



**Report ID:** GEM/GARPTS/09102021/N8UG62OJ864D

**Report Name:** Oil India Limited

**Generated By:** Kaushik Das , OIL INDIA Limited , Ministry of Petroleum and Natural Gas

**Generated On:** 09/10/2021

**Valid till:** 08/11/2021

### **GeM Availability Report and Past Transaction Summary**

GeM Availability Report and past transaction summary report is generated based on the specifications searched by the Buyer. The specification may be modified appropriately for searching relevant categories on GeM. Buyer may navigate to GeM category page by clicking on the category link to view category specifications and products/services available in the category.

*Order Count and Order Value displayed is on a cumulative basis since GeM inception.*

#### **1. Search String: Operation and Maintenance of Drilling Rigs**

Search type: Service

1. There are categories available on GeM matching your requirements (as listed here). You can create a bid on GeM with a product closest matching your required specifications and add additional parameters in specifications through Corrigendum using RMS functionality.
2. If you feel that category TP needs updating you can submit category updating request also through RMS.
3. If you do not want to use any of the above option and want to proceed for procurement outside GeM, please suggest the specifications of the required product for creation of new category on GeM for future procurement.

Search Result: Category available/suggested on GeM but marked as "not matching requirements" by the buyer with undertaking as under:

*It is certified that I have thoroughly checked all probable categories suggested by GeM and I am satisfied that the product required is not covered / does not fall in any of the suggested categories and can not be procured under any of these categories even after inclusion of List of Values( LOV) wherever possible in category specifications of suggested categories. It is also certified that the technical specification requirement are such that these can not be covered even by adding specification parameters using ATC in any of the GeM suggested categories. This is a one-time requirement hence new category creation is not proposed / or requirement is recurring but request for new category creation will be submitted separately post generation of GeMARPTS.*

	Order Count	Order Value (in Lakhs)
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Category Name	Direct Purchase	Reverse Auction	Bid	Direct Purchase	Reverse Auction	Bid
Operation And Maintenance Of Switchyard	0	0	0	0	0	0
Operation And Maintenance Of Substation	0	0	0	0	0	0
Operation And Maintenance Of Lifts (Elevators)	0	0	0	0	0	0
Operation And Maintenance Of Other Machines And Plants	0	0	0	0	0	0
Operation And Maintenance Of Water Supply Systems	0	0	0	0	0	0
Operation And Maintenance Of Gas Compressor Station	0	0	0	0	0	0
Operation And Maintenance Of Fire Fighting System	0	0	0	0	0	0
Operation And Maintenance Of Fire Alarm System	0	0	0	0	0	0
Operation And Maintenance Of Electro-Mechanical Installations	0	0	0	0	0	0
Operation and Maintenance Of Electrical Systems/Electrical Installations	0	0	0	0	0	0



**OIL INDIA LIMITED**  
(A Govt. of India Enterprise)  
P.O. DULIAJAN, DIST - DIBRUGARH  
ASSAM, INDIA, PIN-786602

**CONTRACTS DEPARTMENT**  
**TEL: (91) 374-2800548**  
**E-mail: [contracts@oilindia.in](mailto:contracts@oilindia.in)**  
**Website: [www.oil-india.com](http://www.oil-india.com)**  
**FAX: (91) 374-2803549**

### **FORWARDING LETTER**

**Sub: IFB No. CDO8502P22 – Hiring of Services for operation and maintenance of 04 (Four) Nos. Drilling Rigs of OIL.**

Dear Sir(s),

**1.0** OIL INDIA LIMITED (OIL), a “Navaratna” Category, Government of India Enterprise, is a premier Oil Company engaged in exploration, production and transportation of crude oil & natural gas with its Headquarters at Duliajan, Assam. Duliajan is well connected by Air with nearest Airport being at Dibrugarh, 45 km away.

**2.0** In connection with its operations, OIL invites Local Competitive Bids (LCB) from competent and experienced/approved Contractors/Firms for the mentioned work/service under **OPEN E-TENDER SINGLE STAGE TWO BID SYSTEM** through OIL’s E-Procurement Portal: “<https://etender.srm.oilindia.in/irj/portal>” for **Hiring of Services for operation and maintenance of 04 (Four) Nos. Drilling Rigs of OIL**. One complete set of Bid Document covering OIL's IFB for hiring of above services is uploaded in OIL’s E-Procurement Portal. You are invited to submit your most competitive bid on or before the scheduled bid closing date and time through OIL’s E-Procurement Portal. For your ready reference, few salient points of the IFB (covered in detail in the Bid Document) are highlighted below:

(i)	IFB No./E-Tender No.	:	<b>CDO8502P22</b>
(ii)	Type of Bid	:	<b>Open Indigenous E-Tender, Single Stage Two Bid System</b>
(iii)	Bid Closing Date & Time	:	As mentioned in the E-procurement portal.
(iv)	Technical Bid Opening Date & Time	:	As mentioned in the E-procurement portal.
(v)	Price Bid Opening Date & Time	:	As mentioned in the E-procurement portal.
(vi)	Bid Submission Mode	:	Bids must be uploaded online in OIL’s E-Procurement Portal.
(vii)	Bid Opening Place	:	Office of GM-Contracts (HoD) Contracts Department, Oil India Limited, Duliajan-786602, Assam, India.
(viii)	Bid Validity	:	Minimum <b>120 (One Hundred Twenty)</b> days

			from Bid Opening Date.  Note: In exceptional circumstances, OIL may solicit the Bidder's consent to an extension of the period of validity. The request and the response thereto shall be made in writing (or by Fax). A Bidder may refuse the request. A Bidder granting the request will neither be required nor permitted to modify their bid.
(ix)	Mobilization Period	:	40 (Forty) days from the date of issue of Mobilization notice
(x)	Bid Security/EMD Amount	:	Not applicable
(xi)	Bid Security/EMD Validity	:	Not applicable
(xii)	GeM Availability Report and Past Transaction Summary	:	Obtained vide Report ID GEM/GARPTS/09102021/N8UG62OJ864D
(xiii)	Original Bid Security to be submitted	:	Office of GM-CONTRACTS (HoD), CONTRACTS DEPARTMENT, OIL INDIA LIMITED, DULIAJAN, ASSAM-786602, INDIA
(xiv)	Amount of Performance Security	:	3% of Annualized Contract value.  <b>Refer Clause No. 24.0</b> of Instruction to Bidder (ITB)
(xv)	Validity of Performance Security	:	90 (Ninety) days beyond the contract period.
(xvi)	Location of job		Assam & Arunachal Pradesh
(xvii)	Duration of the Contract	:	03 (Three) years with a provision of extension by another 01 (One) year
(xviii)	Quantum of Liquidated Damage for Default in Timely Mobilization/ Completion	:	<b>Refer Clause No. 30.0</b> of General Conditions of Contract (GCC)
(xix)	Bids to be addressed to	:	GM-Contracts (HoD), Contracts Department, Oil India Limited, Duliajan-786602, Assam, India.
(xx)	Pre-Bid conference	:	Tentatively in the 4 <sup>th</sup> week of October'2021. Exact date and venue will be intimated later on.
(xxi)	Last Date of receipt of Queries	:	16.10.2021

**3.0 GUIDELINES FOR PARTICIPATING IN OIL'S E-PROCUREMENT**

**3.1** Bids are to be submitted online through OIL's E-Procurement Portal with digital signature. To participate in OIL's E-Procurement tender, bidders should have a legally valid digital certificate **of Class 3 with Organizations Name** and **Encryption Certificate** as per Indian IT Act from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India (<http://www.cca.gov.in>). Digital Signature Certificates having "**Organization Name**" field other than **Bidder's Name** are not acceptable. However, aforesaid Digital Signature Certificates having Bidder's Name in the "Organization Name" field are acceptable.

In case of sole proprietorship firms, Digital Signature Certificates issued in the name of the proprietor is also acceptable provided the bid is submitted in the capacity of a proprietorship firm.

Encryption certificate is mandatorily required for submission of bid. In case bidder creates response with one certificate (using encryption key) and then the bidder changes his Digital Signature Certificate, then the old certificate (used for encryption) is required in order to decrypt his encrypted response for getting the edit mode of the response. Once decryption is done, bidder may use new DSC certificate for uploading and submission of their offer. It is the sole responsibility of the bidder to keep their DSC certificate properly. In case of loss of the certificate, OIL INDIA LTD. is not responsible.

The authenticity of above digital signature shall be verified through authorized CA after bid opening and in case the digital signature used for signing is not of "**Class 3 with Organizations Name** and **Encryption Certificate**", the bid will be rejected.

Bidder is responsible for ensuring the validity of digital signature and its proper usage by their employee.

The bid including all uploaded documents shall be digitally signed by duly authorized representative of the bidding company.

The bid including all uploaded documents shall be digitally signed by duly authorized representative of the Bidder/Bidding company to bind the Bidder/Bidding company to the contract.

**3.2** For participation, applicants already having User ID & Password for OIL's E-Procurement Portal need to register against the IFB. New vendors/existing vendors not having User ID & Password for OIL's E-Procurement Portal shall obtain User ID & password through online vendor registration system in E-Portal.

**3.2.1** Bidders without having E-Tender Login ID and password should complete their online registration at least 07 (Seven) days prior to the scheduled Bid Closing Date and time of the tender. For online registration, bidder may visit OIL's E-Tender site <https://etender.srm.oilindia.in/irj/portal>.

**3.2.2** Necessary Login ID & Password will be issued by OIL only after submitting the complete online registration by the Bidder. In the event of late registration/incomplete registration by Bidder, OIL INDIA LIMITED shall not be responsible for late allotment of User ID & Password and request for bid closing date extension on that plea shall not be entertained by Company.

**3.3** Parties, who do not have a User ID, can click on **Guest** login button in the E-portal to view and download the tender. **The detailed guidelines are available in OIL's E-**

**Procurement site (Help Documentation).** For any clarification in this regard, bidders may contact E-Tender Support Cell at Duliajan at [erp\\_mm@oilindia.in](mailto:erp_mm@oilindia.in), Ph.: 0374- 2807178/4903.

**3.4** The link to OIL's E-Procurement Portal has been provided through OIL's web site ([www.oil-india.com](http://www.oil-india.com)).

**4.0** Bid should be submitted online in OIL's E-Procurement site up to **11.00 AM (IST) (Server Time)** on the date as mentioned and will be opened on the same day at **2.00 PM (IST) (Server Time)** at the office of the GM-Contracts (HoD) in presence of the authorized representatives of the bidders.

**5.0** The rates shall be quoted per unit as specified in the **"PRICE BIDDING FORMAT"** attached under **"Notes and Attachments"** tab. Bidder should note that no pricing information is furnished in the **"Technical Attachment"** (Un-priced Techno-Commercial Bid) otherwise the bid will be rejected.

**6.0** (a) No Bidder can withdraw his bid within the validity or extended validity of the bid. Withdrawal of any bid within validity period will lead to debarment from participation in future tenders, at the sole discretion of the company.

(b) Once a withdrawal letter is received from any bidder, the offer will be treated as withdrawn and no further claim/correspondence will be entertained in this regard.

**7.0** Conditional bids are liable to be rejected at the discretion of the Company.

**8.0** The bidders are required to furnish the composition and status of ownership of the firm in whose name bid documents have been purchased/issued along with one or more of the following documentary evidences (which are applicable to the bidder) in support of the same and scanned copies of the same should be uploaded along with the Un-priced Techno-Commercial Bid documents.

**8.1** In case of Sole Proprietorship Firm, Copies of Telephone/Electricity/Mobile Bill, PAN card, latest Income Tax Return form indicating therein the name, business and residential address, E-mail and telephone numbers of the owner and GSTIN number.

**8.2** In case of HUF, Copies of Telephone/Electricity/Mobile Bill, PAN card, latest Income Tax Return form, Family Arrangement indicating therein the name, residential address, E-mail and telephone numbers of the owners in general and Karta in particular and GSTIN number.

**8.3** In case of Partnership Firm, Copies of Telephone/Electricity/Mobile Bill, PAN card, latest Income Tax Return form indicating therein the name, residential address, E-mail and telephone numbers of all the partners (including the Managing Partner), registered partnership agreement/deed and GSTIN number.

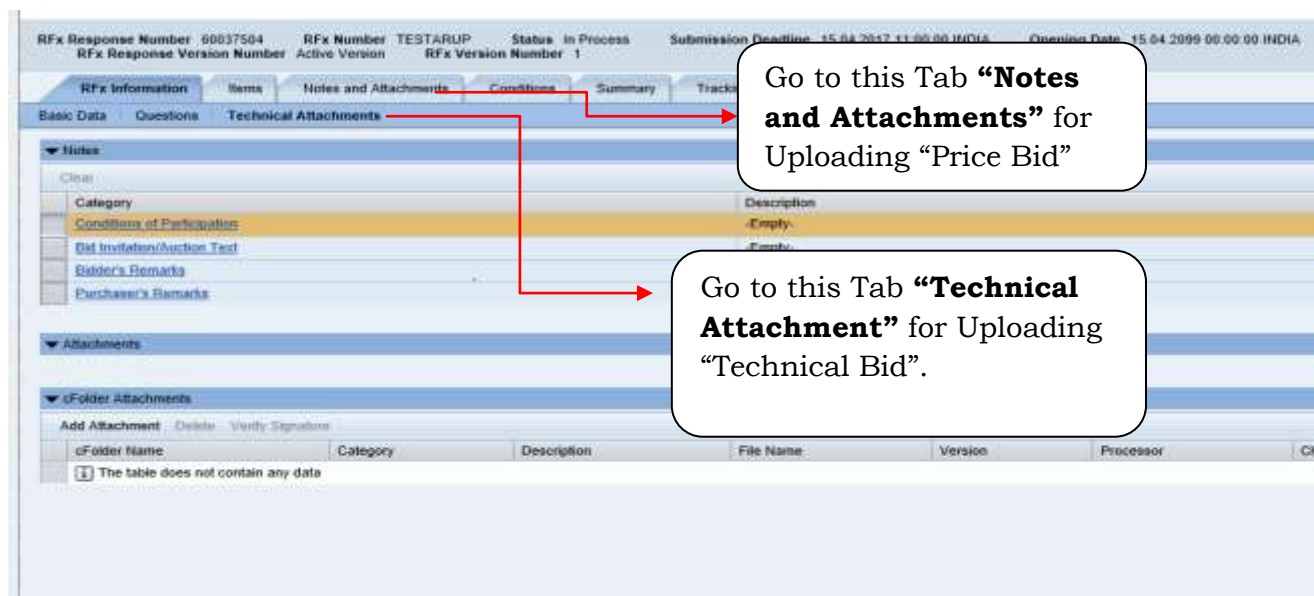
**8.4** In case of Co-Operative Societies, Copies of Telephone/Electricity/Mobile Bill, PAN card, latest Income Tax Return form indicating therein the name, residential address, E-mail and telephone numbers of all the Directors or persons who are at the helm of affairs, registration certificate from Registrar of Co-Operative Societies and GSTIN number.

**8.5** In case of Societies registered under the Societies Registration Act, Copies of Telephone/Electricity/Mobile Bill, PAN card, latest Income Tax Return form indicating therein the name, residential address, E-mail and telephone numbers of all the Directors or persons who are at the helm of affairs, registration certificate from the Registrar of the state and GSTIN number.

**8.6** In case of Joint Stock Companies registered under the Indian Companies Act, Copies of Telephone/Electricity/Mobile Bill, PAN card, latest Income Tax Return form indicating therein the name, residential address, E-mail and telephone numbers of all the Directors or persons who are at the helm of affairs, Certificate of Incorporation from the Registrar of Companies, Memorandum and Articles and GSTIN number.

**8.7** In case of Trusts registered under the Indian Trust Act, Copies of Telephone/Electricity/Mobile Bill, PAN card, latest Income Tax Return form indicating therein the name, residential address, E-mail and telephone numbers of all the Trustee or persons who are at the helm of affairs, registration certificate from the Registrar of the state, Trust Deed and GSTIN number.

## 9.0 SCREEN SHOTS



On **“EDIT”** Mode, bidders are advised to upload **“Technical Bid”** and **“Priced Bid”** in the respective places as indicated above:

### Note:

- \* The **“Technical Bid”** shall contain all techno-commercial details **except the prices**.
- \*\* The **“Priced bid”** must contain the price schedule and the bidder’s commercial terms and conditions, if any. For uploading Priced Bid, first click on Add Attachment, a browser window will open, select the file from the PC and name the file under Description, Assigned to General Data and click on OK to digitally sign and upload the File. Please click on Save Button of the Response to Save the uploaded files.

**10.0 MAINTENANCE OF TOTAL BID VALUE IN THE RESPONSE:** For convenience of the Bidders and to improve transparency, the rates/costs quoted by bidders against the E-tender shall be available for online viewing after price bid opening to those bidders whose price bids have been opened in the system. For tenders where **Detailed Price Information under RFx Information Tab is “No price”**, the Price Bid is invited through attachment form under **“Notes & Attachment”**. As per the existing process, Bidders must upload their pricing as per the **“Price Bidding Format”** under **“Notes & Attachment”**. Additionally the bidders must fill up the **on-line field “Total Bid Value”** under Tab Page **“RFx Information”** with the Total Cost (Including the GST component) as per the amount of the Price Bid in attachment form.



The screenshot shows the 'Create RFX Response' interface. At the top, there are tabs: **Submit**, **Read Only**, **Print Preview**, **Check**, **Technical RFX Response**, and **Close**. Below these, the RFX Response Number is 60038748 and the RFX Number is 60038748. The RFX Owner is BHARALI and the Total Value is 0.00 INR. The main section is titled 'Event Parameters' and includes tabs for **RFX Information**, **Items**, and **Notes and Attachments**. Under 'RFX Information', there are sub-tabs: **Basic Data**, **Questions**, and **Technical Attachments**. The 'Basic Data' tab is active, showing the 'Currency' dropdown set to 'Indian Rupee' and the 'Detailed Price Information' dropdown set to 'No Price'. The 'Total Bid Value' field is highlighted with a red box. Callouts explain: 'Bidder to select the currency of the Response' points to the 'Currency' dropdown; '“Total Bid Value” is mandatory in “No Price” RFX only' points to the 'Detailed Price Information' dropdown; and '“Total Bid Value” considering all the taxes & duties.' points to the 'Total Bid Value' field.

The “Total Bid Value” as entered by the Bidder in the on-line response shall be displayed in the e-tender portal amongst the Techno-Commercially qualified bidders and Company will not take any responsibility whatsoever towards incorrect information furnished by the bidders in the “Total Bid Value” field.

It is to be noted that Amount mentioned in the “Total Bid Value” field will not be considered for bid evaluation and evaluation will be purely based on the “Price bidding Format”.

**11.0** The selected bidder will be required to enter into a formal contract, which will be based on their bid and OIL's Standard Form of Contract.

**12.0** The successful bidder shall furnish a Performance Security Deposit in the form of Bank Guarantee as specified above before signing the formal contract. The Performance Security Deposit will be refunded to the Contractor after satisfactory completion of the work, but a part or whole of which shall be used by the Company in realization of liquidated damages or claims, if any or for adjustment of compensation or loss due to the Company for any reason. This Security Money shall not earn any interest.

**13.0 BACKING OUT BY L1 BIDDER AFTER ISSUE OF LOA:** In case LOA issued is not accepted by the L1 bidder or the Performance Security is not submitted as per the terms of the contract within the time specified in the Bid Document the bidder shall be suspended for the period of two years. This suspension of two years shall be automatic without conducting any enquiry.

**14.0 FURNISHING FRAUDULENT INFORMATION/DOCUMENT:** The information and documents furnished by the bidder/contractor in respect of the subject tender/contract are accepted to be true and genuine. However, if it is detected during technical scrutiny or after award of the contract or after expiry of the contract, that the bidder had submitted any fake/fraudulent document or furnished false statement, the offer/contract shall be rejected/cancelled, as the case may be and the bidder (if fake document/false statement pertains to such bidder) shall be dealt as per the Banning Policy (available in OIL's website) of Company. The bidder has to submit an undertaking in this regard as per attached **Proforma-IX**.



**15.0 PROVISION FOR ACTION IN CASE OF ERRING/DEFAULTING AGENCIES:** Erring and defaulting agencies like bidder, contractor, supplier, vendor, service provider will be dealt as per OIL's Banning Policy dated 6<sup>th</sup> January, 2017 available in OIL's website: [www.oil-india.com](http://www.oil-india.com).

**16.0** Time will be regarded as the essence of the Contract and the failure on the part of the Contractor to complete the work within the stipulated time shall entitle the Company to recover liquidated damages and/or penalty from the Contractor as per terms of the tender/contract.

**17.0** The contractor will be required to allow OIL officials to inspect the work site and documents in respect of the workers' payment.

**18.0** OIL now looks forward to your active participation in the IFB.

Thanking you,  
Yours faithfully,  
**OIL INDIA LIMITED**

(KAUSHIK DAS)  
**MANAGER CONTRACTS (OPERATIONS)**

For **GM (CONTRACTS) (HoD)**

For **RESIDENT CHIEF EXECUTIVE**

**Date: 09.10.2021**

**INSTRUCTIONS TO BIDDERS****1.0 ELIGIBILITY OF THE BIDDER:**

- 1.1 The eligibility of the bidder are listed under BID EVALUATION CRITERIA (BEC) of the tender document.
- 1.2 Bidder shall bear all costs associated with the preparation and submission of bid. Oil India Limited, hereinafter referred to as Company, will in no case be responsible or liable for those costs, regardless of the conduct or outcome of the bidding process.

**2.0 BID DOCUMENTS:**

- 2.1 The services required, bidding procedures and contract terms are prescribed in the Bid Document. This Bid Document includes the following:

- a) A Tender Forwarding Letter
- b) Instructions to Bidders (ITB)
- c) Bid Evaluation Criteria (BEC)
- d) General Conditions of Contract (GCC) : Part-I
- e) Schedule of Work, Unit, Quantities (SOQ) : Part-II
- f) Special Conditions of Contract (SCC) : Part-III
- g) Schedule of Company's Plants, Materials and Equipments (SCPME): **Part-IV**  
**[Not applicable for this Tender]**
- h) Safety Measures (SM) : Part-V
- i) Integrity Pact (IP) : Part-VI
- j) Bid Form : Proforma-I
- k) Statement of Non-Compliance : Proforma-II
- l) Authorisation for Attending Bid Opening : Proforma-III
- m) Proforma of Letter of Authority : Proforma-IV
- n) Bid Securing Declaration : Proforma-V
- o) Proforma for E-Remittance : Proforma-VI
- p) Format of Performance Security : Proforma-VII
- q) Agreement Form : Proforma-VIII
- r) Format of Undertaking by Bidders towards submission of authentic information/documents : Proforma-IX
- s) Certificate of Compliance of Financial Criteria : Proforma-X
- t) Price Bidding Format (Attached under **"Notes and Attachments"** tab in the main bidding engine of OIL's E-Tender portal)
- u) Technical Evaluation Sheet for BEC-BRC & others
- v) Commercial Check List (Proforma-XI)
- w) Undertaking towards submission of Bank Guarantee (Proforma-XII)

- 2.2 The bidder is expected to examine all instructions, forms, terms and specifications in the Bid Documents. Failure to furnish all information required in the Bid Documents or submission of a bid not substantially responsive to the Bid Documents in every respect will be at the Bidder's risk & responsibility and may result in the rejection of its bid.
- 2.3 Bidders shall be deemed, prior to submitting their bids, to have satisfied themselves about the weather conditions, working culture in the area, socio-political

environment, safety & security aspects, law & order situation and law of the land, and obtain for themselves all necessary information as to the risks, contingencies and all other circumstances, which may influence or affect the various obligations under the Contract.

**3.0 TRANSFERABILITY OF BID DOCUMENTS:**

- 3.1 Bid Documents are non-transferable. Bid can be submitted only in the name of the bidder in whose name the Bid Document has been issued.
- 3.2 In case of e-Tender, Bidder must submit the bid using Organizational Class-3 Digital Signature issued by the Competent Authority in favour of the bidder. Bid submitted using Digital Signature other than the Digital Signature of the bidder shall be summarily rejected.
- 3.3 Unsolicited bids will not be considered and will be rejected straightway.

**4.0 AMENDMENT OF BID DOCUMENTS:**

- 4.1 At any time prior to the deadline for submission of bids, the Company may, for any reason, whether at its own initiative or in response to a clarification requested by a prospective Bidder, modify the Bid Documents through issuance of an Addendum(s)/Corrigendum(s)/Amendment(s).
- 4.2 The Addendum will be uploaded in OIL's E-Tender Portal in the Tab "Technical Rfx" and under External Area - "Amendments" folder. The Company may, at its discretion, extend the deadline for bid submission. Bidders are expected to take the Addendum into account in preparation and submission of their bid. Bidders are to check from time to time the E-Tender portal ["Technical RFX" Tab and under the folder "Amendments"] for any amendments to the bid documents before submission of their bids. No separate intimation shall be sent to the Bidders.

**5.0 PREPARATION OF BIDS:**

- 5.1 Language of Bids: The bid prepared by the bidder and all correspondence and documents relating to the bid exchanged by the Bidder and the OIL shall be written in English language. Supporting documents and printed literature furnished by the Bidder may be in another language provided they are accompanied by an accurate translation of the relevant passages in English, duly authenticated by local chamber of Commerce of bidder's country, in which case, for purposes of interpretation of the bid, the translation shall prevail.
- 5.2 Bidder's/Agent's Name & address: Bidders should indicate in their bids their detailed postal address including the Fax/Telephone / Cell Phone Nos. and E-mail address. Similar information should also be provided in respect of their authorized Agents in India, if any.
- 5.3 Documents comprising the bid: Bids are invited under **Single Stage Two Bid System**. The bid to be uploaded by the Bidder in OIL's E-Tender portal shall comprise of the following components:

(A) Technical Bid (to be uploaded in "Technical Attachments" tab):

- a) Complete technical details of the services offered.

- b) Documentary evidence established in accordance with Clause No. 8.0.
- c) Bid Securing Declaration as per Proforma-V
- d) Copy of Bid Form without indicating prices in Proforma-I.
- e) Statement of Non-compliance as per Proforma-II.
- f) Copy of Priced Bid without indicating prices.
- g) Integrity Pact digitally signed by OIL's competent personnel as Part-VI.
- h) Proforma-IV attached with the bid document to be signed by the bidders Authorized representative.
- i) All Other relevant Undertakings and Proformas as applicable as part of Bid.

Note: No price should be mentioned in the "Technical Attachments" tab.

(B) The Price Bid as per the Price Bid Format shall be uploaded in "Notes and Attachments" tab.

Note: The Priced Bid shall contain the prices along with the currency quoted and any other commercial information pertaining to the service offered.

**6.0 BID FORM:** The bidder shall complete the Bid Form and upload the same along with their bid.

**7.0 BID PRICE:**

7.1 Prices must be quoted by the Bidders online as per the price bid format available in OIL's E-Tender Portal under "Notes & Attachment" Tab. Prices must be quoted by the bidders as per the Price/Bidding format.

7.2 Prices quoted by the successful bidder must remain firm during its performance of the Contract and is not subject to variation on any account, except as otherwise mentioned in the bid document.

7.3 All duties (except customs duty which will be borne by the Company) and taxes (excluding GST) including other cess/levies payable by the successful bidder under the Contract for which this Bid Document is being issued, shall be included in the rates, prices and total Bid Price submitted by the bidder and the evaluation and comparison of bids shall be made considering the quoted GST in the Price Bid Format. For example, personal taxes and/or any corporate taxes arising out of the profits on the contract as per rules of the country shall be borne by the bidder.

**8.0 DOCUMENTS ESTABLISHING BIDDER'S ELIGIBILITY AND QUALIFICATIONS:** These are listed in BID EVALUATION CRITERIA (BEC), of the tender documents.

**9.0 BID SECURITY:** The Bid Security is required to protect the Company against the risk of Bidder's conduct. In this regard, the bidders shall submit along with their bid a signed "Bid Securing Declaration" (Proforma-V). Any bid not secured in accordance with Proforma-V above shall be rejected by the Company as non-responsive.

**10.0 PERIOD OF VALIDITY OF BIDS:**

- 10.1 Bids shall remain valid as per the requirement mentioned in forwarding letter from the date of closing of bid prescribed by the Company. Bids of shorter validity will be rejected as being non-responsive. If nothing is mentioned by the bidder in their bid about the bid validity, it will be presumed that the bid is valid for **120 days** from Bid Opening Date.
- 10.2 In exceptional circumstances, the Company may solicit the Bidder's consent to an extension of the period of validity. The request and the response thereto shall be made in writing through Fax or e-mail. A Bidder may refuse the request. A Bidder granting the request will neither be required nor permitted to modify their Bid.

**11.0 SIGNING & SUBMISSION OF BIDS:****11.1 Signing of bids:**

- 11.1.1 Bids are to be submitted online through OIL's E-procurement portal with digital signature. The bid and all attached documents should be digitally signed by the bidder using "Class-3" digital certificates with Organization's Name [e-commerce application (Certificate with personal verification and Organization Name)] as per Indian IT Act 2000 obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India before bid is uploaded. Digital Signature Certificates having Bidder's Name in the "Organization Name" field are only acceptable. Digital Signature Certificate having "Organization Name" field other than Bidder's Name shall be rejected summarily.

The bid including all uploaded documents shall be digitally signed by duly authorized representative of the bidder holding a Power of Attorney to bind the Bidder to the contract.

If any modifications are made to a document after attaching digital signature, the digital signature shall again be attached to such documents before uploading the same. The Power of Attorney shall be submitted by bidder.

In case the digital signature is not of "Class-3" with organization name, the bid will be rejected. Bidder is responsible for ensuring the validity of digital signature and its proper usage by their employees.

- 11.1.2 The original and all copies of the bid shall be typed or written in indelible inks. Since bids are to be submitted ONLINE with digital signature, manual signature is NOT relevant. The letter of authorization (as per Proforma-IV) shall be indicated by written Power of Attorney accompanying the Bid.
- 11.1.3 Any physical documents submitted by bidders shall contain no interlineations, white fluid erasures or overwriting except as necessary to correct errors made by the Bidder, in which case such correction shall be initialed by the person or persons who has/have digitally signed the Bid.
- 11.1.4 Any Bid, which is incomplete, ambiguous, or not in compliance with the Bidding process shall be rejected.

**11.2 Submission of bids:**

The tender is processed under **Single Stage Two Bid** system. Bidder shall submit the Technical bid and Priced bid along with all the Annexures and Proforma (wherever applicable) and copies of documents in electronic form through OIL's e-procurement portal within the Bid Closing Date & Time stipulated in the e-tender. For submission of Bids online at OIL's E-Tender Portal, detailed instructions is available in "User Manual" available in OIL's E-Tender Portal. Guidelines for bid submission are also provided in the "Forwarding Letter". The Technical Bid is to be submitted as per Terms of Reference/Technical Specifications of the bid document and Priced Bid as per the Price Schedule. The Technical Bid should be uploaded in the "Technical Attachment" Tab Page only. Prices to be quoted as per Price Bid Format and should be uploaded as 'Attachment' under "Notes & Attachments" Tab. No price should be given in the "Technical Attachment", otherwise bid shall be rejected. The priced bid submitted in physical form shall not be considered. However, the following documents in one set should necessarily be submitted in physical form in sealed envelope super-scribing the Tender no., Brief Description of services and Bid Closing/Opening date & Time along with the bidder's name and should be submitted to GM-Contracts (HoD), Oil India Ltd., Duliajan-786602 (Assam) on or before 12.45 Hrs (IST) on the bid closing date indicated in the IFB:

- a) Printed catalogue and literature if called for in the bid document.
- b) Any other document required to be submitted in original as per bid document.

Documents sent through E-mail/Fax/Telephonic method will not be considered.

- 11.2.1 All the conditions of the contract to be made with the successful bidder are given in various Sections of the Bid Document. Bidders are requested to state their non-compliance to each clause as per Proforma-II of the bid document and the same should be uploaded along with the Technical Bid.
- 11.2.2 Timely delivery of the documents in physical form as stated in Para 11.2 above is the responsibility of the bidder. Bidders should send the same through Registered Post or by Courier Services or by hand delivery to the Officer in Charge of the particular tender before the Bid Closing Date and Time. Company shall not be responsible for any postal delay/transit loss.
- 11.2.3 Bids received through the e-procurement portal shall only be accepted. Bids received in any other form shall not be accepted.

**12.0 DEADLINE FOR SUBMISSION OF BIDS:**

- 12.1 Bids should be submitted online as per the online tender submission deadline. Bidders will not be permitted by System to make any changes in their bid/quote after the bid submission deadline is reached. Bidders are requested to take note of this and arrange to submit their bids within the submission deadline to avoid last minute rush/network problems.
- 12.2 No bid can be submitted after the submission deadline is reached. The system time displayed on the e-procurement web page shall decide the submission deadline.

- 12.3 The documents in physical form as stated in Para 11.2 must be received by Company at the address specified in the "Forwarding Letter" on or before 12.45 Hrs (IST) on the Bid Closing Date mentioned in the "Forwarding Letter". Timely delivery of the same at the address mentioned in the Forwarding Letter is the responsibility of the Bidders.
- 13.0 LATE BIDS:** Bidders are advised in their own interest to ensure that their bids are uploaded in system much before the closing date and time of the bid. The documents in physical form if received by the Company after the deadline for submission prescribed by the Company shall be rejected and shall be returned to the Bidders in unopened condition immediately.
- 14.0 MODIFICATION AND WITHDRAWAL OF BIDS:**
- 14.1 The Bidder after submission of Bid may modify or withdraw its Bid prior to Bid Closing Date & Time in the e-portal using Digital Signature by the person or persons who has/have digitally signed the Bid. Withdrawal or modification of bid through physical correspondence shall not be considered and accepted.
- 14.2 No Bid can be modified or withdrawn subsequent to the deadline for submission of Bids.
- 14.3 No Bid can be withdrawn in the interval between the deadline for submission of Bids and the expiry of the period of Bid Validity specified by the Bidder on the Bid Form. Withdrawal of a Bid during this interval shall result in debarment from participation in future tenders of OIL.
- 15.0 EXTENSION OF BID SUBMISSION DATE:** Normally no request for extension of Bid Closing Date & Time will be entertained. However, OIL at its discretion, may extend the Bid Closing Date and/or Time due to any reasons.
- 16.0 BID OPENING AND EVALUATION:**
- 16.1 Company will open the Bids, including submission made pursuant to clause 11.2, in presence of Bidder's representatives who choose to attend at the date, time and place mentioned in the Forwarding Letter. However, an authorization letter (as per Proforma-III) from the Bidder must be produced by the Bidder's representative at the time of Bid Opening. Unless this Letter is presented, the representative will not be allowed to attend the Bid Opening. The Bidder's representatives who are allowed to attend the Bid Opening shall sign a register evidencing their attendance. Only one representative against each Bid will be allowed to attend.
- 16.2 In technical bid opening, only "Technical Attachment" will be opened. Bidders therefore should ensure that technical bid is uploaded in the "Technical Attachment" Tab Page only in the E-portal.
- 16.3 In case of any unscheduled holiday or Bandh on the Bid Opening Date, the Bids will be opened on the next full working day. Accordingly, Bid Closing Date / time will get extended up to the next working day and time.
- 16.4 Bids which have been withdrawn pursuant to clause 14.0 shall not be opened. Company will examine bids to determine whether they are complete, whether



requisite Bid Securities have been furnished, whether documents have been digitally signed and whether the bids are generally in order.

- 16.5 At bid opening, Company will announce the Bidder's names, written notifications of bid modifications or withdrawal, if any, the presence of requisite Bid Securing Declaration and such other details as the Company may consider appropriate.
- 16.6 Normally no clarifications shall be sought from the Bidders. However, for assisting in the evaluation of the bids especially on the issues where the Bidder confirms compliance in the evaluation and contradiction exists on the same issues due to lack of required supporting documents in the Bid (i.e. document is deficient or missing), or due to some statement at other place of the Bid (i.e. reconfirmation of confirmation) or vice versa, clarifications may be sought by OIL. In all the above situations, the Bidder will not be allowed to change the basic structure of the Bid already submitted by them and no change in the price or substance of the Bid shall be sought, offered or permitted.
- 16.7 Prior to the detailed evaluation, Company will determine the substantial responsiveness of each bid to the requirement of the Bid Documents. For purpose of these paragraphs, a substantially responsive bid is one, which conforms to all the terms and conditions of the Bid Document without material deviations or reservation. A material deviation or reservation is one which affects in any substantial way the scope, quality, or performance of work, or which limits in any substantial way, in-consistent way with the Bid Documents, the Company's right or the bidder's obligations under the contract, and the rectification of which deviation or reservation would affect unfairly the competitive position of other bidders presenting substantial responsive bids. The Company's determination of Bid's responsiveness is to be based on the contents of the Bid itself without recourse to extrinsic evidence.
- 16.8 A Bid determined as not substantially responsive will be rejected by the Company and may not subsequently be made responsive by the Bidder by correction of the non-conformity.
- 16.9 The Company may waive minor informality or nonconformity or irregularity in a Bid, which does not constitute a material deviation, provided such waiver, does not prejudice or affect the relative ranking of any Bidder.

**17.0 OPENING OF PRICED BIDS:**

- 17.1 In case of composite bid system, Price bids will be opened on the scheduled bid closing date itself.
- 17.2 In case of two bid system, Company will open the Priced Bids of the techno-commercially qualified Bidders on a specific date in presence of representatives of the qualified bidders. The techno-commercially qualified Bidders will be intimated about the Priced Bid Opening Date & Time in advance.
- 17.3 In case of any unscheduled holiday or Bandh on the Priced Bid Opening Date, the Bids will be opened on the next working day.

- 17.4 The Company will examine the Price quoted by Bidders to determine whether they are complete, any computational errors have been made, the documents have been properly signed, and the bids are generally in order.

Arithmetical errors will be rectified on the following basis. If there is a discrepancy between the unit price and the total price (that is obtained by multiplying the unit price and quantity) the unit price shall prevail and the total price shall be corrected accordingly. If there is a discrepancy between words, and figures, the amount in words will prevail. If any Bidder does not accept the correction of the errors, their Bid will be rejected.

- 18.0 EVALUATION AND COMPARISON OF BIDS:** The Company will evaluate and compare the bids as per BID EVALUATION CRITERIA (BEC) of the Tender Documents.

- 18.1 Discounts/Rebates:

- 18.1.1 Unconditional discounts/rebates, if any, given in the bid will be considered for evaluation.

- 18.1.2 Post bid or conditional discounts/rebates offered by any bidder shall not be considered for evaluation of bids. However, if the lowest bidder happens to be the final acceptable bidder for award of contract, and if they have offered any discounts/rebates, the contract shall be awarded after taking into account such discounts/rebates.

- 19.0 CONTACTING THE COMPANY:**

- 19.1 Except as otherwise provided in Clause 16.0 above, no Bidder shall contact Company on any matter relating to its bid, from the time of the bid opening to the time the Contract is awarded except as required by Company vide sub-clause 16.6.

