimation shall be sent through SFMS by the BG issuing bank branch to Axis Bank, Jodhpur Branch, IFS Code - UTIB0000057; Swift Code: AXISINBB057. Branch Address - AXIS Bank Ltd, Prince Tower, Near Jaljog Circle, Residency Road, Jodhpur - 342003".
- 27.7 In case the contractor wishes to submit Performance security through NEFT/RTGS/Electronic Fund Transfer, the same is to be deposited in OIL's bank account mentioned hereunder:  
**Bank Name & Location : State Bank of India, Jodhpur**  
**Account No. : 00000010827354741**  
**IFSC Code : SBIN0000659**  
**Account Type : Current Account**
- 27.8 The Performance Security specified above must be valid for the entire duration of the Contract and claim period should be valid for a minimum of 03 (three) months beyond the contract period. The Performance Security will be discharged by COMPANY not later than 30 days following its expiry of claim period. In the event of any extension of the Contract period, Bank Guarantee should be extended by CONTRACTOR by the period equivalent to the extended period.
- 27.9 The Performance Security shall be encashed by COMPANY on account of CONTRACTOR's failure to fulfil its obligations under the Contract and/or non-performance/un-satisfactory of the Contractor. Company shall not be required to proof any loss or damage on account of Contractor's non-performance/un-satisfactory performance.
- 27.10 Failure of the successful Bidder to comply with the requirements of clause 10.0 shall constitute sufficient grounds for annulment of the award and debarment of the bidder for a period of two years automatically without conducting any enquiry.

27.11 In the event CONTRACTOR fails to honour any of the commitments entered into under this agreement, and/or in the event of termination of the contract under provisions of Integrity Pact and/or in respect of any amount due from the CONTRACTOR to OIL, OIL shall have unconditional option under the guarantee to invoke the above bank guarantee and claim the amount from the bank. The bank shall be obliged to pay the amount to OIL on demand.

**28.0 SIGNING OF CONTRACT:**

28.1 At the same time as the Company notifies the successful Bidder that its Bid has been accepted, the Company will either call the successful Bidder for signing of the agreement or send the Contract Form provided in the Bid Documents, along with the General & Special Conditions of Contract, Technical Specifications, Schedule of Rates incorporating all agreements agreed between the two parties.

28.2 The successful Bidder shall sign and date the contract and return it to the Company after receipt of LOA. Till the contract is signed, the LOA issued to the successful bidder shall remain binding amongst the two parties.

28.3 In the event of failure on the part of the successful Bidder to sign the contract, OIL reserves the right to terminate the LOA issued to the successful Bidder and invoke the Bid Security or the Performance Security if submitted by the successful Bidder. The party shall also be debarred for a period of 2(two) years from the date of default as per the Banning Policy of OIL.

*(Signing of the Contract may be done at the place of award in presence of both parties).*

**29.0 FURNISHING FRAUDULENT INFORMATION/DOCUMENTS:** If it is found that a Bidder/contractor has furnished fraudulent information / documents, the Bid Security/Performance Security shall be forfeited and the party shall be banned for a period of 3 (three) years from the date of detection of such fraudulent act besides the legal action as per Company's Banning Policy.

**30.0 CREDIT FACILITY:** Bidders should indicate clearly in the Bid about availability of any credit facility inclusive of Government to Government credits indicating the applicable terms and conditions of such credit.

**31.0 MOBILISATION ADVANCE PAYMENT:**

31.1 Request for advance payment shall not be normally considered. However, depending on the merit and at the discretion of the Company, advance against mobilisation charge may be given at an interest rate of 1% above the prevailing Bank rate (CC rate) of SBI from the date of payment of the advance till recovery/refund.

31.2 Advance payment agreed to by the Company shall be paid only against submission of an acceptable bank guarantee whose value should be equivalent to the amount of advance plus the amount of interest covering the period of advance. Bank guarantee shall be valid for 2 months beyond completion of mobilisation and the same may be invoked in the event of Contractor's failure to mobilise as per agreement.

31.3 In the event of any extension to the mobilisation period, Contractor shall have to enhance the value of the bank guarantee to cover the interest for the extended period and also to extend the validity of bank guarantee accordingly.

**32.0 INTEGRITY PACT:**

32.1 OIL shall be entering into an Integrity Pact with the Bidders as per format enclosed vide Proforma-J of the Bid Document. The Integrity Pact has been duly signed digitally by OIL's competent signatory and uploaded in the OIL's e-portal. The Integrity Pact shall be returned by the bidder (along with the technical Bid) duly signed by the same signatory who signed the Bid i.e. who is duly authorized to sign the Bid. Uploading the Integrity Pact in the OIL's E-portal with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who has signed the bid. If any bidder refuses to sign Integrity Pact or declines to submit the Integrity Pact, their bid shall be rejected straightway.

32.2 OIL has appointed the following persons as Independent External Monitors (IEM) for a period of 3 (three) years to oversee implementation of Integrity Pact in OIL. Bidders may contact the Independent External Monitor for any matter relating to the IFB at the following addresses:

1. Shri Rudhra Gangadharan, IAS (Retd.), Ex-Secretary, Ministry of Agriculture  
E-mail: [rudhra.gangadharan@gmail.com](mailto:rudhra.gangadharan@gmail.com)
2. Shri Sutanu Behuria, IAS (Retd.);  
E-mail: [sutanu2911@gmail.com](mailto:sutanu2911@gmail.com)
3. Shri Om Prakash Singh, IPS (Retd.);  
E-mail: [ops2020@rediffmail.com](mailto:ops2020@rediffmail.com)

33.0 **LOCAL CONDITIONS:**

It is imperative for each Bidder to be fully informed themselves of all Indian as well as local conditions, factors and legislation which may have any effect on the execution of the work covered under the Bidding Document. The bidders shall be deemed, prior to submitting their bids to have satisfied themselves of all the aspects covering the nature of the work as stipulated in the Bidding Document and obtain for themselves all necessary information as to the risks, contingencies and all other circumstances, which may influence or affect the various obligations under the Contract.

No request will be considered for clarifications from the Company (OIL) regarding such conditions, factors and legislation. It is understood and agreed that such conditions, factors and legislation have been properly investigated and considered by the Bidders while submitting the Bids. Failure to do so shall not relieve the Bidders from responsibility to estimate properly the cost of performing the work within the provided timeframe. Company (OIL) will assume no responsibility for any understandings or representations concerning conditions made by any of their officers prior to award of the Contract. Company (OIL) shall not permit any Changes to the time schedule of the Contract or any financial adjustments arising from the Bidder's lack of knowledge and its effect on the cost of execution of the Contract.

34.0 **SPECIFICATIONS:** Before submission of Bids, Bidders are requested to make themselves fully conversant with all Conditions of the Bid Document and other relevant information related to the works/services to be executed under the contract.

35.0 **VENDOR REGISTRATION ON GOVERNMENT E-MARKETPLACE (GEM):** Reference to OM No. 6/9/2020-PPD dated 24.08.2020 issued by Department of Expenditure, Ministry of Finance, it shall be mandatory for sellers providing goods and services to Central Government Organizations to be registered on GeM and obtain a unique GeM seller ID at the time of placement of order/contract.

- 35.1 View above, all bidders are advised to register themselves on GeM and provide the unique registration ID to OIL along with the bid. Contract shall be awarded to the successful bidder only after the bidder provides the GeM unique ID to OIL before the end of bid validity period.
- 36.0 General Health, Safety and Environment (HSE) aspects shall be as per the terms set forth in Appendix-A of the tender document.
- 37.0 Procedure for obtaining Labour License under Contract Labour (R&A) Act, 1970 & Central Rules-1971 shall be as per terms set forth in Appendix-B of tender document.
- 38.0 The User Manual provided on the e-portal on the procedure How to create Response for submitting offer may be referred for guidance.
- 39.0 **Document Verification:** Oil India Limited (OIL) has engaged the following 09 (Nine) Independent Inspection Agencies for a period of 04 (four) years with effect from 06.05.2020 to verify and certify of various documents required against BEC/BRC of the tender:

Sl. No.	Name of Independent Inspection Agency	Contact E-mail ID
i.	M/s. RINA India Pvt. Ltd.	a. <a href="mailto:ssd@rina.org">ssd@rina.org</a> b. <a href="mailto:Andrea.Vattuone@rina.org">Andrea.Vattuone@rina.org</a>
ii.	M/s. Dr. Amin Controllers Pvt. Ltd.	a. <a href="mailto:rkjain@rcaindia.net">rkjain@rcaindia.net</a> b. <a href="mailto:info@rcaindia.net">info@rcaindia.net</a>
iii.	M/s. Germanischer Lloyd Industrial Services GmbH (DNV GL- Oil & Gas)	a. <a href="mailto:mangesh.gaonkar@dnvgl.com">mangesh.gaonkar@dnvgl.com</a>
iv.	M/s. TÜV SÜD South Asia Pvt. Ltd.	a. <a href="mailto:Jaimin.Bhatt@tuv-sud.in">Jaimin.Bhatt@tuv-sud.in</a> b. <a href="mailto:sanjaykumar.singh@tuv-sud.in">sanjaykumar.singh@tuv-sud.in</a> c. <a href="mailto:Pankaj.Narkhede@tuv-sud.in">Pankaj.Narkhede@tuv-sud.in</a> d. <a href="mailto:Ajit.Yadav@tuv-sud.in">Ajit.Yadav@tuv-sud.in</a>
v.	M/s. IRCLASS Systems and Solutions Private Limited	a. <a href="mailto:abhishek.singh@irclass.org">abhishek.singh@irclass.org</a> b. <a href="mailto:pradeep.bansal@irclass.org">pradeep.bansal@irclass.org</a> c. <a href="mailto:Asim.Hajwani@irclass.org">Asim.Hajwani@irclass.org</a> d. <a href="mailto:Amit.Ketkar@irclass.org">Amit.Ketkar@irclass.org</a> e. <a href="mailto:industrial_services@irclass.org">industrial_services@irclass.org</a>
vi.	M/s. Gulf Lloyds Industrial Services (India) Pvt. Ltd.	a. <a href="mailto:contact@gulflloyds.com">contact@gulflloyds.com</a> b. <a href="mailto:bbhavsar@gulflloyds.com">bbhavsar@gulflloyds.com</a> c. <a href="mailto:inspection@gulflloyds.com">inspection@gulflloyds.com</a> d. <a href="mailto:gulflloyds.india@gmail.com">gulflloyds.india@gmail.com</a>
vii.	M/s. TUV India Private Limited	a. <a href="mailto:salim@tuv-nord.com">salim@tuv-nord.com</a> b. <a href="mailto:delhi@tuv-nord.com">delhi@tuv-nord.com</a>
viii.	M/s. TÜV Rheinland (India) Pvt. Ltd.	a. <a href="mailto:Shailesh.Deotale@ind.tuv.com">Shailesh.Deotale@ind.tuv.com</a> b. <a href="mailto:ravi.kumar@ind.tuv.com">ravi.kumar@ind.tuv.com</a> c. <a href="mailto:rupeshkumar.singh@ind.tuv.com">rupeshkumar.singh@ind.tuv.com</a> d. <a href="mailto:Neeraj.Chaturvedi@ind.tuv.com">Neeraj.Chaturvedi@ind.tuv.com</a>

ix.	M/s. Bureau Veritas (India) Private Limited	a. <a href="mailto:udit.chopra@bureauveritas.com">udit.chopra@bureauveritas.com</a> b. <a href="mailto:vishal.sapale@bureauveritas.com">vishal.sapale@bureauveritas.com</a> c. <a href="mailto:dinesh.sukhramani@bureauveritas.com">dinesh.sukhramani@bureauveritas.com</a> d. <a href="mailto:p.sridhar@bureauveritas.com">p.sridhar@bureauveritas.com</a> e. <a href="mailto:hariprasad.jhawar@bureauveritas.com">hariprasad.jhawar@bureauveritas.com</a> f. <a href="mailto:amit.shaw@bureauveritas.com">amit.shaw@bureauveritas.com</a> g. <a href="mailto:business.support@bureauveritas.com">business.support@bureauveritas.com</a> h. <a href="mailto:labhanshu.sharma@bureauveritas.com">labhanshu.sharma@bureauveritas.com</a> i. <a href="mailto:pramodkumar.yadav@bureauveritas.com">pramodkumar.yadav@bureauveritas.com</a> j. <a href="mailto:sonal.lad@bureauveritas.com">sonal.lad@bureauveritas.com</a> k. <a href="mailto:bvindia.corporate@in.bureauveritas.com">bvindia.corporate@in.bureauveritas.com</a>
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- 39.1 The Bidders have to get verified and certified the various documents required against BEC/BRC of the tender by anyone of the above Independent Inspection Agencies and submit the duly certified Inspection Certificate by the Inspection Agencies along with the Technical Bid of the Tender. All Charges of the Third-party Independent Inspection Agencies towards verification of bidder's documents and certification thereof shall be borne by the respective bidders and Payments on account of above inspection, verification and certification shall be made directly by the Bidder to the Inspection Agency(s). OIL will not be responsible for any payment dispute between Bidders and Third Party Inspection Agencies.
- 39.2 As mentioned above, Bidder(s) have to submit the verified documents along with the Technical Bids. Bid submitted with un-verified supporting documents shall not be normally considered. However, in case a bidder submits its bid alongwith all relevant supporting documents as per BEC/BRC without getting all/some of them verified by the designated Independent Inspection agency, such bid can be provisionally considered provided it is accompanied by an Undertaking by the Bidder on their official letterhead to submit the duly verified copies/verification certificate within seven (7) days of actual bid opening. Company will neither send any reminder nor seek any clarification in this regard from such bidders, and the bid will be rejected outright if the bidder fails to submit the verified copies/verification certificate within seven (7) days of actual bid opening at its own risk and responsibility. If a bidder does not submit the undertaking towards submission of third party certification within 7 days from date of Bid Closing date, but certified document reaches us within the cut-off date of above seven (7) days, then such bids shall be considered.
- 39.3 The methodology of inspection/ verification of documents followed by the agencies is broadly as under but not limited to:
- 39.3.1 Oil India Limited will incorporate a relevant clause in the tender along with the list of empanelled inspection agencies where document verification pertaining to BEC/BRC of the tender is required. The prospective bidder will contact any of the empanelled inspection agencies against such tender. When prospective bidders approach any of the OIL's empanelled Inspection Agency, the agency will ask for the tender document and should go through the Tender Document, especially the requirements of BEC/BRC and list the documents to be verified. The inspection Agency shall depute their qualified/competent inspector to the Bidder's premises to check the original documents and certify the copies which the bidder shall submit along with their bids. OIL will reserve the right to ask the inspection agencies to verify the documents with source, if required at no extra cost to OIL. A copy of the Inspection Certificate shall be directly sent to the Concerned Tendering officer of OIL INDIA LIMITED, mentioned in the respective tender.

39.4 Verification of documents are normally categorised as under:

i) General Requirement:

- Check Bidder's PAN Card
- Check Bidder's GST Certificate
- Check ITR of company – last three years (minimum)
- Check Bidder's Certificate of Incorporation – Domestic Bidder.

ii) Additional Documents : ( If applicable against the tender)

- Joint Ventures Agreements – To Double-check with JV Partners
- Consortium Agreements – To Double-check with Consortium Partners
- Holding/ Parent/Subsidiary Company – To check the notarized Share Holding pattern

iii) Technical Criteria

- Experience Proof –To check Original Work Order as per BEC /criteria
- To check Company Name
- To check Similar Work Definition against Work Order, Scope of work (JV or Consortium too)
- To check the Execution period
- To Check the Completion Certificates – Letter of Appreciations of proper Execution
- Reference contact verification and true copy verification
- Match Original Work Order/Contract Copy with Soft Copies or notarized scan copies

iv) Financial Criteria

- Check Audited Balance Sheet – Turnover as per BEC along with the bidder's compliance with respect to the following clause:

Considering the time required for preparation of Financial Statements, if the last date of the preceding financial / accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial / accounting year are not available with the bidder, then the financial turnover of the previous three financial/accounting years excluding the preceding financial / accounting year will be considered. In such cases, the Net worth of the previous financial / accounting year excluding the preceding financial / accounting year will be considered. However, the bidder has to submit an affidavit/undertaking certifying that 'the balance sheet/Financial Statements for the financial year \_\_\_\_\_ (as the case may be) has actually not been audited as on the Original bid closing date as per format'.

- Check Net-Worth – as per BEC
- Check Notarization validity
- Check original audited Balance Sheet with scan copies.

To check the Line of Credit, if incorporated in the tender.

40.0 Ministry of Finance of Govt. of India, Department of Expenditure, Public procurement Division vide office memorandum F. No. 6/18/2019-PPD dated 23rd July, 2020 (order-Public Procurement no.1) has proclaimed the insertion of Rule 144 (xi) in the General Financial Rules (GFRs), 2017 w.e.f. 23rd July, 2020 regarding restrictions on procurement from a bidder of a country which shares a land border with India on the grounds of defence of India on matters directly or indirectly related thereto including national security. Bidders are requested to take note of the following clauses and submit their offers accordingly wherever applicable. Bidders must submit duly sealed & signed undertaking as per format provided vide **Appendix-C** along with the technical bid.

- 40.1 Any bidder from a country which shares a land border with India will be eligible to bid in this tender only if the bidder is registered with the Competent Authority.
- 40.2 Validity of Registration: In respect of tenders, registration should be valid at the time of submission of bids and at the time of acceptance of bids. In respect of supply otherwise than by tender, registration should be valid at the time of placement of order. If the bidder was validly registered at the time of acceptance/placement of order, registration shall not be a relevant consideration during contract execution.
- 40.3 "Bidder" (including the term 'tenderer', 'consultant' or 'service provider' in certain contexts) means any person or firm or company, including any member of a consortium or joint venture (that is an association of several persons, or firms or companies), every artificial juridical person not falling in any of the descriptions of bidders stated hereinbefore, including any agency branch or office controlled by such person, participating in a procurement process.
- 40.4 "Bidder from a country which shares a land border with India "for the purpose of this Order means:
- a. An entity incorporated, established or registered in such a country; or
  - b. A subsidiary of an entity incorporated, established or registered in such a country; or
  - c. An entity substantially controlled through entities incorporated, established or registered in such a country; or
  - d. An entity whose beneficial owner is situated in such a country; or
  - e. An Indian (or other) agent of such an entity; or
  - f. A natural person who is a citizen of such a country; or
  - g. A consortium or joint venture where any member of the consortium or joint venture falls under any of the above.
- 40.5 The beneficial owner for the purpose of (iii) above will be as under:
- 40.5.1 In case of a company or Limited Liability Partnership, the beneficial owner is the natural person(s), who, whether acting alone or together, or through one or more juridical person, has a controlling ownership interest or who exercises control through other means. Explanation:
- a. "Controlling ownership interest" means ownership of or entitlement to more than twenty-five per cent of shares or capital or profits of the company;
  - b. "Control" shall include the right to appoint majority of the directors or to control the management or policy decisions including by virtue of their shareholding or management rights or shareholders agreements or voting agreements;
- 40.5.2 In case of a partnership firm, the beneficial owner is the natural person (s) who, whether acting alone or together, or through one or more juridical person, has ownership or entitlement to more than fifteen percent of capital or profits of the partnership.
- 40.5.3 In case of an unincorporated association or body of individuals, the beneficial owner is the natural person(s), who, whether acting alone or together, or through one or more juridical person, has ownership or entitlement to more than fifteen percent of the property or capital or profits of such association or body of individuals;

- 40.5.4 Where no natural person is identified under (1) or (2) or (3) above, the beneficial owner is the relevant natural person who holds the position of senior managing official;
- 40.5.5 In case of trust, the identification of beneficial owner(s) shall include identification of the author of the trust, the trustee, the beneficiaries with fifteen percent or more interest in the trust and any other natural person exercising ultimate effective control over the trust through a chain of control or ownership.
- 40.6 An Agent is a person employed to do any act for another, or to represent another in dealings with third person.
- 40.7 The successful bidder shall not be allowed to sub-contract any job related to the procurement (e.g. installation and commissioning, Annual Maintenance Contract etc.) to any contractor from a country which shares a land border with India unless such contractor is registered with the Competent Authority.
- 41.0 **PURCHASE PREFERENCE FOR MICRO & SMALL ENTERPRISE:** Categorisation and various criteria applicable to MSE bidders shall be guided by the Gazette Notification No. CG-DL-E-26062020-220191 dated 26.06.2020 issued by MINISTRY OF MICRO, SMALL AND MEDIUM ENTERPRISES.
- 41.1 The bidder claiming as MSE status (MSE-General, MSE-SC/ST, MSE-Woman) against this tender has to submit the following documents for availing the benefits applicable to MSEs:
- i. Udyam Registration Number (URN) with Udyam Registration Certificate(URC)
  - OR
  - ii. Proof of registration with District Industry Centers or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or Udyog Adhar registration or registration with any other body specified by Ministry of MSME
- 41.2 In case bidding MSE is owned by Schedule Caste or Schedule Tribe entrepreneur or Woman Entrepreneur, valid documentary evidence issued by the agency who has registered the bidder as MSE owned by SC/ST entrepreneur/ Woman Entrepreneurs should also be enclosed.
- 41.2 Where both MSE and PPLC bidder(s) are entitled to Purchase Preference and neither of them is L-1, eligible MSE(s) (in order of ranking among MSEs) shall get preference over eligible PPLC bidder(s) to match their rates with that of L-1 bidder for award of contract. However, if eligible MSE(s) decline(s) to match down the price, then the eligible PPLC bidder(s) in order of ranking among themselves shall be given the opportunity to match down its price to the price of L-1 bidder for award of contract.
- 41.3 Where MSE is already L-1 in the tender evaluation, contract for L-1 portion shall be straightway awarded to MSE, without considering any Purchase Preference for PPLC bidder.
- 41.4 In case of participation of MSE and LC vendor against the tender, MSE vendor will be given preference over LC bidder to match with L1 bidder as per Public Procurement Policy. MSE vendor will be evaluated with 15% PP and LC vendor will be evaluated with 20% PP as MSE vendor does not have Local Content conditions as per Public Procurement Policy and the PP-LC policy is not applicable for DMEP and MSME.

- 41.5 Tenders involving eligible/qualified MSME Vendors as well as LC Vendors, preference regarding placement of order shall be accorded to MSME Vendors in line with Public Procurement Policy over PP-LC Policy.
- 41.6 Provisions such as seeking support from another company by way of submission of JV/ consortium bid, etc., wherever allowed in the tender document shall be available to all interested bidders including MSEs. However, in case of submission of Consortium bids by MSEs, in order to avail the benefits reserved for MSEs (i.e. exemption from payment of EMD and purchase preference), the MSE bidder shall have to rely on their own strength or on the strength of another MSE only to meet the various tender requirement including technical and financial evaluation criteria. In that case all the members of the Consortium including the leader of the Consortium should be the eligible MSEs. Further, in case of bid from incorporated JVC, in order to avail the above MSE benefits, the bidder i.e. JVC shall have to be MSE.
- 42.0 **PURCHASE PREFERENCE POLICY (LINKED WITH LOCAL CONTENT) PP-LC:** Purchase Preference linked with Local Content will be applicable as per latest Govt. Guidelines as mentioned in Proforma-M. Bidders to take note of the same and quote accordingly. It is Bidder's responsibility to submit necessary documents from the Competent Authority to establish that they are eligible for purchase preference against this tender.
- 42.1 In case a bidder is eligible to seek benefits under PP-LC policy as well as Public Procurement Policy for MSEs-Order 2012, then the bidders should categorically seek benefits against only one of the two policies i.e. either PP-LC or MSE policy.

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**END OF PART - 1**

## **PART – 2**

### **BID EVALUATION CRITERIA**

#### **A. BEC FOR BIDDERS QUOTING FOR PART – A OF SCOPE OF WORK**

##### **1.0 TECHNICAL CRITERIA:**

##### **1.1 Bidder:**

i) Bidder can be any proprietorship firms, partnership firms, private limited companies, Public limited companies including PSUs, Consortium or incorporated Joint Venture (JV) meeting the Bid Evaluation Criteria as mentioned below.

ii) The Bidder must be incorporated in India and must maintain minimum 20% local content for the offered services. With regard to calculation of local content and submission of documents during bidding & execution of contracts, provision of Purchase Preference Policy (Linked with Local Content) shall be applicable. If such local content is not maintained during execution of contract, OIL reserves the right to invoke the Performance Securities submitted by the bidding and supporting companies.

##### **1.2 EXPERIENCE OF THE BIDDER:**

- (i) The Bidder should have experience and expertise in providing complete core cutting and recovery (from subsurface to surface) services to any E&P company anywhere in the world. Bidder must have experience of successfully executing complete core cutting and recovery (from subsurface to surface) services to any E&P company during last seven (07) years cumulatively valuing not less than **INR 3.16 Crores**, calculated up to the original Bid Closing Date.

**Note:** Documents establishing successful execution of contracts as above must be submitted along with the bid, failing which the offer will be rejected. These documents should be as under:

Contract/Agreement copy along with satisfactory completion/performance report clearly mentioning Contract/Agreement No. and volume of job completed.

OR

Contract/Agreement copy with proof of settlement against the contract.

- 1.3 If the bidder is executing similar contract which is still running and the contract quantity executed prior to original date of bid submission is equal to or more than the quantity mentioned in para 1.2 (i) above, such experience will also be taken in to consideration, provided that bidder has submitted satisfactory service execution certificate issued by the employer.

- 1.4 In case the bidder already has experience of satisfactorily executing similar contract for OIL INDIA LIMITED with executed contract quantity equal to or more than the quantity mentioned in para 1.2 (i) above during last seven (07) years reckoned from the original bid closing date, then they should mention the OIL's contract No(s). in the technical bid which have been

successfully executed by them and need not require to submit the documentary evidence. The offer will be summarily rejected, if the Bidder neither submits the documentary evidences as above nor indicates OIL's last executed contract number & date in their technical bid.

- 1.5 Bidder to categorically confirm in their technical bid that the coring expert to be deployed against the contract shall have minimum five (5) years' experience in respective area as on the date of their mobilization. Bidder shall submit necessary documentation in this regard to OIL for OIL's approval before deployment of the aforesaid personnel.
- 1.6 **Indian Joint Venture Company as bidder:** In case the bidder is bidding through an incorporated Joint Venture, then either the Indian bidder or its Joint Venture partner must meet the criteria under clause 1.2 (i) above. The Joint Venture shall maintain minimum 20% local content as mentioned in clause 1.1.
- 1.7 Details of experience and past performance of the bidder or of joint venture partner (in case of a joint venture), on works/jobs done of similar nature in the past and details of current work in hand and other contractual commitments, indicating areas and clients are to be submitted along with the Technical Bid, in support of the experience criteria laid down above.
- 1.8 **Indian Joint Venture Companies:** Indian bidders whose proposal for joint venture involves foreign equity participation or payment of royalty and / or lump sum for technical know-how and wherever Govt. approval is necessary, are required to submit copy of Govt. approval, on their application submitted to SIA, prior to the date of price bid opening. Bidder must submit along with their technical bid Memorandum of Understanding (MOU)/Agreement with their Joint venture partner (in case of Joint venture) clearly indicating their roles & responsibilities under the scope of work.
- 1.9 MOU/Agreement concluded by the bidder with joint venture partner (in case of Joint Venture), must also be addressed to the Company, clearly stating that the MOU Agreement is applicable to this tender and shall be binding on them for the entire contract period. Notwithstanding the MOU/Agreement, the responsibility of completion of job under this contract will be with the bidder.
- 1.10 The MOU/Agreement should be legally valid i.e. it should be on a non-judicial stamp paper and notarized. In case of involvement of overseas partners/members, the MOU / Agreement should be notarised / endorsed by Indian Embassy.
- 1.11 **In case the Bidder is a Consortium of Companies (leader of the consortium should be incorporated in India and the Consortium shall maintain minimum 20% local content as mentioned in clause 1.1 above), the following requirements must be satisfied by the Bidder:**
  - 1.11.1 The leader of the Consortium must submit bid on behalf of consortium of Bidders. Memorandum of Understanding (MOU) between the Consortium members duly executed by the CEO/Authorized person and certified by the competent authority of the respective organization of the consortium members and notarized, must accompany the bid which should clearly

define role/scope of work of each partner/member and should clearly define the leader of consortium and also authorize the leader for signing and submission bid on their behalf. Memorandum of Understanding (MOU) must also state that all the members of consortium shall be jointly and severally responsible for discharging all obligations under the Contract. However, the Leader of the Consortium must submit an undertaking along with the technical bid towards unconditional acceptance of full responsibility for executing the “Scope of Work” of this bid document. In case of award, such MOU shall be kept valid through the entire contract period, including extensions, if any. The following provisions should also be incorporated in the MOU executed by the members of the Consortium.

- 1.11.2 Only the Leader of the consortium should register in the e-tender portal and submit bid on behalf of the Consortium. The other members of the Consortium shall ratify all the acts and decisions of the Leader of Consortium, which are taken in connection with and/or during the evaluation of the tender and execution of the contract.
- 1.11.3 The Bid Security undertaking shall be in the name of the Leader of the consortium on behalf of consortium with specific reference to consortium bid and with name(s) & address(es) of Consortium members. Similarly, the Performance Security shall be in the name of the Leader on behalf of the Consortium.
- 1.11.4 The leader of the Consortium on behalf of the Consortium shall coordinate with OIL during the period the bid is under evaluation, as well as, during the execution of works, in the event contract is awarded and he shall also be responsible for resolving dispute/ misunderstanding/undefined activities, if any, amongst all the Consortium members.
- 1.11.5 Any correspondence exchanged with the leader of consortium shall be binding on all the consortium members.
- 1.11.6 Payment shall be made by OIL only to the leader of the consortium towards fulfilment of contract obligations.
- 1.11.7 In case of Consortium bids, the bid shall be digitally signed by the authorized representative of the leader of Consortium. The Power of Attorney from each member authorizing the leader for signing and submission of Bid on behalf of individual member must accompany the Bid offer.
- 1.11.8 Documents/details pertaining to qualification of the BIDDER must be furnished by each partner/ member of consortium complete in all respects along with the bid clearly bringing up their experience especially in the form of work in their scope.
- 1.12 **Constitution of Consortium:** If during evaluation of bid, a consortium leader proposes any alterations/ changes in the constitution or replacement or inclusion or expulsion of any partner(s)/ member(s) of the consortium which had originally submitted the bid, to drive some advantages/benefits based on any development(s) having come to his knowledge at any time, the bid of such a consortium shall be liable for rejection.

1.13 **Signing of Contract:** In the event of award of contract to the consortium, the contract to be signed by all the members of the consortium and the liability of each one of them shall be jointly and severally.

1.13.1 Members of the consortium are not allowed to quote separately/independently against this tender. All the bids received in such case will be summarily rejected. Further, all bids from parties with technical support from the same Principal/Subsidiary/Co-subsidiary/Sister subsidiary will be rejected.

1.13.2 Certified copies (attested by Director/Company Secretary) of Board resolutions passed by respective Board of Directors of the companies (Consortium leader and members) agreeing to entering into such consortium with each other for submission of bid for the NIT and authorising designated executives of each company to sign in the MOU to be provided along with the technical bid.

1.13.3 The consortium partners should satisfy the experience criteria as per Clause 1.2 (i) above in their respective domain.

1.13.4 The MOU/Agreement should be legally valid i.e. it should be on a non-judicial stamp paper and notarised.

1.14 **Eligibility criteria in case Bid is submitted on the basis of the Technical Experience of the Parent/Subsidiary Company:** Offers of those bidders who themselves do not meet experience criteria as stipulated in clause 1.2 (i) above can also be considered provided the bidder is a 100% subsidiary company of the parent company (**Supporting Company**) which meets the above mentioned experience criteria or the parent company can also be considered on the strength of its 100% subsidiary company (**Supporting Company**). However, the parent/subsidiary company (**Supporting Company**) of the bidder should on its own meet the technical experience as aforesaid and should not rely on its sister subsidiary/co-subsidiary company or through any other arrangement like technical collaboration etc. In that case, as the subsidiary company is dependent upon the technical experience of the parent company or vice-versa, with a view to ensure commitment and involvement of the parent/subsidiary company for successful execution of the contract, the participating bidder must enclose an agreement, as per format furnished vide **Attachment-I**, between the parent and the subsidiary company or vice-versa and Parent/Subsidiary Guarantee, as per format furnished vide **Attachment-II**, from the parent/subsidiary company to OIL for fulfilling the obligations under the agreement, along with the technical bid.

1.15 **Eligibility criteria in case Bid is submitted on the basis of the Technical Experience of Sister Subsidiary/Co-Subsidiary Company:**

Offers of those bidders who themselves do not meet the technical experience criteria stipulated in clause 1.2 (i) above can also be considered based on the experience of their Sister Subsidiary/Co-Subsidiary company within the ultimate parent/holding company subject to meeting the following conditions:

- 1.15.1 Provided that the sister subsidiary/co-subsubsidiary company and the bidding company are both directly owned 100% subsidiaries of an ultimate parent/holding company.
- 1.15.2 Provided that the sister subsidiary/co-subsubsidiary company on its own meets the technical experience criteria laid down in clause 1.2 (i) above and not through any other arrangement like technical collaboration etc.
- 1.15.3 Provided that with a view to ensure commitment and involvement of the ultimate parent/holding company for successful execution of the contract, the participating bidder must submit an agreement, as per format furnished vide **Attachment-III**, between them, their ultimate parent/holding company, along with the technical bid.
- 1.15.4 In the situations mentioned in clauses **1.14** and **1.15**, following conditions are required to be fulfilled/documents to be submitted:
- 1.15.4.1 Undertaking by Supporting Company to provide a Performance Security (as per format and instructions enclosed at Proforma-P), equivalent to 50% of the value of the Performance Security which is to be submitted by the bidding company, in case the supported bidding company is the successful bidder.
- 1.15.4.2 Undertaking from the supporting company to the effect that in addition to invoking the Performance Security submitted by the contractor, the Performance Security provided by supporting company shall be invoked by OIL due to non-performance of the contractor.
- 1.16 **Note: In case Supporting Company fails to submit Performance Bank Guarantee as per 1.15.4.1 above, action shall be taken on the bidder as per clause 3.4 of Commercial criteria.**
- 1.17 Any party who is extending support by way of entering into consortium, Joint Venture agreement or MOU with another party shall not be allowed to submit an independent Bid against this tender. Under such situation both the Bids shall be rejected. Further, all Bids from parties with technical collaboration support from the same principal against this tender shall be rejected.
- 1.18 Joint venture partnership with a firm bidding as an independent identity against this tender, will not be accepted.
- 1.19 The Bidder should be able to complete the initial mobilization of all their resources at the very first well in Western Rajasthan (India) and start work within thirty (30) days from initial mobilization notice and subsequent mobilizations within ten (10) days from subsequent mobilization notice by Company. Bidder to categorically confirm to this clause.

## **2.0 FINANCIAL CRITERIA :**

- 2.1 Annual Financial Turnover of the Bidder during any of preceding three financial/ accounting years from the original bid closing date should be at least **INR 3.16 Cr.**

- 2.2 **"Net Worth"** of the Bidder should be positive for the preceding financial/ accounting year.
- 2.3 Documentary evidence in the form of Audited Balance Sheet and Profit & Loss Account for the preceding 03(three) financial/accounting years should be submitted along with the technical bid.

Considering the time required for preparation of Financial Statements, if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original Bid Closing Date and the Financial Statements of the preceding financial / accounting year are not available with the Bidder, then the financial turnover of the previous three financial / accounting years excluding the preceding financial / accounting year will be considered. In such cases, the Net worth of the previous financial / accounting year excluding the preceding financial / accounting year will be considered. However, the Bidder has to submit an affidavit/undertaking certifying that ***"the balance sheet/Financial Statements for the financial year ..... (as the case may be) has actually not been audited so far"***.

**Notes :**

- (a) For proof of Annual Turnover & Net worth any one of the following document must be submitted along with the bid:-
- i) A certificate issued by a practicing Chartered Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in Proforma-N.
- OR
- ii) Audited Balance Sheet along with Profit & Loss account. In case of foreign Bidders, self-attested/ digitally signed printed published accounts are also acceptable.
- b) In case the Bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, Bidder to provide documentary evidence for the same.
- 2.3.1 In case the Audited Balance sheet and Profit Loss Account submitted along with the bid are in currencies other than INR or US\$, the Bidder shall have to convert the figures in equivalent INR or US\$ considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit & Loss Account is signed. A CA Certificate is to be submitted by the Bidder regarding converted figures in equivalent INR or US\$.
- 2.4 In case the Bidder is subsidiary company (should be a wholly owned subsidiary of the parent/ultimate parent/holding company) who does not meet financial criteria by itself and submits his bid based on the strength of his parent/ultimate parent/holding company, then following documents need to be submitted.
- i) Turnover of the parent/ultimate parent/holding company should be in line with Para 2.1 above.
- ii) Net Worth of the parent/ultimate parent/holding company should be positive.

- iii) Corporate Guarantee (as per Attachment-IV) on parent/ultimate parent/holding company's company letter head signed by an authorised official undertaking that they would financially support their wholly owned subsidiary company for executing the project/job in case the same is awarded to them.
  - iv) Document of subsidiary company towards wholly owned subsidiary of the parent/ultimate parent/holding company.
- 2.5 In case, the Bidder is a consortium of companies, at least one member of the consortium to meet the financial turnover criteria vide para 2.1 above. The other members of consortium should meet minimum turnover of atleast **INR 1.58 Cr.** in any of the preceding 3 financial years.

## **B. BEC FOR BIDDERS QUOTING FOR PART-B OF SCOPE OF WORK**

### **1.0 TECHNICAL CRITERIA:**

#### **1.1 Bidder:**

i) Bidder can be any proprietorship firms, partnership firms, private limited companies, Public limited companies including PSUs, Consortium or an incorporated Joint Venture (JV) meeting the Bid Evaluation Criteria as mentioned below.

ii) The Bidder must be incorporated in India and must maintain minimum 20% local content for the offered services. With regard to calculation of local content and submission of documents during bidding & execution of contracts, provision of Purchase Preference Policy (Linked with Local Content) shall be applicable. If such local content is not maintained during execution of contract, OIL reserves the right to invoke the Performance Securities submitted by the bidding and supporting companies.

#### **1.2 EXPERIENCE OF THE BIDDER:**

- (i) Bidder must have successfully completed Core handling, Stabilization, Core Transportation and Analysis (Onsite & Lab) to any E&P company anywhere in the world. Bidder must have experience of successfully executing complete Core handling, Stabilization, Core Transportation and Analysis (Onsite & Lab) during last seven (07) years cumulatively valuing not less than **INR 6.83 Crores**, calculated up to the original Bid Closing Date.

Note: Documents establishing successful execution of contracts as above must be submitted along with the bid, failing which the offer will be rejected. These documents should be as under:

Contract/Agreement copy along with satisfactory completion/performance report clearly mentioning Contract/Agreement No. and volume of job completed.

OR

Contract/Agreement copy with proof of settlement against the contract.

- 1.3 If the bidder is executing similar contract which is still running and the contract quantity executed prior to original date of bid submission is equal to or more than the quantity mentioned in para 1.2 (i) above, such experience will also be taken in to consideration, provided that bidder has submitted satisfactory service execution certificate issued by the employer.
- 1.4 In case the bidder already has experience of satisfactorily executing similar contract for OIL INDIA LIMITED with executed contract quantity equal to or more than the quantity mentioned in para 1.2 (i) above during last seven (07) years reckoned from the original bid closing date, then they should mention the OIL's contract No(s). in the technical bid which have been successfully executed by them and need not require to submit the documentary evidence. The offer will be summarily rejected, if the Bidder neither submits the documentary evidences as above nor indicates OIL's last executed contract number & date in their technical bid.
- 1.5 Bidder to categorically confirm in their technical bid that the core preservation and analysis specialist to be deployed against the contract shall have minimum five (5) years of experience in respective areas as on the date of their mobilization. Bidder shall submit necessary documentation in this regard to OIL for OIL's approval before deployment of the aforesaid personnel.
- 1.6 **Indian Joint Venture Company as bidder:** In case the bidder is bidding through an incorporated Joint Venture, then either the Indian bidder or its Joint Venture partner must meet the criteria under clause 1.2 (i) above. The Joint Venture shall maintain minimum 20% local content as mentioned in clause 1.1.
- 1.7 Details of experience and past performance of the bidder or of joint venture partner (in case of a joint venture), on works/jobs done of similar nature in the past and details of current work in hand and other contractual commitments, indicating areas and clients are to be submitted along with the Technical Bid, in support of the experience criteria laid down above.
- 1.8 **Indian Joint Venture Companies:** Indian bidders whose proposal for joint venture involves foreign equity participation or payment of royalty and / or lump sum for technical know-how and wherever Govt. approval is necessary, are required to submit copy of Govt. approval, on their application submitted to SIA, prior to the date of price bid opening. Bidder must submit along with their technical bid Memorandum of Understanding(MOU)/Agreement with their Joint venture partner (in case of Joint venture) clearly indicating their roles & responsibilities under the scope of work.
- 1.9 MOU/Agreement concluded by the bidder with joint venture partner (in case of Joint Venture), must also be addressed to the Company, clearly stating that the MOU Agreement is applicable to this tender and shall be binding on them for the entire contract period. Notwithstanding the MOU/Agreement, the responsibility of completion of job under this contract will be with the bidder.
- 1.10 The MOU/Agreement should be legally valid i.e. it should be on a non-judicial stamp paper and notarized. In case of involvement of overseas partners/members, the MOU / Agreement should be notarised / endorsed by Indian Embassy.

**1.11 In case the Bidder is a Consortium of Companies (leader of the consortium should be incorporated in India and the Consortium shall maintain minimum 20% local content as mentioned in clause 1.1 above), the following requirements must be satisfied by the Bidder:**

- 1.11.1 The leader of the Consortium must submit bid on behalf of consortium of Bidders. Memorandum of Understanding (MOU) between the Consortium members duly executed by the CEO/Authorized person and certified by the competent authority of the respective organization of the consortium members and notarized, must accompany the bid which should clearly define role/scope of work of each partner/member and should clearly define the leader of consortium and also authorize the leader for signing and submission bid on their behalf. Memorandum of Understanding (MOU) must also state that all the members of consortium shall be jointly and severally responsible for discharging all obligations under the Contract. However, the Leader of the Consortium must submit an undertaking along with the technical bid towards unconditional acceptance of full responsibility for executing the “Scope of Work” of this bid document. In case of award, such MOU shall be kept valid through the entire contract period, including extensions, if any. The following provisions should also be incorporated in the MOU executed by the members of the Consortium.
- 1.11.2 Only the Leader of the consortium should register in the e-tender portal and submit bid on behalf of the Consortium. The other members of the Consortium shall ratify all the acts and decisions of the Leader of Consortium, which are taken in connection with and/or during the evaluation of the tender and execution of the contract.
- 1.11.3 The Bid Security undertaking shall be in the name of the Leader of the consortium on behalf of consortium with specific reference to consortium bid and with name(s) & address(es) of Consortium members. Similarly, the Performance Security shall be in the name of the Leader on behalf of the Consortium.
- 1.11.4 The leader of the Consortium on behalf of the Consortium shall coordinate with OIL during the period the bid is under evaluation, as well as, during the execution of works, in the event contract is awarded and he shall also be responsible for resolving dispute/ misunderstanding/undefined activities, if any, amongst all the Consortium members.
- 1.11.5 Any correspondence exchanged with the leader of consortium shall be binding on all the consortium members.
- 1.11.6 Payment shall be made by OIL only to the leader of the consortium towards fulfilment of contract obligations.
- 1.11.7 In case of Consortium bids, the bid shall be digitally signed by the authorized representative of the leader of Consortium. The Power of Attorney from each member authorizing the leader for signing and submission of Bid on behalf of individual member must accompany the Bid offer.
- 1.11.8 Documents/details pertaining to qualification of the BIDDER must be furnished by each partner/ member of consortium complete in all respects

along with the bid clearly bringing up their experience especially in the form of work in their scope.

- 1.12 **Constitution of Consortium:** If during evaluation of bid, a consortium leader proposes any alterations/ changes in the constitution or replacement or inclusion or expulsion of any partner(s)/ member(s) of the consortium which had originally submitted the bid, to drive some advantages/benefits based on any development(s) having come to his knowledge at any time, the bid of such a consortium shall be liable for rejection.
- 1.13 **Signing of Contract:** In the event of award of contract to the consortium, the contract to be signed by all the members of the consortium and the liability of each one of them shall be jointly and severally.
- 1.13.1 Members of the consortium are not allowed to quote separately/independently against this tender. All the bids received in such case will be summarily rejected. Further, all bids from parties with technical support from the same Principal/Subsidiary/Co-subsidiary/Sister subsidiary will be rejected.
- 1.13.2 Certified copies (attested by Director/Company Secretary) of Board resolutions passed by respective Board of Directors of the companies (Consortium leader and members) agreeing to entering into such consortium with each other for submission of bid for the NIT and authorising designated executives of each company to sign in the MOU to be provided along with the technical bid.
- 1.13.3 The consortium partners should satisfy the experience criteria as per Clause 1.2 (i) above in their respective domain.
- 1.13.4 The MOU/Agreement should be legally valid i.e. it should be on a non-judicial stamp paper and notarised.
- 1.14 **Eligibility criteria in case Bid is submitted on the basis of the Technical Experience of the Parent/Subsidiary Company:** Offers of those bidders who themselves do not meet experience criteria as stipulated in clause 1.2 (i) above can also be considered provided the bidder is a 100% subsidiary company of the parent company (**Supporting Company**) which meets the above mentioned experience criteria or the parent company can also be considered on the strength of its 100% subsidiary company (**Supporting Company**). However, the parent/subsidiary company (**Supporting Company**) of the bidder should on its own meet the technical experience as aforesaid and should not rely on its sister subsidiary/co-subsidiary company or through any other arrangement like technical collaboration etc. In that case, as the subsidiary company is dependent upon the technical experience of the parent company or vice-versa, with a view to ensure commitment and involvement of the parent/subsidiary company for successful execution of the contract, the participating bidder must enclose an agreement, as per format furnished vide **Attachment-I**, between the parent and the subsidiary company or vice-versa and Parent/Subsidiary Guarantee, as per format furnished vide **Attachment-II**, from the parent/subsidiary company to OIL for fulfilling the obligations under the agreement, along with the technical bid.

**1.15 Eligibility criteria in case Bid is submitted on the basis of the Technical Experience of Sister Subsidiary/Co-Subsidiary Company:**

Offers of those bidders who themselves do not meet the technical experience criteria stipulated in clause 1.2 (i) above can also be considered based on the experience of their Sister Subsidiary/Co-Subsidiary company within the ultimate parent/holding company subject to meeting the following conditions:

- 1.15.1 Provided that the sister subsidiary/co-subsidiary company and the bidding company are both directly owned 100% subsidiaries of an ultimate parent/holding company.
- 1.15.2 Provided that the sister subsidiary/co-subsidiary company on its own meets the technical experience criteria laid down in clause 1.2 (i) above and not through any other arrangement like technical collaboration etc.
- 1.15.3 Provided that with a view to ensure commitment and involvement of the ultimate parent/holding company for successful execution of the contract, the participating bidder must submit an agreement, as per format furnished vide **Attachment-III**, between them, their ultimate parent/holding company, along with the technical bid.
- 1.15.4 In the situations mentioned in clauses **1.14** and **1.15**, following conditions are required to be fulfilled/documents to be submitted:
  - 1.15.4.1 Undertaking by Supporting Company to provide a Performance Security (as per format and instructions enclosed at Proforma-P), equivalent to 50% of the value of the Performance Security which is to be submitted by the bidding company, in case the supported bidding company is the successful bidder.
  - 1.15.4.2 Undertaking from the supporting company to the effect that in addition to invoking the Performance Security submitted by the contractor, the Performance Security provided by supporting company shall be invoked by OIL due to non-performance of the contractor.
- 1.16 Note: In case Supporting Company fails to submit Performance Bank Guarantee as per 1.15.4.1 above, action shall be taken on the bidder as per clause 3.4 of Commercial criteria.**
- 1.17 Any party who is extending support by way of entering into consortium, Joint Venture agreement or MOU with another party shall not be allowed to submit an independent Bid against this tender. Under such situation both the Bids shall be rejected. Further, all Bids from parties with technical collaboration support from the same principal against this tender shall be rejected.
- 1.18 Joint venture partnership with a firm bidding as an independent identity against this tender, will not be accepted.
- 1.19 The Bidder should be able to complete the initial mobilization of all their resources at the very first well in Western Rajasthan (India) and start work within thirty (30) days from initial mobilization notice and subsequent

mobilizations within ten (10) days from subsequent mobilization notice by Company. Bidder to categorically confirm to this clause.

## **2.0 FINANCIAL CRITERIA :**

- 2.1 Annual Financial Turnover of the Bidder during any of preceding three financial/ accounting years from the original bid closing date should be at least INR 6.83 Cr.
- 2.2 "**Net Worth**" of the Bidder should be positive for the preceding financial/ accounting year.
- 2.3 Documentary evidence in the form of Audited Balance Sheet and Profit & Loss Account for the preceding 03(three) financial/accounting years should be submitted along with the technical bid.

Considering the time required for preparation of Financial Statements, if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original Bid Closing Date and the Financial Statements of the preceding financial / accounting year are not available with the Bidder, then the financial turnover of the previous three financial / accounting years excluding the preceding financial / accounting year will be considered. In such cases, the Net worth of the previous financial / accounting year excluding the preceding financial / accounting year will be considered. However, the Bidder has to submit an affidavit/undertaking certifying that 'the balance sheet/Financial Statements for the financial year ..... (as the case may be) has actually not been audited so far'.

### **Notes :**

- (b) For proof of Annual Turnover & Net worth any one of the following document must be submitted along with the bid:-
  - iii) A certificate issued by a practicing Chartered Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in Proforma-N.
- OR
- iv) Audited Balance Sheet along with Profit & Loss account. In case of foreign Bidders, self-attested/ digitally signed printed published accounts are also acceptable.

b) In case the Bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, Bidder to provide documentary evidence for the same.

- 2.3.1 In case the Audited Balance sheet and Profit Loss Account submitted along with the bid are in currencies other than INR or US\$, the Bidder shall have to convert the figures in equivalent INR or US\$ considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit & Loss Account is signed. A CA Certificate is to be submitted by the Bidder regarding converted figures in equivalent INR or US\$.

- 2.4 In case the Bidder is subsidiary company (should be a wholly owned subsidiary of the parent/ultimate parent/holding company) who does not meet financial criteria by itself and submits his bid based on the strength of his parent/ultimate parent/holding company, then following documents need to be submitted.
- v) Turnover of the parent/ultimate parent/holding company should be in line with Para 2.1 above.
  - vi) Net Worth of the parent/ultimate parent/holding company should be positive.
  - vii) Corporate Guarantee (as per Attachment-IV) on parent/ultimate parent/holding company's company letter head signed by an authorised official undertaking that they would financially support their wholly owned subsidiary company for executing the project/job in case the same is awarded to them.
  - viii) Document of subsidiary company towards wholly owned subsidiary of the parent/ultimate parent/holding company.
- 2.6 In case, the Bidder is a consortium of companies, at least one member of the consortium to meet the financial turnover criteria vide para 2.1 above. The other members of consortium should meet minimum turnover of atleast INR 3.41 Cr. in any of the preceding 3 financial years.

