

NIT FOR TENDER NO. CGI 2448 P20

OIL INDIA LIMITED
(A Government of India Enterprise)
Pipeline Headquarters
P. O. –Udayan Vihar, Guwahati-781171, Assam, India
E mail: ellora@oilindia.in

E-Tender

OIL INDIA LIMITED invites Competitive Domestic Bid through its e-procurement portal <https://etender.srm.oilindia.in/irj/portal> for the following Services:

Tender No	Bid Closing Date & Time	Service Description
CGI 2448 P20	26-11-2019 11.00 A.M.	Hiring of Services for Pipeline Laying and associated services for Replacement of 8" Spur line from PS1, Duliajan to Digboi Refinery under Pipeline Dept., Oil India Limited

The details of IFB and procedures for applying & participation can be viewed using “Guest Login” provided in the e-procurement portal and also in OIL’s web site www.oil-india.com. The link to OIL’s E-Procurement portal has also been provided through OIL’s website

All corrigenda, addenda, amendments, time extension, etc. to the tender will be hosted on above Website and e-portal only and no separate notification shall be issued in the press. Bidders should regularly visit above website and e-portal to keep themselves updated.

BID REJECTION CRITERIA & BID EVALUATION CRITERIA FOR THE TENDER

1.0 BID EVALUATION CRITERIA (BEC):

The bid shall conform generally to the specifications and terms and conditions given in the Tender Documents. Bids will be rejected in case services offered do not conform to the required parameters stipulated in the technical specifications. Notwithstanding the general conformity of the bid to the stipulated specifications, the following mandatory requirements will have to be particularly met by the Bidders without which the same will be considered as non-responsive and rejected. All the documents related to BEC must be submitted along with the Technical Bid.

1.1 FINANCIAL CRITERIA:

1.1.1 Annual Financial Turnover of the bidder during any of preceding 03 (Three) financial/ accounting years from the original bid closing date should be at least Rs. **6,67,63,335.00**.

1.1.2 Net worth of the bidder must be Positive for the preceding financial/accounting year.

Note: The Net worth to be considered against Clause 1.1.2 above, should be read in conjunction with the definition of Net worth as mentioned in Section 2 (57) of The Companies Act, 2013.

Notes to BEC Clause 1.1 above:

- a. For proof of Annual Turnover & Net worth (refer clauses 1.1.1 & 1.1.2 above), any one of the following documents/photocopies must be submitted along with the bid:
- (i) Audited Balance Sheet along with Profit & Loss account.
- OR
- (ii) A certificate issued by a practicing Chartered / Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in Annexure-AA.
- b. Considering the time required for preparation of Financial Statements, if the last date of preceding financial/accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial/accounting year are not available with the bidder, then the financial turnover of the previous three financial/accounting years excluding the preceding financial/accounting year will be considered. In such cases, the Net worth of the previous financial/accounting year excluding the preceding financial/accounting year will be considered. However, the bidder has to submit an affidavit/undertaking certifying that 'the balance sheet/Financial Statements for the financial year _____ have actually not been audited as on original bid closing date'.
- c. In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/ Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.

1.2 TECHNICAL CRITERIA:

The Bidder must have experience of at least One SIMILAR WORK of minimum length **18.75 KM** under single Contract in previous 7 (seven) years to be reckoned from the original bid closing date.

OR

The bidder must have experience of at least One SIMILAR work of minimum value of **INR 6,67,63,335.00** under single Contract in previous 7 (seven) years to be reckoned from the original bid closing date.

Notes to BEC Clause 1.2 above:

- a. "SIMILAR WORK" mentioned in para 1.2 above means *"Construction of Crude Oil/Petroleum Product/Gas transportation welded pipe lines of minimum 150 NB in Central Govt./State Govt./Public Sector Undertaking/State Govt. Enterprise/any E&P or Midstream or Downstream Oil and Gas Company, conforming to ANSI B31.4/ ANSI B31.8/ OISD 141, as per applicable and relevant codes/ standards."*
- b. Documentary evidence in support of experience must be submitted along with the Un-Priced Techno-Commercial Bid. The documentary evidence must be in the form of copies (self-attested/attested) of **Job Completion certificate/Gross Payment Certificate along with contract copy/work order/LOA etc.** as applicable showing gross value of job done/quantum of job done including nature of job done and time period covering as per the NIT. Only Letter of Intent (LOI)/Letter of Award (LOA) or Work Order(s) are not acceptable as evidence.
- c. Bidder shall submit a summary of requisite work experience as per the tabular format enclosed as Annexure-BEC/I.
- d. Mere award of contract(s) will not be counted towards experience. Successful completion of the awarded contract(s) to the extent of volume & value, as stipulated respectively under Clause Nos. 1.2 will only be treated as acceptable experience.
- e. Following work experience will also be taken into consideration:
1. If the prospective bidder has executed contract in which similar work is also a component of the contract.
 2. If the prospective bidder is executing similar work which is still running and the contract value/quantity executed prior to original bid closing date is equal to or more than the minimum prescribed value/ quantity in the BEC.
 3. In case the start date of the requisite experience is beyond the prescribed 07 (seven) years reckoned from the original bid closing date but completion is within the prescribed 07 (seven) years reckoned from the original bid closing date.