- 19.2 An effort by a Bidder to influence the Company in the Company's bid evaluation, bid comparison or Contract award decisions may result in the rejection of their bid.

- 20.0 AWARD OF CONTRACT:**

- 20.1 Award criteria: The Company will award the Contract to the successful Bidder whose bid has been determined to be substantially responsive and has been determined as the lowest evaluated bid, provided further that the Bidder is determined to be qualified to perform the Contract satisfactorily.

- 21.0 COMPANY'S RIGHT TO ACCEPT OR REJECT ANY BID:** Company reserves the right to accept or reject any or all bids and to annul the bidding process and reject all bids, at any time prior to award of contract, without thereby incurring any liability to the affected bidder, or bidders or any obligation to inform the affected bidder of the grounds for Company's action.

- 22.0 NOTIFICATION OF AWARD:**

- 22.1 Prior to the expiry of the period of bid validity or extended validity, Company will notify the successful Bidder in writing by registered letter or by fax or E-mail (to be confirmed in writing by registered/couriered letter) that its Bid has been accepted.

22.2 The notification of award will constitute the formation of the Contract.

**23.0 PERFORMANCE SECURITY:** Successful bidder has to submit Performance Security amount as mentioned in Forwarding Letter, within 02 Weeks from the date of issue of Letter of Award (LOA).

23.1 a. The Performance Security should be submitted in the form of irrevocable Bank Guarantee (as per Proforma-VII) issued by Nationalized or Scheduled Bank in favour of M/s Oil India Limited and payable at DULIAJAN. The Bank Guarantee must be on Non-Judicial Stamp Paper of requisite value as per Indian Stamp Act purchased in the name of Banker. Duly filled 'Undertaking' towards details of BG (Format attached as Proforma-XII) must be submitted along with original copy of PBG.

b. Alternately, the Performance Security can also be paid through Bank Draft/Cashier's Cheque/Banker's Cheque/Fixed Deposit Receipt (Account OIL INDIA LIMITED)/irrevocable Letter of Credit/NEFT/RTGS/Electronic Fund Transfer (subject to credit in OIL's account within prescribed time) to designated account of OIL.

i. If the Performance Security is submitted in the form of Bank Draft, Banker's Cheque, Cashier's Cheque, Fixed Deposit Receipt or Letter of Credit, the same should be in favour of "Oil India Limited" payable at Duliajan.

ii. Performance Security amount through NEFT or RTGS mode may be deposited on or before bid closing date and time to the following designated OIL's bank account:

	<b>Bank Details of Beneficiary: OIL INDIA LIMITED</b>	
<b>a</b>	Bank Name	STATE BANK OF INDIA
<b>b</b>	Branch Name	Duliajan
<b>c</b>	Branch Address	Duliajan, Dist-Dibrugarh
<b>d</b>	Bank Account No.	<b>10494832599</b>
<b>e</b>	Type of Account	Current Account
<b>f</b>	IFSC Code	<b>SBIN0002053</b>
<b>g</b>	MICR Code	786002302
<b>h</b>	SWIFT Code	SBININBB479

If the Performance security is submitted through NEFT or RTGS mode, the bidder shall submit details such as **UTR No., Contract No., Bidder's name & Deposited Amount etc.**

c. In case of Bidders submitting Performance Security in the form of Bank Guarantee/Bank Draft/Cashier's Cheque/Banker's Cheque/Fixed Deposit Receipt/Letter of Credit, the original hard copy of Performance Security shall be submitted within the time frame as stipulated in the LOA.

d. No other mode of payment other than the mode covered under point nos. a & b will be accepted by the Company.

23.2 Performance Security shall not accrue any interest during its period of validity or extended validity.

23.3 The Bank Guarantee issuing bank branch must ensure the following:

The Bank Guarantee issued by the bank must be routed through SFMS platform as per the following details:

(i) MT 760/MT 760 COV for issuance of bank guarantee.

(ii) MT 760/MT 767 COV for amendment of bank guarantee.

[Tender Number should reflect in the SFMS text under MT 760/MT 760 COV]

The above message/intimation shall be sent through SFMS by the BG issuing Bank branch to HDFC Bank, Duliajan Branch, IFS Code – HDFC0002118; SWIFT Code - HDFCINBBCAL. Branch Address: HDFC Bank Limited, Duliajan Branch, Utopia Complex, BOC Gate, Jayanagar, Duliajan, Dibrugarh, PIN – 786602. The Bank details are as under:

	<b>Bank Details of Beneficiary</b>	
<b>A</b>	Bank Name	HDFC BANK LTD
<b>B</b>	Branch Name	DULIAJAN
<b>C</b>	Branch Address	Utopia Complex, BOC Jayanagar, Duliajan, Dibrugarh – 786602
<b>D</b>	Banker Account No.	21182320000016
<b>E</b>	Type of Account	Current Account
<b>F</b>	IFSC Code	HDFC0002118
<b>G</b>	MICR Code	786240302
<b>H</b>	SWIFT Code	HDFCINBBCAL

23.4 This Performance Security must be valid for 90 (Ninety) days after the date of expiry of the contract period/defect liability period (if any). In the event of contract being extended within the provisions of the contract agreement, the contractor will have to extend suitably the validity of the "Security Deposit" for the extended period.

23.5 The Performance Security Deposit will be refunded to the Contractor after 90 (Ninety) days of satisfactory completion of works/defect liability period (if any) under the contract (including extension, if any), but a part or whole of which shall

be used by the Company in realization of liquidated damages or claims, if any or for adjustment of compensation or loss due to the Company for any reason.

**24.0 SIGNING OF CONTRACT:**

- 24.1 At the same time as the Company notifies the successful Bidder that its Bid has been accepted, the Company will either call the successful Bidder for signing of the agreement or send the Contract Form provided in the Bid Documents, along with the General & Special Conditions of Contract, Technical Specifications, Schedule of Rates incorporating all agreements agreed between the two parties.
- 24.2 The successful Bidder shall sign and date the contract and return it to the Company after receipt of LOA. Till the contract is signed, the LOA issued to the successful bidder shall remain binding amongst the two parties.
- 24.3 In the event of failure on the part of the successful Bidder to sign the contract, OIL reserves the right to terminate the LOA issued to the successful Bidder and invoke the Performance Security if submitted by the successful Bidder. The bidder will be suspended for the period of two years. This suspension of two years shall be automatic without conducting any enquiry.

- 25.0 CREDIT FACILITY:** Bidders should indicate clearly in the Bid about availability of any credit facility inclusive of Government-to-Government credits indicating the applicable terms and conditions of such credit.

**26.0 MOBILISATION AND ADVANCE PAYMENT:**

- 26.1 Request for advance payment shall not be normally considered. However, depending on the merit and at the discretion of the Company, advance against mobilisation charge may be given at an interest rate of 1% above the prevailing Bank rate (CC rate) of SBI from the date of payment of the advance till recovery/refund.
- 26.2 Advance payment agreed to by the Company shall be paid only against submission of an acceptable bank guarantee whose value should be equivalent to the amount of advance plus the amount of interest covering the period of advance. Bank guarantee shall be valid for 2 months beyond completion of mobilisation and the same may be invoked in the event of Contractor's failure to mobilise as per agreement.
- 26.3 In the event of any extension to the mobilisation period, Contractor shall have to enhance the value of the bank guarantee to cover the interest for the extended period and also to extend the validity of bank guarantee accordingly.

**27.0 INTEGRITY PACT:**

- 27.1 OIL shall be entering into an Integrity Pact with the Bidders as per format enclosed vide Part-VI of the Bid Document. The Integrity Pact has been duly signed digitally by OIL's competent signatory and uploaded in the OIL's e-portal. The Integrity Pact shall be returned by the bidder (along with the technical Bid) duly signed by the same signatory who signed the Bid i.e. who is duly authorized to sign the Bid. Uploading the Integrity Pact in the OIL's E-portal with digital signature will be

construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who has signed the bid.

- 27.2 In case of a joint venture, all the partners of the joint venture should sign the Integrity pact;
- 27.3 In the event of any dispute between the management and the contractor relating to those contracts where Integrity Pact is applicable, in case, both the parties are agreeable, they may try to settle dispute through mediation before the panel of Independent External Monitors (IEMs) in a time bound manner. If required, the organizations may adopt any mediation rules for this purpose. In case, the dispute remains unresolved even after mediation by the panel of IEMs, the organization may take further action as per the terms and conditions of the contract. The fees/expenses on dispute resolution shall be equally shared by both the parties.
- 27.4 OIL has appointed Shri Sutanu Behuria, IAS (Retd.), Shri Rudhra Gangadharan, IAS (Retd.) and Shri Om Prakash Singh, IPS (Retd.) as Independent External Monitors (IEM) for a period of 03 (Three) years to oversee implementation of Integrity Pact in OIL. Bidders may contact the Independent External Monitors for any matter relating to the Integrity Pact at the following addresses:
- a. Shri Sutanu Behuria, IAS (Retd.),  
E-mail: [sutanu2911@gmail.com](mailto:sutanu2911@gmail.com)
  - b. Shri Rudhra Gangadharan, IAS (Retd.), Ex-Secretary, Ministry of Agriculture  
E-mail: [rudhra.gangadharan@gmail.com](mailto:rudhra.gangadharan@gmail.com)
  - c. Shri Om Prakash Singh, IPS (Retd.), Former DGP, Uttar Pradesh  
E-mail: [Ops2020@rediffmail.com](mailto:Ops2020@rediffmail.com)

## **28.0 LOCAL CONDITIONS:**

It is imperative for each Bidder to be fully informed themselves of all Indian as well as local conditions, factors and legislation which may have any effect on the execution of the work covered under the Bidding Document. The bidders shall be deemed, prior to submitting their bids to have satisfied themselves of all the aspects covering the nature of the work as stipulated in the Bidding Document and obtain for themselves all necessary information as to the risks, contingencies and all other circumstances, which may influence or affect the various obligations under the Contract.

No request will be considered for clarifications from the Company (OIL) regarding such conditions, factors and legislation. It is understood and agreed that such conditions, factors and legislation have been properly investigated and considered by the Bidders while submitting the Bids. Failure to do so shall not relieve the Bidders from responsibility to estimate properly the cost of performing the work within the provided timeframe. Company (OIL) will assume no responsibility for any understandings or representations concerning conditions made by any of their officers prior to award of the Contract. Company (OIL) shall not permit any Changes to the time schedule of the Contract or any financial adjustments arising from the Bidder's lack of knowledge and its effect on the cost of execution of the Contract.

**29.0 SPECIFICATIONS:** Before submission of Bids, Bidders are requested to make themselves fully conversant with all Conditions of the Bid Document and other relevant information related to the works/services to be executed under the contract.

**30.0 GOODS AND SERVICES TAX:**

30.1 In view of **GST** Implementation from 1st July 2017, all taxes and duties including Excise Duty, CST / VAT, Service tax, Entry Tax and other indirect taxes and duties have been submerged in **GST**. Accordingly, reference of Excise Duty, Service Tax, VAT, Sales Tax, Entry Tax or any other form of indirect tax except of **GST** mentioned in the bidding document shall be ignored.

Bidders are required to submit copy of the GST Registration Certificate while submitting the bids wherever **GST** (CGST & SGST / UTGST or IGST) is applicable.

30.2 Bidder should also mention the **Harmonised System of Nomenclature (HSN)** and **Service Accounting Codes (SAC)** at the designated place in the Price Bid Format.

**30.3 Where the OIL is entitled to avail the input tax credit of GST:**

OIL will reimburse the GST to the Supplier of Goods / Services (Service Provider) at actual against submission of Invoices as per format specified in rules/ regulation of GST to enable OIL to claim input tax credit of GST paid. In case of any variation in the executed quantities, the amount on which the GST is applicable shall be modified in same proportion. Returns and details required to be filled under GST laws & rules should be timely filed by supplier with requisite details.

The input tax credit of **GST** quoted shall be considered for evaluation of bids, as per evaluation criteria of tender document.

**30.4 Where the OIL is not entitled to avail/take the full input tax credit of GST:**

OIL will reimburse GST to the Supplier of Goods / Services (Service Provider) at actual against submission of Invoices as per format specified in rules / regulation of GST subject to the ceiling amount of GST as quoted by the bidder. In case of any variation in the executed quantities (If directed and / or certified by the In-Charge) the ceiling amount on which GST is applicable will be modified on pro-rata basis.

The bids will be evaluated based on total price including GST.

30.5 It is the responsibility of the bidder to quote the correct GST rate. The classification of goods / services as per GST (Goods & Service Tax) Act should be correctly done by the contractor to ensure that input tax credit on GST (Goods & Service Tax) is not lost to the OIL on account of any error on the part of the contractor.

30.6 Further, it is the responsibility of the bidders to make all possible efforts to make their accounting / IT system GST compliant in order to ensure availability of Input Tax Credit (ITC) to Oil India Ltd.



- 30.7 GST liability, if any, on account of supply of free samples against any tender shall be to bidder's account.
- 30.8 In case the bidder is covered under Composition Scheme under GST laws, then bidder should quote the price inclusive of the GST (CGST & SGST / UTGST or IGST). Further, such bidder should mention "Cover under composition system" in column for GST (CGST & SGST/UTGST or IGST) of price schedule.
- 30.9 OIL will prefer to deal with registered supplier of goods / services under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet. However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document.
- 30.10 Procurement of Specific Goods: Earlier, there is no tax incidence in case of import of specified goods (i.e. the goods covered under List-34 of Customs Notification no. 12/2012-Cus dated. 17.03.2012 as amended). Customs duty is not payable as per the policy. However, under GST regime, IGST Plus GST compensation cess (if applicable) would be leviable on such imports. Bidders should quote GST as inclusive considering IGST component for the imported Materials portion while quoting their prices on destination basis. However, GST rate to be specified in the price bid format.
- 30.11 The Supplier of Goods / Services may note the Anti-profiteering Clause (Clause No. 12.5) of Part-I GCC and quote their prices accordingly.
- 30.12 In case the GST rating of bidder on the GST portal / Govt. official website is negative / blacklisted, then the bid may be rejected by OIL.
- 31.0** In all National Competitive tenders, only Class-I local suppliers and Class-II local suppliers shall be eligible to bid.

[Class-I local supplier' means a supplier or service provider, whose goods, services or works offered for procurement, has local content equal to or more than 50% as defined in PP-LC policy; Class-II local supplier': means a supplier or service provider, whose goods, services or works offered for procurement, has local content more than 20% but less than 50%, as defined under PP-LC policy]

**BID EVALUATION CRITERIA (BEC)/BID REJECTION CRITERIA (BRC)****BID EVALUATION CRITERIA (BEC):**

The bid shall conform to the specifications and terms and conditions given in the Bidding Documents. Bids shall be rejected in case material and services offered do not conform to the required parameters stipulated in the technical specifications. Notwithstanding the general conformity of the bid to the stipulated specifications, the following requirements will have to be particularly met by the Bidders without which the same will be considered as non-responsive and will not be considered for evaluation. All the documents related to BEC shall be submitted along with the Technical Bid.

**1.0 ELIGIBILITY CRITERIA:**

**The bidder must be incorporated in India and must maintain more than 20% local content (LC) for the offered services to be eligible to bid against this tender.**

Regarding calculation of local content and submission of documents during bidding & execution of contracts, provision of Purchase preference policy linked with Local Content (PP-LC) notified vide **Letter No. FP-20013/2/2017-FP-PNG dated 17.11.2020** by-MoPNG (including subsequent amendments thereof, if any) shall be applicable.

If such local content is not maintained during execution of contract, OIL reserves the right to invoke the Performance Securities submitted by the bidding and supporting companies, in addition to resorting to other options as may be deemed appropriate.

Whether **or not** the bidders want to avail PP-LC benefit against this tender, it is mandatory for them to meet the following at the bidding stage:

- (a) The bidder must provide the **percentage (%) of local content** in their bid, without which the bid shall be summarily rejected being non-compliant.
- (b) The Bidder shall submit an undertaking from the authorised signatory of bidder having the Power of Attorney along with the bid specifying the LC Percentage and such undertaking shall become a part of the contract, if awarded [Format enclosed as Proforma-XIV].
- (c) The aforesaid undertaking of the bidder shall also be supported by a certificate from the statutory auditor or cost auditor of the company (in case of companies) or from a practicing cost accountant or practicing chartered accountant (in respect of other than companies) giving the percentage of local content.
- (d) Bidder to submit a copy of their Certificate of Incorporation/registration in India.

**2.0 TECHNICAL EVALUATION CRITERIA:****2.1 EXPERIENCE:**

i. The bidder must have experience in successfully executing/completing at least one 'Similar Work' for a continuous minimum duration of 01 (One) year under single contract during the last 07 (Seven) years to be reckoned from the original bid closing date.

OR

ii. The bidder must have experience of successfully executing/ completing at least one 'Similar Work' of minimum value of **Rs. 7,08,47,300.00 (Rupees Seven Crore Eight Lakh Forty Seven Thousand Three Hundred only)** under single contract during the last 07 (Seven) years to be reckoned from the original bid closing date.

**Notes to BEC Clause 2.1 above:**

**a.** Definition of 'Similar Work': Experience of Providing Complete Man Management Services for O&M of Drilling Rig or Providing Services of Charter Hired Drilling Rig to OIL/ONGC/any E&P Company (E&P Company means companies involved in the exploration & Production of Oil & Gas).

**b.** For proof of requisite Experience (refer Clause No. 2.1), the following documents/ photocopy (self-attested/attested) must be submitted along with the bid:

I. **In case work experience is against OIL's Contract:** Bidder must submit Job Completion Certificate issued by the company indicating the following:

- A. Work order no./Contract no.
- B. Gross value/quantity of job done
- C. Period of Service
- D. Nature of Service

II. **In case work experience is not against OIL's Contract:** Bidder must submit the following:

A. Contract document showing details of work,

AND

B. Job Completion Certificate showing:

- (i) Gross value/quantity of job done
- (ii) Nature of job done and Work order no./Contract no.
- (iii) Contract period and date of completion

OR

C. SES (Service Entry Sheet)/Certificate of Payment (COP) issued by the company indicating the following:

- (i) Work order no./Contract no.
- (ii) Gross value/quantity of jobs done
- (iii) Period of Service
- (iv) Nature of Service

- c. Only Letter of Intent (LOI)/Letter of Award (LOA) or Work Order(s), Job Completion Certificate are not acceptable as evidence of experience.
- d. Mere award of contract(s) will not be counted towards experience. Successful completion of the awarded contract(s) to the extent of volume & value, as stipulated under Clause Nos. 2.1 will only be treated as acceptable experience.
- e. Following work experience will also be taken into consideration:
  - (i) If the prospective bidder has executed contract in which work defined above is also a component of the contract.
  - (ii) In case the start date of the requisite experience is beyond the prescribed 07 (seven) years reckoned from the original bid closing date but completion is within the prescribed 07 (seven) years reckoned from the original bid closing date.
  - (iii) If the prospective bidder is executing similar work which is still running and the contract value/quantity/period executed prior to original bid closing date is equal to or more than the minimum prescribed value in the BEC.

Proof of work experience against Para e. (i) and (ii) above, to satisfy a) work defined above b) minimum prescribed value/quantity/period c) prescribed period of 07 years, to be submitted as below:

- I. **In case requisite experience is against OIL's Contract:** Bidder must submit the breakup of similar work and its value/quantity mentioning SES No. and copies of all relevant SES.
- II. **In case requisite experience is not against OIL's Contract:** Bidder must submit the breakup of similar work and its value/quantity executed within the prescribed period of 07 (seven) years reckoned from the original bid closing date. The breakup must be certified by the end user or a certificate issued by a practicing Chartered/Cost Accountant Firm (with Membership Number & Firm Registration Number).

Proof of work experience against Para e. (iii) above, to satisfy a) work defined above b) minimum prescribed value/quantity/period c) prescribed period of 07 years, to be submitted as below:

- I. **In case requisite experience is against OIL's Contract:** Bidder must submit the following:
  - A. Breakup of similar work
  - B. SES (Service Entry Sheet)/Certificate of Payment (COP) issued by the company indicating the following:
    - (i) Work order no./Contract no.
    - (ii) Gross value/quantity of job done
    - (iii) Period of Service
    - (iv) Nature of Service

II. **In case requisite experience is not against OIL's Contract:** Bidder must submit the following:

- A. Breakup of similar work
- B. Contract document showing details of work
- C. LOA/LOI/Work order showing:
  - (i) Gross value/quantity of job awarded
  - (ii) Nature of job awarded
  - (iii) Contract no./Work order no.
  - (iv) Contract period
- D. Certificate of Payment (COP)/SES (Service Entry Sheet) up to the previous month of the original bid closing date of this tender issued by the company indicating the following:
  - (i) Work order no./Contract no.
  - (ii) Gross value/quantity of job done
  - (iii) Period of Work done
  - (iv) Nature of Service

**f.** 'Similar Work' executed through 'sub-contracting' shall not be considered for evaluation.

**g.** 'Similar Work' executed by a bidder for its own organization/subsidiary/Joint Venture cannot be considered as experience for the purpose of meeting BEC.

**h.** Bids submitted for part of the work will be rejected.

**i.** Bid will be rejected if not accompanied with adequate documentary proof in support of Work experience as mentioned in Para 2.1.

**2.2** The bidder must confirm the following in their bid:

(i) To provide experience and qualified personnel during the execution of the work. The qualification and work experiences of key personnel to be deployed by the bidder must be in accordance with the requirement as per the Clause 2.0 (UNDER SCOPE OF WORK). The complete Bio-data of the key personnel along with supporting documents in originals to this effect must be submitted for OIL'S approval and clearance prior to mobilization of personnel. On this aspect an undertaking (Annexure-K) to be provided along with the bid.

(ii) To quote for full service as specified in 'Scope of Work' and submit filled up 'Price bid format/Schedule of Rates'.

**2.3** Bidders shall quote for O&M of 02 Nos. of Drilling Rig(s).

### **3.0 FINANCIAL EVALUATION CRITERIA:**

**3.1** Annual Financial Turnover of the bidder during any of preceding 03 (Three) financial/accounting years from the original bid closing date should be at least **Rs. 7,08,47,300.00 (Rupees Seven Crore Eight Lakh Forty-Seven Thousand Three Hundred only).**

**3.2** Net worth of the bidder must be Positive for the preceding financial/accounting year.

Note: The Net worth to be considered against Clause 3.2 above, should be read in conjunction with the definition of Net worth as mentioned in Section 2 (57) of the Companies Act, 2013.

**Notes to BEC Clause 3.0 above:**

**a.** For proof of Annual Turnover & Net worth, any one of the following documents/photocopies must be submitted along with the bid:

(i) Audited Balance Sheet along with Profit & Loss account.

OR

(ii) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), as per format prescribed in **Annexure-X**.

Note : Mention of UDIN (Unique Document Identification Number) is mandatory for all Certificates issued w.e.f. February 1, 2019 by Chartered Accountant in Practice.

**b.** Considering the time required for preparation of Financial Statements, if the last date of preceding financial/accounting year falls within the preceding six months/within the due date for furnishing of audit report as per Section 139(1) of IT Act, 1961 (read along with latest circulars/notifications issued by CBDT from time to time) reckoned from the original bid closing date and the Financial Statements of the preceding financial/accounting year are not available with the bidder, then the financial turnover of the previous three financial /accounting years excluding the preceding financial/accounting year will be considered. In such cases, the Net worth of the previous financial/accounting year excluding the preceding financial/accounting year will be considered. However, the bidder has to submit an undertaking in support of the same along with their technical bid as per **Proforma-X**.

**c.** In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.

**d.** In case the bidder is a Government Department, they are exempted from submission of document mentioned under para **a.** and **b.** above.

**e.** Bid will be rejected if not accompanied with adequate documentary proof in support of Annual turnover and Net worth as mentioned in Para 3.1 & 3.2.

**4.0 COMMERCIAL EVALUATION CRITERIA:**

**4.1** The bids are to be submitted in single stage under Two Bid System i.e., Un-priced Techno-Commercial Bid and Price Bid together. Only the Price Bid should contain the quoted price.

**4.2** The price quoted by the successful bidder must be firm during the performance of the contract and not subject to variation on any account except as mentioned in the bid document. Any bid submitted with adjustable price quotation other than the above will be treated as non-responsive and rejected.

**4.3** Bid Security is not applicable against this tender. However, bidders shall submit along with their bid a signed **“Bid Securing Declaration” (Proforma-V)** accepting that, if they withdraw or modify their bids during the period of validity; or if they are awarded the contract and they fail to sign the contract; or if they fail to submit performance security before the deadline defined in the NIT; they will be suspended for the period of two years. This suspension of two years shall be automatic without conducting any enquiry.

**4.4** Bid Documents/User Id & Password for OIL's E-Tender portal are not transferable.

**4.5** Any bid received in the form of Physical document/E-mail will not be accepted.

**4.6** Bids shall be typed or written in indelible ink. The bidder or his authorized representative shall sign the bid digitally, failing which the bid will be rejected.

**4.7** Bids shall contain no interlineations, erasures or overwriting except as necessary to correct errors made by bidder, in which case such corrections shall be initiated by the persons(s) signing (digitally) the bid. However, white fluid should not be used for making corrections. Any bid not meeting this requirement shall be rejected.

**4.8** Any bid containing false statement will be rejected and action will be taken by Company as per Bid Document.

**4.9** Bidders must quote clearly and strictly in accordance with the price schedule outlined in Price Bidding Format attached under "Notes and Attachments" tab in the main bidding engine of OIL's E-Tender portal; otherwise the bid will be rejected. All other techno-commercial documents other than price details to be submitted with Un-priced Techno-Commercial Bid as per tender requirement under "Technical Attachment" Tab Page only.

**4.10** Bidder must accept and comply with the following provisions as given in the Tender Document in toto, failing which offer will be rejected:

- (i)** Firm price
- (ii)** Bid Securing Declaration
- (iii)** Period of validity of Bid
- (iv)** Price Schedule
- (v)** Performance Bank Guarantee / Security deposit
- (vi)** Delivery / Completion Schedule
- (vii)** Scope of work
- (viii)** Guarantee of material / work
- (ix)** Liquidated Damages clause



- (x) Tax liabilities
- (xi) Arbitration / Resolution of Dispute Clause
- (xii) Force Majeure
- (xiii) Applicable Laws
- (xiv) Specifications
- (xv) Integrity Pact

**4.11** There should not be any indication of price in the Un-priced Techno-Commercial Bid. A bid will be straightway rejected if this is given in the Un-priced Techno-Commercial Bid.

**4.12** Bid received with validity of offer less than 120 (one hundred twenty) days from Bid Opening Date will be rejected.

**4.13** The Integrity Pact is applicable against this tender. OIL shall be entering into an Integrity Pact with the bidders as per format enclosed vide “**Part-VI/Integrity Pact**” of the tender document. This Integrity Pact proforma has been duly signed digitally by OIL's competent signatory. The proforma has to be returned by the bidder (along with the Un-priced Techno-Commercial Bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who sign the Bid.

## **5.0 EVALUATION CRITERIA:**

**5.1** This Tender is subjected to QCBS Criteria and hence Price bid shall be opened in respect of only the techno-commercially acceptable bidders whose bids have been found to be substantially responsive and qualified under BEC compliance and on scoring minimum qualification score as per the QCBS Criteria. A substantially responsive bid is one that meets the terms and conditions of the Tender and/or the acceptance of which bid will not result in indeterminate liability on OIL.

**5.2** Bidders are required to quote for all the items as per Price Bid Format, otherwise the offer of the bidder will be straightway rejected.

**5.3** Bidders shall have to submit price break-up of their quoted ‘Operating Day Rate’ for personnel as per the format provided (Proforma-A) complying minimum statutory wage payment to different class of workers to be deployed by them under the contract. Offer without Price break-up and with un-realistic prices not conforming to the minimum-wage act rates shall be rejected outright. Only offers meeting the minimum-wage act rates in the price break up will be considered for awarding based on the QCBS

**5.4** If there is any discrepancy between the unit price and the total price, the unit price will prevail and the total price shall be corrected. Similarly, if there is any discrepancy between words and figure, the amounts in words shall prevail and will be adopted for evaluation.

**5.5** The quantities shown against each item in the "Price Bid Format" shall be considered for the purpose of Bid Evaluation. It is, however, to be clearly understood that the assumptions made in respect of the quantities for various operations are only

for the purpose of evaluation of the bid and the Contractor will be paid on the basis of the actual number of days/parameter, as the case may be.

**5.6** The bidders are advised not to offer any discount/rebate separately and to offer their prices in the Price Bid Format after considering discount/rebate, if any.

**5.7** Conditional and unsolicited discount will not be considered in evaluation. However, if such bidder happens to be the lowest recommended bidder, unsolicited discount without any condition will be considered for computing the contract price.

**5.8** OIL will prefer to deal with registered bidder under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet.

However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document.

**5.9** Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) will be considered as inclusive of all taxes including GST.

When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/Contracts will be binding on the bidder.

**5.10** Input Tax Credit on GST (Goods & Service Tax) for this service is NOT available to OIL & the bids will be evaluated based on total price including GST.

**5.11 QUALITY & COST BASED SELECTION (QCBS) METHODOLOGY:** The bids conforming to the technical specifications, terms and conditions stipulated in the bidding document and considered to be responsive after subjecting to Bid Rejection Criteria will be considered for further evaluation as given below:

**a.** Bids shall be evaluated both in terms of 'Quality' as well as 'Quoted Price' i.e. Quality & Cost Based Selection (QCBS) methodology. The weightage for the 'Quality' is **60** and the weightage for the 'Quoted' price is **40**.

**b.** The marks allocated against various sub-sections under 'Quality' of Bid shall be as hereunder:

**i.** Broad classification:

Sl No.	Quality Criteria	Max Marks
1	Experience of Undertaking Similar Assignment, in terms of years of providing services	<b>30</b>
2	Experience of Undertaking Similar Assignment, in terms of number of contracts executed	<b>10</b>
3	Rig Manager / Rig Superintendent Experience	<b>10</b>

4	Bidders Safety Policy Documentation/Certification	<b>10</b>
Total		<b>60</b>

ii. Sub breakup of marks as mentioned above shall be as under:

Sl No.	Quality Criteria	Marks	
<b>1</b>	Experience of Undertaking Similar contracts, in terms of number of years of providing Complete Man Management Services or Service of Charter Hired Rig contract to OIL/ONGC/E&P Company	<b>30 (Max)</b>	Supporting documents required in line with Notes to BEC Clause 2.1
a	Cumulative experience of seven (7) years or more, reckoned from the original bid closing date, of providing Complete Man Management Services for O&M of Drilling Rig or Service of Charter Hired Rig contract to OIL/ONGC/E&P Company for a continuous period of at least one (1) year	30	
b	Cumulative experience of five (5) years or more, but less than seven (7) years, reckoned from the original bid closing date, of providing Complete Man Management Services for O&M of Drilling Rig or Service of Charter Hired Rig contract to OIL/ONGC/E&P Company for a continuous period of at least one (1) year	20	
c	Cumulative experience of one (1) year or more, but less than five (5) years, reckoned from the original bid closing date, of providing Complete Man Management Services for O&M of Drilling Rig or Service of Charter Hired Rig contract to OIL/ONGC/E&P Company for a continuous period of at least one (1) year	15	
<b>2</b>	Experience in terms of number of complete man-management service contracts successfully executed for Operation and Maintenance (O&M) of Drilling Rig to OIL/ONGC/E&P Company each for a continuous period of at least one (1) year during the last seven (7) years reckoned from the original bid closing date.  Or  Experience in terms of number of Charter Hire Rig (CHR) (Drilling) service contracts successfully executed to OIL/ONGC/E&P Company each for a continuous period of at	<b>10 (Max)</b>	Supporting documents required in line with Notes to BEC Clause 2.1

	least one (1) year during the last seven (7) years reckoned from the original bid closing date.		
a	Bidder's experience of successfully executing six (6) or more contracts for O&M and/or CHR Services.	10	
b	Bidder's experience of successfully executing three (3) or more contracts, but less than six (6) contracts, for O&M and/or CHR Services.	5	
c	Bidder's experience of successfully executing one (1) or more contracts, but less than three (3) contracts, for O&M and/or CHR Services.	2	
<b>3</b>	Rig Manager/Rig Superintendent Experience	<b>10 (Max)</b>	Bidder must identify minimum Nos. of Rig Manager/Rig Superintendent for O&M of 02 Drilling Rigs
a	Equal to greater than 10 years' experience as Rig manager/Rig Superintendent	10	Bidder shall submit Undertaking as per the format enclosed with regards to experience of Rig manager/Rig Superintendent to be offered for service
b	Minimum 5 years but less than 10 Years' experience as Rig Manager/Rig Superintendent	6	
c	Minimum 3 years but less than 5 Years' experience as Rig Manager/Rig Superintendent	4	Note: Identification/ verification of supporting documents of will be subjected to BEC Clause no. <b>2.2.</b>
	<p>Note:</p> <p>The above criteria to be read in conjunction with and as defined under clause no. 3.2.A under SOW/TOR.</p> <p>BE/B Tech with 12 years' experience in relevant field including 3 years as Rig Manager/Rig Superintendent or BSc /Diploma in Engineering with 15 years'</p>		

	experience including 3 years as Rig Manager/Rig Superintendent.		
<b>4</b>	Company Safety, Health & Environment Policy Documentation and/or Certification	<b>10 (Max)</b>	Policy Documentation/ Certification issued prior to Bid Closing Date
a	Bidder having Safety, Health & Environment Policy Documentation and Certification	10	
b	Bidder having Safety, Health & Environment Documentation or Certification	5	
c	Bidder having no Safety, Health & Environment Policy Documentation or Certification	0	
<b>Total</b>		<b>60 (Max)</b>	

Note:

- a. It shall be the bidder's responsibility to ensure submission of unambiguous/clear and sufficient documentary evidence in support of the evaluation criteria.
- b. Bidders are free to submit Undertaking with regards to the experience of multiple persons against the requirement for Rig Manager/Rig Superintendent having equal or more experience and qualification. However, for marking against QCBS, required persons with least qualification and experience will be considered.

In such events, for marking on QCBS Sl. No. 3, the marks obtained by a bidder in each category shall be calculated based on the average of the least marks scored by the offered personnel against that category. For example, in case the bidders submit Undertaking with regards to the experience of more than the 04 nos. of Rig Manager/Rig Superintendent, the QCBS score shall be evaluated as under:

**Score secured by the bidder against 3(A) = Average of least marks obtained by 04 (Four) Nos. of Rig Manager/Rig Superintendent in that category.**

In case the bidder offers only the minimum required number of personnel against a category, score shall be calculated considering the average of marks obtained by the personnel in that category.

Since bidder's qualification marks are linked with the qualification and experience of personnel, bidder should ensure that the experienced personnel as per the Undertaking submitted along with the bid are deployed during the mobilization and execution of the contract.

**Bids not conforming to the minimum number of qualified personnel shall be rejected.**

- c. Bidders to submit HSE certifications as applicable with date of issue of certificate prior to bid closing date and valid as on bid closing date
- d. Therefore, bidders must ensure that such documents (in toto) are submitted as part

- of the original submission. Also, the bidders must indicate – (i) Details of the document (Document Ref. No., relevant Pg. No. etc.) submitted & (ii) Marks Claimed by the bidder against each Quality parameter, in the format prescribed in Proforma-Z and submit the same along with the technical bid.
- e. OIL reserves the right to verify any or all data/document/information provided by the bidder. False statement by the bidder will make it liable for appropriate action.
- iii. A bid shall have to meet The Minimum Qualifying Marks of **21** marks in ‘Quality’ Criteria. Bids not meeting the minimum qualifying marks in ‘Quality’ Criteria shall be rejected.
- iv. ‘Qualified Bids’ (meeting the minimum Qualifying Marks of **21** in Quality Criteria) and conforming to the technical specifications, terms and conditions stipulated in the bidding document and considered to be responsive after subjecting to Bid Evaluation Criteria shall be considered for further evaluation.
- v. To ascertain the Inter-se-ranking of the bids, the Quality & Cost Based Selection (QCBS) methodology as mentioned below shall be adopted:

- a) An Evaluated Bid Score (B) will be calculated for each bid, which meets the minimum Qualifying marks of **21** in ‘Quality’ Evaluation Criteria, using the following formula in order to have a comprehensive assessment of the Bid price and the Quality of each bid:

$$B = \frac{C_{low}}{C} \times 100 \times X + \frac{T}{T_{high}} \times 100 \times Y$$

where,

C	Evaluated Bid Price of the bidder
C <sub>low</sub>	The lowest of the evaluated bid prices among the responsive bids
T	The total marks obtained by the bidder against ‘Quality’ criteria
T <sub>high</sub>	The total marks achieved by the best bid among all responsive bids against Quality criteria
X	0.4 (The weightage for Quoted price is 40)
Y	0.6 (The weightage for Quality is 60)

Note: The Evaluated Bid Score (B) shall be considered up to two decimal places.

### **5.12 Awarding Methodology:**

- a. Bidder scoring **Highest Evaluated Bid Score (B-1)** shall be awarded Contract for O&M of 02 (Two) Drilling rigs.

In the event of two or more bidders having the same highest Evaluated Bid Score (B-1), the bidder scoring the highest marks against *Quality* criteria shall be ranked higher and will be awarded Contract for O&M of 02 (Two) Drilling rigs. Even then, if there is a tie in *Quality* criteria, a draw of lot will be resorted to for ranking of bidder and the bidder ranked higher will be awarded Contract for O&M of 02 (Two) Drilling rigs.

O&M of the remaining 02 (Two) Nos. of Drilling rigs will be awarded to the other B-1 bidder(s) in descending order of marks obtained against *Quality* criteria or in

case of tie, ranking through Draw of Lot and subject to matching their price in line with Note below.

- b. After awarding of contract(s) to the B-1 bidder(s), the contract(s) for the balance quantity(ies), if any, shall be awarded to the bidder(s), in descending order of marks obtained against *Quality* criteria or in case of tie, ranking through Draw of Lot and subject to matching their price in line with 'Note' below.

**Note:** Contract shall be awarded to the B-1 bidder in line with 5.12 (a) and contract(s) for O&M of remaining workover rig(s) shall be awarded to the bidder(s) subject to matching of price as under:

i. In case the 'Total Quoted Price' of the bidder is lower than or equal to the B-1 price: Contract shall be awarded to the bidder at their quoted rate.

ii. In case both 'Total Quoted Price' and 'Operating Day Rate (ODR)' of the bidder is higher than the corresponding price quoted by the B-1 bidder:

I. The 'Total Quoted Price' of the bidder shall be calculated by matching the ODR quoted by the bidder to that of B-1 price. If the 'Total Quoted Price' of the bidder after matching is found to be higher than the price of the B-1 bidder, the differences in the 'Total Quoted Price' after matching as above, shall be reduced proportionately from remaining line items to match the 'Total Quoted Price' of the bidder to the corresponding price of B-1 bidder.