### **C. BEC FOR BIDDERS QUOTING FOR COMPLETE OF SCOPE OF WORK**

#### **1.0 TECHNICAL CRITERIA:**

##### **1.1 Bidder:**

- i) Bidder can be any proprietorship firms, partnership firms, private limited companies, Public limited companies including PSUs, Consortium or an incorporated Joint Venture (JV) meeting the Bid Evaluation Criteria as mentioned below.
- ii) The Bidder must be incorporated in India and must maintain minimum 20% local content for the offered services. With regard to calculation of local content and submission of documents during bidding & execution of contracts, provision of Purchase Preference Policy (Linked with Local Content) shall be applicable. If such local content is not maintained during execution of contract, OIL reserves the right to invoke the Performance Securities submitted by the bidding and supporting companies.

##### **1.2 EXPERIENCE OF THE BIDDER:**

- (i) The Bidder should have experience and expertise in providing complete core cutting, recovery, handling, stabilization, core transportation and analysis (Onsite & Lab) to any E&P company anywhere in the world. Bidder must have experience of successfully executing complete core cutting, recovery, handling, stabilization, core transportation and analysis (Onsite & Lab) to any E&P company during last seven (07) years cumulatively valuing not less than **INR 10 Crores**, calculated up to the original Bid Closing Date.

Note: Documents establishing successful execution of contracts as above must be submitted along with the bid, failing which the offer will be rejected. These documents should be as under:

Contract/Agreement copy along with satisfactory completion/performance report clearly mentioning Contract/Agreement No. and volume of job completed.

OR

Contract/Agreement copy with proof of settlement against the contract.

- 1.3 If the bidder is executing similar contract which is still running and the contract quantity executed prior to original date of bid submission is equal to or more than the quantity mentioned in para 1.2 (i) above, such experience will also be taken in to consideration, provided that bidder has submitted satisfactory service execution certificate issued by the employer.
- 1.4 In case the bidder already has experience of satisfactorily executing similar contract for OIL INDIA LIMITED with executed contract quantity equal to or more than the quantity mentioned in para 1.2 (i) above during last seven (07) years reckoned from the original bid closing date, then they should mention the OIL's contract No(s). in the technical bid which have been successfully executed by them and need not require to submit the documentary evidence. The offer will be summarily rejected, if the Bidder neither submits the documentary evidences as above nor indicates OIL's last executed contract number & date in their technical bid.
- 1.5 Bidder to categorically confirm in their technical bid that the coring expert & core preservation and analysis specialist to be deployed against the contract shall have minimum five (5) years' experience in respective areas as on the date of their mobilization. Bidder shall submit necessary documentation in this regard to OIL for OIL's approval before deployment of the aforesaid personnel.
- 1.6 **Indian Joint Venture Company as bidder:** In case the bidder is bidding through an incorporated Joint Venture, then either the Indian bidder or its Joint Venture partner must meet the criteria under clause 1.2 (i) above. The Joint Venture shall maintain minimum 20% local content as mentioned in clause 1.1.
- 1.7 Details of experience and past performance of the bidder or of joint venture partner (in case of a joint venture), on works/jobs done of similar nature in the past and details of current work in hand and other contractual commitments, indicating areas and clients are to be submitted along with the Technical Bid, in support of the experience criteria laid down above.
- 1.8 **Indian Joint Venture Companies:** Indian bidders whose proposal for joint venture involves foreign equity participation or payment of royalty and / or lump sum for technical know-how and wherever Govt. approval is necessary, are required to submit copy of Govt. approval, on their application submitted to SIA, prior to the date of price bid opening. Bidder must submit along with their technical bid Memorandum of Understanding(MOU)/Agreement with their Joint venture partner (in case of Joint venture) clearly indicating their roles & responsibilities under the scope of work.

- 1.9 MOU/Agreement concluded by the bidder with joint venture partner (in case of Joint Venture), must also be addressed to the Company, clearly stating that the MOU Agreement is applicable to this tender and shall be binding on them for the entire contract period. Notwithstanding the MOU/Agreement, the responsibility of completion of job under this contract will be with the bidder.
- 1.10 The MOU/Agreement should be legally valid i.e. it should be on a non-judicial stamp paper and notarized. In case of involvement of overseas partners/members, the MOU / Agreement should be notarised / endorsed by Indian Embassy.
- 1.11 In case the Bidder is a Consortium of Companies (leader of the consortium should be incorporated in India and the Consortium shall maintain minimum 20% local content as mentioned in clause 1.1 above), the following requirements must be satisfied by the Bidder:**
- 1.11.1 The leader of the Consortium must submit bid on behalf of consortium of Bidders. Memorandum of Understanding (MOU) between the Consortium members duly executed by the CEO/Authorized person and certified by the competent authority of the respective organization of the consortium members and notarized, must accompany the bid which should clearly define role/scope of work of each partner/member and should clearly define the leader of consortium and also authorize the leader for signing and submission bid on their behalf. Memorandum of Understanding (MOU) must also state that all the members of consortium shall be jointly and severally responsible for discharging all obligations under the Contract. However, the Leader of the Consortium must submit an undertaking along with the technical bid towards unconditional acceptance of full responsibility for executing the "Scope of Work" of this bid document. In case of award, such MOU shall be kept valid through the entire contract period, including extensions, if any. The following provisions should also be incorporated in the MOU executed by the members of the Consortium.
- 1.11.2 Only the Leader of the consortium should register in the e-tender portal and submit bid on behalf of the Consortium. The other members of the Consortium shall ratify all the acts and decisions of the Leader of Consortium, which are taken in connection with and/or during the evaluation of the tender and execution of the contract.
- 1.11.3 The Bid Security undertaking shall be in the name of the Leader of the consortium on behalf of consortium with specific reference to consortium bid and with name(s) & address(es) of Consortium members. Similarly, the Performance Security shall be in the name of the Leader on behalf of the Consortium.
- 1.11.4 The leader of the Consortium on behalf of the Consortium shall coordinate with OIL during the period the bid is under evaluation, as well as, during the execution of works, in the event contract is awarded and he shall also be responsible for resolving dispute/ misunderstanding/undefined activities, if any, amongst all the Consortium members.
- 1.11.5 Any correspondence exchanged with the leader of consortium shall be binding on all the consortium members.

- 1.11.6 Payment shall be made by OIL only to the leader of the consortium towards fulfilment of contract obligations.
- 1.11.7 In case of Consortium bids, the bid shall be digitally signed by the authorized representative of the leader of Consortium. The Power of Attorney from each member authorizing the leader for signing and submission of Bid on behalf of individual member must accompany the Bid offer.
- 1.11.8 Documents/details pertaining to qualification of the BIDDER must be furnished by each partner/ member of consortium complete in all respects along with the bid clearly bringing up their experience especially in the form of work in their scope.
- 1.12 **Constitution of Consortium:** If during evaluation of bid, a consortium leader proposes any alterations/ changes in the constitution or replacement or inclusion or expulsion of any partner(s)/ member(s) of the consortium which had originally submitted the bid, to drive some advantages/benefits based on any development(s) having come to his knowledge at any time, the bid of such a consortium shall be liable for rejection.
- 1.13 **Signing of Contract:** In the event of award of contract to the consortium, the contract to be signed by all the members of the consortium and the liability of each one of them shall be jointly and severally.
- 1.13.1 Members of the consortium are not allowed to quote separately/independently against this tender. All the bids received in such case will be summarily rejected. Further, all bids from parties with technical support from the same Principal/Subsidiary/Co-subsidiary/Sister subsidiary will be rejected.
- 1.13.2 Certified copies (attested by Director/Company Secretary) of Board resolutions passed by respective Board of Directors of the companies (Consortium leader and members) agreeing to entering into such consortium with each other for submission of bid for the NIT and authorising designated executives of each company to sign in the MOU to be provided along with the technical bid.
- 1.13.3 The consortium partners should satisfy the experience criteria as per Clause 1.2 (i) above in their respective domain.
- 1.13.4 The MOU/Agreement should be legally valid i.e. it should be on a non-judicial stamp paper and notarised.
- 1.14 **Eligibility criteria in case Bid is submitted on the basis of the Technical Experience of the Parent/Subsidiary Company:** Offers of those bidders who themselves do not meet experience criteria as stipulated in clause 1.2 (i) above can also be considered provided the bidder is a 100% subsidiary company of the parent company (**Supporting Company**) which meets the above mentioned experience criteria or the parent company can also be considered on the strength of its 100% subsidiary company (**Supporting Company**). However, the parent/subsidiary company (**Supporting Company**) of the bidder should on its own meet the technical experience as aforesaid and should not rely on its sister subsidiary/co-subsidiary company

or through any other arrangement like technical collaboration etc. In that case, as the subsidiary company is dependent upon the technical experience of the parent company or vice-versa, with a view to ensure commitment and involvement of the parent/subsidiary company for successful execution of the contract, the participating bidder must enclose an agreement, as per format furnished vide **Attachment-I**, between the parent and the subsidiary company or vice-versa and Parent/Subsidiary Guarantee, as per format furnished vide **Attachment-II**, from the parent/subsidiary company to OIL for fulfilling the obligations under the agreement, along with the technical bid.

**1.15 Eligibility criteria in case Bid is submitted on the basis of the Technical Experience of Sister Subsidiary/Co-Subsidiary Company:**

Offers of those bidders who themselves do not meet the technical experience criteria stipulated in clause 1.2 (i) above can also be considered based on the experience of their Sister Subsidiary/Co-Subsidiary company within the ultimate parent/holding company subject to meeting the following conditions:

- 1.15.1 Provided that the sister subsidiary/co-subsidiary company and the bidding company are both directly owned 100% subsidiaries of an ultimate parent/holding company.
- 1.15.2 Provided that the sister subsidiary/co-subsidiary company on its own meets the technical experience criteria laid down in clause 1.2 (i) above and not through any other arrangement like technical collaboration etc.
- 1.15.3 Provided that with a view to ensure commitment and involvement of the ultimate parent/holding company for successful execution of the contract, the participating bidder must submit an agreement, as per format furnished vide **Attachment-III**, between them, their ultimate parent/holding company, along with the technical bid.
- 1.15.4 In the situations mentioned in clauses **1.14** and **1.15**, following conditions are required to be fulfilled/documents to be submitted:
  - 1.15.4.1 Undertaking by Supporting Company to provide a Performance Security (as per format and instructions enclosed at Proforma-P), equivalent to 50% of the value of the Performance Security which is to be submitted by the bidding company, in case the supported bidding company is the successful bidder.
  - 1.15.4.2 Undertaking from the supporting company to the effect that in addition to invoking the Performance Security submitted by the contractor, the Performance Security provided by supporting company shall be invoked by OIL due to non-performance of the contractor.

**1.16 Note: In case Supporting Company fails to submit Performance Bank Guarantee as per 1.15.4.1 above, action shall be taken on the bidder as per clause 3.4 of Commercial criteria.**

- 1.17 Any party who is extending support by way of entering into consortium, Joint Venture agreement or MOU with another party shall not be allowed to submit

an independent Bid against this tender. Under such situation both the Bids shall be rejected. Further, all Bids from parties with technical collaboration support from the same principal against this tender shall be rejected.

- 1.18 Joint venture partnership with a firm bidding as an independent identity against this tender, will not be accepted.
- 1.19 The Bidder should be able to complete the initial mobilization of all their resources at the very first well in Western Rajasthan (India) and start work within thirty (30) days from initial mobilization notice and subsequent mobilizations within ten (10) days from subsequent mobilization notice by Company. Bidder to categorically confirm to this clause.

## **2.0 FINANCIAL CRITERIA :**

- 2.1 Annual Financial Turnover of the Bidder during any of preceding three financial/ accounting years from the original bid closing date should be at least INR 10 Cr.
- 2.2 "**Net Worth**" of the Bidder should be positive for the preceding financial/ accounting year.
- 2.3 Documentary evidence in the form of Audited Balance Sheet and Profit & Loss Account for the preceding 03(three) financial/accounting years should be submitted along with the technical bid.

Considering the time required for preparation of Financial Statements, if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original Bid Closing Date and the Financial Statements of the preceding financial / accounting year are not available with the Bidder, then the financial turnover of the previous three financial / accounting years excluding the preceding financial / accounting year will be considered. In such cases, the Net worth of the previous financial / accounting year excluding the preceding financial / accounting year will be considered. However, the Bidder has to submit an affidavit/undertaking certifying that 'the balance sheet/Financial Statements for the financial year ..... (as the case may be) has actually not been audited so far'.

### **Notes :**

- (c) For proof of Annual Turnover & Net worth any one of the following document must be submitted along with the bid:-
  - v) A certificate issued by a practicing Chartered Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in Proforma-N.

OR

- vi) Audited Balance Sheet along with Profit & Loss account. In case of foreign Bidders, self-attested/ digitally signed printed published accounts are also acceptable.

b) In case the Bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their

certificates may be accepted even though FRN is not available. However, Bidder to provide documentary evidence for the same.

- 2.3.1 In case the Audited Balance sheet and Profit Loss Account submitted along with the bid are in currencies other than INR or US\$, the Bidder shall have to convert the figures in equivalent INR or US\$ considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit & Loss Account is signed. A CA Certificate is to be submitted by the Bidder regarding converted figures in equivalent INR or US\$.
- 2.4 In case the Bidder is subsidiary company (should be a wholly owned subsidiary of the parent/ultimate parent/holding company) who does not meet financial criteria by itself and submits his bid based on the strength of his parent/ultimate parent/holding company, then following documents need to be submitted.
- ix) Turnover of the parent/ultimate parent/holding company should be in line with Para 2.1 above.
  - x) Net Worth of the parent/ultimate parent/holding company should be positive.
  - xi) Corporate Guarantee (as per Attachment-IV) on parent/ultimate parent/holding company's company letter head signed by an authorised official undertaking that they would financially support their wholly owned subsidiary company for executing the project/job in case the same is awarded to them.
  - xii) Document of subsidiary company towards wholly owned subsidiary of the parent/ultimate parent/holding company.
- 2.5 In case, the Bidder is a consortium of companies, at least one member of the consortium to meet the financial turnover criteria vide para 2.1 above. The other members of consortium should meet minimum turnover of atleast INR 5 Cr. in any of the preceding 3 financial years.

### **3.0 COMMERCIAL CRITERIA (Applicable for ALL BIDDERS):**

The following vital commercial criteria should be strictly complied with failing which the bid will be rejected:

- 3.1 Bids shall be submitted under single stage two Bid system i.e. Technical Bid and Priced Bid separately in the OIL's e-Tender portal. The Technical Bid is to be uploaded as per Scope of Work & Technical Specification of the tender in "Technical RFx Response" Tab and Priced Bid as per **Proforma-B** uploaded in the "Notes & Attachments" Tab. Bids shall be rejected outright if the prices are indicated in the technical bids. Bids not conforming to this two bid system shall be **rejected outright**.
- 3.2 Bidder shall offer firm prices. Price quoted by the successful Bidder must remain firm during the execution of the contract and not subject to variation on any account.
- 3.3 Bids with shorter validity i.e. less than 120 days from the bid closing date shall be rejected as being non-responsive.

- 3.4 No bid security shall be applicable against this tender. Instead of bid security, all the bidders are required to sign a Bid Security Declaration (Proforma-S) accepting that if they withdraw or modify their Bids during the period of validity, or if they are awarded the contract and they fail to sign the contract, or submit the performance security (including performance security by supporting company, in case applicable) before the deadline defined in the NIT, they will be suspended for a period of two years. This suspension of two years shall be automatic without conducting any enquiry.
- 3.5 The Integrity Pact must be uploaded in OIL's E-Procurement portal along with the Technical Bid duly signed by the same signatory who signed the Bid i.e. who is duly authorized to sign the Bid. If any Bidder refuses to sign Integrity Pact or declines to submit the Integrity Pact, their bid shall be rejected straightway.
- 3.6 Bids received through the e-procurement portal shall only be accepted. Bids received in any other form shall not be accepted.
- 3.7 Bids submitted after the Bid Closing Date and Time shall be rejected.
- 3.8 The bid documents are not transferable. Bids made by Bidders who have not been issued the bid documents from the Company shall be rejected.
- 3.9 Bids shall be typed or written in indelible ink and shall be digitally signed by the Bidder or his authorized representative.
- 3.10 Bids shall contain no interlineations, erasures or over writing except as necessary to correct errors made by Bidders, in which case such corrections shall be initialed by the person(s) signing the bid.
- 3.11 Bidders must quote rates in accordance with the price schedule outlined in **PRICE BID FORMAT (Proforma-B)**; otherwise the Bid will be rejected. However, if no charge is involved for any of the work/item, 'NIL' should be mentioned against such part of work. If any item in the Price Bid Format is left blank, then it will be construed that for that item bidder has quoted rate as "0". However, if a bidder indicates that they are not quoting for all the items then their offer will be rejected.
- 3.12 Any Bid containing false statement shall be rejected.
- 3.13 Bidder shall bear, within their quoted rates, all the taxes and duties including the personal tax as applicable in respect of their personnel and sub-contractor's personnel, arising out of execution of the contract. Also, the Corporate Tax as applicable on the income from the contract will be to Contractor's account. However, their rates will be exclusive of GST and same has to be quoted in the space provided in the Price Bid Format.
- 3.14 Bidders shall quote directly and not through their Agent/ Representative/Retainer/Associate in India. Bids submitted by Indian Agent/ Representative/Retainer/Associate on behalf of their foreign principals will not be considered and will be rejected straightway. One Indian Agent/ Representative/Retainer/Associate cannot represent more than one foreign principal.

- 3.15 Bidder must comply to clause no. 39.0 (Independent Inspection of Bid Documents) of Part-1, Instruction to Bidders failing which their offer shall be summarily rejected.
- 3.16 There must be no exception to the following Clauses including sub-clauses, otherwise the Bid will be rejected:
- i) Performance Guarantee Clause
  - ii) Force Majeure Clause
  - iii) Tax Liabilities Clause
  - iv) Arbitration Clause
  - v) Acceptance of Jurisdiction and Applicable Law
  - vi) Liquidated damage and penalty clause
  - vii) Safety & Labor Law
  - viii) Termination Clause
  - ix) Integrity Pact
  - x) Withholding Clause
- 3.17 **Customs duty:** The Services under the contract shall be carried out in PML and OALP blocks of OIL, thus, customs duty is not payable on items imported for execution of the contract. The Bidder should take note of this while submitting bid against the tender.

#### **4.0 GENERAL**

- 4.1 The compliance statement (enclosed **Proforma-D**) should be digitally signed and uploaded along with the technical bid (un-priced). The compliance Statement (**Proforma-D**) clearly indicating “**NIL Exception/Deviation**” to Tender clauses should be uploaded along with the Technical bid.
- 4.2 To ascertain the substantial responsiveness of the bid the Company reserves the right to ask the bidder for clarification in respect of clauses covered under BEC also and such clarifications fulfilling the BEC clauses in toto must be received on or before the deadline given by the Company, failing which the offer will be summarily rejected.
- 4.3 If any clauses in the BEC contradict clauses elsewhere in the Bid Document, then the clauses in the BEC shall prevail.
- 4.4 The Company reserves the right to cancel/withdraw the tender or annul the bidding process at any time prior to award of contract, without thereby incurring any liability to the bidders or any obligation to inform the bidders of the grounds of Company's action.
- 4.5 Bid involving a party in any form whose name is appearing in the prevailing list of banned/blacklisted vendors of OIL INDIA LIMITED shall be rejected outright.
- 4.6 Arithmetical errors, if any, in the price bids will be rectified on the following basis.  
“If there is a discrepancy between the Unit Rate and Total Amount (that is obtained by multiplying Unit Rate with Quantity), the unit rate shall prevail and the total amount shall be corrected accordingly. Similarly, if there is a

discrepancy between words and figures, the amount quoted in words will prevail. If there is discrepancy between the percentage terms and calculated amount, the amount will be rectified by re-calculating the amount as per the percentage terms. Any bidder who does not accept the said correction procedure, their bid will be rejected.”

- 4.7 **Goods & Service Tax:** The bidder is to quote the rates/prices inclusive of all statutory liabilities, except the Goods & Service Tax (GST). GST as applicable shall be extra to OIL’s account limiting to the rate quoted by the bidder until any statutory change takes place. However, the liability of payment of GST will rest on the Contractor.
- 4.8 For conversion of foreign currency into Indian currency for evaluation of Bids, Bill selling Card rate declared by State Bank of India, one day prior to the date of Priced Bid opening shall be considered. However, if the time lag between the opening of the bids and final decision exceeds 3 (three) months, then Bill Selling Card rate declared by SBI on the date prior to the date of final decision shall be adopted for conversion and evaluation.
- 4.9 **Purchase Preference for Micro & Small Enterprise:** Purchase Preference to MSE bidders is applicable against this tender and shall be evaluated as mentioned under clause no. 41.0 of Part-I, Instruction to Bidders. Bidders to take note of the same and quote accordingly.
- 4.10 Provisions such as seeking support from another company by way of technical collaboration, submission of JV/ consortium bid, etc., wherever allowed in the tender document shall be available to all interested bidders including MSEs. However, in case of submission of Consortium bids by MSEs, in order to avail the benefits reserved for MSEs (i.e. exemption from payment of EMD and purchase preference), the MSE bidder shall have to rely on their own strength or on the strength of another MSE only to meet the various tender requirement including technical and financial evaluation criteria. In that case all the members of the Consortium including the leader of the Consortium should be the eligible MSEs. Further, in case of bid from incorporated JVC, in order to avail the above MSE benefits, the bidder i.e. JVC shall have to be MSE.
- 4.11 **Purchase Preference Policy (Linked with Local Content) (PP-LC):** Purchase Preference Linked with Local Content to LC bidders is applicable against this tender and shall be evaluated as mentioned under clause no. 42.0 of Part-I, Instruction to Bidders. Bidders to take note of the same and quote accordingly.
- 4.12 Where both MSE and PPLC bidder(s) are entitled to Purchase Preference and neither of them is L-1, eligible MSE(s) (in order of ranking among MSEs) shall get preference over eligible PPLC bidder(s) to match their rates with that of L-1 bidder for award of contract. However, if eligible MSE(s) decline(s) to match down the price, then the eligible PPLC bidder(s) in order of ranking among themselves shall be given the opportunity to match down its price to the price of L-1 bidder for award of contract.
- 4.13 Where MSE is already L-1 in the tender evaluation, contract for L-1 portion shall be straightway awarded to MSE, without considering any Purchase Preference for PPLC bidder.

- 4.14 In case of participation of MSE and LC vendor against the tender, MSE vendor will be given preference over LC bidder to match with L1 bidder as per Public Procurement Policy. MSE vendor will be evaluated with 15% PP and LC vendor will be evaluated with 20% PP as MSE vendor does not have Local Content conditions as per Public Procurement Policy and the PP-LC policy is not applicable for DMEP and MSME.
- 4.15 Tenders involving eligible/qualified MSME Vendors as well as LC Vendors, preference regarding placement of order shall be accorded to MSME Vendors in line with Public Procurement Policy over PP-LC Policy.
- 4.16 In case a bidder is eligible to seek benefits under PP-LC policy as well as Public Procurement Policy for MSEs-Order 2012, then the bidder must categorically seek benefits against only one of the two policies i.e. either PP-LC or MSE policy.
- 4.17 The quantities shown against each item in the “Price Bid Format (i.e. in Proforma-B)” are tentative quantities and shall be considered for the purpose of Bid Evaluation. It is, however, to be clearly understood that the assumptions made in respect of the number of days/parameters for various operations are only for the purpose of evaluation of the bid and the Contractor shall be paid on the basis of actual quantum of jobs carried out during job execution. However, execution of jobs in excess of the quantity mentioned herein requires Company’s prior approval.
- 4.18 To ascertain the inter-se-ranking, the comparison of the responsive bids will be made subject to loading for any deviation. Commercial Bids shall be evaluated taking into account the rates quoted in the PRICE BID FORMAT as per Proforma – B.
- 4.19 Quoted rates must be in compliance to following stipulations:
- (i) Standby charges should not exceed 60% of operating charges for equipment & tools.
  - (ii) Standby charges should not exceed 80% of operating charges in case of personnel charges.

**Notes :**

- (i) Bidders are advised to quote the most competitive price against these services.
- ii) Bidders to declare the information as requested vide Proforma-A against each of the items to be imported.

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**END OF PART - 2**

## **PART-3**

### **SECTION-I**

#### **GENERAL CONDITIONS OF CONTRACT**

##### **1.0 APPLICABILITY, DEFINITION & INTERPRETATION**

###### **1.1 Applicability**

All clauses in the General Conditions of Contract [GCC] shall apply to all transactions except as otherwise stated in the Special Conditions of Contract [SCC] and/or BEC/BRC. Furthermore, in the event if there is any conflict between the Principal text of the Agreement and the Appendixes, the Principal text will prevail.

###### **1.2 Definition & Interpretation**

In the contract (as hereinafter defined) the following words and expressions shall have the meaning hereby assigned to them except where the context otherwise requires:

###### **1.2.1 COMPANY/OIL/Operator:**

Shall mean Oil India Limited [OIL] a public sector undertaking, incorporated under COMPANY's Act 1956 having its registered office at Duliajan-786602, Assam, India and includes its successor and permitted assigns.

###### **1.2.2 CONTRACTOR:**

Shall mean the person or persons, firm or COMPANY or corporation incorporated in India or abroad, who has been awarded with the contract and includes contractor's legal representatives, his successors and permitted assigns.

###### **1.2.3 Contract:**

Shall mean a written agreement between the COMPANY and the CONTRACTOR for execution of the services/works including all contract documents and subsequent amendments, if any.

###### **1.2.4 Site:**

Shall mean the place in which the operations/services are to be carried out or places approved by OIL for the purposes of the CONTRACT together with any other places designated in the CONTRACT as forming part of the site.

###### **1.2.5 COMPANY's Site Representative/Engineer:**

Shall mean the person or the persons appointed by the COMPANY from time to time to act on its behalf at the site for overall co-ordination, supervision and project management at site.

###### **1.2.6 Sub-Contract:**

Shall mean order/contract placed by the CONTRACTOR for any portion of the CONTRACT or work sublet with necessary written consent of COMPANY on third party. Such sub-letting shall not relieve the CONTRACTOR from any obligation, duty or responsibility under the CONTRACT.

**1.2.7 Sub-Contractor:**

Shall mean any person or firm or COMPANY (other than CONTRACTOR) to whom any part of the work has been entrusted by CONTRACTOR, with written consent of OIL or the persons appointed by OIL, successors and permitted assigns of such persons, firm or COMPANY).

**1.2.8 Contractor's Representative:**

Shall mean such person/or persons duly appointed representative at the site and base as the CONTRACTOR may designate in writing to the COMPANY as having authority to act for the CONTRACTOR in matters affecting the work and to provide the requisite services.

**1.2.9 Contract Price/Value:**

Shall mean the sum accepted or the sum calculated in accordance with the rates accepted in tender and/or the contract rates as payable to the CONTRACTOR for the entire execution and completion of the services/works, including amendments/modification/change order issued by the COMPANY.

**1.2.10 Firm price:**

The prices will remain unchanged, except for statutory changes, during currency of the CONTRACT unless specifically agreed to in writing by COMPANY.

**1.2.11 Service/Works/Operations:**

Shall mean and include all items and things to be supplied/done and all work/Service to be performed by the CONTRACTOR as specified in the Scope of Work under this CONTRACT and shall also include all extra, additional, altered or substituted works/services as required for the purpose of successful execution of the Contract.

**1.2.12 Equipment/Materials/Goods:**

Shall mean and include any equipment, machinery, instruments, stores, goods which CONTRACTOR is required to provide to the COMPANY for/under the CONTRACT and amendments thereto.

**1.2.13 Drawings:**

Shall mean and include all Engineering sketches, general arrangements/ layout drawings, sectional plans, all elevations, photographs, etc. related to the CONTRACT together with modification and revision thereto.

**1.2.14 Specifications:**

Means and includes all technical specifications, provision attached and referred to in the tender/contract document regarding method and manner of performing the services and qualities of the service/materials to be provided under the contract and also as modified by the COMPANY/its site representative during the execution of contract in the best interest of service.

**1.2.15 Engineer In-charge (EIC):**

Shall mean the person designated from time to time by the COMPANY and shall include those who are expressly authorized by the COMPANY to act for and on its

behalf for operation of the contract.

**1.2.16 Inspectors:**

Shall mean any person or outside Agency nominated by COMPANY to inspect equipment, materials and services, if any, in the CONTRACT (stage wise as well as final) as per the terms of the CONTRACT.

**1.2.17 Tests:**

Shall mean such process or processes to be carried out by the CONTRACTOR as are prescribed in the CONTRACT, considered necessary by the COMPANY or their representative to ascertain quality, workmanship, performance and efficiency of equipment or services thereof.

**1.2.18 Approval:**

Shall mean and include the written consent duly signed by COMPANY or their authorized official in respect of all documents, drawings or other particulars in relation to the CONTRACT.

**1.2.19 Day:**

Shall mean a calendar day of twenty –four (24) consecutive hours beginning at 00:00 hours with reference to local time at the site.

**1.2.20 Month:**

Shall mean a calendar month as per Gregorian calendar.

**1.2.21 Year:**

Shall mean calendar year as per Gregorian calendar.

**1.2.22 Working day:**

Means any day which is not declared to be holiday by the COMPANY.

**1.2.23 Bid/offer:**

Shall mean the proposal/Offer along with supporting documents submitted by the bidder in response to the tender or enquiry in accordance with the terms of Tender or Enquiry, for consideration by COMPANY, prior to award of contract.

**1.2.24 Guarantee:**

Shall mean the period and other conditions governing the warranty/guarantee of the services as provided in the CONTRACT.

**1.2.25 Mobilization:**

Shall mean rendering the equipment fully manned and equipped as per CONTRACT and ready to begin work at site designated by the COMPANY and accepted by the COMPANY after inspection.

**1.2.26 De-mobilization:**

Shall mean the removal of all items forming part of the mobilization from the site of the COMPANY and inspection and acceptance thereafter by the COMPANY including compliance of requirement in relation to re-export of imported equipment/materials under concessional duty scheme in accordance with relevant

notification from Customs Authorities.

**1.2.27 Willful Misconduct:**

Shall mean intentional disregard of good and prudent standards of performance or proper conduct under the Contract with knowledge that it is likely to result in any injury to any person or persons or loss or damage of property of the Company or Third Party.

**1.2.28 Gross Negligence:**

Shall mean any act or failure to act (whether sole, joint or concurrent) by a person or entity which was intended to cause, or which was in reckless disregard of or unjustifiable indifference to, avoidable and harmful consequences such person or entity knew, or should have known, would result from such act or failure to act. Notwithstanding the foregoing, Gross negligence shall not include any action taken in good faith for the safeguard of life or property.

**1.2.29 Criminal Negligence:**

Shall mean that the crime happened negligently, there was duty of care upon the Person but inadvertently due to his negligence, the duty was breached, which causes harm to the people in the form of death or serious injury.

**1.2.30 GST Legislations:**

‘GST legislations’ means ‘any or all of the following legislations as may be applicable to the CONTRACTOR and OIL:

- (A) The Central Goods & Services Tax Act, 2017;
- (B) The Integrated Goods & Services Act, 2017;
- (C) The Union Territory Goods & Services Tax Act, 2017;
- (D) The respective State Goods & Service Tax Acts’
- (E) The Goods and Services (Compensation to States) Act, 2017
- (F) The Customs Act and the Customs Tariff Act.
- (G) Any other applicable Act related to GST

**2.0 CONTRACT DOCUMENT:**

**2.1 Governing language:** The governing language for the CONTRACT shall be English. All CONTRACT documents and all correspondence and communication to be given and all other documentation to be prepared and supplied under the CONTRACT shall be written in English and the CONTRACT shall be construed and interpreted in accordance with English language.

**2.2 Entire Agreement:** The CONTRACT constitutes the entire agreement between OIL and the CONTRACTOR with respect to the subject matter of the CONTRACT and supersedes all communication, negotiations and agreement (whether written or oral) of the parties with respect thereto made prior to the date of this agreement, unless such communication(s) expressly forms part of the contract or included by reference.

**2.3 Amendment in CONTRACT:** No Amendment of the Contract shall be valid unless it is in writing, is dated, expressly refers to the Contract, and is signed by a duly authorized representative of each party thereto. OIL shall not be bound by any printed conditions, provisions in the CONTRACTOR’s BID, forms of

acknowledgement of CONTRACT, invoice and other documents which purport to impose any condition at variance with or supplement to CONTRACT.

**3.0 WAIVERS AND AMENDMENTS:**

**3.1 Waivers:** It is fully understood and agreed that none of the terms and conditions of this contract shall be deemed waived by either party unless such waiver is executed in writing only by the duly authorized representatives of both the parties. The failure of either party to execute any right shall not act as a waiver of such right by such party.

**3.2 Change Program:** It is agreed that CONTRACTOR shall carry out work in accordance with the completion program to be furnished by the COMPANY, which may be changed from time to time by reasonable modifications in the program as COMPANY sees fit. COMPANY's instruction in this regard shall be final and binding.

**4.0 CONTRACT TIMELINE:**

**4.1 Effective Date of Contract:**

The contract shall become effective as of the date COMPANY notifies the CONTRACTOR in writing that it has been awarded the contract. This date of issuance of Letter of Award (LOA) by the COMPANY will be the effective date of contract. All terms and conditions of the contract shall come into force with the date of issuance of LOA.

**4.2 Date of Commencement of Operation:**

The date on which the mobilization is completed in all respects and CONTRACTOR is ready to commence operation as per the contract provision [Certified by the COMPANY's representative] will be treated as the date of Commencement of Operation.

**4.3 Duration of the contract:**

The contract shall be valid for a period as defined in the LOA and Special Conditions of Contract [SCC].

**5.0 SCOPE OF WORK/CONTRACT:**

Scope of the CONTRACT shall be as defined in the CONTRACT, specifications, drawings and Appendices.

**6.0 GENERAL OBLIGATION OF CONTRACTOR:**

CONTRACTOR shall, in accordance with and subject to the terms and conditions of this Contract:

**6.1** Perform the work described in the Terms of Reference/Scope of Work. The CONTRACTOR shall execute the work with professional competence and in an efficient and workman like manner.

**6.2** Except as otherwise provided in the Terms of Reference and the special Conditions of the contract, employ all labours/personnel as required to perform the work.

**6.3** Perform all other obligations, work and services which are required by the terms of this contract or which reasonably can be implied from such terms as being

necessary for the successful and timely completion of the work.

- 6.4 Comply with all applicable statutory obligations specified in the contract.
- 6.5 CONTRACTOR shall be deemed to have satisfied himself before submitting their bid as to the correctness and sufficiency of its bid for the services required and of the rates and prices quoted, which rates and prices shall, except insofar as otherwise provided, cover all its obligations under the contract.
- 6.6 CONTRACTOR shall be deemed, prior to submitting their bids, to have satisfied themselves about the weather conditions, working culture in the area, socio-political environment, safety & security aspects, law & order situation and law of the land, and obtain for themselves all necessary information as to the risks, contingencies and all other circumstances, which may influence or affect the various obligations under the Contract.
- 6.7 CONTRACTOR shall give or provide all necessary supervision during the performance of the services and as long thereafter within the warranty period as COMPANY may consider necessary for the proper fulfilling of CONTRACTOR's obligations under the contract.
- 7.0 **GENERAL OBLIGATION OF COMPANY:**  
COMPANY shall, in accordance with and subject to the terms and conditions of this contract:
- 7.1 Pay CONTRACTOR in accordance with terms and conditions of the contract.
- 7.2 Allow CONTRACTOR access, subject to normal security and safety procedures, to all areas as required for orderly performance of the work as specified in the Scope of Works of the contract or work connected therewith.
- 7.3 Perform all other obligations required of COMPANY by the terms of this contract.
- 8.0 **DUTIES AND POWER/AUTHORITY:**
- 8.1 **OIL's site representative/engineer:**  
The duties and authorities of OIL's site representative/engineer are to act on behalf of OIL for:
  - (a) Overall supervision, co-ordination and Project Management at site.
  - (b) Proper and optimum utilization of equipment and services.
  - (c) Monitoring of performance and progress
  - (d) Commenting/countersigning on reports made by the CONTRACTOR's representative at site in respect of works, receipts, consumption etc. after satisfying himself with the facts of the respective cases.
  - (e) He shall have the authority, but not obligation at all times and any time to inspect/test/examine/verify any equipment machinery, instruments, tools, materials, personnel, procedures and reports etc. directly or indirectly pertaining to the execution of the work. However, this shall not construe to imply an acceptance by the inspector. Hence, the overall responsibility of quality of work shall rest solely with the CONTRACTOR.

- (f) Each and every document emerging from site in support of any claim by the CONTRACTOR has to have the countersignature/comments of the OIL's representative/engineer without which no claim shall be entertained by the OIL.

## **8.2 CONTRACTOR's representative:**

- (a) The CONTRACTOR's representative shall have all the powers requisite for the performance of the Service/Works, subject to holding due authorization from the CONTRACTOR.
- (b) Representative(s) shall liaise with OIL's representative/engineer for the proper co-ordination and timely completion of the works and on any matter pertaining to the works.
- (c) Representative(s) shall extend full co-operation to OIL's representative/inspector/engineer in the manner required by them for supervision/inspection/observation of equipment, material, procedures, performance, reports and records pertaining to works.
- (d) To have complete charge of CONTRACTOR's personnel engaged in the performance of the work and to ensure compliance of rules and regulations and safety practice.

## **9.0 Personnel to be deployed by contractor:**

CONTRACTOR warrants that it shall provide competent, qualified and sufficiently experienced personnel to perform the work correctly and efficiently.

- 9.1 The CONTRACTOR should ensure that their personnel observe all statutory safety requirement including those prescribed by the COMPANY. Upon COMPANY's written request, CONTRACTOR, entirely at its own expense, shall remove immediately any personnel of the CONTRACTOR determined by the COMPANY to be unsuitable and shall promptly replace such personnel with personnel acceptable to the COMPANY. Replacement personnel should be mobilized within 15 days from the date of issuance of notice without affecting the operation of the COMPANY.
- 9.2 The CONTRACTOR shall be solely responsible throughout the period of the contract for providing all requirements of their personnel including but not limited to, their transportation to & fro from field site, enroute/ local boarding, lodging, personal protective gear & medical attention etc. COMPANY shall have no responsibility or liability in this regard.
- 9.3 However, COMPANY shall provide available medical assistance/facilities to CONTRACTOR's Personnel in case of emergency at its own establishment on chargeable basis.
- 9.4 CONTRACTOR's key personnel shall be fluent in English language (both writing and speaking).

## **10.0 PERFORMANCE SECURITY:**

- 10.1 On receipt of notification of award from the COMPANY, the CONTRACTOR shall furnish the Performance Security to COMPANY within 15 (fifteen) days from the date of issue of LOA for an amount specified in the Forwarding Letter and Letter of Award (LOA) as per Proforma-F and must be in the form of a Bank Draft/Cashier's cheque/Banker's cheque\*/ NEFT/RTGS/Electronic fund transfer to designated account of OIL# or Fixed Deposit Receipt (account OIL INDIA

LIMITED) or irrevocable Bank Guarantee from Any schedule Indian Bank or Any Branch of an International bank situated in India and registered with Reserve Bank of India as scheduled foreign bank in case of domestic CONTRACTOR/service provider.

- 10.2 Bank Guarantee issued by a Bank, amongst others, must contain the following particulars of such bank:

Full address.

Branch Code.

Code Nos. of the authorized signatory with full name and designation.

Phone Nos., Fax Nos., E-mail address.

- 10.3 The domestic CONTRACTOR/service provider(s) will have to submit the Bank Guarantee from any of the scheduled banks and on non-judicial stamp paper of requisite value as per the Indian Stamp Act, purchased in the name of the issuing banker.
- 10.4 The Performance Security shall be denominated in the currency of the contract.
- 10.5 The Performance Security specified above must be valid for the entire duration of the Contract and claim period should be valid for a minimum of 03 (three) months beyond the contract period. The Performance Security will be discharged by COMPANY not later than 30 days following its expiry of claim period. In the event of any extension of the Contract period, Bank Guarantee should be extended by CONTRACTOR by the period equivalent to the extended period.
- 10.6 The Performance Security shall be encashed by COMPANY on account of CONTRACTOR's failure to fulfil its obligations under the Contract and/or non-performance/un-satisfactory of the Contractor. Company shall not be required to proof any loss or damage on account of Contractor's non-performance/un-satisfactory performance.
- 10.7 The Performance Security will not accrue any interest during its period of validity or extended validity.
- 10.8 Failure of the successful Bidder to comply with the requirements of clause 10.0 shall constitute sufficient grounds for annulment of the award and forfeiture of the Bid Security. In such an eventuality, action will be initiated as per the Banning Policy of OIL in vogue.

*#Subject to credit in OIL's account within prescribed time*

*\*The validity of Bank Draft/Cashier's/Banker's cheque (as applicable) should not be less than 3 months.*

In the event CONTRACTOR fails to honour any of the commitments entered into under this agreement, and/or in the event of termination of the contract under provisions of Integrity Pact and/or in respect of any amount due from the CONTRACTOR to OIL, OIL shall have unconditional option under the guarantee to invoke the above bank guarantee and claim the amount from the bank. The bank shall be obliged to pay the amount to OIL on demand.

- 11.0 **SIGNING OF CONTRACT:**

The successful bidder is required to sign a formal detailed contract with OIL within a maximum period of 60 days of date of LOA. Until the contract is signed, the LOA as well as GCC & SCC as prescribed in the Tender, shall remain binding amongst the two parties. In the event of failure on the part of the successful Bidder to sign the contract, OIL reserves the right to terminate the LOA issued to the successful Bidder and invoke the Bid Security or the Performance Security if submitted by the successful Bidder. Such CONTRACTOR shall be put on holiday as per the Banning Policy of OIL [available at [www.oil-india.in](http://www.oil-india.in)].

**12.0 CLAIMS, TAXES & DUTIES:**

**12.1 Claims:**

CONTRACTOR agrees to pay all claims, taxes and fees for equipment, labour, materials, services and supplies to be furnished by it hereunder and agrees to allow no lien or charge resulting from such claims to be fixed upon any property of COMPANY. COMPANY may, at its option, pay and discharge any liens or overdue charges for CONTRACTOR's equipment, labour, materials, services and supplies under this CONTRACT and may thereupon deduct the amount or amounts so paid from any sum due, or thereafter become due, to CONTRACTOR hereunder.

**12.2 Notice of claims:**

CONTRACTOR or COMPANY, as the case may be, shall promptly give the other, notice in writing of any claim made or proceeding commenced for which that party is entitled to indemnification under the CONTRACT. Each party shall confer with the other concerning the defense of any such claims or proceeding, shall permit the other to be represented by counsel in defense thereof, and shall not affect settlement of or compromise any such claim or proceeding without the other's written consent.

**12.3 Taxes:**

12.3.1 CONTRACTOR, unless specified otherwise in the CONTRACT, shall bear all tax liabilities, duties, Govt. levies etc. including GST and customs duty, Corporate and personnel taxes levied or imposed on the CONTRACTOR on account of payments received by it from the COMPANY for the work done under this CONTRACT. It shall be the responsibility of CONTRACTOR to submit to the concerned Indian authorities, the returns and all other concerned documents required for this purpose and to comply in all respects with the requirements of the laws in this regard, in time.

12.3.2 Tax levied on CONTRACTOR as per the provisions of Indian Income Tax Act and any other enactment/rules on income derived/payments received under the contract will be on CONTRACTOR's account.

12.3.3 CONTRACTOR shall be responsible for payment of personal taxes, if any, for all the personnel deployed in India by CONTRACTOR.

12.3.4 The CONTRACTOR shall furnish to the COMPANY, if and when called upon to do so, relevant statement of accounts or any other information pertaining to work done under the contract for submitting the same to the Tax authorities, on specific request from them in accordance with provisions under the law. CONTRACTOR shall be responsible for preparing and filing the return of income

etc. within the prescribed time limit to the appropriate authority.

- 12.3.5 Prior to start of operations under the contract, the CONTRACTOR shall furnish the COMPANY with the necessary documents, as asked for by the COMPANY and/or any other information pertaining to the contract, which may be required to be submitted to the Income Tax authorities at the time of obtaining "No Objection Certificate" for releasing payments to the CONTRACTOR.
- 12.3.6 Corporate income tax will be deducted at source from the invoice at the specified rate of income tax as per the provisions of Indian Income Tax Act as may be in force from time to time and COMPANY will issue TDS Certificate to the CONTRACTOR as per the provisions of Income Tax Act.
- 12.3.7 Corporate and personnel taxes on CONTRACTOR shall be the liability of the CONTRACTOR and the COMPANY shall not assume any responsibility on this account.
- 12.3.8 All local taxes, levies and duties, sales tax, octroi, etc. on purchases and sales made by CONTRACTOR shall be borne by the CONTRACTOR.
- 12.3.9 CONTRACTOR shall provide all the necessary compliances/invoice/ documents for enabling OIL to avail Input tax credit benefits in respect of the payments of GST which are payable against the CONTRACT. The CONTRACTOR should provide tax invoice issued under GST legislations for the goods and Services (indicating GST). Payment towards the components of GST shall be released by OIL only against appropriate documents i.e.: Tax Invoice/Bill of entry for availing input tax credit (as applicable).
- 12.3.10 The tax invoices as per above provisions should contain all the particulars as required under the invoicing rules under the GST legislations, including, but not limited to the following:
  - (i) Name, Address and the GST Registration Number (under the relevant Tax Rules) of the Service Provider (CONTRACTOR).
  - (ii) Name and Address and GST Registration Number of the Service Receiver (Address of OIL).
  - (iii) Description, Classification and Value of taxable service/goods and the amount of applicable tax (CGST, SGST, IGST, UTGST and cess).
- 12.3.11 In case of imported goods, CONTRACTOR/supplier is required to provide original Bill of Entry or copy of Bill of Entry duly attested by Custom authority.
- 12.3.12 The CONTRACTOR should mention the Place of supply in the invoice raised under GST Law.
- 12.3.13 OIL would not accept any invoice without its GSTIN mentioned on the invoice

**Note:** CONTRACTOR who is under composition levy of the GST legislation would raise Bill of supply instead of Tax invoice, which will have GSTIN of supplier as well as OIL.

#### 12.4 **Goods and Services Tax:**

- 12.4.1 "GST" shall mean Goods and Services Tax charged on the supply of material(s)

and services. The term “GST” shall be construed to include the Integrated Goods and Services Tax (hereinafter referred to as “IGST”) or Central Goods and Services Tax (hereinafter referred to as “CGST”) or State Goods and Services Tax (hereinafter referred to as “SGST”) or Union Territory Goods and Services Tax (hereinafter referred to as “UTGST”) depending upon the import/ interstate or intrastate supplies, as the case may be. It shall also mean GST compensation Cess, if applicable.

12.4.2 Where the OIL is entitled to avail the input tax credit of GST:

OIL will reimburse the GST to the Supplier of Goods/Services (Service Provider) at actual against submission of Invoices as per format specified in rules/regulation of GST to enable OIL to claim input tax credit of GST paid. In case of any variation in the executed quantities, the amount on which the GST is applicable shall be modified in same proportion. Returns and details required to be filled under GST laws & rules should be timely filed by supplier with requisite details.

12.4.3 Where the OIL is not entitled to avail/take the full input tax credit of GST:

OIL will reimburse GST to the Supplier of Goods/Services (Service Provider) at actual against submission of Invoices as per format specified in rules/ regulation of GST subject to the ceiling amount of GST as quoted by the bidder. In case of any variation in the executed quantities (If directed and/or certified by the In-Charge) the ceiling amount on which GST is applicable will be modified on pro-rata basis.

12.4.4 The CONTRACTOR will be under obligation for charging correct rate of tax as prescribed under the respective tax laws. Further the CONTRACTOR shall avail and pass on benefits of all exemptions/concessions available under tax laws. Any error of interpretation of applicability of taxes/duties by the CONTRACTOR shall be to CONTRACTOR's account.

12.4.5 In case of statutory variation in GST, other than due to change in turnover, payable on the contract value during contract period, the Supplier of Goods/Services (Service Provider) shall submit a copy of the 'Government Notification' to evidence the rate as applicable on the Bid due date and on the date of revision.

12.4.6 Beyond the contract period, in case OIL is not entitled for input tax credit of GST, then any increase in the rate of GST beyond the contractual delivery period shall be to Service provider's account whereas any decrease in the rate GST shall be passed on to the OIL.

12.4.7 Beyond the contract period, in case OIL is entitled for input tax credit of GST, then statutory variation in applicable GST on supply and on incidental services, shall be to OIL's account.

12.4.8 Claim for payment of GST/Statutory variation, should be raised within two [02] months from the date of issue of 'Government Notification' for payment of differential (in %) GST, otherwise claim in respect of above shall not be entertained for payment of arrears.

12.4.9 The base date for the purpose of applying statutory variation shall be the Bid Opening Date.

12.4.10 The CONTRACTOR will be liable to ensure to have registered with the respective tax authorities, wherever applicable and to submit self-attested copy of such registration certificate(s) and the CONTRACTOR will be responsible for procurement of material in its own registration (GSTIN) and also to issue its own Road Permit/E-way Bill, if applicable etc.

**12.5 Anti-profiteering clause**

12.5.1 As per Clause 171 of GST Act it is mandatory to pass on the benefit due to reduction in rate of tax or from input tax credit to the consumer by way of commensurate reduction in prices.

12.5.2 In case rating of Contractor is negative/black listed after award of work for supply of goods/services, then OIL shall not be obligated or liable to pay or reimburse GST to such vendor/Contractor and shall also be entitled to deduct/recover such GST along with all penalties/interest, if any, incurred by OIL.

**13.0 CUSTOMS DUTY, IF APPLICABLE:**

13.1.1 CONTRACTOR shall be responsible to import the equipment/tools/spares/consumables etc. required for execution of the contract. The CONTRACTOR shall undertake to complete all the formalities as required under the Customs Act/Foreign Trade Policy (FTP) and indemnify OIL from all the liabilities of Customs in this regard.

13.1.2 CONTRACTOR will be solely responsible for payment of all applicable Customs Duty and to comply all Rules and Regulations. Total Contract Price/Value is inclusive of all Customs Duty, if not mentioned otherwise elsewhere in the Contract.