Proof of work experience against Para e. above, to satisfy i. similar work, ii. Minimum prescribed Value/Qty., iii. Prescribed period of 07 years, to be submitted as below:

1. In case requisite experience is against OIL's Contract:

Bidder must submit copy of Completion Certificate, Letter of Award/ Work order.

OR

Bidder must submit certified copies of SES for completed work and SES, which clearly shows completed quantity of work for Pipeline Hydro-testing

scope. Certified Pipeline Hydro-tested quantity shall be considered for qualification of requisite quantity.

2. In case requisite experience is **NOT** against OIL's Contract:

Bidder must submit copy of Completion Certificate with value of work completed, quantity of work completed and completion date along with copy of Letter of Award/ Work order.

OR

Bidder must submit certified copies of Payment Proof for completed work and Certified Measurement Sheet, Invoice and payment proof, which clearly shows completed quantity of work for Pipeline Hydro-testing scope. Bidder shall submit relevant document from contract for identification of hydro-testing scope in the item. Certified Pipeline Hydro-tested quantity shall be considered for qualification of requisite quantity.

- f.** SIMILAR work executed by a bidder for its own organization/subsidiary cannot be considered as experience for the purpose of meeting BEC.
- g.** SIMILAR work executed by a bidder as a Sub-Contract shall not be considered as experience for the purpose of meeting BEC.
- h.** Bids submitted for part of the work will be rejected. Bid will be rejected if not accompanied with adequate documentary proof in support of Annual turnover, Net worth and Work experience as mentioned in Para 1.1.1, 1.1.2, 1.2.

1.3 A substantially responsive bid is one that meets the terms and conditions of the Tender and/or the acceptance of which bid will not result in indeterminate liability on OIL. Prices shall be opened in respect of only the techno-commercially acceptable bidders whose bids have been found to be substantially responsive.

1.4 Bidders are required to quote for all the items as per Price Bid Format, otherwise the offer of the bidder will be straightway rejected.

1.5 If there is any discrepancy between the unit price and the total price, the unit price will prevail and the total price shall be corrected. Similarly, if there is any discrepancy between words and figure, the amounts in words shall prevail and will be adopted for evaluation.

1.6 The quantities shown against each item in the "Price Bid Format" shall be considered for the purpose of Bid Evaluation. It is, however, to be clearly understood that the assumptions made in respect of the quantities for various operations are only for the purpose of evaluation of the bid and the Contractor will be paid on the basis of the actual number of days/parameter, as the case may be.

1.7 The bidders are advised not to offer any discount/rebate separately and to offer their prices in the Price Bid Format after considering discount/rebate, if any.

1.8 Conditional and unsolicited discount will not be considered in evaluation. However, if such bidder happens to be the lowest recommended bidder, unsolicited discount without any condition will be considered for computing the contract price.

1.9 In case of identical overall lowest offered rate by more than 1 (one) bidder, the selection will be made by draw of lot between the parties offering the same overall lowest price.

1.10 Purchase Preference allowed as per Government Guidelines in Vogue and PPP [Public Procurement policy] for Micro and Small Enterprises is not applicable for this tender (being works contract tender).

1.11 Price Bids shall be evaluated on overall lowest cost to OIL (L-1 offer) basis i.e. considering total quoted price for all services including applicable GST (CGST & SGST/UTGST or IGST).

1.12 OIL will prefer to deal with registered bidder under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet.

However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document.

1.13 Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) will be considered as inclusive of all taxes including GST.

When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/Contracts will be binding on the bidder.

1.14 Input Tax Credit on GST (Goods & Service Tax) for this service is NOT available to OIL & the bids will be evaluated based on total price including GST.

1.15 Based on the evaluation of techno-commercially qualified bidders, the job will be awarded to L-1 bidder.

2.0 BID REJECTION CRITERIA (BRC):

2.1 The bids are to be submitted in single stage i.e. Un-priced Techno-Commercial Bid and Price Bid together, under Two Bid system. Only the Price Bid should contain the quoted price.

2.2 The price quoted by the successful bidder must be firm during the performance of the contract and not subject to variation on any account except as mentioned in the bid document. Any bid submitted with adjustable price quotation other than the above will be treated as non-responsive and rejected.

2.3 Bid security shall be furnished as a part of the Techno Commercial Un-priced Bid. The amount of bid security should be as specified in the forwarding letter. Any bid not accompanied by a proper bid security will be rejected.

2.4 Bid Documents/User ID & Password for OIL's E-Tender portal are not transferable.

2.5 Any bid received in the form of Physical document/ Telex/Cable/Fax/E-mail will not be accepted.

2.6 Bids shall be typed or written in indelible ink. The bidder or his authorized representative shall sign the bid digitally, failing which the bid will be rejected.

2.7 Bids shall contain no interlineations, erasures or overwriting except as necessary to correct errors made by bidder, in which case such corrections shall be initiated by the persons(s) signing (digitally) the bid. However, white fluid should not be used for making corrections. Any bid not meeting this requirement shall be rejected.