II. In case the 'Total Quoted Price' of the bidder after matching the ODR (as stated in Para I. above) is found to be lower than the corresponding B-1 price, then ODR shall be reduced in such a way to match 'Total Quoted Price' of the bidder with the B-1 price.

III. In case the 'Total Quoted Price' of the bidder is higher than the corresponding B-1 price but 'Operating Day Rate (ODR)' of the bidder is lower than the corresponding B-1 price: The difference in the 'Total Quoted Price' of the bidder and B-1 price shall be reduced proportionately from all line items except for 'Operating Day Rate (ODR)', to match the 'Total Quoted Price' of the bidder to the corresponding B-1 price.

## **6.0 GENERAL:**

**6.1** In case bidder takes exception to any clause of bidding document not covered under BEC/BRC, then the Company has the discretion to load or reject the offer on account of such exception if the bidder does not withdraw/modify the deviation when/as advised by company. The loading so done by the company will be final and binding on the bidders. No deviation will however be accepted in the clauses covered under BEC/BRC.

**6.2** To ascertain the substantial responsiveness of the bid the Company reserves the right to ask the bidder for clarification in respect of clauses covered under BEC/BRC also and such clarifications fulfilling the BEC/BRC clauses in toto must be received on or before the deadline given by the company, failing which the offer will be will be evaluated based on the submission. However, mere submission of such clarification shall not make the offer responsive, unless company is satisfied with the substantial responsiveness of the offer.



**6.3** If any of the clauses in the BEC/BRC contradict with other clauses of bidding document elsewhere, the clauses in the BEC/BRC shall prevail.

**6.4** Bidder(s) must note that requisite information(s)/financial values etc. as required in the BEC/BRC & Tender are clearly understandable from the supporting documents submitted by the Bidder(s); otherwise Bids shall be rejected.

**6.5** OIL will not be responsible for delay, loss or non-receipt of applications for participating in the bid sent by mail and will not entertain any correspondence in this regard.

**6.6** The originals of such documents [furnished by bidder(s)] shall have to be produced by bidder(s) to OIL as and when asked for.

**7.0 PURCHASE PREFERENCE CLAUSE:** Purchase Preference to MSE's and Purchase Preference Policy (Linked With Local Content) (PP-LC) is NOT applicable against this Tender.

**8.0 THIRD PARTY INSPECTION:**

**8.1** Oil India Limited (OIL) has engaged the following 09 (Nine) Independent Inspection Agencies to verify and certify various documents required against BEC/BRC of the tender:

<b>Sl. No.</b>	<b>Name of Independent Inspection Agency</b>	<b>Contact E-mail ID</b>
i.	M/s. RINA India Pvt. Ltd.	a. <a href="mailto:ssd@rina.org">ssd@rina.org</a> b. <a href="mailto:Andrea.Vattuone@rina.org">Andrea.Vattuone@rina.org</a>
ii.	M/s. Dr. Amin Controllers Pvt. Ltd.	a. <a href="mailto:rkjain@rcaindia.net">rkjain@rcaindia.net</a> b. <a href="mailto:info@rcaindia.net">info@rcaindia.net</a>
iii.	M/s. Germanischer Lloyd Industrial Services GmbH (DNV GL- Oil & Gas)	a. <a href="mailto:mangesh.gaonkar@dnvgl.com">mangesh.gaonkar@dnvgl.com</a>
iv.	M/s. TÜV SÜD South Asia Pvt. Ltd.	a. <a href="mailto:Jaimin.Bhatt@tuv-sud.in">Jaimin.Bhatt@tuv-sud.in</a> b. <a href="mailto:sanjaykumar.singh@tuv-sud.in">sanjaykumar.singh@tuv-sud.in</a> c. <a href="mailto:Pankaj.Narkhede@tuv-sud.in">Pankaj.Narkhede@tuv-sud.in</a> d. <a href="mailto:Ajit.Yadav@tuv-sud.in">Ajit.Yadav@tuv-sud.in</a>
v.	M/s. IRCLASS Systems and Solutions Private Limited	a. <a href="mailto:abhishek.singh@irclass.org">abhishek.singh@irclass.org</a> b. <a href="mailto:pradeep.bansal@irclass.org">pradeep.bansal@irclass.org</a> c. <a href="mailto:Asim.Hajwani@irclass.org">Asim.Hajwani@irclass.org</a> d. <a href="mailto:Amit.Ketkar@irclass.org">Amit.Ketkar@irclass.org</a> e. <a href="mailto:industrial_services@irclass.org">industrial_services@irclass.org</a>
vi.	M/s. Gulf Lloyds Industrial Services (India) Pvt. Ltd.	a. <a href="mailto:contact@gulflloyds.com">contact@gulflloyds.com</a> b. <a href="mailto:bbhavsar@gulflloyds.com">bbhavsar@gulflloyds.com</a> c. <a href="mailto:inspection@gulflloyds.com">inspection@gulflloyds.com</a> d. <a href="mailto:gulflloyds.india@gmail.com">gulflloyds.india@gmail.com</a>
vii.	M/s. TUV India Private Limited	a. <a href="mailto:salim@tuv-nord.com">salim@tuv-nord.com</a> b. <a href="mailto:delhi@tuv_nord.com">delhi@tuv_nord.com</a>

viii.	M/s. TÜV Rheinland (India) Pvt. Ltd.	a. <a href="mailto:Shailesh.Deotale@ind.tuv.com">Shailesh.Deotale@ind.tuv.com</a> b. <a href="mailto:ravi.kumar@ind.tuv.com">ravi.kumar@ind.tuv.com</a> c. <a href="mailto:rupeshkumar.singh@ind.tuv.com">rupeshkumar.singh@ind.tuv.com</a> d. <a href="mailto:Neeraj.Chaturvedi@ind.tuv.com">Neeraj.Chaturvedi@ind.tuv.com</a>
ix.	M/s. Bureau Veritas (India) Private Limited	a. <a href="mailto:udit.chopra@bureauveritas.com">udit.chopra@bureauveritas.com</a> b. <a href="mailto:vishal.sapale@bureauveritas.com">vishal.sapale@bureauveritas.com</a> c. <a href="mailto:dinesh.sukhramani@bureauveritas.com">dinesh.sukhramani@bureauveritas.com</a> d. <a href="mailto:p.sridhar@bureauveritas.com">p.sridhar@bureauveritas.com</a> e. <a href="mailto:hariprasad.jhawar@bureauveritas.com">hariprasad.jhawar@bureauveritas.com</a> f. <a href="mailto:amit.shaw@bureauveritas.com">amit.shaw@bureauveritas.com</a> g. <a href="mailto:business.support@bureauveritas.com">business.support@bureauveritas.com</a> h. <a href="mailto:labhanshu.sharma@bureauveritas.com">labhanshu.sharma@bureauveritas.com</a> i. <a href="mailto:pramodkumar.yadav@bureauveritas.com">pramodkumar.yadav@bureauveritas.com</a> j. <a href="mailto:sonal.lad@bureauveritas.com">sonal.lad@bureauveritas.com</a> k. <a href="mailto:bvindia.corporate@in.bureauveritas.com">bvindia.corporate@in.bureauveritas.com</a>

**8.2** The Bidders have to get verified and certified the various documents required against BEC/BRC of the tender by any one of the above Independent Inspection Agencies and submit the duly certified Inspection Certificate by the Inspection Agencies as per **Proforma-XIII** along with the Technical Bid of the Tender. All Charges of the Third-Party Independent Inspection Agencies towards verification of bidder's documents and certification thereof shall be borne by the respective bidders and payments on account of above inspection, verification and certification shall be made directly by the Bidder to the Inspection Agency(s). OIL will not be responsible for any payment dispute between Bidders and Third Party Inspection Agencies.

**8.3** As mentioned above, Bidder(s) have to submit the verified documents along with the Technical Bids. Bid submitted with un-verified supporting documents shall not be considered. However, in case a bidder submits its bid along with all relevant supporting documents as per BEC/BRC without getting all/some of them verified by the designated Independent Inspection agency, such bid can be provisionally considered provided it is accompanied by an Undertaking by the Bidder on their official letterhead to submit the duly verified copies/verification certificate within 07 (Seven) days of bid opening. Company will neither send any reminder nor seek any clarification in this regard from such bidders, and the bid will be rejected outright if the bidder fails to submit the verified copies/verification certificate within 07 (Seven) days of bid opening at its own risk and responsibility.

**8.4** The methodology of inspection/verification of documents is broadly as under but not limited to:

(a) It is obligatory on the part of the interested Bidders, who choose to participate against the tender, to understand the tender requirements in entirety and the requisite documents sought for in support of the Bid Evaluation Criteria/Bid Rejection Criteria (BEC/BRC) mentioned in the tender in particular. The Bidder must produce all the appropriate documents before any of the OIL's empaneled third-party certifying agencies for verification/certification. Neither OIL nor the third party certifying agency shall be held accountable in any manner regarding the choice of documents by the bidder for verification. Therefore, getting the appropriate documents inspected/verified by the agency in support of BEC/BRC clauses is the sole responsibility of the Bidder.

(b) The prospective bidder shall contact any of the empaneled inspection agencies. The agency shall go through the Tender Document, especially the requirements of BEC/BRC and list the documents to be verified. They shall depute their qualified/competent inspector to the Bidder's premises to check the original documents and certify the copies which the bidder shall submit along with their bids. OIL will reserve the right to ask the inspection agencies to verify the documents with source, if required at no extra cost to OIL. Verification of documents by OIL's empaneled third-party agency shall not automatically make the bidder eligible for award of contract.

(c) Verification of documents (but not limited to) are normally categorized as under:

➤ **General Requirement:**

- Check Bidder's PAN Card
- Check Bidder's GST Certificate
- Check ITR of company
- Check Bidder's Certificate of Incorporation – Domestic Bidder.

➤ **Additional Documents : (If applicable against the tender)**

- Joint Ventures Agreements – To cross-check with JV Partners
- Consortium Agreements – To cross-check with Consortium Partners
- Holding/Parent/Subsidiary/Sister Subsidiary/Co-Subsidiary Company – To check the Share Holding pattern

➤ **Technical Criteria**

- To check Experience Proof- Completion Certificates, Reference contact verification, Original Work Order/Contract Copy and any other document(s), if called for vide BEC/BRC of the Tender.

➤ **Financial Criteria**

- Check and verify Audited Balance Sheet/CA certificate
- To check the Line of Credit, if incorporated in the tender.

**Note: If any documents LOI/LOA/Contracts, etc. are submitted towards BEC/BRC experience criteria issued by Oil India Limited, such documents need not be verified by TPI agency.**

**9.0 COMPLIANCE OF THE COMPETITION ACT, 2002:** The bidder shall strictly comply with the provisions of the Competition Act, 2002, more particularly, Section-3 of the Act. Any violation the provisions of the Act shall attract penal action under the Act.

**GENERAL CONDITIONS OF CONTRACT (GCC)****1.0 APPLICABILITY, DEFINITION & INTERPRETATION:****1.1 Applicability**

All clauses in the General Conditions of Contract [GCC] shall apply to all transactions except as otherwise stated in the Special Conditions of Contract [SCC] and/or BEC-BRC. Furthermore, in the event if there is any conflict between the Principal text of the Agreement and the Appendixes, the Principal text will prevail.

**1.2 Definition & Interpretation**

In the contract (as hereinafter defined) the following words and expressions shall have the meaning hereby assigned to them except where the context otherwise requires:

**1.2.1 COMPANY/OIL/Operator:**

Shall mean Oil India Limited [OIL] a public sector undertaking, incorporated under COMPANY's Act 1956 having its registered office at Duliajan-786602, Assam, India and includes its successor and permitted assigns.

**1.2.2 CONTRACTOR:**

Shall mean the person or persons, firm or COMPANY or corporation incorporated in India or abroad, who has been awarded with the contract and includes contractor's legal representatives, his successors and permitted assigns.

**1.2.3 Contract:**

Shall mean a written agreement between the COMPANY and the CONTRACTOR for execution of the services/works including all contract documents and subsequent amendments, if any.

**1.2.4 Site:**

Shall mean the place in which the operations/services are to be carried out or places approved by OIL for the purposes of the CONTRACT together with any other places designated in the CONTRACT as forming part of the site.

**1.2.5 COMPANY's Site Representative/Engineer:**

Shall mean the person or the persons appointed by the COMPANY from time to time to act on its behalf at the site for overall co- ordination, supervision and project management at site.

**1.2.6 Sub-Contract:**

Shall mean order/ contract placed by the CONTRACTOR for any portion of the CONTRACT or work sublet with necessary written consent of COMPANY on third party. Such sub-letting shall not relieve the CONTRACTOR from any obligation, duty or responsibility under the CONTRACT.

**1.2.7 Sub-Contractor:**

Shall mean any person or firm or COMPANY (other than CONTRACTOR) to whom any part of the work has been entrusted by CONTRACTOR, with written consent of OIL or the persons appointed by OIL, successors and permitted assigns of such persons, firm or COMPANY.

**1.2.8 Contractor's Representative:**

Shall mean such person/or persons duly appointed representative at the site and base as the CONTRACTOR may designate in writing to the COMPANY as having authority to act for the CONTRACTOR in matters affecting the work and to provide the requisite services.

**1.2.9 Contract Price/Value:**

Shall mean the sum accepted or the sum calculated in accordance with the rates accepted in tender and/or the contract rates as payable to the CONTRACTOR for the entire execution and completion of the services/works, including amendments/modification/change order issued by the COMPANY.

**1.2.10 Firm price:**

The prices will remain unchanged, except for statutory changes, during currency of the CONTRACT unless specifically agreed to in writing by COMPANY.

**1.2.11 Service/Works/Operations:**

Shall mean and include all items and things to be supplied/done and all work /Service to be performed by the CONTRACTOR as specified in the Scope of Work under this CONTRACT and shall also include all extra, additional, altered or substituted works/services as required for the purpose of successful execution of the Contract.

**1.2.12 Equipment/Materials/Goods :**

Shall mean and include any equipment, machinery, instruments, stores, goods which CONTRACTOR is required to provide to the COMPANY for/under the CONTRACT and amendments thereto.

**1.2.13 Drawings:**

Shall mean and include all Engineering sketches, general arrangements/ layout drawings, sectional plans, all elevations, photographs, etc. related to the CONTRACT together with modification and revision thereto.

**1.2.14 Specifications:**

Means and includes all technical specifications, provision attached and referred to in the tender/contract document regarding method and manner of performing the services and qualities of the service/materials to be provided under the contract and also as modified by the COMPANY/its site representative during the execution of contract in the best interest of service.

**1.2.15 Engineer In-charge (EIC):**

Shall mean the person designated from time to time by the COMPANY and shall include those who are expressly authorized by the COMPANY to act for and on its behalf for operation of the contract.

**1.2.16 Inspectors:**

Shall mean any person or outside Agency nominated by COMPANY to inspect equipment, materials and services, if any, in the CONTRACT (stage wise as well as final) as per the terms of the CONTRACT.

**1.2.17 Tests:**

Shall mean such process or processes to be carried out by the CONTRACTOR as are prescribed in the CONTRACT, considered necessary by the COMPANY or their representative to ascertain quality, workmanship, performance and efficiency of equipment or services thereof.

**1.2.18 Approval:**

Shall mean and include the written consent duly signed by COMPANY or their authorized official in respect of all documents, drawings or other particulars in relation to the CONTRACT

**1.2.19 Day:**

Shall mean a calendar day of twenty –four (24) consecutive hours beginning at 00:00 hours with reference to local time at the site.

**1.2.20 Month:**

Shall mean a calendar month as per Gregorian calendar.

**1.2.21 Year:**

Shall mean calendar year as per Gregorian calendar.

**1.2.22 Working day:**

Means any day which is not declared to be holiday by the COMPANY.

**1.2.23 Bid/offer:**

Shall mean the proposal/Offer along with supporting documents submitted by the bidder in response to the tender or enquiry in accordance with the terms of Tender or Enquiry, for consideration by COMPANY, prior to award of contract.

**1.2.24 Guarantee:**

Shall mean the period and other conditions governing the warranty/guarantee of the services as provided in the CONTRACT.

**1.2.25 Mobilization:**

Shall mean rendering the equipment fully manned and equipped as per CONTRACT and ready to begin work at site designated by the COMPANY and accepted by the COMPANY after inspection.

**1.2.26 De-mobilization:**

Shall mean the removal of all items forming part of the Mobilization from the site of the COMPANY and inspection and acceptance thereafter by the COMPANY including compliance of requirement in relation to re-export of imported equipment/materials under concessional duty scheme in accordance with relevant notification from Customs Authorities.

**1.2.27 Willful Misconduct:**

Shall mean intentional disregard of good and prudent standards of performance or proper conduct under the Contract with knowledge that it is likely to result in any injury to any person or persons or loss or damage of property of the Company or Third Party.

**1.2.28 Gross Negligence:**

Shall mean any act or failure to act (whether sole, joint or concurrent) by a person or entity which was intended to cause, or which was in reckless disregard of or unjustifiable indifference to, avoidable and harmful consequences such person or entity knew, or should have known, would result from such act or failure to act. Notwithstanding the foregoing, Gross negligence shall not include any action taken in good faith for the safeguard of life or property.

**1.2.29 Criminal Negligence:**

Shall mean that the crime happened negligently, there was duty of care upon the Person but inadvertently due to his negligence, the duty was breached, which causes harm to the people in the form of death or serious injury.

**1.2.30 GST Legislations:**

‘GST legislations’ means ‘any or all of the following legislations as may be applicable to the CONTRACTOR and OIL:

- (A) The Central Goods & Services Tax Act, 2017;
- (B) The Integrated Goods & Services Act, 2017;
- (C) The Union Territory Goods & Services Tax Act, 2017;
- (D) The respective State Goods & Service Tax Acts’
- (E) The Goods and Services (Compensation to States) Act, 2017
- (F) The Customs Act and the Customs Tariff Act.
- (G) Any other applicable Act related to GST

**2.0 CONTRACT DOCUMENT:**

**2.1 Governing language:** The governing language for the CONTRACT shall be English. All CONTRACT documents and all correspondence and communication to be given and all other documentation to be prepared and supplied under the CONTRACT shall be written in English and the CONTRACT shall be construed and interpreted

in accordance with English language.

**2.2 Entire Agreement:** The CONTRACT constitutes the entire agreement between OIL and the CONTRACTOR with respect to the subject matter of the CONTRACT and supersedes all communication, negotiations and agreement (whether written or oral) of the parties with respect thereto made prior to the date of this agreement, unless such communication(s) expressly forms part of the contract or included by reference.

**2.3 Amendment in CONTRACT:** No Amendment of the Contract shall be valid unless it is in writing, is dated, expressly refers to the Contract, and is signed by a duly authorized representative of each party thereto. OIL shall not be bound by any printed conditions, provisions in the CONTRACTOR's BID, forms of acknowledgement of CONTRACT, invoice and other documents which purport to impose any condition at variance with or supplement to CONTRACT.

**3.0 WAIVERS AND AMENDMENTS:**

**3.1 Waivers:** It is fully understood and agreed that none of the terms and conditions of this contract shall be deemed waived by either party unless such waiver is executed in writing only by the duly authorized representatives of both the parties. The failure of either party to execute any right shall not act as a waiver of such right by such party.

**3.2 Change Program:** It is agreed that CONTRACTOR shall carry out work in accordance with the completion program (e.g. Drilling programme) to be furnished by the COMPANY, which may be changed from time to time by reasonable modifications in the program as COMPANY sees fit. COMPANY's instruction in this regard shall be final and binding.

**4.0 CONTRACT TIMELINE:**

**4.1 Effective Date of Contract:** The contract shall become effective as of the date COMPANY notifies the CONTRACTOR in writing that it has been awarded the contract. This date of issuance of Letter of Award (LOA) by the COMPANY will be the Effective Date of Contract. All terms and conditions of the contract shall come into force with the date of issuance of LOA.

**4.2 Date of Commencement of Operation:**

The date on which the mobilization is completed in all respects and CONTRACTOR is ready to commence operation as per the contract provision [Certified by the COMPANY's representative] will be treated as the date of Commencement of Operation.

**4.3 Duration of the contract:**

The contract shall be valid for a period as defined in the LOA and Special Conditions of Contract [SCC].

**5.0 SCOPE OF WORK/CONTRACT:**

Scope of the CONTRACT shall be as defined in the CONTRACT, specifications, drawings and Appendices.



**6.0 GENERAL OBLIGATION OF CONTRACTOR:**

CONTRACTOR shall, in accordance with and subject to the terms and conditions of this Contract:

- 6.1** Perform the work described in the Terms of Reference/Scope of Work. The CONTRACTOR shall execute the work with professional competence and in an efficient and workman like manner.
- 6.2** Except as otherwise provided in the Terms of Reference and the special Conditions of the contract, employ all labours/personnel as required to perform the work.
- 6.3** Perform all other obligations, work and services which are required by the terms of this contract or which reasonably can be implied from such terms as being necessary for the successful and timely completion of the work.
- 6.4** Comply with all applicable statutory obligations specified in the contract.
- 6.5** CONTRACTOR shall be deemed to have satisfied himself before submitting their bid as to the correctness and sufficiency of its bid for the services required and of the rates and prices quoted, which rates and prices shall, except insofar as otherwise provided, cover all its obligations under the contract.
- 6.6** CONTRACTOR shall be deemed, prior to submitting their bids, to have satisfied themselves about the weather conditions, working culture in the area, socio-political environment, safety & security aspects, law & order situation and law of the land, and obtain for themselves all necessary information as to the risks, contingencies and all other circumstances, which may influence or affect the various obligations under the Contract.
- 6.7** CONTRACTOR shall give or provide all necessary supervision during the performance of the services and as long thereafter within the warranty period as COMPANY may consider necessary for the proper fulfilling of CONTRACTOR's obligations under the contract.

**7.0 GENERAL OBLIGATION OF COMPANY:**

COMPANY shall, in accordance with and subject to the terms and conditions of this contract:

- 7.1** Pay CONTRACTOR in accordance with terms and conditions of the contract.
- 7.2** Allow CONTRACTOR access, subject to normal security and safety procedures, to all areas as required for orderly performance of the work as specified in the Scope of Works of the contract or work connected therewith.
- 7.3** Perform all other obligations required of COMPANY by the terms of this contract.

**8.0 DUTIES AND POWER /AUTHORITY:****8.1 OIL's site representative/engineer:**

The duties and authorities of OIL's site representative/engineer are to act on behalf of OIL for:

- i. Overall supervision, co-ordination and Project Management at site

- ii. Proper and optimum utilization of equipment and services.
- iii. Monitoring of performance and progress
- iv. Commenting/ countersigning on reports made by the CONTRACTOR's representative at site in respect of works, receipts, consumption etc. after satisfying himself with the facts of the respective cases.
- v. He shall have the authority, but not obligation at all times and any time to inspect/test/examine/ verify any equipment machinery, instruments, tools, materials, personnel, procedures and reports etc. directly or indirectly pertaining to the execution of the work. However this shall not construe to imply an acceptance by the inspector.

Hence, the overall responsibility of quality of work shall rest solely with the CONTRACTOR.

- vi. Each and every document emerging from site in support of any claim by the CONTRACTOR has to have the countersignature/ comments of the OIL's representative/engineer without which no claim shall be entertained by the OIL.

## **8.2 CONTRACTOR's representative:**

- (a) The CONTRACTOR's representative shall have all the powers requisite for the performance of the Service/Works, subject to holding due authorisation from the CONTRACTOR.
- (b) Representative(s) shall liaise with OIL's representative/engineer for the proper co-ordination and timely completion of the works and on any matter pertaining to the works.
- (c) Representative(s) shall extend full co-operation to OIL's representative/inspector/engineer in the manner required by them for supervision/inspection/observation of equipment, material, procedures, performance, reports and records pertaining to works.
- (d) To have complete charge of CONTRACTOR's personnel engaged in the performance of the work and to ensure compliance of rules and regulations and safety practice.

## **9.0 Personnel to be deployed by contractor:**

CONTRACTOR warrants that it shall provide competent, qualified and sufficiently experienced personnel to perform the work correctly and efficiently.

- 9.1** The CONTRACTOR should ensure that their personnel observe all statutory safety requirement including those prescribed by the COMPANY. Upon COMPANY's written request, CONTRACTOR, entirely at its own expense, shall remove immediately any personnel of the CONTRACTOR determined by the COMPANY to be unsuitable and shall promptly replace such personnel with personnel acceptable to the COMPANY. Replacement personnel should be mobilized within 15 days from the date of issuance of notice without affecting the operation of the COMPANY.

- 9.2** The CONTRACTOR shall be solely responsible throughout the period of the contract for providing all requirements of their personnel including but not limited

to, their transportation to & fro from Duliajan/field site, enroute/ local boarding, lodging, personal protective gear & medical attention etc. COMPANY shall have no responsibility or liability in this regard.

**9.3** However, COMPANY shall provide available medical assistance/facilities to CONTRACTOR's Personnel in case of emergency at its own establishment on chargeable basis.

**9.4** CONTRACTOR's key personnel shall be fluent in English language (both writing and speaking).

**10.0 PERFORMANCE SECURITY:**

**10.1** On receipt of notification of award from the COMPANY, the CONTRACTOR shall furnish the Performance Security to COMPANY within 15 (fifteen) days from the date of issue of LOA for an amount specified in the Forwarding Letter and Letter of Award (LOA) as per Proforma-Form and must be in the form of a Bank Draft/ Cashier's cheque/Banker's cheque\*/NEFT/RTGS/Electronic fund transfer to designated account of OIL# or Fixed Deposit Receipt (account OIL INDIA LIMITED) or irrevocable Bank Guarantee or irrevocable Letter of Credit (LC) from:

a. Any schedule Indian Bank or Any Branch of an International bank situated in India and registered with Reserve Bank of India as scheduled foreign bank in case of domestic CONTRACTOR/service provider.

OR

b. Any scheduled bank in India or from International bank who has its branch in India registered with Reserve Bank of India, in case of foreign CONTRACTOR/service provider.

OR

c. Any foreign Bank which is not a Scheduled Bank in India, provided the Bank Guarantee issued by such Bank is counter-guaranteed by any Branch situated in India of any Scheduled Bank incorporated in India.

Note: Bank Guarantee issued by a Scheduled Bank of India at the request of some other Non-Schedule Bank of India shall not be acceptable.

**10.2** Bank Guarantee issued by a Bank, amongst others, must contain the following particulars of such bank:

Full address

Branch Code

Code Nos. of the authorized signatory with full name and designation.

Phone Nos.

Fax Nos.

E-mail address.

**10.3** The domestic CONTRACTOR/service provider(s) will have to submit the Bank Guarantee from any of the scheduled banks and on non- judicial stamp paper of requisite value as per the Indian Stamp Act, purchased in the name of the issuing banker.

**10.4** The foreign CONTRACTOR/service provider(s) will submit the Bank Guarantee from Banks of Indian origin situated in their country. In case no such bank of Indian origin is situated in their country, the Bank Guarantee may be submitted

from the bankers as specified above.

- 10.5** The Performance Security shall be denominated in the currency of the contract.
- 10.6** The Performance Security specified above must be valid for the entire duration of the Contract and claim period should be valid for a minimum of 03 (three) months beyond the contract period. The Performance Security will be discharged by COMPANY not later than 30 days following its expiry of claim period. In the event of any extension of the Contract period, Bank Guarantee should be extended by CONTRACTOR by the period equivalent to the extended period.
- 10.7** The Performance Security shall be encashed by COMPANY on account of CONTRACTOR's failure to fulfil its obligations under the Contract and/or non-performance/un-satisfactory performance of the Contractor. Company shall not be required to proof any loss or damage on account of Contractor's non-performance/un-satisfactory performance.
- 10.8** The Performance Security will not accrue any interest during its period of validity or extended validity.
- 10.9** Failure of the successful Bidder to comply with the requirements of clause 10.0 shall constitute sufficient grounds for annulment of the award. In such an eventuality, action will be initiated as per the Banning Policy of OIL in vogue.

# Subject to credit in OIL's account within prescribed time

\* The validity of Bank Draft/Cashier's/Banker's cheque (as applicable) should not be less than 3 months.

In the event CONTRACTOR fails to honour any of the commitments entered into under this agreement, and /or in the event of termination of the contract under provisions of Integrity Pact and /or in respect of any amount due from the CONTRACTOR to OIL, OIL shall have unconditional option under the guarantee to invoke the above bank guarantee and claim the amount from the bank. The bank shall be obliged to pay the amount to OIL on demand.

**11.0 SIGNING OF CONTRACT:**

- 11.1** The successful bidder is required to sign a formal detailed contract with OIL within a maximum period of 60 days of date of LOA. Until the contract is signed, the LOA **as well as GCC & SCC as prescribed in the Tender**, shall remain binding amongst the two parties. In the event of failure on the part of the successful Bidder to sign the contract, OIL reserves the right to terminate the LOA issued to the successful Bidder and invoke the Performance Security if submitted by the successful Bidder. Such CONTRACTOR shall be put on holiday as per the Banning Policy of OIL [available at [www.oil-india.in](http://www.oil-india.in)].

**12.0 CLAIMS, TAXES & DUTIES:**

- 12.1 Claims:** CONTRACTOR agrees to pay all claims, taxes and fees for equipment, labour, materials, services and supplies to be furnished by it hereunder and agrees to allow no lien or charge resulting from such claims to be fixed upon any property of COMPANY. COMPANY may, at its option, pay and discharge any liens or overdue charges for CONTRACTOR's equipment, labour, materials, services and supplies under this CONTRACT and may thereupon deduct the amount or

amounts so paid from any sum due, or thereafter become due, to CONTRACTOR hereunder.

**12.2 Notice of claims:** CONTRACTOR or COMPANY, as the case may be, shall promptly give the other, notice in writing of any claim made or proceeding commenced for which that party is entitled to indemnification under the CONTRACT. Each party shall confer with the other concerning the defense of any such claims or proceeding, shall permit the other to be represented by counsel in defense thereof, and shall not affect settlement of or compromise any such claim or proceeding without the other's written consent.

**12.3 Taxes:**

**12.3.1** CONTRACTOR, unless specified otherwise in the CONTRACT, shall bear all tax liabilities, duties, Govt. levies etc. including GST and customs duty, Corporate and personnel taxes levied or imposed on the CONTRACTOR on account of payments received by it from the COMPANY for the work done under this CONTRACT. It shall be the responsibility of CONTRACTOR to submit to the concerned Indian authorities, the returns and all other concerned documents required for this purpose and to comply in all respects with the requirements of the laws in this regard, in time.

**12.3.2** Tax levied on CONTRACTOR as per the provisions of Indian Income Tax Act and any other enactment/rules on income derived/payments received under the contract will be on CONTRACTOR's account.

**12.3.3** CONTRACTOR shall be responsible for payment of personal taxes, if any, for all the personnel deployed in India by CONTRACTOR.

**12.3.4** The CONTRACTOR shall furnish to the COMPANY, if and when called upon to do so, relevant statement of accounts or any other information pertaining to work done under the contract for submitting the same to the Tax authorities, on specific request from them in accordance with provisions under the law. CONTRACTOR shall be responsible for preparing and filing the return of income etc. within the prescribed time limit to the appropriate authority.

**12.3.5** Prior to start of operations under the contract, the CONTRACTOR shall furnish the COMPANY with the necessary documents, as asked for by the COMPANY and/ or any other information pertaining to the contract, which may be required to be submitted to the Income Tax authorities at the time of obtaining "No Objection Certificate" for releasing payments to the CONTRACTOR.

**12.3.6** Corporate income tax will be deducted at source from the invoice at the specified rate of income tax as per the provisions of Indian Income Tax Act as may be in force from time to time and COMPANY will issue TDS Certificate to the CONTRACTOR as per the provisions of Income Tax Act.

**12.3.7** Corporate and personnel taxes on CONTRACTOR shall be the liability of the CONTRACTOR and the COMPANY shall not assume any responsibility on this account.

**12.3.8** All local taxes, levies and duties, sales tax, octroi, etc. on purchases and sales made by CONTRACTOR shall be borne by the CONTRACTOR.

**12.3.9** CONTRACTOR shall provide all the necessary compliances/ invoice/documents

for enabling OIL to avail Input tax credit benefits in respect of the payments of GST which are payable against the CONTRACT. The CONTRACTOR should provide tax invoice issued under GST legislations for the goods and Services (indicating GST). Payment towards the components of GST shall be released by OIL only against appropriate documents i.e.: Tax Invoice/Bill of entry for availing input tax credit (as applicable).

**12.3.10** The tax invoices as per above provisions should contain all the particulars as required under the invoicing rules under the GST legislations, including, but not limited to the following:

- i. Name, Address and the GST Registration Number (under the relevant Tax Rules) of the Service Provider (CONTRACTOR)
- ii. Name and Address and GST Registration Number of the Service Receiver (Address of OIL)
- iii. Description, Classification and Value of taxable service/goods and the amount of applicable tax (CGST, SGST, IGST, UTGST and cess)

**12.3.11** In case of imported goods, CONTRACTOR/supplier is required to provide original Bill of Entry or copy of Bill of Entry duly attested by Custom authority.

**12.3.12** The CONTRACTOR should mention the Place of supply in the invoice raised under GST Law.

**12.3.13** OIL would not accept any invoice without its GSTIN mentioned on the invoice

*Note: CONTRACTOR who is under composition levy of the GST legislation would raise Bill of supply instead of Tax invoice, which will have GSTIN of supplier as well as OIL.*

#### **12.4 Goods and Services Tax:**

**12.4.1** "GST" shall mean Goods and Services Tax charged on the supply of material(s) and services. The term "GST" shall be construed to include the Integrated Goods and Services Tax (hereinafter referred to as "IGST") or Central Goods and Services Tax (hereinafter referred to as "CGST") or State Goods and Services Tax (hereinafter referred to as "SGST") or Union Territory Goods and Services Tax (hereinafter referred to as "UTGST") depending upon the import/interstate or intrastate supplies, as the case may be. It shall also mean GST compensation Cess, if applicable.

**12.4.2** Where the OIL is entitled to avail the input tax credit of GST:

OIL will reimburse the GST to the Supplier of Goods/Services (Service Provider) at actual against submission of Invoices as per format specified in rules/ regulation of GST to enable OIL to claim input tax credit of GST paid. In case of any variation in the executed quantities, the amount on which the GST is applicable shall be modified in same proportion. Returns and details required to be filled under GST laws & rules should be timely filed by supplier with requisite details.

**12.4.3** Where the OIL is not entitled to avail/take the full input tax credit of GST:

OIL will reimburse GST to the Supplier of Goods/Services (Service Provider) at actual against submission of Invoices as per format specified in rules/ regulation

of GST subject to the ceiling amount of GST as quoted by the bidder. In case of any variation in the executed quantities (If directed and/or certified by the In-Charge) the ceiling amount on which GST is applicable will be modified on pro-rata basis.

- 12.4.4** The CONTRACTOR will be under obligation for charging correct rate of tax as prescribed under the respective tax laws. Further the CONTRACTOR shall avail and pass on benefits of all exemptions/concessions available under tax laws. Any error of interpretation of applicability of taxes/ duties by the CONTRACTOR shall be to CONTRACTOR's account.
- 12.4.5** In case of statutory variation in GST, other than due to change in turnover, payable on the contract value during contract period, the Supplier of Goods/ Services (Service Provider) shall submit a copy of the 'Government Notification' to evidence the rate as applicable on the Bid due date and on the date of revision.
- 12.4.6** Beyond the contract period, in case OIL is not entitled for input tax credit of GST, then any increase in the rate of GST beyond the contractual delivery period shall be to Service provider's account whereas any decrease in the rate GST shall be passed on to the OIL.
- 12.4.7** Beyond the contract period, in case OIL is entitled for input tax credit of GST, then statutory variation in applicable GST on supply and on incidental services, shall be to OIL's account.
- 12.4.8** Claim for payment of GST/ Statutory variation, should be raised within two [02] months from the date of issue of 'Government Notification' for payment of differential (in %) GST, otherwise claim in respect of above shall not be entertained for payment of arrears.
- 12.4.9** The base date for the purpose of applying statutory variation shall be the Bid Opening Date.
- 12.4.10** The CONTRACTOR will be liable to ensure to have registered with the respective tax authorities, wherever applicable and to submit self- attested copy of such registration certificate(s) and the CONTRACTOR will be responsible for procurement of material in its own registration (GSTIN) and also to issue its own Road Permit/ E-way Bill, if applicable etc.

**12.5 Anti-profiteering clause**

- 12.5.1** As per Clause 171 of GST Act it is mandatory to pass on the benefit due to reduction in rate of tax or from input tax credit to the consumer by way of commensurate reduction in prices.
- 12.5.2** In case rating of Contractor is negative/black listed after award of work for supply of goods/services, then OIL shall not be obligated or liable to pay or reimburse GST to such vendor/Contractor and shall also be entitled to deduct/recover such GST along with all penalties/interest, if any, incurred by OIL.

**13.0 CUSTOMS DUTY, IF APPLICABLE:**

- 13.1.1** CONTRACTOR shall be responsible to import the equipment/tools/spares/ consumables etc. required for execution of the contract. The CONTRACTOR shall undertake to complete all the formalities as required under the Customs

Act/Foreign Trade Policy (FTP) and indemnify OIL from all the liabilities of Customs in this regard.

**13.1.2** CONTRACTOR will be solely responsible for payment of all applicable Customs Duty and to comply all Rules and Regulations. Total Contract Price/Value is inclusive of all Customs Duty, if not mentioned otherwise elsewhere in the Contract.

**13.1.3** Above clause is to be read with Customs Duty Clause in SCC, if any.

**14.0 INSURANCE:**

**14.1** CONTRACTOR shall at his own expense arrange secure and maintain insurance with reputed insurance companies to the satisfaction of the Company as follows:

Contractor at his cost shall arrange, secure and maintain insurance as may be necessary and to its full value for all such amounts to protect the works in progress from time to time and the interest of Company against all risks as detailed herein. The form and the limit of such insurance, as defined here in together with the under works thereof in each case should be as acceptable to the Company. However, irrespective of work acceptance the responsibility to maintain adequate insurance coverage at all times during the period of Contract shall be that of Contractor alone. Contractor's failure in this regard shall not relieve him of any of his responsibilities & obligations under Contract. All costs on account of insurance liabilities covered under Contract will be to Contractor's account and will be included in Value of Contract. However, the Company may from time to time, during the currency of the Contract, ask the Contractor in writing to limit the insurance coverage risk and in such a case, the parties to the Contract will agree for a mutual settlement, for reduction in value of Contract to the extent of reduced premium amounts. Contractor shall cover insurance with Indian Insurance Companies.

**14.2** Any deductible set forth in any of the above insurance shall be borne by Contractor.

**14.3** CONTRACTOR shall require all of his sub-Contractor to provide such of the foregoing insurance coverage as Contractor is obliged to provide under this Contract and inform the Company about the coverage prior to the commencement of agreements with its sub-Contractors.

**14.4** All insurance taken out by Contractor or their sub-contractor shall be endorsed to provide that the underwriters waive their rights of recourse on the Company and to the extent of the liabilities assumed by Contractor under this Contract.