13.1.3 Above clause is to be read with Customs Duty Clause in SCC, if any.

**14.0 INSURANCE:**

14.1 CONTRACTOR shall at his own expense arrange secure and maintain insurance with reputed insurance companies to the satisfaction of the Company as follows:

Contractor at his cost shall arrange, secure and maintain insurance as may be necessary and to its full value for all such amounts to protect the works in progress from time to time and the interest of Company against all risks as detailed herein. The form and the limit of such insurance, as defined here in together with the under works thereof in each case should be as acceptable to the Company. However, irrespective of work acceptance the responsibility to maintain adequate insurance coverage at all times during the period of Contract shall be that of Contractor alone. Contractor's failure in this regard shall not relieve him of any of his responsibilities & obligations under Contract. All costs on account of insurance liabilities covered under Contract will be to Contractor's account and will be included in Value of Contract. However, the Company may from time to time, during the currency of the Contract, ask the Contractor in writing to limit the insurance coverage risk and in such a case, the parties to the Contract will agree for a mutual settlement, for reduction in value of Contract to the extent of reduced premium amounts. Contractor shall cover insurance with Indian Insurance Companies.

- 14.2 Any deductible set forth in any of the above insurance shall be borne by Contractor.
- 14.3 CONTRACTOR shall require all of his sub-Contractor to provide such of the foregoing insurance coverage as Contractor is obliged to provide under this Contract and inform the Company about the coverage prior to the commencement of agreements with its sub-Contractors.
- 14.4 All insurance taken out by Contractor or their sub-contractor shall be endorsed to provide that the underwriters waive their rights of recourse on the Company and to the extent of the liabilities assumed by Contractor under this Contract.
- 14.5 **Certificate of Insurance:**

Before commencing performance of the CONTRACT, CONTRACTOR shall furnish OIL with certificates of insurance indicating:

- a) Kinds and amounts of insurance as required herein
  - b) Details of coverage
  - c) Insurance corporation or companies carrying the aforesaid coverage
  - d) Effective and expiry dates of policies
  - e) That OIL shall be given thirty (30) days written advance notice of any material change in the policy
  - f) Waiver of subrogation endorsement has been attached to all policies and
  - g) The territorial limits of all policies.
- 14.6 Contractor shall also inform the Company at least 60 days in advance regarding the expiry cancellation and/or changes in any of such documents & ensure revalidation/renewal, etc., as may be necessary well in time.
- 14.7 If any of the above policy expire or/are cancelled during the term of this CONTRACT and CONTRACTOR fails for any reason to renew such policies, OIL in no case shall be liable for any loss/damage occurred during the term when the policy is not effective. Furthermore, a penal interest @1% of the Total contract value shall be charged towards not fulfilling of the contractual obligations. Notwithstanding above, should there be a lapse in any insurance required to be taken by the Contractor for any reason whatsoever, loss/damage claims resulting therefrom shall be to the sole account of Contractor.
- 14.8 Contractor on demand from Company shall furnish the Insurance Policy having detail terms and conditions, with respect to any Certificate of Insurance submitted to the Company.

CONTRACTOR shall, at his own expense, arrange appropriate comprehensive insurance to cover all risks assumed by the CONTRACTOR under this CONTRACT in respect of CONTRACTOR's equipment, tools and any other belongings of the CONTRACTOR and its personnel as well deputed under this CONTRACT during the entire period of their engagement in connection with this CONTRACT including extensions if any. The CONTRACTOR shall also carry adequate insurance cover against damage/loss to third party person/property. OIL will have no liability on this account.

14.9 **Principal Assured**

The following are to be included as Principal Assured(s) in the Insurance Policies (except in case of Workmen's Compensation/Employer's Liability insurance):

"Oil India Limited, and CONTRACTOR's name (as appearing in the Contract /LOA)".

14.10 **Waiver of subrogation:**

All insurance policies of the CONTRACTOR with respect to the operations conducted hereunder as set forth in clauses hereof, shall be endorsed by the underwriter in accordance with the following policy wording:

"The insurers hereby waive their rights of subrogation against Oil India Limited or any of their employees or their affiliates and assignees".

14.11 **Deductible:**

The CONTRACTOR shall take policy with minimum deductible as per IRDA prescribed for the policy(ies). That portion of any loss not covered by insurance provided for in this article solely by reason of deductible provision in such insurance policies shall be to the account of the CONTRACTOR.

14.12 **Compliance with Sec 25(1), of "The General Insurance Business (Nationalization) Act 1972"**

Section 25(1) of "The General Insurance Business (Nationalization) Act 1972" is reproduced below:

"No person shall take out or renew any policy of insurance in respect of any property in India or any ship or other vessel or aircraft registered in India with an insurer whose principal place of business is outside India save with the prior permission of the Central Government".

The above requirement of aforesaid Act needs to be complied with by the CONTRACTOR wherever the aforesaid provisions of Act apply, and compliance confirmations submitted.

14.13 **Loss Payee Clause:**

The Insurance Policies should mention the following in Loss Payee Clause:

"In respect of Insurance claims in which OIL's interest is involved, written consent of OIL will be required".

14.14 **On account payment to OIL in case of claim**

In case any loss or damage happen and where OIL's interest is involved, OIL reserves the right to recover the loss amount from the CONTRACTOR prior to final settlement of the claim.

14.15 **CONTRACTOR shall require all of its SUB-CONTRACTORS to provide such of the foregoing insurance cover as the CONTRACTOR is obligated to provide under this CONTRACT.**

14.16 **CONTRACTOR shall at all time during the currency of the contract provide, pay for and maintain the following insurance amongst others:**

- i) **Workman Compensation and/Employers' Liability Insurance:** Workmen's compensation and employer's liability insurance as required by the laws of the country of origin of the employee.
- ii) **Commercial General Liability Insurance:** Commercial General Public Liability Insurance covering liabilities including contractual liability for bodily injury, including death of persons, and liabilities for damage of property. This insurance must cover all operations of CONTRACTOR required to fulfil the provisions under this Contract.
- iii) **Comprehensive General Automotive Liability:** Automobile Public Liability Insurance covering owned, non-owned and hired automobiles used in the performance of the work hereunder, with bodily injury limits and property damage limits shall be governed by Indian Insurance Regulations.
- iv) **Carrier's Legal Liability Insurance:** Carrier's Legal Liability Insurance in respect of all CONTRACTOR's items to be transported by the CONTRACTOR to the site of work, for physical loss or destruction of or damage to goods or merchandise, while in transit.
- v) **Public Liability Act Policy:** Public Liability Act Policy covering the statutory liability arising out of accidents occurring during the currency of the contract due to handling hazardous substances as provided in the Public Liability Insurance Act 1991 and the Rules framed there under.
- vi) **Pradhan Mantri Suraksha Bima Yojana (PMSBY) and Pradhan Mantri Jeevan Jyoti Bima Yojana (PMJJBY):** CONTRACTOR shall, ensure that all his/its personnel deployed under this contract have obtained additional insurance coverage under the Pradhan Mantri Suraksha Bima Yojana (PMSBY) and Pradhan Mantri Jeevan Jyoti Bima Yojana (PMJJBY) through the participating banks and submit the proof of such insurance coverage to the satisfaction of OIL.
- vii) CONTRACTOR's equipment used for execution of the work hereunder shall have an insurance cover with a suitable limit (as per international standards).
- viii) **Any other insurance policy set forth in the SCC**

**Note: An undertaking by the service provider has to be mandatorily provided during the Mobilization time that they have taken all the Insurance provisions as per the contract and as the Law and Insurance Regulation.**

## 15.0 **LIABILITY:**

- 15.1 Except as otherwise expressly provided herein, neither COMPANY nor its servants, agents, nominees, CONTRACTORS, or sub-CONTRACTORS shall have any liability or responsibility whatsoever to whomsoever for loss of or damage to the equipment and/or loss of or damage to the property of the CONTRACTOR and/or their CONTRACTORS or sub-CONTRACTORS, irrespective of how such loss or damage is caused and even if caused by the negligence of COMPANY and/or its servants, agent, nominees, assignees, CONTRACTORS and sub-CONTRACTORS.

- 15.2 The CONTRACTOR shall protect, defend, indemnify and hold harmless COMPANY from and against such loss or damage and any suit, claim or expense resulting there from. Neither COMPANY nor its servants, agents, nominees, assignees, CONTRACTORS, sub-CONTRACTORS shall have any liability or responsibility whatsoever for injury to, illness, or death of any employee of the CONTRACTOR and/or of its CONTRACTORS or sub-CONTRACTOR irrespective of how such injury, illness or death is caused and even if caused by the negligence of COMPANY and/or its servants, agents nominees, assignees, CONTRACTORS and sub-CONTRACTORS. CONTRACTOR shall protect, defend, indemnify and hold harmless COMPANY from and against such liabilities and any suit, claim or expense resulting there from.
- 15.3 The CONTRACTOR hereby agrees to waive its right of recourse and further agrees to cause its underwriters to waive their right of subrogation against COMPANY and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORS and sub-CONTRACTORS for loss or damage to the equipment of the CONTRACTOR and/or its sub-CONTRACTORS and/or their employees when such loss or damage or liabilities arises out of or in connection with the performance of the contract limited to the CONTRACTOR's liabilities agreed to under this Contract.
- 15.4 The CONTRACTOR hereby further agrees to waive its right of recourse and agrees to cause its underwriters to waive their right of subrogation against COMPANY and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORS and sub-CONTRACTORS for injury to, illness or death of any employee of the CONTRACTOR and of its CONTRACTORS, sub-CONTRACTORS and/or their employees when such injury, illness or death arises out of or in connection with the performance of the contract limited to the CONTRACTOR's liabilities agreed to under this Contract.
- 15.5 Except as otherwise expressly provided herein, neither CONTRACTOR nor its servants, agents, nominees, CONTRACTORS or sub-CONTRACTORS shall have any liability or responsibility whatsoever to whomsoever for loss of or damage to the equipment and/or loss or damage to the property of the COMPANY and/or their CONTRACTORS or sub-CONTRACTORS, irrespective of how such loss or damage is caused and even if caused by the negligence of CONTRACTOR and/or its servants, agents, nominees, assignees, CONTRACTORS and sub-CONTRACTORS. The COMPANY shall protect, defend, indemnify and hold harmless CONTRACTOR from and against such loss or damage and any suit, claim or expense resulting there from.
- 15.6 Except as otherwise expressly provided herein, neither CONTRACTOR nor its servants, agents, nominees, assignees, CONTRACTORS, sub-CONTRACTORS shall have any liability or responsibility whatsoever to whomsoever for injury or illness, or death of any employee of the COMPANY and/or of its CONTRACTORS or sub-CONTRACTORS irrespective of how such injury, illness or death is caused and even if caused by the negligence of CONTRACTOR and/or its servants, agents, nominees, assignees, CONTRACTORS and sub-CONTRACTORS. COMPANY shall protect, defend indemnify and hold harmless CONTRACTOR from and against such liabilities and any suit, claim or expense resulting there from.
- 15.7 The COMPANY agrees to waive its right of recourse and further agrees to cause its underwriters to waive their right of subrogation against CONTRACTOR and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORS and sub-CONTRACTORS for loss or damage to the equipment of COMPANY and/or its

CONTRACTORS or sub-CONTRACTORS when such loss or damage or liabilities arises out of or in connection with the performance of the contract.

- 15.8 The COMPANY hereby further agrees to waive its right of recourse and agrees to cause it underwriters to waive their right of subrogation against CONTRACTOR and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORS and sub-CONTRACTORS for injury to, illness or death of any employee of the COMPANY and of its CONTRACTORS, sub-CONTRACTORS and/or their employees when such injury, illness or death arises out of or in connection with the performance of the Contract.

16.0 **LIMITATION OF LIABILITY:**

- a) Notwithstanding any other provisions herein to the contrary, except only in cases of willful misconduct and/or criminal acts and/or criminal negligence, neither the CONTRACTOR nor the COMPANY (OIL) shall be liable to the other, whether in Contract, tort, or otherwise, for any consequential loss or damage, loss of use, loss of production, or loss of profits or interest costs, provided however that this exclusion shall not apply to any obligation of the CONTRACTOR to pay Liquidated Damages to the COMPANY and/or COMPANY's right to forfeit the Performance Bank Guarantee(s) in terms of the contract.
- b) Notwithstanding any other provisions incorporated elsewhere in the contract, the aggregate liability of the CONTRACTOR in respect of this contract, whether under Contract, in tort or otherwise, shall not exceed 100% of the Contract Price (if not specified otherwise in SCC), provided however that this limitation shall not apply to the cost of repairing or replacing defective equipment by the CONTRACTOR, or to any obligation of the CONTRACTOR to indemnify the COMPANY with respect to Intellectual Property Rights.
- c) COMPANY shall indemnify and keep indemnified CONTRACTOR harmless from and against any and all claims, costs, losses and liabilities in excess of the aggregate liability amount in terms of clause (b) above.

17.0 **LIABILITY OF UNION GOVERNMENT OF INDIA:**

It is expressly understood and agreed upon by and between CONTRACTOR and OIL INDIA LIMITED, and that OIL INDIA LIMITED is entering into this agreement solely on its own behalf and not on behalf of any other person or entity. In particular, it is expressly understood and agreed that Union of India is not a party to this agreement and has no liabilities, obligations or rights, whatsoever hereunder. It is expressly understood and agreed that OIL INDIA LIMITED is an independent legal entity with power and authority to enter into contracts solely on its own behalf under the applicable laws of India and general principles of the Contract law. The bidder/CONTRACTOR expressly agrees, acknowledges and understands that OIL INDIA LIMITED is not an agent, representative or delegate of the Union of India. It is further understood and agreed that Union of India is not and shall not be liable for any acts, omissions, commissions, breaches or other wrongs arising out of the contract. Accordingly, bidder/ CONTRACTOR hereby expressly waives, releases and foregoes any and all actions or claims, including cross claims, impleader claims or counter claims against the Union of India arising out of this contract and covenants not to sue the Union of India as

to any manner, claim, cause of action or thing whatsoever arising of or under this agreement.

**18.0 CONSEQUENTIAL DAMAGE:**

Except as otherwise expressly provided, neither party shall be liable to the other for special, indirect or consequential damages resulting from or arising out of the contract, including but without limitation, to loss or profit or business interruptions, howsoever caused and regardless of whether such loss or damage was caused by the negligence (either sole or concurrent) of either party, its employees, agents or sub-CONTRACTORS.

**19.0 RISK PURCHASE:**

In the event, CONTRACTOR's failure to provide the services as per the Contractual scope, terms and conditions, COMPANY (OIL) reserves the right to hire the services from any other source at the CONTRACTOR's risk & cost and the difference in cost shall be borne by the CONTRACTOR. Further, OIL shall retain the right of forfeiture of Performance Bank Guarantee and any other action as deemed fit. In certain operational situations OIL reserves the right to take over the site including the service equipment at the risk and cost of the CONTRACTOR.

**20.0 INDEMNITY AGREEMENT:**

20.1 Except as provided hereof CONTRACTOR agrees to protect, defend, indemnify and hold COMPANY harmless from and against all claims, suits, demands and causes of action, liabilities, expenses, cost, liens and judgments of every kind and character, without limit, which may arise in favour of CONTRACTOR's employees, agents, CONTRACTORS and sub-CONTRACTORS or their employees or in favour of any third party(is) on account of bodily injury or death, or damage to personnel/property as a result of the operations contemplated hereby, regardless of whether or not said claims, demands or causes of action arise out of the negligence or otherwise, in whole or in part or other faults.

20.2 Except as provided hereof COMPANY agrees to protect, defend, indemnify and hold CONTRACTOR harmless from and against all claims, suits, demands and causes of action, liabilities, expenses, cost, liens and judgments of every kind and character, without limit, which may arise in favour of COMPANY's employees, agents, CONTRACTORS and sub-CONTRACTORS or their employees or in favour of any third party(is) on account of bodily injury or death, or damage to personnel/property as a result of the operations contemplated hereby, regardless of whether or not said claims, demands or causes of action arise out of the negligence or otherwise, in whole or in part or other faults.

**21.0 INDEMNITY APPLICATION:**

The indemnities given herein above, whether given by COMPANY or CONTRACTOR shall be without regard to fault or to the negligence of either party even though said loss, damage, liability, claim, demand, expense, cost or cause of action may be caused, occasioned by or contributed to by the negligence, either sole or concurrent of either party.

**22.0 ROYALTY PATENTS:**

Each party shall hold harmless and indemnify the other from and against all claim and proceedings for or on account of any patent rights, design, trade mark or other protected rights arising from any use of materials, equipment, processes, inventions and methods, which have not been imposed on the attending party by the terms of the contract or the specifications forming part thereof.

**23.0 WARRANTY AND REMEDY OF DEFECTS:**

23.1 CONTRACTOR warrants that they shall perform the work in a first class, workmanlike, and professional manner and in accordance with their highest degree of quality, efficiency and current state of the art technology/industry practices and in conformity with all specifications, standards and drawings set forth or referred to in the Terms of Reference and with instructions and guidance, which COMPANY may, from time to time, furnish to the CONTRACTOR.

23.2 Should COMPANY discover at any time during the tenure of the Contract or till the Unit/equipment/tools are demobilized from site or base camp (if applicable) that the work does not conform to the foregoing warranty, CONTRACTOR shall after receipt of notice from COMPANY, promptly perform any and all corrective work required to make the services conform to the Warranty. Such corrective Work shall be performed entirely at CONTRACTOR's own expenses. If such corrective Work is not performed within a reasonable time, the COMPANY, at its option may have such remedial Work performed by others and charge the cost thereof to CONTRACTOR subject to a maximum of the contract value payable for the defective work which needs corrective action which the CONTRACTOR must pay promptly. In case CONTRACTOR fails to perform remedial work, or pay promptly in respect thereof, the performance security shall be forfeited.

**24.0 SUBCONTRACTING/ASSIGNMENT:**

24.1 CONTRACTOR shall not subcontract, transfer or assign the contract, or any part under this contract, to any third party(ies). Except for the main services under this contract, CONTRACTOR may sub-contract the petty support services subject to COMPANY's prior written approval. However, CONTRACTOR shall be fully responsible for complete execution and performance of the services under the Contract.

24.2 Consequent upon of placement of contract, if successful bidder(s)(other than Micro/Small Enterprise) is procuring materials/services from their sub-vendor, who is a Micro or Small Enterprise registered with District Industry Centers or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or any other body specified by Ministry of MSME with prior consent in writing of the purchasing authority/Engineer in Charge the details like Name, Registration No., Address, Contact No., details of material and value of procurement made, etc. of such enterprises shall be furnished by the CONTRACTOR at the time of submission of invoice/bill.

**25.0 RECORDS, REPORTS AND INSPECTION:**

The CONTRACTOR shall, at all times during the currency of the contract, permit the COMPANY and its authorized employees and representatives to inspect all the Work performed and to witness and check all the measurements and tests made in connection with the said work. The CONTRACTOR shall keep an authentic, accurate history and logs including safety records of each service item with major

items consumed, which shall be open at all reasonable times for inspection by the COMPANY's designated representatives and its authorized employees. The CONTRACTOR shall provide the COMPANY's designated representatives with a daily written report, on form prescribed by the COMPANY showing details of operations during the preceding 24 hours and any other information related to the said services requested by the COMPANY whenever so requested. The CONTRACTOR shall not, without COMPANY's written consent allow any third person(s) access to the said information or give out to any third person information in connection therewith.

**26.0 CONFIDENTIALITY, USE OF CONTRACT DOCUMENTS AND INFORMATION:**

26.1 CONTRACTOR shall not, without COMPANY's prior written consent, disclose the contract, or any provision thereof, or any specification, plan, drawing pattern, sample or information furnished by or on behalf of COMPANY in connection therewith, to any person other than a person employed by CONTRACTOR in the performance of the contract. Disclosure to any such employed person shall be made in confidence and shall extend only, as may be necessary for purposes of such performance with prior permission from COMPANY. However, nothing hereinabove contained shall deprive the CONTRACTOR of the right to use or disclose any information which is:

- a) possessed by the CONTRACTOR, as evidenced by the CONTRACTOR's written records, before receipt thereof from the COMPANY which however the CONTRACTOR shall immediately inform to COMPANY; or
- b) required to be disclosed by the CONTRACTOR pursuant to an order of a court of competent jurisdiction or other governmental agency having the power to order such disclosure, provided the CONTRACTOR uses its best efforts to provide timely notice to COMPANY of such order to permit COMPANY an opportunity to contest such order subject to prior permission from COMPANY.

26.2 CONTRACTOR shall not, without COMPANY's prior written consent, make use of any document or information except for purposes of performing the contract.

26.3 Any document supplied to the CONTRACTOR in relation to the contract other than the Contract itself remain the property of COMPANY and shall be returned (in all copies) to COMPANY on completion of CONTRACTOR's performance under the Contract if so required by COMPANY.

26.4 During the currency of the Contract, COMPANY and its employees, agents, other CONTRACTORS, sub-CONTRACTORS (of any tier) and their employees etc. may be exposed to certain confidential information and data of the CONTRACTOR. Such information and data held by the COMPANY, its employees, agents, other CONTRACTORS, sub-CONTRACTORS (of any tier) and their employees in the strictest Confidence and shall not be disclosed to any other party except on a need to know basis.

However, the above obligation shall not extend to information which:

- i) is, at the time of disclosure, known to the public which CONTRACTOR shall immediately inform COMPANY;
- ii) is lawfully becomes at a later date known to the public through no fault of

- CONTRACTOR subject to CONTRACTOR's undertaking that no information has been divulged by them to the public;
- iii) is lawfully possessed by CONTRACTOR before receipt thereof from COMPANY which should be immediately informed to COMPANY;
  - iv) is developed by CONTRACTOR independently of the information disclosed by COMPANY which should be shared with the COMPANY;
  - v) CONTRACTOR is required to produce before competent authorities or by court order subject to prior permission from COMPANY;

**27.0 REMUNERATION AND TERMS OF PAYMENT:**

- 27.1 COMPANY shall pay to the CONTRACTOR during the term of the Contract the amount due from time to time calculated according to the rates of payment set and in accordance with other provisions hereof. No other payments shall be due from COMPANY unless specifically provided for in the Contract. All payments will be made in accordance with the terms hereinafter described.
- 27.2 Request for payment/part payment to third party i.e. other than the party on whom the contract has been awarded will not be entertained by OIL under any circumstances.
- 27.3 MANNER OF PAYMENT: All payments due by COMPANY to CONTRACTOR hereunder shall be made at CONTRACTOR's designated bank. Bank charges, if any will be on account of the CONTRACTOR.
- 27.4 Payment of any invoices shall not prejudice the right of COMPANY to question the validity of any charges therein, provided COMPANY within one year after the date of payment shall make and deliver to CONTRACTOR written notice of objection to any item or items the validity of which COMPANY questions.
- 27.5 INVOICES: Mobilization charges will be invoiced only upon completion of mobilization as certified by COMPANY representative and CONTRACTOR is ready at site for starting the services/operation. Payment of mobilization charges shall be made within 45 days following the date of receipt of undisputed invoices by COMPANY.
- 27.6 CONTRACTOR shall send invoice to COMPANY on the day following the end of each month for all daily or monthly charges due to the CONTRACTOR.
- 27.7 CONTRACTOR will submit 02 (Two) sets of all invoices duly super scribed 'Original' and 'copy' as applicable to the COMPANY for processing payment. Separate invoices for the charges payable under the contract shall be submitted by the CONTRACTOR for foreign currency and Indian currency.
- 27.8 Payment of monthly invoices, if undisputed, shall be made within 30 days following the date of receipt of invoice by COMPANY.
- 27.9 COMPANY shall within 30 days of receipt of the invoice notify the CONTRACTOR of any item under dispute, specifying the reasons thereof, in which event, payment of the disputed amount may be withheld until settlement of the dispute, but payment shall be made of any undisputed portion on or before the due date. This will not prejudice the COMPANY's right to question the validity of the payment at a later date as envisaged in clause no. 27.4 above.
- 27.10 The acceptance by CONTRACTOR of part payment on any billing not paid on or

before the due date shall not be deemed a waiver of CONTRACTOR's rights in any other billing, the payment of which may then or thereafter be due.

- 27.11 Payment of Final demobilization charges shall be made if applicable within 45 days on receipt of invoice by COMPANY accompanied by the following documents from the CONTRACTOR:
- a) Audited account up to completion of the Contract.
  - b) Tax audit report for the above period as required under the Indian Tax Laws.
  - c) Documentary evidence regarding the submission of returns and payment to taxes for the expatriate personnel engaged by the CONTRACTOR or by its sub-CONTRACTOR.
  - d) Proof of re-export of all items including the unutilized spares and consumables (excepting consumables consumed during the contract period) and also cancellation of re-export bond if any.
  - e) Any other documents as required by applicable Indian Laws.

In case, no demobilization charges are payable, the documents mentioned above will have to be submitted by the CONTRACTOR before release of the final payment by the COMPANY. A certificate from Chartered Accountant on (a), (b) & (c) above will suffice.

- 27.12 CONTRACTOR shall maintain complete and correct records of all information on which CONTRACTOR's invoice are based upto 02 (two) years from the date of last invoice. Such records shall be required for making appropriate adjustments or payments by either party in case of subsequent audit query/objection.
- 28.0 **PAYMENT OF COMMISSION/FEE/REMUNERATION OF INDIAN AGENT /CONSULTANT/REPRESENTATIVE/RETAINER/ASSOCIATE OF FOREIGN PRINCIPAL (APPLICABLE IN ICB TENDERS ONLY):**

The Commission/fee/remuneration of the Indian agent/ consultant/ associate/ representative/retainer, if any, will be paid within 30 days of the payment of invoice made to the CONTRACTOR, The amount of commission/ fee/remuneration as a percentage of invoice value as per contract provisions will be deducted by COMPANY/OIL from the monthly invoices of the CONTRACTOR and paid to the Indian agent/ consultant/ representative/retainer/associate.

- 29.0 **DETAILS OF STATUTORY PAYMENTS LIKE EPF AND ESI ETC.**

Wherever applicable, the CONTRACTOR (including those engaging 'International Workers') shall have itself registered under Employees' Provident Fund and Miscellaneous Provisions Act, 1952 and Employees' State Insurance Act, 1948 and follow the relevant statutory provisions including Rules made there-under concerning contractual workers.

The CONTRACTOR shall be required to submit the following documents/details to the Corporation:

- (i) Copy of PF-ECR duly stamped by the designated Bank, alongwith a print of the digitally signed PDF data sheet of the ECR, as proof of payment, each month,

details of this PDF data sheet shall be verified by the appropriate authority (i.e. Payment Making Authority) in the COMPANY from the official website of EPFO (<http://www.epfindia.gov.in>).

(a) Copy of the online challan endorsed/stamped by the designated bank as proof of receipt of payment towards monthly contribution of ESI contribution.

(b) Copy of Return of contribution in respect of ESI for each contribution period of the six months i.e. for the contribution period ended 30th Sept and the contribution period ended 31st March.

(ii) As an Annexure to each EPF-ECR and ESI Challan(s), CONTRACTOR shall also furnish the following Certificates:

- 1) The furnished information is correct to the best of his knowledge.
- 2) In case any discrepancies or irregularities is/are noticed in this undertaking, then OIL is free to inform the PF/ESIC Authorities.
- 3) Before the completion of contract, CONTRACTOR shall serve one-month notice to all his contractual workers, informing that their services will be terminated.
- 4) Within one month on completion/expiry of the contract, CONTRACTOR shall pay all the dues/terminal dues such as leave with wages, bonus (if applicable), Gratuity (if applicable), to all his contractual workmen, failing which CONTRACTOR's Bank Guarantee/Security Deposit may be withheld by OIL.

COMPANY may verify the deposit of statutory contribution made by the CONTRACTORs with the EPFO/ESI authorities, where deemed necessary. However, before making payment of the last bill/invoice of the CONTRACTOR, the COMPANY may verify the details/status of the payment towards EPF/ESI made by the CONTRACTOR from the authorities/official website of EPF/ESI (i.e. <http://www.epfindia.gov.in> and <http://www.esic.in>). In case the information furnished by the CONTRACTOR is found to be incorrect the COMPANY shall take appropriate action against the CONTRACTOR in accordance with law.

The CONTRACTOR agrees and undertakes to indemnify OIL for any liabilities arising out of declarations made by him in future on violation or provisions of the EPF Act 1952 and ESI Act 1948.

### 30.0 **TIMELY MOBILISATION AND LIQUIDATED DAMAGES:**

- a) Time is the essence of this Contract. If the CONTRACTOR fails to mobilize and deploy the required manpower/equipment and/or fails to commence the operation within the period specified as specified under mobilization clause under SCC, OIL shall have, without prejudice to any other right or remedy in law or contract including sub clause (b) below, the right to terminate the contract.
- b) If the contractor is unable to mobilize/deploy and commence the operation within the period specified in sub clause (a) above, it may request OIL for extension of the time with unconditionally agreeing for levy and recovery of LD. Upon receipt of such a request, OIL may at its discretion, extend the period of mobilization and shall recover from the CONTRACTOR, as an

ascertained and agreed Liquidated Damages, a sum equivalent to @ 0.5% of contract value including mobilization cost, per week or part thereof of delay subject to maximum of 7.5% of the Contract Price.

- c) The parties agree that the sum specified above is not a penalty but a genuine pre-estimate of the loss/damage which will be suffered by OIL on account of delay on the part of the CONTRACTOR and the said amount will be payable without proof of actual loss or damage caused by such delay.
- d) LD will be calculated on the basis of Total Contract value [(if not specified otherwise in SCC) excluding duties and taxes, where such duties/taxes have been shown separately in the contract. However, the applicable GST on the LD shall have to be borne by the CONTRACTOR. Accordingly, the liquidated damages shall be recovered from the CONTRACTOR along with applicable GST.

### 31.0 **FORCE MAJEURE:**

In the event of either party being rendered unable by 'Force Majeure' to perform any obligation required to be performed by them under the contract, the relative obligation of the party affected by such 'Force Majeure' will stand suspended as provided herein. The term force majeure as employed herein shall mean Acts of God such as earthquake, hurricane, typhoon, flood, volcanic activity etc.; war (declared/undeclared); riot, revolts, rebellion, terrorism, sabotage by persons other than the CONTRACTOR's Personnel; fires, explosions, ionising radiation or contamination by radio-activity or noxious gas, if not caused by CONTRACTOR's fault; declared epidemic or disaster; acts and regulations of respective Govt. of the two parties, namely the COMPANY and the CONTRACTOR and civil commotions, lockout not attributable to the CONTRACTOR.

Upon occurrence of such cause, the party claiming that it has been rendered unable as aforesaid thereby, shall notify the other party in writing within 72 (Seventy-Two) hours of the alleged beginning and ending thereof, giving full particulars and satisfactory evidence in support of its claim.

Should 'force majeure' condition as stated above occurs and should the same be notified within 72 (Seventy-two) hours after its occurrence the 'force majeure' rate (if specified in the SCC of the Contract) shall apply for the first 15 (fifteen) days for each such occasion.

Either party shall have the right to terminate the Contract if such 'force majeure' conditions continue beyond successive 60 (Sixty) days [or exclusively mentioned in the SCC of the Contract] with prior written notice of 15 days, provided termination of the Contract does not result into safety hazard to the life and property on account of withdrawal of operations or the operation is at critical stage. COMPANY shall have the absolute right to decide whether any safety hazard exists or operation is at critical position and decision of the COMPANY shall binding upon the CONTRACTOR.

Should either party decide not to terminate the Contract even under such condition, no payment would apply after expiry of fifteen (15) days force majeure period. [or exclusively mentioned in the SCC of the Contract]

Time for performance of the relative obligation suspended by Force Majeure shall then stand extended by the period for which such cause lasts.

If however, relative obligation of the party affected by such 'Force Majeure' is limited to part of the obligation(s), the contract shall not be terminated and the parties shall continue to perform their respective obligations, which are not affected by the 'force majeure' condition, provided the obligations affected by the 'force majeure' do not preclude the parties in performing the obligations not affected by such conditions.

**32.0 SET-OFF:**

Any sum of money due and payable to the CONTRACTOR (including Performance Security refundable to them) under this or any other Contract, whether in progress or in future, may be appropriated by OIL and set-off against any claim of OIL (or such other person or persons contracting through OIL) for payment of a sum of money arising out of this contract or under any other contract made by the CONTRACTOR with OIL (or such other person or persons contracting through OIL).

**33.0 WITHHOLDING:**

COMPANY may withhold or nullify the whole or any part of the amount due to CONTRACTOR, after informing the CONTRACTOR of the reasons in writing, on account of subsequently discovered evidence in order to protect COMPANY from loss on account of:

- 33.1 For non-completion of jobs assigned as per Scope of Work/Terms of Reference.
- 33.2 Defective work not remedied by CONTRACTOR.
- 33.3 Claims by COMPANY's recognized sub-CONTRACTOR of CONTRACTOR or others filed or on the basis of reasonable evidence indicating probable filing of such claims against CONTRACTOR.
- 33.4 Failure of CONTRACTOR to pay or provide for the payment of salaries/ wages, contributions, taxes or enforced savings with-held from wages etc. with respect to personnel engaged by the CONTRACTOR.
- 33.5 Failure of CONTRACTOR to pay the cost of removal of unnecessary debris, materials, tools, or machinery.
- 33.6 Any failure by CONTRACTOR to fully reimburse COMPANY under any of the indemnification provisions of this Contract. If, during the progress of the work CONTRACTOR shall allow any indebtedness to accrue for which CONTRACTOR, under any circumstances in the opinion of COMPANY, may be primarily or contingently liable or ultimately responsible and CONTRACTOR shall, within five days after demand is made by COMPANY, fail to pay and discharge such indebtedness, then COMPANY may during the period for which such indebtedness shall remain unpaid, with-hold from the amounts due to CONTRACTOR, a sum equal to the amount of such unpaid indebtedness.
- 33.7 Withholding will also be effected on account of the following:

- i) Order issued by a Court of Law or statutory authority in India.
- ii) Income-tax deductible at source according to law prevalent from time to time in the country.
- iii) Any obligation of CONTRACTOR which by any law prevalent from time to time to be discharged by COMPANY in the event of CONTRACTOR's failure to adhere to such laws.
- iv) Any payment due from CONTRACTOR in respect of unauthorized imports.

When all the above grounds for withholding payments are removed, payment shall thereafter be made for amounts so with-held.

33.8 COMPANY reserves the right to disburse or deposit the amount so withheld to the concerned person(s) or agency or government authority, as the case may be, besides nullifying such amount on account of loss suffered by the COMPANY against 33.2, 33.3, 33.6 & 33.7 above.

34.0 **APPLICABLE LAWS:**

The Contract shall be deemed to be a Contract made under, governed by and construed in accordance with the laws of India for the time being in force and shall be subject to the sole and exclusive jurisdiction of Courts situated in Jodhpur and Principal Bench of Jodhpur High Court.

This Agreement including all matter connected with this Agreement, shall be governed by the laws of India (both substantive and procedural) for the time being in force and shall be subject to exclusive jurisdiction of Courts, mentioned hereinabove. Foreign companies, operating in India or entering into Joint ventures in India, shall also be governed by the laws of India and shall be subject to sole and exclusive jurisdiction of above Courts.

The CONTRACTOR shall ensure full compliance of various Indian Laws and Statutory Regulations, as stated below, to the extent applicable, as stated below, but not limited to, in force from time to time and obtain necessary permits/licenses etc. from appropriate authorities for conducting operations under the Contract:

- a) The Mines Act 1952
- b) The Oil Mines Regulations, 1984
- c) The Employees' Compensation Act, 1923
- d) The Code of Wages, 2019
- e) The Contract Labour (Regulation & Abolition) Act, 1970 and the rules framed there under
- f) The Employees Pension Scheme, 1995
- g) The Interstate Migrant Workmen Act., 1979 (Regulation of employment and conditions of service).
- h) The Employees Provident Fund and Miscellaneous Provisions Act, 1952
- i) Goods and Service Tax Act
- j) Customs & Excise Act & Rules
- k) Factories Act, 1948
- l) Industrial Disputes Act, 1947
- m) Payment of Gratuity Act, 1972
- n) Environmental Protection Act, 1986 & other pollution control Acts.

**Note:** The above Acts are only indicative and not exhaustive. The Acts shall include the rules and regulations framed thereunder.

35.0 **LABOUR LAWS:**

- i) CONTRACTOR shall comply with the provisions of various labour related laws, including but not limited to the Code of Wages, 2019, Employee Provident Fund and Miscellaneous Provisions Act 1952, COMPANY's Liability Act 1938, Employees' Compensation Act 1923, Industrial Disputes Act 1947, the Maternity Benefit Act 1961 and Contract Labour (Regulation and Abolition) Act 1970, Employment of Children Act 1938, Employees' State Insurance Act, 1948 or any modifications/amendment thereof or any other law relating thereto and rules made there under from time to time.
- ii) No Labour below the age of eighteen [18] years shall be employed on the work.
- iii) CONTRACTOR shall not pay less than what is provided under law to labourers engaged by him on the work.
- iv) CONTRACTOR shall at his expense comply with all labour laws and keep the COMPANY indemnified in respect thereof.
- v) CONTRACTOR shall pay equal wages for men and women in accordance with applicable Labour laws.
- vi) If the CONTRACTOR is covered under the Contract Labour (Regulation and Abolition) Act, he shall obtain a license from licensing authority [i.e. office of the Labour Commissioner] by payment of necessary prescribed fee and the deposit, if any, before starting the work under the Contract. Such fee/deposit shall be borne by the CONTRACTOR.
- vii) CONTRACTOR must obtain the PF Code from the concerned PF Authority under Employees Provident Fund and Miscellaneous Provisions Act, 1952. Similarly, CONTRACTOR must obtain ESI Code under Employees State Insurance Act.
- viii) CONTRACTOR being the employer of the labours/personnel to be engaged under the contract shall be liable to pay gratuity to the labours/personnel as per the provision of the Payment of Gratuity Act, 1972 and accordingly, shall keep the COMPANY indemnified in respect thereof. If however, COMPANY requires to pay gratuity to such labour(s) as per the direction of the competent authority under the Act, COMPANY shall recover such amount from the outstanding dues payable to the CONTRACTOR under the contract or any other contract(s).
- ix) CONTRACTOR shall furnish to Engineer in Charge the distribution return of the number & description, by trades of the work people employed on the works. CONTRACTOR shall also submit on the 4th & 19th of every month to Engineer in Charge a true statement showing in respect of the 2nd half of the preceding month & the 1st half of the current month (1) the accidents that occurred during the said fortnight showing the circumstances under which they happened and the extent of damage and injury caused by them and (2) the number of female workers who have been allowed Maternity Benefit as provided in the Maternity Benefit Act 1961 on Rules made there

under and the amount paid to them.

- x) Engineer in Charge shall on a report having been made by an inspecting officer as defined in Contract Labour (Regulation and Abolition) Act 1970 have the power to deduct from the money due to the CONTRACTOR any sum required or estimated to be required for making good the loss suffered by a worker or workers by reason of non-fulfillment of the conditions of the Contract for the benefit of workers, non-payment of wages or of deductions made from his or their wages which are not justified by the terms of the Contract or non-observance of the said regulations.
- xi) The CONTRACTOR shall indemnify the COMPANY against any payments to be made under and for the observance of the provisions of the aforesaid acts without prejudice to his right to obtain indemnity from his sub-CONTRACTOR.

36.0 **STATUTORY REQUIREMENTS:** During the tenure of this CONTRACT nothing shall be done by the CONTRACTOR in contravention of any law, act and/or rules/regulations, thereunder or any amendment.

37.0 **GENERAL HEALTH, SAFETY & ENVIRONMENT (HSE) GUIDELINES:**

37.1 It will be solely the CONTRACTOR's responsibility to fulfil all the legal formalities with respect to the Health, Safety and Environmental aspects of the entire job (namely; the person employed by him, the equipment, the environment, etc.) under the jurisdiction of the district of that state where it is operating. Ensure that all sub-CONTRACTORS hired by CONTRACTOR comply with the same requirement as the CONTRACTOR himself and shall be liable for ensuring compliance all HSE laws.

37.2 It will be entirely the responsibility of the Contractor / his Supervisor / representative to ensure strict adherence to all HSE measures and statutory rules during operation in OIL's installations and safety of workers engaged by him. The crew members will not refuse to follow any instruction given by company's Installation Manager / Safety Officer / Engineer / Official / Supervisor / Junior Engineer for safe operation.

37.3 Any compensation arising out of the job carried out by the Contractor whether related to pollution, Safety or Health will be paid by the contractor only.

37.4 Any compensation arising due to accident of the Contractor's personnel while carrying out the job, will be payable by the contractor.

37.5 When there is a significant risk to health, environment or safety of a person or place arising because of a non-compliance of HSE Measures Company shall have the right to direct the contractor to cease work until the non-compliance is corrected.

38.0 **POLLUTION AND CONTAMINATION:**

The CONTRACTOR shall be liable for all surface and sub-surface pollution to the extent caused by CONTRACTOR and resulting from CONTRACTOR's operation/service or spillage or dumping of solvents/additive substances or pollutants, which the CONTRACTOR brings to the Site for use in connection with Work to be performed under this Contract.

Notwithstanding anything to the contrary contained herein, it is agreed that except on the ground of willful misconduct or criminal misconduct, COMPANY shall release, indemnify and hold CONTRACTOR and its sub-CONTRACTORS harmless from any and all claims, judgments, losses, expenses and any costs related thereto (including but not limited to Court costs and "Attorney's fees") for:

- a) Damage to or loss of any reservoir or producing formation; and/ or
- b) Damage to or loss of any well; and/or
- c) Any other subsurface damage or loss; and/ or
- d) Any property damage or loss or personal injury or death arising out of or in connection with a blowout, fire explosion and loss of well control regardless of cause.

**39.0 STATUTORY VARIATION/NEWLY ENACTED LAW:**

- 39.1 All duties, taxes except otherwise specified in the Contract as applicable on the closing date of bid submission as per relevant acts and rules shall be in CONTRACTOR's account. Variation in case of custom duty on CIF value declared by the bidder shall be to COMPANY account.
- 39.2 In the event of introduction of any new legislation or any amendment or enforcement of any Act or Law, rules or regulations of Government of India or State Government(s) or Public Body, which becomes effective after the date of submission of Price Bid or revised price bid, if any, for this CONTRACT and which results in increased/decreased cost of the works under the CONTRACT through increased/decreased liability of taxes and/or duties, required to be paid by the CONTRACTOR, (other than personnel and Corporate taxes), the Parties shall agree to a revision in pricing to reflect such change subject to the production of documentary proof to the satisfaction of the COMPANY/CONTRACTOR as applicable to the extent which directly is attributable to such introduction of new legislation or change or amendment as mentioned above and adjudication by the competent authority (applicable when disputed by COMPANY) & the courts wherever levy of such taxes/duties are disputed by COMPANY/CONTRACTOR.
- 39.3 Any increase in net amount of the duties and taxes (i.e. the amount of taxes/duties payable minus eligible credit of taxes/duties paid on input services/inputs) after the contractual completion/mobilization date during the extended period will be to the CONTRACTOR's account, where delay in completion/mobilization period is attributable to the CONTRACTOR. However, any decrease in net amount of the duties and taxes (i.e. the amount of taxes/duties payable minus eligible credit of taxes/duties paid on input services/inputs) after the contractual completion/mobilization date will be to COMPANY's account.
- 39.4 The Contract Price and other prices given in the Schedule of Prices are based on the applicable tariff as indicated by the CONTRACTOR in the Schedule of Prices. In case this information subsequently proves to be wrong, incorrect or misleading, COMPANY will have no liability to reimburse/pay to the CONTRACTOR the excess duties, taxes, fees, if any finally levied/imposed by the concerned authorities. However, in such an event, COMPANY will have the right to recover the difference in case the rate of duty/tax finally assessed is on the lower side.

- 39.5 Notwithstanding the provision contained in Clause-39.1 to 39.4 above, the COMPANY shall not bear any liability in respect of:
- i. Personal taxes on the personnel deployed by CONTRACTOR, his sub-CONTRACTOR/sub-sub-CONTRACTORS and Agents etc.
  - ii. Corporate taxes and Fringe benefit tax in respect of CONTRACTOR and all of their sub-CONTRACTORS, agents etc.
  - iii. Other taxes & duties including Customs Duty and GST in addition to new taxes etc. in respect of sub-CONTRACTORS, vendors, agents etc. of the CONTRACTOR.
  - iv. Any liability on the CONTRACTOR, which was accrued under the old law or contract, which the CONTRACTOR is obligated to pay either to the COMPANY or to the Government Authority.
- 39.6 In order to ascertain the net impact of the amendment/ revisions/enactment of various provisions of taxes/duties, the CONTRACTOR is liable to provide following disclosure to COMPANY:
- i. Details of each of the input services used in relation to providing service to COMPANY including estimated monthly value of input service and GST tax amount.
  - ii. Details of Inputs (material/consumable) used/required for providing service to COMPANY including estimated monthly value of input and GST paid/payable on purchase of inputs.
- 39.7 The above provisions would be applicable only in case of variation in rate of taxes and duties on supply of services to OIL and not applicable on taxes and duties on input (goods and services) towards such services.
- 39.8 Any claim or reduction on account of change in law shall be accompanied with undertaking that the provisions of anti-profiteering clause under GST Act have been complied with.

40.0 **SEVERABILITY:**

Should any provision of this agreement be found to be invalid, illegal or otherwise not enforceable by any court of law, such finding shall not affect the remaining provisions hereto and they shall remain binding on the parties hereto.

41.0 **Commission of misconduct/submission of fraudulent document by the bidder/contractor and Banning thereof:**

The information and documents furnished by the bidder/CONTRACTOR in respect of the tender/contract are accepted by COMPANY to be true and genuine. However, if it comes to the notice of the COMPANY anytime either during the pendency of the tender or after award of the contract or after completion the contract that a Bidder/CONTRACTOR furnished fraudulent document/false information in relation to the subject tender/contract or committed any misconduct, appropriate action shall be taken against the Bidder/CONTRACTOR for debarment/banning of the bidder/CONTRACTOR from participating in any future tender of the COMPANY in terms of the COMPANY's Banning Policy, 2017 besides making the CONTRACTOR liable for other penal action including

termination of ongoing contract(s) at his/her risk and peril. In such event, the Bid Security/Performance Security in respect of ongoing contract(s) shall be forfeited by the COMPANY.

**42.0 SETTLEMENT OF DISPUTES:**

**42.1 Arbitration (Applicable for Suppliers/CONTRACTORS other than PSU and MSME):**

1. Except as otherwise provided elsewhere in the contract, if any dispute, difference, question or disagreement arises between the parties hereto or their respective representatives or assignees, in connection with construction, meaning, operation, effect, interpretation of the contract or breach thereof which parties are unable to settle mutually, the same shall be referred to Arbitration as provided hereunder:
2. A party wishing to commence arbitration proceeding shall invoke Arbitration Clause by giving 30 days' notice to the other party. The notice invoking arbitration shall specify all the points of dispute with details of the amount claimed to be referred to arbitration at the time of invocation of arbitration and not thereafter. If the claim is in foreign currency, the claimant shall indicate its value in Indian Rupee for the purpose of constitution of the arbitral tribunal.
3. It is agreed and undertaken by the Parties that irrespective of country of origin of the CONTRACTOR, the arbitration proceedings shall be governed by the Arbitration and Conciliation Act, 1996 and under no circumstances, the proceedings shall be construed as International Arbitration.
4. The number of arbitrators and the appointing authority will be as under:

Claim amount (excluding claim for interest and counter claim, if any)	Number of Arbitrator	Appointing Authority
Upto INR 25.00 Lakh	Not applicable	Not applicable
Above INR 25.00 Lakh Upto INR 25 Crore	Sole Arbitrator	OIL
Above INR 25 Crore	3 Arbitrators	One Arbitrator by each party and the 3 <sup>rd</sup> Arbitrator, who shall be the presiding Arbitrator, by the two Arbitrators.

5. The parties agree that they shall appoint only those persons as arbitrators who accept the conditions of the arbitration clause. No person shall be appointed as Arbitrator or Presiding Arbitrator who does not accept the conditions of the arbitration clause.
6. If any of the Arbitrators so appointed dies, resigns, becomes incapacitated or withdraws for any reason from the proceedings, it shall be lawful for the concerned party/arbitrators to appoint another person in his place in the same manner as aforesaid. Such person shall proceed with the reference from the stage where his predecessor had left if both parties consent for the same; otherwise, he

shall proceed de novo.

7. Parties agree and undertake that neither shall be entitled for any pre-reference or pendente-lite interest on its claims. Parties agree that any claim for such interest made by any party shall be void.
8. The arbitral tribunal shall complete the proceedings, make and publish the award within time stipulated in the Arbitration and Conciliation Act, 1996(as amended).
9. If after commencement of the arbitration proceedings, the parties agree to settle the dispute mutually or refer the dispute to conciliation, the arbitrators shall put the proceedings in abeyance until such period as requested by the parties. Where the proceedings are put in abeyance or terminated on account of mutual settlement of dispute by the parties, the fees payable to the arbitrators shall be determined as under:
  - (i) 20% of the fees if the claimant has not submitted statement of claim.
  - (ii) 40% of the fees if the pleadings are complete
  - (iii) 60% of the fees if the hearing has commenced.
  - (iv) 80% of the fees if the hearing is concluded but the award is yet to be passed.
10. Each party shall be responsible to make arrangements for the travel and stay etc. of the arbitrator appointed by it. Claimant shall also be responsible for making arrangements for travel/stay arrangements of the Presiding Arbitrator and the expenses incurred shall be shared equally by the parties.

In case of sole arbitrator, both parties shall equally share all expenditures that may be required to be incurred.

11. The fees and other administrative/secretarial expenses of the arbitrator(s) shall not exceed the model fee as stipulated in Schedule--- of the Act and such expenses shall be equally borne by the parties.
12. The Place/Seat of Arbitration shall be Guwahati or the place where the contract is executed. The venue of the arbitration shall be decided by the Arbitrator(s) in discussion with the parties. The cost of arbitration sittings shall be equally borne by the parties.
13. The Arbitrator(s) shall give reasoned and speaking award and it shall be final and binding on the parties.
14. Subject to aforesaid, provisions of the Arbitration and Conciliation Act, 1996 and any statutory modifications or re-enactment thereof shall apply to the arbitration proceedings under this clause.

**42.2 Arbitration (applicable in case of Contract awarded on Public Sector Enterprise):**

- a) In the event of any dispute or difference relating to the interpretation and application of the provisions of commercial contract (s) between Central Public Sector Enterprises (CPSEs) and also between CPSEs and Government Departments/Organizations (excluding disputes -concerning Railways, Income Tax, Customs & Excise Departments), such dispute or difference shall be taken up by either party for resolution through AMRCD as mentioned in OPE OM No. 4(1)/2013-DPE(GM)/FTS-1835 dated 22-05-2018.