2.8 Any bid containing false statement will be rejected and action will be taken by Company as per Bid Document.

2.9 Bidders must quote clearly and strictly in accordance with the price schedule outlined in Price Bidding Format attached under "Notes and Attachments" tab in the main bidding engine of OIL's E-Tender portal; otherwise the bid will be rejected. All other techno-commercial documents other than price details to be submitted with Unpriced Techno-Commercial Bid as per tender requirement under "Technical Attachment" Tab Page only.

2.10 Bidder must accept and comply with the following provisions as given in the Tender Document in toto, failing which offer will be rejected:

- (i)** Firm price
- (ii)** EMD / Bid Bond
- (iii)** Period of validity of Bid
- (iv)** Price Schedule
- (v)** Performance Bank Guarantee / Security deposit
- (vi)** Delivery / Completion Schedule
- (vii)** Scope of work
- (viii)** Guarantee of material / work
- (ix)** Liquidated Damages clause
- (x)** Tax liabilities
- (xi)** Arbitration / Resolution of Dispute Clause
- (xii)** Force Majeure
- (xiii)** Applicable Laws
- (xiv)** Specifications
- (xv)** Integrity Pact

2.11 There should not be any indication of price in the Un-priced Techno-Commercial Bid. A bid will be straightway rejected if this is given in the Un-priced Techno-Commercial Bid.

2.12 Bid received with validity of offer less than specified number of days from the date of Bid opening will be rejected.

2.13 The Integrity Pact is applicable against this tender. OIL shall be entering into an Integrity Pact with the bidders as per format enclosed vide **“Part-VIII/Integrity Pact”** of the tender document. This Integrity Pact proforma has been duly signed digitally by OIL's competent signatory. The proforma has to be returned by the bidder (along with the Un-priced Techno-Commercial Bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who sign the Bid.

3.0 GENERAL:

3.1 In case bidder takes exception to any clause of bidding document not covered under BEC/BRC, then the Company has the discretion to load or reject the offer on account of such exception if the bidder does not withdraw/modify the deviation when/as advised by company. The loading so done by the company will be final and binding on the bidders. No deviation will however be accepted in the clauses covered under BRC.

3.2 To ascertain the substantial responsiveness of the bid the Company reserves the right to ask the bidder for clarification in respect of clauses covered under BEC/BRC also and such clarifications fulfilling the BEC/BRC clauses must be received on or before the deadline given by the company, failing which the offer will be will be evaluated based on the submission. However, mere submission of such clarification shall not make the offer responsive, unless company is satisfied with the substantial responsiveness of the offer.

3.3 If any of the clauses in the BRC contradict with other clauses of bidding document elsewhere, the clauses in the BRC shall prevail.

3.4 Bidders should note that the documents/information submitted by the bidder(s) against the tender are presumed to be genuine, authentic and true copy of the originals. However, in case at any stage of tendering process or during execution of the contract or after expiry of contract, if it is detected that bidder has submitted forged or fabricated documents or furnish false information towards fulfilment of any of the tender/contract conditions, Company shall immediately reject the bid of such bidder(s) or cancel/ terminate the contract, as the case may be and forfeit EMD/SD submitted by the bidder. Besides, the bidder shall be dealt as per the Banning Policy (available in OIL's website) of Company.

3.5 Bidder(s) must note that requisite information(s)/financial values etc. as required in the BEC/BRC & Tender are clearly understandable from the supporting documents submitted by the Bidder(s); otherwise Bids shall be rejected.

3.6 OIL will not be responsible for delay, loss or non-receipt of applications for participating in the bid sent by mail and will not entertain any correspondence in this regard.

3.7 The originals of such documents [furnished by bidder(s)] shall have to be produced by bidder(s) to OIL as and when asked for.

ANNEXURE-AA:

CERTIFICATE OF ANNUAL TURNOVER & NETWORTH

(To be issued by practicing Chartered/Cost Accountant Firm
on their Letter Head)

TO WHOM IT MAY CONCERN

This is to certify that the following financial positions extracted from the audited financial statement of M/s_____ (Name of the bidder) for the last three (3) completed accounting years up to_____(as the case may be) are correct.

YEAR	TURNOVER (₹)	NET WORTH (₹)

Place:

Date:

Seal:

Membership Code and Registration No.

Signature

OIL TENDER NO.: CGI2448P20

Sr.	Item	Details to be provided by Bidder	E-tender uploaded document file name, page no. & line no.
1.	Title of Work		
2.	Client (owner of pipeline)		
3.	Value as per Work Order		
4.	Nature of Petroleum Pipeline (Crude/ Gas/ Product etc.)		
5.	Size and length of Pipeline as per work order (Dia 6 inch & above)		
6.	Diameter and Length of Pipeline work completed (Dia 6 inch & above)		
7.	Diameter and Length of Pipeline hydro-testing completed (Dia 6 inch & above)		
8.	Conforming technical standard as per work order (ANSI B31.4/ 31.8 etc.)		
9.	Value of work completed		
10.	Date of Work Completed		
11.	Documentary proof submitted		

(Sign & Seal of Bidder)

End of BEC-BRC