**14.5 Certificate of Insurance:**

Before commencing performance of the CONTRACT, CONTRACTOR shall furnish OIL with certificates of insurance indicating:

- a) Kinds and amounts of insurance as required herein
- b) Details of coverage
- c) Insurance corporation or companies carrying the aforesaid coverage
- d) Effective and expiry dates of policies
- e) That OIL shall be given thirty (30) days written advance notice of any material change in the policy



- f) Waiver of subrogation endorsement has been attached to all policies and
- g) The territorial limits of all policies.

**14.6** Contractor shall also inform the Company at least 60 days in advance regarding the expiry cancellation and/or changes in any of such documents & ensure revalidation/renewal, etc., as may be necessary well in time.

**14.7** If any of the above policy expire or/are cancelled during the term of this CONTRACT and CONTRACTOR fails for any reason to renew such policies, OIL in no case shall be liable for any loss/damage occurred during the term when the policy is not effective. Furthermore, a penal interest @ 1% of the Total contract value shall be charged towards not fulfilling of the contractual obligations. Notwithstanding above, should there be a lapse in any insurance required to be taken by the Contractor for any reason whatsoever, loss/damage claims resulting therefrom shall be to the sole account of Contractor.

**14.8** Contractor on demand from Company shall furnish the Insurance Policy having detail terms and conditions, with respect to any Certificate of Insurance submitted to the Company.

CONTRACTOR shall, at his own expense, arrange appropriate comprehensive insurance to cover all risks assumed by the CONTRACTOR under this CONTRACT in respect of CONTRACTOR's equipment, tools and any other belongings of the CONTRACTOR and its personnel as well deputed under this CONTRACT during the entire period of their engagement in connection with this CONTRACT including extensions if any. The CONTRACTOR shall also carry adequate insurance cover against damage/loss to third party person/property. OIL will have no liability on this account.

**14.9 Principal Assured:**

The following are to be included as Principal Assured(s) in the Insurance Policies (except in case of Workmen's Compensation/Employer's Liability insurance):

"Oil India Limited, and CONTRACTOR's name (as appearing in the Contract/LOA)"

**14.10 Waiver of subrogation:**

All insurance policies of the CONTRACTOR with respect to the operations conducted hereunder as set forth in clauses hereof, shall be endorsed by the underwriter in accordance with the following policy wording:

"The insurers hereby waive their rights of subrogation against Oil India Limited or any of their employees or their affiliates and assignees".

**14.11 Deductible:**

The CONTRACTOR shall take policy with minimum deductible as per IRDA prescribed for the policy(ies). That portion of any loss not covered by insurance provided for in this article solely by reason of deductible provision in such insurance policies shall be to the account of the CONTRACTOR.

**14.12 Compliance with Sec 25(1), of "The General Insurance Business (Nationalization) Act 1972"**

Section 25(1) of "The General Insurance Business (Nationalization) Act 1972" is  
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reproduced below:

“No person shall take out or renew any policy of insurance in respect of any property in India or any ship or other vessel or aircraft registered in India with an insurer whose principal place of business is outside India save with the prior permission of the Central Government”.

The above requirement of aforesaid Act needs to be complied with by the CONTRACTOR wherever the aforesaid provisions of Act apply, and compliance confirmations submitted.

**14.13 Loss Payee Clause:**

The Insurance Policies should mention the following in Loss Payee Clause:

“In respect of Insurance claims in which OIL’s interest is involved, written consent of OIL will be required”.

**14.14 On account payment to OIL in case of claim**

In case any loss or damage happen and where OIL’s interest is involved, OIL reserves the right to recover the loss amount from the CONTRACTOR prior to final settlement of the claim.

**14.15** CONTRACTOR shall require all of its SUB-CONTRACTORS to provide such of the foregoing insurance cover as the CONTRACTOR is obligated to provide under this CONTRACT.

**14.16** CONTRACTOR shall at all time during the currency of the contract provide, pay for and maintain the following insurance amongst others:

- i) **Workman Compensation and/ Employers’ Liability Insurance:** Workmen's compensation and employer's liability insurance as required by the laws of the country of origin of the employee.
- ii) **Commercial General Liability Insurance:** Commercial General Public Liability Insurance covering liabilities including contractual liability for bodily injury, including death of persons, and liabilities for damage of property. This insurance must cover all operations of CONTRACTOR required to fulfil the provisions under this Contract.
- iii) **Comprehensive General Automotive Liability:** Automobile Public Liability Insurance covering owned, non-owned and hired automobiles used in the performance of the work hereunder, with bodily injury limits and property damage limits shall be governed by Indian Insurance Regulations.
- iv) **Carrier’s Legal Liability Insurance:** Carrier’s Legal Liability Insurance in respect of **all CONTRACTOR’s items** to be transported by the CONTRACTOR to the site of work, for physical loss or destruction of or damage to goods or merchandise, while in transit.
- v) **Public Liability Act Policy:** Public Liability Act Policy covering the statutory liability arising out of accidents occurring during the currency of the contract due to handling hazardous substances as provided in the Public Liability Insurance Act 1991 and the Rules framed there under.

- vi) **Pradhan Mantri Suraksha Bima Yojana (PMSBY) and Pradhan Mantri Jeevan Jyoti Bima Yojana (PMJJBY):** CONTRACTOR shall, ensure that all his/ its personnel deployed under this contract have obtained additional insurance coverage under the Pradhan Mantri Suraksha Bima Yojana (PMSBY) and Pradhan Mantri Jeevan Jyoti Bima Yojana (PMJJBY) through the participating banks and submit the proof of such insurance coverage to the satisfaction of OIL.
- vii) CONTRACTOR's equipment used for execution of the work hereunder shall have an insurance cover with a suitable limit (as per international standards).
- viii) **Any other insurance policy set forth in the SCC**

**Note: An undertaking by the service provider has to be mandatorily provided during the Mobilization time that they have taken all the Insurance provisions as per the contract and as the Law and Insurance Regulation.**

## **15.0 LIABILITY:**

- 15.1** Except as otherwise expressly provided herein, neither COMPANY nor its servants, agents, nominees, CONTRACTORS, or sub- CONTRACTORS shall have any liability or responsibility whatsoever to whomsoever for loss of or damage to the equipment and/or loss of or damage to the property of the CONTRACTOR and/or their CONTRACTORS or sub-CONTRACTORS, irrespective of how such loss or damage is caused and even if caused by the negligence of COMPANY and/or its servants, agent, nominees, assignees, CONTRACTORS and sub-CONTRACTORS.
- 15.2** The CONTRACTOR shall protect, defend, indemnify and hold harmless COMPANY from and against such loss or damage and any suit, claim or expense resulting there from. Neither COMPANY nor its servants, agents, nominees, assignees, CONTRACTORS, sub-CONTRACTORS shall have any liability or responsibility whatsoever for injury to, illness, or death of any employee of the CONTRACTOR and/or of its CONTRACTORS or sub-CONTRACTOR irrespective of how such injury, illness or death is caused and even if caused by the negligence of COMPANY and/or its servants, agents nominees, assignees, CONTRACTORS and sub-CONTRACTORS. CONTRACTOR shall protect, defend, indemnify and hold harmless COMPANY from and against such liabilities and any suit, claim or expense resulting there from.
- 15.3** The CONTRACTOR hereby agrees to waive its right of recourse and further agrees to cause its underwriters to waive their right of subrogation against COMPANY and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORS and sub- CONTRACTORS for loss or damage to the equipment of the CONTRACTOR and/or its sub-CONTRACTORS and/or their employees when such loss or damage or liabilities arises out of or in connection with the performance of the contract limited to the CONTRACTOR's liabilities agreed to under this Contract.
- 15.4** The CONTRACTOR hereby further agrees to waive its right of recourse and agrees to cause its underwriters to waive their right of subrogation against COMPANY and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORS and sub-CONTRACTORS for injury to, illness or death of any employee of the CONTRACTOR and of its CONTRACTORS, sub-CONTRACTORS and/or their employees when such injury, illness or death arises out of or in connection with the performance of the contract limited to the CONTRACTOR's liabilities agreed to

under this Contract.

- 15.5** Except as otherwise expressly provided herein, neither CONTRACTOR nor its servants, agents, nominees, CONTRACTORs or sub- CONTRACTORs shall have any liability or responsibility whatsoever to whomsoever for loss of or damage to the equipment and/or loss or damage to the property of the COMPANY and/or their CONTRACTORs or sub-CONTRACTORs, irrespective of how such loss or damage is caused and even if caused by the negligence of CONTRACTOR and/or its servants, agents, nominees, assignees, CONTRACTORs and sub-CONTRACTORs. The COMPANY shall protect, defend, indemnify and hold harmless CONTRACTOR from and against such loss or damage and any suit, claim or expense resulting there from.
- 15.6** Except as otherwise expressly provided herein, neither CONTRACTOR nor its servants, agents, nominees, assignees, CONTRACTORs, sub- CONTRACTORs shall have any liability or responsibility whatsoever to whomsoever for injury or illness, or death of any employee of the COMPANY and/or of its CONTRACTORs or sub-CONTRACTORs irrespective of how such injury, illness or death is caused and even if caused by the negligence of CONTRACTOR and/or its servants, agents, nominees, assignees, CONTRACTORs and sub- CONTRACTORs. COMPANY shall protect, defend indemnify and hold harmless CONTRACTOR from and against such liabilities and any suit, claim or expense resulting there from.
- 15.7** The COMPANY agrees to waive its right of recourse and further agrees to cause its underwriters to waive their right of subrogation against CONTRACTOR and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORs and sub-CONTRACTORs for loss or damage to the equipment of COMPANY and/or its CONTRACTORs or sub-CONTRACTORs when such loss or damage or liabilities arises out of or in connection with the performance of the contract.
- 15.8** The COMPANY hereby further agrees to waive its right of recourse and agrees to cause it underwriters to waive their right of subrogation against CONTRACTOR and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORs and sub- CONTRACTORs for injury to, illness or death of any employee of the COMPANY and of its CONTRACTORs, sub-CONTRACTORs and/or their employees when such injury, illness or death arises out of or in connection with the performance of the Contract.
- 16.0 LIMITATION OF LIABILITY:**
- a) Notwithstanding any other provisions herein to the contrary, except only in cases of Wilful misconduct and/or criminal acts and/or criminal negligence, neither the CONTRACTOR nor the COMPANY (OIL) shall be liable to the other, whether in Contract, tort, or otherwise, for any consequential loss or damage, loss of use, loss of production, or loss of profits or interest costs, provided however that this exclusion shall not apply to any obligation of the CONTRACTOR to pay Liquidated Damages to the COMPANY and/or COMPANY's right to forfeit the Performance Bank Guarantee(s) in terms of the contract.
- b) Notwithstanding any other provisions incorporated elsewhere in the contract, the aggregate liability of the CONTRACTOR in respect of this contract, whether under Contract, in tort or otherwise, shall not exceed 100% of the Contract Price (if not specified otherwise in SCC), provided however that this limitation shall not apply to the cost of repairing or replacing defective equipment by the CONTRACTOR, or

to any obligation of the CONTRACTOR to indemnify the COMPANY with respect to Intellectual Property Rights.

- c) COMPANY shall indemnify and keep indemnified CONTRACTOR harmless from and against any and all claims, costs, losses and liabilities in excess of the aggregate liability amount in terms of clause (b) above.

**17.0 LIABILITY OF UNION GOVERNMENT OF INDIA:**

It is expressly understood and agreed upon by and between CONTRACTOR and OIL INDIA LIMITED, and that OIL INDIA LIMITED is entering into this agreement solely on its own behalf and not on behalf of any other person or entity. In particular, it is expressly understood and agreed that Union of India is not a party to this agreement and has no liabilities, obligations or rights, whatsoever hereunder. It is expressly understood and agreed that OIL INDIA LIMITED is an independent legal entity with power and authority to enter into contracts solely on its own behalf under the applicable laws of India and general principles of the Contract law. The bidder/ CONTRACTOR expressly agrees, acknowledges and understands that OIL INDIA LIMITED is not an agent, representative or delegate of the Union of India. It is further understood and agreed that Union of India is not and shall not be liable for any acts, omissions, commissions, breaches or other wrongs arising out of the contract. Accordingly, bidder/ CONTRACTOR hereby expressly waives, releases and foregoes any and all actions or claims, including cross claims, impleader claims or counter claims against the Union of India arising out of this contract and covenants not to sue the Union of India as to any manner, claim, cause of action or thing whatsoever arising of or under this agreement.

**18.0 CONSEQUENTIAL DAMAGE:**

Except as otherwise expressly provided, neither party shall be liable to the other for special, indirect or consequential damages resulting from or arising out of the contract, including but without limitation, to loss or profit or business interruptions, howsoever caused and regardless of whether such loss or damage was caused by the negligence (either sole or concurrent) of either party, its employees, agents or sub- CONTRACTORS.

**19.0 RISK PURCHASE:**

In the event, CONTRACTOR's failure to provide the services as per the Contractual scope, terms and conditions, COMPANY (OIL) reserves the right to hire the services from any other source at the CONTRACTOR's risk & cost and the difference in cost shall be borne by the CONTRACTOR. Further, OIL shall retain the right of forfeiture of Performance Bank Guarantee and any other action as deemed fit. In certain operational situations OIL reserves the right to take over the site including the service equipment at the risk and cost of the CONTRACTOR.

**20.0 INDEMNITY AGREEMENT:**

- 20.1** Except as provided hereof CONTRACTOR agrees to protect, defend, indemnify and hold COMPANY harmless from and against all claims, suits, demands and causes of action, liabilities, expenses, cost, liens and judgments of every kind and character, without limit, which may arise in favour of CONTRACTOR's employees, agents, CONTRACTORS and sub-CONTRACTORS or their employees or in favour of

any third party(is) on account of bodily injury or death, or damage to personnel/property as a result of the operations contemplated hereby, regardless of whether or not said claims, demands or causes of action arise out of the negligence or otherwise, in whole or in part or other faults.

- 20.2** Except as provided hereof COMPANY agrees to protect, defend, indemnify and hold CONTRACTOR harmless from and against all claims, suits, demands and causes of action, liabilities, expenses, cost, liens and judgments of every kind and character, without limit, which may arise in favour of COMPANY's employees, agents, CONTRACTORS and sub-CONTRACTORS or their employees or in favour of any third party(is) on account of bodily injury or death, or damage to personnel/property as a result of the operations contemplated hereby, regardless of whether or not said claims, demands or causes of action arise out of the negligence or otherwise, in whole or in part or other faults.

**21.0 INDEMNITY APPLICATION:**

The indemnities given herein above, whether given by COMPANY or CONTRACTOR shall be without regard to fault or to the negligence of either party even though said loss, damage, liability, claim, demand, expense, cost or cause of action may be caused, occasioned by or contributed to by the negligence, either sole or concurrent of either party.

**22.0 ROYALTY PATENTS:**

Each party shall hold harmless and indemnify the other from and against all claim and proceedings for or on account of any patent rights, design, trade mark or other protected rights arising from any use of materials, equipment, processes, inventions and methods, which have not been imposed on the attending party by the terms of the contract or the specifications forming part thereof.

**23.0 WARRANTY AND REMEDY OF DEFECTS:**

- 23.1** CONTRACTOR warrants that they shall perform the work in a first class, workmanlike, and professional manner and in accordance with their highest degree of quality, efficiency and current state of the art technology/industry practices and in conformity with all specifications, standards and drawings set forth or referred to in the Terms of Reference and with instructions and guidance, which COMPANY may, from time to time, furnish to the CONTRACTOR.
- 23.2** Should COMPANY discover at any time during the tenure of the Contract or till the Unit/equipment/tools are demobilised from site or base camp (if applicable) that the work does not conform to the foregoing warranty, CONTRACTOR shall after receipt of notice from COMPANY, promptly perform any and all corrective work required to make the services conform to the Warranty. Such corrective Work shall be performed entirely at CONTRACTOR's own expenses. If such corrective Work is not performed within a reasonable time, the COMPANY, at its option may have such remedial Work performed by others and charge the cost thereof to CONTRACTOR subject to a maximum of the contract value payable for the defective work which needs corrective action which the CONTRACTOR must pay promptly. In case CONTRACTOR fails to perform remedial work, or pay promptly in respect thereof, the performance security shall be forfeited.

**24.0 SUBCONTRACTING/ASSIGNMENT:**

- 24.1** CONTRACTOR shall not subcontract, transfer or assign the contract, or any part under this contract, to any third party(ies). Except for the main services under this contract, CONTRACTOR may sub-contract the petty support services subject to COMPANY's prior written approval. However, CONTRACTOR shall be fully responsible for complete execution and performance of the services under the Contract.
- 24.2** Consequent upon of placement of contract, if successful bidder(s)(other than Micro/Small Enterprise) is procuring materials/services from their sub-vendor, who is a Micro or Small Enterprise registered with District Industry Centers or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or any other body specified by Ministry of MSME with prior consent in writing of the purchasing authority/Engineer in Charge the details like Name, Registration No., Address, Contact No., details of material and value of procurement made, etc. of such enterprises shall be furnished by the CONTRACTOR at the time of submission of invoice/bill.

**25.0 RECORDS, REPORTS AND INSPECTION:**

The CONTRACTOR shall, at all times during the currency of the contract, permit the COMPANY and its authorized employees and representatives to inspect all the Work performed and to witness and check all the measurements and tests made in connection with the said work. The CONTRACTOR shall keep an authentic, accurate history and logs including safety records of each service item with major items consumed, which shall be open at all reasonable times for inspection by the COMPANY's designated representatives and its authorized employees. The CONTRACTOR shall provide the COMPANY's designated representatives with a daily written report, on form prescribed by the COMPANY showing details of operations during the preceding 24 hours and any other information related to the said services requested by the COMPANY whenever so requested. The CONTRACTOR shall not, without COMPANY's written consent allow any third person(s) access to the said information or give out to any third person information in connection therewith.

**26.0 CONFIDENTIALITY, USE OF CONTRACT DOCUMENTS AND INFORMATION:**

- 26.1** CONTRACTOR shall not, without COMPANY's prior written consent, disclose the contract, or any provision thereof, or any specification, plan, drawing pattern, sample or information furnished by or on behalf of COMPANY in connection therewith, to any person other than a person employed by CONTRACTOR in the performance of the contract. Disclosure to any such employed person shall be made in confidence and shall extend only, as may be necessary for purposes of such performance with prior permission from COMPANY. However, nothing hereinabove contained shall deprive the CONTRACTOR of the right to use or disclose any information which is:
- a) possessed by the CONTRACTOR, as evidenced by the CONTRACTOR's written records, before receipt thereof from the COMPANY which however the CONTRACTOR shall immediately inform to COMPANY ; or
  - b) required to be disclosed by the CONTRACTOR pursuant to an order of a court of

competent jurisdiction or other governmental agency having the power to order such disclosure, provided the CONTRACTOR uses its best efforts to provide timely notice to COMPANY of such order to permit COMPANY an opportunity to contest such order subject to prior permission from COMPANY.

- 26.2** CONTRACTOR shall not, without COMPANY's prior written consent, make use of any document or information except for purposes of performing the contract.
- 26.3** Any document supplied to the CONTRACTOR in relation to the contract other than the Contract itself remain the property of COMPANY and shall be returned (in all copies) to COMPANY on completion of CONTRACTOR's performance under the Contract if so required by COMPANY.
- 26.4** During the currency of the Contract, COMPANY and its employees, agents, other CONTRACTORS, sub-CONTRACTORS (of any tier) and their employees etc. may be exposed to certain confidential information and data of the CONTRACTOR. Such information and data held by the COMPANY, its employees, agents, other CONTRACTORS, sub-CONTRACTORS (of any tier) and their employees in the strictest Confidence and shall not be disclosed to any other party except on a need to know basis.

However, the above obligation shall not extend to information which:

- i) is, at the time of disclosure, known to the public which CONTRACTOR shall immediately inform COMPANY ;
- ii) is lawfully becomes at a later date known to the public through no fault of CONTRACTOR subject to CONTRACTOR's undertaking that no information has been divulged by them to the public;
- iii) is lawfully possessed by CONTRACTOR before receipt thereof from COMPANY which should be immediately informed to COMPANY;
- iv) is developed by CONTRACTOR independently of the information disclosed by COMPANY which should be shared with the COMPANY;
- v) CONTRACTOR is required to produce before competent authorities or by court order subject to prior permission from COMPANY;

**27.0 REMUNERATION AND TERMS OF PAYMENT:**

- 27.1** COMPANY shall pay to the CONTRACTOR during the term of the Contract the amount due from time to time calculated according to the rates of payment set and in accordance with other provisions hereof. No other payments shall be due from COMPANY unless specifically provided for in the Contract. All payments will be made in accordance with the terms hereinafter described.
- 27.2** Request for payment/part payment to third party i.e. other than the party on whom the contract has been awarded will not be entertained by OIL under any circumstances.
- 27.3** MANNER OF PAYMENT: All payments due by COMPANY to CONTRACTOR hereunder shall be made at CONTRACTOR's designated bank. Bank charges, if any will be on account of the CONTRACTOR.



- 27.4** Payment of any invoices shall not prejudice the right of COMPANY to question the validity of any charges therein, provided COMPANY within one year after the date of payment shall make and deliver to CONTRACTOR written notice of objection to any item or items the validity of which COMPANY questions.
- 27.5** INVOICES: Mobilization charges will be invoiced only upon completion of mobilization as certified by COMPANY representative and CONTRACTOR is ready at site for starting the services/ operation. Payment of mobilization charges shall be made within 45 days following the date of receipt of undisputed invoices by COMPANY.
- 27.6** CONTRACTOR shall send invoice to COMPANY on the day following the end of each month for all daily or monthly charges due to the CONTRACTOR.
- 27.7** CONTRACTOR will submit 02 (Two) sets of all invoices duly super scribed 'Original' and 'copy' as applicable to the COMPANY for processing payment. Separate invoices for the charges payable under the contract shall be submitted by the CONTRACTOR for foreign currency and Indian currency.
- 27.8** Payment of monthly invoices, if undisputed, shall be made within 30 days following the date of receipt of invoice by COMPANY.
- 27.9** COMPANY shall within 30 days of receipt of the invoice notify the CONTRACTOR of any item under dispute, specifying the reasons thereof, in which event, payment of the disputed amount may be withheld until settlement of the dispute, but payment shall be made of any undisputed portion on or before the due date. This will not prejudice the COMPANY's right to question the validity of the payment at a later date as envisaged in clause no. **27.4** above.
- 27.10** The acceptance by CONTRACTOR of part payment on any billing not paid on or before the due date shall not be deemed a waiver of CONTRACTOR's rights in any other billing, the payment of which may then or thereafter be due.
- 27.11** Payment of Final demobilization charges shall be made if applicable within 45 days on receipt of invoice by COMPANY accompanied by the following documents from the CONTRACTOR:
- a) Audited account up to completion of the Contract.
  - b) Tax audit report for the above period as required under the Indian Tax Laws.
  - c) Documentary evidence regarding the submission of returns and payment to taxes for the expatriate personnel engaged by the CONTRACTOR or by its sub-CONTRACTOR.
  - d) Proof of re-export of all items including the unutilized spares and consumables (excepting consumables consumed during the contract period) and also cancellation of re-export bond if any.
  - e) Any other documents as required by applicable Indian Laws.

In case, no demobilization charges are payable, the documents mentioned above will have to be submitted by the CONTRACTOR before release of the final payment by the COMPANY. A certificate from Chartered Accountant on (a), (b) & (c) above will suffice

**27.12** CONTRACTOR shall maintain complete and correct records of all information on which CONTRACTOR's invoice are based upto 02 (two) years from the date of last invoice. Such records shall be required for making appropriate adjustments or payments by either party in case of subsequent audit query/objection.

**28.0 PAYMENT OF COMMISSION/FEE/REMUNERATION OF INDIAN AGENT/CONSULTANT/REPRESENTATIVE/RETAINER/ASSOCIATE OF FOREIGN PRINCIPAL (APPLICABLE IN ICB TENDERS ONLY):**

The Commission/Fee/remuneration of the Indian agent/consultant/associate/representative/retainer, if any, will be paid within 30 days of the payment of invoice made to the CONTRACTOR, The amount of commission/fee/remuneration as a percentage of invoice value as per contract provisions will be deducted by COMPANY/OIL from the monthly invoices of the CONTRACTOR and paid to the Indian agent/consultant/representative/retainer/associate.

**29.0 DETAILS OF STATUTORY PAYMENTS LIKE EPF AND ESI, ETC:**

Wherever applicable, the CONTRACTOR (including those engaging 'International Workers') shall have itself registered under Employees' Provident Fund and Miscellaneous Provisions Act, 1952 and Employees' State Insurance Act, 1948 and follow the relevant statutory provisions including Rules made there-under concerning contractual workers.

The CONTRACTOR shall be required to submit the following documents/details to the Corporation:

- (i) Copy of PF-ECR duly stamped by the designated Bank, alongwith a print of the digitally signed PDF data sheet of the ECR, as proof of payment, each month, details of this PDF data sheet shall be verified by the appropriate authority (i.e. Payment Making Authority) in the COMPANY from the official website of EPFO (<http://www.epfindia.gov.in>).
- (ii) (a) Copy of the online challan endorsed/stamped by the designated bank as proof of receipt of payment towards monthly contribution of ESI contribution.  
  
(b) Copy of Return of contribution in respect of ESI for each contribution period of the six months i.e. for the contribution period ended 30th Sept and the contribution period ended 31st March.
- (iii) As an Annexure to each EPF-ECR and ESI Challan(s), CONTRACTOR shall also furnish the following Certificates:
  - 1) The furnished information is correct to the best of his knowledge.
  - 2) In case any discrepancies or irregularities is /are noticed in this undertaking, then OIL is free to inform the PF/ESIC Authorities.
  - 3) Before the completion of contract, CONTRACTOR shall serve one-month notice to all his contractual workers, informing that their services will be terminated.
  - 4) Within one month on completion/expiry of the contract, CONTRACTOR shall pay all the dues/ terminal dues such as leave with wages, bonus (if applicable), Gratuity (if applicable), to all his contractual workmen, failing which

CONTRACTOR's Bank Guarantee/ Security Deposit may be withheld by OIL.

COMPANY may verify the deposit of statutory contribution made by the CONTRACTORs with the EPFO/ESI authorities, where deemed necessary. However, before making payment of the last bill/invoice of the CONTRACTOR, the COMPANY may verify the details/status of the payment towards EPF/ESI made by the CONTRACTOR from the authorities/official website of EPF/ESI (i.e. <http://www.epfindia.gov.in> and <http://www.esic.in>). In case the information furnished by the CONTRACTOR is found to be incorrect the COMPANY shall take appropriate action against the CONTRACTOR in accordance with law.

The CONTRACTOR agrees and undertakes to indemnify OIL for any liabilities arising out of declarations made by him in future on violation or provisions of the EPF Act 1952 and ESI Act 1948.

### **30.0 TIMELY MOBILIZATION AND LIQUIDATED DAMAGES:**

a) Time is the essence of this Contract. If the CONTRACTOR fails to mobilize and deploy the required manpower/equipment and/or fails to commence the operation within the period specified as specified under mobilization clause under SCC, OIL shall have, without prejudice to any other right or remedy in law or contract including sub clause (b) below, the right to terminate the contract.

b) If the contractor is unable to mobilize/deploy and commence the operation within the period specified in sub clause (a) above, it may request OIL for extension of the time with unconditionally agreeing for levy and recovery of LD. Upon receipt of such a request, OIL may at its discretion, extend the period of mobilization and shall recover from the CONTRACTOR, as an ascertained and agreed Liquidated Damages, a sum equivalent to @ 0.5% of contract value including mobilization cost, per week or part thereof of delay subject to maximum of 7.5% of the Contract Price.

c) The parties agree that the sum specified above is not a penalty but a genuine pre-estimate of the loss/damage which will be suffered by OIL on account of delay on the part of the CONTRACTOR and the said amount will be payable without proof of actual loss or damage caused by such delay.

d) LD will be calculated on the basis of Total Contract value [(if not specified otherwise in SCC] excluding duties and taxes, where such duties/taxes have been shown separately in the contract. However, the applicable GST on the LD shall have to be borne by the CONTRACTOR. Accordingly, the liquidated damages shall be recovered from the CONTRACTOR along with applicable GST.

### **31.0 FORCE MAJEURE:**

In the event of either party being rendered unable by 'Force Majeure' to perform any obligation required to be performed by them under the contract, the relative obligation of the party affected by such 'Force Majeure' will stand suspended as provided herein. The term force majeure as employed herein shall mean Acts of God such as earthquake, hurricane, typhoon, flood, volcanic activity etc.; war (declared /undeclared); riot, revolts, rebellion, terrorism, sabotage by persons other than the CONTRACTOR's Personnel; fires, explosions, ionising radiation or contamination by radio-activity or noxious gas, if not caused by CONTRACTOR's fault; declared epidemic or disaster; acts and regulations of respective Govt. of the

two parties, namely the COMPANY and the CONTRACTOR and civil commotions, lockout not attributable to the CONTRACTOR.

Upon occurrence of such cause, the party claiming that it has been rendered unable as aforesaid thereby, shall notify the other party in writing within 72 (Seventy Two) hours of the alleged beginning and ending thereof, giving full particulars and satisfactory evidence in support of its claim.

Should 'force majeure' condition as stated above occurs and should the same be notified within 72 (Seventy two) hours after its occurrence the 'force majeure' rate (if specified in the SCC of the Contract) shall apply for the first 15 (fifteen) days for each such occasion.

Either party shall have the right to terminate the Contract if such 'force majeure' conditions continue beyond successive 60 (Sixty) days [or exclusively mentioned in the SCC of the Contract] with prior written notice of 15 days, provided termination of the Contract does not result into safety hazard to the life and property on account of withdrawal of operations or the operation is at critical stage. COMPANY shall have the absolute right to decide whether any safety hazard exists or operation is at critical position and decision of the COMPANY shall be binding upon the CONTRACTOR.

Should either party decide not to terminate the Contract even under such condition, no payment would apply after expiry of fifteen (15) days force majeure period. [or exclusively mentioned in the SCC of the Contract]

Time for performance of the relative obligation suspended by Force Majeure shall then stand extended by the period for which such cause lasts.

If however, relative obligation of the party affected by such 'Force Majeure' is limited to part of the obligation(s), the contract shall not be terminated and the parties shall continue to perform their respective obligations, which are not affected by the 'force majeure' condition, provided the obligations affected by the 'force majeure' do not preclude the parties in performing the obligations not affected by such conditions.

### **32.0 SET-OFF:**

Any sum of money due and payable to the CONTRACTOR (including Performance Security refundable to them) under this or any other Contract, whether in progress or in future, may be appropriated by OIL and set-off against any claim of OIL (or such other person or persons contracting through OIL) for payment of a sum of money arising out of this contract or under any other contract made by the CONTRACTOR with OIL (or such other person or persons contracting through OIL).

### **33.0 WITHHOLDING:**

COMPANY may withhold or nullify the whole or any part of the amount due to CONTRACTOR, after informing the CONTRACTOR of the reasons in writing, on account of subsequently discovered evidence in order to protect COMPANY from loss on account of:

#### **33.1 For non-completion of jobs assigned as per Scope of Work/Terms of Reference.**

- 33.2** Defective work not remedied by CONTRACTOR.
- 33.3** Claims by COMPANY's recognized sub-CONTRACTOR of CONTRACTOR or others filed or on the basis of reasonable evidence indicating probable filing of such claims against CONTRACTOR.
- 33.4** Failure of CONTRACTOR to pay or provide for the payment of salaries/ wages, contributions, taxes or enforced savings with-held from wages etc with respect to personnel engaged by the CONTRACTOR.
- 33.5** Failure of CONTRACTOR to pay the cost of removal of unnecessary debris, materials, tools, or machinery.
- 33.6** Any failure by CONTRACTOR to fully reimburse COMPANY under any of the indemnification provisions of this Contract. If, during the progress of the work CONTRACTOR shall allow any indebtedness to accrue for which CONTRACTOR, under any circumstances in the opinion of COMPANY, may be primarily or contingently liable or ultimately responsible and CONTRACTOR shall, within five days after demand is made by COMPANY, fail to pay and discharge such indebtedness, then COMPANY may during the period for which such indebtedness shall remain unpaid, with-hold from the amounts due to CONTRACTOR, a sum equal to the amount of such unpaid indebtedness.
- 33.7** Withholding will also be effected on account of the following:
- i) Order issued by a Court of Law or statutory authority in India.
  - ii) Income-tax deductible at source according to law prevalent from time to time in the country.
  - iii) Any obligation of CONTRACTOR which by any law prevalent from time to time to be discharged by COMPANY in the event of CONTRACTOR's failure to adhere to such laws.
  - iv) Any payment due from CONTRACTOR in respect of unauthorised imports.

When all the above grounds for withholding payments are removed, payment shall thereafter be made for amounts so with-held.

- 33.8** COMPANY reserves the right to disburse or deposit the amount so withheld to the concerned person(s) or agency or government authority, as the case may be, besides nullifying such amount on account of loss suffered by the COMPANY against **33.2, 33.3, 33.6 & 33.7** above.

**34.0 APPLICABLE LAWS:**

The Contract shall be deemed to be a Contract made under, governed by and construed in accordance with the laws of India for the time being in force and shall be subject to the sole and exclusive jurisdiction of Courts situated in Dibrugarh (or the Place where the contract is executed) and Principal Bench of Gauhati High Court (or the High Court under whose territorial jurisdiction, the place of execution of contract falls).

This Agreement including all matter connected with this Agreement, shall be governed by the laws of India (both substantive and procedural) for the time being in force and shall be subject to exclusive jurisdiction of Courts, mentioned

hereinabove. Foreign companies, operating in India or entering into Joint ventures in India, shall also be governed by the laws of India and shall be subject to sole and exclusive jurisdiction of above Courts.

The CONTRACTOR shall ensure full compliance of various Indian Laws and Statutory Regulations, as stated below, to the extent applicable, as stated below, but not limited to, in force from time to time and obtain necessary permits/licenses etc. from appropriate authorities for conducting operations under the Contract:

- a) The Mines Act 1952
- b) The Oil Mines Regulations, 1984
- c) The Employees' Compensation Act, 1923
- d) The Code of Wages, 2019
- e) The Contract Labour (Regulation & Abolition) Act, 1970 and the rules framed there under
- f) The Employees Pension Scheme, 1995
- g) The Interstate Migrant Workmen Act., 1979 (Regulation of employment and conditions of service).
- h) The Employees Provident Fund and Miscellaneous Provisions Act, 1952
- i) Goods and Service Tax Act
- j) Customs & Excise Act & Rules
- k) Factories Act, 1948
- l) Industrial Disputes Act, 1947
- m) Payment of Gratuity Act, 1972
- n) Environmental Protection Act, 1986 & other pollution control Acts.

Note: The above Acts are only indicative and not exhaustive. The Acts shall include the rules and regulations framed thereunder.

### **35.0 LABOUR LAWS:**

- i) CONTRACTOR shall comply with the provisions of various labour related laws, including but not limited to the Code of Wages, 2019, Employee Provident Fund and Miscellaneous Provisions Act 1952, COMPANY's Liability Act 1938, Employees' Compensation Act 1923, Industrial Disputes Act 1947, the Maternity Benefit Act 1961 and Contract Labour (Regulation and Abolition) Act 1970, Employment of Children Act 1938, Employees' State Insurance Act, 1948 or any modifications/amendment thereof or any other law relating thereto and rules made there under from time to time.
- ii) No Labour below the age of eighteen [18] years shall be employed on the work.
- iii) CONTRACTOR shall not pay less than what is provided under law to labourers engaged by him on the work.
- iv) CONTRACTOR shall at his expense comply with all labour laws and keep the COMPANY indemnified in respect thereof.
- v) CONTRACTOR shall pay equal wages for men and women in accordance with applicable Labour laws.
- vi) If the CONTRACTOR is covered under the Contract Labour (Regulation and Abolition) Act, he shall obtain a license from licensing authority [i.e. office of the Labour Commissioner] by payment of necessary prescribed fee and the deposit, if

any, before starting the work under the Contract. Such fee/deposit shall be borne by the CONTRACTOR.

- vii) CONTRACTOR must obtain the PF Code from the concerned PF Authority under Employees Provident Fund and Miscellaneous Provisions Act, 1952. Similarly, CONTRACTOR must obtain ESI Code under Employees State Insurance Act.
- viii) CONTRACTOR being the employer of the labours/personnel to be engaged under the contract shall be liable to pay gratuity to the labours/personnel as per the provision of the Payment of Gratuity Act, 1972 and accordingly, shall keep the COMPANY indemnified in respect thereof. If however, COMPANY requires to pay gratuity to such labour(s) as per the direction of the competent authority under the Act, COMPANY shall recover such amount from the outstanding dues payable to the CONTRACTOR under the contract or any other contract(s).
- ix) CONTRACTOR shall furnish to Engineer in Charge the distribution return of the number & description, by trades of the work people employed on the works. CONTRACTOR shall also submit on the 4th & 19th of every month to Engineer in Charge a true statement showing in respect of the 2nd half of the preceding month & the 1st half of the current month (1) the accidents that occurred during the said fortnight showing the circumstances under which they happened and the extent of damage and injury caused by them and (2) the number of female workers who have been allowed Maternity Benefit as provided in the Maternity Benefit Act 1961 on Rules made there under and the amount paid to them.
- x) Engineer in Charge shall on a report having been made by an inspecting officer as defined in Contract Labour (Regulation and Abolition) Act 1970 have the power to deduct from the money due to the CONTRACTOR any sum required or estimated to be required for making good the loss suffered by a worker or workers by reason of non-fulfillment of the conditions of the Contract for the benefit of workers, non-payment of wages or of deductions made from his or their wages which are not justified by the terms of the Contract or non-observance of the said regulations.
- xi) The CONTRACTOR shall indemnify the COMPANY against any payments to be made under and for the observance of the provisions of the aforesaid acts without prejudice to his right to obtain indemnity from his sub-CONTRACTOR.

### **36.0 STATUTORY REQUIREMENTS:**

During the tenure of this CONTRACT nothing shall be done by the CONTRACTOR in contravention of any law, act and/or rules/regulations, thereunder or any amendment

### **37.0 GENERAL HEALTH, SAFETY & ENVIRONMENT (HSE) GUIDELINES:**

- 37.1** It will be solely the CONTRACTOR's responsibility to fulfil all the legal formalities with respect to the Health, Safety and Environmental aspects of the entire job (namely; the person employed by him, the equipment, the environment, etc.) under the jurisdiction of the district of that state where it is operating. Ensure that all sub-CONTRACTORS hired by CONTRACTOR comply with the same requirement as the CONTRACTOR himself and shall be liable for ensuring compliance all HSE laws.