- b) A party wishing to commence arbitration proceeding shall invoke Arbitration Clause and refer the dispute(s) to AMRCD with a copy to the other party. The notice invoking arbitration shall specify all the points of dispute with details of the amount claimed to be referred to arbitration at the time of invocation of arbitration and not thereafter.
- c) Upon such reference, the dispute shall be decided by the Competent Authority appointed under the AMRCD, whose decision shall bind the parties finally and conclusively. The parties in the dispute will share equally the cost of the arbitration as intimated by the Arbitrator.

**42.3 Arbitration (Applicable to Micro, Small and Medium Enterprise)**

In the event of any dispute or difference relating to, arising from or connected with the Contract, efforts shall be made to resolve the dispute(s) amicably by mutual consultation and in case such dispute(s) cannot be resolved through mutual consultation, then same shall be resolved through the procedure as prescribed in Section-18 of the Micro, Small and Medium Enterprises Development Act, 2006.

**42.4 Resolution of disputes through conciliation by OEC**

(Not Applicable in cases where value of dispute is less than Rs. 25 Lakhs and more than 2 Crore)

If any dispute, difference, question or disagreement arises between the parties hereto or their respective representatives or assignees, in connection with construction, meaning, operation, effect, interpretation of the contract or breach thereof which parties are unable to settle mutually, Company at its discretion, on its own or on the request of the CONTRACTOR, may refer the dispute to Outside Expert Committee ("OEC") to be constituted by Corporate Business Committee (CBC), OIL as provided hereunder:

- a) The party desirous of resorting to conciliation shall send a notice of 30 (thirty) days to the other party of its intention of referring the dispute for resolution through OEC. The notice invoking conciliation shall specify all the points of disputes with details of the amount claimed to be referred to OEC and the party concerned shall not raise any new issue thereafter.
- b) OIL shall nominate three outside experts, one each from Financial/commercial, Technical and Legal fields from the Panel of Outside Experts maintained by OIL who shall together be referred to as OEC (Outside Experts Committee).
- c) Parties shall not claim any interest on claims/counterclaims from the date of notice invoking conciliation till execution of settlement agreement, if so arrived at. In case, parties are unable to reach a settlement, no interest shall be claimed by either party for the period from the date of notice invoking conciliation till the date of OEC recommendations in any further proceeding.
- d) The Proceedings of the OEC shall be broadly governed by Part III of the Arbitration and Conciliation Act, 1996 including any modifications thereof. Notwithstanding above, the proceedings shall be summary in nature and Parties

agree to rely only upon documentary evidence in support of their claims and not to bring any oral evidence in the OEC proceedings.

- e) OEC shall hear both the parties and recommend possible terms of settlement between the parties. The recommendations of OEC shall be non-binding and the parties may decide to accept or not to accept the same. Parties shall be at liberty to accept the OEC recommendation with any modification they may deem fit.
- f) Where recommendations are acceptable to both the parties, a settlement agreement will be drawn up in terms of the OEC recommendations or with such modifications as may be agreed upon by the parties. The settlement agreement shall be signed by both the parties and authenticated by all the OEC members either in person or through circulation. This settlement agreement shall have the same legal status and effect as that of an arbitration award on agreed terms on the substance of the dispute rendered by an arbitral tribunal under Section 30 of the Arbitration and Conciliation Act, 1996.
- g) OIL will share all other guidelines regarding reconciliation through OEC with the CONTRACTOR when it resorts to settlement through OEC. Both parties agree to adhere to these guidelines.
- h) All the expenditure incurred in the OEC proceedings shall be shared by the parties in equal proportion. The parties shall maintain account of expenditure and present to the other for the purpose of sharing on conclusion of the OEC proceedings.
- i) The OEC proceedings must be completed within a period of 3(three) months from the date of constitution of the OEC with a provision of extension of one months, subject to mutual agreement. The Place of OEC shall be either at New Delhi or Guwahati.
- j) If the parties are not able to resolve the dispute through OEC or do not opt for conciliation through OEC, the party may invoke arbitration clause as provided in the contract.
- k) The parties shall be represented by their in-house employees/executives. No party shall bring any advocate or outside consultant/advisor/agent. Ex-officers of OIL who have handled the matter in any capacity directly or indirectly shall not be allowed to attend and present the case before OEC on behalf of Contractor. However, ex- employees of parties may represent their respective organizations.
- l) Solicitation or any attempt to bring influence of any kind on either OEC Members or OIL is completely prohibited in conciliation proceedings and OIL reserves the absolute right to close the conciliation proceedings at its sole discretion if it apprehends any kind of such attempt made by the Contractor or its representatives.

#### 42.5 **Exclusions**

Parties agree that following matters shall not be referred to conciliation or arbitration:

- i) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision to initiate any proceedings for suspension or debarment or banning, or decision to suspend or to ban or to debar business dealings

with the bidder/CONTRACTOR and/or with any other person involved or connected or dealing with bid/contract/bidder/CONTRACTOR.

- ii) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision under the provisions of Integrity Pact executed between OIL and the Bidder/CONTRACTOR.
- iii) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision to comply with any order or directive of any statutory or government authority.
- iv) Any claim which is less than Rs. 25 Lakh.

#### 43.0 **COMPLETION OF CONTRACT:**

Unless otherwise terminated under the provisions of any other relevant Clause or extended through written communication, this Contract shall be deemed to have been completed at the expiry of the Period specified in the contract or period of defect liability, as provided for under the Contract, whichever is later.

#### 44.0 **TERMINATION:**

44.1 **Termination on expiry of the contract:** This Agreement shall be deemed to have been automatically terminated on the expiry of the contract period unless OIL has exercised its option to extend this contract in accordance with the provisions, if any, of this contract.

44.2 **Termination of contract for death:** If the CONTRACTOR is an individual or a proprietary concern and the individual or the proprietor dies or if the CONTRACTOR is a partnership concern and one of the partners dies then unless, the COMPANY is satisfied that the legal heir of the individual or the proprietary concern or the surviving partners are capable of carrying out and completing Contract, the COMPANY is entitled to cancel the Contract for the uncompleted part without being in any way liable for any compensation payment to the estate of the deceased CONTRACTOR and/or to the surviving partners of the CONTRACTOR's firm on account of the cancellation of Contract. The decision of the COMPANY in such assessment shall be final & binding on the parties. In the event of such cancellation, the COMPANY shall not hold the estate of the deceased CONTRACTOR and/or the surviving partners of CONTRACTOR's firm liable for any damages for non-completion of the Contract.

44.3 **Termination on account of Force Majeure:** Unless the contract provides otherwise, either party shall have the right to terminate this Contract on account of Force Majeure as set forth in Article-31.0 above.

44.4 **Termination on account of insolvency:** In the event that the CONTRACTOR or its collaborator or its guarantor at any time during the term of the Contract, becomes insolvent or makes a voluntary assignment of its assets for the benefit of creditors or is adjudged bankrupt or under the process of insolvency or liquidation, then the COMPANY shall, by a notice in writing have the right to terminate the Contract and all the CONTRACTOR's rights and privileges hereunder, shall stand terminated forthwith.

However, COMPANY shall be at liberty to give the Receiver or Liquidator or Insolvency Professional Manager, as appointed by the Competent

Court/Tribunal, the option of carrying out the Contract subject to its technical & financial competence and his providing a guarantee for due and faithful performance of the Contract.

- 44.5 **Termination for Unsatisfactory Performance:** If the COMPANY considers that, the performance of the CONTRACTOR is unsatisfactory, or not as per the provision of the Contract, the COMPANY shall notify the CONTRACTOR in writing and specify in details the cause of dissatisfaction. The COMPANY shall have the option to terminate the Contract by giving 15 days' notice in writing to the CONTRACTOR, if CONTRACTOR fails to comply with the requisitions contained in the said written notice issued by the COMPANY. In the event CONTRACTOR rectifies its non-performance to the satisfaction of the COMPANY, the option of termination may not be exercised by the COMPANY. If however CONTRACTOR repeats non-performance subsequently, COMPANY shall exercise the option to terminate contract by giving 07 days' notice. Such CONTRACTOR shall be put on holiday as per the Banning Policy of OIL [available at [www.oil-india.in](http://www.oil-india.in)].
- 44.6 **Termination due to change of ownership and Assignment:** In case the CONTRACTOR's rights and/or obligations under this Contract and/or the CONTRACTOR's rights, title and interest to the equipment/ material, are transferred or assigned without the COMPANY's written consent, the COMPANY may at its option, terminate this Contract. COMPANY shall not be however under any obligation to accord consent to the CONTRACTOR for change of ownership & assignment of the contract.
- 44.7 If at any time during the term of this Contract, breakdown of CONTRACTOR's equipment results in CONTRACTORS being unable to perform their obligations hereunder for a period of 15 successive days, COMPANY at its option, may terminate this Contract in its entirety or partially to the extent non-performance, without any further right or obligation on the part of the COMPANY, except for the payment of money then due. No notice shall be served by the COMPANY under the condition stated above.
- 44.8 **Termination for delay in mobilization:** CONTRACTOR is required to mobilize complete equipment alongwith crew for commencement of services at the specified site within the maximum allowed number of days from the date of LOA/Notice for Mobilization as specified in the special conditions of contract. If the CONTRACTOR (successful bidder) fails to complete the mobilization as above, OIL shall have, without prejudice to any other clause of the CONTRACT, the right to terminate the contract.
- 44.9 Notwithstanding any provisions herein to the contrary, the Contract may be terminated at any time by the COMPANY on giving 30 (thirty) days written notice to the CONTRACTOR due to any other reason not covered under the above Article from 44.1 to 44.8 and in the event of such termination the COMPANY shall not be liable to pay any cost or damage to the CONTRACTOR except for payment of services as per the Contract upto the date of termination.
- 44.10 **Consequence of Termination:** In all cases of termination herein set forth, the relative obligations of the parties to the Contract shall be limited to the period up to the date of termination. Notwithstanding the termination of this Contract, the parties shall continue to be bound by the provisions of this Contract that reasonably require some action or forbearance after such termination.

Upon termination of this Contract, CONTRACTOR shall return to COMPANY all of COMPANY's properties, which are at the time in CONTRACTOR's possession.

In the event of termination of contract, COMPANY will issue Notice of termination of the contract with date or event after which the contract will be terminated. The contract shall then stand terminated and the CONTRACTOR shall demobilize their personnel & materials.

Demobilization charges shall not be payable by COMPANY in case of Article from 44.4 to 44.7.

**45.0 TO DETERMINE THE CONTRACT:**

In such an event the contract shall stand terminated and shall cease to be in force from the date of such notification by the COMPANY. Thereafter the CONTRACTOR shall stop forthwith any of the work then in progress, except those work which the COMPANY may, in writing, require to be done to safeguard any property or work, or installations from damages, and the COMPANY may take over the remaining unfinished work of the CONTRACTOR and complete the same through a fresh CONTRACTOR or by other means, at the risk and cost of the CONTRACTOR, and any of its sureties if any, shall be liable to the COMPANY for any excess cost occasioned by such work having to be so taken over and completed by the COMPANY over and above the cost at the rate/cost specified in the schedule of quantities and rates/prices.

**46.0 WITHOUT DETERMINING THE CONTRACT:**

To take over the work of the CONTRACTOR or any part thereof and complete the same through a fresh CONTRACTOR or by other means, at the risk and cost of the CONTRACTOR. The CONTRACTOR and any of its sureties are liable to the COMPANY for any excess cost over and above the cost at the rates specified in the schedule of quantities and rates/prices, occasioned by such work having been taken over and completed by the COMPANY.

**47.0 ERRING/DEFAULTING AGENCIES:**

Erring and defaulting agencies like bidder, CONTRACTOR, supplier, vendor, service provider will be dealt as per OIL's Banning Policy dated 6th January, 2017 available in OIL's website: [www.oil-india.com](http://www.oil-india.com). Moreover, OIL reserves the right to take legal or any other action on the basis of merit of the case.

**48.0 MISCELLANEOUS PROVISIONS:**

48.1 CONTRACTOR shall give notices and pay all fees at their own cost required to be given or paid by any National or State Statute, Ordinance, or other Law or any regulation, or bye-law of any local or other duly constituted authority as may be in force from time to time in India, in relation to the performance of the services and by the rules & regulations of all public bodies and companies whose property or rights are affected or may be affected in any way by the services.

48.2 CONTRACTOR shall conform in all respects with the provisions of any Statute, Ordinance of Law as aforesaid and the regulations or bye-law of any local or other duly constituted authority which may be applicable to the services and with such rules and regulation, public bodies and Companies as aforesaid and shall keep COMPANY indemnified against all penalties and liability of every kind for breach of any such Statute, Ordinance or Law, regulation or bye-law.

48.3 During the tenure of the Contract, CONTRACTOR shall keep the site where the

services are being performed reasonably free from all unnecessary obstruction and shall store or dispose of any equipment and surplus materials and clear away and remove from the site any wreckage, rubbish or temporary works no longer required. On the completion of the services, CONTRACTOR shall clear away and remove from the site any surplus materials; rubbish or temporary works of every kind and leave the whole of the site clean and in workmanlike condition to the satisfaction of the COMPANY.

- 48.4 Key personnel cannot be changed during the tenure of the Contract except due to sickness/death/resignation of the personnel or any other justified situation in which case the replaced person should have equal experience and qualification, which will be again subject to prior approval, by the COMPANY.

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**END OF SECTION – I, Part – 3**

## **PART-3**

### **SECTION-I**

#### **GENERAL CONDITIONS OF CONTRACT**

##### **1.0 APPLICABILITY, DEFINITION & INTERPRETATION**

###### **1.1 Applicability**

All clauses in the General Conditions of Contract [GCC] shall apply to all transactions except as otherwise stated in the Special Conditions of Contract [SCC] and/or BEC/BRC. Furthermore, in the event if there is any conflict between the Principal text of the Agreement and the Appendixes, the Principal text will prevail.

###### **1.2 Definition & Interpretation**

In the contract (as hereinafter defined) the following words and expressions shall have the meaning hereby assigned to them except where the context otherwise requires:

###### **1.2.1 COMPANY/OIL/Operator:**

Shall mean Oil India Limited [OIL] a public sector undertaking, incorporated under COMPANY's Act 1956 having its registered office at Duliajan-786602, Assam, India and includes its successor and permitted assigns.

###### **1.2.2 CONTRACTOR:**

Shall mean the person or persons, firm or COMPANY or corporation incorporated in India or abroad, who has been awarded with the contract and includes contractor's legal representatives, his successors and permitted assigns.

###### **1.2.3 Contract:**

Shall mean a written agreement between the COMPANY and the CONTRACTOR for execution of the services/works including all contract documents and subsequent amendments, if any.

###### **1.2.4 Site:**

Shall mean the place in which the operations/services are to be carried out or places approved by OIL for the purposes of the CONTRACT together with any other places designated in the CONTRACT as forming part of the site.

###### **1.2.5 COMPANY's Site Representative/Engineer:**

Shall mean the person or the persons appointed by the COMPANY from time to time to act on its behalf at the site for overall co-ordination, supervision and project management at site.

###### **1.2.6 Sub-Contract:**

Shall mean order/contract placed by the CONTRACTOR for any portion of the CONTRACT or work sublet with necessary written consent of COMPANY on third party. Such sub-letting shall not relieve the CONTRACTOR from any obligation, duty or responsibility under the CONTRACT.

**1.2.7 Sub-Contractor:**

Shall mean any person or firm or COMPANY (other than CONTRACTOR) to whom any part of the work has been entrusted by CONTRACTOR, with written consent of OIL or the persons appointed by OIL, successors and permitted assigns of such persons, firm or COMPANY).

**1.2.8 Contractor's Representative:**

Shall mean such person/or persons duly appointed representative at the site and base as the CONTRACTOR may designate in writing to the COMPANY as having authority to act for the CONTRACTOR in matters affecting the work and to provide the requisite services.

**1.2.9 Contract Price/Value:**

Shall mean the sum accepted or the sum calculated in accordance with the rates accepted in tender and/or the contract rates as payable to the CONTRACTOR for the entire execution and completion of the services/works, including amendments/modification/change order issued by the COMPANY.

**1.2.10 Firm price:**

The prices will remain unchanged, except for statutory changes, during currency of the CONTRACT unless specifically agreed to in writing by COMPANY.

**1.2.11 Service/Works/Operations:**

Shall mean and include all items and things to be supplied/done and all work/Service to be performed by the CONTRACTOR as specified in the Scope of Work under this CONTRACT and shall also include all extra, additional, altered or substituted works/services as required for the purpose of successful execution of the Contract.

**1.2.12 Equipment/Materials/Goods:**

Shall mean and include any equipment, machinery, instruments, stores, goods which CONTRACTOR is required to provide to the COMPANY for/under the CONTRACT and amendments thereto.

**1.2.13 Drawings:**

Shall mean and include all Engineering sketches, general arrangements/ layout drawings, sectional plans, all elevations, photographs, etc. related to the CONTRACT together with modification and revision thereto.

**1.2.14 Specifications:**

Means and includes all technical specifications, provision attached and referred to in the tender/contract document regarding method and manner of performing the services and qualities of the service/materials to be provided under the contract and also as modified by the COMPANY/its site representative during the execution of contract in the best interest of service.

**1.2.15 Engineer In-charge (EIC):**

Shall mean the person designated from time to time by the COMPANY and shall include those who are expressly authorized by the COMPANY to act for and on its

behalf for operation of the contract.

**1.2.16 Inspectors:**

Shall mean any person or outside Agency nominated by COMPANY to inspect equipment, materials and services, if any, in the CONTRACT (stage wise as well as final) as per the terms of the CONTRACT.

**1.2.17 Tests:**

Shall mean such process or processes to be carried out by the CONTRACTOR as are prescribed in the CONTRACT, considered necessary by the COMPANY or their representative to ascertain quality, workmanship, performance and efficiency of equipment or services thereof.

**1.2.18 Approval:**

Shall mean and include the written consent duly signed by COMPANY or their authorized official in respect of all documents, drawings or other particulars in relation to the CONTRACT.

**1.2.19 Day:**

Shall mean a calendar day of twenty –four (24) consecutive hours beginning at 00:00 hours with reference to local time at the site.

**1.2.20 Month:**

Shall mean a calendar month as per Gregorian calendar.

**1.2.21 Year:**

Shall mean calendar year as per Gregorian calendar.

**1.2.22 Working day:**

Means any day which is not declared to be holiday by the COMPANY.

**1.2.23 Bid/offer:**

Shall mean the proposal/Offer along with supporting documents submitted by the bidder in response to the tender or enquiry in accordance with the terms of Tender or Enquiry, for consideration by COMPANY, prior to award of contract.

**1.2.24 Guarantee:**

Shall mean the period and other conditions governing the warranty/guarantee of the services as provided in the CONTRACT.

**1.2.25 Mobilization:**

Shall mean rendering the equipment fully manned and equipped as per CONTRACT and ready to begin work at site designated by the COMPANY and accepted by the COMPANY after inspection.

**1.2.26 De-mobilization:**

Shall mean the removal of all items forming part of the mobilization from the site of the COMPANY and inspection and acceptance thereafter by the COMPANY including compliance of requirement in relation to re-export of imported equipment/materials under concessional duty scheme in accordance with relevant

notification from Customs Authorities.

**1.2.27 Willful Misconduct:**

Shall mean intentional disregard of good and prudent standards of performance or proper conduct under the Contract with knowledge that it is likely to result in any injury to any person or persons or loss or damage of property of the Company or Third Party.

**1.2.28 Gross Negligence:**

Shall mean any act or failure to act (whether sole, joint or concurrent) by a person or entity which was intended to cause, or which was in reckless disregard of or unjustifiable indifference to, avoidable and harmful consequences such person or entity knew, or should have known, would result from such act or failure to act. Notwithstanding the foregoing, Gross negligence shall not include any action taken in good faith for the safeguard of life or property.

**1.2.29 Criminal Negligence:**

Shall mean that the crime happened negligently, there was duty of care upon the Person but inadvertently due to his negligence, the duty was breached, which causes harm to the people in the form of death or serious injury.

**1.2.30 GST Legislations:**

‘GST legislations’ means ‘any or all of the following legislations as may be applicable to the CONTRACTOR and OIL:

- (A) The Central Goods & Services Tax Act, 2017;
- (B) The Integrated Goods & Services Act, 2017;
- (C) The Union Territory Goods & Services Tax Act, 2017;
- (D) The respective State Goods & Service Tax Acts’
- (E) The Goods and Services (Compensation to States) Act, 2017
- (F) The Customs Act and the Customs Tariff Act.
- (G) Any other applicable Act related to GST

**2.0 CONTRACT DOCUMENT:**

**2.1 Governing language:** The governing language for the CONTRACT shall be English. All CONTRACT documents and all correspondence and communication to be given and all other documentation to be prepared and supplied under the CONTRACT shall be written in English and the CONTRACT shall be construed and interpreted in accordance with English language.

**2.2 Entire Agreement:** The CONTRACT constitutes the entire agreement between OIL and the CONTRACTOR with respect to the subject matter of the CONTRACT and supersedes all communication, negotiations and agreement (whether written or oral) of the parties with respect thereto made prior to the date of this agreement, unless such communication(s) expressly forms part of the contract or included by reference.

**2.3 Amendment in CONTRACT:** No Amendment of the Contract shall be valid unless it is in writing, is dated, expressly refers to the Contract, and is signed by a duly authorized representative of each party thereto. OIL shall not be bound by any printed conditions, provisions in the CONTRACTOR’s BID, forms of

acknowledgement of CONTRACT, invoice and other documents which purport to impose any condition at variance with or supplement to CONTRACT.

**3.0 WAIVERS AND AMENDMENTS:**

**3.1 Waivers:** It is fully understood and agreed that none of the terms and conditions of this contract shall be deemed waived by either party unless such waiver is executed in writing only by the duly authorized representatives of both the parties. The failure of either party to execute any right shall not act as a waiver of such right by such party.

**3.2 Change Program:** It is agreed that CONTRACTOR shall carry out work in accordance with the completion program to be furnished by the COMPANY, which may be changed from time to time by reasonable modifications in the program as COMPANY sees fit. COMPANY's instruction in this regard shall be final and binding.

**4.0 CONTRACT TIMELINE:**

**4.1 Effective Date of Contract:**

The contract shall become effective as of the date COMPANY notifies the CONTRACTOR in writing that it has been awarded the contract. This date of issuance of Letter of Award (LOA) by the COMPANY will be the effective date of contract. All terms and conditions of the contract shall come into force with the date of issuance of LOA.

**4.2 Date of Commencement of Operation:**

The date on which the mobilization is completed in all respects and CONTRACTOR is ready to commence operation as per the contract provision [Certified by the COMPANY's representative] will be treated as the date of Commencement of Operation.

**4.3 Duration of the contract:**

The contract shall be valid for a period as defined in the LOA and Special Conditions of Contract [SCC].

**5.0 SCOPE OF WORK/CONTRACT:**

Scope of the CONTRACT shall be as defined in the CONTRACT, specifications, drawings and Appendices.

**6.0 GENERAL OBLIGATION OF CONTRACTOR:**

CONTRACTOR shall, in accordance with and subject to the terms and conditions of this Contract:

**6.1** Perform the work described in the Terms of Reference/Scope of Work. The CONTRACTOR shall execute the work with professional competence and in an efficient and workman like manner.

**6.2** Except as otherwise provided in the Terms of Reference and the special Conditions of the contract, employ all labours/personnel as required to perform the work.

**6.3** Perform all other obligations, work and services which are required by the terms of this contract or which reasonably can be implied from such terms as being

necessary for the successful and timely completion of the work.

- 6.4 Comply with all applicable statutory obligations specified in the contract.
- 6.5 CONTRACTOR shall be deemed to have satisfied himself before submitting their bid as to the correctness and sufficiency of its bid for the services required and of the rates and prices quoted, which rates and prices shall, except insofar as otherwise provided, cover all its obligations under the contract.
- 6.6 CONTRACTOR shall be deemed, prior to submitting their bids, to have satisfied themselves about the weather conditions, working culture in the area, socio-political environment, safety & security aspects, law & order situation and law of the land, and obtain for themselves all necessary information as to the risks, contingencies and all other circumstances, which may influence or affect the various obligations under the Contract.
- 6.7 CONTRACTOR shall give or provide all necessary supervision during the performance of the services and as long thereafter within the warranty period as COMPANY may consider necessary for the proper fulfilling of CONTRACTOR's obligations under the contract.
- 7.0 **GENERAL OBLIGATION OF COMPANY:**  
COMPANY shall, in accordance with and subject to the terms and conditions of this contract:
- 7.1 Pay CONTRACTOR in accordance with terms and conditions of the contract.
- 7.2 Allow CONTRACTOR access, subject to normal security and safety procedures, to all areas as required for orderly performance of the work as specified in the Scope of Works of the contract or work connected therewith.
- 7.3 Perform all other obligations required of COMPANY by the terms of this contract.
- 8.0 **DUTIES AND POWER/AUTHORITY:**
- 8.1 **OIL's site representative/engineer:**  
The duties and authorities of OIL's site representative/engineer are to act on behalf of OIL for:
  - (a) Overall supervision, co-ordination and Project Management at site.
  - (b) Proper and optimum utilization of equipment and services.
  - (c) Monitoring of performance and progress
  - (d) Commenting/countersigning on reports made by the CONTRACTOR's representative at site in respect of works, receipts, consumption etc. after satisfying himself with the facts of the respective cases.
  - (e) He shall have the authority, but not obligation at all times and any time to inspect/test/examine/verify any equipment machinery, instruments, tools, materials, personnel, procedures and reports etc. directly or indirectly pertaining to the execution of the work. However, this shall not construe to imply an acceptance by the inspector. Hence, the overall responsibility of quality of work shall rest solely with the CONTRACTOR.

- (f) Each and every document emerging from site in support of any claim by the CONTRACTOR has to have the countersignature/comments of the OIL's representative/engineer without which no claim shall be entertained by the OIL.

## **8.2 CONTRACTOR's representative:**

- (a) The CONTRACTOR's representative shall have all the powers requisite for the performance of the Service/Works, subject to holding due authorization from the CONTRACTOR.
- (b) Representative(s) shall liaise with OIL's representative/engineer for the proper co-ordination and timely completion of the works and on any matter pertaining to the works.
- (c) Representative(s) shall extend full co-operation to OIL's representative/inspector/engineer in the manner required by them for supervision/inspection/observation of equipment, material, procedures, performance, reports and records pertaining to works.
- (d) To have complete charge of CONTRACTOR's personnel engaged in the performance of the work and to ensure compliance of rules and regulations and safety practice.

## **9.0 Personnel to be deployed by contractor:**

CONTRACTOR warrants that it shall provide competent, qualified and sufficiently experienced personnel to perform the work correctly and efficiently.

- 9.1 The CONTRACTOR should ensure that their personnel observe all statutory safety requirement including those prescribed by the COMPANY. Upon COMPANY's written request, CONTRACTOR, entirely at its own expense, shall remove immediately any personnel of the CONTRACTOR determined by the COMPANY to be unsuitable and shall promptly replace such personnel with personnel acceptable to the COMPANY. Replacement personnel should be mobilized within 15 days from the date of issuance of notice without affecting the operation of the COMPANY.
- 9.2 The CONTRACTOR shall be solely responsible throughout the period of the contract for providing all requirements of their personnel including but not limited to, their transportation to & fro from field site, enroute/ local boarding, lodging, personal protective gear & medical attention etc. COMPANY shall have no responsibility or liability in this regard.
- 9.3 However, COMPANY shall provide available medical assistance/facilities to CONTRACTOR's Personnel in case of emergency at its own establishment on chargeable basis.
- 9.4 CONTRACTOR's key personnel shall be fluent in English language (both writing and speaking).

## **10.0 PERFORMANCE SECURITY:**

- 10.1 On receipt of notification of award from the COMPANY, the CONTRACTOR shall furnish the Performance Security to COMPANY within 15 (fifteen) days from the date of issue of LOA for an amount specified in the Forwarding Letter and Letter of Award (LOA) as per Proforma-F and must be in the form of a Bank Draft/Cashier's cheque/Banker's cheque\*/ NEFT/RTGS/Electronic fund transfer to designated account of OIL# or Fixed Deposit Receipt (account OIL INDIA

LIMITED) or irrevocable Bank Guarantee from Any schedule Indian Bank or Any Branch of an International bank situated in India and registered with Reserve Bank of India as scheduled foreign bank in case of domestic CONTRACTOR/service provider.

- 10.2 Bank Guarantee issued by a Bank, amongst others, must contain the following particulars of such bank:

Full address.

Branch Code.

Code Nos. of the authorized signatory with full name and designation.

Phone Nos., Fax Nos., E-mail address.

- 10.3 The domestic CONTRACTOR/service provider(s) will have to submit the Bank Guarantee from any of the scheduled banks and on non-judicial stamp paper of requisite value as per the Indian Stamp Act, purchased in the name of the issuing banker.
- 10.4 The Performance Security shall be denominated in the currency of the contract.
- 10.5 The Performance Security specified above must be valid for the entire duration of the Contract and claim period should be valid for a minimum of 03 (three) months beyond the contract period. The Performance Security will be discharged by COMPANY not later than 30 days following its expiry of claim period. In the event of any extension of the Contract period, Bank Guarantee should be extended by CONTRACTOR by the period equivalent to the extended period.
- 10.6 The Performance Security shall be encashed by COMPANY on account of CONTRACTOR's failure to fulfil its obligations under the Contract and/or non-performance/un-satisfactory of the Contractor. Company shall not be required to proof any loss or damage on account of Contractor's non-performance/un-satisfactory performance.
- 10.7 The Performance Security will not accrue any interest during its period of validity or extended validity.
- 10.8 Failure of the successful Bidder to comply with the requirements of clause 10.0 shall constitute sufficient grounds for annulment of the award and forfeiture of the Bid Security. In such an eventuality, action will be initiated as per the Banning Policy of OIL in vogue.

*#Subject to credit in OIL's account within prescribed time*

*\*The validity of Bank Draft/Cashier's/Banker's cheque (as applicable) should not be less than 3 months.*

In the event CONTRACTOR fails to honour any of the commitments entered into under this agreement, and/or in the event of termination of the contract under provisions of Integrity Pact and/or in respect of any amount due from the CONTRACTOR to OIL, OIL shall have unconditional option under the guarantee to invoke the above bank guarantee and claim the amount from the bank. The bank shall be obliged to pay the amount to OIL on demand.

- 11.0 **SIGNING OF CONTRACT:**

The successful bidder is required to sign a formal detailed contract with OIL within a maximum period of 60 days of date of LOA. Until the contract is signed, the LOA as well as GCC & SCC as prescribed in the Tender, shall remain binding amongst the two parties. In the event of failure on the part of the successful Bidder to sign the contract, OIL reserves the right to terminate the LOA issued to the successful Bidder and invoke the Bid Security or the Performance Security if submitted by the successful Bidder. Such CONTRACTOR shall be put on holiday as per the Banning Policy of OIL [available at [www.oil-india.in](http://www.oil-india.in)].

**12.0 CLAIMS, TAXES & DUTIES:**

**12.1 Claims:**

CONTRACTOR agrees to pay all claims, taxes and fees for equipment, labour, materials, services and supplies to be furnished by it hereunder and agrees to allow no lien or charge resulting from such claims to be fixed upon any property of COMPANY. COMPANY may, at its option, pay and discharge any liens or overdue charges for CONTRACTOR's equipment, labour, materials, services and supplies under this CONTRACT and may thereupon deduct the amount or amounts so paid from any sum due, or thereafter become due, to CONTRACTOR hereunder.

**12.2 Notice of claims:**

CONTRACTOR or COMPANY, as the case may be, shall promptly give the other, notice in writing of any claim made or proceeding commenced for which that party is entitled to indemnification under the CONTRACT. Each party shall confer with the other concerning the defense of any such claims or proceeding, shall permit the other to be represented by counsel in defense thereof, and shall not affect settlement of or compromise any such claim or proceeding without the other's written consent.

**12.3 Taxes:**

12.3.1 CONTRACTOR, unless specified otherwise in the CONTRACT, shall bear all tax liabilities, duties, Govt. levies etc. including GST and customs duty, Corporate and personnel taxes levied or imposed on the CONTRACTOR on account of payments received by it from the COMPANY for the work done under this CONTRACT. It shall be the responsibility of CONTRACTOR to submit to the concerned Indian authorities, the returns and all other concerned documents required for this purpose and to comply in all respects with the requirements of the laws in this regard, in time.

12.3.2 Tax levied on CONTRACTOR as per the provisions of Indian Income Tax Act and any other enactment/rules on income derived/payments received under the contract will be on CONTRACTOR's account.

12.3.3 CONTRACTOR shall be responsible for payment of personal taxes, if any, for all the personnel deployed in India by CONTRACTOR.

12.3.4 The CONTRACTOR shall furnish to the COMPANY, if and when called upon to do so, relevant statement of accounts or any other information pertaining to work done under the contract for submitting the same to the Tax authorities, on specific request from them in accordance with provisions under the law. CONTRACTOR shall be responsible for preparing and filing the return of income

etc. within the prescribed time limit to the appropriate authority.

- 12.3.5 Prior to start of operations under the contract, the CONTRACTOR shall furnish the COMPANY with the necessary documents, as asked for by the COMPANY and/or any other information pertaining to the contract, which may be required to be submitted to the Income Tax authorities at the time of obtaining "No Objection Certificate" for releasing payments to the CONTRACTOR.
- 12.3.6 Corporate income tax will be deducted at source from the invoice at the specified rate of income tax as per the provisions of Indian Income Tax Act as may be in force from time to time and COMPANY will issue TDS Certificate to the CONTRACTOR as per the provisions of Income Tax Act.
- 12.3.7 Corporate and personnel taxes on CONTRACTOR shall be the liability of the CONTRACTOR and the COMPANY shall not assume any responsibility on this account.
- 12.3.8 All local taxes, levies and duties, sales tax, octroi, etc. on purchases and sales made by CONTRACTOR shall be borne by the CONTRACTOR.
- 12.3.9 CONTRACTOR shall provide all the necessary compliances/invoice/ documents for enabling OIL to avail Input tax credit benefits in respect of the payments of GST which are payable against the CONTRACT. The CONTRACTOR should provide tax invoice issued under GST legislations for the goods and Services (indicating GST). Payment towards the components of GST shall be released by OIL only against appropriate documents i.e.: Tax Invoice/Bill of entry for availing input tax credit (as applicable).
- 12.3.10 The tax invoices as per above provisions should contain all the particulars as required under the invoicing rules under the GST legislations, including, but not limited to the following:
- (i) Name, Address and the GST Registration Number (under the relevant Tax Rules) of the Service Provider (CONTRACTOR).
  - (ii) Name and Address and GST Registration Number of the Service Receiver (Address of OIL).
  - (iii) Description, Classification and Value of taxable service/goods and the amount of applicable tax (CGST, SGST, IGST, UTGST and cess).
- 12.3.11 In case of imported goods, CONTRACTOR/supplier is required to provide original Bill of Entry or copy of Bill of Entry duly attested by Custom authority.
- 12.3.12 The CONTRACTOR should mention the Place of supply in the invoice raised under GST Law.
- 12.3.13 OIL would not accept any invoice without its GSTIN mentioned on the invoice

**Note:** CONTRACTOR who is under composition levy of the GST legislation would raise Bill of supply instead of Tax invoice, which will have GSTIN of supplier as well as OIL.

#### 12.4 **Goods and Services Tax:**

- 12.4.1 "GST" shall mean Goods and Services Tax charged on the supply of material(s)

and services. The term “GST” shall be construed to include the Integrated Goods and Services Tax (hereinafter referred to as “IGST”) or Central Goods and Services Tax (hereinafter referred to as “CGST”) or State Goods and Services Tax (hereinafter referred to as “SGST”) or Union Territory Goods and Services Tax (hereinafter referred to as “UTGST”) depending upon the import/ interstate or intrastate supplies, as the case may be. It shall also mean GST compensation Cess, if applicable.

12.4.2 Where the OIL is entitled to avail the input tax credit of GST:

OIL will reimburse the GST to the Supplier of Goods/Services (Service Provider) at actual against submission of Invoices as per format specified in rules/regulation of GST to enable OIL to claim input tax credit of GST paid. In case of any variation in the executed quantities, the amount on which the GST is applicable shall be modified in same proportion. Returns and details required to be filled under GST laws & rules should be timely filed by supplier with requisite details.

12.4.3 Where the OIL is not entitled to avail/take the full input tax credit of GST:

OIL will reimburse GST to the Supplier of Goods/Services (Service Provider) at actual against submission of Invoices as per format specified in rules/ regulation of GST subject to the ceiling amount of GST as quoted by the bidder. In case of any variation in the executed quantities (If directed and/or certified by the In-Charge) the ceiling amount on which GST is applicable will be modified on pro-rata basis.

12.4.4 The CONTRACTOR will be under obligation for charging correct rate of tax as prescribed under the respective tax laws. Further the CONTRACTOR shall avail and pass on benefits of all exemptions/concessions available under tax laws. Any error of interpretation of applicability of taxes/duties by the CONTRACTOR shall be to CONTRACTOR's account.

12.4.5 In case of statutory variation in GST, other than due to change in turnover, payable on the contract value during contract period, the Supplier of Goods/Services (Service Provider) shall submit a copy of the 'Government Notification' to evidence the rate as applicable on the Bid due date and on the date of revision.

12.4.6 Beyond the contract period, in case OIL is not entitled for input tax credit of GST, then any increase in the rate of GST beyond the contractual delivery period shall be to Service provider's account whereas any decrease in the rate GST shall be passed on to the OIL.

12.4.7 Beyond the contract period, in case OIL is entitled for input tax credit of GST, then statutory variation in applicable GST on supply and on incidental services, shall be to OIL's account.

12.4.8 Claim for payment of GST/Statutory variation, should be raised within two [02] months from the date of issue of 'Government Notification' for payment of differential (in %) GST, otherwise claim in respect of above shall not be entertained for payment of arrears.

12.4.9 The base date for the purpose of applying statutory variation shall be the Bid Opening Date.

12.4.10 The CONTRACTOR will be liable to ensure to have registered with the respective tax authorities, wherever applicable and to submit self-attested copy of such registration certificate(s) and the CONTRACTOR will be responsible for procurement of material in its own registration (GSTIN) and also to issue its own Road Permit/E-way Bill, if applicable etc.

#### 12.5 **Anti-profiteering clause**

12.5.1 As per Clause 171 of GST Act it is mandatory to pass on the benefit due to reduction in rate of tax or from input tax credit to the consumer by way of commensurate reduction in prices.

12.5.2 In case rating of Contractor is negative/black listed after award of work for supply of goods/services, then OIL shall not be obligated or liable to pay or reimburse GST to such vendor/Contractor and shall also be entitled to deduct/recover such GST along with all penalties/interest, if any, incurred by OIL.

#### 13.0 **CUSTOMS DUTY, IF APPLICABLE:**

13.1.1 CONTRACTOR shall be responsible to import the equipment/tools/spares/consumables etc. required for execution of the contract. The CONTRACTOR shall undertake to complete all the formalities as required under the Customs Act/Foreign Trade Policy (FTP) and indemnify OIL from all the liabilities of Customs in this regard.

13.1.2 CONTRACTOR will be solely responsible for payment of all applicable Customs Duty and to comply all Rules and Regulations. Total Contract Price/Value is inclusive of all Customs Duty, if not mentioned otherwise elsewhere in the Contract.

13.1.3 Above clause is to be read with Customs Duty Clause in SCC, if any.

#### 14.0 **INSURANCE:**

14.1 CONTRACTOR shall at his own expense arrange secure and maintain insurance with reputed insurance companies to the satisfaction of the Company as follows:

Contractor at his cost shall arrange, secure and maintain insurance as may be necessary and to its full value for all such amounts to protect the works in progress from time to time and the interest of Company against all risks as detailed herein. The form and the limit of such insurance, as defined here in together with the under works thereof in each case should be as acceptable to the Company. However, irrespective of work acceptance the responsibility to maintain adequate insurance coverage at all times during the period of Contract shall be that of Contractor alone. Contractor's failure in this regard shall not relieve him of any of his responsibilities & obligations under Contract. All costs on account of insurance liabilities covered under Contract will be to Contractor's account and will be included in Value of Contract. However, the Company may from time to time, during the currency of the Contract, ask the Contractor in writing to limit the insurance coverage risk and in such a case, the parties to the Contract will agree for a mutual settlement, for reduction in value of Contract to the extent of reduced premium amounts. Contractor shall cover insurance with Indian Insurance Companies.

- 14.2 Any deductible set forth in any of the above insurance shall be borne by Contractor.
- 14.3 CONTRACTOR shall require all of his sub-Contractor to provide such of the foregoing insurance coverage as Contractor is obliged to provide under this Contract and inform the Company about the coverage prior to the commencement of agreements with its sub-Contractors.
- 14.4 All insurance taken out by Contractor or their sub-contractor shall be endorsed to provide that the underwriters waive their rights of recourse on the Company and to the extent of the liabilities assumed by Contractor under this Contract.
- 14.5 **Certificate of Insurance:**

Before commencing performance of the CONTRACT, CONTRACTOR shall furnish OIL with certificates of insurance indicating:

- a) Kinds and amounts of insurance as required herein
  - b) Details of coverage
  - c) Insurance corporation or companies carrying the aforesaid coverage
  - d) Effective and expiry dates of policies
  - e) That OIL shall be given thirty (30) days written advance notice of any material change in the policy
  - f) Waiver of subrogation endorsement has been attached to all policies and
  - g) The territorial limits of all policies.
- 14.6 Contractor shall also inform the Company at least 60 days in advance regarding the expiry cancellation and/or changes in any of such documents & ensure revalidation/renewal, etc., as may be necessary well in time.
- 14.7 If any of the above policy expire or/are cancelled during the term of this CONTRACT and CONTRACTOR fails for any reason to renew such policies, OIL in no case shall be liable for any loss/damage occurred during the term when the policy is not effective. Furthermore, a penal interest @1% of the Total contract value shall be charged towards not fulfilling of the contractual obligations. Notwithstanding above, should there be a lapse in any insurance required to be taken by the Contractor for any reason whatsoever, loss/damage claims resulting therefrom shall be to the sole account of Contractor.
- 14.8 Contractor on demand from Company shall furnish the Insurance Policy having detail terms and conditions, with respect to any Certificate of Insurance submitted to the Company.

CONTRACTOR shall, at his own expense, arrange appropriate comprehensive insurance to cover all risks assumed by the CONTRACTOR under this CONTRACT in respect of CONTRACTOR's equipment, tools and any other belongings of the CONTRACTOR and its personnel as well deputed under this CONTRACT during the entire period of their engagement in connection with this CONTRACT including extensions if any. The CONTRACTOR shall also carry adequate insurance cover against damage/loss to third party person/property. OIL will have no liability on this account.

14.9 **Principal Assured**

The following are to be included as Principal Assured(s) in the Insurance Policies (except in case of Workmen's Compensation/Employer's Liability insurance):

"Oil India Limited, and CONTRACTOR's name (as appearing in the Contract /LOA)".

14.10 **Waiver of subrogation:**

All insurance policies of the CONTRACTOR with respect to the operations conducted hereunder as set forth in clauses hereof, shall be endorsed by the underwriter in accordance with the following policy wording:

"The insurers hereby waive their rights of subrogation against Oil India Limited or any of their employees or their affiliates and assignees".

14.11 **Deductible:**

The CONTRACTOR shall take policy with minimum deductible as per IRDA prescribed for the policy(ies). That portion of any loss not covered by insurance provided for in this article solely by reason of deductible provision in such insurance policies shall be to the account of the CONTRACTOR.

14.12 **Compliance with Sec 25(1), of "The General Insurance Business (Nationalization) Act 1972"**

Section 25(1) of "The General Insurance Business (Nationalization) Act 1972" is reproduced below:

"No person shall take out or renew any policy of insurance in respect of any property in India or any ship or other vessel or aircraft registered in India with an insurer whose principal place of business is outside India save with the prior permission of the Central Government".

The above requirement of aforesaid Act needs to be complied with by the CONTRACTOR wherever the aforesaid provisions of Act apply, and compliance confirmations submitted.

14.13 **Loss Payee Clause:**

The Insurance Policies should mention the following in Loss Payee Clause:

"In respect of Insurance claims in which OIL's interest is involved, written consent of OIL will be required".

14.14 **On account payment to OIL in case of claim**

In case any loss or damage happen and where OIL's interest is involved, OIL reserves the right to recover the loss amount from the CONTRACTOR prior to final settlement of the claim.

14.15 **CONTRACTOR shall require all of its SUB-CONTRACTORS to provide such of the foregoing insurance cover as the CONTRACTOR is obligated to provide under this CONTRACT.**

14.16 **CONTRACTOR shall at all time during the currency of the contract provide, pay for and maintain the following insurance amongst others:**

- i) **Workman Compensation and/Employers' Liability Insurance:** Workmen's compensation and employer's liability insurance as required by the laws of the country of origin of the employee.
- ii) **Commercial General Liability Insurance:** Commercial General Public Liability Insurance covering liabilities including contractual liability for bodily injury, including death of persons, and liabilities for damage of property. This insurance must cover all operations of CONTRACTOR required to fulfil the provisions under this Contract.
- iii) **Comprehensive General Automotive Liability:** Automobile Public Liability Insurance covering owned, non-owned and hired automobiles used in the performance of the work hereunder, with bodily injury limits and property damage limits shall be governed by Indian Insurance Regulations.
- iv) **Carrier's Legal Liability Insurance:** Carrier's Legal Liability Insurance in respect of all CONTRACTOR's items to be transported by the CONTRACTOR to the site of work, for physical loss or destruction of or damage to goods or merchandise, while in transit.
- v) **Public Liability Act Policy:** Public Liability Act Policy covering the statutory liability arising out of accidents occurring during the currency of the contract due to handling hazardous substances as provided in the Public Liability Insurance Act 1991 and the Rules framed there under.
- vi) **Pradhan Mantri Suraksha Bima Yojana (PMSBY) and Pradhan Mantri Jeevan Jyoti Bima Yojana (PMJJBY):** CONTRACTOR shall, ensure that all his/its personnel deployed under this contract have obtained additional insurance coverage under the Pradhan Mantri Suraksha Bima Yojana (PMSBY) and Pradhan Mantri Jeevan Jyoti Bima Yojana (PMJJBY) through the participating banks and submit the proof of such insurance coverage to the satisfaction of OIL.
- vii) CONTRACTOR's equipment used for execution of the work hereunder shall have an insurance cover with a suitable limit (as per international standards).
- viii) **Any other insurance policy set forth in the SCC**

**Note: An undertaking by the service provider has to be mandatorily provided during the Mobilization time that they have taken all the Insurance provisions as per the contract and as the Law and Insurance Regulation.**

## 15.0 **LIABILITY:**

- 15.1 Except as otherwise expressly provided herein, neither COMPANY nor its servants, agents, nominees, CONTRACTORS, or sub-CONTRACTORS shall have any liability or responsibility whatsoever to whomsoever for loss of or damage to the equipment and/or loss of or damage to the property of the CONTRACTOR and/or their CONTRACTORS or sub-CONTRACTORS, irrespective of how such loss or damage is caused and even if caused by the negligence of COMPANY and/or its servants, agent, nominees, assignees, CONTRACTORS and sub-CONTRACTORS.

- 15.2 The CONTRACTOR shall protect, defend, indemnify and hold harmless COMPANY from and against such loss or damage and any suit, claim or expense resulting there from. Neither COMPANY nor its servants, agents, nominees, assignees, CONTRACTORS, sub-CONTRACTORS shall have any liability or responsibility whatsoever for injury to, illness, or death of any employee of the CONTRACTOR and/or of its CONTRACTORS or sub-CONTRACTOR irrespective of how such injury, illness or death is caused and even if caused by the negligence of COMPANY and/or its servants, agents nominees, assignees, CONTRACTORS and sub-CONTRACTORS. CONTRACTOR shall protect, defend, indemnify and hold harmless COMPANY from and against such liabilities and any suit, claim or expense resulting there from.
- 15.3 The CONTRACTOR hereby agrees to waive its right of recourse and further agrees to cause its underwriters to waive their right of subrogation against COMPANY and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORS and sub-CONTRACTORS for loss or damage to the equipment of the CONTRACTOR and/or its sub-CONTRACTORS and/or their employees when such loss or damage or liabilities arises out of or in connection with the performance of the contract limited to the CONTRACTOR's liabilities agreed to under this Contract.
- 15.4 The CONTRACTOR hereby further agrees to waive its right of recourse and agrees to cause its underwriters to waive their right of subrogation against COMPANY and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORS and sub-CONTRACTORS for injury to, illness or death of any employee of the CONTRACTOR and of its CONTRACTORS, sub-CONTRACTORS and/or their employees when such injury, illness or death arises out of or in connection with the performance of the contract limited to the CONTRACTOR's liabilities agreed to under this Contract.
- 15.5 Except as otherwise expressly provided herein, neither CONTRACTOR nor its servants, agents, nominees, CONTRACTORS or sub-CONTRACTORS shall have any liability or responsibility whatsoever to whomsoever for loss of or damage to the equipment and/or loss or damage to the property of the COMPANY and/or their CONTRACTORS or sub-CONTRACTORS, irrespective of how such loss or damage is caused and even if caused by the negligence of CONTRACTOR and/or its servants, agents, nominees, assignees, CONTRACTORS and sub-CONTRACTORS. The COMPANY shall protect, defend, indemnify and hold harmless CONTRACTOR from and against such loss or damage and any suit, claim or expense resulting there from.
- 15.6 Except as otherwise expressly provided herein, neither CONTRACTOR nor its servants, agents, nominees, assignees, CONTRACTORS, sub-CONTRACTORS shall have any liability or responsibility whatsoever to whomsoever for injury or illness, or death of any employee of the COMPANY and/or of its CONTRACTORS or sub-CONTRACTORS irrespective of how such injury, illness or death is caused and even if caused by the negligence of CONTRACTOR and/or its servants, agents, nominees, assignees, CONTRACTORS and sub-CONTRACTORS. COMPANY shall protect, defend indemnify and hold harmless CONTRACTOR from and against such liabilities and any suit, claim or expense resulting there from.
- 15.7 The COMPANY agrees to waive its right of recourse and further agrees to cause its underwriters to waive their right of subrogation against CONTRACTOR and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORS and sub-CONTRACTORS for loss or damage to the equipment of COMPANY and/or its

CONTRACTORS or sub-CONTRACTORS when such loss or damage or liabilities arises out of or in connection with the performance of the contract.

- 15.8 The COMPANY hereby further agrees to waive its right of recourse and agrees to cause it underwriters to waive their right of subrogation against CONTRACTOR and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORS and sub-CONTRACTORS for injury to, illness or death of any employee of the COMPANY and of its CONTRACTORS, sub-CONTRACTORS and/or their employees when such injury, illness or death arises out of or in connection with the performance of the Contract.

16.0 **LIMITATION OF LIABILITY:**

- a) Notwithstanding any other provisions herein to the contrary, except only in cases of willful misconduct and/or criminal acts and/or criminal negligence, neither the CONTRACTOR nor the COMPANY (OIL) shall be liable to the other, whether in Contract, tort, or otherwise, for any consequential loss or damage, loss of use, loss of production, or loss of profits or interest costs, provided however that this exclusion shall not apply to any obligation of the CONTRACTOR to pay Liquidated Damages to the COMPANY and/or COMPANY's right to forfeit the Performance Bank Guarantee(s) in terms of the contract.
- b) Notwithstanding any other provisions incorporated elsewhere in the contract, the aggregate liability of the CONTRACTOR in respect of this contract, whether under Contract, in tort or otherwise, shall not exceed 100% of the Contract Price (if not specified otherwise in SCC), provided however that this limitation shall not apply to the cost of repairing or replacing defective equipment by the CONTRACTOR, or to any obligation of the CONTRACTOR to indemnify the COMPANY with respect to Intellectual Property Rights.
- c) COMPANY shall indemnify and keep indemnified CONTRACTOR harmless from and against any and all claims, costs, losses and liabilities in excess of the aggregate liability amount in terms of clause (b) above.

17.0 **LIABILITY OF UNION GOVERNMENT OF INDIA:**

It is expressly understood and agreed upon by and between CONTRACTOR and OIL INDIA LIMITED, and that OIL INDIA LIMITED is entering into this agreement solely on its own behalf and not on behalf of any other person or entity. In particular, it is expressly understood and agreed that Union of India is not a party to this agreement and has no liabilities, obligations or rights, whatsoever hereunder. It is expressly understood and agreed that OIL INDIA LIMITED is an independent legal entity with power and authority to enter into contracts solely on its own behalf under the applicable laws of India and general principles of the Contract law. The bidder/CONTRACTOR expressly agrees, acknowledges and understands that OIL INDIA LIMITED is not an agent, representative or delegate of the Union of India. It is further understood and agreed that Union of India is not and shall not be liable for any acts, omissions, commissions, breaches or other wrongs arising out of the contract. Accordingly, bidder/ CONTRACTOR hereby expressly waives, releases and foregoes any and all actions or claims, including cross claims, impleader claims or counter claims against the Union of India arising out of this contract and covenants not to sue the Union of India as

to any manner, claim, cause of action or thing whatsoever arising of or under this agreement.

**18.0 CONSEQUENTIAL DAMAGE:**

Except as otherwise expressly provided, neither party shall be liable to the other for special, indirect or consequential damages resulting from or arising out of the contract, including but without limitation, to loss or profit or business interruptions, howsoever caused and regardless of whether such loss or damage was caused by the negligence (either sole or concurrent) of either party, its employees, agents or sub-CONTRACTORS.

**19.0 RISK PURCHASE:**

In the event, CONTRACTOR's failure to provide the services as per the Contractual scope, terms and conditions, COMPANY (OIL) reserves the right to hire the services from any other source at the CONTRACTOR's risk & cost and the difference in cost shall be borne by the CONTRACTOR. Further, OIL shall retain the right of forfeiture of Performance Bank Guarantee and any other action as deemed fit. In certain operational situations OIL reserves the right to take over the site including the service equipment at the risk and cost of the CONTRACTOR.

**20.0 INDEMNITY AGREEMENT:**

20.1 Except as provided hereof CONTRACTOR agrees to protect, defend, indemnify and hold COMPANY harmless from and against all claims, suits, demands and causes of action, liabilities, expenses, cost, liens and judgments of every kind and character, without limit, which may arise in favour of CONTRACTOR's employees, agents, CONTRACTORS and sub-CONTRACTORS or their employees or in favour of any third party(is) on account of bodily injury or death, or damage to personnel/property as a result of the operations contemplated hereby, regardless of whether or not said claims, demands or causes of action arise out of the negligence or otherwise, in whole or in part or other faults.

20.2 Except as provided hereof COMPANY agrees to protect, defend, indemnify and hold CONTRACTOR harmless from and against all claims, suits, demands and causes of action, liabilities, expenses, cost, liens and judgments of every kind and character, without limit, which may arise in favour of COMPANY's employees, agents, CONTRACTORS and sub-CONTRACTORS or their employees or in favour of any third party(is) on account of bodily injury or death, or damage to personnel/property as a result of the operations contemplated hereby, regardless of whether or not said claims, demands or causes of action arise out of the negligence or otherwise, in whole or in part or other faults.

**21.0 INDEMNITY APPLICATION:**

The indemnities given herein above, whether given by COMPANY or CONTRACTOR shall be without regard to fault or to the negligence of either party even though said loss, damage, liability, claim, demand, expense, cost or cause of action may be caused, occasioned by or contributed to by the negligence, either sole or concurrent of either party.

**22.0 ROYALTY PATENTS:**

Each party shall hold harmless and indemnify the other from and against all claim and proceedings for or on account of any patent rights, design, trade mark or other protected rights arising from any use of materials, equipment, processes, inventions and methods, which have not been imposed on the attending party by the terms of the contract or the specifications forming part thereof.

**23.0 WARRANTY AND REMEDY OF DEFECTS:**

23.1 CONTRACTOR warrants that they shall perform the work in a first class, workmanlike, and professional manner and in accordance with their highest degree of quality, efficiency and current state of the art technology/industry practices and in conformity with all specifications, standards and drawings set forth or referred to in the Terms of Reference and with instructions and guidance, which COMPANY may, from time to time, furnish to the CONTRACTOR.

23.2 Should COMPANY discover at any time during the tenure of the Contract or till the Unit/equipment/tools are demobilized from site or base camp (if applicable) that the work does not conform to the foregoing warranty, CONTRACTOR shall after receipt of notice from COMPANY, promptly perform any and all corrective work required to make the services conform to the Warranty. Such corrective Work shall be performed entirely at CONTRACTOR's own expenses. If such corrective Work is not performed within a reasonable time, the COMPANY, at its option may have such remedial Work performed by others and charge the cost thereof to CONTRACTOR subject to a maximum of the contract value payable for the defective work which needs corrective action which the CONTRACTOR must pay promptly. In case CONTRACTOR fails to perform remedial work, or pay promptly in respect thereof, the performance security shall be forfeited.

**24.0 SUBCONTRACTING/ASSIGNMENT:**

24.1 CONTRACTOR shall not subcontract, transfer or assign the contract, or any part under this contract, to any third party(ies). Except for the main services under this contract, CONTRACTOR may sub-contract the petty support services subject to COMPANY's prior written approval. However, CONTRACTOR shall be fully responsible for complete execution and performance of the services under the Contract.

24.2 Consequent upon of placement of contract, if successful bidder(s)(other than Micro/Small Enterprise) is procuring materials/services from their sub-vendor, who is a Micro or Small Enterprise registered with District Industry Centers or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or any other body specified by Ministry of MSME with prior consent in writing of the purchasing authority/Engineer in Charge the details like Name, Registration No., Address, Contact No., details of material and value of procurement made, etc. of such enterprises shall be furnished by the CONTRACTOR at the time of submission of invoice/bill.

**25.0 RECORDS, REPORTS AND INSPECTION:**

The CONTRACTOR shall, at all times during the currency of the contract, permit the COMPANY and its authorized employees and representatives to inspect all the Work performed and to witness and check all the measurements and tests made in connection with the said work. The CONTRACTOR shall keep an authentic, accurate history and logs including safety records of each service item with major

items consumed, which shall be open at all reasonable times for inspection by the COMPANY's designated representatives and its authorized employees. The CONTRACTOR shall provide the COMPANY's designated representatives with a daily written report, on form prescribed by the COMPANY showing details of operations during the preceding 24 hours and any other information related to the said services requested by the COMPANY whenever so requested. The CONTRACTOR shall not, without COMPANY's written consent allow any third person(s) access to the said information or give out to any third person information in connection therewith.

**26.0 CONFIDENTIALITY, USE OF CONTRACT DOCUMENTS AND INFORMATION:**

26.1 CONTRACTOR shall not, without COMPANY's prior written consent, disclose the contract, or any provision thereof, or any specification, plan, drawing pattern, sample or information furnished by or on behalf of COMPANY in connection therewith, to any person other than a person employed by CONTRACTOR in the performance of the contract. Disclosure to any such employed person shall be made in confidence and shall extend only, as may be necessary for purposes of such performance with prior permission from COMPANY. However, nothing hereinabove contained shall deprive the CONTRACTOR of the right to use or disclose any information which is:

- a) possessed by the CONTRACTOR, as evidenced by the CONTRACTOR's written records, before receipt thereof from the COMPANY which however the CONTRACTOR shall immediately inform to COMPANY; or
- b) required to be disclosed by the CONTRACTOR pursuant to an order of a court of competent jurisdiction or other governmental agency having the power to order such disclosure, provided the CONTRACTOR uses its best efforts to provide timely notice to COMPANY of such order to permit COMPANY an opportunity to contest such order subject to prior permission from COMPANY.

26.2 CONTRACTOR shall not, without COMPANY's prior written consent, make use of any document or information except for purposes of performing the contract.

26.3 Any document supplied to the CONTRACTOR in relation to the contract other than the Contract itself remain the property of COMPANY and shall be returned (in all copies) to COMPANY on completion of CONTRACTOR's performance under the Contract if so required by COMPANY.

26.4 During the currency of the Contract, COMPANY and its employees, agents, other CONTRACTORS, sub-CONTRACTORS (of any tier) and their employees etc. may be exposed to certain confidential information and data of the CONTRACTOR. Such information and data held by the COMPANY, its employees, agents, other CONTRACTORS, sub-CONTRACTORS (of any tier) and their employees in the strictest Confidence and shall not be disclosed to any other party except on a need to know basis.

However, the above obligation shall not extend to information which:

- i) is, at the time of disclosure, known to the public which CONTRACTOR shall immediately inform COMPANY;
- ii) is lawfully becomes at a later date known to the public through no fault of

- CONTRACTOR subject to CONTRACTOR's undertaking that no information has been divulged by them to the public;
- iii) is lawfully possessed by CONTRACTOR before receipt thereof from COMPANY which should be immediately informed to COMPANY;
  - iv) is developed by CONTRACTOR independently of the information disclosed by COMPANY which should be shared with the COMPANY;
  - v) CONTRACTOR is required to produce before competent authorities or by court order subject to prior permission from COMPANY;

**27.0 REMUNERATION AND TERMS OF PAYMENT:**

- 27.1 COMPANY shall pay to the CONTRACTOR during the term of the Contract the amount due from time to time calculated according to the rates of payment set and in accordance with other provisions hereof. No other payments shall be due from COMPANY unless specifically provided for in the Contract. All payments will be made in accordance with the terms hereinafter described.
- 27.2 Request for payment/part payment to third party i.e. other than the party on whom the contract has been awarded will not be entertained by OIL under any circumstances.
- 27.3 MANNER OF PAYMENT: All payments due by COMPANY to CONTRACTOR hereunder shall be made at CONTRACTOR's designated bank. Bank charges, if any will be on account of the CONTRACTOR.
- 27.4 Payment of any invoices shall not prejudice the right of COMPANY to question the validity of any charges therein, provided COMPANY within one year after the date of payment shall make and deliver to CONTRACTOR written notice of objection to any item or items the validity of which COMPANY questions.
- 27.5 INVOICES: Mobilization charges will be invoiced only upon completion of mobilization as certified by COMPANY representative and CONTRACTOR is ready at site for starting the services/operation. Payment of mobilization charges shall be made within 45 days following the date of receipt of undisputed invoices by COMPANY.
- 27.6 CONTRACTOR shall send invoice to COMPANY on the day following the end of each month for all daily or monthly charges due to the CONTRACTOR.
- 27.7 CONTRACTOR will submit 02 (Two) sets of all invoices duly super scribed 'Original' and 'copy' as applicable to the COMPANY for processing payment. Separate invoices for the charges payable under the contract shall be submitted by the CONTRACTOR for foreign currency and Indian currency.
- 27.8 Payment of monthly invoices, if undisputed, shall be made within 30 days following the date of receipt of invoice by COMPANY.
- 27.9 COMPANY shall within 30 days of receipt of the invoice notify the CONTRACTOR of any item under dispute, specifying the reasons thereof, in which event, payment of the disputed amount may be withheld until settlement of the dispute, but payment shall be made of any undisputed portion on or before the due date. This will not prejudice the COMPANY's right to question the validity of the payment at a later date as envisaged in clause no. 27.4 above.
- 27.10 The acceptance by CONTRACTOR of part payment on any billing not paid on or

before the due date shall not be deemed a waiver of CONTRACTOR's rights in any other billing, the payment of which may then or thereafter be due.

- 27.11 Payment of Final demobilization charges shall be made if applicable within 45 days on receipt of invoice by COMPANY accompanied by the following documents from the CONTRACTOR:
- a) Audited account up to completion of the Contract.
  - b) Tax audit report for the above period as required under the Indian Tax Laws.
  - c) Documentary evidence regarding the submission of returns and payment to taxes for the expatriate personnel engaged by the CONTRACTOR or by its sub-CONTRACTOR.
  - d) Proof of re-export of all items including the unutilized spares and consumables (excepting consumables consumed during the contract period) and also cancellation of re-export bond if any.
  - e) Any other documents as required by applicable Indian Laws.

In case, no demobilization charges are payable, the documents mentioned above will have to be submitted by the CONTRACTOR before release of the final payment by the COMPANY. A certificate from Chartered Accountant on (a), (b) & (c) above will suffice.

- 27.12 CONTRACTOR shall maintain complete and correct records of all information on which CONTRACTOR's invoice are based upto 02 (two) years from the date of last invoice. Such records shall be required for making appropriate adjustments or payments by either party in case of subsequent audit query/objection.
- 28.0 **PAYMENT OF COMMISSION/FEE/REMUNERATION OF INDIAN AGENT /CONSULTANT/REPRESENTATIVE/RETAINER/ASSOCIATE OF FOREIGN PRINCIPAL (APPLICABLE IN ICB TENDERS ONLY):**

The Commission/fee/remuneration of the Indian agent/ consultant/ associate/ representative/retainer, if any, will be paid within 30 days of the payment of invoice made to the CONTRACTOR, The amount of commission/ fee/remuneration as a percentage of invoice value as per contract provisions will be deducted by COMPANY/OIL from the monthly invoices of the CONTRACTOR and paid to the Indian agent/ consultant/ representative/retainer/associate.

- 29.0 **DETAILS OF STATUTORY PAYMENTS LIKE EPF AND ESI ETC.**

Wherever applicable, the CONTRACTOR (including those engaging 'International Workers') shall have itself registered under Employees' Provident Fund and Miscellaneous Provisions Act, 1952 and Employees' State Insurance Act, 1948 and follow the relevant statutory provisions including Rules made there-under concerning contractual workers.

The CONTRACTOR shall be required to submit the following documents/details to the Corporation:

- (i) Copy of PF-ECR duly stamped by the designated Bank, alongwith a print of the digitally signed PDF data sheet of the ECR, as proof of payment, each month,

details of this PDF data sheet shall be verified by the appropriate authority (i.e. Payment Making Authority) in the COMPANY from the official website of EPFO (<http://www.epfindia.gov.in>).

(a) Copy of the online challan endorsed/stamped by the designated bank as proof of receipt of payment towards monthly contribution of ESI contribution.

(b) Copy of Return of contribution in respect of ESI for each contribution period of the six months i.e. for the contribution period ended 30th Sept and the contribution period ended 31st March.

(ii) As an Annexure to each EPF-ECR and ESI Challan(s), CONTRACTOR shall also furnish the following Certificates:

- 1) The furnished information is correct to the best of his knowledge.
- 2) In case any discrepancies or irregularities is/are noticed in this undertaking, then OIL is free to inform the PF/ESIC Authorities.
- 3) Before the completion of contract, CONTRACTOR shall serve one-month notice to all his contractual workers, informing that their services will be terminated.
- 4) Within one month on completion/expiry of the contract, CONTRACTOR shall pay all the dues/terminal dues such as leave with wages, bonus (if applicable), Gratuity (if applicable), to all his contractual workmen, failing which CONTRACTOR's Bank Guarantee/Security Deposit may be withheld by OIL.

COMPANY may verify the deposit of statutory contribution made by the CONTRACTORs with the EPFO/ESI authorities, where deemed necessary. However, before making payment of the last bill/invoice of the CONTRACTOR, the COMPANY may verify the details/status of the payment towards EPF/ESI made by the CONTRACTOR from the authorities/official website of EPF/ESI (i.e. <http://www.epfindia.gov.in> and <http://www.esic.in>). In case the information furnished by the CONTRACTOR is found to be incorrect the COMPANY shall take appropriate action against the CONTRACTOR in accordance with law.

The CONTRACTOR agrees and undertakes to indemnify OIL for any liabilities arising out of declarations made by him in future on violation or provisions of the EPF Act 1952 and ESI Act 1948.

### 30.0 **TIMELY MOBILISATION AND LIQUIDATED DAMAGES:**

- a) Time is the essence of this Contract. If the CONTRACTOR fails to mobilize and deploy the required manpower/equipment and/or fails to commence the operation within the period specified as specified under mobilization clause under SCC, OIL shall have, without prejudice to any other right or remedy in law or contract including sub clause (b) below, the right to terminate the contract.
- b) If the contractor is unable to mobilize/deploy and commence the operation within the period specified in sub clause (a) above, it may request OIL for extension of the time with unconditionally agreeing for levy and recovery of LD. Upon receipt of such a request, OIL may at its discretion, extend the period of mobilization and shall recover from the CONTRACTOR, as an

ascertained and agreed Liquidated Damages, a sum equivalent to @ 0.5% of contract value including mobilization cost, per week or part thereof of delay subject to maximum of 7.5% of the Contract Price.

- c) The parties agree that the sum specified above is not a penalty but a genuine pre-estimate of the loss/damage which will be suffered by OIL on account of delay on the part of the CONTRACTOR and the said amount will be payable without proof of actual loss or damage caused by such delay.
- d) LD will be calculated on the basis of Total Contract value [(if not specified otherwise in SCC) excluding duties and taxes, where such duties/taxes have been shown separately in the contract. However, the applicable GST on the LD shall have to be borne by the CONTRACTOR. Accordingly, the liquidated damages shall be recovered from the CONTRACTOR along with applicable GST.

### 31.0 **FORCE MAJEURE:**

In the event of either party being rendered unable by 'Force Majeure' to perform any obligation required to be performed by them under the contract, the relative obligation of the party affected by such 'Force Majeure' will stand suspended as provided herein. The term force majeure as employed herein shall mean Acts of God such as earthquake, hurricane, typhoon, flood, volcanic activity etc.; war (declared/undeclared); riot, revolts, rebellion, terrorism, sabotage by persons other than the CONTRACTOR's Personnel; fires, explosions, ionising radiation or contamination by radio-activity or noxious gas, if not caused by CONTRACTOR's fault; declared epidemic or disaster; acts and regulations of respective Govt. of the two parties, namely the COMPANY and the CONTRACTOR and civil commotions, lockout not attributable to the CONTRACTOR.

Upon occurrence of such cause, the party claiming that it has been rendered unable as aforesaid thereby, shall notify the other party in writing within 72 (Seventy-Two) hours of the alleged beginning and ending thereof, giving full particulars and satisfactory evidence in support of its claim.

Should 'force majeure' condition as stated above occurs and should the same be notified within 72 (Seventy-two) hours after its occurrence the 'force majeure' rate (if specified in the SCC of the Contract) shall apply for the first 15 (fifteen) days for each such occasion.

Either party shall have the right to terminate the Contract if such 'force majeure' conditions continue beyond successive 60 (Sixty) days [or exclusively mentioned in the SCC of the Contract] with prior written notice of 15 days, provided termination of the Contract does not result into safety hazard to the life and property on account of withdrawal of operations or the operation is at critical stage. COMPANY shall have the absolute right to decide whether any safety hazard exists or operation is at critical position and decision of the COMPANY shall binding upon the CONTRACTOR.

Should either party decide not to terminate the Contract even under such condition, no payment would apply after expiry of fifteen (15) days force majeure period. [or exclusively mentioned in the SCC of the Contract]

Time for performance of the relative obligation suspended by Force Majeure shall then stand extended by the period for which such cause lasts.

If however, relative obligation of the party affected by such 'Force Majeure' is limited to part of the obligation(s), the contract shall not be terminated and the parties shall continue to perform their respective obligations, which are not affected by the 'force majeure' condition, provided the obligations affected by the 'force majeure' do not preclude the parties in performing the obligations not affected by such conditions.

**32.0 SET-OFF:**

Any sum of money due and payable to the CONTRACTOR (including Performance Security refundable to them) under this or any other Contract, whether in progress or in future, may be appropriated by OIL and set-off against any claim of OIL (or such other person or persons contracting through OIL) for payment of a sum of money arising out of this contract or under any other contract made by the CONTRACTOR with OIL (or such other person or persons contracting through OIL).

**33.0 WITHHOLDING:**

COMPANY may withhold or nullify the whole or any part of the amount due to CONTRACTOR, after informing the CONTRACTOR of the reasons in writing, on account of subsequently discovered evidence in order to protect COMPANY from loss on account of:

- 33.1 For non-completion of jobs assigned as per Scope of Work/Terms of Reference.
- 33.2 Defective work not remedied by CONTRACTOR.
- 33.3 Claims by COMPANY's recognized sub-CONTRACTOR of CONTRACTOR or others filed or on the basis of reasonable evidence indicating probable filing of such claims against CONTRACTOR.
- 33.4 Failure of CONTRACTOR to pay or provide for the payment of salaries/ wages, contributions, taxes or enforced savings with-held from wages etc. with respect to personnel engaged by the CONTRACTOR.
- 33.5 Failure of CONTRACTOR to pay the cost of removal of unnecessary debris, materials, tools, or machinery.
- 33.6 Any failure by CONTRACTOR to fully reimburse COMPANY under any of the indemnification provisions of this Contract. If, during the progress of the work CONTRACTOR shall allow any indebtedness to accrue for which CONTRACTOR, under any circumstances in the opinion of COMPANY, may be primarily or contingently liable or ultimately responsible and CONTRACTOR shall, within five days after demand is made by COMPANY, fail to pay and discharge such indebtedness, then COMPANY may during the period for which such indebtedness shall remain unpaid, with-hold from the amounts due to CONTRACTOR, a sum equal to the amount of such unpaid indebtedness.
- 33.7 Withholding will also be effected on account of the following:

- i) Order issued by a Court of Law or statutory authority in India.
- ii) Income-tax deductible at source according to law prevalent from time to time in the country.
- iii) Any obligation of CONTRACTOR which by any law prevalent from time to time to be discharged by COMPANY in the event of CONTRACTOR's failure to adhere to such laws.
- iv) Any payment due from CONTRACTOR in respect of unauthorized imports.

When all the above grounds for withholding payments are removed, payment shall thereafter be made for amounts so with-held.

33.8 COMPANY reserves the right to disburse or deposit the amount so withheld to the concerned person(s) or agency or government authority, as the case may be, besides nullifying such amount on account of loss suffered by the COMPANY against 33.2, 33.3, 33.6 & 33.7 above.

34.0 **APPLICABLE LAWS:**

The Contract shall be deemed to be a Contract made under, governed by and construed in accordance with the laws of India for the time being in force and shall be subject to the sole and exclusive jurisdiction of Courts situated in Jodhpur and Principal Bench of Jodhpur High Court.

This Agreement including all matter connected with this Agreement, shall be governed by the laws of India (both substantive and procedural) for the time being in force and shall be subject to exclusive jurisdiction of Courts, mentioned hereinabove. Foreign companies, operating in India or entering into Joint ventures in India, shall also be governed by the laws of India and shall be subject to sole and exclusive jurisdiction of above Courts.

The CONTRACTOR shall ensure full compliance of various Indian Laws and Statutory Regulations, as stated below, to the extent applicable, as stated below, but not limited to, in force from time to time and obtain necessary permits/licenses etc. from appropriate authorities for conducting operations under the Contract:

- a) The Mines Act 1952
- b) The Oil Mines Regulations, 1984
- c) The Employees' Compensation Act, 1923
- d) The Code of Wages, 2019
- e) The Contract Labour (Regulation & Abolition) Act, 1970 and the rules framed there under
- f) The Employees Pension Scheme, 1995
- g) The Interstate Migrant Workmen Act., 1979 (Regulation of employment and conditions of service).
- h) The Employees Provident Fund and Miscellaneous Provisions Act, 1952
- i) Goods and Service Tax Act
- j) Customs & Excise Act & Rules
- k) Factories Act, 1948
- l) Industrial Disputes Act, 1947
- m) Payment of Gratuity Act, 1972
- n) Environmental Protection Act, 1986 & other pollution control Acts.

**Note:** The above Acts are only indicative and not exhaustive. The Acts shall include the rules and regulations framed thereunder.

35.0 **LABOUR LAWS:**

- i) CONTRACTOR shall comply with the provisions of various labour related laws, including but not limited to the Code of Wages, 2019, Employee Provident Fund and Miscellaneous Provisions Act 1952, COMPANY's Liability Act 1938, Employees' Compensation Act 1923, Industrial Disputes Act 1947, the Maternity Benefit Act 1961 and Contract Labour (Regulation and Abolition) Act 1970, Employment of Children Act 1938, Employees' State Insurance Act, 1948 or any modifications/amendment thereof or any other law relating thereto and rules made there under from time to time.
- ii) No Labour below the age of eighteen [18] years shall be employed on the work.
- iii) CONTRACTOR shall not pay less than what is provided under law to labourers engaged by him on the work.
- iv) CONTRACTOR shall at his expense comply with all labour laws and keep the COMPANY indemnified in respect thereof.
- v) CONTRACTOR shall pay equal wages for men and women in accordance with applicable Labour laws.
- vi) If the CONTRACTOR is covered under the Contract Labour (Regulation and Abolition) Act, he shall obtain a license from licensing authority [i.e. office of the Labour Commissioner] by payment of necessary prescribed fee and the deposit, if any, before starting the work under the Contract. Such fee/deposit shall be borne by the CONTRACTOR.
- vii) CONTRACTOR must obtain the PF Code from the concerned PF Authority under Employees Provident Fund and Miscellaneous Provisions Act, 1952. Similarly, CONTRACTOR must obtain ESI Code under Employees State Insurance Act.
- viii) CONTRACTOR being the employer of the labours/personnel to be engaged under the contract shall be liable to pay gratuity to the labours/personnel as per the provision of the Payment of Gratuity Act, 1972 and accordingly, shall keep the COMPANY indemnified in respect thereof. If however, COMPANY requires to pay gratuity to such labour(s) as per the direction of the competent authority under the Act, COMPANY shall recover such amount from the outstanding dues payable to the CONTRACTOR under the contract or any other contract(s).
- ix) CONTRACTOR shall furnish to Engineer in Charge the distribution return of the number & description, by trades of the work people employed on the works. CONTRACTOR shall also submit on the 4th & 19th of every month to Engineer in Charge a true statement showing in respect of the 2nd half of the preceding month & the 1st half of the current month (1) the accidents that occurred during the said fortnight showing the circumstances under which they happened and the extent of damage and injury caused by them and (2) the number of female workers who have been allowed Maternity Benefit as provided in the Maternity Benefit Act 1961 on Rules made there

under and the amount paid to them.

- x) Engineer in Charge shall on a report having been made by an inspecting officer as defined in Contract Labour (Regulation and Abolition) Act 1970 have the power to deduct from the money due to the CONTRACTOR any sum required or estimated to be required for making good the loss suffered by a worker or workers by reason of non-fulfillment of the conditions of the Contract for the benefit of workers, non-payment of wages or of deductions made from his or their wages which are not justified by the terms of the Contract or non-observance of the said regulations.
  - xi) The CONTRACTOR shall indemnify the COMPANY against any payments to be made under and for the observance of the provisions of the aforesaid acts without prejudice to his right to obtain indemnity from his sub-CONTRACTOR.
- 36.0 **STATUTORY REQUIREMENTS:** During the tenure of this CONTRACT nothing shall be done by the CONTRACTOR in contravention of any law, act and/or rules/regulations, thereunder or any amendment.
- 37.0 **GENERAL HEALTH, SAFETY & ENVIRONMENT (HSE) GUIDELINES:**
- 37.1 It will be solely the CONTRACTOR's responsibility to fulfil all the legal formalities with respect to the Health, Safety and Environmental aspects of the entire job (namely; the person employed by him, the equipment, the environment, etc.) under the jurisdiction of the district of that state where it is operating. Ensure that all sub-CONTRACTORS hired by CONTRACTOR comply with the same requirement as the CONTRACTOR himself and shall be liable for ensuring compliance all HSE laws.
- 37.2 It will be entirely the responsibility of the Contractor / his Supervisor / representative to ensure strict adherence to all HSE measures and statutory rules during operation in OIL's installations and safety of workers engaged by him. The crew members will not refuse to follow any instruction given by company's Installation Manager / Safety Officer / Engineer / Official / Supervisor / Junior Engineer for safe operation.
- 37.3 Any compensation arising out of the job carried out by the Contractor whether related to pollution, Safety or Health will be paid by the contractor only.
- 37.4 Any compensation arising due to accident of the Contractor's personnel while carrying out the job, will be payable by the contractor.
- 37.5 When there is a significant risk to health, environment or safety of a person or place arising because of a non-compliance of HSE Measures Company shall have the right to direct the contractor to cease work until the non-compliance is corrected.
- 38.0 **POLLUTION AND CONTAMINATION:**
- The CONTRACTOR shall be liable for all surface and sub-surface pollution to the extent caused by CONTRACTOR and resulting from CONTRACTOR's operation/service or spillage or dumping of solvents/additive substances or pollutants, which the CONTRACTOR brings to the Site for use in connection with Work to be performed under this Contract.

Notwithstanding anything to the contrary contained herein, it is agreed that except on the ground of willful misconduct or criminal misconduct, COMPANY shall release, indemnify and hold CONTRACTOR and its sub-CONTRACTORS harmless from any and all claims, judgments, losses, expenses and any costs related thereto (including but not limited to Court costs and "Attorney's fees") for:

- a) Damage to or loss of any reservoir or producing formation; and/ or
- b) Damage to or loss of any well; and/or
- c) Any other subsurface damage or loss; and/ or
- d) Any property damage or loss or personal injury or death arising out of or in connection with a blowout, fire explosion and loss of well control regardless of cause.

**39.0 STATUTORY VARIATION/NEWLY ENACTED LAW:**

- 39.1 All duties, taxes except otherwise specified in the Contract as applicable on the closing date of bid submission as per relevant acts and rules shall be in CONTRACTOR's account. Variation in case of custom duty on CIF value declared by the bidder shall be to COMPANY account.
- 39.2 In the event of introduction of any new legislation or any amendment or enforcement of any Act or Law, rules or regulations of Government of India or State Government(s) or Public Body, which becomes effective after the date of submission of Price Bid or revised price bid, if any, for this CONTRACT and which results in increased/decreased cost of the works under the CONTRACT through increased/decreased liability of taxes and/or duties, required to be paid by the CONTRACTOR, (other than personnel and Corporate taxes), the Parties shall agree to a revision in pricing to reflect such change subject to the production of documentary proof to the satisfaction of the COMPANY/CONTRACTOR as applicable to the extent which directly is attributable to such introduction of new legislation or change or amendment as mentioned above and adjudication by the competent authority (applicable when disputed by COMPANY) & the courts wherever levy of such taxes/duties are disputed by COMPANY/CONTRACTOR.
- 39.3 Any increase in net amount of the duties and taxes (i.e. the amount of taxes/duties payable minus eligible credit of taxes/duties paid on input services/inputs) after the contractual completion/mobilization date during the extended period will be to the CONTRACTOR's account, where delay in completion/mobilization period is attributable to the CONTRACTOR. However, any decrease in net amount of the duties and taxes (i.e. the amount of taxes/duties payable minus eligible credit of taxes/duties paid on input services/inputs) after the contractual completion/mobilization date will be to COMPANY's account.
- 39.4 The Contract Price and other prices given in the Schedule of Prices are based on the applicable tariff as indicated by the CONTRACTOR in the Schedule of Prices. In case this information subsequently proves to be wrong, incorrect or misleading, COMPANY will have no liability to reimburse/pay to the CONTRACTOR the excess duties, taxes, fees, if any finally levied/imposed by the concerned authorities. However, in such an event, COMPANY will have the right to recover the difference in case the rate of duty/tax finally assessed is on the lower side.

- 39.5 Notwithstanding the provision contained in Clause-39.1 to 39.4 above, the COMPANY shall not bear any liability in respect of:
- i. Personal taxes on the personnel deployed by CONTRACTOR, his sub-CONTRACTOR/sub-sub-CONTRACTORS and Agents etc.
  - ii. Corporate taxes and Fringe benefit tax in respect of CONTRACTOR and all of their sub-CONTRACTORS, agents etc.
  - iii. Other taxes & duties including Customs Duty and GST in addition to new taxes etc. in respect of sub-CONTRACTORS, vendors, agents etc. of the CONTRACTOR.
  - iv. Any liability on the CONTRACTOR, which was accrued under the old law or contract, which the CONTRACTOR is obligated to pay either to the COMPANY or to the Government Authority.
- 39.6 In order to ascertain the net impact of the amendment/ revisions/enactment of various provisions of taxes/duties, the CONTRACTOR is liable to provide following disclosure to COMPANY:
- i. Details of each of the input services used in relation to providing service to COMPANY including estimated monthly value of input service and GST tax amount.
  - ii. Details of Inputs (material/consumable) used/required for providing service to COMPANY including estimated monthly value of input and GST paid/payable on purchase of inputs.
- 39.7 The above provisions would be applicable only in case of variation in rate of taxes and duties on supply of services to OIL and not applicable on taxes and duties on input (goods and services) towards such services.
- 39.8 Any claim or reduction on account of change in law shall be accompanied with undertaking that the provisions of anti-profiteering clause under GST Act have been complied with.

40.0 **SEVERABILITY:**

Should any provision of this agreement be found to be invalid, illegal or otherwise not enforceable by any court of law, such finding shall not affect the remaining provisions hereto and they shall remain binding on the parties hereto.

41.0 **Commission of misconduct/submission of fraudulent document by the bidder/contractor and Banning thereof:**

The information and documents furnished by the bidder/CONTRACTOR in respect of the tender/contract are accepted by COMPANY to be true and genuine. However, if it comes to the notice of the COMPANY anytime either during the pendency of the tender or after award of the contract or after completion the contract that a Bidder/CONTRACTOR furnished fraudulent document/false information in relation to the subject tender/contract or committed any misconduct, appropriate action shall be taken against the Bidder/CONTRACTOR for debarment/banning of the bidder/CONTRACTOR from participating in any future tender of the COMPANY in terms of the COMPANY's Banning Policy, 2017 besides making the CONTRACTOR liable for other penal action including

termination of ongoing contract(s) at his/her risk and peril. In such event, the Bid Security/Performance Security in respect of ongoing contract(s) shall be forfeited by the COMPANY.

**42.0 SETTLEMENT OF DISPUTES:**

**42.1 Arbitration (Applicable for Suppliers/CONTRACTORS other than PSU and MSME):**

1. Except as otherwise provided elsewhere in the contract, if any dispute, difference, question or disagreement arises between the parties hereto or their respective representatives or assignees, in connection with construction, meaning, operation, effect, interpretation of the contract or breach thereof which parties are unable to settle mutually, the same shall be referred to Arbitration as provided hereunder:
2. A party wishing to commence arbitration proceeding shall invoke Arbitration Clause by giving 30 days' notice to the other party. The notice invoking arbitration shall specify all the points of dispute with details of the amount claimed to be referred to arbitration at the time of invocation of arbitration and not thereafter. If the claim is in foreign currency, the claimant shall indicate its value in Indian Rupee for the purpose of constitution of the arbitral tribunal.
3. It is agreed and undertaken by the Parties that irrespective of country of origin of the CONTRACTOR, the arbitration proceedings shall be governed by the Arbitration and Conciliation Act, 1996 and under no circumstances, the proceedings shall be construed as International Arbitration.
4. The number of arbitrators and the appointing authority will be as under:

Claim amount (excluding claim for interest and counter claim, if any)	Number of Arbitrator	Appointing Authority
Upto INR 25.00 Lakh	Not applicable	Not applicable
Above INR 25.00 Lakh Upto INR 25 Crore	Sole Arbitrator	OIL
Above INR 25 Crore	3 Arbitrators	One Arbitrator by each party and the 3 <sup>rd</sup> Arbitrator, who shall be the presiding Arbitrator, by the two Arbitrators.

5. The parties agree that they shall appoint only those persons as arbitrators who accept the conditions of the arbitration clause. No person shall be appointed as Arbitrator or Presiding Arbitrator who does not accept the conditions of the arbitration clause.
6. If any of the Arbitrators so appointed dies, resigns, becomes incapacitated or withdraws for any reason from the proceedings, it shall be lawful for the concerned party/arbitrators to appoint another person in his place in the same manner as aforesaid. Such person shall proceed with the reference from the stage where his predecessor had left if both parties consent for the same; otherwise, he

shall proceed de novo.

7. Parties agree and undertake that neither shall be entitled for any pre-reference or pendente-lite interest on its claims. Parties agree that any claim for such interest made by any party shall be void.
8. The arbitral tribunal shall complete the proceedings, make and publish the award within time stipulated in the Arbitration and Conciliation Act, 1996(as amended).
9. If after commencement of the arbitration proceedings, the parties agree to settle the dispute mutually or refer the dispute to conciliation, the arbitrators shall put the proceedings in abeyance until such period as requested by the parties. Where the proceedings are put in abeyance or terminated on account of mutual settlement of dispute by the parties, the fees payable to the arbitrators shall be determined as under:
  - (i) 20% of the fees if the claimant has not submitted statement of claim.
  - (ii) 40% of the fees if the pleadings are complete
  - (iii) 60% of the fees if the hearing has commenced.
  - (iv) 80% of the fees if the hearing is concluded but the award is yet to be passed.
10. Each party shall be responsible to make arrangements for the travel and stay etc. of the arbitrator appointed by it. Claimant shall also be responsible for making arrangements for travel/stay arrangements of the Presiding Arbitrator and the expenses incurred shall be shared equally by the parties.

In case of sole arbitrator, both parties shall equally share all expenditures that may be required to be incurred.

11. The fees and other administrative/secretarial expenses of the arbitrator(s) shall not exceed the model fee as stipulated in Schedule--- of the Act and such expenses shall be equally borne by the parties.
12. The Place/Seat of Arbitration shall be Guwahati or the place where the contract is executed. The venue of the arbitration shall be decided by the Arbitrator(s) in discussion with the parties. The cost of arbitration sittings shall be equally borne by the parties.
13. The Arbitrator(s) shall give reasoned and speaking award and it shall be final and binding on the parties.
14. Subject to aforesaid, provisions of the Arbitration and Conciliation Act, 1996 and any statutory modifications or re-enactment thereof shall apply to the arbitration proceedings under this clause.

**42.2 Arbitration (applicable in case of Contract awarded on Public Sector Enterprise):**

- a) In the event of any dispute or difference relating to the interpretation and application of the provisions of commercial contract (s) between Central Public Sector Enterprises (CPSEs) and also between CPSEs and Government Departments/Organizations (excluding disputes -concerning Railways, Income Tax, Customs & Excise Departments), such dispute or difference shall be taken up by either party for resolution through AMRCD as mentioned in OPE OM No. 4(1)/2013-DPE(GM)/FTS-1835 dated 22-05-2018.

- b) A party wishing to commence arbitration proceeding shall invoke Arbitration Clause and refer the dispute(s) to AMRCD with a copy to the other party. The notice invoking arbitration shall specify all the points of dispute with details of the amount claimed to be referred to arbitration at the time of invocation of arbitration and not thereafter.
- c) Upon such reference, the dispute shall be decided by the Competent Authority appointed under the AMRCD, whose decision shall bind the parties finally and conclusively. The parties in the dispute will share equally the cost of the arbitration as intimated by the Arbitrator.

**42.3 Arbitration (Applicable to Micro, Small and Medium Enterprise)**

In the event of any dispute or difference relating to, arising from or connected with the Contract, efforts shall be made to resolve the dispute(s) amicably by mutual consultation and in case such dispute(s) cannot be resolved through mutual consultation, then same shall be resolved through the procedure as prescribed in Section-18 of the Micro, Small and Medium Enterprises Development Act, 2006.

**42.4 Resolution of disputes through conciliation by OEC**

(Not Applicable in cases where value of dispute is less than Rs. 25 Lakhs and more than 2 Crore)

If any dispute, difference, question or disagreement arises between the parties hereto or their respective representatives or assignees, in connection with construction, meaning, operation, effect, interpretation of the contract or breach thereof which parties are unable to settle mutually, Company at its discretion, on its own or on the request of the CONTRACTOR, may refer the dispute to Outside Expert Committee ("OEC") to be constituted by Corporate Business Committee (CBC), OIL as provided hereunder:

- a) The party desirous of resorting to conciliation shall send a notice of 30 (thirty) days to the other party of its intention of referring the dispute for resolution through OEC. The notice invoking conciliation shall specify all the points of disputes with details of the amount claimed to be referred to OEC and the party concerned shall not raise any new issue thereafter.
- b) OIL shall nominate three outside experts, one each from Financial/commercial, Technical and Legal fields from the Panel of Outside Experts maintained by OIL who shall together be referred to as OEC (Outside Experts Committee).
- c) Parties shall not claim any interest on claims/counterclaims from the date of notice invoking conciliation till execution of settlement agreement, if so arrived at. In case, parties are unable to reach a settlement, no interest shall be claimed by either party for the period from the date of notice invoking conciliation till the date of OEC recommendations in any further proceeding.
- d) The Proceedings of the OEC shall be broadly governed by Part III of the Arbitration and Conciliation Act, 1996 including any modifications thereof. Notwithstanding above, the proceedings shall be summary in nature and Parties

agree to rely only upon documentary evidence in support of their claims and not to bring any oral evidence in the OEC proceedings.

- e) OEC shall hear both the parties and recommend possible terms of settlement between the parties. The recommendations of OEC shall be non-binding and the parties may decide to accept or not to accept the same. Parties shall be at liberty to accept the OEC recommendation with any modification they may deem fit.
- f) Where recommendations are acceptable to both the parties, a settlement agreement will be drawn up in terms of the OEC recommendations or with such modifications as may be agreed upon by the parties. The settlement agreement shall be signed by both the parties and authenticated by all the OEC members either in person or through circulation. This settlement agreement shall have the same legal status and effect as that of an arbitration award on agreed terms on the substance of the dispute rendered by an arbitral tribunal under Section 30 of the Arbitration and Conciliation Act, 1996.
- g) OIL will share all other guidelines regarding reconciliation through OEC with the CONTRACTOR when it resorts to settlement through OEC. Both parties agree to adhere to these guidelines.
- h) All the expenditure incurred in the OEC proceedings shall be shared by the parties in equal proportion. The parties shall maintain account of expenditure and present to the other for the purpose of sharing on conclusion of the OEC proceedings.
- i) The OEC proceedings must be completed within a period of 3(three) months from the date of constitution of the OEC with a provision of extension of one months, subject to mutual agreement. The Place of OEC shall be either at New Delhi or Guwahati.
- j) If the parties are not able to resolve the dispute through OEC or do not opt for conciliation through OEC, the party may invoke arbitration clause as provided in the contract.
- k) The parties shall be represented by their in-house employees/executives. No party shall bring any advocate or outside consultant/advisor/agent. Ex-officers of OIL who have handled the matter in any capacity directly or indirectly shall not be allowed to attend and present the case before OEC on behalf of Contractor. However, ex- employees of parties may represent their respective organizations.
- l) Solicitation or any attempt to bring influence of any kind on either OEC Members or OIL is completely prohibited in conciliation proceedings and OIL reserves the absolute right to close the conciliation proceedings at its sole discretion if it apprehends any kind of such attempt made by the Contractor or its representatives.

#### 42.5 **Exclusions**

Parties agree that following matters shall not be referred to conciliation or arbitration:

- i) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision to initiate any proceedings for suspension or debarment or banning, or decision to suspend or to ban or to debar business dealings

with the bidder/CONTRACTOR and/or with any other person involved or connected or dealing with bid/contract/bidder/CONTRACTOR.

- ii) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision under the provisions of Integrity Pact executed between OIL and the Bidder/CONTRACTOR.
- iii) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision to comply with any order or directive of any statutory or government authority.
- iv) Any claim which is less than Rs. 25 Lakh.

#### 43.0 **COMPLETION OF CONTRACT:**

Unless otherwise terminated under the provisions of any other relevant Clause or extended through written communication, this Contract shall be deemed to have been completed at the expiry of the Period specified in the contract or period of defect liability, as provided for under the Contract, whichever is later.

#### 44.0 **TERMINATION:**

44.1 **Termination on expiry of the contract:** This Agreement shall be deemed to have been automatically terminated on the expiry of the contract period unless OIL has exercised its option to extend this contract in accordance with the provisions, if any, of this contract.

44.2 **Termination of contract for death:** If the CONTRACTOR is an individual or a proprietary concern and the individual or the proprietor dies or if the CONTRACTOR is a partnership concern and one of the partners dies then unless, the COMPANY is satisfied that the legal heir of the individual or the proprietary concern or the surviving partners are capable of carrying out and completing Contract, the COMPANY is entitled to cancel the Contract for the uncompleted part without being in any way liable for any compensation payment to the estate of the deceased CONTRACTOR and/or to the surviving partners of the CONTRACTOR's firm on account of the cancellation of Contract. The decision of the COMPANY in such assessment shall be final & binding on the parties. In the event of such cancellation, the COMPANY shall not hold the estate of the deceased CONTRACTOR and/or the surviving partners of CONTRACTOR's firm liable for any damages for non-completion of the Contract.

44.3 **Termination on account of Force Majeure:** Unless the contract provides otherwise, either party shall have the right to terminate this Contract on account of Force Majeure as set forth in Article-31.0 above.

44.4 **Termination on account of insolvency:** In the event that the CONTRACTOR or its collaborator or its guarantor at any time during the term of the Contract, becomes insolvent or makes a voluntary assignment of its assets for the benefit of creditors or is adjudged bankrupt or under the process of insolvency or liquidation, then the COMPANY shall, by a notice in writing have the right to terminate the Contract and all the CONTRACTOR's rights and privileges hereunder, shall stand terminated forthwith.

However, COMPANY shall be at liberty to give the Receiver or Liquidator or Insolvency Professional Manager, as appointed by the Competent

Court/Tribunal, the option of carrying out the Contract subject to its technical & financial competence and his providing a guarantee for due and faithful performance of the Contract.

- 44.5 **Termination for Unsatisfactory Performance:** If the COMPANY considers that, the performance of the CONTRACTOR is unsatisfactory, or not as per the provision of the Contract, the COMPANY shall notify the CONTRACTOR in writing and specify in details the cause of dissatisfaction. The COMPANY shall have the option to terminate the Contract by giving 15 days' notice in writing to the CONTRACTOR, if CONTRACTOR fails to comply with the requisitions contained in the said written notice issued by the COMPANY. In the event CONTRACTOR rectifies its non-performance to the satisfaction of the COMPANY, the option of termination may not be exercised by the COMPANY. If however CONTRACTOR repeats non-performance subsequently, COMPANY shall exercise the option to terminate contract by giving 07 days' notice. Such CONTRACTOR shall be put on holiday as per the Banning Policy of OIL [available at [www.oil-india.in](http://www.oil-india.in)].
- 44.6 **Termination due to change of ownership and Assignment:** In case the CONTRACTOR's rights and/or obligations under this Contract and/or the CONTRACTOR's rights, title and interest to the equipment/ material, are transferred or assigned without the COMPANY's written consent, the COMPANY may at its option, terminate this Contract. COMPANY shall not be however under any obligation to accord consent to the CONTRACTOR for change of ownership & assignment of the contract.
- 44.7 If at any time during the term of this Contract, breakdown of CONTRACTOR's equipment results in CONTRACTORS being unable to perform their obligations hereunder for a period of 15 successive days, COMPANY at its option, may terminate this Contract in its entirety or partially to the extent non-performance, without any further right or obligation on the part of the COMPANY, except for the payment of money then due. No notice shall be served by the COMPANY under the condition stated above.
- 44.8 **Termination for delay in mobilization:** CONTRACTOR is required to mobilize complete equipment alongwith crew for commencement of services at the specified site within the maximum allowed number of days from the date of LOA/Notice for Mobilization as specified in the special conditions of contract. If the CONTRACTOR (successful bidder) fails to complete the mobilization as above, OIL shall have, without prejudice to any other clause of the CONTRACT, the right to terminate the contract.
- 44.9 Notwithstanding any provisions herein to the contrary, the Contract may be terminated at any time by the COMPANY on giving 30 (thirty) days written notice to the CONTRACTOR due to any other reason not covered under the above Article from 44.1 to 44.8 and in the event of such termination the COMPANY shall not be liable to pay any cost or damage to the CONTRACTOR except for payment of services as per the Contract upto the date of termination.
- 44.10 **Consequence of Termination:** In all cases of termination herein set forth, the relative obligations of the parties to the Contract shall be limited to the period up to the date of termination. Notwithstanding the termination of this Contract, the parties shall continue to be bound by the provisions of this Contract that reasonably require some action or forbearance after such termination.

Upon termination of this Contract, CONTRACTOR shall return to COMPANY all of COMPANY's properties, which are at the time in CONTRACTOR's possession.

In the event of termination of contract, COMPANY will issue Notice of termination of the contract with date or event after which the contract will be terminated. The contract shall then stand terminated and the CONTRACTOR shall demobilize their personnel & materials.

Demobilization charges shall not be payable by COMPANY in case of Article from 44.4 to 44.7.

**45.0 TO DETERMINE THE CONTRACT:**

In such an event the contract shall stand terminated and shall cease to be in force from the date of such notification by the COMPANY. Thereafter the CONTRACTOR shall stop forthwith any of the work then in progress, except those work which the COMPANY may, in writing, require to be done to safeguard any property or work, or installations from damages, and the COMPANY may take over the remaining unfinished work of the CONTRACTOR and complete the same through a fresh CONTRACTOR or by other means, at the risk and cost of the CONTRACTOR, and any of its sureties if any, shall be liable to the COMPANY for any excess cost occasioned by such work having to be so taken over and completed by the COMPANY over and above the cost at the rate/cost specified in the schedule of quantities and rates/prices.

**46.0 WITHOUT DETERMINING THE CONTRACT:**

To take over the work of the CONTRACTOR or any part thereof and complete the same through a fresh CONTRACTOR or by other means, at the risk and cost of the CONTRACTOR. The CONTRACTOR and any of its sureties are liable to the COMPANY for any excess cost over and above the cost at the rates specified in the schedule of quantities and rates/prices, occasioned by such work having been taken over and completed by the COMPANY.

**47.0 ERRING/DEFAULTING AGENCIES:**

Erring and defaulting agencies like bidder, CONTRACTOR, supplier, vendor, service provider will be dealt as per OIL's Banning Policy dated 6th January, 2017 available in OIL's website: [www.oil-india.com](http://www.oil-india.com). Moreover, OIL reserves the right to take legal or any other action on the basis of merit of the case.