- 37.2** It will be entirely the responsibility of the Contractor/his Supervisor/representative to ensure strict adherence to all HSE measures and statutory rules during operation in OIL's installations and safety of workers engaged by him. The crew members will not refuse to follow any instruction given by company's Installation Manager/Safety Officer/Engineer/Official/Supervisor/Junior Engineer for safe operation.
- 37.3** Any compensation arising out of the job carried out by the Contractor whether related to pollution, Safety or Health will be paid by the contractor only.
- 37.4** Any compensation arising due to accident of the Contractor's personnel while carrying out the job, will be payable by the contractor.
- 37.5** When there is a significant risk to health, environment or safety of a person or place arising because of a non-compliance of HSE Measures Company shall have the right to direct the contractor to cease work until the non-compliance is corrected.

**38.0 POLLUTION AND CONTAMINATION:**

The CONTRACTOR shall be liable for all surface and sub-surface pollution to the extent caused by CONTRACTOR and resulting from CONTRACTOR's operation/service or spillage or dumping of solvents/additive substances or pollutants, which the CONTRACTOR brings to the Site for use in connection with Work to be performed under this Contract.

Notwithstanding anything to the contrary contained herein, it is agreed that except on the ground of willful misconduct or criminal misconduct, COMPANY shall release, indemnify and hold CONTRACTOR and its sub-CONTRACTORS harmless from any and all claims, judgments, losses, expenses and any costs related thereto (including but not limited to Court costs and "Attorney's fees") for:

- a) Damage to or loss of any reservoir or producing formation; and/ or
- b) Damage to or loss of any well; and/ or
- c) Any other subsurface damage or loss; and/ or
- d) Any property damage or loss or personal injury or death arising out of or in connection with a blowout, fire explosion and loss of well control regardless of cause.

**39.0 STATUTORY VARIATION/ NEWLY ENACTED LAW:**

- 39.1** All duties, taxes except otherwise specified in the Contract as applicable on the closing date of bid submission as per relevant acts and rules shall be in CONTRACTOR's account. Variation in case of custom duty on CIF value declared by the bidder shall be to COMPANY account.
- 39.2** In the event of introduction of any new legislation or any amendment or enforcement of any Act or Law, rules or regulations of Government of India or State Government(s) or Public Body, which becomes effective after the date of submission of Price Bid or revised price bid, if any, for this CONTRACT and which results in increased/decreased cost of the works under the CONTRACT through increased/decreased liability of taxes and/or duties, required to be paid by the



CONTRACTOR, (other than personnel and Corporate taxes), the Parties shall agree to a revision in pricing to reflect such change subject to the production of documentary proof to the satisfaction of the COMPANY/CONTRACTOR as applicable to the extent which directly is attributable to such introduction of new legislation or change or amendment as mentioned above and adjudication by the competent authority (applicable when disputed by COMPANY) & the courts wherever levy of such taxes/duties are disputed by COMPANY/CONTRACTOR.

- 39.3** Any increase in net amount of the duties and taxes (i.e. the amount of taxes/duties payable minus eligible credit of taxes/duties paid on input services/inputs) after the contractual completion/mobilization date during the extended period will be to the CONTRACTOR's account, where delay in completion /mobilization period is attributable to the CONTRACTOR. However, any decrease in net amount of the duties and taxes (i.e. the amount of taxes/duties payable minus eligible credit of taxes/duties paid on input services/inputs) after the contractual completion/mobilization date will be to COMPANY's account.
- 39.4** The Contract Price and other prices given in the Schedule of Prices are based on the applicable tariff as indicated by the CONTRACTOR in the Schedule of Prices. In case this information subsequently proves to be wrong, incorrect or misleading, COMPANY will have no liability to reimburse/pay to the CONTRACTOR the excess duties, taxes, fees, if any finally levied/imposed by the concerned authorities. However, in such an event, COMPANY will have the right to recover the difference in case the rate of duty/tax finally assessed is on the lower side.
- 39.5** Notwithstanding the provision contained in Clause-39.1 to 39.4 above, the COMPANY shall not bear any liability in respect of:
- i. Personal taxes on the personnel deployed by CONTRACTOR, his sub-CONTRACTOR/sub-sub-CONTRACTORS and Agents etc.
  - ii. Corporate taxes and Fringe benefit tax in respect of CONTRACTOR and all of their sub-CONTRACTORS, agents etc.
  - iii. Other taxes & duties including Customs Duty and GST in addition to new taxes etc. in respect of sub-CONTRACTORS, vendors, agents etc. of the CONTRACTOR.
  - iv. Any liability on the CONTRACTOR, which was accrued under the old law or contract, which the CONTRACTOR is obligated to pay either to the COMPANY or to the Government Authority.
- 39.6** In order to ascertain the net impact of the amendment/ revisions/enactment of various provisions of taxes/duties, the CONTRACTOR is liable to provide following disclosure to COMPANY:
- i. Details of each of the input services used in relation to providing service to COMPANY including estimated monthly value of input service and GST tax amount.
  - ii. Details of Inputs (material/consumable) used/required for providing service to COMPANY including estimated monthly value of input and GST paid/payable on purchase of inputs.

**39.7** The above provisions would be applicable only in case of variation in rate of taxes and duties on supply of services to OIL and not applicable on taxes and duties on input (goods and services) towards such services.

**39.8** Any claim or reduction on account of change in law shall be accompanied with undertaking that the provisions of anti- profiteering clause under GST Act have been complied with.

**40.0 SEVERABILITY:**

Should any provision of this agreement be found to be invalid, illegal or otherwise not enforceable by any court of law, such finding shall not affect the remaining provisions hereto and they shall remain binding on the parties hereto.

**41.0 COMMISSION OF MISCONDUCT/SUBMISSION OF FRAUDULENT DOCUMENT BY THE BIDDER/CONTRACTOR AND BANNING THEREOF:**

The information and documents furnished by the bidder/CONTRACTOR in respect of the tender/contract are accepted by COMPANY to be true and genuine. However, if it comes to the notice of the COMPANY anytime either during the pendency of the tender or after award of the contract or after completion the contract that a Bidder/CONTRACTOR furnished fraudulent document/false information in relation to the subject tender/contract or committed any misconduct, appropriate action shall be taken against the Bidder/CONTRACTOR for debarment/banning of the bidder/CONTRACTOR from participating in any future tender of the COMPANY in terms of the COMPANY's Banning Policy, 2017 besides making the CONTRACTOR liable for other penal action including termination of ongoing contract(s) at his/her risk and peril. In such event, the Performance Security in respect of ongoing contract(s) shall be forfeited by the COMPANY.

**42.0 SETTLEMENT OF DISPUTES:**

**42.1 Arbitration (Applicable for Suppliers/CONTRACTORs other than PSU and MSME):**

1) Except as otherwise provided elsewhere in the contract, if any dispute, difference, question or disagreement arises between the parties hereto or their respective representatives or assignees, in connection with construction, meaning, operation, effect, interpretation of the contract or breach thereof which parties are unable to settle mutually, the same shall be referred to Arbitration as provided hereunder:

2) A party wishing to commence arbitration proceeding shall invoke Arbitration Clause by giving 30 days notice to the other party. The notice invoking arbitration shall specify all the points of dispute with details of the amount claimed to be referred to arbitration at the time of invocation of arbitration and not thereafter. If the claim is in foreign currency, the claimant shall indicate its value in Indian Rupee for the purpose of constitution of the arbitral tribunal.

3) It is agreed and undertaken by the Parties that irrespective of country of origin of the CONTRACTOR, the arbitration proceedings shall be governed by the Arbitration and Conciliation Act, 1996 and under no circumstances, the proceedings shall be construed as International Arbitration.

- 4) The number of arbitrators and the appointing authority will be as under:

Claim amount (excluding claim for interest and counter claim, if any)	Number of Arbitrator	Appointing Authority
Upto Rs.25.00 Lakh	Not applicable	Not applicable
Above Rs.25.00 Lakh Upto Rs.25 Crore	Sole Arbitrator	OIL
Above Rs. 25 Crore	3 Arbitrators	One Arbitrator by each party and the 3 <sup>rd</sup> Arbitrator, who shall be the presiding Arbitrator, by the two Arbitrators.

- 5) The parties agree that they shall appoint only those persons as arbitrators who accept the conditions of the arbitration clause. No person shall be appointed as Arbitrator or Presiding Arbitrator who does not accept the conditions of the arbitration clause.

- 6) If any of the Arbitrators so appointed dies, resigns, becomes incapacitated or withdraws for any reason from the proceedings, it shall be lawful for the concerned party/arbitrators to appoint another person in his place in the same manner as aforesaid. Such person shall proceed with the reference from the stage where his predecessor had left if both parties consent for the same; otherwise, he shall proceed de novo.

- 7) Parties agree and undertake that neither shall be entitled for any pre-reference or pendente-lite interest on its claims. Parties agree that any claim for such interest made by any party shall be void.

- 8) The arbitral tribunal shall complete the proceedings, make and publish the award within time stipulated in the Arbitration and Conciliation Act, 1996(as amended)

- 9) If after commencement of the arbitration proceedings, the parties agree to settle the dispute mutually or refer the dispute to conciliation, the arbitrators shall put the proceedings in abeyance until such period as requested by the parties. Where the proceedings are put in abeyance or terminated on account of mutual settlement of dispute by the parties, the fees payable to the arbitrators shall be determined as under:

- (i) 20% of the fees if the claimant has not submitted statement of claim.
- (ii) 40% of the fees if the pleadings are complete
- (iii) 60% of the fees if the hearing has commenced.

(iv) 80% of the fees if the hearing is concluded but the award is yet to be passed.

10) Each party shall be responsible to make arrangements for the travel and stay etc. of the arbitrator appointed by it. Claimant shall also be responsible for making arrangements for travel/stay arrangements of the Presiding Arbitrator and the expenses incurred shall be shared equally by the parties.

In case of sole arbitrator, both parties shall equally share all expenditures that may be required to be incurred.

11) The fees and other administrative/secretarial expenses of the arbitrator(s) shall not exceed the model fee as stipulated in Schedule of the Act and such expenses shall be equally borne by the parties.

12) The Place/Seat of Arbitration shall be Guwahati or the place where the contract is executed. The venue of the arbitration shall be decided by the Arbitrator(s) in discussion with the parties. The cost of arbitration sittings shall be equally borne by the parties.

13) The Arbitrator(s) shall give reasoned and speaking award and it shall be final and binding on the parties.

14) Subject to aforesaid, provisions of the Arbitration and Conciliation Act, 1996 and any statutory modifications or re-enactment thereof shall apply to the arbitration proceedings under this clause.

#### **42.2 Arbitration (applicable in case of Contract awarded on Public Sector Enterprise):**

a) In the event of any dispute or difference relating to the interpretation and application of the provisions of commercial contract (s) between Central Public Sector Enterprises (CPSEs) and also between CPSEs and Government Departments/Organizations (excluding disputes -concerning Railways, Income Tax, Customs & Excise Departments), such dispute or difference shall be taken up by either party for resolution through AMRCD as mentioned in OPE OM No. 4(1)/2013-DPE(GM)/FTS-1835 dated 22-05-2018.

b) A party wishing to commence arbitration proceeding shall invoke Arbitration Clause and refer the dispute(s) to AMRCD with a copy to the other party. The notice invoking arbitration shall specify all the points of dispute with details of the amount claimed to be referred to arbitration at the time of invocation of arbitration and not thereafter

c) Upon such reference, the dispute shall be decided by the Competent Authority appointed under the AMRCD, whose decision shall bind the parties finally and conclusively. The parties in the dispute will share equally the cost of the arbitration as intimated by the Arbitrator.

#### **42.3 Arbitration (Applicable to Micro, Small and Medium Enterprise)**

In the event of any dispute or difference relating to, arising from or connected with the Contract, efforts shall be made to resolve the dispute(s) amicably by mutual consultation and in case such dispute(s) cannot be resolved through mutual consultation, then same shall be resolved through the procedure as prescribed in Section-18 of the Micro, Small and Medium Enterprises Development Act, 2006.

**42.4 Resolution of disputes through conciliation by OEC**

(Not Applicable in cases where value of dispute is less than Rs. 25 Lakhs and more than 2 Crore)

If any dispute, difference, question or disagreement arises between the parties hereto or their respective representatives or assignees, in connection with construction, meaning, operation, effect, interpretation of the contract or breach thereof which parties are unable to settle mutually, Company at its discretion, on its own or on the request of the CONTRACTOR, may refer the dispute to Outside Expert Committee ("OEC") to be constituted by Corporate Business Committee (CBC), OIL as provided hereunder:

- a) The party desirous of resorting to conciliation shall send a notice of 30 (thirty) days to the other party of its intention of referring the dispute for resolution through OEC. The notice invoking conciliation shall specify all the points of disputes with details of the amount claimed to be referred to OEC and the party concerned shall not raise any new issue thereafter.
- b) OIL shall nominate three outside experts, one each from Financial/commercial, Technical and Legal fields from the Panel of Outside Experts maintained by OIL who shall together be referred to as OEC (Outside Experts Committee).
- c) Parties shall not claim any interest on claims/counterclaims from the date of notice invoking conciliation till execution of settlement agreement, if so arrived at. In case, parties are unable to reach a settlement, no interest shall be claimed by either party for the period from the date of notice invoking conciliation till the date of OEC recommendations in any further proceeding.
- d) The Proceedings of the OEC shall be broadly governed by Part III of the Arbitration and Conciliation Act, 1996 including any modifications thereof. Notwithstanding above, the proceedings shall be summary in nature and Parties agree to rely only upon documentary evidence in support of their claims and not to bring any oral evidence in the OEC proceedings.
- e) OEC shall hear both the parties and recommend possible terms of settlement between the parties. The recommendations of OEC shall be non-binding and the parties may decide to accept or not to accept the same. Parties shall be at liberty to accept the OEC recommendation with any modification they may deem fit.
- f) Where recommendations are acceptable to both the parties, a settlement agreement will be drawn up in terms of the OEC recommendations or with such modifications as may be agreed upon by the parties. The settlement agreement shall be signed by both the parties and authenticated by all the OEC members either in person or through circulation. This settlement agreement shall have the same legal status and effect as that of an arbitration award on agreed terms on the substance of the dispute rendered by an arbitral tribunal under Section 30 of the Arbitration and Conciliation Act, 1996.
- g) OIL will share all other guidelines regarding reconciliation through OEC with the CONTRACTOR when it resorts to settlement through OEC. Both parties agree to adhere to these guidelines.

- h) All the expenditure incurred in the OEC proceedings shall be shared by the parties in equal proportion. The parties shall maintain account of expenditure and present to the other for the purpose of sharing on conclusion of the OEC proceedings.
- i) The OEC proceedings must be completed within a period of 3(three) months from the date of constitution of the OEC with a provision of extension of one months, subject to mutual agreement. The Place of OEC shall be either at New Delhi or Guwahati.
- j) If the parties are not able to resolve the dispute through OEC or do not opt for conciliation through OEC, the party may invoke arbitration clause as provided in the contract.
- k) The parties shall be represented by their in-house employees/executives. No party shall bring any advocate or outside consultant/advisor/agent. Ex-officers of OIL who have handled the matter in any capacity directly or indirectly shall not be allowed to attend and present the case before OEC on behalf of Contractor. However, ex- employees of parties may represent their respective organizations.
- l) Solicitation or any attempt to bring influence of any kind on either OEC Members or OIL is completely prohibited in conciliation proceedings and OIL reserves the absolute right to close the conciliation proceedings at its sole discretion if it apprehends any kind of such attempt made by the Contractor or its representatives.

#### **42.5 Exclusions**

Parties agree that following matters shall not be referred to conciliation or arbitration:

- i) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision to initiate any proceedings for suspension or debarment or banning, or decision to suspend or to ban or to debar business dealings with the bidder/CONTRACTOR and/or with any other person involved or connected or dealing with bid/contract/bidder/CONTRACTOR.
- ii) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision under the provisions of Integrity Pact executed between OIL and the Bidder/CONTRACTOR.
- iii) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision to comply with any order or directive of any statutory or government authority.
- iv) Any claim which is less than Rs. 25 Lakh.

#### **43.0 COMPLETION OF CONTRACT:**

Unless otherwise terminated under the provisions of any other relevant Clause or extended through written communication, this Contract shall be deemed to have been completed at the expiry of the Period specified in the contract or period of defect liability, as provided for under the Contract, whichever is later.

**44.0 TERMINATION:**

- 44.1 Termination on expiry of the contract:** This Agreement shall be deemed to have been automatically terminated on the expiry of the contract period unless OIL has exercised its option to extend this contract in accordance with the provisions, if any, of this contract.
- 44.2 Termination of contract for death:** If the CONTRACTOR is an individual or a proprietary concern and the individual or the proprietor dies or if the CONTRACTOR is a partnership concern and one of the partners dies then unless, the COMPANY is satisfied that the legal heir of the individual or the proprietary concern or the surviving partners are capable of carrying out and completing Contract, the COMPANY is entitled to cancel the Contract for the uncompleted part without being in any way liable for any compensation payment to the estate of the deceased CONTRACTOR and/or to the surviving partners of the CONTRACTOR's firm on account of the cancellation of Contract. The decision of the COMPANY in such assessment shall be final & binding on the parties. In the event of such cancellation, the COMPANY shall not hold the estate of the deceased CONTRACTOR and/or the surviving partners of CONTRACTOR's firm liable for any damages for non-completion of the Contract.
- 44.3 Termination on account of Force Majeure:** Unless the contract provides otherwise, either party shall have the right to terminate this Contract on account of Force Majeure as set forth in Article-31.0 [above](#).
- 44.4 Termination on account of insolvency:** In the event that the CONTRACTOR or its collaborator or its guarantor at any time during the term of the Contract, becomes insolvent or makes a voluntary assignment of its assets for the benefit of creditors or is adjudged bankrupt or under the process of insolvency or liquidation, then the COMPANY shall, by a notice in writing have the right to terminate the Contract and all the CONTRACTOR's rights and privileges hereunder, shall stand terminated forthwith.
- However, COMPANY shall be at liberty to give the Receiver or Liquidator or Insolvency Professional Manager, as appointed by the Competent Court/Tribunal, the option of carrying out the Contract subject to its technical & financial competence and his providing a guarantee for due and faithful performance of the Contract.
- 44.5 Termination for Unsatisfactory Performance:** If the COMPANY considers that, the performance of the CONTRACTOR is unsatisfactory, or not as per the provision of the Contract, the COMPANY shall notify the CONTRACTOR in writing and specify in details the cause of dissatisfaction. The COMPANY shall have the option to terminate the Contract by giving 15 days notice in writing to the CONTRACTOR, if CONTRACTOR fails to comply with the requisitions contained in the said written notice issued by the COMPANY. In the event CONTRACTOR rectifies its non-performance to the satisfaction of the COMPANY, the option of termination may not be exercised by the COMPANY. If however CONTRACTOR repeats non-performance subsequently, COMPANY shall exercise the option to terminate contract by giving 07 days notice. Such CONTRACTOR shall be put on holiday as per the Banning Policy of OIL [[available at www.oil-india.in](http://www.oil-india.in)].
- 44.6 Termination due to change of ownership and Assignment:** In case the CONTRACTOR's rights and /or obligations under this Contract and/or the

CONTRACTOR's rights, title and interest to the equipment/ material, are transferred or assigned without the COMPANY's written consent, the COMPANY may at its option, terminate this Contract. COMPANY shall not be however under any obligation to accord consent to the CONTRACTOR for change of ownership & assignment of the contract.

**44.7** If at any time during the term of this Contract, breakdown of CONTRACTOR's equipment results in CONTRACTORS being unable to perform their obligations hereunder for a period of 15 successive days, COMPANY at its option, may terminate this Contract in its entirety or partially to the extent non-performance, without any further right or obligation on the part of the COMPANY, except for the payment of money then due. No notice shall be served by the COMPANY under the condition stated above.

**44.8 Termination for delay in mobilization:** CONTRACTOR is required to mobilize complete equipment alongwith crew for commencement of services at the specified site within the maximum allowed number of days from the date of LOA/Notice for Mobilization as specified in the special conditions of contract. If the CONTRACTOR (successful bidder) fails to complete the mobilization as above, OIL shall have, without prejudice to any other clause of the CONTRACT, the right to terminate the contract.

**44.9** Notwithstanding any provisions herein to the contrary, the Contract may be terminated at any time by the COMPANY on giving 30 (thirty) days written notice to the CONTRACTOR due to any other reason not covered under the above Article from **44.1 to 44.8** and in the event of such termination the COMPANY shall not be liable to pay any cost or damage to the CONTRACTOR except for payment of services as per the Contract upto the date of termination.

**44.10 Consequence of Termination:** In all cases of termination herein set forth, the relative obligations of the parties to the Contract shall be limited to the period up to the date of termination. Notwithstanding the termination of this Contract, the parties shall continue to be bound by the provisions of this Contract that reasonably require some action or forbearance after such termination.

Upon termination of this Contract, CONTRACTOR shall return to COMPANY all of COMPANY's properties, which are at the time in CONTRACTOR's possession.

In the event of termination of contract, COMPANY will issue Notice of termination of the contract with date or event after which the contract will be terminated. The contract shall then stand terminated and the CONTRACTOR shall demobilize their personnel & materials.

Demobilization charges shall not be payable by COMPANY in case of Article from **44.4 to 44.7**

**45.0 TO DETERMINE THE CONTRACT:**

In such an event (i.e. termination under Article No. 44.4 to 44.9 above), the contract shall stand terminated and shall cease to be in force from the date of such notification by the COMPANY. Thereafter the CONTRACTOR shall stop forthwith any of the work then in progress, except those work which the COMPANY may, in writing, require to be done to safeguard any property or work, or installations from damages, and the COMPANY may take over the remaining



unfinished work of the CONTRACTOR and complete the same through a fresh CONTRACTOR or by other means, at the risk and cost of the CONTRACTOR, and any of its sureties if any, shall be liable to the COMPANY for any excess cost occasioned by such work having to be so taken over and completed by the COMPANY over and above the cost at the rate/cost specified in the schedule of quantities and rates/prices.

**46.0 WITHOUT DETERMINING THE CONTRACT:** In such an event (i.e. termination under Article No. 44.4 to 44.9 above), the COMPANY may take over the work of the CONTRACTOR or any part thereof and complete the same through a fresh CONTRACTOR or by other means, at the risk and cost of the CONTRACTOR. The CONTRACTOR and any of its sureties are liable to the COMPANY for any excess cost over and above the cost at the rates specified in the schedule of quantities and rates/prices, occasioned by such work having been taken over and completed by the COMPANY.

**47.0 ERRING/DEFAULTING AGENCIES:**

Erring and defaulting agencies like bidder, CONTRACTOR, supplier, vendor, service provider will be dealt as per OIL's Banning Policy dated 6th January, 2017 available in OIL's website: [www.oil-india.com](http://www.oil-india.com). Moreover, OIL reserves the right to take legal or any other action on the basis of merit of the case.

**48.0 MISCELLANEOUS PROVISIONS:**

CONTRACTOR shall give notices and pay all fees at their own cost required to be given or paid by any National or State Statute, Ordinance, or other Law or any regulation, or bye-law of any local or other duly constituted authority as may be in force from time to time in India, in relation to the performance of the services and by the rules & regulations of all public bodies and companies whose property or rights are affected or may be affected in any way by the services.

CONTRACTOR shall conform in all respects with the provisions of any Statute, Ordinance of Law as aforesaid and the regulations or bye-law of any local or other duly constituted authority which may be applicable to the services and with such rules and regulation, public bodies and Companies as aforesaid and shall keep COMPANY indemnified against all penalties and liability of every kind for breach of any such Statute, Ordinance or Law, regulation or bye-law.

During the tenure of the Contract, CONTRACTOR shall keep the site where the services are being performed reasonably free from all unnecessary obstruction and shall store or dispose of any equipment and surplus materials and clear away and remove from the site any wreckage, rubbish or temporary works no longer required. On the completion of the services, CONTRACTOR shall clear away and remove from the site any surplus materials; rubbish or temporary works of every kind and leave the whole of the site clean and in workmanlike condition to the satisfaction of the COMPANY.

Key personnel cannot be changed during the tenure of the Contract except due to sickness/death/resignation of the personnel or any other justified situation in which case the replaced person should have equal experience and qualification, which will be again subject to prior approval, by the COMPANY.

**SCHEDULE OF WORK, UNIT AND QUANTITY: (SOQ)**

**DESCRIPTION OF WORK/SERVICE:** Hiring of Services for operation and maintenance of 04 (Four) Nos. Drilling Rigs of OIL.

<b>Item No.</b>	<b>Description of Services</b>	<b>UOM</b>	<b>Estimated Quantity (For O&amp;M of 02 Nos. of Drilling rigs)</b>
10	Mobilization Charge for Crew & Crane	LSM (Lumpsum)	2
20	Operating Day Rate-Personnel	DAY	1,880
30	ILM Charge For Cluster Location	LSM (Lumpsum)	10
40	ILM Charge (Upto 30 Km Distance)	LSM (Lumpsum)	14
50	Kilometerage charge in excess of 30 Km	KM (Kilometer)	600
60	Operating Charge for Crane	DAY	1,880
70	Catering Charge Breakfast	NO (Number)	6,600
80	Catering Charge Lunch	NO (Number)	6,600
90	Catering Charge Evening Tea	NO (Number)	6,600
100	Catering Charge Dinner	NO (Number)	6,600
110	Interim- Re-Mobilization Charge Personnel	LSM (Lumpsum)	12
1. Mobilization Period: 40 (Forty) days from the date of issue of Mobilization Notice.			
2. Duration of Contract: 03 (Three) years with a provision of extension by another 01 (One) year			

**Notes:**

The bidders must quote their rates as per Price Schedule, in their priced bids considering the following and payment against the contract shall be made accordingly:

**1.0 MOBILIZATION CHARGES FOR PERSONNEL & CRANE:** The mobilization charges shall be applicable after mobilization of contractor's personnel including crane service at the first designated site as stated in Clause 2.2 of Special Conditions of Contract and ready to start rig operation, duly certified by the Company's representative.

**2.0 OPERATING DAY RATE (ODR) FOR CREW FOR RIG OPERATION:** Day rate charges for personnel shall be applicable once mobilization under the contract is complete in all aspect as certified by Company. Day rate shall not be applicable during the period of ILM, i.e., from the date of rig release till spudding in of the next location.

**2.1 NON- OPERATING DAY RATE (NODR) (Per 24 Hrs. day) payable @ 75% of ODR:** The Non-Operating Day rate will be payable under the following conditions:

- Waiting on order from OIL.
- For all time during which the Company at its option may suspend operations. However, this is not applicable during temporary pause of Operations under clause 17.0 of SCC.
- Company decides to replace/repair old equipment or commission new equipment.

**3.0 INTER LOCATION MOVEMENT (ILM) RATE**

**3.1** Depending on the distance between the locations, separate rates will be applicable as mentioned below:

**a)** Fixed Charge (Lump sum) for Cluster location (Movement of mast and substructure etc. only on the same plinth). The spacing between wells at surface in cluster well plinth is around 18 m. (ILM0)

**b)** Fixed Charge (Lump sum) per rig move up to 30 Km. (ILM1)

**c)** Kilometre charges for rig movement in excess of 30 Km. This will be in addition to Lump sum rate for ILM up to 30 Km as mentioned in 'b' above.(ILM).

**3.2** Inter location movement operation will start from the moment the Company releases the drilling unit for rig down at previous location. Rig & all materials including the additional and optional items, if any, are to be transferred by Contractor with his own fleet and personnel after rig down and rig up at the next location is completed and the well is spudded. Before spudding in, the Contractor shall complete all jobs, including, but not limited to, rig up of service lines, block, hook etc., drilling and settingscabbards of mouse & rat hole, compliance/rectification to meet safety norms and any other job normally done prior to spudding in. The inter-location movement of Rig package should be completed within the period as specified under 'Scope of Work' of the contract.

**3.3** The Inter location movement operation will include the clearing of the drilling location off all materials, rig parts and made free from all pollutants- if any.

**3.4 No other rate hereof will be payable when Inter-location move rate is applicable. However, NODR will be payable – if any as per clause 2.1 above.**

**3.5** ILM charge shall be payable only after completion of all activities described under ILM operation. Zero ILM rate shall be payable if ILM activities are partially completed.

**3.6** Timely completion of ILM is the essence of the contract. ILM for a distance of 30 (Thirty) km shall have to be completed by Contractor within 15 (Fifteen) days and 19 (Nineteen) days for Skytop Rig/ E-3000 Rig. For excess kilometre beyond 30Km, the time allowed shall be in proportions of 01 (one) day for each 30 km or part thereof. The time of reckoning is declaring of rig down in a particular well to spud of the next well. For ILM in cluster location the period of ILM shall be 10 days. The ILM charge shall be discounted by 5% of total cost for ILM charge for each day's delay beyond the stipulated days, payable for that particular rig movement. ILM in cluster location shall have to be completed within 10 (ten) days. However, in case of Skytop Rig/E-3000 Rig ILM for cluster shall have to be completed within 14 (Fourteen) days.

**NOTE:**

**i.** While taking hand over of the Drilling Rig from OIL, in case already all rig items are in the forward location, then what ever percentage rig up shown by Drilling in our SAP system, the balance percentage rig up payment as applicable for cluster location will be payable to the Service provider for the ILM period.

**ii.** In case while taking hand over the Drilling Rig from OIL which is under ILM (Load Movement), OIL will complete the ILM (only load transfer to forward location) and ILM rate payable to the service provider will be calculated as for cluster location.

**4.0 OPERATING DAY RATE FOR CRANE**

**4.1** Operating day rate for the crane shall be payable from the date and time of completion of mobilization of the crane till Rig release from that location. No any payment including day rate shall be payable for the crane during ILM period. After completion of ILM, i.e. from the time of spudding in of forward location, Operating Day Rate for crane shall be applicable again.

**4.2** Zero rate of the crane shall be payable for shut down period of the crane as certified by Company. If rig operation remains shut down due to non-availability of the crane, zero rate shall be payable for the day rate of crew (man-power) as well as for crane. If Company decides to continue operation without the service of Contractor's crane, 80% of day rate for crew shall be payable. However, no payment shall be made during shut down period for the crane.

**5.0 CHARGES FOR CATERING SERVICES:** Contractor shall provide catering services to Company's personnel and to various Service Providers of OIL as and when required on chargeable basis. Payment against the catering services shall be made at the rate of Rs. 400.00 (Rupees Four Hundredonly) per person per day with following details:

- |             |           |                                  |
|-------------|-----------|----------------------------------|
| <b>(i)</b>  | Breakfast | : Rs. 60.00 per day per person.  |
| <b>(ii)</b> | Lunch     | : Rs. 150.00 per day per person. |

- (iii) Evening tea/snacks : Rs. 40.00 per day per person.
- (iv) Dinner : Rs. 150.00 per day per person.

Following minimum items shall have to be included in the catering services:

- (i) Breakfast: Bread/butter/Egg OR puri sabji or equivalent with milk/tea
- (ii) Lunch: Rice/Roti, quality dal and sabji, one non-veg item OR Veg special, pickle, papad etc.
- (iii) Evening tea/snacks: Quality snacks like pakoda/veg chops etc. with Tea.
- (iv) Dinner: Rice/Roti, quality dal and sabji, one non-veg item or Veg special, pickle, papad etc.

Food arrangement for Company's personnel and to other Service Providers of OIL shall have to be provided by the Contractor with prior intimation only.

#### **6.0 FORCE MAJEURE DAY RATE (Per 24 Hrs. day) (FM)**

**6.1** The Force Majeure Day Rate for personnel and crane shall be payable during the first 15 days period of force majeure. No payment shall accrue to the Contractor beyond the first 15 days period unless mutually agreed upon.

**6.2** Payment towards force majeure day rate shall be 75% of operating day rate of personnel and crew separately.

**SPECIAL CONDITIONS OF CONTRACT (SCC)**

**Section-I: The following Clauses of SCC shall supplement and/or amend the General Conditions of Contract (GCC). Whenever there is a conflict, the provisions herein shall prevail over those in the GCC.**

Details of the Service	Hiring of Services for operation and maintenance of 04 (Four) Nos. Drilling Rigs of OIL.
Area Of Operation	Assam & Arunachal Pradesh
Mobilization period	The mobilization of personnel as per Contract should be completed by Contractor within 40 days from date of issue of Mobilization Notice. Mobilization of the drilling Crew shall be deemed to be completed when Contractor's complete manpower including crane service along with necessary tools, equipment-if any are placed at the nominated location in readiness to commence operations as envisaged under the Contract duly certified by the Company's authorized representative.
Duration of contract	The contract shall be for a period of 03(Three) years from the commencement date of the operation at the first allocated site with a provision of extension by another 01(One) year. The terms and conditions shall continue until the completion/ abandonment of the last well is in operation at the time of the expiry of the Contract.
Inspection	N/a
Performance Security	3% of Annualized Contract value.
Terms of Payment	On account payment may be made, not often than monthly, up to the amount of <b>100%</b> of the value of work done. Final payment will be made only after satisfactory completion of the work. Such final payment shall be based on the work actually done allowing for deviations and any deductions and the measurement shall be checked and certified correct by the Company's representative before any such final payment is made.
Agent Commission	N/a
De-Mobilization	O & M along with manpower as per the scope of work as indicated by OIL after completion of duration of Contract or termination of the contract due to any other reasons, Contractor shall have to demobilise his personnel and other belongings from the date of issuance of final de-mobilization letter. No charges will be payable from the date of issue of the final de- mobilization notice.

Association of company's Personnel	<u>Company's (OIL) Representative:</u> The duties of the OIL's representative(s), which in this case is the IM of the Rig will act on behalf of the Company (OIL) for overall co-ordination and project management at the designated location. The OIL Representative shall have an authority to order changes in the Scope of work to the extent, so authorised and notified by the Operator (OIL) to the Contractor in writing. The OIL Representative(s) shall liaise with the Contractor, monitor and progress so as to ensure the timely completion of work. Company's (OIL) representative shall ensure that the works are carried out in accordance with the specifications, scope and other terms and conditions of contract. The Company's representative shall have the right to inspect at all reasonable intervals of the works and instruct necessary tests to be carried out and such work which is not in accordance with the contract. The Company's representative will have the right to scrutiny records of the works. In general, the Company's representative will have authority to oversee the execution of the work by the Contractor and to ensure compliance of provisions of the contract by the Contractor during the entire tenure of the Contract.
Warranty and remedy of defects	Contractor has to perform all its services under this Agreement with all reasonable skill, diligence and care in accordance with sound industry practice to the satisfaction of Company and accepts full responsibility for the satisfactory delivery of quality of such services performed by it. Any defect/deficiencies noticed, Contractor within 15 (fifteen) days upon the receipt of written notice from the Company(OIL), shall improve their performance/correct such deficiencies failing which the Company (OIL) will have right to terminate the Contract by giving the Contractor written notice with immediate effect.
Miscellaneous Provisions:	During the tenure of the Contract, Contractor shall keep the site where the services are being performed reasonably free from all unnecessary obstruction and shall store or dispose of any equipment and surplus materials and clear away and remove from the site any wreckage, rubbish or temporary works no longer required, on the completion of the services, Contractor shall clear away and remove from the site any surplus materials, rubbish or temporary works of every kind and leave the whole of the site clean and in workmanlike condition to the satisfaction of the Company.

Limitation of Liability (%)	<p>In the event of a hole / well being damaged because of the negligence in operation by the contractor's personnel, it shall be the contractor's sole responsibility to repair such damages. The contractor will not be paid any day rates till the time the well is back into normal operation. If such a well is permanently lost due to negligence of the contractor, and /or equipment compensation by the contractor will be limited to 5% of the total contract cost for each incidence of loss occurred or the actual replacement cost whichever is lower. The decision of the company whether a well is permanently lost or repairable will be final. However, in case of dispute whether such damages /losses is due to the negligence of the contractor an independent third party inspection mutually agreed upon by the company and the contractor will be instituted whose decision will be final. Such payment of damages shall be made forthwith by the contractor within 7(seven) days of receipt of notice for such payment. The company, however, reserves the right to adjust the same from the contractor's outstanding bills.</p>
<p>Statutory variation/ Newly enacted Law:</p> <p>Minimum Wages increment in SCC as the case may be</p>	<p><b><u>Payment of wages:</u></b></p> <p>The Service Provider must make the Wages to all the personnel/Manpower deployed under the contract as per the Minimum wages act wherever applicable as defined under this service and it should be in compliance with the minimum wage act of govt. as per notification issued by the Ministry of Labour &amp; Employment, Government of India in respect of workers engaged in employment in various mines such as Gypsum mines and Bauxite mines for work above grounds and revised time to time.</p> <p>Note: Additionally, an additional allowance not exceeding Rs.2250.00 per month as allowance will be payable to the workers under this service. This additional allowance has to be paid on a pro-rata basis along with the monthly minimum wages based on actual attendance.</p> <p>a) All wages to the personnel should be made by 7th of each month and in case payments are not made regularly, subsequent invoices might be kept on hold.</p> <p>b) Wage slip to all the personnel deployed under the contract to be issued as per the - THE CONTRACT LABOUR (REGULATION AND ABOLITION) CENTRAL RULES, 1971, Chapter VII, Section 78(1)(b) vide Form XIX.</p> <p>c) Employment card as per the CONTRACT LABOUR (REGULATION AND ABOLITION) CENTRAL RULES, 1971, vide form XIV.</p>
<p>Subcontracting:</p> <p>Allowed/Not Allowed</p>	<p>Not Allowed</p>



Address details for submission of invoice	All Invoices are to be sent to the following address: CGM – Drilling Services Oil India Limited, New Industrial Area P.O. Duliajan-786602 Dist. Dibrugarh, Assam
Force Majeure	75 % of the Operating day rate of crew and personnel

**Section-II: GOODS AND SERVICES TAX:**

1 In view of GST Implementation from 1st July 2017, all taxes and duties including Excise Duty, CST/VAT, Service tax, Entry Tax and other indirect taxes and duties have been submerged in GST. Accordingly reference of Excise Duty, Service Tax, VAT, Sales Tax, Entry Tax or any other form of indirect tax except of GST mentioned in the bidding document shall be ignored.

Bidders are required to submit copy of the GST Registration Certificate while submitting the bids wherever GST (CGST & SGST/UTGST or IGST) is applicable.

2. “GST” shall mean Goods and Services Tax charged on the supply of material(s) and services. The term “GST” shall be construed to include the Integrated Goods and Services Tax (hereinafter referred to as “IGST”) or Central Goods and Services Tax (hereinafter referred to as “CGST”) or State Goods and Services Tax (hereinafter referred to as “SGST”) or Union Territory Goods and Services Tax (hereinafter referred to as “UTGST”) depending upon the import / interstate or intrastate supplies, as the case may be. It shall also mean GST compensation Cess, if applicable.