**48.0 MISCELLANEOUS PROVISIONS:**

48.1 CONTRACTOR shall give notices and pay all fees at their own cost required to be given or paid by any National or State Statute, Ordinance, or other Law or any regulation, or bye-law of any local or other duly constituted authority as may be in force from time to time in India, in relation to the performance of the services and by the rules & regulations of all public bodies and companies whose property or rights are affected or may be affected in any way by the services.

48.2 CONTRACTOR shall conform in all respects with the provisions of any Statute, Ordinance of Law as aforesaid and the regulations or bye-law of any local or other duly constituted authority which may be applicable to the services and with such rules and regulation, public bodies and Companies as aforesaid and shall keep COMPANY indemnified against all penalties and liability of every kind for breach of any such Statute, Ordinance or Law, regulation or bye-law.

48.3 During the tenure of the Contract, CONTRACTOR shall keep the site where the

services are being performed reasonably free from all unnecessary obstruction and shall store or dispose of any equipment and surplus materials and clear away and remove from the site any wreckage, rubbish or temporary works no longer required. On the completion of the services, CONTRACTOR shall clear away and remove from the site any surplus materials; rubbish or temporary works of every kind and leave the whole of the site clean and in workmanlike condition to the satisfaction of the COMPANY.

- 48.4 Key personnel cannot be changed during the tenure of the Contract except due to sickness/death/resignation of the personnel or any other justified situation in which case the replaced person should have equal experience and qualification, which will be again subject to prior approval, by the COMPANY.

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**END OF SECTION – I, Part – 3**

**PART - 3**  
**SECTION - II**

**SCOPE OF WORK/TERMS OF REFERENCE/TECHNICAL SPECIFICATIONS FOR  
PROVISION OF CORE CUTTING, RECOVERY AND ANALYSIS SERVICES FOR  
UNCONVENTIONAL (SHALE RESERVOIR) AND CONVENTIONAL RESERVOIR  
CHARACTERIZATION**

**1.0 PREAMBLE:**

**OIL INDIA LTD (OIL)**, a Govt. of India Enterprise under the Ministry of Petroleum and Natural Gas, is a premier up-stream Public Sector Undertaking in Navaratna category, engaged in exploration, production & transportation of hydrocarbons, invites Bids for hiring of **Core cutting, Recovery, Handling, Core Transportation** and **Analysis Services** for its development/exploratory wells in OIL's operational areas in Rajasthan.

Oil India Limited commenced exploration for hydrocarbon in the midst of the great Thar Desert of Rajasthan in early eighties. Rajasthan Project (RP) was set up in the year 1983 and the exploration activities were commenced in 1984. OIL was awarded two PELs in two basins in the year 1985. Since then, OIL RP has been carrying out E&P activities in Rajasthan.

As per the guidelines of Hydrocarbon Exploration and Licensing Policy of MoP&NG and Directorate General of Hydrocarbon (DGH), the on-land blocks spread across various parts of India were awarded to OIL for hydrocarbon exploration and exploitation within a stipulated period of time. In this connection, OIL is also required to evaluate hydrocarbon potential in shales.

In Rajasthan, Oil India Limited is presently holding two Mining Leases - Jaisalmer Mining Lease covering an area of 250 Sq. Km which includes Dandewala, Tanot and Bagitibba Gas Fields, and Baghewala Mining Lease covering an area of 210 Sq. Km which includes Baghewala Heavy Oil field. The Natural Gas were established by OIL in the Tanot structure in 1988 in Jaisalmer Basin of Rajasthan. Subsequently, commercial quantities of natural gas reserves were established in Dandewala and Bagitibba fields. These gas reserves have been established in multiple layers of Pariwar, Lower Goru, Upper Goru reservoirs of Cretaceous age, Sanu and Khuiala reservoirs of Eocene age. Commercial production of gas was started in 1996 from these fields. The Baghewala field in the Bikaner-Nagaur basin was discovered in the year 1991 when the presence of highly viscous heavy oil in Baghewala structure was established through drilling of first exploratory well. heavy oil from Jodhpur reservoir has been taken up to evaluate its commercial viability.

Rajasthan Field of Oil India Limited is currently engaged in exploration activities in the State of Rajasthan in India and planned to commence development/exploratory drilling in its operational area in Rajasthan (PML, OALP). The operational area of OIL in Rajasthan covers Dandewala & Tanot field in Jaisalmer Basin, Baghewala & Tavriwala heavy oil field in Bikaner Nagaur Basin along with five (5) OALP blocks viz Siyasar-I & II, South Baghewala, Jumba and Nagrasar. It is planned to take oriented conventional cores in 12 ¼" & 8 ½" holes during drilling of onshore exploratory/development wells in these area for which Company intends to hire an

internationally reputed Service Provider to handle these well cores, process, on-site analysis & preserve the same at site and carry out necessary Core Analyses at their laboratory as to be instructed by Company.

## 2.0 BASIC INFORMATION :

### ➤ BAGHEWALA HEAVY OIL FIELD:

Baghewala field is located in the western part of Baghewala PML of Bikaner-Nagaur basin. The area is part of Thar Desert in Jaisalmer District and located 350 Km from Jodhpur city. Baghewala structure is a faulted anticline of the Bikaner-Nagaur Basin deposited in a deltaic environment.

### Background

Heavy oil was discovered in the Jodhpur sandstone in the very first well (BGW-1) drilled during 1991 on the Baghewala structure. The well encountered heavy oil (14°-17° API) in deeper Jodhpur sandstone and also shown presence of hydrocarbons in Lower Bilara formation of Infra-cambrian age. The well BGW-2 was drilled on the same plinth of BGW-1 in order to test the Upper Carbonate formation. Subsequently, three appraisal wells viz., BGW-3, 4 & 5 were drilled during 1992-94 to delineate the extension of heavy oil bearing Jodhpur sandstone reservoir. Well BGW-4 and 5 encountered the heavy oil bearing zones within the Jodhpur section where as well BGW-3 was found to be water wet.

Following discovery of heavy oil in the Baghewala structure, the Baghewala PML with an area of 210 Km<sup>2</sup> encompassing the Baghewala structure, was granted to OIL in 2003 for a period of 20 years. A total of 15 wells have been drilled in the Baghewala structure and first ever horizontal well is under drilling as on 01.11.2018. Currently, Four wells viz. BGW-1, BGW-4, BGW-7 & BGW-8 are on production by cold method and production heavy oil at an average rate of 25 bbls/day with artificial lift assistance.

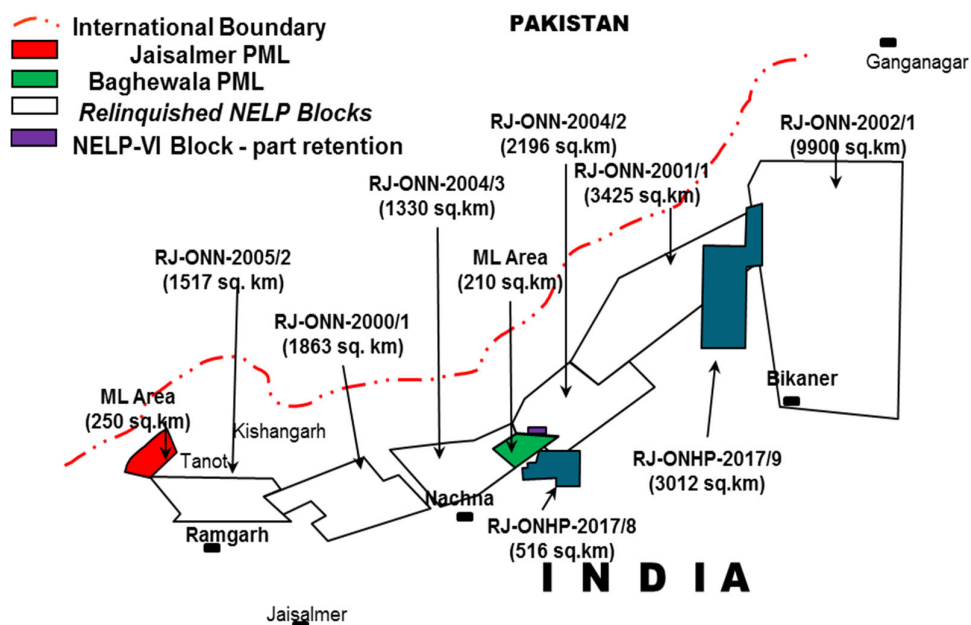


Figure-1: Map showing Operational Areas of OIL in Rajasthan

➤ **BRIEF ON GEOLOGY:**

2.1 Baghewala ML is located in the Bikaner-Nagaur basin of west Rajasthan. The Bikaner-Nagaur basin constitutes a Late Proterozoic–Early Paleozoic basin in the north western part of peninsular Indian Shield. Structurally, Bikaner-Nagaur basin is bounded by the Aravalli ranges to the southeast, Delhi-Sargoda ridge to the northeast, and the Pokhran-Nachna High to the southwest which separates it from Jaisalmer basin. To the northwest, the Bikaner-Nagaur basin extends to the Salt Range of the Upper Indus basin of Pakistan.

2.2 The Bikaner-Nagaur basin is divided into two sub-basins, namely, Jodhpur-Nagaur and Nagaur-Ganganagar based on geophysical data and sub-surface geological data. The Jodhpur-Nagaur sub-basin trends in SW-NE to WSW-ENE while the Nagaur-Ganganagar sub-basin trends in NNE-SSW direction.

2.3 The stratigraphic succession of the Bikaner-Nagaur basin is given in **Table-1**. Below

**Table-1: Stratigraphic Succession of the Bikaner-Nagaur basin**

AGE	FORMATION	THICKNESS (m)	LITHOLOGY
RECENT – PLIESTOCENE	ALLUVIUM	70-95	Fine to Medium grained sand
EOCENE-PALEOCENE	PALANA AND MARH EQUIVALENT	20-10	Clayey limestone and dark grey claystone
CRETACEOUS	PARH EQUIVALENT	30-35	Dark grey claystone and sandstone
JURASSIC	LATHI EQUIVALENT	290-380	Red claystone and ferruginous sandstone with minor coal
TRIASSIC	BAP & BADHAURA EQUIVALENT	58-66	Red, yellow and grey claystone with siltstone with conglomerate
PERMO CARBONIFEROUS			
LATE CAMBRIAN	UPPER CARBONATE GROUP	250-600	Laminated Dolostone and limestone with red claystone interbeds and occasional marl
	NAGAU GROUP	150-190	Mottled claystone with siltstone, fine grained sandstone and minor Dolostone
EARLY CAMBRIAN	HANSERAN EVAPORITE GROUP	140-150	Mottled siltstone, claystone, anhydrite and salt
	BILARA GROUP	50-55	Calcareous Dolostone
	JODHPUR SANDSTONE	25-30	Coarse to fine grained sandstone with siltstone and claystone
PRECAMBRIAN	MALANI SUITE		Volcano clastics with basalts and Rhyolite flows.

2.4 A brief description of rock sequence encountered in the wells drilled in the area is given in the following paragraphs.

**PRE-CAMBRIAN**

2.5 Malani igneous suite of volcanic rocks overlies the basement encountered in the Baghewala wells. In well Tavriwala-1 (the only well drilled on the

Tavriwala structure located about 8 km to the east of Baghewala-1), the Jodhpur Sandstone and Malani igneous suite of rocks are absent.

#### EARLY CAMBIAN

- 2.6 Jodhpur Sandstone Formation overlies the Malani igneous suite in the Baghewala wells. This Formation is represented by sandstone beds inter-bedded with siltstone and claystone. The sandstones of Jodhpur Formation serve as the main reservoirs of the HEG-Bilara-Jodhpur petroleum system.
- 2.7 Jodhpur Sandstone is overlain by Bilara Formation. The Bilara rocks are represented dominantly by calcareous sediments. Lower part of Bilara is mainly made up of fairly thick beds of dolostone while the upper part consists of layers of dolostone and dolomitic limestone inter-bedded with siltstone and claystone. Geochemical studies have established that the dolomites of the Bilara provided the main source for Baghewala heavy oil.
- 2.8 The HEG (Hanseran Evaporite Group) overlies the Bilara Formation. The HEG consists of thick development of salt (Halite) in the basal part in the Baghewala wells. However, the salt beds are absent in well Tavriwala-1. The upper part of the HEG group is made up of inter-bedded sequence of anhydrite, siltstone and claystone. The HEG beds provide an effective seal for the HEG-Bilara-Jodhpur petroleum system of the Baghewala area.

#### LATE CAMBRIAN

- 2.9 Sediments of the Nagaur Formation overlie the HEG. It consists of alternations of mottled claystone, siltstone and sandstone. Large to medium scale cross-bedding is quite common in sandstones of this Formation. Towards the top part of the Nagaur group, occasional thin layers of dolostone are present.
- 2.10 The Upper Carbonate Formation overlies the Nagaur Formation. The Upper Carbonate Formation is represented by a thick sequence of laminated dolostone and limestone with inter-beds of claystone. The carbonates of this Formation are severely affected by karst.

#### PERMO-TRIASSIC

- 2.11 A thin sequence of clastic sediments is present above the Upper Carbonates in the area. Permo-Triassic age has been assigned to these beds based on palynological evidence. The lowermost unit of this group (Bap and Badhaura) is represented by a conglomerate bed. The conglomerates are overlain by inter-beds of claystone and siltstone with occasional sandstone layers. The topmost sequence of this clastic group is a thin pebble bed.

#### JURASSIC

- 2.12 Jurassic sediments equivalent of Lathi were deposited over the Bap and Badhaura group unconformably. This prominent unconformity at the base of the Jurassic sediments is clearly demonstrated by the seismic sections.
- 2.13 The Lathi equivalent sequence consists of clastic sediments deposited in terrestrial environments. These sediments are represented predominantly by

red claystone and ferruginous sandstones. Occasional thin beds of coal are also present in the upper part of the Formation.

### CRETACEOUS

- 2.14 A thin section of dark grey claystone and inter-beds of sandstone represent the Parh Formation of Cretaceous age which overlies the Lathi equivalent of Jurassic age in the Bikaner-Nagaur basin.

### TERTIARY

- 2.15 Thin sections of Upper Paleocene and Lower Eocene sediments (equivalent of Palana and Marh Formations) are present in the area. Predominant lithology in this section is limestone and dark grey claystone.

### PLEISTOCENE AND RECENT

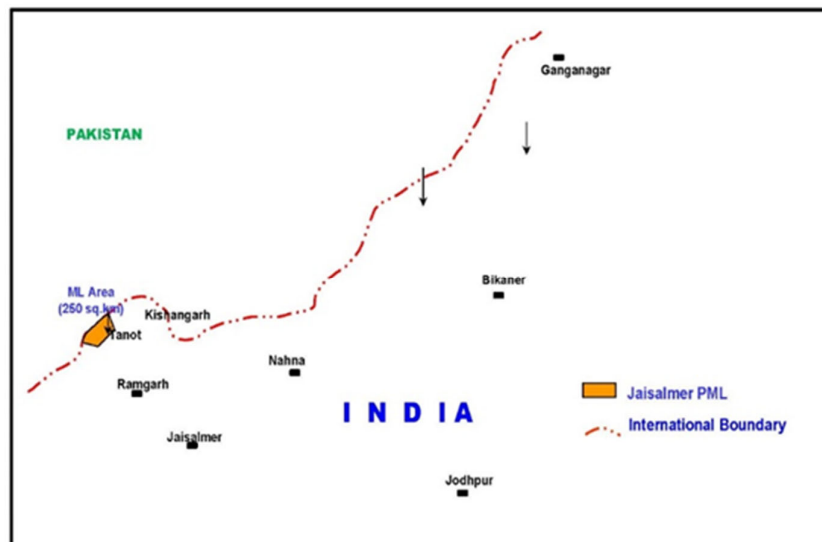
- 2.16 The Eocene beds are overlain by alluvial sediments of Pleistocene to Recent age. These sediments are represented by fine to medium-grained sand.

#### ➤ **DANDEWALA**

The Jaisalmer PML covers an area of 250 sq. km encompassing Tanot-Dandewala-Bagitibba gas fields. Presently the block has validity of 20 years with effect from 01.01.2016 -31.12.2035.

The Jaisalmer PML Block with a Block Area of 250 km<sup>2</sup> is located adjacent to the India-Pakistan International Border. Hence, the Jaisalmer block is under strict surveillance and movement of civilians is restricted. The block area is covered with scattered thorny bushes. There is no source of drinking water and very scanty habitations.

**Topography:** The area of operation is in desert covered with sand dunes varying in size from a few meters to running in kilometres. The general elevation and slope of the Block varies between 80 to 150 m above mean sea level and 0 to 29 degrees respectively. The Block falls in an extremely arid part of the Thar Desert. The terrain is flat, sandy and rough with sand dunes forming the undulating topography.



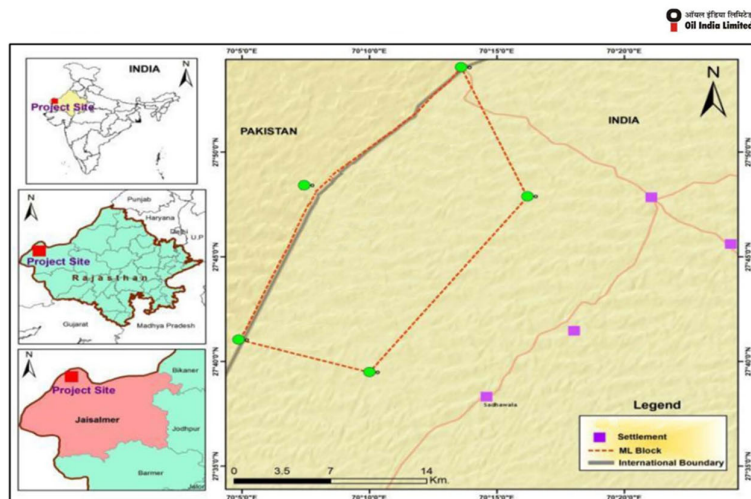


FIG: JAISALMER PML

The block is located in Jaisalmer district of Rajasthan state and covers an area of 250 sq.km. The Geographical coordinates and Area of the PML block are represented in the following table.

## 2.17 BRIEF ON GEOLOGY:

### **General Geology & Structure:**

The block is located within the Jaisalmer Basin, which forms part of a hydrocarbon province and comprises major part of the Western Rajasthan shelf. The Western Rajasthan Shelf forms the eastern flank of the Indus Geosyncline and is divided into three basins, namely the Jaisalmer, Bikaner-Nagaur and Barmer-Sanchor basins. The Jaisalmer Basin (about 45,000 Km<sup>2</sup>), represents the westerly dipping eastern flank of the Indus Shelf. It extends to the Mari region of Pakistan and forms part of the Indus Basin. The Jaisalmer Basin is differentiated from North to South into four tectonic blocks. The Kishangarh Sub-basin is part of a North-Westerly homoclinally gentle dipping shelf with NE-SW depositional strike. The Jaisalmer-Mari High feature is located along the shoulder zone of Kanoi Fault and is attributed to the up-thrusting and wrench faulting; it is a zone of uplifted blocks. The Shahgarh Sub-basin is the deepest depression and is less disturbed having NNW-SSE trending faults, while the structurally simpler Miajlar Sub-basin is located in southern part of the basin.

The sedimentary cycle in the region started with the deposition of Permian shallow marine Karampur Formation. The Triassic and Early Jurassic phase indicated a major regression and deposition of predominantly fluvial to brackish deltaic clastics represented by Shumarwali and Lathi formations. During middle Jurassic, a stable shelf came into existence and deposition of thick carbonate (over 1200 m) took place followed by clastics of Baisakhi and Bedesir Formations under shallow marine conditions. With further regression, Pariwar Formation (coastal plain to marginal marine) of the Early Cretaceous age was deposited. The next phase of sedimentation started with the deposition of shallow marine Habur and marine

Goru Formations. During Upper Cretaceous to Lower Paleocene, a major uplift took place resulting in the erosion of Cretaceous sequence along the axial high and basin margin. In the Early Paleocene to Middle Eocene, transgression continued and deposition of Sanu, Khuiala and Bandah Formations took place. Subsequently, the axial zone experienced intense compressive tectonics causing folding, faulting and uplift.

**Structure:** The structure at Dandewala area is characterized by the presence of a fairly large horst block trending NS with general westerly dip of the beds within the block. North and northwestern limit of the structure/field is marked by the international border with Pakistan. Broadly, the Dandewala structure can be considered as a fault closure against the eastern fault defining the horst. Based on drilling evidence of wells drilled in the Dandewala field, it is observed that Dandewala Field is a North-South trending, gently undulating anticlinal fault closure in a horst block bounded by two normal faults, hading away for each other which may merge towards South.

The generalized stratigraphy is shown below in tabular form.

The generalized stratigraphy is shown below in tabular form.				
ERA	PERIOD	FORMATION	MAX. THICKNESS	OIL/GAS SHOWS
CENOZOIC	QUATERNARY	SHUMAR	550	-
	MIDDLE EOCENE	BANDAH	470	GAS
	EARLY EOCENE	KHUIALA		
	PALAEOCENE	SANU	200	GAS
MESOZOIC	LATE CRETACEOUS	PARH	400	-
	EARLY TO MIDDLE CRETACEOUS	GORU	530	GAS
		PARIWAR	650	GAS
	LATE JURASSIC TO EARLY CREATCEOUS	BAISAKHI - BEDESIR	530	GAS
	MIDDLE JURASSIC	JAISALMER	1200	-
	EARLY JURASSIC	LATHI	800	-
	TRIASSIC	SHUMARWALI	200	-
PALEO ZOIC	PERMIAN	KARAMPUR	150	
	CAMBRIAN	BRIMANIA - RANDHA EQUIVALENT	800	-
Basement Precambrian Malani Igneous rocks and Marwar Super group rocks				

On the basis of evidences in the drilled wells in and around the study area by OIL & different E&P companies, the lithology of the Formations encountered in Jaisalmer area are described below:

<b>Formation Name</b>	<b>Lithology Description</b>
<b>Bandah</b>	Bandah Formation exhibits a graded contact with Khuiala Formation, rapidly becoming a mixture of fragmental and foraminiferal limestones, pyritic clays, marls and carbonaceous shales.
<b>Khuiala</b>	Lies unconformably on sediments of the Sanu, Bedesir, Goru and Pariwar Formations. The formation itself comprises fossiliferous sandstone and orthoquartzite, siliceous, chalky, platy; and algal limestones. These limestones become massive and chalky in the upper part inferring that perhaps water depth was increasing from inner to middle neritic, a pattern repeated in the Jaisalmer Basin wells.
<b>Sanu</b>	Comprises of sandstones of freshwater origin, which are unfossiliferous, reddish brown and dirty yellow, current-bedded, and variegated claystones with interbedded ferruginous shales.
<b>Parh</b>	Comprises of olive-green and grey marl, poorly consolidated, silty in part and grading to a moderately hard, yellowish grey, carbonaceous wackestones to bioclastic grainstone.
<b>Goru</b>	<b>Upper Goru:</b> The Upper Goru Formation is described as olive-green and grey marl, poorly consolidated, silty in part and grading to a moderately hard, yellowish grey, carbonaceous wackestones to bioclastic grainstone.
	<b>Lower Goru:</b> <b>Up. Lower Goru:</b> These sediments are very fine-grained, glauconitic, pyritic and micaceous sandstones and are interbedded with dark greenish-grey calcareous, micromicaceous and carbonaceous claystones and marls interpreted as outer shelf tide-dominated environment. <b>Lr. Lower Goru:</b> Comprises of silty sandstones of coastal / lagoonal in origin (ECL).
<b>Pariwar</b>	The formation comprises current-bedded, quartzitic, medium grained sandstones with wood and leaf fossils preserved in yellow brown shales which overstep the underlying Bedesir Formation. The Pariwar, in turn is overstepped by the Tertiary Sanu Formation and the contact with the Lower Goru Formation is not seen.
<b>Bedesir</b>	Bedesir Formation comprises fine to medium grained, calcareous and occasionally glauconitic sandstones with intercalations of siltstone, shale and minor claystone interpreted as from lower shoreface to distributary channel facies.
<b>Baisakhi</b>	The Formation is subdivided into three sequences. A basal claystone marking the onset of the Baisakhi depositional conditions is thought to be a condensed marine interval. This is followed by sand bodies near their bases with sharp top and base geometries, giving the impression of being base of slope slumps or proximal turbidite fan sands. The overlying sequence comprises sandstones and silty sandstones with overall coarsening-upwards log responses which are inferred as offshore shelf deposits.

<b>Formation Name</b>	<b>Lithology Description</b>
<b>Jaisalmer</b>	Cream and buff, oolitic, fossiliferous limestones and grey brown sandstones suggesting an abrupt change in environment across the bounding unconformity and a marine transgression. At outcrops these rocks are 'intertonguing' with the Lathi Formation. Based on well evidence this interval exhibits a general thickening towards the west, a feature of the developing early Jaisalmer Basin.
<b>Lathi</b>	Rests unconformably on both the Malani Igneous Suite and the Permian. The lower part of the Lathi is made up of fresh-water, coarse-grained clastics, current-bedded sandstones and conglomerates, arkose and lithic arenites. In the upper Lathi, the clastics are finer grained, containing fine-grained sandstones, siltstones and shales with abundant fossil wood.

## 2.18 Area of Operation:

The area of the operation as planned is situated in the Thar Desert of Rajasthan (India). The following information are for general guidelines to the Bidders. Company is not responsible for any deviation of figures being spelt out or met with for reason beyond their control.

Minimum width of the well site approach road	= 3.66 m.
Turning Radius	=15m (generally),12m(exceptional)
Maximum allowable unit load inclusive of tare weight for Class AA loading	= 50 tons
Minimum overhead clearance	= 4.25 m
Highest recorded wind velocity in Rajasthan	= 128 km/hour (80 MPH)
Max. recorded ambient temp	= 54 deg. Celsius
Min. recorded ambient temp.	= (-5) deg. Celsius
Weather Pattern	= Occasional rains during June/July/August and almost NIL during the remaining period.
Source of water	= To be provided by Drilling Rig Operator ( Both industrial & potable water)
Frequency of sand storm	= Frequent from March to September and occasional during the remaining period.
Presence of sand dunes	Common occurrence in certain areas.
Nature of top soil	Usually wind- blown sand.
Average annual rainfall	= 2.5 cm (1")
Humidity	= Max. 40%

Nearest City	= Jaisalmer/Bikaner
Nearest Airport	= Jodhpur
Allowable axle load rating of weakest section of road	= 12 Tons

## **2.19 Communication to the area of work**

Jaisalmer and Bikaner are two District Head Quarters and major towns within the proposed operating area. These towns are approachable by Rail, Road and also by Air. However, the wells falling within the areas are approachable by road only.

## **3.0 SCOPE OF WORK:**

Rajasthan Field-OIL is planning to acquire unconventional & conventional cores in India specially in Rajasthan Basins. These cores will be taken by unconventional & conventional coring method and the diameter of the core will be in the range of 3.5 inch to 4 inches. The inner barrel will be of Fiber Glass material.

The tentative volume of cores will be 10 (ten) for unconventional reservoirs (cutting, recovery, handling and analysis) and 5 (five) for conventional reservoirs (analysis only), keeping provision that the volume of unconventional & conventional cores (for 2 wells) may be extended/reduced based on the sub-surface information during drilling/coring. It is proposed to conduct a number of onsite and offsite shale specific studies on these cores so as to evaluate hydrocarbon in place and other required parameters for evaluating hydrocarbon potential of awarded blocks in shales. The requirement of volume of coring and onsite and offsite core studies in individual wells may vary depending on various factors.

It is proposed to hire experienced reputed service providers for core cutting, recovery, handling, core preservation, Core analysis and all related activities at site and laboratory.

The service provider should be capable of core processing (core slabbing, cutting of plugs, core photography, core storage etc.) and conducting core analysis for Shale Reservoir Characterization at specialized laboratory including but not limited to desorption, geochemical, geomechanical, sedimentological, petrophysical and petrographical studies.

It is envisaged, that the above services would be required for 10 (Ten) nos. of core-holes (in Rajasthan Basin) proposed to be drilled, cored and analysis in various blocks of OIL spreading in Rajasthan. It will also include analysis study for 5 conventional cores.

The Scope of work under this contract can be broadly divided into two parts:

PART-A

- (a) Core cutting and recovery from subsurface to surface

PART-B

- (b) Core handling & On site analysis.
- (c) Stabilization & Shipment (Core Transportation)
- (d) Processing, Preservation and Plugging
- (e) Unconventional/Conventional Reservoir Core Analysis
- (f) Routine Core Analysis.
- (g) Special Core Analysis
- (h) Geochemical, Sedimentology and Mineralogical, Biostratigraphy Studies
- (i) Geomechanical Analysis
- (j) Heavy Oil Analysis

Coring (maximum 27 meter in one run) of all rock types (carbonate, sand/sandstone, limestone/dolomite, shale/mudstone, salt/anhydrite) in vertical holes of 8 ½" & 12 ¼" diameter in the depth range of (500m – 2200) m. Removing recovered core, cutting to sizes and storing in specified containers. Contractor should be capable to setup onsite facilities to carry out complete core handling and processing (including but limited to Core Stabilization, Preservation, Plugging, onsite gas content analysis (wherever applicable) and should have a laboratory of international standard in India to carry out Unconventional and Routine Core Analysis (including but limited to Residual Saturations using Dean and Stark Analysis, Grain Density, Porosity and Permeability, desorption and crushed rock analysis etc.).

**3.1 ONSITE EQUIPMENT**

Contractor shall mobilize the following equipment & tools amongst others as may be required for carrying out the jobs at rig site.

**A) Technical Requirements:**

SI. No.	Description
1.	<p>Complete set of Coring Unit comprising of:</p> <ul style="list-style-type: none"><li>• Outer barrels, inner barrels complete with swivel, stabilizers</li><li>• Core catching equipment, all accessories &amp; tools required during operation with sufficient back-up required for trouble free operation.</li><li>• Handling tools and spares.</li><li>• Cross-over sub, if required.</li><li>• Circulating sub on top of core barrel.</li><li>• End caps / clamps / tape.</li></ul>

- Core plugging tool with core trimming tool
  - Core Gamma Tool.
  - Any other material, consumable and tools required.
2. Suitable **low invasion core heads** (complete with bit breaker or other styles) for medium to hard formation.
  3. Core Handling Equipment complete with
    - Core cradle
    - Gypsum, Resin or foam stabilization to secure / preserve the one meter cores in the inner tube.
    - Foam to secure the one-meter core in the packing box to avoid damage during transportation.
    - 2" masking tapes
    - Red and black indelible markers
    - Eye mask / respirator gloves
    - Circular air saw c/w carbide tipped blade for fiber inner tube
    - Toolbox (hammers, nails etc.)
    - Ratchet Straps for securing core barrels to cradles.
    - Any other material, consumable and tools required

Note: Contractor should decide the suitable core head after detail study of formation characteristics of neighboring wells.

4. Core Layout Tables to hold up to 60 meters of core, required during core processing.
5. Cutting saw
6. Drill Press with 1 inch and 1.5 inch bits for consolidated core plugging.
7. Trimmer unit for trimming samples (end face grinder for grinding the end face of samples if required).
8. Wax bath and accessories for core preservation for plug samples and upto 1 foot core in length.
9. Adequate accessories like extra drill bits, saw blades, preservation material etc. will be brought in on a job by job basis.
10. Adequate accessories to execute the onsite job.
11. Mobile Unit for Canister Desorption Analysis (wherever applicable)
12. Contractor should also have laboratory facilities either in India or abroad to carry out Geochemical, Sedimentological, Adsorption Isotherm study, Petro-physical Studies (including Conventional Testing of Various Sand Facies Cores for Low and High Temperature Steam flood / SAGD / CSS applications), Mineralogical studies, Rock Mechanic Studies including Proppant Embedment Test and comprehensive strength tests for fracture design and well bore stability. Details of such Labs/facilities for each study shall be submitted with the un-price bid in terms of their relevant experience, period of existence, bio-data of domain experts, national/international accreditations etc.
13. Contractor should have a minimum demonstrable 10 (ten) years' experience (reckoned from the date of Original Bid closing date) in providing comprehensive core handling services including wellsite core handling and preservation, core stabilization, collection of mud gas samples using

Isotubes, at well-site, whole Core Spectral Gamma Ray, Core Photography, Core processing and preservation and porosity permeability (both ambient and overburden) and other studies on core samples at their Laboratories in India/abroad. Documentary evidence for the above experience as a Company shall be submitted with un-priced bid.

**B) Services:**

**(a) Personnel**

(i) Contractor to mobilize minimum of 3 (three) technical persons for 24 hrs continual operation / activities for core recovery, handling and other activities and analysis at well site. Helpers, if required, will be provided by the Company. One of the technicians in each shift to have minimum of 3 years' experience in core recovery, handling and analysis and should be able to handle the job independently. Contractor to confirm that prior to commencement of Contract, they shall submit the Bio-data of the experienced technicians in each shift to be deputed at well site facility for approval to OIL.

(ii) Contractor should have provided similar services in at least 15 wells and more than 1200 (one thousand two hundred) meters of core in last seven years (reckoned from the date of Original Bid closing date). Performance/Completion Report authenticated /certified by the Operator to this effect to be submitted with un-priced bid.

**(b) Base Support**

Contractor shall support the routine maintenance, repair and redressal of coring equipment, tools & accessories from its own facilities, if required.

**CONTRACTOR'S RESPONSIBILITIES:**

a) The Contractor shall provide skilled manpower required for carrying out the job as per International Standards. Contractor to provide evidence of the competency of the technical crew proposed to be mobilized to the well site are experienced and at least one of the technical persons in each shift has a minimum of 3 years of prior experience in independently handling and supervising all activities.

b) Contractor to demonstrate their India lab facility is manned by experienced technical personnel, at least one of these persons should be shown to have at least 6 years' experience in the analytical work being handled in the base lab. Further, bidder in the un-price bid is to confirm that during the execution of contract, in case any personnel deployed are to be replaced, they shall submit Bio-data and details of such personnel to OIL, at least 15 days in advance, having requisite experience as on date of such request. Contractor to confirm that prior to commencement of Contract, they shall submit the Bio-data of the experienced technical person for approval to OIL.

c) All tools and tackles required for carrying out the jobs shall be arranged/mobilized by the Contractor at their cost. Tools/equipment to be deployed by successful bidder shall be of latest version/technology. The bidder

must confirm that all Core Analysis procedures should conform to API RP 40 standards in terms of quality of execution of the job. Bidder must demonstrate adherence to Sector Specific Quality Management Systems.

d) Transportation of Contractor's personnel to drill site shall be arranged by the Contractor. However, available boarding / Lodging, food and on site first aid medical aid for Contractor's personnel at site shall be provided by Company.

e) Contractor shall deploy the requisite equipment and materials directly to the Rig for the jobs. All en-route expenditure including transportation, insurance, taxes, duties and levies as payable will be solely borne by the Contractor.

f) Contractor shall provide third party inspection reports of all down-hole tools/equipment to run in hole. The inspection & certification should be done by any one of the following inspection agencies & cost of third party inspection should be borne by the contractor-

- a) DNV
- b) ABS
- c) BV
- d) LLOYDS
- e) OIL FIELD AUDIT SERVICES

g) Standby charges to personnel and hired equipment provided by the Contractor shall be applicable once the mobilization is completed at the well site satisfactorily on Company's request and the equipment are ready for use. This will continue till such time these are released and advised for de-mobilization after completion of coring operations in the well.

h) Operating charges for the personnel and equipment shall be paid for the period of coring operation only in the well.

i) Contractor should maintain the necessary inventory of their equipment in their own basket / tool bin at rig site.

j) Contractor should take all necessary safety precautions of man and material during coring operations.

k) Contractor must make adequate insurance coverage for their manpower, tools and equipment and must indemnify Company of all such claims arising out of injury/loss/damage etc. during the course of operation/transportation.

l) Contractor's personnel must observe all applicable safety rules as per oilfield practice and must wear adequate safety gears while conducting operations.

**COMPANY'S (OIL) RESPONSIBILITIES:**

a) Mobile crane facility at well site for loading, off-loading and handling of Contractor's tools & equipment.

b) Available boarding / lodging, food, water, electricity, security and basic first aid medical aid for Contractor's personnel at site.

Helper for handling of core equipment / cores at surface.

### **3.2 ONSITE CORE PROCESSING**

Main objective of collecting conventional cores from target Sandstone/Limestone/Dolomite/shale sections in a well is to carry out number of onsite and offsite laboratory measurements on core samples for evaluation of their gas/oil potential. In order to facilitate these studies, it is necessary to handle and process the cores properly after retrieving them from the inner core barrel. The service provider to ensure that cores are handled as per standard industry practices so that their mechanical integrity is maintained, and core samples are not altered to affect the accuracy of various measurements. For this, service provider will mobilize fully equipped mobile unit (in case of wellsite desorption studies), fitted with all necessary equipment and required manpower for carrying out desorption studies, core preservation (wax), core handling and other related activities at well site. Selected samples (to be identified by OIL) will have to be cut, preserved and packed for future analysis before their transportation to the laboratory for further studies.

The Onsite Core Processing shall include:

#### **Core handling and Preservation:**

All cores to be properly cleaned, wiped and catalogued after retrieving them from inner core barrel, laid out on a rack without causing any damage. In case, the cores get stuck within inner barrel, it is decided that cores will be retained in the inner barrel itself, then the inner barrel to be properly marked, labelled and sealed with flexible rubber end caps and packed in a proper manner to minimize exposure to atmosphere and moisture.

In case the core recovered in split from inner barrel, the remaining cores after selection for analysis will have to be preserved in a systematic manner. In this regard, Service provider should have sufficient amount of PVC pipes of same diameter as that of inner barrel, the cores should be put into it which should be properly marked, labelled and sealed with flexible rubber end caps and clamps or PVC sealed caps and packed in a proper manner to minimize exposure to atmosphere and moisture. The amount of preservation jobs for this may be reviewed based on the core recovery and analysis requirement. Bidder should mobilize necessary equipment, core storage boxes and accessories for cutting and storing cores into pieces of one-meter length. Bidder will also mobilize necessary equipment for preservation (mylar/wax) of selected core samples at well site with minimum loss of time, before transporting them to their base laboratory facility.

At this stage, it is planned to cut whole core samples of 1-foot length at every 3 m interval (or as decided by OIL) which will be wax preserved for future use. These whole core pieces are to be preserved by wrapping with saran wrap followed by aluminum foil, labelled and dipped in wax, as per standard operating practice, or any other suitable method.

**A. Conventional:**

Core handling, Core Gamma, Plugging & Plug Preservation including Stabilization, Core Preservation and core photo are required by OIL to conduct a comprehensive sub-surface evaluation in exploratory as well as development wells.

- Well site core handling which includes core catching, handling, marking, preparation (cutting) into 1-metre or similar sections and taking digital core photos at rig site.
- Acquiring of onsite Core Gamma (both Spectral and Total)
- Core Preservation, which includes, Core Stabilization (type of stabilization will depend on lithotype) and appropriate packing for rough handling.
- Well site core plugging, which includes, provision for taking both horizontal and vertical core plugs in consolidated and un-consolidated formations at Wellsite and preserving the same using wax at Wellsite.
- Transportation of Core Boxes to Laboratory or to OIL core storage. Utmost care must be taken to minimize mechanical vibrations and jerks. Special core transportation containers fitted with multiple corrugated modules to preserve core from damage while transportation is required.
- Contractor to provide detailed specifications for all equipment proposed, including operational limitations.
- Contractor Personnel must be able and ready to work in onshore locations for periods of up to 2-3 weeks for an extensive core program.

**B. Unconventional:**

**Desorption Canister Analysis:**

It is proposed to carry out desorption canister studies on 1-foot-long whole core sample of 3.5" - 4" diameter at every 3 to 5m interval. The objective of this study is to have direct measurement of total gas content (in gas wells) of selected core sample. Service provider will follow standard industry practices to conduct the analysis for a reliable measurement of lost, desorbed and residual gas. As desorption studies are planned to be carried out on number of samples (in the range of 20 - 30 in most cases), service provider has to ensure availability of sufficient number of canisters at all the times at well site. Transportation of canister from site to their base laboratory after initial period of few days for further studies would be the responsibility of the service provider. Service provider will make arrangements to record all required coring/ drilling parameters (viz., time of start and completion of coring operation, start and completion of pulling out

operation and time of putting the core sample in the canister etc.) for evaluation of lost and desorbed gas content required for measurement of total gas content in selected shale samples. During desorption measurements in field as well as in the laboratory the canister will be maintained at average mud temperature. The expected temperature and pressures of the target zone would be provided by OIL to the service provider.

Core samples will be photographed, gross lithology of core pieces to be recorded before placing them in canisters. While desorbed gas measurements will be made in the field for initial few days, service provider may shift the canisters to base laboratory once gas desorption rate becomes sufficiently low so that no significant data is missed during period of transportation. Desorption studies initiated at well site to be continued subsequently at the base laboratory as per standard norms. After completion of desorption studies, samples to be weighed and photographed. Samples then will have to be crushed for residual gas analysis and then preserved. All the above activities to be done to evaluate lost, adsorbed and residual gas quantities, so as to evaluate the total gas content.

GC analysis of desorbed gases from a few selected desorption canisters (3 samples per canister, at different desorption time periods) is required to be carried out, to determine their hydrocarbon (C1 to C6 or higher) and permanent gas (O<sub>2</sub>, N<sub>2</sub> and CO<sub>2</sub>) composition. Service provider to follow standard industry procedure for desorption studies for shale samples and will submit the results along with a detailed report consisting of raw data, methodology, graphs, various parameters considered for evaluation, interpretation of data collected during the study.

#### **C. Mud gas sample collection thru Isotubes:**

OIL also plans to collect mud gas samples using IsoTubes for various studies such as gas composition analysis and isotopic studies in selected wells during drilling through shale sections. The service provider should be able to install an Isotube sampling manifold at the rig prior to start of drilling of the target shale/reservoir/source rock zone, testing of the manifold for satisfactory sample collection and dismantling after completion of drilling.

The service provider to collect mud gas samples using IsoTubes at every approximately 10—20 m interval, or as decided by OIL, in the target zone. All IsoTubes to be labelled, catalogued and preserved in suitable boxes so as to facilitate gas analysis at a later date. For this, service provider will maintain stock of sufficient number of IsoTubes at well site.

#### **D. Transportation of Core samples from well site to base laboratory of the Service provider:**

Service provider will transport all the cores collected at well site to their base laboratory facility after proper packing in suitable boxes, to avoid any damage during transportation. Transportation of cores may have to be done

periodically as decided by OIL, for their proper storage at the base laboratory and also to initiate required studies at the base lab. All the core samples after proper analysis at base laboratory will have to be transferred by the service provider to OIL's storage lab or designated site as directed by OIL. The Service provider will have to transfer the remaining samples from well site to OIL's storage Lab or as advised by OIL.

**Note: Contractor should provide all equipment, tools and consumables for the complete job.**

### **3.3 LAB BASED CORE ANALYSIS**

Core analysis is performed to gather the basic reservoir rock parameters. The tests should start within a week of arrival of core samples in contractor's laboratory within India. Contractor will take full responsibility for the transportation of the Plug/Sample to their laboratory within India. Contractor will also bear the cost of shipping of samples for Routine Core Analysis.

All Core Analysis procedures should conform to API RP 40 standards. All measurement equipment used by the Contractor must have appropriate calibrations or certifications traceable to NABL / Internationally acceptable standards.

Core Analysis procedures conducted may include but not limited to the following minimum services:

After the core samples are shifted to the base laboratory of the service provider, a number of core processing operations and laboratory studies are proposed to be carried out on identified core samples. Details of these operations/ studies which are proposed to be outsourced are given in following paragraphs:

#### **a. Whole Core Spectral Gamma Ray, CT scan and Slabbing, Core Photography:**

The whole core pieces of variable length from 1 foot to 3 feet received from well site to be subjected to spectral gamma ray logging. In addition, service provider will arrange CT scanning of these core pieces. Core gamma ray log and CT scan data are proposed to be used for various purposes including selection of samples for various studies. In addition to these, high resolution core photographs (both in white and UV light) will also be required to be taken for whole core/ slabbed cores as per requirement.

Service provider will provide the raw and processed data from core gamma ray logging and CT scan, along with a brief report on these data enumerating all the relevant details necessary for interpretation of data.

#### **b. Core Processing and Preservation:**

Based on the wire line log data and other drilling data, core gamma ray logs and CT scan data, samples in the form of vertical and horizontal plugs and pucks for various studies will need to be cut from the cores. Service provider to arrange for cutting of required number of vertical and horizontal core plugs and pucks of prescribed size and their preservation as per the requirement. Broad details of core plugs and full diameter pucks are as follows:

- i) Three (3)" pucks to be cut at every 2-3 m interval or as decided, for mineralogical, geological, geochemical and other studies.
- ii) The cores then to be slabbed longitudinally (1/2-1/2; 1/3-2/3 or 1/4-3/4), as decided by OIL, depending on the condition of the recovered cores.
- iii) Horizontal and vertical plugs of 1-inch diameter and 2-inch length to be cut at as decided by OIL for each well using lubricants such as air, brine, liquid nitrogen, and mineral oil.
- iv) All pucks, core plugs and core pieces to be labelled, catalogued, properly preserved and stored appropriately, in plastic bags and in plastic/ glass bottles.

**c. Adsorption Isotherms (unconventional)**

Service provider will have to arrange/ carry out adsorption isotherm study on selected samples (approximately four in each well) with methane (6 point, 0°C to 115°C or above (reservoir temp) and pressure up to 6000 psi or higher) for computation of gas storage capacity of the shale. The studies can be carried out at the service provider's laboratory located either in India or abroad. Detailed well wise reports to be submitted giving all data, evaluation methodology, equipment used with comments, suggestions/ recommendations.

**d. Petrophysical Studies:**

OIL will identify samples for petrophysical studies in each well. The analysis is proposed to be carried out in approximately ten/twenty samples per well or as decided by OIL. This may vary depending on the data obtained from individual wells.

Conventional reservoirs:

- Dean Stark fluids saturation analysis
- Plug cleaning and drying (various methods and techniques)
- Grain Density
- Helium Porosity (ambient/overburden)
- Permeability to gas (ambient/overburden)

Shale Rock Properties analysis from the interesting sections also required to be carried out on selected samples. The analysis should necessarily consist of gas filled porosity, total porosity, permeability, water/gas/oil saturations, bulk and grain densities etc. This is for unconventional (shales)

For tight reservoir rocks, pulse decay permeability analysis to be carried out.

In case, the Contractor recommends any other technique / methodology, the same can only be used after obtaining necessary written consent from Company.

Permeability range and reporting requirements would be as under:

- < 1 md: reported to 3 decimal places (e.g. 0.001)
- 1-10 md: reported to 2 decimal places (e.g. 1.01)
- 10-100 md: reported to 1 decimal place (e.g. 10.1)
- More than 100 md: reported to 0 decimal places (e.g. 101 md)

**General Requirements for Core Analysis:** Equipment to be used for measurements must meet the following minimum specifications.

- Pressure transducers used for overburden measurements accurate to  $\pm 1.0\%$  full scale
- All other pressure transducers where readings impact calculation of results accurate up to  $\pm 0.05\%$  Full Scale
- Manometers do not require calibration as long as they are classified to class A standards. Certificates to be provided.
- Calibration plugs with volumes ranging from 50.000 cm<sup>3</sup> to 5.000 cm<sup>3</sup> accurate to  $\pm 0.1\%$
- Balances up to 300 gms : Readability 0.001 gm with a minimum accuracy of 0.002 %
- Balances > 1000 gms (0.01 gm) with a minimum accuracy of 0.02 %
- Calipers or micrometers accurate to 0.001 in (0.01 mm) with permissible variation of  $\pm 0.001$  inch ( $\pm 0.02$  mm).
- Electronic Mass flow meters (gas) accurate to 0.05 %
- Orifices used for permeability measurements calibrated using Class A bubble flow meters
- Measurement Glassware calibrated to Class "A Standards.

**Reporting of Routine Core Analysis Raw Data:** Company requires that the procedure used for measurement of the RCA data be reported and the raw data as measured be reported with the RCA report. This is to be included as an addendum to the RCA report. The Contractor shall arrange to present the draft RCA report at Rajasthan through a competent technical person within sixty (60) days after collection of the samples at well site. Contractor should submit final report of the well within 10 days after the draft report has been reviewed by the Company. The final report will consist of, but not limited to the following:

- Chronology of events in the programme.
- Brief procedures used for measurements.
- Data in a tabular format as cross plot and histograms.
- Permeability v/s Porosity Cross Plots at ambient and overburden pressures
- Permeability (and Porosity) at overburden v/s ambient
- Histograms showing frequency and cumulative frequency, storage capacity and cumulative storage capacity, transmissibility and cumulative transmissibility of the sample values.
- RQI v/s Normalized Porosity for the sample set
- Core and Plug Photos with basic data, sample number, depth, grain density, porosity and permeability on the side of the core image.
- Routine Core Analysis Raw data included as an addendum to the report.
- Contractor should provide specific observations and recommendation on the results (if any).
- Contractor should deliver 3 hard copies of final report with 3 electronic copies for each well.

### **3.4 SPECIAL CORE ANALYSIS**

Special Core Analysis program will be decided depending on the quality of the core retrieved and only after the Routine Core Analysis results are reviewed. These parameters include fluid flow parameters (for reservoir simulation), petrophysical parameters (for log calibrations), rock strength parameters and mineralogical composition (for geological description) etc.

Contractors are advised that the company requires all SCAL work to be conducted at reservoir temperature, often NOBP, and either on either native state or restored-aged core materials using reservoir fluids.

Contractor will take full responsibility for the transportation of the Plug/Sample overseas. Contractor will also bear the cost of shipping of samples for Special Core Analysis, to be carried out overseas.

All Special Core Analysis Procedures must conform to industry accepted standards and must be discussed with Company prior to performing the analyses. All measurement equipment used by the contractor must have calibrations or certifications traceable to SI/Internationally acceptable standards.

Contractors have to provide the price list of the all Special Core Analysis which they offer that are not included in the scope of work in the bid document. The price list should be uploaded with the commercial bid documents. Contractor has to provide the services other than the services included in Proforma-B in the same rate quoted (or with discount) in the price list, if Company requires at any point of time during the contract period.

Special core analysis will include but not limited to the following minimum services:

**A. Fluid Preparation:**

- Stock tank Fluid preparation (includes Density and Viscosity)
- Synthetic brine preparation and filtered and Measure brine densities, resistivity and viscosities

**B. Mercury Injection**

- CT scanning for plug samples dual energy
- High pressure Mercury Injection drainage curve only including pore throat (not pore size) distribution 0 to 60000 psi
- For samples with  $k < 0.01 \text{ mD}$  High pressure Mercury Injection drainage curve only including pore throat (not pore size) distribution 0 to 60000 psi

**C. Sample preparation and Electrical Resistivity Measurements**

- Flow thru miscible hot solvent cleaning to render plugs more water wet
- Saturate the core plugs with synthetic brine 100% and measure  $K_w$  at ambient & Overburden conditions
- Formation Factor ( $a$  and  $m$ ): plug sample (Ambient pressure and temperature) one pressure step.
- Formation Factor ( $a$  and  $m$ ): plug sample (Ambient & overburden pressure at ambient temperature) two pressure steps.
- Formation Factor ( $a$  and  $m$ ): plug sample additional pressure step
- Complete test incl FRF,  $m$  and  $K_w$  and porosity, 4 pressure steps from ambient to overburden pressure
- Establish  $S_{wi}$  to requested value - Porous Plate - overburden pressure, single point.
- End point Desaturation by Centrifuge to  $S_{wi}$
- Dead oil aging, reservoir temperature, overburden pressure, 4 weeks, weekly permeability measurements, effective permeability before and after aging, communicate final  $S_{wi}$  before proceeding (optional)

**D. NMR, CEC**

- Specialized evaluations Pore Pressure Transmission test, as received,  $S_w$  and  $S_{wi}$  NMR ( $T_1$  &  $T_2$ ), surface conductivity of clay and calculation of  $Q_v$  (CEC- Cation Exchange Capacity) are also to be taken up on selected samples.

**E. Capillary Pressure and Wettability Measurement**

- Gas-oil Capillary Pressure measurement (at  $S_{wi}$ , initialization using P/P)
- High Speed Centrifuge with automated data acquisition - 8 speeds drainage cycle elevated temperature. Measurement of  $S_{org}$  and  $K_g$  at  $S_{org}$ .
- Water-oil Capillary Pressure measurement (Centrifuge)
- High Speed Centrifuge with automated data acquisition - Full cycle, 8 speeds (drainage and imbibition) - elevated temperature (can only be done up to 80 C) comparison of production by weight and volume End point measurements  $K_o@S_{wr}$  or  $k_w@s_{orw}$ . Perform Dean Stark measurement to confirm final  $S_w$
- Amott test/ USBM Wettability

- Water-oil Capillary Pressure measurement - Porous Plate (dead oil)

**F. Relative Permeability by Centrifuge Measurements**

- Relative permeability can be measured by the single speed centrifuge method as primary drainage, imbibition and/or secondary drainage analyses.
  - **Primary Drainage Relative Permeability**
  - **Ageing**
    - Dead Ageing** – is performed using dead crude oil
    - Live Ageing** - is performed using live reservoir oil
  - **Imbibition Relative Permeability**

**Deliverables**

Relative Permeability value for displaced phase, Fluids saturation, Effective permeability, Capillary pressure, Centrifuge Speed and Volume of fluids produced.

**G. Residual Gas by Counter Current Imbibition:**

- Counter current imbibition (air-brine) at 4 initial saturations, giving  $S_{rg}$  as function of initial saturation, Samples have to be desaturated using porous plate

**H. Formation Damage:**

- Formation damage flood studies – e.g. water injection compatibility and solids plugging, and fines critical velocity studies. Also detailed formation damage studies: drilling mud, completion fluid, kill fluid and stimulation fluid studies on core material, and evaluation of risks/mitigation of clay swelling, scaling, solids precipitation etc. Full details and cost schedule invited.

**I. Rock Mechanic Studies: (For both Conventional and unconventional)**

Service provider to carry out the followings with respect to rock mechanic studies:

- Triaxial Compressive Strength Test-triaxial compressive strength and static Young's modulus and Poisson's ratio at axial strain rate of  $5 \times 10^{-6}$  per second.
- Acoustic Velocity Test-Compressional (P) and shear (S) wave velocities at 1MHz, dynamic elastic parameters etc.
- Proppant embedment test.
- Compressive strength tests for fracture design and wellbore stability.
- Unconfined Compressive Strength (UCS)
- Multi-Stage Triaxial Compressive Strength (M-S TCS)
- Triaxial Compressive Strength – VTI isotropy measurement
- Brazilian Tensile Strength
- Thick Walled Cylinder (TWC)

- Uniaxial Pore Volume Compressibility
- Brinell Hardness
- Leeb Hardness

**3.5 Reporting of SCAL:** Company requires that the procedure used for measurement of the SCAL data be reported and the raw data as measured be reported with the SCAL report. This is to be included as an addendum to the SCAL report. The contractor shall arrange to present the draft SCAL report at Duliajan through a competent technical person within six (6) months days after selection of the samples. Contractor should submit final report of the well within 10 days after the draft report has been reviewed by the Company.

**3.6 Integration of data, Interpretation and Final Reporting:** Company will need a comprehensive study report integrating Routine, SCAL and Geological data for each well. Bidder to provide detailed reports of all Routine and Special core analysis results obtained with procedures of experiments for each cored well. Contractor need also to provide at least weekly updates on progress versus schedules. Use of web-based interim reporting sites and data exchange is encouraged. Company will request data from core studies to be available as quickly as possible via electronic transfer, but at the end of the study a fully integrated report (in-field, lab processing and results) is required for each well cored. This is the final report which will be issued in draft for Company comment before finalization. The Final Report to be submitted within fifteen days of the end of core testing for that well. Reports to be provided as 3 hard copies (with color as needed), and CD-ROM digital version attached to each hardcopy report. Note that for all numerical data, the digital form should be in excel spreadsheets. For all image data the digital form should be as “.tiff”/JPEG files. Contractor should provide specific observations and recommendation on the results and suggestions for improvements if any.

### **3.7 GEOCHEMICAL, SEDIMENTOLOGY AND MINEROLOGICAL STUDIES**

#### **3.7.1 Geochemical Analysis – Source Rock Analysis**

Initially, Geochemical testing including TOC is required to be carried out on cores to determine whether the samples are organic-rich and whether they are capable of generating hydrocarbons. Based on screening results, samples will be selected for other detailed studies to be carried out by Service provider for Thermal Maturity including Vitrinite Reflection ( $V_{Ro}$ ), Hydrogen Index (HI), Thermal Alteration Index, (TAI), Rock Eval Pyrolysis, etc. In case of promising results, additional number of samples will be inducted for detailed analysis. Based on the result, optional studies may also be followed.

- Sample preparation – grinding, homogenization, washing, OBM/SBM removal

- Gas composition and Isotope Analysis; Mud gas, Headspace, Production gas, Desorbed gas.
- Pyrolysis, TOC, Carbonate analysis
- Microscopy, Vitrinite Reflectance, TAI, Visual Kerogen Analysis
- Elemental and Sulfur analysis
- Bulk Petroleum Analysis (Thermodynamic properties)
- Solvent extraction, oil or extract separation, quantification
- Gas chromatography/Mass Spectrometry (GC/MS)
- Bulk Isotope Analysis
- Kinetic Analysis

### **3.7.2 Biostratigraphy & Paleontological Studies**

Foraminiferal, Palynology and calcareous nanoplankton analyses will be carried out to define various biostratigraphic units and their correlation with other wells to help in establishing the regional biostratigraphy. These data are also used to decipher the presence of unconformities/sequence boundary/flooding surfaces, paleo-environment, paleo bathymetry, rate of sedimentation etc of the areas. Further, this information can be used for analysis of petroleum system through basin modelling.

Quantitative analysis is to be performed within the scope of work as under:

1. *Foraminiferal analysis (quantitative) including identifications.*
2. Palynology analysis (quantitative) including identifications.
3. Calcareous nannoplankton analysis (quantitative) including identifications
4. Detailed palynofacies analysis including photographs and description of individual phytoclasts.

These analyses would be best in case of core plugs, recovery of macrofossil from cutting is difficult. **Good expertise in macrofossil analysis is needed.**

The deliverables will include but not limited to:

1. All the observed or derived data are required in digital format.
2. Detail procedure of experiments
3. Weekly progress of the job.
4. Final project report (Include a basic interpretative report of data-environmental, zonations and age determinations) 3 hard copies along with Digital copy.
5. Detailed Biostratigraphic Summary Log in data disc including wireline logs, lithology, and graphical display of selected biostratigraphic abundance and diversity data.

### **3.7.3 Sedimentological Core Description**

- i) Sedimentological Core Description with graphic log at a vertical scale of 1:50 is to be generated. The log should have full description of core with lithology, sedimentary structures, textural parameters, color, visual porosity, bioturbation, diagenesis and other attributes as deemed necessary for each bed.
- ii) A primary report needs to be generated with the observations describing the facies types and inferred depositional setting.

Core description to be used to describe the mineralogy, sedimentary features, and porosity/permeability of the core. The detailed description to be used to provide an interpretation of the sedimentary setting, facies that are present and their distribution, and generation of rock types for petrophysical analysis and geo-cellular modeling. The process will require integration of regional data, bulk core (whole and slab) data, thin section data, SEM (wherever applicable) and wireline logs.

- SEM – Scanning Electron Microscope
- Thin Section - Preparation and description.
- Qualitative mineralogic and textural thin section description of grain size, sorting, porosity types, and mineral abundances. Two photomicrographs to be included
- Quantitative compositional analysis of mineral abundances and porosity types through point-count analysis (300 points/sample). Also includes qualitative determination of average grain size and sorting, and assessment of sample damage. Two photomicrographs to be included
- Thin section - Photography and thin section mosaics

**Complete XRD Studies** - quantitative evaluation of bulk and clay mineralogy, to identify mineral phase, weight percent of rock forming minerals, total abundance of clays and individual clay species including percent expandability and orientation of mixed illite/smectite with Diffractograms. XRD sample preparation using spray drying techniques. TOC integration, calculated grain density, calculated volume % and kubler index can be provided.

**XRF Elemental Analysis** — to provide 20 to 30 elements in clean sandstones and carbonates and up to 35 elements in shales, Shaly sandstones, shale carbonates etc. XRF Chemo stratigraphy and interpretation to establish a chemo stratigraphic framework and elemental signatures for depositional environments including evaluation of paleo redox conditions in shales.

**LPSA- Laser Particle Size Analysis** - Extended range LPSA, distribution range 0.0001mm - 2.0 mm, includes tabular & graphical report.

#### **4.0 HEAVY OIL ANALYSIS**

**Bitumen Extraction from Core for Routine Oil Analysis and for core flood**

**testing**

- Samples of the core material will be froth extracted and or spun in a high-speed centrifuge to extract sufficient bitumen from the sample to conduct the following basic analysis;

- ✓ Density
- ✓ API gravity
- ✓ Three-point viscosity
- ✓ Molecular weight
- ✓ SARA analysis (Saturates, aromatics, resins, asphaltenes)

Commutation for each interval of core (Salinity Determination Analysis: Sample crushing, shaking with DI water to leach salts, leachate extraction. Water Resistivity (Rw) and 10-ion Water Analysis; plug samples)

**Heavy oil steam flood and relative perm testing**

- Drill plugs using liquid nitrogen
- CT Scans, scout @ 0° & 90°
- CT scans, high detail
- Steam flood experiment consisting of:
  - Mount composite stack of native state core plugs, 8 to 12 plugs per stack
  - Heat to the bitumen mobilization temperature per stack
  - Determine baseline permeability to degassed reservoir oil @ res conditions per stack
  - Conduct a water flood with formation brine to endpoint at 80°C per stack
  - Regress data per stack
  - Continue water flood while increasing temperature to 100°C per stack
  - Continue water flood while increasing temperature to 175°C per stack
  - Continue water flood while increasing temperature to 240°C per stack
  - Switch injection fluid from formation brine to fresh steam condensate
  - Drop backpressure slightly & steam flood the sample at maximum steam temperature (240°C) per stack
  - Deplete and cool stack to ambient conditions per stack
  - Dismantle stack, measure final saturations per stack
  - Effluent Filtration per stack
  - XRD Analysis (per selected samples)

**Deliverables:**

These tests are generally conducted on samples of preserved state core from massive sand facies (the main target zone) of varying permeability and porosity characteristics to determine residual oil saturations and relative permeability characteristics as a function of temperature for steam flood project simulation and optimization studies.

**Aquathermolysis testing to investigate CO<sub>2</sub> and H<sub>2</sub>S generation levels and HPHT Steam flood conditions**

- Core Sampling & bagging, Unconsolidated strip Dean Stark
- Sand control, bulk sand cleaning via solvent extraction

- Duplicate 30 day autoclave tests, both with and without core material at 265 °C
- Initial Oil analysis (density, viscosity, SAPA, simulated distillation)
- Post Test oil analysis (C30+ composition)
- Trace sulphur compound analysis in oil - total sulfur

#### **Basic Properties – Dead Oil**

- BS & W
- Oil cleaning by ultra-centrifuge
- Density, heavy oil, API less than 18
- Viscosity @ 3 temps < 80°C

#### **5.0 LABORATORY STAFF & FIELD STAFF:**

CV's of relevant key personnel as under to be associated with the project together with their educational qualifications and work experience must be submitted along with the Techno-commercial Bid.

##### **(A) LABORATORY STAFF :**

**(i) Routine Core Analysis Laboratory (Project) Manager:** Master's degree in Geology/Chemistry/PE or B. Tech in Petroleum Engineering / with at least 10 years' experience in Routine Core Analysis, Data Generation, Data Evaluation etc., with technical training and capable to accomplish the assigned task. Experience details/work competency certificate must be provided along with CV.

**(ii) Routine Core Analysis Supervisor / Team Leader:** Master's degree / Bachelor's degree (Geology) with at least 7 years' Experience or a Degree in a scientific field, with 10 years' experience in Routine Core Analysis, Data Generation, Data Evaluation etc., with technical training and capable to accomplish the assigned task. Experience details/work competency certificate must be provided along with CV.

**(iii) Technician / Analyst:** Degree in a scientific field with Minimum 3 (Three) years' experience in Core Analysis with technical training and capable to accomplish the assigned task.

##### **(B) FIELD STAFF:**

(i) **Supervisor:** BE or B. Tech in Petroleum Engineering / Chemical Engineering/M.Sc. Geology or equivalent with at least 5 years of experience in Core Processing and preservation with technical training and capable to accomplish the assigned task.

(ii) **Senior Technician/Technician:** Degree in Science/Diploma Chemical Engineering/Petroleum Engineering or equivalent with 3 years of relevant experience in Processing and preservation.

## **5.0 HEALTH SAFETY AND ENVIRONMENT:**

The Contractor shall submit the safety manual and operating procedure manual in advance to the Company for review and comment. The Contractor shall also submit a tool preventive maintenance system. Contractor also needs to submit their Corporate HSE policy. Contractor has to strictly follow all the HSE rules and regulation and follow safety rules practiced internationally. MSDS sheets for all the chemicals that may be used in the core processing and analysis should be available with the Contractor.

## **6.0 POLLUTION CONTROL:**

Contractor undertakes that substances or rubbish in any form originating from Contractor's equipment shall not be dumped or discharged at, or around the job location. However, in the event of such dumping or discharge by Contractor, Contractor shall immediately assume all responsibility for the cost of the removal of items, substances or rubbish so dumped or discharged and for any resulting pollution or contamination in any form, in the well location and the surrounding area.

## **7.0 INSPECTION AND CERTIFICATES:**

Contractor shall acknowledge that Company may inspect Contractor's tools and equipment at any time during the execution of the Contract. Contractor shall acknowledge that Company's inspectors may require carrying out random testing of the tools used for its operation

## **8.0 DURATION OF CONTRACT:**

The contract which include core cutting, recovery, handling and analysis, shall be initially awarded for the requirements of approximately ten (10) nos. of unconventional reservoir cores and analysis of cores from any legacy wells (5 conventional reservoir cores), which is estimated to be completed within three (3) years period. However, Company reserves the right to have core cutting, recovery, handling and analysis for further 2 (Two) wells which will be decided nearer the time and also to extend the duration of contract for another one (01) year on same rates, terms & conditions at the discretion of Company.

## 9.0 MOBILIZATION PERIOD:

9.1 The bidder must be able to **mobilize** their tool/equipment/consumables/accessories, spares and all other necessary materials required for providing Field Core Processing & Handling Services at the first drilling location in Rajasthan (India) within **30** (thirty) days from the date of issue of Mobilization notice by the Company.

9.2 However, for mobilization of personnel/experts to well site in Rajasthan, Company will give 10 (ten) days advance notice to take up the Field Core Processing jobs at site. Such advance Mobilization Notice for personnel by the Company may be through written notice, e-mail or telephonic.

**9.3 Interim Demobilization & Remobilization:** In the event of demobilization of equipment, tools etc. from site after completion of jobs in a particular well/hole section, the bidder must be able to re-mobilize their tools/equipment and all other necessary materials to the well site in Rajasthan within 15 (fifteen) days of Remobilization notice issued by the Company at any time during the contractual validity.

**END OF PART – 3, SECTION – II**

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**PART - 3**  
**SECTION-III**  
**SCHEDULE OF SERVICES/SCHEDULE OF RATES**

**1.0      MOBILISATION CHARGES:**

- Mobilization charges should cover all local and foreign costs (if any) including en-route expenses of the Contractor with respect to mobilization of entire equipment, tools, materials, support infrastructure and operating crew as required in connection with execution of this contract up to the designated well site against a particular call by Company.
- Mobilization charges will become payable only when the entire requirements in consistence with the provisions of contract and call letter (mobilization notice) are mobilized at site and made ready after inspection/tests etc. at site to undertake/commence the intended operations and duly certified by Company Representative

**2.0      OPERATING CHARGES:**

- Operating Charges of various equipment and personnel as provisioned in Section-III, PROFORMA-B will be paid for the actual duration of operating hours (Coring Services) as instructed by OIL's representative at site. No standby charges will be applicable during coring operation, only operating charges will be applicable. Bidder should take note of this while quoting.

**3.0      STANDBY CHARGES:**

- Standby Charges of the equipment and manpower to be quoted as provisioned in PROFORMA-B. This will become payable from the date and time mobilization of entire equipment, tools, materials and manpower is completed (duly certified by Company Representative) at the site against a particular call till the date of demobilization as advised by Company after job completion in the well.

**Note:**

- (i) Standby charges should not exceed 60% of operating charges for equipments & tools.
- (ii) Standby charges should not exceed 80% of operating charges in case of personnel charges.

**4.0      DEMOBILISATION CHARGES:**

- 4.1. The Demobilization Charges should include all charges related to demobilization of Contractor's equipment, tools, all other materials, support facilities and manpower from the well site to their corresponding base after completion of the well coring jobs.

4.2. Company shall give notice to the Contractor regarding demobilization indicating the date and time therein and Contractor must ensure that the demobilization activities are completed promptly and clear the site properly. No payment whatsoever will be accrued to Company after the date and time as advised in the demobilization notice.

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**END OF PART – 3, SECTION III**

**PROFORMA-A****Tender No. : CJI-7793-P22**

**LIST OF ITEMS (Equipment, Tools, Accessories, Spares & consumable)  
TO BE IMPORTED IN CONNECTION WITH EXECUTION  
OF THE CONTRACT SHOWING CIF VALUE**

Srl #	Item Description	Qty / Unit	Rate	Total	Freight & Insurance	CIF Value	Port & other charge	Landed Cost	Is it re-exportable? YES or NO	Year of Mfg.	HSN Code
A	B	C	D	E = CxD	F	G = F+E	H	I = G+H	J	K	L
1											
2											
3											
<b>(1) The items which are not of consumable in nature and required to be re-exported outside India after completion of the Contract should be indicated as "YES" in column "J".</b>											
<b>(2) The items, which are of consumable in nature should be indicated as "NO" in column "J".</b>											
<b>(3) For estimation of applicable customs duty, the Bidders are required to indicate customs tariff code (i.e. HSN Code) of each item in column "L".</b>											

**Authorised Person's Signature:** \_\_\_\_\_**Name:** \_\_\_\_\_

Seal of the Bidder:

\*\*\*

TENDER NO. CJI7793P22						
PRICE SCHEDULE, PROFORMA B						
PART A - CORE CUTTING & RECOVERY				NAME OF THE BIDDER		
CURRENCY OF QUOTE :						
S.No.	Services	Units	Quantity	SAC	Unit Rate	Total Price
1	Mobilization of coring Equipment	KIT	10			0
2	De-mobilization of Coring Equipment	KIT	10			0
3	Oprtig chrgs fr coring eqpmnt wthot AJF	DAY	50			0
4	Stndby chrgs fr coring eqpmnt wthot AJF	DAY	150			0
5	Oprtig chrgs fr coring eqpmnt with AJF	DAY	25			0
6	Stndby chrgs fr coring eqpmnt with AJF	DAY	75			0
7	Oprtng chrgs fr circultng Sub complete	DAY	75			0
8	Stndby chrgs fr circultng Sub complete	DAY	225			0
9	Oprtng chrgs fr Cross-over sub ovrshft &	DAY	25			0
10	stndby chrgs fr Cross-over sub ovrshft &	DAY	275			0
11	Oprtng chrgs fr Fishing overshot	DAY	25			0
12	Stndby chrgs fr Fishing overshot	DAY	275			0
13	Aluminium Inner Barrel (4" OD for 8.1/2"	M	300			0
14	Diamond/Carbide-tipped Saw blades	NO	10			0
15	End caps cmplt wth sutble jubilee clamps	NO	500			0
16	Mobilization charges for Coring Engineer	LSM	10			0
17	Demob. charges for Coring Engineer	LSM	10			0
18	Operating charges for Coring Engineer	DAY	100			0
19	Standby charges for Coring Engineer	DAY	500			0
I	SUB-TOTAL OF PART A					0
PART B - CORE HANDLING,TRANSPORTATION & ANALYSIS(Onsite & Lab) SERVICES						
Unconventional and Conventional						
A	Mobilization and De-Mobilization Charges					
1	Initial Mobilization of Field Unit and all other equipment at First Location	Lumpsum	1			0
2	Final De-mobilization of Field unit & all other equipment after completion of the well	Lumpsum	1			0
3	Interim Demobilization of Field Core Processing Equipment charges to/from wellsite/contractor's baselab	Lumpsum	6			0
4	Interim Remobilisation of Field Core Processing Equipment charges to/from wellsite/contractors baselab	Lumpsum	6			0
5	Interlocation movement (within 30 Km)	Lumpsum	4			0
6	Interlocation movement (within 100 Km)	Lumpsum	4			0
7	Initial Mobilization charges for personnel - 4 personnel	Lumpsum	1			0
8	Interim Demobilization for Personnel - 4 personnel	Lumpsum	15			0
9	Interim Mobilization for Personnel - 4 personnel	Lumpsum	15			0
10	Final De-mobilization charges for personnel - 4 personnel	Lumpsum	1			0
	SUB-TOTAL					0
B	Standby and Operating Charges					
1	Core Gas Desorption and conventional core handling Equipment including - cut off saw, wax bath, spectral gamma and plugging machine and stabilization gun -Operating Rate at well site	per day	72			0
2	Core Gas Desorption and conventional core handling Equipment including - cut off saw, wax bath, spectral gamma and plugging machine and stabilization gun - Standby Rate at well site	per day	45			0
3	Core handling, marking, orientation, preparation (cutting) into 1-mtr sections or similar and packing, core end photography including rubber caps and clamps	per meter	270			0
4	Running Hand Held Core Gamma (Total and Spectral)	per meter	90			0
5	Foam Stabilization	per meter	90			0
6	Mobilization of Foam Stablizing Eqpmnt	KIT	10			0
7	De-mobilization of Foam Stblzng Eqpmnt	KIT	10			0
8	Cutting Horizontal or Vertical plugs from consolidated core (1" or 1.5" dia) using air/water and preservation using Wrap & Seal technique in molten strippable coating	per plug	90			0
9	Operating Day Rate for personnel deployed at well site (4 persons) to be charged on Contractor Base-base basis	per day	60			0

10	Standby Day Rate for personnel deployed at well site (4 persons)	per day	45			0
11	Core Boxes (Standard tin boxes to store 1m length of whole/slabbed core)	Each	360			0
12	Canister Desorption Studies at Reservoir/Avg. Mud Temperature (including Field lithology description and photography of Core before placing in cannister)	Each	60			0
13	Composition Analysis of Desorbed Gases inclusive of gas content Gas sampling bags/syringes/I-Tubes	Each	180			0
14	Wax preservation of 1 foot whole core sample (Rental included)	Each	180			0
15	Isotube Sampling Manifold charges-Installation, Operation and Sample Collection	Lump sum	12			0
16	Isotubes for Mud Gas collection	Each	100			0
17	Transportation of all Cores from well site to Contractor's base lab/from OIL base to Contractor's base in India using Standard Core transportation boxes	lumpsum per event	15			0
SUB-TOTAL						0
C	Conventional and unconventional Core Analysis (Lab)					
1	Spectral Gamma Ray Logging of Cores	Per meter	360			0
2	Core extrusion from Inner Core Barrel (cleaning, orientation and marking)	Per meter	360			0
3	Core Slabbing (2/3; 1/3, 1/4, 3/4) sections with water/KCL water	Per meter	360			0
4	Core Photography (Both UV light and White light)	Per meter	360			0
5	Core Plug Photography - Top and side view	per plug	90			0
6	CT Scanning of Cores (02 transverse sections, unless otherwise stated)	per meter	360			0
7	CT scanning of core plugs (assume two transverse scans unless otherwise stated)	sample	90			0
8	Cutting and Preservation of Core Pucks	Sample	104			0
9	Plug Drilling and Trimming - Vertical and Horizontal (competent cores) with Water/Air/Brine/mineral oil	per plug	510			0
10	Specialized Rock Mechanics plugging using isopar	sample	80			0
11	Preservation of vertical and horizontal plugs after cutting. Wrap & Seal technique in molten strippable coating (wax dipping).	per plug	180			0
12	Mount plugs in metal/teflon sleeves	per plug	200			0
13	Sample cleaning with standard solvents-soxhlet (Hot Toluene /Methanol/Azeotrope) for horizontal and vertical plug samples	Per Plug	400			0
14	Convection oven drying	Per Plug	400			0
15	Cooled solvent cleaning	Per Plug	150			0
16	Sample flush cleaning	Per Plug	50			0
17	Humidity oven drying	Per Plug	200			0
18	Dean Stark (water and oil saturations) including grain density and ambient porosity	Per Plug	90			0
19	Grain Density and Ambient Porosity (includes bulk volume measurement)	Per Plug	600			0
20	Air permeability (ambient)	Per Plug	600			0
21	Helium injection porosity (NOBP)	Per Plug	600			0
22	Air permeability (NOBP)	Per Plug	600			0
23	Klinkenberg permeability (ambient)	Per Plug	180			0
24	Klinkenberg permeability (NOBP)	Per Plug	180			0
SUB-TOTAL						0
D	Unconventional Core Analysis (LABS)					
1	Adsorption Isotherm studies (6-Point 0.0 degree C to 85.0 degree C and pressure less than 5000 psi).	Per sample	20			0
2	Surcharge for mid-temperature shale Adsorption Isotherm (6-Point 85 degree C to 115 degree C and pressure less than 5000 psi)	Per sample	6			0
3	Surcharge for high-temperature shale Adsorption Isotherm (6-Point 115 degree C to 150 degree C and pressure greater than 5000 psi)	Per sample	6			0
4	Shale Rock Properties Analysis Package-A-R Bulk density, A-R water saturation, A-R oil saturation, A-R gas filled porosity, A-R press decay permeability, dry bulk density, dry grain	Each	60			0
5	Pulse Decay Permeability at NCS (plugs samples) - for tight reservoirs	Each	10			0
6	Pulse Decay Permeability measurement – each additional NCS (plugs samples) - for tight reservoirs	Each	10			0
7	Petrophysical Log Based Cluster Analysis per well (Total 5 wells of core interval of 9 - 54 m per well)	Per Well	10			0
8	Data Integration and Interpretation (Core evaluation report and Log to core calibration and Hydrocarbon-in-Place analysis) for each well	Per Well	10			0
SUB-TOTAL						0
E	Special Core analysis (SCAL)					
Fluid Preparation						

1	Stock tank Fluid preparation (includes Density and Viscosity)	per batch	10			0
2	Synthetic brine preparation and filtered and Measure brine densities, resistivity and viscosities ( 5 liters)	per batch	20			0
<b>Mercury Injection - Capillary Pressure and Pore Throat Size Distribution</b>						0
1	Mercury Injection capillary pressure and Pore Size distribution, Drainage multi-point, 55000 psia maximum	Per Sample	60			0
<b>Electrical Resistivity Measurements</b>						
1	Sample saturation with Synthetic brine.	Per Sample	50			0
2	Water permeability measurements at ambient condition	Per Sample	50			0
3	Formation Factor at ambient condition (unconfined) to validate ionic equilibrium	Per Sample	50			0
4	Formation Factor at one overburden pressure (determination of 'm')	Per Sample	50			0
5	FormationFactor to Determine Cementation Exponent (m) and Porosity Compaction (PCF) at 4 stress stations	Per Sample	50			0
6	Resistivity Index at overburden pressure (determination of 'n')	Per Sample	50			0
7	Resistivity Index in conjunction with Porous Plate Capillary Pressure Drainage at overburden pressure (determination of 'n' and Pc)	Per Sample	50			0
8	Cation Exchange capacity (CEC) by wet chemistry titration method	Per Sample	50			0
9	Excess Conductivity: Co-Cw multiple salinity test to determine Qv (3 different salinities)	Per Sample	50			0
<b>NMR</b>						
1	T2 at 100% Sw and NMR Porosity	Per Sample	50			0
2	Resistivity Index, by rapid desaturation - minimum 4 points including Swi	Per Sample	50			0
3	Resistivity index, Full saturation plot to include 5 data points.	Per Sample	50			0
4	T2 measurement at Swir to define FFI, BVI and T2 cut of	Per Sample	50			0
5	Dean Stark saturation including porosity measurement	Per Sample	50			0
<b>Capillary Pressure and Wettability Measurement</b>						
1	Water - Oil Capillary Pressure measurement (at Swi, initialization using Porous Plate)	Per Sample	30			0
2	Water-oil Capillary Pressure measurement (Centrifuge)	Per Sample	30			0
3	Amott Test	Per Sample	20			0
4	USBM Wettability	Per Sample	20			0
<b>Relative permeability (Unsteady state) by centrifuge</b>						
1	Primary Drainage Relative Permeability	Per Sample	10			0
2	Dead Oil Ageing	Per Sample	10			0
3	Live Oil Ageing (optional)	Per Sample	5			0
4	Imbibition Relative Permeability	Per Sample	10			0
5	Residual Gas by Counter Current Imbition	Per Sample	5			0
<b>Relative permeability - Both Steady and Unsteady State</b>						0
<b>Water Displacing Oil (Kw/Ko)</b>						0
1	Establish Initial Water Saturation	Per Sample	10			0
2	Unsteady-state, full curve	Per Sample	10			0
4	Steady-state, full curve	Per Sample	10			0
5	Centrifuge, full curve (displaced phase only)	Per Sample	10			0
6	Centrifuge (Overburden System), at ambient temperature	Per Sample	10			0
7	Centrifuge (Overburden System), at elevated temperature	Per Sample	5			0
<b>Rock Mechanic Studies</b>						
1	Triaxial Compressive Strength Test-triaxial compressive strength and static Young's modulus and Poisson's ratio at axial strain rate of 5 x 10 -6 per second.	Per Sample	48			0
2	Acoustic Velocity Test-Compressional (P) and shear (S) wave velocities at 1 MHz, dynamic	Per Sample	36			0
3	Proppant embedment test.	Per Sample	24			0
4	Compressive strength tests for fracture design and wellbore stability - Compressive strength	Per Sample	18			0
5	Unconfined Compressive Strength (UCS)	Per Sample	24			0
<b>SUB-TOTAL</b>						0
<b>F Geochemical Studies</b>						
1	Compositional analysis of mud gas and headspace gas	Per sample	120			0
2	Sample washing for water based drilling mud (<25g)	Per sample	100			0
3	Total Organic Carbon by LECO	Per sample	120			0
4	Programmed pyrolysis by Rock Eval/SRA	Per sample	120			0
5	Vitrinite Reflectance of whole rock (package)	Per sample	40			0
6	Methane through C7+ and Determination of N2, CO2 and H2S	Per sample	30			0
7	Carbon Isotope Composition of C1, C2, C3, iC4, C4 and CO2	Per sample	30			0
<b>SUB-TOTAL</b>						0

<b>G</b>	<b>Biostratigraphy &amp; Paleontological Studies</b>					
	<b>Sample Preparation</b>					
1	General Sample Preparation (including handling, inventory, inspection, splitting, pulverizing, washing and removal of contaminants)	Per sample	300			0
	<b>Biostratigraphic Analyses (includes a basic interpretive report of data -environmental, zonations and age determinations)</b>					
1	Foraminiferal ( including Diatoms & Radiolaria) identifications & interpretation	per sample	200			0
2	Palynology analysis (quantitative) including identifications	per sample	200			0
3	Calcareous nannoplankton analysis (quantitative) including identifications	per sample	200			0
	<b>Palynofacies</b>					
1	Detailed palynofacies analysis including photographs and description of individual phytoclasts.	Per sample	50			0
	<b>SUB-TOTAL</b>					<b>0</b>
<b>H</b>	<b>Sedimentological Core Description and Geological Studies</b>					
1	Detailed Core Description - (Scale 1:50) Preparation of a detailed sedimentological log. Information on log includes documentation of lithologies, textures, fossil assemblages, sedimentary structures, porosity and perm or log data (when available), recommendations of sample candidates for thin section petrography, SEM analysis, and XRD analysis.	Per meter	360			0
2	Scanning Electron Microscopy (SEM) - SEM analysis using secondary electron imaging with simultaneous X-ray energy dispersive spectroscopy for elemental analysis. Includes two photomicrographs prepared at varying magnifications documenting rock properties	Per sample	90			0
3	Thin Section Preparation - Standard size slide 27mm x 46mm (approx. 1" x 2" ) including impregnation with fluorescent-spiked, blue-dyed epoxy at ambient conditions and dual carbonate staining and K-Feldspar Staining (if required)	Per sample	180			0
4	General (Qualitative) Thin Section Description - Qualitative mineralogic and textural thin section description of grain size, sorting, porosity types, and mineral abundances. Two photomicrographs to be included	Per sample	120			0
5	Detailed Thin Section Analysis- Quantitative compositional analysis of mineral abundances	Per sample	60			0
6	Whole Thin Section Image Mosaics (200X magnification; standard size thin section)	Per sample	180			0
7	XRD Studies-Quantitative analysis of bulk(whole rock) and clay mineralogy. TOC integration,	Per sample	120			0
8	XRF Studies-Elemental Analysis (data only for upto 32 elements)	Per sample	120			0
9	LPSA - Extended range LPSA, distribution range 0.0001mm - 2.0 mm, includes tabular &	Per sample	60			0
	<b>SUB-TOTAL</b>					<b>0</b>
<b>I</b>	<b>Heavy Oil Analysis</b>					
	<b>Labs Studies</b>					
1	BS & W	Sample	12			0
2	Low speed large volume centrifuge	Hour	18			0
3	Ultra Centrifuge	Spin	9			0
4	Froth extraction, large volume, if oil available not required	Hour	3			0
5	BS&W, density, 3 point viscosity & mole wt	Sample	3			0
	<b>Salinity Determination Analysis</b>					
1	Commutation for each interval of core (Salinity Determination Analysis: Sample crushing,	per Sample	5			0
	<b>Steam flood experiment</b>					
1	Mount composite stack of native state core plugs, 8 to 12 plugs per stack	Plug	3			0
2	Heat to the bitumen mobilization temperature	Stack	3			0
3	Determine baseline permeability to degassed reservoir oil @ res conditions	Stack	3			0
4	Conduct an water flood with formation brine to endpoint at 80°C	Stack	3			0
5	Regress data	Stack	3			0
6	Continue water flood while increasing temperature to 100°C	Stack	3			0
7	Continue water flood while increasing temperature to 175 °C	Stack	3			0
8	Continue water flood while increasing temperature to 240° C	Stack	3			0
9	Switch injection fluid from formation brine to fresh steam condensate	Stack	3			0
10	Drop backpressure slightly & steam flood the sample at maximum steam temperature (240°C)	Stack	3			0
11	Deplete and cool stack to ambient conditions	Stack	3			0
12	Dismantle stack, measure final saturations	Plug	24			0
	<b>SUB-TOTAL</b>					<b>0</b>

J	Report					
1	Report Generation per well-standard tabular and graphical presentation with test methodology with results and Integration of data and Final Reporting: Company will need a comprehensive study report integrating Routine, SCAL ,Geological, Biostratigraphy and Geochemical data for each well	3 hard copy with 3 CD ROM copy	15			0
	<b>SUB-TOTAL</b>					<b>0</b>
II	<b>SUB-TOTAL OF PART B</b>					<b>0</b>
<b>PART C - OPTIONAL</b>						
K	<b>Aquathermolysis test -optional</b>					
1	Core Sampling & bagging, Unconsolidated strip Dean Stark	per Sample	8			0
2	Sand control, bulk sand cleaning via solvent extraction	per Kg	3			0
3	Duplicate 30 day autoclave tests, both with core material at 265 °C	per Sample	3			0
4	Initial Oil analysis (density, viscosity, SAPA, simulated distillation)	per Sample	6			0
5	Post Test oil analysis (C30+ composition)	per Sample	6			0
6	Trace sulphur compound analysis in oil - total sulfur -optional	per Sample	1			0
7	Cylinders for the study - 2 cylinders per test	Test	6			0
8	Oil cleaning to < 2 % BS&W estimated	Batch	9			0
9	BS and W	Test	6			0
10	Gas analysis of each cylinder at end of test	Sample	6			0
11	Dead oil: density/API gravity and three point viscosity - post test	Sample	6			0
	<b>Palynofacies</b>					
1	Palynofacies, including quantitative palynology	Per sample	50			0
2	Dinofacies and interpretation	Per sample	50			0
3	Palynosignals (tied to Seismic) and interpretation	per day	10			0
4	Nannofacies and interpretation	Per sample	50			0
5	Foraminiferal Facies and interpretation	Per sample	50			0
	<b>Other biostratigraphy services</b>					
1	Macrofossils analysis and interpretation	Per sample	30			0
	<b>Data Interpretation</b>					
1	Specialized detailed interpretation and integration of biostratigraphic data (interpretation may include detailed paleoenvironments, paleobathymetry, ecological 'zones', key stratal surfaces, systems tracts) with other well data (wireline logs, seismic, sedimentology, etc.) from a well. Bi-annual presentation on interpretation on various analysed data by agency	per day	6			0
	<b>SUB-TOTAL</b>					<b>0</b>
M	<b>Geochemical Studies</b>					
1	Extraction and Determination of Bitumen Concentration	Per sample	30			0
2	Liquid Chromatographic Separation (LPLC) of Saturated Hydrocarbons, Aromatic Hydrocarbons, Resin and Asphaltene Compounds	Per sample	30			0
3	Finger Print Analysis, Gas Chromatography of C10+ Saturated Hydrocarbons or C6+ Whole Extract (includes determination of n-alkane distribution, isoprenoid distribution, pristane/phytane ratio and Carbon Preference Index)	Per sample	30			0
4	Carbon Isotope Composition of Rock Extract	Per sample	30			0
5	Thermal Extraction-GC (S1 Pyrogram)	Per sample	30			0
6	Pyrolysis-Gas Chromatography (S2 Pyrogram)	Per sample	30			0
7	Gas chromatography/Mass spectrometry (GC/MS) of Steranes, Terpanes and Drimanenes (includes Peak Identification, calculation of relevant ratios, Scanning of up to 20 Mass ions).	Per sample	30			0
8	Gas chromatography/Mass spectrometry (GC/MS) of Aromatics (includes Peak Identification, calculation of relevant ratios, Scanning of up to 20 Mass ions).	Per sample	30			0
9	Hydrogen Isotope Composition of C1	Per sample	30			0
10	Age Related biomarkers to be extensively studied (e.g. 18(H) Oleanane, Dinosterane, Tricyclic terpane), nC11-nC19 odd/even preferences to be also reported	Per sample	30			0
11	Integration and interpretation of analytical data, includes comprehensive reporting with well profiles and graphical displays of data.	Per Day	12			0
	<b>SUB-TOTAL</b>					<b>0</b>
N	<b>Formation Damage</b>					
1	Return Permeability to Drilling Mud	Per Sample	30			0
2	Roller Oven Stability (RO)--four fluids plus fresh-water and diesel controls	Per Sample	30			0
3	Capillary Suction Time (CST)--five fluids plus fresh-water control (sample/per fluid)	Per Sample	30			0
	<b>SUB-TOTAL</b>					<b>0</b>
O	<b>Relative permeability (steady state) - Both Steady and Unsteady State flooding method</b>					

Gas Displacing Oil (Kg/Ko) - Option 2						
1	Establish Initial Water Saturation	Per Sample	1			0
2	Unsteady-state, full curve	Per Sample	1			0
3	Unsteady-state, end-point data only	Per Sample	1			0
4	Steady-state, full curve	Per Sample	1			0
5	Centrifuge, full curve (displaced phase only)	Per Sample	1			0
6	Centrifuge (Overburden System), at ambient temperature	Per Sample	1			0
7	Centrifuge (Overburden System), at elevated temperature	Per Sample	1			0
Water Displacing Gas (Kw/Kg) -Option 3						
1	Establish Initial Water Saturation	Per Sample	1			0
2	Unsteady-state, full curve	Per Sample	1			0
3	Unsteady-state, end-point data only	Per Sample	1			0
4	Steady-state, full curve	Per Sample	1			0
5	Centrifuge, full curve (displaced phase only)	Per Sample	1			0
6	Centrifuge (Overburden System), at ambient temperature	Per Sample	1			0
7	Centrifuge (Overburden System), at elevated temperature	Per Sample	1			0
SUB-TOTAL						0
P	Residual Gas Determination					
1	Counter current imbibition	Per Sample	1			0
Q	Relative Permeability Simulation					
1	Simulation of relative permeability curves from laboratory generated relative permeability data (capillary pressure data may be required)	Per Stimulation	1			0
R	Conventional and unconventional Core Analysis (Lab)					
1	Plug Drilling and Trimming - Vertical and Horizontal (competent cores) under liquid nitrogen	plug	30			0
II	SUB-TOTAL OF PART C					0
GRAND TOTAL QUOTED VALUE IN CURRENCY EXCLUSIVE OF GST (I + II+ III)						

**NOTE:**

(i) The quantities indicated above are tentative requirement and considered for evaluation purpose of bids/estimation of total contract value only. Payment shall, however, be made at actual use against which the units rates have been asked for. No charges other than indicated above are payable.

(ii) All taxes other than GST shall be borne by the Contractor. The quoted price shall be exclusive of GST. The applicable GST shall be on Company's account. However, liability for payment of the GST in case of Indian Bidder and overseas Bidder having offices in India shall lie on the Contractor, else in case of Foreign Bidders, the liability shall lie on the Company. The quantum (%age) of GST as applicable against the contract must be indicated separately.

(iii) Bidders are to declare the detailed information regarding the equipment, consumables etc. required to be imported in to India in connection with these operations in Proforma-A (enclosed) for estimating the customs duty.

(iv) Custom Duty: The services under this Contract shall be carried out in PML & OALP areas of the Company and therefore, imports under this Contract is presently exempted from Customs Duty. Bidders should take note of the same while quoting. No customs duty is therefore considered for evaluation.

(v) Bidders to quote for all the above line items. In case a bidder does not quote for any line item, their offer will be considered as incomplete and shall not be evaluated further.

(vi) OIL reserves the right to utilize the services under Part-C of Section-III under Proforma-B (price bid format) as per the requirement of OIL. However, the prices quoted against these line items shall be considered for price evaluation.

**BID FORM**

To  
OIL INDIA LIMITED  
For GM-C&P  
RAJASTHAN FIELD  
JODHPUR-342005

**Sub: IFB No. CJI-7793-P22**

*Gentlemen,*

Having examined the General and Special Conditions of Contract and the Terms of Reference including all attachments thereto, the receipt of which is hereby duly acknowledged, we the undersigned offer to perform the services in conformity with the said conditions of Contract and Terms of Reference for the sum of \_\_\_\_\_ (Total Bid Amount in words and figures) or such other sums as may be ascertained in accordance with the Schedule of Prices attached herewith and made part of this Bid.

We undertake, if our Bid is accepted, to commence the work within (\_\_\_\_\_) days calculated from the date of issue of Letter of Award (LOA).

If our Bid is accepted, we will obtain the guarantee of a bank in a sum not exceeding 3% of estd. Annual contract value for the due performance of the Contract.

We agree to abide by this Bid for a period of 120 days from the date fixed for Bid closing and it shall remain binding upon us and may be accepted at any time before the expiration of that period.

Until a formal Contract is prepared and executed, this Bid, together with your written acceptance thereof in your notification of award shall constitute a binding Contract between us.

We understand that you are not bound to accept the lowest or any Bid you may receive.

Dated this \_\_\_\_\_ day of \_\_\_\_\_ 20\_\_.

**Authorised Person's Signature:** \_\_\_\_\_

**Name:** \_\_\_\_\_

**Designation:** \_\_\_\_\_

**Seal of the Bidder:**

**Tender No. : CJI-7793-P22**

**STATEMENT OF COMPLIANCE**  
**(Only exceptions/deviations to be rendered)**

<b>SECTION NO. (PAGE NO.)</b>	<b>CLAUSE NO. SUB-CLAUSE NO.</b>	<b>COMPLIANCE/ NON COMPLIANCE</b>	<b>REMARKS</b>

**(Authorised Signatory).**

**Name of the Bidder**\_\_\_\_\_

**NOTE:** OIL INDIA LIMITED expects the Bidders to fully accept the terms and conditions of the bid document. However, should the Bidders still envisage some exceptions/ deviations to the terms and conditions of the bid document, the same should be highlighted as per format provided above and to be submitted as part of their Technical Bid. If the Proforma is left blank, then it would be presumed that the Bidder has not taken any exception/deviation to the terms and conditions of the bid document.

**FORM OF PERFORMANCE BANK GUARANTEE**

To:

M/s. Oil India Limited  
-----  
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WHEREAS \_\_\_\_\_ (Name and address of Contractor) (hereinafter called "Contractor") had undertaken, in pursuance of Contract No. \_\_\_\_\_ to execute (Name of Contract and Brief Description of the Work) \_\_\_\_\_ (hereinafter called "the Contract").

AND WHEREAS it has been stipulated by you in the said Contract that the Contractor shall furnish you with a Bank Guarantee as security for compliance with Contractor's obligations in accordance with the Contract.

AND WHEREAS we ( May incorporate the Bank Name) have agreed to give the Contractor such a Bank Guarantee; NOW THEREFORE we hereby affirm that we are Guarantors on behalf of the Contractor, up to a total of (Amount of Guarantee in figures) \_\_\_\_\_ (in words \_\_\_\_\_), such amount being payable in the types and proportions of currencies in which the Contract price is payable, and we undertake to pay you, upon your first written demand and without cavil or arguments, any sum or sums within the limits of guarantee sum as aforesaid without your needing to prove or to show grounds or reasons for your demand for the sum specified therein. We hereby waive the necessity of your demanding the said debt from the Contractor before presenting us with the demand.

We further agree that no change or addition to or other modification of the terms of the Contract or the work to be performed thereunder or of any of the Contract documents which may be made between you and the Contractor shall in any way cease us from any liability under this guarantee, and we hereby waive notice of such change, addition or modification.

This guarantee is valid until the \_\_\_\_\_ day of \_\_\_\_\_

The details of the Issuing Bank and Controlling Bank are as under:

A. Issuing Bank:  
BANK FAX NO:  
BANK EMAIL ID:  
BANK TELEPHONE NO:  
IFSC CODE OF THE BANK:

B. Controlling Office:

Address of the Controlling Office of the BG issuing Bank:

Name of the Contract Person at the Controlling Office with Mobile No. and e-mail address:

Notwithstanding anything contained herein:

- a) Our liability under this Bank Guarantee shall be restricted up to Rs.....
- b) This guarantee shall be valid till .....
- c) We are liable to pay the guarantee amount or any part thereof under this Bank Guarantee only and only if you serve upon us a written claim or demand on or before .....(Date of Expiry of BG PLUS one year claim period).
- d) At the end of the claim period that is on or after ..... (Date of expiry of the Bank Guarantee Plus Minimum of 1 year claim period shall be stipulated) all your rights under this Guarantee shall stand extinguished and we shall be discharged from all our liabilities under this Guarantee irrespective of receipt of original Bank Guarantee duly discharged, by Bank.

Name of the Contact Person at the Controlling Office with Mobile No. and e-mail address:

SIGNATURE AND SEAL OF THE GUARANTORS \_\_\_\_\_  
Designation \_\_\_\_\_  
Name of the Bank \_\_\_\_\_  
Address \_\_\_\_\_

**AGREEMENT FORM**

This Agreement is made on \_\_\_\_ day of \_\_\_\_\_ between Oil India Limited, a Government of India Enterprise, incorporated under the Companies Act 1956, having its registered office at Duliajan, Assam and Rajasthan Project Office at Jodhpur in the State of Rajasthan, hereinafter called the "Company" which expression unless repugnant to the context shall include executors, administrators and assignees on the one part, and M/s. \_\_\_\_\_ (Name and address of Contractor) hereinafter called the "Contractor" which expression unless repugnant to the context shall include executors, administrators and assignees on the other part,

WHEREAS the Company desires that Services \_\_\_\_\_ (brief description of services) should be provided by the Contractor as detailed hereinafter or as Company may requires;

WHEREAS, Contractor engaged themselves in the business of offering such services represents that they have adequate resources and equipment, material etc. in good working order and fully trained personnel capable of efficiently undertaking the operations and is ready, willing and able to carry out the said services for the Company as per Section-II attached herewith for this purpose and

WHEREAS, Company had issued a firm Letter of Award No. \_\_\_\_\_ dated \_\_\_\_\_ based on Offer No. \_\_\_\_\_ dated \_\_\_\_\_ submitted by the Contractor against Company's IFB No. \_\_\_\_\_. All these aforesaid documents shall be deemed to form and be read and construed as part of this agreement/contract. However, should there be any dispute arising out of interpretation of this contract in regard to the terms and conditions with those mentioned in Company's tender document and subsequent letters including the Letter of Award and Contractor's offer and their subsequent letters, the terms and conditions attached hereto shall prevail. Changes, additions or deletions to the terms of the contract shall be authorized solely by an amendment to the contract executed in the same manner as this contract.

NOW WHEREAS, in consideration of the mutual covenants and agreements hereinafter contained, it is hereby agreed as follows -

1. In this Agreement words and expressions shall have the same meanings as are respectively assigned to them in the Conditions of Contract referred to.