3. Quoted price/rate(s) should be inclusive of all taxes and duties, except GST (i.e. IGST or CGST and SGST/UTGST applicable in case of interstate supply or intra state supply respectively and cess on GST if applicable) on the final service. However, GST rate (including cess) to be provided in the respective places in the Price Bid .Please note that the responsibility of payment of GST (CGST & SGST or IGST or UTGST) lies with the Supplier of Goods/Services (Service Provider) only .Supplier of Goods/Services (Service Provider) providing taxable service shall issue an Invoice/Bill, as the case may be as per rules/regulation of GST. Further, returns and details required to be filled under GST laws & rules should be timely filed by Supplier of Goods/Services (Service Provider) with requisite details.

4. Bidder should also mention the Harmonised System of Nomenclature (HSN) and Service Accounting Codes (SAC) at the designated place in SOR.

5. Where the OIL is entitled to avail the input tax credit of GST: OIL will reimburse the GST to the Supplier of Goods / Services (Service Provider) at actual against submission of Invoices as per format specified in rules/ regulation of GST to enable OIL to claim input tax credit of GST paid. In case of any variation in the executed quantities, the amount on which the GST is applicable shall be modified in same proportion. Returns and details required to be filled under GST laws & rules should be timely filed by supplier with requisite details.

The input tax credit of GST quoted shall be considered for evaluation of bids, as per evaluation criteria of tender document.

6. Where the OIL is not entitled to avail/take the full input tax credit of GST: OIL will reimburse GST to the Supplier of Goods / Services (Service Provider) at actual against submission of Invoices as per format specified in rules/ regulation of GST subject to the ceiling amount of GST as quoted by the bidder. In case of any variation in the executed quantities (If directed and/or certified by the In-Charge) the ceiling amount on which GST is applicable will be modified on pro-rata basis.

The bids will be evaluated based on total price including GST.

7. Payments to Service Provider for claiming GST amount will be made provided the above formalities are fulfilled. Further, OIL may seek copies of challan and certificate from Chartered Accountant for deposit of GST collected from OIL.

8. Contractor/Contractor shall be required to issue tax invoice in accordance with GST Act and/or Rules so that input credit can be availed by OIL. In the event that the contractor / Contractor fails to provide the invoice in the form and manner prescribed under the GST Act read with GST Invoicing Rules there under, OIL shall not be liable to make any payment on account of GST against such invoice.

9. GST shall be paid against receipt of tax invoice and proof of payment of GST to government. In case of non-receipt of tax invoice or non-payment of GST by the contractor/Contractor, OIL shall withhold the payment of GST.

10. GST payable under reverse charge mechanism for specified services or goods under GST act or rules, if any, shall not be paid to the contractor/Contractor but will be directly deposited to the government by OIL.

11. Where OIL has the obligation to discharge GST liability under reverse charge mechanism and OIL has paid or is /liable to pay GST to the Government on which interest or penalties becomes payable as per GST laws for any reason which is not attributable to OIL or ITC with respect to such payments is not available to OIL for any reason which is not attributable to OIL, then OIL shall be entitled to deduct/ setoff / recover such amounts against any amounts paid or payable by OIL to Contractor / Supplier.

12. Notwithstanding anything contained anywhere in the Agreement, in the event that the input tax credit of the GST charged by the Contractor / Contractor is denied by the tax authorities to OIL for reasons attributable to Contractor / Contractor, OIL shall be entitled to recover such amount from the Contractor / Contractor by way of adjustment from the next invoice. In addition to the amount of GST, OIL shall also be entitled to recover interest at the rate prescribed under GST Act and penalty, in case any penalty is imposed by the tax authorities on OIL.

13. TDS under GST, if applicable, shall be deducted from contractor's/Contractor's bill at applicable rate and a certificate as per rules for tax so deducted shall be provided to the contractor/Contractor.

14. The Contractor will be under obligation for charging correct rate of tax as prescribed under the respective tax laws. Further the Contractor shall avail and pass on benefits of all exemptions/concessions available under tax laws. Any error of interpretation of applicability of taxes/ duties by the contractor shall be to contractor's account.

15. It is the responsibility of the bidder to quote the correct GST rate. The classification of goods/services as per GST (Goods & Service Tax) Act should be correctly done by the contractor to ensure that input tax credit on GST (Goods & Service Tax) is not lost to the OIL on account of any error on the part of the contractor.

16. In case, the quoted information related to various taxes, duties & levies subsequently proves wrong, incorrect or misleading, OIL will have no liability to reimburse the difference in the duty/tax, if the finally assessed amount is on the higher side and OIL will have to right to recover the difference and in case the rate of duty/taxes finally assessed is on the lower side.

17. Notwithstanding anything mentioned elsewhere in the Bidding Document the aggregate liability of OIL towards Payment of Taxes & Duties shall be limited to the volume of GST declared by the bidder in its bid & nothing shall be payable extra except for the statutory variation in taxes & duties.

18. Further, it is the responsibility of the bidders to make all possible efforts to make their accounting/IT system GST compliant in order to ensure availability of Input Tax Credit (ITC) to Oil India Ltd.

19. GST liability, if any on account of supply of free samples against any tender shall be to bidder's account.

20. In case of statutory variation in GST, other than due to change in turnover, payable on the contract value during contract period, the Supplier of Goods/ Services (Service Provider) shall submit a copy of the 'Government Notification' to evidence the rate as applicable on the Bid due date and on the date of revision.

21. Beyond the contract period, in case OIL is not entitled for input tax credit of GST, then any increase in the rate of GST beyond the contractual delivery period shall be to Service provider's account whereas any decrease in the rate GST shall be passed on to the OIL.

22. Beyond the contract period, in case OIL is entitled for input tax credit of GST, then statutory variation in applicable GST on supply and on incidental services, shall be to OIL's account.

23. Claim for payment of GST/ Statutory variation, should be raised within two [02] months from the date of issue of 'Government Notification' for payment of differential (in %) GST, otherwise claim in respect of above shall not be entertained for payment of arrears.

24. The base date for the purpose of applying statutory variation shall be the Bid Opening Date.

25. The contractor will be liable to ensure to have registered with the respective tax authorities, wherever applicable and to submit self-attested copy of such registration certificate(s) and the Contractor will be responsible for procurement of material in its own registration (GSTIN) and also to issue its own Road Permit/ E-way Bill, if applicable etc.

26. In case the bidder is covered under Composition Scheme under GST laws, then bidder should quote the price inclusive of the GST (CGST & SGST/UTGST or IGST). Further, such bidder should mention "Cover under composition system" in column for GST (CGST & SGST/UTGST or IGST) of price schedule.

27. OIL will prefer to deal with registered supplier of goods/services under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet. However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document.

28. Procurement of Specific Goods: Earlier, there is no tax incidence in case of import of specified goods (i.e. the goods covered under List-34 of Customs Notification no. 12/2012-Cus dated. 17.03.2012 as amended). Customs duty is not payable as per the policy. However, under GST regime, IGST Plus GST compensation cess (if applicable) would be leviable on such imports. Bidders should quote GST as inclusive considering IGST component for the imported Materials portion while quoting their prices on destination basis. However, GST rate to be specified in the price bid format.

29. Documentation requirement for GST: The Contractor will be under the obligation for invoicing correct tax rate of tax/duties as prescribed under the GST law to OIL, and pass on the benefits, if any, after availing input tax credit.

Any invoice issued shall contain the following particulars:

- a) Name, address and GSTIN of the supplier;
- b) Serial number of the invoice;
- c) Date of issue;
- d) Name, address and GSTIN or UIN, if registered of the recipient;

Note: OIL GSTIN numbers are as follows:

Assam :18AAACO2352C1ZW

Arunachal Pradesh :12AAACO2352C1Z8

- e) Name and address of the recipient and the address of the delivery, along with the State and its code,
- f) HSN code of goods or Accounting Code of services [SAC];
- g) Description of goods or services;
- h) Quantity in case of goods and unit or Unique Quantity Code thereof;
- i) Total value of supply of goods or services or both;
- j) Taxable value of supply of goods or services or both taking into discount or abatement if any;
- k) Rate of tax (IGST, CGST, SGST/ UTGST, cess);
  
- l) Amount of tax charged in respect of taxable goods or services (IGST, CGST, SGST/UTGST, cess);
- m) Place of supply along with the name of State, in case of supply in the course of interstate trade or commerce;
- n) Address of the delivery where the same is different from the place of supply and
- o) Signature or digital signature of the supplier or his authorised representative.  
GST invoice shall be prepared in triplicate, in case of supply of goods, in the following manner:
  - i) The original copy being marked as ORIGINAL FOR RECIPIENT;
  - ii) The duplicate copy being marked as DUPLICATE FOR TRANSPORTER and
  - iii) The triplicate copy being marked as TRIPLICATE FOR SUPPLIER.

In case of any advance given against any supplies contract, the supplier of the goods shall issue Receipt Voucher containing the details of details of advance taken along with particulars as mentioned in clause no. (a), (b), (c), (d), (g), (k), (l), (m) & (o) above.

**30. Anti-profiteering clause**

As per Clause 171 of GST Act it is mandatory to pass on the benefit due to reduction in rate of tax or from input tax credit to the consumer by way of commensurate reduction in prices. The Supplier of Goods / Services may note the above and quote their prices accordingly.

31. In case the GST rating of Contractor on the GST portal / Govt. official website is negative / black listed, then the bids may be rejected by OIL. Further, in case rating of bidder is negative / black listed after award of work for supply of goods / services, then OIL shall not be obligated or liable to pay or reimburse GST to such Contractor and shall also be entitled to deduct / recover such GST along with all penalties / interest, if any, incurred by OIL.

**Section-III: Additional Terms and Conditions**

Details of the Service	Hiring of services for operation and maintenance of 04 (Four) Nos. of Drilling Rigs of OIL for a period of 03 (Three) years.
Area Of Operation	Assam & Arunachal Pradesh

<b>HSE Policy</b>	Refer Safety Measures
Interim de-Mobilization and Re-mobilization	<p>Company may suspend operation of Service temporarily in case of lean period at its own discretion however, the Contractor shall be served at least 1(one) month notice prior to suspension of the Service within the period of contract. Contractor shall have to remobilize on receipt of Company's notice within 1 (one) month. Contractor shall be paid Interim Mobilization charges as per their quote in the tender. Temporary pause of operation under this agreement may be any number of times within the contract period.</p> <p>Note : No de- mobilization charges will be applicable including interim</p>
Notice	<p>Any notice given by one party to other, pursuant to this Contract shall be sent in writing or by e-mail to the applicable address specified below:</p> <p><b><u>Company</u></b></p> <p>a) <b><u>For contractual matters</u></b></p> <p>GM (Contracts-HoD) OIL INDIA LIMITED PO DULIAJAN - 786602 ASSAM, INDIA Phone No. 91-374-2808650 Email: <a href="mailto:contracts@oilindia.in">contracts@oilindia.in</a></p> <p>b) <b><u>For technical matters</u></b></p> <p>CGM- Drilling Services Oil India Limited, P.O. Duliajan-786602 Dist. Dibrugarh, Assam. Phone No. 91-374- 2806800 Email: <a href="mailto:drilling@oilindia.in">drilling@oilindia.in</a></p> <p>c) <b><u>Contractor</u></b></p> <p>_____</p> <p>A notice shall be effective when delivered or on the notice's effective date, whichever is later.</p>
<b>RECORDS, REPORTS AND INSPECTION</b>	As defined under Scope of work and special conditions of Contract
<b>PENALTY</b>	As defined under Scope of work and special conditions of Contract

**SECTION-IV: SCOPE OF WORK**

**1.0 INTRODUCTION:** This section establishes the scope and schedule for the work to be performed by the Contractor and describes the specifications, instructions, standards and other documents including the specifications for any materials, tools or equipment, which the Contractor shall satisfy or adhere to in the performance of the work.

**2.0 DEFINITION OF WORK:** Under the contract the contractor shall have to provide Operation & Maintenance services for minimum 02 (Two) no. 1400 HP (Minimum) Drilling Rig(s) (As applicable) to be provided by Company to carry out drilling operations of wells of depth range 2500-6000 m (approx.) in the Company's oilfields in the Assam & Arunachal Pradesh under the Company's supervision for a period of 03 (Three) years with a provision for extension by another 01 (One) year.

2.1 The contractor shall also be responsible for providing manpower services for all other associated work like rig up/rig down at present location including erection, operation and disassembling of mud plants, water supply, electricity, well site management, laboratory services wherever necessary and during inter-location movement to carry out preventive break down maintenance of rig equipment and utilities etc. which are required for carrying out the above drilling operation. However, if situation arises Contractor shall have to provide services for 2000HP/3000HP rig with same terms and conditions under this bid as advised by Company.

**3.0 PERSONNEL TO BE DEPLOYED BY CONTRACTOR:**

3.1 The Contractor shall have to deploy their employees as per detailed list below for maintenance and operation of one Drilling rig as well as other activities as per scope of the contract. The deployment of crew with minimum Nos. and pattern as mentioned below shall be obligatory for the contractor from the time of spud to declare of rig down. However, Contractor shall be responsible for smooth operation of all the activities under the scope of the contract with deployment of minimum following crew:

**A. KEY PERSONNEL:**

Sl. No	Key Personnel	Number on location per shift	Total Per day	Working Hours	Day time shift	Night time Shift	Off	Allocated per Rig	Type of Work Person
1	Rig manager/Rig Superintendent/ Area Manager	1(one)	1	On call 24 Hrs	1		1	2	N/A
2	Tool Pusher	1(one)	1	12 Hrs	1	-	1	2	N/A
3	Tour Pusher/Night Tool Pusher	1(one)	1	12 Hrs	-	1	1	2	N/A
4	HSE	1(one)	1	On call 24 Hrs	1		1	2	N/A
5	Driller	1(one)	2	12 Hrs.	1	1	2	4	N/A
6	Asstt. Driller	1(one)	2	12 Hrs	1	1	2	4	Highly Skilled
7	Derrick Man/Top man	2(two)	4	12 Hrs	2	2	4	8	Skilled

8	Floormen/ Rigman	6(six)	12	12 Hrs	6	6	12	24	Semi-Skilled
9	Mechanical Engr.	1(one)	1	On call 24 Hrs	1		1	2	N/A
10	Mechanic-pump	1(one)	2	12 Hrs	1	1	2	4	Highly Skilled
11	Asst. Mechanic-pump	1(one)	2	12 Hrs	1	1	2	4	Skilled
12	Mechanic-ICE	1(one)	2	12 Hrs	1	1	2	4	Highly Skilled
13	Asst. Mechanic-ICE	1(one)	2	12 Hrs	1	1	2	4	Skilled
14	Electrical Engr.	1(one)	1	On call 24 Hrs	1		1	2	N/A
15	Rig Electrician	1(one)	2	12 Hrs	1	1	2	4	Highly Skilled
16	Asst. Electrician Rig	1(one)	2	12 Hrs	1	1	2	4	Skilled
17	Mud Engineer/Well site Chemist	1(one)	2	12 Hrs	1	1	2	4	N/A
18	Welder	1(one)	2	On call 24 Hrs	1		1	2	Skilled
19	Gas Logger cum sample washer	1(one)	2	12 Hrs.	1	1	2	4	Skilled
20	Medico (First aid trained dedicated professional)	1(one)	1	On call 24 Hrs	1		1	2	Skilled
<b>TOTAL</b>			<b>45</b>				<b>454</b>	<b>88</b>	

**B. UNSKILLED PERSONNEL:**

Sl. No.	Unskilled Personnel	Number on location per shift	Total Per day	Working Hours	Day time shift	Night time Shift	Off	Allocated per Rig	Type of Work Person
1	Telephone Attendant	1(one)	2	12 Hrs	1	1	2	4	Un-Skilled
2	Chemical helpers	4(four)	8	12 Hrs	4	4	8	16	Un-Skilled
3	Helper/Roustabout for assorted jobs (camp management /Crane etc.)	3(four)	6	12 Hrs	3	3	6	12	Un-Skilled
<b>TOTAL</b>			<b>16</b>				<b>16</b>	<b>32</b>	

**IMPORTANT NOTE:**

(i) Contractor shall be responsible for deployment of his personnel for the contract in compliance with GUIDELINES OF MINES ACT, 1952 and all other Rules (Mines Rule 1955, MVTR 1966) Regulation (OMR 1984) circulars and notification hereunder or any revision of these time to time without any additional cost. Contractor shall not be allowed to deploy his personnel beyond excess of working hours/days as per statutory guideline.



Working hours under the contract shall be in accordance with the Gazette Notification No S.O.1658(E) dated 30th June, 2014

(ii) Contractor shall ensure that payment to personnel under the contract of different category is made in compliance with the minimum wage act of govt. as per notification issued by the Ministry of Labour & Employment, Government of India in respect of workers engaged as per mines rate for work above ground and revised time to time.

Note: Additionally, an additional allowance not exceeding Rs.2250.00 per month as allowance will be payable to the workers under this service. This additional allowance has to be paid on a pro-rata basis along with the monthly minimum wages based on actual attendance.

### 3.2 DETAILED EXPERIENCE AND QUALIFICATION OF KEY PERSONNEL:

#### A. Rig manager/Rig Superintendent:

##### i. Qualification & relevant experience:

a. BE/B Tech with 12 years' experience in relevant field including 3 years as Rig manager/Rig Superintendent

OR

b. BSc /Diploma in Engineering with 15 years' experience including 3 years as Rig manager/Rig Superintendent 08 years as Tool-Pusher/Tour Pusher

ii. Should be conversant of drilling activities with Diesel Electric rig and capable of giving instruction during down hole well problem.

iii. Should have basic knowledge of repair and maintenance of Drilling Rig equipment like Draw works/Pumps etc.

iv. Should be conversant with mud chemicals/maintenance of mud properties.

v. Shall have valid IWCF (Supervisory level) certificate.

vi. Should be able to negotiate and resolve local problems arising out of contract on behalf of contractor.

vii. Should have knowledge of function various department of the Company and co-ordination skill to get thing done in time.

#### B. Tool-Pusher/Tour Pusher/Night Tool Pusher:

##### i. Qualification & relevant experience:

a. BE/B Tech with 10 years' experience including one year as Tool-Pusher/Tour Pusher/Night Tool Pusher.

OR

b. B. Sc/Diploma in Engineering with 12 years' experience including three/one year as Tool-Pusher/Tour Pusher/Night Tool Pusher. OR

- c. HSLC/HS or equivalent with 15 years' experience including five/one year as Tool-Pusher/Tour Pusher/Night Tool Pusher.

OR

- d. HSLC/HS or equivalent with 15 years' Oil Field experience including 10 years as Driller
- ii. Should be conversant of drilling operations/activities with Diesel Electric rig and capable of giving instruction during down hole well problem.
- iii. Should have basic knowledge of repair and maintenance of Drilling Rig equipment like Draw works/Pumps etc.
- iv. Should be conversant with mud chemicals/maintenance of mud properties.
- v. Shall have valid IWCF (Supervisory level) certificate.

C. Driller:

- i. Qualification & relevant experience:

- a. BE/B Tech with 5 years' experience including 2 years as driller in drilling rig.

OR

- b. B.Sc/Diploma in Engineering with 7 years' experience including 3 years as driller in drilling rig.
- c. 10+2 or equivalent with 10 years' experience including five years as driller in drilling rig.
- ii. Should be conversant of drilling with Electric AC rig and handle brake.
- iii. Should have knowledge of repair and maintenance of Draw works/Pumps and trouble shooting.
- iv. Should be conversant with mud chemicals/maintenance of mud properties.
- v. Shall have valid IWCF (Driller level) certificate.

D. HSE Officer:

- i. Qualification & relevant experience:

- a. Should hold degree or diploma in engineering or degree in science with minimum 08 years of experience in any Oil mine.

OR

- b. Degree in Industrial safety of an educational institution recognised by the Central Government/Post-graduate diploma in industrial safety from Regional Labour Institute and has experience in the management or supervision of operations in oil mines for a period of not less five years.

OR

- c. Should have experience of working as HSE officer at least for 01 (one) year in any E&P company or service provider to E&P companies.
- ii. Health, Safety & Environment experience includes implementation of HSE policies, Work Site Inspection & hazard Identification, Training of employees, Task risk Assessments, Permit To Work systems, pre job safety meeting, Accident, incident and Near Miss Investigation & analysis, Report making & Record Keeping, Selection of PPEs suitable for work activity & work environment, Work site Inspections & Audits, and Emergency Response Planning & Loss Control programs, taking precaution for pollution control and environmental management. Should have knowledge on ISO, ISRS etc.
- iii. Should be conversant with various sequence of operation in drilling rig.
- iv. Should have fair idea of Mines Act'1952 & OMR. 1952 and all other Rules (Mines Rule, 1955, MVTR1966) Regulation (OMR1984) circulars and notification hereunder or any revision of these time to time.
- v. Should have fair idea of use of PPE and other safety/pollution rules & measures pertaining to drilling operation.
- vi. Should have fair idea of Environment Act'1986 and all other Rules, Regulation, circulars and notification hereunder or any revision of these time to time.

E. Mechanical Engineer:

- i. Qualification & relevant experience:
  - a. BE/B.Tech in Mechanical Engineering with 3 years' experience in drilling rig.  
OR
  - b. 3 years Diploma course in Mechanical discipline with 10 years' experience in Drilling Rig.
- ii. Should be conversant in working in electric AC rig. Should have fair knowledge of various operations of drilling and equipment/machinery used in a heavy duty drilling rig.

F. Mud Engineer/Well site Chemist:

- i. Qualification & relevant experience:
  - a. Chemical Engineer (BE/B.Tech) with 02 years of working experience in Drilling wells as Mud engineer/Well site Chemist  
OR
  - b. M. Sc (Chemistry) with 02 years of working experience in Drilling wells as Mud engineer/Well site Chemist OR
  - c. Science graduate with Chemistry with 04 years of working experience in Drilling wells as Mud Engineer/well site Chemist.

G. Electrical Engineer:

i. Qualification & relevant experience:

a. BE/B.Tech in Electrical Engineering with 2 years' experience in Drilling Rig as Electrical Engineer. He must possess valid Electrical Supervisor's Certificate of competency (part I, II, III, IV & VIII) issued/recognized by state Electrical Licensing Board.

OR

b. 3 years Diploma course in Electrical discipline with 8 years' experience. He must possess valid Electrical Supervisor's Certificate of competency (part I, II, III, IV & VIII) issued/recognized by state Electrical Licensing Board.

ii. The Electrical Engineer shall have the experience of carrying out the jobs in his independent capacity in Diesel Electric drilling rig. The Electrical Engineer must be conversant with the AC/SCR control systems of drilling rigs like ROSSHILL, USA/HILLGRAHAM UK/PLC based control system.

iii. He should be capable of independently carrying out the fault finding analysis, rectification of fault, operation and maintenance of all the electrical equipments such as Gen-sets, motors, starters, FLP equipments, lighting circuitries of Diesel Electric Rig including air-conditioners.

iv. Should be able to read electrical circuits, communicate/detect and rectify faults.

v. He should have the knowledge on hazardous area classification and be guided by the statutory requirements and directives of DGMS, OISD, OMR, IE rules, BIS standards etc. in drilling mines.

vi. He should have knowledge/knowhow of all the electrical equipments used in AC/SCR rigs (Alternators, DC motors, Transformers, Air circuit breakers, different light-fittings, Star Delta/DOL Starters, cable glands etc.) and the use of all the electrical tools and instrument.

H. Assistant. Driller:

i. Qualification & relevant experience:

a. Diploma in Engineering/Science Graduate with 2 years' experience in drilling rig including one year as Asst. Driller.

OR

b. 10+2 or equivalent with 4 years' experience in drilling rig including 1 year as Asst. Driller.

ii. Should be conversant in working in AC Electric rig.

iii. Should be capable to handle brake swiftly and accurately in all operation of the Rig

iv. Should be conversant with Draw works and Pump operation and maintenance.

I. Top Man:

i. Qualification & relevant experience: (10+2/ITI - 04 Years including 02 Years' experience as Top Man)

OR

- ii. 10 Class Pass - 06 Years including 02 Years' experience as Top Man

OR

- iii. Class VIII Pass- 05 Years'/06 Years (Workover) experience including 02/03 Years as Topman in Drilling Rig/Workover

OR

- iv. 08 Years' as Floorman/Rigman including 02 Years as Top Man.

- v. Should be capable of working at double/thribble board in Drilling/Workover rig

- vi. Should be able to read pump pressure and count pump strokes.

- vii. Conversant with all mud flow lines and solid control equipment. J. Rig Man/Floor Man:

- i. Qualification & relevant experience:

- a. 10 Class pass with minimum 2 years Oil Field Experience including 1 year experience as Rig Man/Floorman

OR

- b. 8 Class Pass with minimum 3 years Oil Field Experience including 1 year experience as Rig Man/Floorman

- c. Should be capable of working in derrick floor in Electrical Drilling rig.

- K. Mechanic ICE:

- i. Qualification & relevant experience:

- a. Diploma in Mechanical/Automobile Engineering from any Recognized Institutions with minimum 2 Years related oil field experience including 01 year as assistant mechanic ICE.

OR

- b. ITI (01-year duration) in Diesel Mechanic/Fitter/Motor Mechanic trade from any State Gov. ITI or other Recognized Institutions with minimum 3 Years related oil field experience including 01 year as assistant mechanic ICE.

OR

- c. 10+2 or equivalent with minimum 5 Years related oil field experience including 01 year as assistant mechanic ICE.

- ii. Work Knowledge: Should have sufficient knowledge of operation/repair/maintenance of rig and its components such as engines, air compressor etc.

- L. Asst. Mechanic ICE:

- i. Qualification & relevant experience:

- a. Diploma in Mechanical/Automobile Engineering from any Recognized Institutions with Minimum 1 Year related oil field experience.

OR

b. ITI (01-year duration) in Diesel Mechanic/Fitter/Motor Mechanic trade from any State Gov. ITI or other Recognized Institutions with minimum 2 Years related oil field experience.

OR

c. 10+2 or equivalent with minimum 3 Years related oil field experience.

ii. Work Knowledge: Should have sufficient knowledge of operation/repair/maintenance of rig and its components such as engines, air compressor etc.

M. Mechanic Pump:

i. Qualification & relevant experience:

a. Diploma in Mechanical/Automobile Engineering from any Recognized Institutions with minimum 2 Years related oil field experience including 01 year as assistant mechanic Pump.

OR

b. ITI (01-year duration) in Diesel Mechanic/Fitter/Motor Mechanic trade from any State Gov. ITI or other Recognized Institutions with minimum 3 Years related oil field experience including 01 year as assistant mechanic pump.

OR

c. 10+2 or equivalent with minimum 5 Years related oil field experience including 01 year as assistant mechanic pump.

ii. Work Knowledge: Should have knowledge of operation/maintenance and servicing of centrifugal pumps, reciprocating pumps and solid control equipment's.

N. Asst. Mechanic Pump:

i. Qualification & relevant experience:

a. Diploma in Mechanical/Automobile Engineering from any Recognized Institutions with minimum 1 Years related oil field experience.

OR

b. ITI (01-year duration) in Diesel Mechanic/Fitter/Motor Mechanic trade from any State Gov. ITI or other Recognized Institutions with minimum 2 Years related oil field experience.

OR

c. 10+2 or equivalent with minimum 3 Years related oil field experience

Work Knowledge: Should have knowledge of operation/maintenance and servicing of centrifugal pumps, reciprocating pumps and solid control equipments.

O. Rig Electrician:

i. Qualification & relevant experience:

a. 3 years full time government recognized Diploma course in Electrical discipline from any institute recognized by Govt. of India. 03 (Three) year's experience in the operation and maintenance of low/medium voltage electrical equipments such as Gen-

sets, motors, starters, FLP equipments, lighting circuitries of a diesel electric drilling rig. The Rig Electrician should have the experience of carrying out the jobs in his independent capacity. He must possess valid electrical work man permit (part-I&II) issued/recognized by state Electrical Licensing Board.

OR

b. 2 years full time government recognized ITI (electrician) course from any institute recognized by Govt. of India. 6(Six) years" experience in the operation and maintenance of low/medium voltage electrical equipments such as Gen-sets, motors, starters, FLP equipments, lighting circuitries of a diesel electric drilling rig. The Rig Electrician should have the experience of carrying out the jobs in his independent capacity. He must possess valid electrical work man permit (part-I&II) issued/recognized by state Electrical Licensing Board.

ii. Should have knowledge on use of tools and instrument such as multimeter, insulation tester, earth resistance tester, clip-on-meter etc.

iii. Should have the knowledge and capable of working on DOL/Star-delta starters, earth leakage relay, circuit breakers, change over switch, FLP equipments, FLP double compression glanding, cable terminations etc.

iv. Should be able to read electrical circuits, communicate/detect and rectify faults.

v. Should have knowledge on hazardous area classification and be guided by

the statutory requirements and directives of DGMS, OISD, OMR, IE rules,

BIS standards etc. in drilling mines.

vi. Should have the knowledge of training on Fire Fighting, Mines Vocational Training.

P. Welder:

i. Qualification & relevant experience: Certificate of welding trade from any recognized institute of state (one-year course)

ii. Should have adequate experience in working in drilling wells and must be conversant of wellhead & accessories.

Q. Heavy Crane Operator:

i. Qualification & relevant experience: Should possess license for driving heavy motor vehicle and 2 years' experience of operating heavy crane.

ii. Should be capable of operating heavy crane/pipe layer/road roller in drilling/workover wells.

R. Gas Logger:

i. Qualification & relevant experience: Should have passed minimum 10+ 2 (Science) Class or equivalent examination and should have 1 year experience of working in drilling rig as Gas Logger.

- ii. Should have knowledge of Operation of explosive meter to record gas reading.
- iii. Should have knowledge of Collecting and preserving bottoms up sample.
- S. Medico (First aid trained professional)
  - i. Qualification:
    - a. Should have passed minimum 10+2 (Science) Class or equivalent examination.
    - b. Must possess minimum First aid basic training certificate from a recognised institution.
  - ii. Experience: Shall have a minimum work experience of first aid/medical assistance for 5 years in any hospital/Drilling Rig.
  - iii. Fresh Candidate having diploma in Emergency and trauma care from Government recognized Institute will also be considered.

Note:

- a. The experiences & qualifications are not exhaustive; however company may reject or accept a person without assigning any reason.
- b. Emphasis for selection shall be on the job performance & output. At Company's own discretion, may accept a person relatively under qualified & less experience based on his performance and output.

#### **4.0 JOB DESCRIPTION**

4.1 Rig manager/Rig Superintendent: Rig manager/Rig Superintendent shall be overall in-charge for the Operation & Maintenance of the Drilling Rig as advised by Company and shall be the co-coordinator from Contractor's side. He shall co-ordinate with Company or any other agency for any operational/administrative matter of the rig and well site. He shall be responsible for overall maintenance of the rig/well site in consultation with Company representative. Safety of man and equipment shall be his responsibility also ensure compliance of all safety rules/regulation in rig and maintain record keeping/documentation in this regard as instructed by company representative. He shall not allow any body at well site to work without proper PPE.

He shall be responsible for replacement of Contractor's personnel due to leave and sickness and shall arrange suitable replacement in reasonable time.

He shall amicably sort out all the problems arising out of employment of contractor personnel and any other local problem at well site without hampering progress. He shall keep touch with attendance of contractor personnel every day and arrange replacement at the earliest for any leave/sick etc. He shall collect drilling report regularly from well site and make time break up analysis to be submitted along with the monthly invoice. It will be his responsibility to submit DPR to company representative regularly and must ensure that complete submission of DPRs for the month from well site on the 1st day following month. He shall co-ordinate with concerned department for issuance and timely supply of



consumables and spares as per requirement form well site. He shall also be the co-coordinator of Contractor and Company for matters related to the contract agreement and as such he shall well verge with the contract clauses.

4.2 Tool Pusher/Tour Pusher/Night Tool Pusher: Tool Pusher must possess leadership quality to motivate the team for excellent performance and output and responsible for 24 hours operation of the rig. He shall be the co-coordinators of contractor at well site, for acquiring consumables and spares as required for the rig, well in time, to avoid down time. He shall be the competent person from drilling to handle independently any down hole and well control problem and shall be responsible for maintenance and repair all the equipment related to the rig. All break down, well killing, down hole problems, critical operation and routine maintenance work shall be carried out under his direct supervision at the well site. Critical operations shall be identified by Company representative. He shall endorse DPRs to ensure proper time break up and correct entry of all the jobs carried out during the tour and shall hand over to Company representative in the preceding day.

He shall receive instruction from Company representative daily/shift basis and execute operation as per instruction and well policy or GTO.

He shall make schematic drawing layout of rig in consultation with Rig manager/Rig Superintendent for placement of rig equipment and accessories to avoid double shifting during

ILM and plan schedule of transfer and placement for speedy and effective ILM.

Safety of man and equipment also shall be his responsibility also ensure compliance of all safety rules/regulation in rig and maintain record keeping/ documentation in this regard as instructed by company representative. He shall not allow any body at well site to work without proper PPE.

He [shall have valid IWCF (Supervisory Level) certificate] must be able to detect/control well kick at right time and confident to kill the well independently. To ensure use of proper personal protective equipment by workmen while at work shall be his responsibility. Consumption of alcoholic beverage at work place or working in inebriate condition and unruly behaviour with co-worker shall be strictly avoided.

4.3 Driller: Driller shall be responsible for operation of the shift. Shall operate brake and handle Drawworks/pumps etc. during drilling/round trips/lowering casings in and during any critical well operation where better control is required. Rig up/rig down of mast shall be carried out by him in presence of Tool pusher. He shall keep abreast himself with each and every operation happening around derrick floor and within the well site for issuing cold and hot work permit. He shall communicate regularly the happening at well site to Tool pusher and Company representative as instructed. He shall ensure periodic function test of BOP and detect early indication of well kick and take appropriate actions immediately to contain impending blow out. He shall carry out BOP drill/Tool box meeting regularly and Job safety analysis before start of any critical operation and proper record be maintained. DPR shall be written indicating time break up for each operation and regularly be sent to company through Tool pusher. Detailed tally of tubular and dimensional sketch of tools lowered in hole shall be done by him without fail. He shall receive instruction from Company representative daily/shift basis and ensure operation

as per order and well policy or GTO. He shall identify all the size of tubular and API connections.

He [shall have valid IWCF (Driller Level) certificate] must be able to detect/control well kick at right time and confident to kill the well independently.

All down hole and surface problem in drilling operation shall be promptly detected and remedial measure be taken immediately as per best drilling practices.

The preventive maintenance of drilling equipment and other accessories of the rig shall be carried out as per check list provided by Company representative.

During ILM he shall carry out dismantling of all the equipments with other crew member as per procedure and it is necessary to place equipment of rig at specific place precisely during rig up, the rig lay out drawing shall be understood properly and placement be done without double handling.

Preserving clean/tidy environment of well site with better housekeeping shall be driller's responsibility. Use of proper personal protective equipment while at work shall be mandatory for him.

He shall ensure that person working in the rig use proper personal protective equipment and debar those who disobey the rules. Consumption of alcoholic beverage at work place or working in inebriate condition and unruly behaviour with co-worker shall be strictly avoided.

4.4 HSE Officer: Shall be solely responsible for all the safety related matters of the rig such as issue of PPE to all the personnel working in the rig and ensure make use of same by each and every body. He shall visit well site regularly to supervise and ensure compliance all safety regulation and rules. Use of proper personal protective equipment while at work shall be mandatory for him. Consumption of alcoholic beverage at work place or working in inebriate condition and unruly behaviour with co-worker shall be strictly avoided.

Duties & responsibilities include safety during drilling site preparation, rig up, rig down & rig move, raising & lowering mast, rig floor operations like making & lowering BHA, cementing job, tripping in/tripping out tubular, safety meeting during crew change, pre job safety meetings, routine inspections & workover rig inspections, preparation of job specific SOP in local language, ERP (Emergency Response Plan), Risk Register, preparation of Job Safety Analysis, Permit to Work systems, investigation & analysis of accidents, incidents & near miss. To follow all DGMS, OISD & MoEF guidelines and submit return at specified intervals.

He shall be responsible for designating "Safe Briefing Area" and advising all personnel of the "current" safe briefing area.

He shall be responsible for issuing safety equipment to all personnel arriving at rig and ascertain that all personnel use and maintain these equipment properly  
He shall be responsible for designating location entrance and exit.

4.5 Assistant Driller: Assistant Driller shall operate brake and handle Drawworks/pumps etc. for any operation of the rig as instructed by Driller. If the Driller is not in derrick floor and any abnormality in down hole or surface is noticed while operating brake, he must bring the same to notice of Driller immediately or may take remedial measure as deem fit without causing damage to hole and equipment. He shall ensure rig pumps are lined up correctly before start of drilling and all solid control equipment are in working condition including repair/maintenance of same. Shall check physically pump strokes and pressure regularly and record shall be maintained to detect wash out/plug nozzle etc. He may work in double board occasionally if necessary to relief assigned Top Man. He shall identify all the size of tubular and API connections. Use of proper personal protective equipment while at work shall be mandatory for him and must possess valid MVT certificate and knowledge of firefighting at well site.

Consumption of alcoholic beverage at work place or working in inebriate condition and unruly behaviour with co-worker shall be strictly avoided.

4.6 Top Man: Top Man shall work mainly in Thribble/double board of the rig for latching/unlatching elevator and racking of tubular during round trips and any other works need to be carried out at any height of the mast. He shall alert Driller for any imperfection noticed on mast for which he shall physically check the mast and crown every day. Greasing of crown and function test of top man escape device shall be his responsibility. Racking of tubular properly on the rack with the help of crane including cleaning/measuring/flushing with water and rejecting damaged joints shall be his responsibility. Rigging up of BOP/wellhead and tightening of same shall be done by him with the help of other crew. He shall be responsible to work at any height of the mast due to repair /inspection or regular work.

Consumption of alcoholic beverage at work place or working in inebriate condition and unruly behaviour with co-worker shall be strictly avoided. Use of proper personal protective equipment while at work shall be mandatory for him and must possess valid MVT certificate knowledge of fire fighting at well site.

4.7 Rig Man: Rig Man shall work mainly on derrick floor to help Driller/Assistant driller during round trip and drilling by handling rig tongs and slip. Operation of winch and cathead for spinning and lifting equipment shall be his responsibility. Cleaning up derrick floor/ Drawworks and any associated equipment of the rig shall be carried by Rig Man.

Use of proper personal protective equipment while at work shall be mandatory for him and must possess valid MVT certificate knowledge of fire fighting at well site. Consumption of alcoholic beverage at work place or working in inebriate condition and unruly behaviour with co-worker shall be strictly avoided.

4.8 Electrical Engineer: The Electrical Engineer must be available at site 24 hrs round the clock, look for healthiness of all the electrical equipments at site, carryout all the scheduled maintenance jobs & oversee the safety functions. He is responsible for all electrical jobs to be carried out during rig up, drilling operation and rig down and will supervise all electrical jobs carried out rig electrician. Electrical Engineer shall have to discharge the duties and responsibilities of a competent person (Electrical discipline) as specified by IE Rule, OMR, DGMS and OISD guide line.

Use of proper personal protective equipment while at work shall be mandatory for him and must possess valid MVT certificate knowledge of fire fighting at well site. Consumption of alcoholic beverage at work place or working in inebriate condition and unruly behaviour with co-worker shall be strictly avoided.

4.9 Rig Electrician: Rig Electricians shall have to carry out shift duty (in 12 hrs shift) and shall have to attend and rectify electrical faults. He is responsible for proper housekeeping of generator house, electrical bunk houses and PCRs etc. Rig electrician is responsible to check Abnormal heating of plugs/sockets/terminal box/junction box/ MCC components etc., Abnormal vibration, overheating, and bearing noise of all rotating electrical machines, connection, testing & commissioning of new electrical equipment/additional electrical gadgets. During rig up time, he is responsible for erection of electric poles for fixing up of light fittings and to support overhead cables, burying of electrodes for earthing of PCRs, gen-sets, ghoomties, motors, light fittings, shades, mast etc., insulation resistance testing all the electrical equipment (e.g. Generators, Motors, Cables, transformers etc.) & recording, earth resistance testing & recording, insulation testing of all cables, motors, generators etc., powering up of DCPCR & ACPCR, commissioning of all the Electrical equipment including EC brake, installation & commissioning of new/additional electrical equipment/gadgets. During rig down time he is responsible disconnection of generators, motors, light fittings, dismantling of electrodes, electric poles, cables, earthing system etc., box up of cables, electrodes, small motors and light fittings etc. for safe transfer to the next location etc.

Use of proper personal protective equipment while at work shall be mandatory for him and must possess valid MVT certificate knowledge of fire fighting at well site. Consumption of alcoholic beverage at work place or working in inebriate condition and unruly behaviour with co-worker shall be strictly avoided.

4.10 Mechanical Engineer: Mechanical Engineer shall check, start the engines, rig pumps, well killing pumps, well servicing pumps, generating sets, water pumps, bowser pumps, engines etc. and keep everything in a good operative condition. All laying of lines and hooking up operation for supply of water to the various distribution points will have to be done under his direct control. He shall monitor/supervise and ensure compliance of preventive and schedule maintenance of all the drilling equipment and engines as per check list provided by Company. He shall be responsible for troubleshooting & mitigate problem/breakdown arising out of different engines, pumps and other drilling equipment used in the rig except electrical component.

Use of proper personal protective equipment while at work shall be mandatory for him. Consumption of alcoholic beverage at work place or working in inebriate condition and unruly behaviour with co-worker shall be strictly avoided.

4.11 Mechanic (ICE): Mechanic (ICE) shall be responsible for operation, preventive maintenance and repair of all engines connected to rig including Air Compressors, Mud Agitators, Welding Machine, Fire Pump etc. as per instruction of Company representative (Drilling #TS). Preventive maintenance shall be carried out as per check list provide by Company representative (Drilling #TS) and proper record shall be maintained. In addition to the above jobs, he will have to carry out minor maintenance jobs of Draw-works, EC Brake, BOP Control Unit, Solid Control equipment, Power Tong unit, Kill Pump etc. The

incumbent should be conversant with Safe Operating Procedures and oilfield related Safety & Environmental practices.

He shall maintain record of running hours for periodic maintenance of engines and log sheets for engine performance monitoring. Use of proper personal protective equipment while at work shall be mandatory for him and must possess valid MVT certificate knowledge of firefighting at well site. Consumption of alcoholic beverage at work place or working in inebriate condition and unruly behaviour with co-worker shall be strictly avoided.

4.12 Assistant Mechanic (ICE): Assistant Mechanic (ICE) shall always be in touch with the Mechanic (ICE) and perform his day to day activities as assigned by Mechanic (ICE). Assistant Mechanic (ICE) shall be responsible for smooth operation of all the engines at well sites including Rig engines without any shut downs.

4.13 Mechanic (Pump): Mechanic (Pump) shall be responsible for operation, maintenance and repair of all the reciprocating and centrifugal pumps connected to the rig including all the solid control equipment. Preventive maintenance shall be carried out as per check list provide by Company representative (Drilling #TS) and proper record shall be maintained. He shall also be responsible for O&M of Pulsation Dampener, Safety relief Valves, various HP/LP valves, pipe & fittings, etc. In addition to the above jobs, he will have to carry out minor maintenance jobs of Solid Control equipment, Choke Manifolds, BOP Control Unit etc. The incumbent should be conversant with Safe Operating Procedures and oilfield related Safety & Environmental practices.

He shall maintain record of running hours for periodic maintenance of pumps and log sheets for engine performance monitoring. Use of proper personal protective equipment while at work shall be mandatory for him and must possess valid MVT certificate knowledge of fire fighting at well site. Consumption of alcoholic beverage at work place or working in inebriate condition and unruly behaviour with co-worker shall be strictly avoided.

4.14 Assistant Mechanic (Pump): Assistant Mechanic (Pump) shall always be in touch with the Mechanic (Pump) and perform his day to day activities as assigned by Mechanic (Pump). Assistant Mechanic (Pump) shall be responsible for smooth operation of all the pumps at well sites including Rig pumps without any shut downs.

4.15 Mud Engineer:

- a. To maintain mud parameters as per detailed mud policy.
- b. To test all required mud parameters as specified at least once per shift.
- c. To monitor at hourly interval the important parameters of drilling fluid viz. density, M/T viscosity and temperature of both in going and out coming mud keep records.
- d. To measure important parameters of Reserves mud viz density, M/F viscosity twice in the shift.

- e. To monitor and ensure chemical treatment required for proper maintenance of mud parameters.
- f. To monitor critically mud loss and / or mud gain, indication of gas cut many other unusual changes in the mud system during drilling / circulation and to corrective measures in consultation with Contractor's supervisor.
- g. To maintain all adequate stock of mud volume (circulating + reserve) as required.
- h. To monitor and record hole fill up volume and displacement volume of drilling fluid during round trips and during running in of drilling string / casing.
- i. To monitor and keep records of stock and consumption of mud/mud chemicals and indicate the requirements to their supervisor well in advance (2-3 days in advance) so that supervisor can inform the Company representative.
- j. To take circulation test and to calculate hydraulics during drilling operation and to report their supervisor to forward the same to Chief Chemist /Company's representative.
- k. In case of stuck pipe, to prepare and spot spotting fluid/OBM etc. as required. In case of loss circulation to prepare and spot LCM pill etc. as required.
- l. To prepare pre flush formulations and gauging water for well cementation as required.
- m. To measure and record cement slurry weight and viscosity during cementation.
- n. To carry out any other mud/cement related jobs as required.
- o. To prepare a shift report.
- p. All Mud Engineer's report should be submitted to Contractor's Supervisor who in turn shall keep the Company representative aware.

4.16 Gas Logger: Gas Logger shall collect representative bottoms-up samples of drill cuttings from the mud return line as specified in the drilling program or as per instructions from Company representative. Rate of penetration and mud weight shall be recorded by him at specified intervals. It shall be his responsibility to record gas reading by using gas meter at specified intervals and also during circulation. He shall keep record of connection time, circulation time, shut down time, round tripping time and establishing circulation time etc. Cleaning mud return line regularly to get correct representative samples and cleaning/washing for examination under microscope, fluoroscope and any other survey shall be his responsibility. He shall ensure proper storing/packing and dispatching of drill cuttings as per instruction. Use of proper personal protective equipment while at work shall be mandatory for him and must possess valid MVT certificate including trade certificate knowledge of firefighting at well site. Consumption of alcoholic beverage at work place or working in inebriate condition and unruly behaviour with co-worker shall be strictly avoided.

4.17 Welder: Welder shall carryout all the routine welding jobs arising out of well operation as well as for breakdown of any equipment as per instruction of Driller or his deputy. He must be capable of welding well head and accessories which requires job specific experience and practice. The welding jobs carried out by him shall be of better quality to withstand high pressure. It shall be necessary for him to work up in the mast sometime for repair work. Use of proper personal protective equipment while at work shall be mandatory for him and must possess valid MVT certificate including trade certificate knowledge of firefighting at well site. Consumption of alcoholic beverage at work place or working in inebriate condition and unruly behaviour with co-worker shall be strictly avoided.

4.18 Crane Operator: Crane Operator shall carry out all loading unloading of equipment and material as per instruction of Driller or his deputy during Drilling operations and also during Inter Location Movement (ILM). He shall have fair knowledge of rig operation and shall be able to place and align equipment/machinery/material even where higher degree of control and accuracy is required. He shall always be mindful for safety of man and material while working. Use of proper personal protective equipment while at work shall be mandatory for him and must possess valid MVT certificate including trade certificate knowledge of firefighting at well site. Consumption of alcoholic beverage at work place or working in inebriate condition and unruly behaviour with co-worker shall be strictly avoided.

4.19 Medico: Independent and hardworking candidate, should be able to handle emergency medical assistance, First-aid, patient transport with basic and advanced life support, brief knowledge of common medications and their safe handling, wound dressing, care of burn injury, care of eye injury, immediate care of the personnel at the time any accidents at sites.

4.20 Telephone Attendant cum Office Boy: Telephone Attendant cum Office Boy shall recognize each key personnel working in the rig by designation & name to call them from work to attend telephone or any other office job at well site. He shall have fair idea about various operation and terminology used in drilling to understand callers viewpoint while attending telephone call. He shall work as Office Boy in company's representative office during his visit to well site.

Use of proper personal protective equipment while at work shall be mandatory for him. Consumption of alcoholic beverage at work place or working in inebriate condition and unruly behaviour with co-worker shall be strictly avoided.

4.21 Other Unskilled personnel: Unskilled helper shall assist key personnel (Mud Attendant, Mechanic Pump/ICE, and Electrician) as per assignment fixed by Tool Pusher/Driller on day to day requirement basis. Generally, four numbers of helper shall be engaged per shift as aid for Mud Engineer and rest four numbers in general shift as aid to Mechanics and plinth maintenance etc.

Use of proper personal protective equipment while at work shall be mandatory for him. Consumption of alcoholic beverage at work place or working in inebriate condition and unruly behaviour with co-worker shall be strictly avoided.

NOTE: The Contractor will not engage any employee of the company who has resigned from the service of the company for at least two years earlier from the date of such engagement except with the approval of company Management (competent authority).

**5.0 DETAILS OF SERVICE REQUIREMENT:**

5.1 The services which the Contractor shall have to provide during the contract period are given in Annexure-I.

5.2 The details of jobs but not limited to are as follows:

- a. Drilling of holes of various sizes ranging from 36" to 4.5/8"
- b. Reaming/hole probing, hole opening and conditioning.
- c. Running in of various sizes of casings from 30" OD to 4.1/2" OD
- d. Round Tripping with drilling equipment and tools.
- e. Well head completion for different stages of drilling.
- f. Circulating and conditioning mud
- g. Testing of wellhead hook up at various stages of drilling
- h. Drill stem testing and any other special operation
- i. Drilling deviated hole as per instruction of deviation engineer of the Company.
- j. Working on stuck pipe and backing off drill pipes or drill collar
- k. Running in of Rotovert, packers and production tools, tubing etc, as and when necessary.
- l. Cutting or slipping casing line at intervals as per normal policy.
- m. Operate BOP and choke manifold etc. for controlling the well during well kick and kill the well satisfactorily.
- n. Servicing and minor repair of rig and its components.
- o. To perform fishing jobs by using various fishing tools and equipment.
- p. Swabbing and rigging up production equipment.
- q. Coring by using various sizes and types of coring bits and core barrels.
- r. Picking up, breaking and laying down tubular, collars, reamers, stabilizers etc.
- s. Changing bit and other drilling tools



- t. Drilling/cleaning out cement, collar, shoe etc.
- u. Power tong operation for all sizes casing running in
- v. Production testing of well as per the Company's requirement.
- w. Any other operating pertaining to oilfield operation including but not limited to isolation repair, casing patch, milling, hermetical testing etc, but not mentioned in this Contract, will have to be carried out by the Contractor as per the advice of the Company's representative.

5.3 The Contractor shall also carry out all operations including but not limited to the following:

- a. To measure in going and out coming Sp. Gravity of the well fluid and to keep record of the same. The Sp. Gravity of the well fluid must be maintained as per the well policy. Loading, conditioning of well fluid have to be carried out by the contractor at site under the supervision and guideline of the company's authorized representative as and when required.
- b. The Contractor has to provide round the clock services for gas logging and sample washing as required for drilling wells.

5.4 ASSOCIATED SERVICES: Following associated services shall have to be performed by contractor under scope of work of the contract:

5.4.1 INTER LOCATION MOVEMENT (ILM): Contractor shall have to complete Inter Location Movement (ILM) activities from one location to the forward location as advised by Company with his own fleet and man-power. Contract rate for ILM shall be payable with the following conditions:

- i. ILM for a distance of 30 (Thirty) km shall have to be completed within 15 (Fifteen) days. For excess kilometreage, the time allowed shall be in proportions of 1 (one) day for each 30 km or part thereof. However, in case of Skytop Rig/E-3000 Rig ILM for a distance of 30 (Thirty) km shall have to be completed within 19 (Nineteen) days. For excess kilometreage, the time allowed shall be in proportions of 1 (one) day for each 30 km or part thereof.
- ii. ILM in cluster location shall have to be completed within 10 (ten) days. However, in case of Skytop Rig/E-3000 Rig ILM for cluster shall have to be completed within 14 (Fourteen) days.
- iii. The time for inter-location movement suspended by force majeure, shall be extended by the period for which the Force majeure conditions last. No day rate of crew will be payable for extended period due to force majeure conditions.
- iv. No other rate shall be payable during ILM other than the ILM rate, except under extra ordinary situations as described under SOR.

- v. The ILM charge shall be discounted by 5% of total cost for ILM for each day's delay beyond the stipulated days, payable for that particular rig movement.
- vi. Cranes, trailers truck etc. required for the ILM shall have to be arranged by contractor charges of which are included in the ILM charge. However the crane deployed by the contractor for day to day rig operation, may be utilized during ILM.
- vii. Safe handling of rig equipment during ILM shall be the responsibility of Contractor. Cost of damage of the rig equipment due to negligence of Contractor like mishandling, if established, shall be recovered from the contractor.
- viii. During Inter-location Movement, any left out consumables including but not limited to, well head, casing, tubing or any kind of tubular, bits, chemicals, barytes, bentonite etc. should be collected, loaded, unloaded, stored, handled, transported between locations by the Contractor or as directed by OIL.

5.4.2 Crane service: Contractor shall have to provide 1 (one) no. of Diesel Hydraulic, Truck mounted, Telescoping Boom mobile crane of 40 Tonne minimum capacity at well site with operator and helper for day to day rig operations.

Mobilisation of the crane shall have to be done along with personnel within 45 (forty five) days from the date of issue of LOA.

**6.0 EQUIPMENT & SERVICES TO BE FURNISHED BY THE COMPANY TO THE CONTRACTOR FOR EXECUTION OF THE CONTRACT:**

6.1 Tools & Equipment: The drilling rig, equipment, tools, materials, ancillaries & instrument and other services shall be provided by the Company at the location, the details of which are given below:

- i. The drilling unit deployed by the Company hereunder shall be fully equipped and capable of drilling and completing the wells in the locations specified by the company. The drilling unit and all other equipment, materials to be provided by the Company will be under the terms of this Contract. The Contractor shall maintain the drilling unit, equipment and all the accessories supplied to them by the Company in a good operating condition. The drilling rig will be diesel electrical AC/SCR or VFD type with any of the following AC/SCR system:
  - a) Hillgraham UK
  - b) General Electric USA
  - c) CED Control system

Having completed with mast & substructure, pumps, engines, tanks, solid control system and other ancillaries to make a complete rig package.

- ii. Blowout preventer with other well control accessories and necessary fittings including shut-in valve.

- iii. Choke and kill line with necessary manifolds.
- iv. Fishing tools/milling tools as and when required.
- v. Drilling string, drill collars, casing pipes, rotary substitute.
- vi. Tubing, pup joints
- vii. Casing line/sand line.
- viii. Handling gears for different types & sizes of tubular; links, travelling block, hook, hydraulic power tubing tongs.
- ix. Logging unit and tools at the time of logging.
- x. Wireless/Telephone (OIL) between rig and the Company's office
- xi. Adequate generator for rig and rig site. This will be fully equipped for electrification complete with lighting & fittings.
- xii. Water pumps, water storage tanks and lines and necessary connections for supply of water at rig.
- xiii. Mud storage tank, salt solution/storage tank with necessary lines and connection.
- xiv. Necessary extra lines and fittings as may be required depending upon well sites.
- xv. Well servicing pump with necessary connections and fittings.
- xvi. Company will provide well site office for both contractor's use and also OIL's representative.
- xvii. Company will provide Deviation Engineers' cabin at well site if well is of deviated nature.
- xviii. Company will provide laboratory for testing of drilling, completion fluid at side. However, air, water, electricity connections for the laboratory and all testing equipment for drilling fluid have to be provided by the Contractor.
- xix. The Contractor will be provided with the following mud testing equipment once during the contractual period depending on operational requirement and it will be the sole responsibility of the Contractor to maintain those in working condition during the contractual period and return the same in working condition on completion of contract. Any damage to such equipment, replacement cost will be recovered from the Contractor.
- xx. High pressure well killing pump, hoppers etc. will be provided by Company and hooking up to be done at well site by Contractor.
- xxi. Power tongs & hydraulic unit with accessories

xxii. Fire trailer with accessories

xxiii. Mud Engineer's equipment:

<b>Sl. No.</b>	<b>Equipment</b>	<b>Quantity</b>
1	Baroid Balance	2
2	March Funnel Viscometer	2
3	Hamilton-Beach Mixer/any standard high speed stirrer	1
4	PH Meter	1
5	Fann Viscometer	1
6	Mud Retort	1
7	API Fluid Loss Apparatus	1
8	Glass Wares (viz Beaker, pipette Burette etc.)	As per requirement

6.2 Consumables: All equipment, tools and consumables, pertaining to rig operation except during ILM, shall be issued by Company. However, contractor shall maintain proper record of such items received from the company and shall return unused items to designated place as directed. Contractor shall give requisition for day to day requirement in the prescribed format. The requisition for materials should reach concerned office latest by 8:00 AM and materials should be collected as per instruction of Company representative from the designated place. Following are the list of consumables that Company shall provide for drilling and other operation under the contract:

- i. Fuel for drilling rig and operating Crane, spare parts for pump and generating set engines, water pump engines.
- ii. Indigenous grades of Hydraulic oil, lube oil, cleaning oil, grease etc, jute & tong dies.
- iii. Wipers for tubular.
- iv. Rubber drill pipe protector and thread dope.
- v. Drill bits.
- vi. Cement and drilling fluid chemicals.
- vii. Workover fluid, packer fluid, including chemical additives, acids for stimulation and cement for isolation repairs.
- viii. BOP maintenance spares for on-site operation.

- ix. All spares & consumable required for normal operations or needed for the maintenance of the company's equipment.
- x. Provision of water source at well site.
- xi. Down hole permanent equipment such as packers, bridge plug, G/L equipment and bottom hole heater, rod and submersible pump etc. will be supplied by the company.
- xii. All well tubular & consumables as may be required and necessary.

### **6.3 SERVICES TO BE PROVIDED BY COMPANY:**

- i. Transportation of the Company's equipment and consumables to well site from Duliajan, which are not possible to transfer by light truck to be provided by Contractor and not considered as daily consumable viz. casings, well heads, tubing etc.
- ii. LDO, LWC in tanker, cement and all mud chemicals in truck load shall be transferred by Company.
- iii. Transportation of company personnel.
- iv. Well site preparation as per standard practice of OIL.
- v. Well site plinth maintenance.
- vi. Cementing and testing services, mud policy with mud engineering, guideline and time to time supervision on mud engineering.
- vii. Laboratory facility with testing equipment as will be required and judged by the company for drilling fluid testing at site viz measurement of mud weight, viscosity etc. if required.
- viii. Services of Oil Field Truck during Rig up & Rig down of the Mast only.
- ix. Well logging services.
- x. Medical facilities in the company's hospital on PAYMENT basis.
- xi. The security in house or CISF shall be provided by the Company at work site at its cost. However, the Contractor will also have to exercise adequate care as custodian of Company's equipment, materials etc.

### **6.4 EQUIPMENT TO BE PROVIDED BY CONTRACTOR:**

- i. A computer with Laser Printer and stationary related to computer & Printer.
- ii. Explosive meter with DGMS approval. However Calibration of the meter can be done at company's facilities.

**7.0 DETAILS OF MINOR REPAIR TO BE CARRIED OUT BY CONTRACTOR:**

- i. Adjustment of friction brakes, day to day maintenance of Rig equipments, periodic maintenance of engines, pumps, air compressor, High pressure valves etc.
- ii. Identify & repair any air supply anomalies or any other fault to Draw works and Clutches etc, repair/replace/adjust and tightening of various chains, guards and bolts.
- iii. Identify fault and repair of rig ancillaries such as engines, pumps, generator etc.
- iv. The term minor repair shall be construed as break down repair that can be taken up by contractor independently or in supervision of company's personnel at well site. However, Company's representative as per his conscience & experience shall decide minor or major repair and contractor shall abide by his decision.
- v. During major maintenance, Contractor shall have to extend necessary help by providing sufficient man power to carry out major maintenance under the supervision of company's personnel, without effecting rig operations.

**8.0 WATER MANAGEMENT:**

- i. Contractor shall take care for strict control for use of water because wastage of water, increases discharge of water to effluent pit may aggravate pollution problem.
- ii. Any leak through valves, glands, pipe joints, hoses etc. shall be contained immediately by the contractor to avoid spillage.
- iii. Contractor shall ensure all unavoidable discharges directed to effluent pit through channel.
- iv. Effluent pit line shall be laid up to the near the Gate of well plinth by company. However, connecting to well site pump with the pit line and pumping to nearest dry pit shall be contractor's responsibility. Company's representative shall be informed immediately about leak on the said line during pumping out effluent.

**9.0 EFFLUENT/POLLUTION CONTROL MEASURE:**

- i. Contractor shall ensure and check regularly for any leakage/seepage/overflow of effluent from the pit to surrounding public properties.
- ii. Notice of any imminent breach of effluent bund and wall shall be informed by Contractor to Company Representative well in time to take corrective measures.
- iii. Utmost care shall be taken by Contractor not to spill any lubricant/chemical/HSD/LWC etc. used in drilling and any spillage shall be collected from plinth or effluent pit to dispose at designated place as per instruction of Company's representative.
- iv. Spillage of effluents to nearby public properties and attributes to be due to contractor personnel's negligence, the dispute and compensation on this effect to affected

people shall be on contractors account. However, if damages caused are not due to contractor personnel's negligence, the entire responsibility shall be on company.

v. Sound pollution arising out of engines/other equipment used in the rig and any compensation on this effect to affected people shall be Company's responsibility. However, contractor personnel shall try their best to minimize such pollution with the resource available on hand.

#### **10.0 CIVIL WORK & SOURCE WATER TUBEWELL:**

i. Company shall prepare plinth and foundation as per design and drawing of the company.

ii. Company shall continue maintenance of plinth throughout the operation of the well and make necessary drains/ lines to evacuate water/mud to effluent pit.

iii. Sinking of tube wells (both deep and shallow) shall be Company's responsibility. However, selection of deep tube well point in well plinth shall be Contractor's responsibility.

iv. Fixing and grouting of false conductor, pump delivery and manifold support etc. shall be Company's responsibility with Company's material. Contractor needs to extend necessary help.

v. Erection of shades over Mud pump/Desander tank/Chemical hopper and barites rack/ PCR etc shall be Company's responsibility with Company's material.

vi. Erection of security fencing and hut/telephone hut shall be Company's responsibility with Company's material.

vii. Company shall make two toilets for Officers & Work Persons at well site for the use Company's & Contractor's personnel. Cleanliness of the toilets shall be to Contractor's responsibility.

viii. Evacuation and disposal of cuttings from retainer pit and all maintenance work in the plinth shall be Company's responsibility. However, Contractor's personnel may be engaged by Company, if felt necessary, without affecting day to day rig operations.

#### **11.0 TRANSPORTATION OF MEN & MATERIAL AND WELLSITE STANDBY VEHICLE:**

i. Contractor shall collect daily consumables from the company's designated places and transport these to well site by their own transport but limited to capacity of light truck only. Also collect all unused consumables and equipment/tools from well site and hand over same at company's designated places.

ii. All tubular such as casings, tubing, cement, mud chemicals, HSD & LWC and any other equipment/material that Company representative decides to transfer for well operations shall be Company's responsibility. However, contractor shall extend all

possible help like providing crane services etc. to any Service Providers of OIL for transfer of materials from the Well site

iii. During inter-location movement Contractor shall provide reasonable number of oil field trucks, trailers, cranes etc. including manpower for movement of equipment and materials. Contractor personnel shall plan the sequence of transfer with the consultation of Company representative for effective and speedy rig movement.

iv. Company shall transport their crew by their own vehicle but Contractor shall transport their crew by their own means for to and fro to well site/ any other place.

v. Contractor shall provide a well site ambulance fully equipped with oxygen cylinder, stretcher, splinter, first aid box etc to transfer injured personnel for any emergency/accident during operation time.

#### **12.0 FIRST AID & MEDICAL FACILITIES:**

i. Suitable First aid medical service shall be provided by Contractor at well site. The Contractor shall make available at all times during entire contractual period sufficient quantity of first aid equipment & medicine to meet any emergency.

ii. Medical Facilities: The Contractor shall arrange for first aid and medical emergency facilities & equipment including an ambulance on 24 hours basis at Contractor's cost.

**13.0 SECURITY:** Company shall arrange security in all drilling and rig down/rig up wells for Company's materials & equipment. FIR shall be lodged by contractor for any theft from well site or untoward incident at well site and copy of FIR shall be submitted to Company's Representative. Cost of lost materials will be on Contractor's account if FIR is not lodged.

#### **SECTION-V: ADDITIONAL TERMS AND CONDITIONS:**

**1.0 DEFINITIONS:** In this contract, the following terms shall be interpreted as indicated:

- The "**Contract**" means agreement entered into between company and contractor, as recorded in the contract document signed by the parties, including all attachments and appendices thereto and all documents incorporated by reference therein.
- The "**Contract price**" means the price payable to contractor under the contract for the full and proper performances of its contractual obligations.
- "**The work**" means each and every activity required for the successful performance of the services described in Section-I of the tender document and under guideline of Part III as set out hereof.
- "**Company**" means Oil India Limited (OIL) and its executors, successors, administrators and assignees.
- "**Contractor**" means the individual or firm or body incorporated performing the



work under the contract.

- **"Commencement Date"** means the date in which the first well/drilling rig under this contract is taken charge of by the Contractor.
- **"Site"** means the location(s) where the services are to be carried out, duly approved by the company for the purpose of the contract together with any other places designated in the contract as forming part of the site.
- **"Contractor's Representative"** means such person or persons duly appointed by the Contractor thereof at site to act on contractor's behalf and notified in writing to the company.
- **"Day"** means a calendar day of twenty four consecutive hours beginning at 06.00 hrs and ending at 06.00 hrs on the next day.
- **"Approval"** as it relates to company, means written approval.
- **"Facility"** means and includes all property of company owned or hired, to be made available for services under this contract which is or will be a part of the company.
- **"Company's Base"** means Duliajan/or subsequently changed place from where the equipment, spares, consumables etc. will be supplied/transported to the well site (location).
- **"Certificate of completion"** means certificate issued by the company to the contractor stating that he has successfully completed the works/jobs assigned to him and submitted all necessary reports as required by company.
- **"Mobilization"** means the deployment of specified personnel and crane as per Company's requirement under this contract for drilling operations. Payment for mobilization will be made to the Contractor upon commencement of operation at the first assigned well to the Contractor.
- **"Base camp"** means the camp/hired accommodation where the Contractor's personnel shall reside for carrying out the operations. OIL shall not assume any responsibility towards selection of land, operation, maintenance etc. of camp/Accommodation.
- **"Rig up"** means, receiving of materials in new location and unloading of the same, placement/alignment of all tanks. Power packs, PCRs and all pumps & their hooking up, substructures, fixing and rigging up of mast after complete assembling. Rig up Company's sub-structure, mast at the present location and to make the rig ready for spud in the well after drilling mouse hole & rat-hole.
- **"Spud"** means starting of drilling after completion of rig up in a particular location.
- **"Rig down"** means (after completion of drilling in a present location and immediately after declaration for rig down on completion of reeving of mast bull line with

equalizer pulley) rig down of Mast, all Pumps, Tanks, all lines, Power packs, PCRs including disassembling of Mast & Sub-structure, and make ready to move to next location along with all other fittings, tubular and accessories. The loading of Rig Package on transport fleet provided by the company.

- **"Utility services"** means services to be rendered in case camp is set up by Company (OIL) for drilling Exploratory/Semi-exploratory wells at remote locations. The contractor shall provide the services of all kind as described in scope of work.
- **"Break down maintenance"** is defined as the repairing of any rig equipment or ancillaries for which operation is shut down and repairing of same can be attended at site.
- **"Preventive Maintenance"** is defined as the lubrication and routine check-up jobs for rig equipment & ancillaries.
- **"BOP"** is blow out preventer used for well control and shut the well in case of emergency.
- **"PPE"** is the personnel protective equipment required to use by each person while working in oil mines.
- **"ILM"** time is the time from declaring rig down in a particular well to spud of the next well.
- **"IWCF"** is International well control forum and their certificate is essential to work in oil & gas well.
- **"NCTU"** is nitrogen coil tubing unitaa. **"NPU"** is nitrogen pumping unit bb. **"BHP"** is bottom hole pressure

## **2.0 EFFECTIVE DATE, MOBILISATION TIME, DATE OF COMMENCEMENT OF THE CONTRACT AND DURATION OF CONTRACT:**

**2.1 EFFECTIVE DATE OF CONTRACT:** The contract shall become effective as of the date, Company notifies Contractor in writing (Letter of Award) that it has been awarded the contract. The date of issuance of Letter of Award by the Company will be the effective date of Contract.

**2.2 MOBILISATION TIME:** Contractor shall have to mobilize their personnel (complete crew) along with 40MT (Minimum) crane at the first designated well site within 40 (Forty) days from the date of issue of Mobilization notice by Drilling Department. Contractor shall be intimated about the location of well after the issuance of LOA. The mobilization charge of crew and crane shall be payable when all the contractor's personnel along with crane are mobilized at operating site, duly certified by the Company's representative.

**2.3 DATE OF COMMENCEMENT OF OPERATION:** The date on which the mobilization is completed in all respects shall be treated as date of Commencement of operation.

**2.4 DURATION OF CONTRACT:** The contract shall be for a period of 03 (Three) years from the commencement date of operation with a provision for extension by another 01 (One) year. The terms and conditions shall continue until the completion/abandonment of the last well being drilled at the time of the end of the Contract.

**2.5 AREA OF OPERATION:** The area of the operation as planned is in Upper Assam, and mostly in the districts of Dibrugarh, Tinsukia and Sibsagar. The rig may also be moved to Arunachal as per OIL's operational programme.

**3.0 LIQUIDATED DAMAGES FOR DEFAULT IN TIMELY MOBILISATION:**

**3.1** If the Contractor fails to mobilise within 15 weeks after the stipulated date, then the Company reserves the right to cancel the Contract without any compensation whatsoever.

**3.2** The parties agree that the sum specified above is not a penalty but a genuine pre-estimate of the loss/damage which will be suffered by OIL on account of delay/breach on the part of the Contractor and the said amount will be payable without proof of actual loss or damage caused by such delay/breach and without any demur and shall not be open for any dispute whatsoever.

**4.0 OTHER CONDITIONS OF CONTRACT:**

**4.1 CREW DEPLOYMENT PATTERN AND WORKING HOURS:** Contractor shall engage crew as defined in Scope of work of the contract. The working hours for the rig operation shall be round the clock and in two 12(twelve) hourly shift. Necessary approval for 12 hours shift, if required, shall be obtained by the Contractor from the regional office of DGMS, Guwahati before start of operation.

**4.2** Contractor shall issue PPE and dungarees to the drilling regularly to contractor's personnel and a register shall be maintained at well site with endorsement by employee and indicating date of issue/replacement etc.

- The Minimum PPE schedule to be followed for the personnel employed under the contract but excluding the unskilled and additional manpower as follows:

Sl No	PPE	Quantity per person	Periodicity
1	Safety Helmet (DGMS approved)	01 No	03 Years
2	Rain Coat	01 No	Every year
3	Windcheater	01 No	Every 02 years
4	Safety Boot	02 Pair	Every year
5	Overall	02 (One half sleeve & one full sleeve)	Every year
6	Hand gloves	01 pair at time	As and when required

7	Other PPE	As required	As and when required
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- However when a PPE is damaged during its legitimate use, it shall be immediately replaced free of cost by the contractor.
- The above is the minimum requirement, however depending upon the risk, suitable protective equipment including respiratory protective equipment, eye protectors, ear protection gloves and aprons.
- Contractor shall at all times maintain a sufficient stock of PPE in order to ensure immediate supply as and when need for the same arises.
- In the event of the contractor failure to adhere in providing the minimum PPE requirements of the personnel as set out in Clause 17.2 above, penalty on the Contractor shall be levied at the rate equivalent to the latest purchase rate by OIL.
- For unskilled and additional manpower PPE schedule to be followed:

SI No	PPE	Quantity per person	Periodicity
1	Safety Helmet (DGMS approved)	01 No	03 Years
2	Rain Coat	01 No	03 years
3	Windcheater	01 No	03 years
4	Safety Boot	01 Pair	01 year
5	Overall	01 (One half sleeve/one fullsleeve)	01 year
6	Hand gloves	01 pair at time	As and when required
7	Other PPE	As required	As and when required

4.3 SAFETY REGULATIONS & LABOUR LAWS: Contractor shall observe such safety regulations in accordance with acceptable oilfield practice and applicable Indian Laws. Contractor shall take all measures reasonably necessary to provide safe working conditions and shall exercise due care and caution in preventing fire, explosion and blow out and maintain fire and well control equipment in sound condition at all times. Contractor shall conduct such safety drills; BOP tests etc. as may be required at prescribe intervals.

4.3.1 The designated key person shall work as competent person on behalf of Installation Manager (Company representative) and shall be responsible for compliance of all safety rules and practices. Contractor shall maintain all records pertaining to safety

regulation as per instruction of Company and shall update regularly for inspection by Mines authority time to time at well site.

**5.0 GENERAL OBLIGATIONS OF CONTRACTOR:**

5.1 The Contractor shall have to bear the responsibility for employment matters and any problem in this regard inclusive of employment of local people and other issues pertaining to the Contractor's operations with Oil India Limited (OIL). In case there is any disruption of work at the well site under such conditions, as stated above, the Contractor will be paid at 'Zero' rate for first 24 (twenty four) hours of affected period beyond which penalty will be levied at proportionate operating day rate in addition to zero rate.

5.2 The Contractor shall also have to comply with all types of labour wages rates applicable in Assam and Arunachal Pradesh for unskilled, semi-skilled, skilled and highly skilled labourers employed locally or by the Contractor's sub-Contractors throughout the period of the contract.

5.3 The contractor shall have his own PF Code No. as required under Employees' Provident Funds and Miscellaneous Provisions Act, 1952.

5.4 The contractor shall periodically submit the monthly challans/receipts/ proof of provident fund deposited amount along with a list of his workers to Company's representative. The contractor shall be required to deposit contribution towards Provident fund or any other statutory payments to be made in respect of his workers well in time and submit a copy of challan to Company's representative in monthly basis failing which OIL will deduct from his bills the amount equivalent to such deductions with penalty as per the provisions of applicable act.

5.5 The contractor shall pay the wages to the workers engaged under the Contract latest by 7<sup>th</sup> of every month as notified by the Regional Labour Commissioner (Central), Guwahati from time to time.

5.6 Contractor shall comply statutory minimum labour wages, P.F. to his workers at the prevailing rates as fixed by statutory bodies.

5.7 The contractor shall issue wages slip every month to each worker as per the Government guidelines and pay the monthly wages to the workers through bank transfer to each individual worker's bank account. Contractor must submit the monthly wages Bank statement/wages register statement & PF Statement to the Company along with their invoices.

5.8 The contractor must pay at least the minimum wage as applicable throughout the Contract period including PF as per the classification mentioned under TOR to the personnel. The payment should be made through on-line bank transfer to the worker.

5.9 Contractor shall ensure deployment of personnel under the contract preferably from local area to the extent possible. Preference should be given to personnel who have experience of working with OIL for similar services.

5.10 Contractor shall at all time during the currency of the contract provide, pay for and maintain the following insurance amongst others:

- Workmen compensation insurance as required by the laws of the country of origin of the employee.
- General Public Liability Insurance or Comprehensive General Liability insurance
- Automobile Public Liability Insurance covering owned, non-owned and hired automobiles used in the performance of the work hereunder, with bodily injury limits and property damage limits as governed by Indian Insurance regulations

**6.0 GENERAL OBLIGATIONS OF COMPANY:** Company shall, in accordance with and subject to the terms and conditions of this contract:

**6.1** Pay Contractor in accordance with terms and conditions of the contract.

**6.2** Allow Contractor and his personnel access, subject to normal security and safety procedures, to all areas as required for orderly performance of the work.

**6.3** Perform all other obligations required of Company by the terms of the contract.

**6.4** Security arrangement at well site camp shall be Company's responsibility.

**6.5** Company shall provide all furniture, cookeries, cutleries; entertainment items such as TV, soft linen, and sanitation materials for the camp of OIL's official but contractor shall have to provide complete manpower for camp operation including catering and sanitation.

**7.0 RECORDS, REPORTS & INSPECTION:** Contractor shall keep and furnish to Company an accurate records of the jobs performed formation drilled on the daily drilling report form. A legible copy of said form in duplicate signed by both Contractor's and Company's representative shall be furnished by Contractor to Company.

**7.1** It is expressly understood that Contractor is an independent Contractor and that neither it nor its employees and its sub-contractors are employees or agents of Company provided, however, Company is authorised to designate its representative, who shall at all-time have access to the Drilling Unit, related equipment and materials and all records, for the purposes of observing, inspecting and designating the work to be performed hereunder by Contractor, the Contractor may treat Company's Representative for the time being at well site as being in charge of all Company's and Companydesignated personnel at well site. The Company Representative may, amongst other duties, observe, test, check and control implementation of drilling, casing, mud and testing programmes, equipment and stock, examine cuttings and cores inspection work performed by Contractor or examine records kept at well site by Contractor.

**7.2** Contractor shall, at all time, allow the Company representative to inspect all works performed and witness and check critical operation such as well head testing etc. and measurements made by contractor's personnel. Contractor shall maintain and record

accurate time break up of each operation and shall reflect in Drilling Progress Report (DPR). Contractor shall provide Company representatives detail of well report of preceding 24 hours in the morning 7 AM or as desired by Company representatives. The under mentioned operations are categorized as critical for direct supervision/ inspection by Company representative:

- Casing Running in and lowering casings with power tongs.
- Cementing operation and cement cleaning operation
- Mud engineering services
- Setting of slip seal assembly
- Testing of BOP and other equipment, BOP drills
- Well killing operations
- Setting and un-setting of various types of packers & casing patches
- Milling operation
- All types of fishing operation
- Wire line logging operation
- Engaging/ disengaging of any down hole equipment
- Any other miscellaneous jobs at the discretion of the company, such as, cement squeezing, perforation etc.
- Scheduled maintenance of all equipment
- Production testing operation
- Rig up and rig down of mast.