2. In addition to documents herein above, the following Sections and Annexure attached herewith shall be deemed to form and be read and construed as part of this agreement viz.:

- a) General Conditions of Contract, (Part-3, Section-I)
- b) Scope of Work/Special Conditions of Contract, (Part-3, Section-II)
- c) Schedule of Rates, (Part-3, Section-III)
- d) Estimated CIF value of items at the time of import, (Proforma-A)
- e) Price Schedule Format, (Proforma-B)
- f) Bid Form, (Proforma-C)
- g) Statement of Compliance, (Proforma-D)
- h) Performance Security as per Proforma-F
- i) Proforma of Bank Guarantee towards PP-LC (Proforma -L)
- j) Proforma of Bank Guarantee towards Ultimate Parent/Supporting Company (Proforma -P)

- k) Sample Agreement Form (Proforma-G)
- l) General HSE Guidelines (Appendix-A)
- m) Procedure for obtaining Labour Licence (Appendix-B)
- n) Undertaking regarding restrictions on procurement from a bidder of a country which shares a land border with India on the grounds of defence of India (Appendix-C)

3. In consideration of the payments to be made by the Company to the Contractor as hereinafter mentioned, the Contractor hereby covenants with the Company to provide the Services and to remedy defects therein in conformity in all respect with the provisions of this Contract.

4. The Company hereby covenants to pay the Contractor in consideration of the provision of the Services and the remedying of defects therein, the Contract Price or such other sum as may become payable under the provisions of this Contract at the times and in the manner prescribed by this Contract.

IN WITNESS thereof, each party has executed this contract at Jodhpur, Rajasthan as of the date shown above.

Signed, Sealed and Delivered,

For and on behalf of  
Company (Oil India Limited)

Name:

Status:

In presence of

1.

2.

For and on behalf of Contractor  
(M/s. \_\_\_\_\_)

Name:

Status:

In presence of

1.

2.

---

\* Bidders are NOT required to complete this form.

**PROFORMA LETTER OF AUTHORITY**

TO  
**GM (C&P)**  
Contracts & Purchase Department  
Oil India Ltd., Rajasthan Project  
Jodhpur-342005  
Rajasthan, India

Sir,

**Sub: OIL's IFB No. CJI-7793-P22**

We \_\_\_\_\_ confirm that Mr. \_\_\_\_\_ (Name and address) is authorised to represent us to Bid, negotiate and conclude the agreement on our behalf with you against Tender Invitation No. \_\_\_\_\_ for hiring of services for \_\_\_\_\_.

We confirm that we shall be bound by all and whatsoever our said representative shall commit.

Yours Faithfully,

**Authorised Person's Signature:** \_\_\_\_\_

**Name:** \_\_\_\_\_

**Designation:** \_\_\_\_\_

**Seal of the Bidder:**

**Note:** This letter of authority shall be on printed letter head of the Bidder and shall be signed by a person competent and having the power of attorney (power of attorney shall be annexed) to bind such Bidder. If signed by a consortium, it shall be signed by members of the consortium.

**AUTHORISATION FOR ATTENDING BID OPENING**

Date: \_\_\_\_\_

TO

**GM (C&P)**

Contracts & Purchase Department

Oil India Ltd., Rajasthan Project

Jodhpur-342005

Rajasthan, India

Sir,

**Sub: OIL's e-Tender No. CJI-7793-P22**

We hereby authorise Mr. /Ms. \_\_\_\_\_ (Name and address) to be present at the time of Pre-Bid Meeting / Un-priced Bid Opening / PriceBid Opening and for any subsequent correspondence / communication of the above Tender due on \_\_\_\_\_ on our behalf.

Yours Faithfully,

**Authorised Person's Signature:** \_\_\_\_\_

**Name:** \_\_\_\_\_

**Designation:** \_\_\_\_\_

**Seal of the Bidder:**

**Note:** This letter of authority shall be on printed letter head of the Bidder and shall be signed by a person who signs the bid.

\*\*\*

**INTEGRITY PACT**

Between

Oil India Limited (OIL) hereinafter referred to as "The Principal"

And

(Name of the bidder).....hereinafter referred to as "The Bidder/Contractor"

**Preamble:**

The Principal intends to award, under laid down organizational procedures, contract/s for tender no. CJI7793P22. The Principal values full compliance with all relevant laws and regulations, and the principles of economic use of resources, and of fairness and transparency in its relations with its Bidder/s and Contractor/s.

In order to achieve these goals, the Principal cooperates with the renowned international Non-Governmental Organization "Transparency International" (TI). Following TI's national and international experience, the Principal will appoint an external independent Monitor who will monitor the tender process and the execution of the contract for compliance with the principles mentioned above.

**Section: 1 -Commitments of the Principal**

**(1)** The Principal commits itself to take all measures necessary to prevent corruption and to observe the following principles:

1. No employee of the Principal, personally or through family members, will in connection with the tender for, or the execution of a contract, demand, take a promise for or accept, for him/herself or third person, any material or immaterial benefit which he/she is not legally entitled to.
2. The Principal will, during the tender process treat all Bidders with equity and reason. The Principal will in particular, before and during the tender process, provide to all Bidders the same information and will not provide to any Bidder confidential/additional information through which the Bidder could obtain an advantage in relation to the tender process or the contract execution.

3. The Principal will exclude from the process all known prejudiced persons.

**(2)** If the Principal obtains information on the conduct of any of its employees which is a criminal offence under the relevant Anti-Corruption Laws of India, or if there be a Page 2 of 6 substantive suspicion in this regard, the Principal will inform its Vigilance Office and in addition can initiate disciplinary actions.

## **Section: 2 -Commitments of the Bidder/Contractor**

**(1)** The Bidder/Contractor commits itself to take all measures necessary to prevent corruption. He commits himself to observe the following principles during his participation in the tender process and during the contract execution.

1. The Bidder/Contractor will not, directly or through any other person or firm, offer, promise or give to any of the Principal's employees involved in the tender process or the execution of the contract or to any third person any material or immaterial benefit which h e/she is not legally entitled to, in order to obtain in exchange any advantage of any kind whatsoever during the tender process or during the execution of the contract.

2. The Bidder/Contractor will not enter with other Bidders into any undisclosed agreement or understanding, whether formal or informal. This applies in particular to prices, specifications, certifications, Subsidiary contracts, submission or non-submission of bids or any other actions to restrict competitiveness or to introduce cartelization in the bidding process.

3. The Bidder/Contractor will not commit any offence under the relevant Anticorruption Laws of India; further the Bidder/Contractor will not use improperly, for purposes of competition or personal gain, or pass on to others, any information or document provided by the Principal as part of the business relationship, regarding plans, technical proposals and business details, including information contained or transmitted electronically.

4. The Bidder/Contractor will, when presenting his bid, disclose any and all payments he has made, is committed to or intends to make to agents, brokers or any other intermediaries in connection with the award of the contract.

**(2)** The Bidder/Contractor will not instigate third persons to commit offences outlined above or be an accessory to such offences.

(3) The Bidder/Contractor signing Integrity Pact shall not approach the Courts while representing the matters to IEMs and he/she will await their decision in the matter.

### **Section 3 -Disqualification from tender process and exclusion from future Contracts**

If the Bidder, before contract award has committed a transgression through a violation of Section 2 or in any other form such as to put his reliability or risibility as Bidder into question, the Principal is entitled to disqualify the Bidder from the tender process or to terminate the contract, if already signed, for such reason.

1. If the Bidder/Contractor has committed a transgression through a violation of Section 2 such as to put his reliability or credibility into question, the Principal is entitled also to exclude the Bidder/Contractor from future contract award processes. The imposition and duration of the exclusion will be determined by the severity of the transgression. The severity will be determined by the circumstances of the case, in particular the number of transgressions, the position of the transgressions within the company hierarchy of the Bidder and the amount of the damage. The exclusion will be imposed for a minimum of 6 months and maximum of 3 years.
2. The Bidder accepts and undertakes to respect and uphold the Principal's Absolute right to resort to and impose such exclusion and further accepts and undertakes not to challenge or question such exclusion on any ground, including the lack of any hearing before the decision to resort to such exclusion is taken. This undertaking is given freely and after obtaining independent legal advice.
3. If the Bidder/Contractor can prove that he has restored/recouped the Damage caused by him and has installed a suitable corruption prevention system, the Principal may revoke the exclusion prematurely.
4. A transgression is considered to have occurred if in light of available evidence no reasonable doubt is possible.
5. Integrity Pact, in respect of a particular contract, shall be operative from the date Integrity Pact is signed by both the parties till the final completion of the contract **or as mentioned in Section 9- Pact Duration whichever is later**. Any violation of the same would entail disqualification of the bidders and exclusion from future business

dealings. Any issue relating to execution of contract, if specifically raised before the IEMs shall be looked into by IEMs.

#### **Section 4 -Compensation for Damages**

1.If the Principal has disqualified the Bidder from the tender process prior to the award according to Section 3, the Principal is entitled to demand and recover from the Bidder liquidated damages equivalent to Earnest Money Deposit / Bid Security.

(2) If the Principal has terminated the contract according to Section 3, or if the Principal is entitled to terminate the contract according to Section 3, the principal shall be entitled to demand and recover from the Contractor liquidated damages equivalent to Security Deposit / Performance Bank Guarantee.

3. The bidder agrees and undertakes to pay the said amounts without protest or demur subject only to condition that if the Bidder/Contractor can prove and establish that the exclusion of the Bidder from the tender process or the termination of the contract after the contract award has caused no damage or less damage than the amount or the liquidated damages, the Bidder/Contractor shall compensate the Principal only to the extent of the damage in the amount proved.

#### **Section 5 -Previous transgression**

1. The Bidder declares that no previous transgression occurred in the last 3 years with any other Company in any country conforming to the TI approach or with any other Public Sector Enterprise in India that could justify his exclusion from the tender process.

2. If the Bidder makes incorrect statement on this subject, he can be disqualified from the tender process or the contract, if already awarded, can be terminated for such reason.

#### **Section: 6 -Equal treatment of all Bidders/Contractor/Subcontractors**

1.The Principal will enter into Pacts on identical terms with all bidders and contractors.

2. The Bidder / Contractor undertake(s) to procure from all subcontractors a commitment in conformity with this Integrity Pact. The Bidder/Contractor shall be responsible for any violation(s) of the provisions laid down in this agreement/Pact by any of its sub-contractors/sub-vendors.

3. The Principal will disqualify from the tender process all bidders who do not sign this Pact or violate its provisions.

### **Section: 7 -Criminal charges against violating Bidders/Contractors/ Subcontractors**

If the Principal obtains knowledge of conduct of a Bidder, Contractor or Subcontractor, or of an employee or a representative or an associate of a Bidder, Contractor or Subcontractor, which constitutes corruption, or if the Principal has substantive suspicion in this regard, the Principal will inform the Vigilance Office.

### **Section: 8 -External Independent Monitor/Monitors**

1. The Principal appoints competent and credible external independent Monitor for this Pact. The task of the Monitor is to review independently and objectively, whether and to what extent the parties comply with the obligations under this agreement.

2. The Monitor is not subject to instructions by the representatives of the parties and performs his functions neutrally and independently. He reports to the Chairperson of the Board of the Principal.

3. The Contractor accepts that the Monitor has the right to access without restriction to all Project documentation of the Principal including that provided by the Contractor. The Contractor will also grant the Monitor, upon his request and demonstration of a valid interest, unrestricted and unconditional access to his project documentation. The same is applicable to Subcontractors. The Monitor is under contractual obligation to treat the information and documents of the Bidder/Contractor/Subcontractor with confidentiality.

4. The Principal will provide to the Monitor sufficient information about all meetings among the parties related to the Project provided such meetings could have an impact on the contractual relations between the Principal and the Contractor. The parties offer to the Monitor the option to participate in such meetings.

5. As soon as the Monitor notices, or believes to notice, a violation of this agreement, he will so inform the Management of the Principal and request the Management to discontinue or heal the violation, or to take other relevant action. The monitor can in this regard submit non-binding recommendations. Beyond this, the Monitor has no right to demand from the parties that they act in a specific manner, refrain from action or tolerate action. However, the Independent External Monitor shall give an opportunity to the bidder / contractor to present its case before making its recommendations to the Principal.

6. The Monitor will submit a written report to the Chairperson of the Board of the Principal within 8 to 10 weeks from the date of reference or intimation to him by the 'Principal' and, should the occasion arise, submit proposals for correcting problematic situations.

7. If the Monitor has reported to the Chairperson of the Board a Substantiated suspicion of an offence under relevant Anti-Corruption Laws of India, and the Chairperson has not, within reasonable time, taken visible action to proceed against such offence or reported it to the Vigilance Office, the Monitor may also transmit this information directly to the Central Vigilance Commissioner, Government of India.

8. The word 'Monitor' would include both singular and plural.

### **Section:9 -Pact Duration**

This Pact begins when both parties have legally signed it. It expires for the Contractor 12 months after the last payment under the respective contract, and for all other Bidders 6 months after the contract has been awarded.

If any claim is made/ lodged during this time, the same shall be binding and continue to be valid despite the lapse of this pact as specified above, unless it is discharged/determined by Chairperson of the Principal.

### **Section:10 -Other provisions**

1. This agreement is subject to Indian Law. Place of performance and jurisdiction is the Registered Office of the Principal, i.e. New Delhi. The Arbitration clause provided in the main tender document / contract shall not be applicable for any issue / dispute arising under Integrity Pact.

2. Changes and supplements as well as termination notices need to be made in writing. Side agreements have not been made.

3. If the Contractor is a partnership or a consortium, this agreement must be, signed by all partners or consortium members.

4. Should one or several provisions of this agreement turn out to be invalid, the remainder of this agreement remains valid. In this case, the parties will strive to come to an agreement to their original intentions.

.....  
**For the Principal**

Place.  
Date .

.....  
**For the Bidder/Contractor**

Witness 1: .....

Witness 2: .....

**Proforma of Bank Guarantee towards Purchase Preference – Local Content**

Ref. No. \_\_\_\_\_

Bank Guarantee No. \_\_\_\_\_

Dated \_\_\_\_\_

To  
Oil India Limited

\_\_\_\_\_

India

Dear Sirs,

1. In consideration of \_\_\_\_\_  
(hereinafter referred to as OIL, which expression shall, unless repugnant to the context or meaning thereof, include all its successors, administrators, executors and assignees) having entered into a CONTRACT No. \_\_\_\_\_ dated \_\_\_\_\_ (hereinafter called 'the CONTRACT' which expression shall include all the amendments thereto) with M/s \_\_\_\_\_ having its registered/head office at \_\_\_\_\_ (hereinafter referred to as the 'CONTRACTOR') which expression shall, unless repugnant to the context or meaning thereof include all its successors, administrators, executors and assignees) and OIL having agreed that the CONTRACTOR shall furnish to OIL a Bank guarantee for India Rupees/US\$ \_\_\_\_\_ for the faithful fulfillment of conditions pertaining to Local Content in accordance with the value mentioned in the certificate of Local Content submitted by the contractor for claiming purchase preference under the Purchase Preference Policy (linked with Local Content).
2. We (name of the bank) \_\_\_\_\_ registered under the laws of \_\_\_\_\_ having head/registered office at \_\_\_\_\_ (hereinafter referred to as "the Bank", which expression shall, unless repugnant to the context or meaning thereof, include all its successors, administrators, executors and permitted assignees) do hereby guarantee and undertake to pay to OIL immediately on first demand in writing any / all money to the extent of Indian Rs./US\$ (in figures) \_\_\_\_\_ (Indian Rupees/US Dollars (in words) \_\_\_\_\_) without any demur, reservation, contest or protest and/or without any reference to the CONTRACTOR. Any such demand made by OIL on the Bank by serving a written notice shall be conclusive and binding, without any proof, on the bank as regards the amount due and payable, notwithstanding any dispute(s) pending before any Court, Tribunal, Arbitrator or any other authority and/or any other matter or thin whatsoever, as liability under these presents being absolute and unequivocal. We agree that the guarantee herein contained shall be irrevocable and shall continue to be enforceable until it is discharged by OIL in writing. This guarantee shall not be determined, discharged or affected by the liquidation, winding up, dissolution or insolvency of the CONTRACTOR and shall remain valid, binding and operating against the bank.
3. The Bank also agrees that OIL at its option shall be entitled to enforce this Guarantee against the Bank as a principal debtor, in the first instance, without proceeding against the CONTRACTOR and notwithstanding any security or other guarantee that OIL may have in relation to the CONTRACTOR's liabilities.
4. The Bank further agrees the OIL shall have the fullest liberty without our consent and without affecting in any manner our obligations hereunder to vary any of the terms and conditions of the said CONTRACT or to extend time of performance by the said CONTRACTOR(s) from time to time or to postpone for any time or from time to time exercise of any of the powers vested in OIL against the said CONTRACTOR(s) and to forbear or enforce any of the terms and conditions relating to the said agreement and we shall not be relieved from our liability by reason of any such variation, or extension being granted to the said CONTRACTOR(s) or for any forbearance, act or omission on the part of OIL or any indulgence by OIL to the said CONTRACTOR(s) or any such matter or thing whatsoever which under the law relating to sureties would, but for this provision, have effect of so relieving us.

5. The Bank further agrees that the Guarantee herein contained shall remain in full force during the period that is taken for the performance of the CONTRACT and all dues of OIL under or by virtue of this CONTRACT have been fully paid and its claim satisfied or discharged or till OIL discharges this guarantee in writing, whichever is earlier.
6. This Guarantee shall not be discharged by any change in our constitution, in the constitution of OIL or that of the CONTRACTOR.
7. The Bank confirms that this guarantee has been issued with observance of appropriate laws of the country of issue.
8. The Bank also agrees that this guarantee shall be governed and construed in accordance with Indian Laws and subject to the exclusive jurisdiction of Indian Courts of the place from where the purchase CONTRACT has been placed.
9. Notwithstanding anything contained herein above, our liability under this Guarantee is limited to Indian Rs./US\$(in figures) \_\_\_\_\_ (Indian Rupees/US Dollars (in words) \_\_\_\_\_) and our guarantee shall remain in force until \_\_\_\_\_(indicate the date of expiry of bank guarantee).

Any claim under this Guarantee must be received by us before the expiry of this Bank Guarantee. If no such claim has been received by us by the said date, the rights of OIL under this Guarantee will cease. However, if such a claim has been received by us within the said date, all the rights of OIL under this Guarantee shall be valid and shall not cease until we have satisfied that claim.

In witness whereof, the Bank through its authorized officer has set its hand and stamp on this \_\_\_\_\_ date of \_\_\_\_\_ 20\_\_ at \_\_\_\_\_

WITNESS NO.1

\_\_\_\_\_  
(Signature)  
Full name and official address  
(in legible letters)  
Stamp

WITNESS NO.2

\_\_\_\_\_  
(Signature)  
Full name and official address  
(in legible letters)

\_\_\_\_\_  
(Signature)  
Full name, designation and address  
(in legible letters)  
With Bank Attorney as per power of  
Attorney No. \_\_\_\_\_  
Dated \_\_\_\_\_

## **PROFORMA-M**

### **Provisions for procurement of Services pertaining to Oil & Gas business activities covered under Purchase Preference Policy (linked with Local Content) (PP-LC).**

This tender will be governed by the Purchase preference policy (linked with Local Content) (PP-LC) of Ministry of Petroleum & Natural Gas, Government of India. Indian Bidders are advised to refer notification no. O-27011/44/2015-ONG-II/FP dated 25.04.2017 & notification no. FP-20013/2/2017-FP-PNG dated 17.11.2020 and their subsequent amendments from MoP&NG, if any, and submit the necessary documents, declaration, undertaking etc. as per the policy guidelines along with their bid. As per the PP-LC policy, 50% of the tendered quantity would be awarded to the lowest techno-commercially qualified LC (Local Content) manufacturer / supplier which are within the price band of 20% of the L1, subject to matching the L1 price. The tendered quantity is not splittable / non-dividable / cannot be procured from multiple sources. Hence, the entire procurement value shall be awarded to the lowest techno-commercially qualified LC bidder subject to matching with valid NLC L1 rates. Bidders seeking Purchase preference (linked with Local Content) (PP-LC) shall be required to meet / exceed the target of Local Content (LC) as per values furnished vide original notification of the policy and subsequent amendments applicable as on the bid closing date. The remaining quantity will be awarded to L1 (i.e. Non-Local Content (NLC) manufacturer / supplier not meeting prescribed LC criteria). In case a bidder is eligible to seek benefits under PP-LC policy as well as Public Procurement Policy for MSEs-Order 2012, then the bidders should categorically seek benefits against only one of the two policies i.e. either PP-LC or MSE policy. If a bidder seeks EMD exemption under the MSE policy, then it shall be considered that the bidder has sought benefit against the MSE policy and this option once exercised cannot be modified subsequently. Evaluation of bids with reference to PP-LC policy shall be done by OIL based on the documents submitted by the bidder. OIL shall not be responsible for any incorrect/incomplete submission of documents by bidder leading to non-compliance to PP-LC policy and denial of benefits under the policy.

Tenders involving eligible/qualified MSME Vendors as well as LC Vendors, preference regarding placement of order shall be accorded to MSME Vendors in line with Public Procurement Policy over PP-LC Policy.

The bidder, who has been awarded the contract after availing Purchase Preference linked with Local Content, shall have to submit additional Bank Guarantee (format attached at Proforma-L) equivalent to the amount of Performance Security against the tender.

A bidder who has been awarded the contract after availing Purchase Preference is found to have violated the LC provision, in the execution of the procurement contract of goods and/or services shall be subject to financial penalty over and above the PBG value prescribed in the contract and shall not be more than an amount equal to 10% of the Contract Price.

\*\*\*

**CERTIFICATE OF ANNUAL TURNOVER & NET WORTH**

[TO BE ISSUED BY PRACTISING CHARTERED ACCOUNTANTS' FIRM ON THEIR LETTER  
HEAD]

**TO WHOM IT MAY CONCERN**

This is to certify that the following financial positions extracted from the audited financial statements of M/s... .. (Name of the Bidder) for the last three (3) completed accounting years up to ..... (as the case may be) are correct.

<b>YEAR</b>	<b>TURN OVER In INR Crores</b>	<b>NET WORTH In INR Crores</b>

Place :

Date:

Seal:

Membership No ..

Registration Code:

Signature :

\*\*\*

**FORM OF PERFORMANCE BANK GUARANTEE**

***(By Parent / Supporting Company)***

To

**M/s OIL INDIA LIMITED (OIL)  
RAJASTHAN FIELD  
JODHPUR , RAJASTHAN - 342005**

WHEREAS (Name and address of Contractor) (hereinafter called "Contractor", which expression shall, unless repugnant to the context or meaning thereof include all its successors, administrators, executors and assignees) had undertaken, in pursuance of Contract No. to execute ----- (Brief Description of the Work) (hereinafter called "the Contract").

Further, M/s (Name of the ultimate parent) having its

registered/head office at is the **"Ultimate Parent"** of

**"Supporting Company"** M/s..... (Name of the supporting company with address)/M/s..... (Name of the Contractor with address, in case experience is taken from the ultimate parent) (hereinafter referred to as the 'SUPPORTING COMPANY'/ **"ULTIMATE PARENT"**, which expression shall, unless repugnant to the context or meaning thereof include all its successors, administrators, executors and assignees). Based on the experience/technical strength of the **"Supporting Company"/ "Ultimate Parent"** (whichever is applicable), the CONTRACTOR has qualified for award of contract and has agreed to provide complete technical and other support to the CONTRACTOR for successful completion of the contract as mentioned above, entered between OIL and the CONTRACTOR and OIL having agreed that the **"ULTIMATE PARENT"**, shall furnish to OIL a performance guarantee for Indian Rupees/US\$ ..... towards providing complete technical and other support to the CONTRACTOR for successful completion of the contract as mentioned above,

AND WHEREAS we have agreed to give the **"ULTIMATE PARENT"**, such a Bank Guarantee; NOW THEREFORE we hereby affirm that we are Guarantors on behalf of the **"ULTIMATE PARENT"**, up to a total of (Amount of Guarantee in figures)

(in words ), such amount being payable in the types and proportions of currencies in which the Contract price is payable, and we undertake to pay you, upon your first written demand and without cavil or argument, any sum or sums within the limits of guarantee sum as aforesaid without your needing to prove or to show grounds or reasons for your demand for the sum specified therein. We hereby waive the necessity of your demanding the said debt from the Contractor / **ULTIMATE PARENT** before presenting us with the demand.

We further agree that no change or addition to or other modification of the terms of the Contractor the work to be performed thereunder or of any of the Contract documents which may be made between you and the Contractor shall in any way cease us from any liability under this guarantee, and we hereby waive notice of such change, addition or modification.

This guarantee is valid until the day of . The details of the Issuing Bank and Controlling Bank are as under:

A. Issuing Bank:

BANK FAX NO:

BANK EMAIL  
ID:

BANK TELEPHONE NO:

IFSC CODE OF THE BANK:

B. Controlling Office:

Address of the Controlling Office of the BG issuing Bank:

Name of the Contact Person at the Controlling Office with Mobile No. and e-mail address:

SIGNATURE AND SEAL OF THE GUARANTORS

Designation

Name of Bank

Address

Witness

Address

Date:

Place:

**Note:**

The Bank Guarantee issuing bank branch shall ensure the following:

a) The Bank Guarantee issued by the bank shall be routed through SFMS platform as per the following details:

- i) "MT 760/MT 760 COV" for issuance of bank guarantee.
- ii) "MT 760/MT 767 COV" for amendment of bank guarantee.

The above message/intimation shall be sent through SFMS (indicating the Contract Number) by the BG issuing bank branch to Axis Bank, Jodhpur Branch, IFS CODE - UTIB0000057; SWIFT CODE: AXISINBB057.

Branch Address - Axis Bank Ltd, Prince Tower, Near Jaljog Circle, Residency Road, Jodhpur - 342003.

b. Bank Guarantee issued by a Scheduled Bank in India at the request of some other Non-Scheduled Bank of India shall not be acceptable.

\*\*\*\*

**FORMAT OF BID SECURITY DECLARATION**

(To be typed on the letter head of the bidder)

Ref. No \_\_\_\_\_

Date \_\_\_\_\_

**Sub: Bid Security Declaration**

**Ref: Your tender No. CJI-7793-P22 Dated \_\_\_\_\_**

To,  
The GM-C&P (RF)  
Contracts & Purchase Dept.,  
OIL, Rajasthan Field, Jodhpur

**Sir,**

With reference to our quotation against your above-referred tender, we hereby undertake that;

If we withdraw or modify our Bids during the period of bid validity,  
OR

In case of award of contract to us, if we fail to sign the contract, or submit the performance security before the deadline defined in the NIT,

OIL reserves the right to put us on suspension for a period of two years automatically without conducting any enquiry.

We undertake to unconditionally abide by the above declaration.

Yours faithfully,  
For (type name of the firm here)

Signature of Authorised Signatory

Name :

Designation :

Phone No.

Place :

Date :

(Affix Seal of the Organization here, if applicable)

## **APPENDIX-A**

### **GENERAL HSE POINTS**

1.0 It will be solely the Contractor's responsibility to fulfil all the legal formalities with respect in the Health, Safety & Environmental aspects of the entire job (namely, the persons employed by him, the equipment, the environment etc.) under the jurisdiction of the district of that state where it is operating. Ensure that all sub-Contractors hired by him comply with the same requirement as the Contractor himself and shall be liable for ensuring compliance all HSE laws by the sub or sub-Contractors.

2.0 Every person deployed by the Contractor in a mine must wear safety gadgets to be provided by the Contractor. The Contractor shall provide proper Personnel Protective Equipment as per the hazard identified and risk assessed for the job and conforming to statutory requirement and the Company PPE schedule. Safety appliances like protect footwear, safety helmet and full body harness has to be DGMS approved. Necessary supportive document shall have to be submitted as proof. If the Contractor fails to provide the safety items as mentioned above to the working personnel, the Contractor may apply to the Company (OIL) for providing the same. OIL will provide the safety items, if available, but in turn. OIL will recover the actual cost of the items by deducting from Contractor's bill. However, it will be the Contractor's sole responsibility to ensure that the persons engaged by him in the mines use the proper PPE while at work. All the safety gears mentioned above are to be provided to the working personnel before commencement of the work.

3.0 The Contractor shall prepare written Safe Operating Procedure (SOP) for the work to be carried out, including as assessment of risk, wherever possible and safe methods to deal with it/them. The SOP should clearly state the risk arising to men, machineries and materials from the mining operation/operations to be done by the Contractor and how it is to be managed.

4.0 The Contractor shall provide a copy of SOP to the person designated the Mine Owner who shall be supervising the Contractor's work.

5.0 Keep an up to date SOP and provide a copy to changes to a person designed by the Mine Owner/Agent/Manager

6.0 The Contractor has to ensure that all work is carried out in accordance with the Statute and SOP and for the purpose he may deploy adequate qualified and competent personnel for the purpose of carrying out the job in a safe manner. For work of a specified scope/nature, he should develop and provide to the Mine Owner a site

7.0 All persons deployed by the Contractor for working in mine must undergo Mines Vocational Training, initial medical examination, PME. They should be issued cards stating the name of the Contractor and the work and its validity period, indicating status of MVT, IME & PME.

8.0 The Contractor shall submit to DGMS indicating – name of his firm Registration Number, name 7 Address of person heading the firm, nature of work, type of deployment of work persons, No. of work persons deployed, how many work persons hold VT Certificate, how many work persons undergone IME and type of medical coverage given to the work persons.

9.0 The return shall be submitted quarterly (by 10<sup>th</sup> of April, July, October & January) for contracts of more than one year. However, for contracts of less than one year, returns shall be submitted monthly.

10.0 It will be entirely the responsibility of the Contractor/ his Supervisor/Representative to ensure strict adherence to all HSE measures and statutory rules during operation in Oil's installations and safety of workers engaged by him. The crew members will not refuse to follow any instruction given by the Company's Installation Manager/Safety Officer/Engineer/Official/Supervisor/Junior Engineer for safe operation.

11.0 Any compensation arising out of the job carried out by the Contractor whether related to pollution, Safety or Health will be paid by the Contractor only.

12.0 Any compensation arising due to accident of the Contractor's personnel while carrying out the job, will be payable by the Contractor.

13.0 The Contractor shall have to report all incidents including near miss to installation manager/Departmental Representative of concerned department of OIL.

14.0 The Contractor has to keep a register of the persons employed by him/her. The Contractor's supervisor shall take and main attendance of his men every day for the work, punctuality.

15.0 If the Company arranges any safety class/training for the working personnel at site (Company employees, Contractor worker etc.) the Contractor will not have any objection to any such training.

16.0 The health check-up of Contractor's personnel is to be done by the Contractor in authorized Health Centres as per Oil's requirement & proof of such test(s) is to be submitted to OIL. The frequency of periodic medical examinations should be every five years for the employees below 45 years of age and every three years for employees of 45 years of age and above.

17.0 To arrange daily tool box meeting and regular site safety meeting and maintain records.

18.0 Records of daily attendance, accident report etc. are to be maintained in Form B,E,J (as per Mines Rules 1955) by the Contractor

19.0 A Contractor employee must, while at work, take reasonable care for the health and safety of people who are all the employee's place of work and who may be affected by the employee's act or omissions at work.

20.0 A Contractor employee must, while at work, co-operate with his or her employer or other persons so far as is necessary to enable compliance with any requirement under the act or the regulations that is imposed in the interest of health, safety and welfare of the employee or any other person.

21.0 Contractor's arrangements for health for health and safety management shall be consistent with those for the mine owner.

22.0 In case Contractor is found non-compliant of HSE laws as required the Company will have the right for directing the Contractor to take action comply with the requirements, and for further non-compliance, the Contractor

23.0 When there is a significant risk to health, environment or safety of a persons or pace arising because of a non-compliance of HSE measure the Company will have the right to direct the Contractor to cease work until the non-compliance is corrected.

24.0 The Contractor should prevent the frequent change of his contractual employees as far as practicable.

25.0 The Contractor should frame a mutually agreed bridging document between OIL and the Contractor with roles and responsibilities clearly defined.

26.0 For any HSE matters not specified in the Contract document, the Contractor will abide the relevant and prevailing Acts/Rules/Regulations pertaining to Health, Safety and Environment.

\*\*\*\*\*

## **Appendix-B**

### **Procedure for obtaining Labour License under Contract Labour (R&A) Act, 1970 & Central Rules-1971**

Every Contractor to whom this Act applies shall execute any work through Contract Labour only after obtaining valid license from Licensing Officer. To obtain license contractor is required to submit:

- i) Application in Form IV in triplicate duly filled (Name of the Proprietor/Partner or the Directors/Responsible person in case of firm/company, complete postal address including Pin Code number, Telephone Number, Fax Number & E-mail address, if any), correct details of PE and work to be executed etc. correctly against all columns;
- ii) In case contractor is registered under the Companies Act and applicant is other than Director then he should be holding valid Power of Attorney.
- iii) Original Form-V issued by PE
- iv) Demand Draft for license fees and security deposit payable in favour of Regional Labour Commissioner (Central), Ajmer along with duly filled central challan (in TR-6) duly signed by applicant in quadruplicate for each demand draft;
- v) Copy of Work Order;
- vi) Copy of Partnership Deed and in case of Company, the application should be accompanied with Memorandum of Association/Article of Association;

Note: 1. Application form complete in all respect shall be either personally delivered to the Licensing Officer or can be sent by Registered A.D. Post.

2. Contractors, may intimate Dy. Chief Labour Commissioner (Central), Ajmer for expediting/suitable action if they do not receive license nor any communication within a week.

3. Contractors are not required to visit office of Licensing Officer unnecessarily for obtaining license until and unless they have been specifically advised to appear in person. Appearance of contractors in the office of licensing officer for obtaining license by persuasion will be viewed seriously.

\*\*\*\*\*

**APPENDIX-C**

**Format for Undertaking by Bidders towards compliance of office memorandum  
F.No. 6/18/2019-PPD dated 23rd July, 2020 (Public Procurement no. 1) issued by  
Department of Expenditure, Ministry of Finance, Govt. of India  
(To be typed on the letter head of the bidder)**

**Ref. No.** \_\_\_\_\_

**Date** \_\_\_\_\_

**Tender No.** \_\_\_\_\_ **Dated** \_\_\_\_\_

OIL INDIA LIMITED

**Dear Sirs,**

*"We have read the clause regarding restrictions on procurement from a bidder or a country which shares a land border with India; We certify that this bidder is not from such a country or, if from such a country, has been registered with the Competent Authority. We hereby certify that this bidder fulfils all requirements in this regard and is eligible to be considered. [Where evidence of valid registration by the Competent Authority shall be attached.]"*

*We also agree that, during any stage of the tender/contract agreement, in case the above information/documents submitted by us are found to be false, Oil India Limited has the right to immediately reject our bid/terminate contract at any stage and carry out further legal action on us in accordance with law.*

Yours faithfully,

For (type name of the firm here)

Signature of Authorized Signatory

Name:

Designation:

Phone No.

Place:

Date:

(Affix Seal of the Organization here, if applicable)

Note: This form should be returned along with offer duly signed.

**FORMAT OF AGREEMENT BETWEEN BIDDER AND THEIR PARENT COMPANY / WHOLLY OWNED  
SUBSIDIARY COMPANY (As the case may be)**

(TO BE EXECUTED ON STAMP PAPER OF REQUISITE VALUE AND NOTORISED)

This agreement made this \_\_\_\_ day of \_\_\_\_ month \_\_\_\_ year by and between M/s. \_\_\_\_\_  
(Fill in the Bidder's full name, constitution and registered office address) hereinafter referred to as Bidder  
on the first part and M/s. \_\_\_\_\_ (Fill in full name, constitution and registered office address of  
Parent Company/Subsidiary Company, as the case may be) hereinafter referred to as "Parent Company/  
Subsidiary Company (Delete whichever not applicable)" of the other part:

WHEREAS

M/s. Oil India Limited (hereinafter referred to as OIL) has invited offers vide their tender No.  
\_\_\_\_\_ for \_\_\_\_\_ and M/s. \_\_\_\_\_ (Bidder) intends to bid against the  
said tender and desires to have technical support of M/s. \_\_\_\_\_ [Parent Company/ Subsidiary  
Company-(Delete whichever not applicable)] and whereas Parent Company/ Subsidiary Company (Delete  
whichever not applicable) represents that they have gone through and understood the requirements of  
subject tender and are capable and committed to provide the services as required by the Bidder for  
successful execution of the contract, if awarded to the Bidder.

Now, it is hereby agreed to by and between the parties as follows:

1. M/s. \_\_\_\_\_ (Bidder) will submit an offer to OIL for the full scope of work as envisaged in  
the tender document as a main Bidder and liaise with OIL directly for any clarifications etc. in this  
context.
2. M/s. \_\_\_\_\_ (Parent Company/ Subsidiary Company (Delete whichever not applicable)  
undertakes to provide technical support and expertise, expert manpower and procurement  
assistance and project management to support the Bidder to discharge its obligations as per the  
Scope of work of the tender / Contract for which offer has been made by the Parent  
Company/Subsidiary Company (Delete whichever not applicable) and accepted by the Bidder.
3. This agreement will remain valid till validity of Bidder's offer to OIL including extension if any and  
till satisfactory performance of the contract in the event the contract is awarded by OIL to the  
Bidder
4. It is further agreed that for the performance of work during contract period Bidder and Parent  
Company/Subsidiary Company (Delete whichever not applicable) shall be jointly and severely  
responsible to OIL for satisfactory execution of the contract.
5. However, the Bidder shall have the overall responsibility of satisfactory execution of the contract  
awarded by OIL.

In witness whereof the parties hereto have executed this agreement on the date mentioned above.

For and on behalf of (Bidder)

For and on behalf of

(Parent Company/Subsidiary Company (Delete  
whichever not applicable)

M/s.

M/s.

Witness:

Witness:

1)

1)

2)

2)

**PARENT COMPANY/ SUBSIDIARY COMPANY GUARANTEE (Delete whichever not applicable)**

(TO BE EXECUTED ON STAMP PAPER OF REQUISITE VALUE AND NOTORISED)

**DEED OF GUARANTEE**

THIS DEED OF GUARANTEE executed at ..... this ..... day of ..... by M/s ..... (Mention complete name) a company duly organized and existing under the laws of ..... (Insert jurisdiction/country), having its Registered Office at ..... hereinafter called “the Guarantor” which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successors and permitted assigns.

WHEREAS

M/s Oil India Limited, a company duly registered under the Companies Act 1956, having its Registered Office at Duliajan in the State of Assam, India, and having an office, amongst others, at Kakinada, Andhra Pradesh, and Jodhpur, Rajasthan, India hereinafter called “OIL” which expression shall unless excluded by or repugnant to the context thereof, be deemed to include its successor and assigns, invited tender number ..... for ..... on .....

M/s ..... (Mention complete name), a company duly organized and existing under the laws of ..... (Insert jurisdiction/country), having its Registered Office at ..... (give complete address) hereinafter called “the Company” which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successor and permitted assigns, have, in response to the above mentioned tender invited by OIL, submitted their bid number ..... to OIL with one of the condition that the Company shall arrange a guarantee from its parent company guaranteeing due and satisfactory performance of the work covered under the said tender including any change therein as may be deemed appropriate by OIL at any stage.

The Guarantor represents that they have gone through and understood the requirement of the above said tender and are capable of and committed to provide technical and such other supports as may be required by the Company for successful execution of the same.

The Company and the Guarantor have entered into an agreement dated ..... as per which the Guarantor shall be providing technical and such other supports as may be necessary for performance of the work relating to the said tender.

Accordingly, at the request of the Company and in consideration of and as a requirement for OIL to enter into agreement(s) with the Company, the Guarantor hereby agrees to give this guarantee and undertakes as follows:

1. The Guarantor (Parent Company / **Wholly Owned Subsidiary Company (Delete whichever not applicable)**) unconditionally agrees that in case of non-performance by the Company of any of its obligations in any respect, the Guarantor shall, immediately on receipt of notice of demand by OIL, take up the job without any demur or objection, in continuation and without loss of time and without any cost to OIL and duly perform the obligations of the Company to the satisfaction of OIL.
2. The Guarantor agrees that the Guarantee herein contained shall remain valid and enforceable till the satisfactory execution and completion of the work (including discharge of the warranty obligations) awarded to the Company.
3. The Guarantor shall be jointly with the Company as also severally responsible for satisfactory performance of the contract entered between the Company and OIL.  
The liability of the Guarantor, under the Guarantee, is limited to the 50% of the annualized contract price entered between the Company and OIL. This will, however, be in addition to the forfeiture of the Performance Guarantee furnished by the Company.
4. The Guarantor represents that this Guarantee has been issued after due observance of the appropriate laws in force in India. The Guarantor hereby undertakes that the Guarantor shall obtain and maintain in full force and effect all the governmental and other approvals and consents that are necessary and do all other acts and things necessary or desirable in connection therewith or for the due performance of the Guarantor’s obligations hereunder.
5. The Guarantor also agrees that this Guarantee shall be governed and construed in accordance with the laws in force in India and subject to the exclusive jurisdiction of the courts of ....., India.

6. The Guarantor hereby declares and represents that this Guarantee has been given without any undue influence or coercion, and that the Guarantor has fully understood the implications of the same.
7. The Guarantor represents and confirms that the Guarantor has the legal capacity, power and authority to issue this Guarantee and that giving of this Guarantee and the performance and observations of the obligations hereunder do not contravene any existing laws.  
For & on behalf of (Parent Company/Subsidiary Company (Delete whichever not applicable))

M/s \_\_\_\_\_

Witness:

1. Signature \_\_\_\_\_  
Full Name \_\_\_\_\_  
Address \_\_\_\_\_

Signature \_\_\_\_\_  
Name \_\_\_\_\_  
Designation \_\_\_\_\_

Common seal of the Company \_\_\_\_\_

Witness:

2. Signature \_\_\_\_\_  
Full Name \_\_\_\_\_  
Address \_\_\_\_\_

**INSTRUCTIONS FOR FURNISHING PARENT/SUBSIDIARY COMPANY GUARANTEE**

1. Guarantee shall be executed on stamp paper of requisite value and notarized.
2. The official(s) executing the guarantee shall affix full signature (s) on each page.
3. Resolution passed by Board of Directors of the guarantor company authorizing the signatory(ies) to execute the guarantee, duly certified by the Company Secretary shall be furnished alongwith the Guarantee.
4. Following certificate issued by Company Secretary of the guarantor company shall also be enclosed alongwith the Guarantee.

"Obligation contained in the deed of guarantee No. \_\_\_\_\_ furnished against tender No. \_\_\_\_\_ are enforceable against the guarantor company and the same do not, in any way, contravene any law of the country of which the guarantor company is the subject"

**FORMAT OF AGREEMENT BETWEEN BIDDER THEIR SISTER SUBSIDIARY/CO-SUBSIDIARY COMPANY AND THE ULTIMATE PARENT/HOLDING COMPANY OF BOTH THE BIDDER AND THE SISTER SUBSIDIARY/CO-SUBSIDIARY** (Strike out whichever is not applicable between Ultimate Parent and Holding Company. Similarly strike out whichever is not applicable between Sister Subsidiary and Co-subsidiary Company)  
**(TO BE EXECUTED ON STAMP PAPER OF REQUISITE VALUE AND NOTORISED)**

This agreement made this \_\_\_\_ day of \_\_\_\_ month \_\_\_\_ year by and between M/s. \_\_\_\_\_ (Fill in Bidder's full name, constitution and registered office address) \_\_\_\_\_ hereinafter referred to as "Bidder" of the first part and M/s. \_\_\_\_\_ (Fill in full name, constitution and registered office address of Sister Subsidiary/Co-subsidiary Company of the Bidder) herein after referred to as "Sister Subsidiary/ Co-subsidiary" of the second part and M/s. \_\_\_\_\_ (Fill in the full name, constitution and registered office address of the Ultimate Parent/Holding Companies of both the subsidiaries) hereinafter referred to as "Ultimate Parent/ Holding Company" of the third part.

**WHEREAS**

M/s. Oil India Limited (hereinafter referred to as OIL) has invited offers vide their tender No. \_\_\_\_\_ for \_\_\_\_\_ and M/s. \_\_\_\_\_ (Bidder) intends to bid against the said tender and desires to have a technical support of M/s. \_\_\_\_\_ (Sister Subsidiary/Co-subsidiary Company) and Sister Subsidiary/Co-subsidiary Company represents that they have gone through and understood the requirements of subject tender and are capable and committed to provide the services as required by the Bidder for successful execution of the contract, if awarded to the Bidder.

Now, it is hereby agreed to by and between all the three parties as follows:

1. M/s. \_\_\_\_\_ (Bidder) will submit an offer to OIL for the full scope of work as envisaged in the tender document.
2. M/s. \_\_\_\_\_ (Sister Subsidiary/Co-subsidiary Company) undertakes to provide technical support and expertise and expert manpower, material, if any, to support the Bidder to discharge its obligations as per the Scope of work of the tender / Contract for which offer has been made by the Bidder.
3. This agreement will remain valid till validity of Bidder's offer to OIL including extension if any and also till satisfactory performance of the contract in the event the bid is accepted and contract is awarded by OIL to the Bidder.
4. Sister Subsidiary/ Co-subsidiary Company unconditionally agrees that in case of award of contract to the Bidder, if the Bidder is unable to execute the contract, they shall, immediately on receipt of notice by OIL, take up the job without any demur or objection, in continuation without loss of time and without any extra cost to OIL and duly perform the obligations of the Bidder/Contractor to the satisfaction of OIL.
5. The Ultimate Parent/Holding Company also confirms and undertakes that the commitment made by the Sister Subsidiary/ Co-subsidiary company in providing the technical support and technical expertise and expert manpower to support the Bidder for execution of the contract are honoured.
6. The Ultimate Parent/Holding Company also takes full responsibility in getting the contract executed through the Sister subsidiary/ Co-subsidiary company in case the Bidder/Contractor is unable to execute the contract.
7. In witness whereof the parties hereto have executed this agreement on the date mentioned above.

For and on behalf of  
(Bidder)

For and on behalf of  
(Sister Subsidiary /  
Co-subsidiary)

For and on behalf of  
(Ultimate Parent / Holding  
Company)

M/s.  
Witness  
1)  
2)

M/s.  
Witness  
1)  
2)

M/s.  
Witness  
1)  
2)

Note: In case of contracts involving - (a) manufacture/supply (b) installation and commissioning (c) servicing and maintenance of any equipment, as the bidding company can draw on the experience of their multiple subsidiary sister/Co-subsiary company (ies) specializing in each sphere of activity, i.e. (a) manufacture/supply (b) installation and commissioning (c) servicing and maintenance, therefore, in that case, the above format shall be signed by all the sister/Co-subsiary company(ies) and necessary modifications may be made in the above format to include all sister subsidiaries.

\*\*\*\*\*

**PARENT/ULTIMATE PARENT/HOLDING COMPANY'S CORPORATE GUARANTEE TOWARDS  
FINANCIAL STANDING** (Delete whichever not applicable)  
(TO BE EXECUTED ON COMPANY'S LETTER HEAD)  
**DEED OF GUARANTEE**

THIS DEED OF GUARANTEE executed at ..... this ..... day of ..... by M/s .....  
(mention complete name) a company duly organized and existing under the laws of .....  
(insert jurisdiction/country), having its Registered Office at ..... hereinafter  
called "the Guarantor" which expression shall, unless excluded by or repugnant to the subject or  
context thereof, be deemed to include its successors and permitted assigns.

**WHEREAS**

M/s. Oil India Limited (hereinafter referred to as OIL) has invited offers vide their Tender No.  
\_\_\_\_\_ for \_\_\_\_\_ and M/s \_\_\_\_\_ (Bidder) intends to bid  
against the said tender and desires to have Financial support of M/s  
\_\_\_\_\_ [Parent/Ultimate Parent/Holding Company (Delete whichever not applicable)]  
and whereas Parent/Ultimate Parent/Holding Company (Delete whichever not applicable)  
represents that they have gone through and understood the requirements of subject tender and  
are capable and committed to provide the Financial support as required by the bidder for  
qualifying and successful execution of the contract, if awarded to the bidder.

Now, it is hereby agreed by the Guarantor to give this Guarantee and undertakes as follows:

1. The Guarantor confirms that the Bidder is a 100% subsidiary of the Guarantor.
2. The Guarantor agrees and confirms to provide the Audited Annual Reports of any of the preceding 03(three) financial/accounting years reckoned from the original bid closing date.
3. The Guarantor have an annual financial turnover of minimum INR ..... (or equivalent USD ..... ) during any of the preceding 03(three) financial/accounting years reckoned from the original bid closing date.
4. Net worth of the Guarantor is positive for preceding financial/ accounting year.
5. The Guarantor undertakes to provide financial support to the Bidder for executing the project/job, in case the same is awarded to the Bidder.
6. The Guarantor represents that:
  - (a) this Guarantee herein contained shall remain valid and enforceable till the satisfactory execution and completion of the work (including discharge of the warranty obligations) awarded to the Bidder.
  - (b) the liability of the Guarantor, under the Guarantee, is limited to the 50% of the annualized contract price entered between the Bidder and OIL. This will, however, be in addition to the forfeiture of the Performance Guarantee furnished by the Bidder.
  - (c) this Guarantee has been issued after due observance of the appropriate laws in force in India.
  - (d) this Guarantee shall be governed and construed in accordance with the laws in force in India and subject to the exclusive jurisdiction of the courts of New Delhi, India.
  - (e) this Guarantee has been given without any undue influence or coercion, and that the Guarantor has fully understood the implications of the same.
  - (f) the Guarantor has the legal capacity, power and authority to issue this Guarantee and that giving of this Guarantee and the performance and observations of the obligations hereunder do not contravene any existing laws.

For and on behalf of  
(Bidder)  
Company)

Witness:

- 1.
- 2.

For and on behalf of  
(Parent/Ultimate Parent/Holding

(Delete whichever not applicable)

Witness:

- 1.
- 2.

\*\*\*

FORMAT OF UNDERTAKING BY BIDDERS TOWARDS SUBMISSION OF AUTHENTIC  
INFORMATION/DOCUMENTS

(To be typed on the letter head of the bidder)

Ref. No \_\_\_\_\_

**ANNEXURE-X**

Date \_\_\_\_\_

**Sub: Undertaking of authenticity of information/documents submitted**

**Ref: Your tender No. CJI-7793-P22**

To,  
The GM-C&P (RF)  
Contracts & Purchase Deptt,  
OIL, Rajasthan Field, Jodhpur

**Sir,**

With reference to our quotation against your above-referred tender, we hereby undertake that no fraudulent information/documents have been submitted by us.

We take full responsibility for the submission of authentic information/documents against the above cited bid.

We also agree that, during any stage of the tender/contract agreement, in case any of the information/documents submitted by us are found to be false/forged/fraudulent, OIL has right to reject our bid at any stage including forfeiture of our EMD and/or PBG and/or cancel the award of contract and/or carry out any other penal action on us, as deemed fit.

Yours faithfully,  
For (type name of the firm here)

Signature of Authorised Signatory

Name :

Designation :

Phone No.

Place :

Date :

(Affix Seal of the Organization here, if applicable)

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