#### **8.0 ACCOMMODATIONS:**

8.1 Contractor may or may not be allowed to arrange accommodation at their own cost at well site for their other crew members. Company reserves the right to permit or not to permit construction/placement of such accommodation for other crew at any well site by virtue of its own discretionary power. If contractor is permitted to arrange/ construct accommodation for other crew at any well site, selection of site shall be done with the agreement of Company representative.

8.2 The base camp for contractor personnel in Assam & NE States shall be entirely Contractor's responsibility. Safety and security of the contractor's personnel at any camp(s) including compliance of fire hazard & regulation will be contractor's sole responsibility. Hygienic maintenance of toilets as well as catering services also will be the responsibility of Contractor.

8.3 Maintenance of the bunk houses including its surrounding and toilet & bath facilities shall be the responsibility of Contractor.

8.4 The camp facilities/accommodation to be provided by the contractor to the company personnel should include but not limited to the following:

- 1 No. 1 seater unit accommodations with attached bath and toilet.
- 2 Nos. 2 seater unit accommodation with attached bath & toilet.

**9.0 CATERING SERVICES:**

9.1 The catering, supply of drinking water to the contractor's personnel whether at their base camp and work site shall be the responsibility of the contractor. Hygiene food & drinking water shall have to be provided to the Contractors personnel as per their requirement at all times.

9.2 Contractor shall have to provide catering services to Company's personnel and to various Service Providers of OIL as and when required on chargeable basis. The applicable rates are defined under Schedule of Work, Unit and Quantity (Part-II)

**10.0 WORK CULTURE:** Contractor personnel shall carry out operations hereunder with due diligence and in safe and workman like manner according to good international oilfield practice. They shall maintain strict discipline and good conduct among themselves at work place.

**11.0 EFFLUENT DISPOSAL/MUD/WATER LINES:** All laying/repair of lines and hooking up operation for supply/disposal of water, mud and effluent to the various distribution points within the well plinth shall have to be done by the Contractor. Company shall make & maintain effluent disposal line to nearby central pit, water lines from well site to nearby source water station and mud line from well site to nearby mud plant. However, contractor shall monitor leak/damage of lines maintained by company and shall inform immediately for repair.

**12.0 REQUIREMENT OF TOOLS & EQUIPMENT:**

12.1 The well programme shall generally be made available to the Contract in advance; accordingly Contractor shall workout the requirement of surface equipment/tools for the various stages of operation in a particular well in advance and shall inform such requirement to company representative. Additionally, day-to-day consumables, spares and other well requirements shall have to be indicated to the Company's authorized representative at least 24 hours' notice prior to requirement.

12.2 HAND TOOLS: All necessary major tools will be supplied by the Company for Contractor's use. However, small tools like pipe wrenches, hammer, slide wrenches, small spanners, screw drivers, measuring instruments like multi meter, line tester, measuring tapes (2m & 30m) shall have to be arranged by the Contractor.

**13.0 PRODUCTIVITY TESTING & ALLIED SERVICES:** Contractor shall assist in performing any tests to determine the productivity of any formation encountered as may be directed by Company. Such tests and services may include, without limitations, electric logging, drill stem tests, perforation casing, acidization, unloading of well fluid by NCTU, fracturing and acid fracturing. Specialised tools/personnel for these operations will be provided by Company but contractor shall provide unskilled hand as desired. The Contractor shall have to assist rig up and rig down the necessary gear for logging, NCTU, NPU, BHP, Hydro-Fracture Unit, DST equipment and other related surface gear of well servicing of the Company's or other Contractor as and when required. However, Contractor shall be guided by on the spot supervision of Company or Company's authorised personnel in these specialized works.



**14.0 ADVERSE WEATHER & PERIL:**

14.1 Contractor, in consultation with Company shall decide when, in the face of impending adverse weather conditions, to institute precautionary measures in order to safeguard the well, the well equipment, the Drilling Unit and personnel to the fullest possible extent. Contractor and Company shall each ensure that their representatives for the time being at well site will not act unreasonably in the exercise of the clause.

14.2 The Contractor shall report to Company and evidences if identified which may indicate or is likely to lead to an abnormal or dangerous situation at the earliest opportunity, and immediately take the first emergency control steps.

14.3 In the event of difficulty which precludes either testing ahead under reasonable condition or performance of any other operation planned for a well, Contractor may suspend the work in progress and shall immediately notify Company and in the meantime exercise all reasonable efforts to overcome the difficulty, ensuring the safety of the well operation, personnel and equipment.

**15.0 AMENDMENTS OF DRILLING AND COMPLETION PROGRAMME:** Contractor shall carry on normal round tripping, completion, abandonment and any and all other associated operations including but not limited to rig down, assist in rig move etc, in accordance with the well drilling before commencement of the rig operation which may be amended from time to time by reasonable modification as Company deems fit and in consultation with Contractor.

**16.0 APPROVAL OF MANPOWER:** Contractor shall have to obtain prior approval from the Company before deployment of personnel in the rig. Applications seeking approval shall have to be submitted by the contractor at least one month ahead of proposed date of deployment. All applications shall be submitted to GM Drilling-Operation for scrutiny. Contractor shall not deploy man power in the mine without formal approval from OIL's authorised personnel. Contractor shall not swap manpower approved for two different contracts under the same contractor without prior approval.

- The following documents shall have to be submitted along with the letter seeking approval.
- Bio-data of the candidate with photograph.
- Photo copy of relevant pass certificates and other proficiency certificate as required under Clause No. 3.2 of contract (Scope of work) (original to be produced on demand).
- Copy of experience certificates (original to be produced on demand).
- Undertaking from Contractor's personnel for not claiming employment or any service benefit available to Company's employee as per format given.
- Contractor has to provide No objection certificate along with other documents for Manpower approval for personnel in case he was engaged with other service provider under different OIL Drilling Rig Contracts

**Note:**

(a) Once the manpower for the Service is approved by OIL, the Contractor has to issue appointment letters to all the personnel as per the Contract labour act.

(b) Company reserves the right to instruct for removal of any Contractor's personnel who in the opinion of Company is technically not competent or not rendering the services faithfully, or due to other reasons. The replacement of such personnel will also be fully at cost of the Contractor and the Contractor shall have to replace this/these personnel within Ten (10) days of such instruction. The replacement personnel must have the requisite qualification and experience as indicated in the contract and their credentials along with recent photographs must be submitted to Company for approval prior to their engagement.

(c) During the currency of the contract, if any of the key personnel is to be replaced; the incumbent must be approved ones under the same contract or must get approved fulfilling all the criteria of contract agreement. As soon as the term or period of the contract expires, accordingly the approval of personnel will also get expired or terminated.

**17.0 TEMPORARY PAUSE OF OPERATION:** Company may suspend operation of Service temporarily in case of lean period at its own discretion however, the Contractor shall be served at least 1(one) month notice prior to suspension of the Service within the period of contract. Contractor shall have to remobilize on receipt of Company's notice within 1 (one) month. Contractor shall be paid Interim Mobilization charges as per their quote in the tender. Temporary pause of operation under this agreement may be any number of times within the contract period.

**18.0** The Contractor shall carry out the operations in drilling wells 7 days a week and 24 hours a day (round the clock) in compliance to drilling program of the Company, which will be supplied to them prior to commencement of operations in each well. However, contractor may be permitted by the company to work for less duration than 24hrs/day (more or less than 12 hrs per day) during ILM period when no electric power is available. Operations under the contract shall be 2(two) shift of 12 Hrs each. All the crewmember as defined in clause 3.0 of 'scope of work' of the contract shall have to be available in each shift.

**19.0** The Contractor shall be responsible for arranging relief of personnel during vacations, statutory off days, sickness etc. entirely at their cost. The relief personnel also must have the similar experience and the Contractor will have to obtain prior approval from the Company for the relief personnel of the Contractor.

**20.0** Providing proper safety appliances such as safety boots, helmets, hand gloves and protective clothing etc. to their employees shall be Contractor's responsibility along with the display of statutory sign boards in well site as per Mines Rules as supplied by Company. In case operation is shut down due to objection raised by safety audit on non-compliance, it shall be Contractor's responsibility to comply with all safety requirements and no operating rate will be applicable for payment during such shut down period.

**21.0** The Contractor will have to ensure that the statutory off days are given to Contractor's personnel and that the personnel are not engaged continuously for a prolonged period which amounts to violation Mines Act.

**22.0** Company shall assist contractor in obtaining all security/entry passes into the Company's Industrial and operational Area, whenever required by the Contractor's

personnel in connection with the contract. However Contractor shall fulfil all necessary formalities including liaising with Company/CISF in this regard as per norms of the Company/CISF.

**23.0** It will be the responsibility of the Contractor to obtain restricted area permit/ Assam entry permit/Inner line permit for Contractor's personnel (the Company will assist to the extent possible) for entering into NE states of India.

**24.0** Contractor shall give or provide all necessary supervision during the performance of the services and as long thereafter as Company may consider necessary for the proper fulfilling of Contractor's obligations under the contract.

**25.0** All supervisory staff rig personnel and other manpower engaged by the Contractor shall have to be Indian Nationals and Contractor shall deploy local people, wherever possible, for un-skilled personnel under the contract.

- Company reserves the right to instruct Contractor for removal of any Contractor's personnel for:
- Misbehaviour, indiscipline and for misdemeanour And/or,
- For technical incompetence and for not rendering the services faithfully And/or,
- For indulging in canvassing against Company in press/other media And/or,
- For leaking information about Company operations to outside parties.

**26.0** The Contractor shall replace undisciplined personnel under clauses (a) & (b) above within period of 24 hrs. However, 3 days' notice shall be served by Company to replace undisciplined personnel under clause (c) & (d) above.

**26.1** Further, the replacement for these personnel shall be completed as per specified time period as mentioned in above para from the date of receipt of instruction from the Company and at the cost of the Contractor. The continuity of operation shall not be disrupted on this account, till such time the replacements are arranged. However, the Deficiency Clause of the Agreement shall be applicable.

**27.0** The rig instruments which will be provided to the Contractor as ancillaries of the rig package either with the rig or separately during the contractual period, has to be installed and maintained accordingly by the Contractor. All charts and reports obtained from such instruments are to be kept ready for all the operations and should be made available to the Company as and when will be asked for scrutiny. Charts and other stationers for the instruments will be provided by the Company on time to time requisition by the Contractor.

**28.0** The Contractor will be responsible for all transportation of his personnel from their place of origin to their base at Duliajan and back. However, the Contractor will also be responsible for all transportation facilities of his personnel including movement to work site from wherever they stay. The Company shall not render any type of transportation to Contractor's personnel at any time. The Contractor will have to keep a standby vehicle at well site on all working days to meet any emergency.

**29.0** Contractor shall provide own identity cards for their personnel engaged under the

contract and also shall possess identity card/pass of the Company. Person(s) not having identity cards shall be treated as unauthorized person(s) and shall not be allowed to perform duty.

**30.0** The Bidder/Contractor understands that minimum wages may increase from time to time as notified by statutory authority and undertakes that Contractor shall not make Company liable to reimburse Contractor for such statutory increase in wage rates of the labours/workers appointed by the Contractor during the entire period of the contract, including extension if any. Currently, such increase in the wage rates is twice in a year. Bidder shall bid after considering this increase in wage rates for the entire period of Contract including extension provision.

The Contractor further undertakes that he/she/they will pay his/her/their workers the increased wages as notified under the Minimum Wages Act from time to time and such statutory or any other increase in the wages rates of contract labour deployed by the Contractor shall be borne solely by the Contractor during the entire period of the contract, including extension if any, without any cost implication whatsoever upon the Company.

**31.0** In the event of the rig or its components, ancillaries, equipment etc. supplied by the Company to the Contractor are damaged/ lost due to the carelessness/ negligent handling by the Contractor's personnel, the Contractor will be liable for such damages on the basis of the Company's estimated cost of replacement as reduced by any insurance claim which may occur to the Company plus 7% towards handling charges on the cost of such replacement. If the operation is held up for such damages/ loss, Zero rate shall be applicable till such time operation is restored.

**32.0** If the Contractor fails to provide manpower per shift as per the 'Scope of Work' of the contract, the Company reserves the right not to allow the Contractor to carry out operations, and no payment will be made for the affected day(s). Moreover, the Contractor shall be liable to pay damages for the same number of non-working hours/day as per deficiency clause & sub clauses. If such incidents happen twice in a month, the contract is liable to be terminated at the discretion of the Company.

**33.0** The Company shall provide adequate security personnel, however, it shall be the primary responsibility of the Contractor to ensure that the equipment and materials at site are properly secured against theft, pilferage etc.

**34.0** Contractor has to take up necessary jobs for providing power and water supply and maintenance of the well site office for both Contractor's & Company's and of the well site camp for contractors and Company's personnel including Deviation Engineer's Cabin if situated at well site.

**35.0** The Company may set up Camp for Company's officers & employees for drilling exploratory/semi-exploratory wells at remote locations. Contractor shall have to provide the catering services for the Company's officers & employees.

**36.0** The Contractor shall also have to comply with all types of labour wages rates applicable in Assam & North Eastern States for unskilled, skilled and highly skilled labourers employed locally or by the Contractor's sub-Contractors throughout the period of the contract. Any statutory escalation on labour wages will have to be on Contractor's

account.

**37.0** The Contractor should inspect thoroughly the complete rig package before/during taking over charge. After inspection the Contractor should submit a report to the Company. If certain items are not found satisfactory on assessment by the Contractor; the same should be intimated to the Company and Company in turn will take the necessary action for repair/ replacement at the earliest.

**38.0 PREVENTION OF FIRE AND BLOW-OUTS:**

**38.1** Contractor shall maintain all well control equipment in good condition at all times and shall take all possible steps to control and prevent fire and blowouts. The Contractor should be responsible for taking all preventive and corrective measures for initial control of kick, inflow, fire and blowouts. After initial control of well, Contractor will inform the Company's Representative about the well condition and finally well will be killed after discussion with the Company's Representative.

**38.2** Contractor crew shall have to be conversant with firefighting equipment available at well site and shall capable of use such firefighting equipment to douse fire at well site in emergency.

**39.0 COMPANY'S RIGHT TO TAKE OVER:** In the event, the Company is justifiably dissatisfied with Contractor's performance during the drilling of any well hereunder on account of unreasonably slow progress or incompetency as a result of cause reasonably within the control of the Contractor, the Company shall give the Contractor written notice in which it shall specify in detail the cause of its dissatisfaction. Should the Contractor, without reasonable cause, fail or refuse to commence remedial action within one (1) day of receipt of the said written notice, the Company shall have the right but not obligation to take over the specific operations, where the Contractor has failed to perform, till such time the Contractor commences remedial action. During the period of any such take over, the entire cost of operation carried out by the Company will be deducted from the Contractor's payment, in addition to imposing penalty as applicable as per the contract for the Contractor's failure.

**40.0 DEFICIENCY:**

**40.1 Key Personnel:** Provision of adequate manpower of required skill for carrying out all operations with due diligence, in a safe, decent manner and in accordance with accepted international oilfield practices is the essence to the contract. In case of Contractor's failure to provide adequate numbers of efficient manpower particularly in respect of the key personnel as per the standard deployment pattern as set out in clause of scope of work, penalty shall be levied to contractor at the following rates:

Sl. No.	Deficiency of Key Personnel	Penalty
1	Rig manager/Rig Superintendent/ Area Manager	12% of the operating day rate shall be deducted for the period of non-availability

2	Tool Pusher	10% of the operating day rate shall be deducted for the period of non-availability
3	Tour Pusher/Night Tool Pusher	10% of the operating day rate shall be deducted for the period of non-availability
4	HSE Cum Liaison Officer	7.5% of the operating day rate shall be deducted for the period of non-availability
5	Driller	5% of the operating day rate shall be deducted for the period of non-availability
6	Asstt. Driller	3% of the operating day rate shall be deducted for the period of non-availability
7	Each Derrick Man/Top man	3% of the operating day rate shall be deducted for the period of non-availability
8	Each Floormen/ Rigman	2% of the operating day rate shall be deducted for the period of non-availability
9	Mechanical Engr.	10% of the operating day rate shall be deducted for the period of non-availability
10	Mechanic-pump	5% of the operating day rate shall be deducted for the period of non-availability
11	Asst. Mechanic-pump	3% of the operating day rate shall be deducted for the period of non-availability
12	Mechanic-ICE	5% of the operating day rate shall be deducted for the period of non-availability
13	Asst. Mechanic-ICE	3% of the operating day rate shall be deducted for the period of non-availability
14	Electrical Engr.	10% of the operating day rate shall be deducted for the period of non-availability
15	Rig Electrician	5% of the operating day rate shall be deducted for the period of non-availability
16	Asst. Rig Electrician	3% of the operating day rate shall be deducted for the period of non-availability
17	Mud Engineer/Well site Chemist	10% of the operating day rate shall be deducted for the period of non-availability
18	Medico	5% of the operating day rate shall be deducted for the period of non-availability
19	Welder	5% of the operating day rate shall be

		deducted for the period of non-availability
20	Gas Logger cum sample washer	3% of the operating day rate shall be deducted for the period of non-availability

**Notes:**

- The above rates are applicable for the first five days for each day for non-availability. In case more than one key personnel are not available at a time, penalty shall be applicable for each key personnel not available during the period.
- Beyond 5 days, the penalty shall be applicable at double the rates mentioned above for each day for non-availability of any key personnel.
- Further, contractor shall be paid zero rates if Company decides not to continue operation without the above key personnel and operation is suspended for non-availability of key-personnel.

**40.2 Unskilled Personnel:** Contractor to note that, other than the skilled key personnel Contractor has to provide as per the list in Clause 3.0 of Scope of work, adequate numbers of unskilled personnel. The non-availability of such unskilled personnel during any shift shall be subjected to a deduction of Rs. 1000/- per man per day.

**40.3 PPE:** In the event of non-compliance of statutory provisions and safety appliances, the company will have the right to ask the contractor to suspend work immediately and no payment shall be made by the Company till such time the contractor comply with the same. Company reserves the right to supplement the requirement of PPE for Contractor's personnel subject to availability to continue operation. However, Contractor shall have to pay at the rate fixed by Company.

**40.4 Break down:** Proper Check-up/maintenance/lubrication of Company's equipment and machineries as per Company's maintenance schedule and procedure are the essence of the contract. Zero rates shall be applicable for entire period of shut down if cause of break down is attributed to Contractor's negligence and deficiency.

**41.0 POLLUTION AND CONTAMINATION:** Notwithstanding anything to the contrary contained herein, it is agreed that the responsibility and liability for pollution or contamination shall be as follows:

i) Contractor shall assume all responsibility and liability for cleaning up and removal of pollution or contamination which originates above the surface from spills of fuels, lubricants, motor oils, pipe dope, paints, solvents and garbage wholly in Contractor's possession and control and/or directly associated with Contractor's or Company's equipment and facilities, caused, and that originating from normal water base drilling fluid and drill cuttings.

ii) Contractor shall assume all responsibility and liability for all other pollution or contamination, howsoever caused including control and removal of same, which may occur during the term of or arising out of this contract and shall indemnify Company from and

against all claims, demands and causes of action of every kind and character arising from said pollution or contamination. However settlement of claims against noise pollution/water pollution arising out of Company's equipment shall be the responsibility of Company, if the said pollution is not caused due to negligence of Contractor. Otherwise the claims shall have to be settled by the Contractor. Contractor at all times shall try to minimize water and noise pollution arising out of Company's equipment.

iii) In the event a third party commits an act of omission which results in pollution or contamination for which either the Contractor or Company, by whom such party is performing work is held to be legally liable, the responsibility shall be considered as between Contractor and Company, regardless of the party for whom the job was performed and liability as set forth in (a) and (b) above would be specifically applied.

iv) Company through its Service Provider shall assume all responsibility and liability for erection/installation and efficient operation of the mobile Effluent Treatment Plant, dismantling prior to ILM for next location and maintaining the sample analysis report for both solid and liquid output conforming to SPCB standard.

#### **42.0 DETAIL OF SERVICES TO BE PROVIDED BY CONTRACTOR**

a. Contractor shall have to carry out Rig-up and Rig-down operations including Inter Location Movement (ILM) with Contractor's transport fleet and manpower.

b. Handling & storage of all Company's materials at well site/camp shall be the responsibility of Contractor. The contractor shall place the vehicle responsible for to & fro transfer of Company's materials as per advice of Company Representative every morning at 7.00 AM along with designated manpower. The vehicle shall be stationed at Duliajan/Arunachal Pradesh. The vehicle should be approx. 10T capacity with a loading area of not less than 14"x7".

Contractor's vehicle shall report at Company's yard as directed and carry the daily consumables like spinning rope, thread dope, grease tong dies etc Company shall supply other materials at well site/camp.

c. Contractor shall have to provide all transportation required for contractor's personnel.

d. Contractor shall be responsible for maintenance and hygienic housekeeping of bunk houses for contractor & OIL personnel.

e. Contractor shall have to carry out all rig operations related to drilling

- i) Spud in & drilling
- ii) Round tripping
- iii) Casing running
- iv) Operators for lowering casings with power tongs during all sizes casing running in
- v) BOP & W/head rig up testing & operation.
- vi) Mud preparation and maintenance at site & mud plant.
- vii) Geological sample collection & washing
- viii) Gas logging



- ix) Drilling W/head R/dn. Prod W/head R/up, test hydraulics testing of X-masstree before R/up.
- x) Tubing handling and tripping, drifting and maintaining of tally.
- xi) Hooking #up surface production connections including flare line, pit line etc. and necessary hydraulic testing.
- xii) Maintenance of engines / machineries / Tools and equipment / materials of the rig for smooth drilling operation requirements of spares will be justified by the representative of the concerned department. and no technical guideline will be provided for the schedule or preventive or break down maintenance jobs except the critical jobs
- xiii) Any other jobs related to well operations. Company to provide drilling rig, accessories, consumables, tubulars, tools and support facilities, spares etc. Company will also provide chemical laboratory at each well site. Air, water & electricity connection to be provided by contractor.

Company shall provide all necessary spare and guidelines only for above operations.

**f.** Contractor shall be responsible for Services of all the back up operations at / around well site, and any other associated installations, including break-down maintenance for

- i) Water supply pumps, Fire Tender pumps
- ii) Electricity (Gen-set)
- iii) Effluent water pumping & Oil skimming OIL to provide installations with POL  
Necessary spares and guidance for maintenance will be provided by the company

**g.** Contractor shall be responsible for Maintenance of well-plinth & housekeeping of well site including Company's & Contractor's offices and accommodation bunk houses at well site. Company shall provide Road Rollers with consumables with driver, as and when required as assessed by the company. Company shall provide all plinth maintenance materials if necessary, as and when required and requirement will be assessed by Company representative. However minor well plinth maintenance shall have to be done by Contractor.

**h.** Contractor shall be responsible for Break down maintenance and the periodic maintenance of all rig components and accessories at site. Company shall provide all necessary spares for maintenance jobs. For periodic maintenance instruction sheet will be provided by the company. For some critical maintenance/repair jobs, which will be decided by Company, man power shall be provided by Company. For periodic maintenance instruction sheet will be supplied by the company.

**i.** Contractor shall have to provide a 40 MT Crane with operator at well site throughout the contract period. Proper maintenance of the crane for smooth running without any shut down shall be the responsibility of the Contractor. All spares required for maintenance of the Crane shall have to be supplied by Contractor without any additional charge. However fuel (HSD) required for running the crane for well site operation shall be supplied by Company.

**Note: Contractor has to ensure uninterrupted crane service during casing operations without fail.**

j. For AC/SCR/VFD rigs, the maintenance of air conditioners for PCRs is contractor's responsibility. Company will provide the spares and guidelines.

k. Contractor shall be responsible for Laying of lines for –

- i) Water lines from pump to well & Bunk house, wherever required.
- ii) Mud lines from mud plant to well site
- iii) Effluent water pumping from drilling location to designated effluent pit other than the effluent pit located at the drilling location where the rig is operating
- iv) Suction and delivery lines to Fire tender pump at camp & well site. Company to provide pipes and the Victaulic joints (if required). Company will provide right of way of lines.

l. Contractor shall be responsible for removing of lines of item no. 11 above after well is rigged down. Company will collect the pipes etc. supplied earlier.

m. Contractor shall be responsible for Skimming of oil and collection of effluent oil into drum from effluent pit or any other pit as directed by Company Representative.

**NOTE:** Requirement of spares for running maintenance to be planned in advance in consultation with OIL representative.

#### **43.0 GENERAL HEALTH, SAFETY & ENVIRONMENT (HSE) POINTS:**

(a) It will be solely the Contractor's responsibility to fulfil all the legal formalities with respect to the Health, Safety and Environmental aspects of the entire job (namely; the person employed by him, the equipment, the environment, etc.) under the jurisdiction of the district of that state where it is operating. . Ensure that all sub-contractors hired by him comply with the same requirement as the contractor himself and shall be liable for ensuring compliance all HSE laws by the sub-contractors.

(b) Every person deployed by the contractor in a mine must wear safety gadgets to be provided by the contractor. The Contractor shall provide proper Personnel Protective Equipment as per the hazard identified and risk assessed for the job and conforming to statutory requirement and company PPE schedule. Safety appliances like protective footwear, Safety Helmet and Full Body harness has to be DGMS approved. Necessary supportive document shall have to be submitted as proof. If the Contractor fails to provide the safety items as mentioned above to the working personnel, the Contractor may apply to the Company (OIL) for providing the same. OIL will provide the safety items, if available. But in turn, OIL will recover the actual cost of the items by deducting from Contractor's Bill. . However, it will be the Contractor's sole responsibility to ensure that the persons engaged by him in the mines use the proper PPE while at work. All the safety gears mentioned above are to be provided to the working personnel before commencement of the work.

(c) The Contractor shall prepare written Safe Operating Procedure (SOP) for the work to be carried out, including an assessment of risk, wherever possible and safe methods to deal with it/them. The SOP should clearly state the risk arising to men, machineries & material from the mining operation/operations to be done by the contractor and how it is

to be managed.

(d) The contractor shall provide a copy of the SOP to the person designated by the mine owner who shall be supervising the contractor's work.

(e) Keep an up to date SOP and provide a copy of changes to a person designated by the Mine Owner/Agent/Manager.

(f) Contractor has to ensure that all work is carried out in accordance with the Statute and SOP and for the purpose he may deploy adequate qualified and competent personnel for the purpose of carrying out the job in a safe manner. For work of a specified scope/nature, he should develop and provide to the mine owner a site specific code of practice in line.

(g) All persons deployed by the contractor for working in a mine must undergo Mines Vocational Training, initial medical examination, PME. They should be issued cards stating the name of the contractor and the work and its validity period, indicating status of MVT, IME & PME.

(h) The contractor shall submit to DGMS returns indicating - Name of his firm, Registration number, Name and address of person heading the firm, Nature of work, type of deployment of work persons, Number of work persons deployed, how many work persons hold VT Certificate, how many work persons undergone IME and type of medical coverage given to the work persons.

(i) The return shall be submitted quarterly (by 10th of April, July, October & January) for contracts of more than one year. However, for contracts of less than one year, returns shall be submitted monthly.

(j) It will be entirely the responsibility of the Contractor/his Supervisor/representative to ensure strict adherence to all HSE measures and statutory rules during operation in OIL's installations and safety of workers engaged by him. The crew members will not refuse to follow any instruction given by company's Installation Manager/Safety Officer  
/Engineer/Official/Supervisor/Junior Engineer for safe operation.

(k) Any compensation arising out of the job carried out by the Contractor whether related to pollution (attributable to the Contractor), Safety or Health will be paid by the contractor only.

(l) Any compensation arising due to accident of the Contractor's personnel while carrying out the job, will be payable by the contractor.

(m) The contractor shall have to report all incidents including near miss to Installation Manager/departmental representative of the concerned department of OIL.

(n) The contractor has to keep a register of the persons employed by him/her. The contractor's supervisor shall take and maintain attendance of his men every day for the work, punctually.

(o) If the company arranges any safety class/training for the working personnel at

site (company employee, contractor worker, etc) the contractor will not have any objection to any such training.

(p) The health check-up of contractor's personnel is to be done by the contractor in authorized Health Centres as per OIL's requirement & proof of such test(s) is to be submitted to OIL. The frequency of periodic medical examinations should be every five years for the employees below 45 years of age and every three years for employees of 45 years of age and above.

(q) To arrange daily tool box meeting and regular site safety meetings and maintain records.

(r) Records of daily attendance, accident report etc. are to be maintained in Form B, E, J (as per Mines Rules 1955) by the contractor.

(s) A contractor employee must, while at work, take reasonable care for the health and safety of people who are at the employee's place of work and who may be affected by the employee's act or omissions at work.

(t) A contractor employee must, while at work, cooperate with his or her employer or other persons as far as is necessary to enable compliance with any requirement under the act or the regulations that is imposed in the interest of health, safety and welfare of the employee or any other person.

(u) Contractor's arrangements for health and safety management shall be consistent with those for the mine owner.

(v) In case Contractor is found non-compliant of HSE laws as required company will have the right for directing the contractor to take action to comply with the requirements, and for further non-compliance, the contractor will be penalized prevailing relevant Acts/Rules/Regulations.

(w) When there is a significant risk to health, environment or safety of a person or place arising because of a non-compliance of HSE Measures Company will have the right to direct the contractor to cease work until the non-compliance is corrected.

(x) The contractor should prevent the frequent change of his contractual employees as far as practicable.

(y) The contractor should frame a mutually agreed bridging document between OIL & the contractor with roles and responsibilities clearly defined.

(z) For any HSE matters not specified in the contract document, the contractor will abide the relevant and prevailing Acts/rules/regulations/pertaining to Health, Safety and Environment.

**To,  
GM-CONTRACT(HoD)  
OIL INDIA LIMITED  
DULIAJAN-786602**

**SUB: SAFETY MEASURES**

**Description of service: Hiring of Services for operation and maintenance of 04 (Four) Nos. Drilling Rigs of OIL.**

Sir,

We hereby confirm that we have fully understood the safety measures to be adopted during execution of the above contract and that the same have been explained to us by the concerned authorities. We also give the following assurances.

a) Only experienced and competent persons shall be engaged by us for carrying out work under the said contract.

b) The names of the authorized persons who would be supervising the jobs on day to day basis from our end are the following:

i) \_\_\_\_\_

ii) \_\_\_\_\_

iii) \_\_\_\_\_

The above personnel are fully familiar with the nature of jobs assigned and safety precautions required.

c) Due notice would be given for any change of personnel under item (b) above.

d) We hereby accept the responsibility for the safety of all the personnel engaged by us and for the safety of the Company's personnel and property involved during the course of our working under this contract. We would ensure that all the provisions under the Oil Mines Regulations, 1984 and other safety rules related to execution of our work would be strictly followed by our personnel. Any violation pointed out by the Company's Engineers would be rectified forthwith or the work suspended till such time the rectification is completed by us and all expenditure towards this would be on our account.

e) We confirm that all persons engaged by us would be provided with the necessary Safety Gears at our cost.

f) All losses caused due to inadequate safety measures or lack of supervision on our part would be fully compensated by us and the Company will not be responsible for any lapses on our part in this regard.

g) We shall abide by the following HSE (Health, Safety & Environmental) POINTS:

**GENERAL HEALTH, SAFETY & ENVIRONMENT (HSE) POINTS:**

- (a) It will be solely the Contractor's responsibility to fulfil all the legal formalities with respect to the Health, Safety and Environmental aspects of the entire job (namely; the person employed by him, the equipment, the environment, etc.) under the jurisdiction of the district of that state where it is operating. . Ensure that all sub-contractors hired by him comply with the same requirement as the contractor himself and shall be liable for ensuring compliance all HSE laws by the sub-contractors.
- (b) Every person deployed by the contractor in a mine must wear safety gadgets to be provided by the contractor. The Contractor shall provide proper Personnel Protective Equipment as per the hazard identified and risk assessed for the job and conforming to statutory requirement and company PPE schedule. Safety appliances like protective footwear, Safety Helmet and Full Body harness has to be DGMS approved. Necessary supportive document shall have to be submitted as proof. If the Contractor fails to provide the safety items as mentioned above to the working personnel, the Contractor may apply to the Company (OIL) for providing the same. OIL will provide the safety items, if available. But in turn, OIL will recover the actual cost of the items by deducting from Contractor's Bill. . However, it will be the Contractor's sole responsibility to ensure that the persons engaged by him in the mines use the proper PPE while at work. All the safety gears mentioned above are to be provided to the working personnel before commencement of the work.
- (c) The Contractor shall prepare written Safe Operating Procedure (SOP) for the work to be carried out, including an assessment of risk, wherever possible and safe methods to deal with it/them. The SOP should clearly state the risk arising to men, machineries & material from the mining operation/operations to be done by the contractor and how it is to be managed.
- (d) The contractor shall provide a copy of the SOP to the person designated by the mine owner who shall be supervising the contractor's work.
- (e) Keep an up to date SOP and provide a copy of changes to a person designated by the Mine Owner/Agent/Manager.
- (f) Contractor has to ensure that all work is carried out in accordance with the Statute and SOP and for the purpose he may deploy adequate qualified and competent personnel for the purpose of carrying out the job in a safe manner. For work of a specified scope/nature, he should develop and provide to the mine owner a site specific code of practice in line.
- (g) All persons deployed by the contractor for working in a mine must undergo Mines Vocational Training, initial medical examination, PME. They should be issued cards stating the name of the contractor and the work and its validity period, indicating status of MVT, IME & PME.
- (h) The contractor shall submit to DGMS returns indicating - Name of his firm, Registration number, Name and address of person heading the firm, Nature of work, type of deployment of work persons, Number of work persons deployed, how many work persons hold VT Certificate, how many work persons undergone IME and type of medical coverage given to the work persons.

(i) The return shall be submitted quarterly (by 10th of April, July, October & January) for contracts of more than one year. However, for contracts of less than one year, returns shall be submitted monthly.

(j) It will be entirely the responsibility of the Contractor/his Supervisor/representative to ensure strict adherence to all HSE measures and statutory rules during operation in OIL's installations and safety of workers engaged by him. The crew members will not refuse to follow any instruction given by company's Installation Manager/Safety Officer  
/Engineer/Official/Supervisor/Junior Engineer for safe operation.

(k) Any compensation arising out of the job carried out by the Contractor whether related to pollution (attributable to the Contractor), Safety or Health will be paid by the contractor only.

(l) Any compensation arising due to accident of the Contractor's personnel while carrying out the job, will be payable by the contractor.

(m) The contractor shall have to report all incidents including near miss to Installation Manager/departmental representative of the concerned department of OIL.

(n) The contractor has to keep a register of the persons employed by him/her. The contractor's supervisor shall take and maintain attendance of his men every day for the work, punctually.

(o) If the company arranges any safety class/training for the working personnel at site (company employee, contractor worker, etc) the contractor will not have any objection to any such training.

(p) The health check-up of contractor's personnel is to be done by the contractor in authorized Health Centres as per OIL's requirement & proof of such test(s) is to be submitted to OIL. The frequency of periodic medical examinations should be every five years for the employees below 45 years of age and every three years for employees of 45 years of age and above.

(q) To arrange daily tool box meeting and regular site safety meetings and maintain records.

(r) Records of daily attendance, accident report etc. are to be maintained in Form B, E, J (as per Mines Rules 1955) by the contractor.

(s) A contractor employee must, while at work, take reasonable care for the health and safety of people who are at the employee's place of work and who may be affected by the employee's act or omissions at work.

(t) A contractor employee must, while at work, cooperate with his or her employer or other persons as far as is necessary to enable compliance with any requirement under the act or the regulations that is imposed in the interest of health, safety and welfare of the employee or any other person.

(u) Contractor's arrangements for health and safety management shall be

consistent with those for the mine owner.

(v) In case Contractor is found non-compliant of HSE laws as required company will have the right for directing the contractor to take action to comply with the requirements, and for further non-compliance, the contractor will be penalized prevailing relevant Acts/Rules/Regulations.

(w) When there is a significant risk to health, environment or safety of a person or place arising because of a non-compliance of HSE Measures Company will have the right to direct the contractor to cease work until the non-compliance is corrected.

(x) The contractor should prevent the frequent change of his contractual employees as far as practicable.

(y) The contractor should frame a mutually agreed bridging document between OIL & the contractor with roles and responsibilities clearly defined.

(z) For any HSE matters not specified in the contract document, the contractor will abide the relevant and prevailing Acts/rules/regulations/pertaining to Health, Safety and Environment.

(Seal)

Yours Faithfully

Date\_\_\_\_\_

M/s\_\_\_\_\_

FOR & ON BEHALF OF CONTRACTOR|



**INTEGRITY PACT**

Between

Oil India Limited (OIL) hereinafter referred to as "The Principal"

And

(Name of the bidder).....hereinafter referred to as "The Bidder/Contractor"

**Preamble:**

The Principal intends to award, under laid down organizational procedures, contract/s for **Hiring of Services for operation and maintenance of 04 (Four) Nos. Drilling Rigs of OIL**. The Principal values full compliance with all relevant laws and regulations, and the principles of economic use of resources, and of fairness and transparency in its relations with its Bidder/s and Contractor/s.

In order to achieve these goals, the Principal cooperates with the renowned international Non-Governmental Organization "Transparency International" (TI). Following TI's national and international experience, the Principal will appoint an external independent Monitor who will monitor the tender process and the execution of the contract for compliance with the principles mentioned above.

**(1)** The Principal commits itself to take all measures necessary to prevent corruption and to observe the following principles:

- (i) No employee of the Principal, personally or through family members, will in connection with the tender for, or the execution of a contract, demand, take a promise for or accept, for him/herself or third person, any material or immaterial benefit which he/she is not legally entitled to.
- (ii) The Principal will, during the tender process treat all Bidders with equity and reason. The Principal will in particular, before and during the tender process, provide to all Bidders the same information and will not provide to any Bidder confidential/additional information through which the Bidder could obtain an advantage in relation to the tender process or the contract execution.
- (iii) The Principal will exclude from the process all known prejudiced persons.

**(2)** If the Principal obtains information on the conduct of any of its employees which is a criminal offence under the relevant Anti-Corruption Laws of India, or if there be a substantive suspicion in this regard, the Principal will inform the Chief Vigilance Officers and in addition can initiate disciplinary actions.

**Section: 2 -Commitments of the Bidder/Contractor**

**(1)** The Bidder/Contractor commits itself to take all measures necessary to prevent corruption. He commits himself to observe the following principles during his participation in the tender process and during the contract execution.

- (i) The Bidder/Contractor will not, directly or through any other person or firm, offer, promise or give to any of the Principal's employees involved in

the tender process or the execution of the contract or to any third person any material or immaterial benefit which he/she is not legally entitled to, in order to obtain in exchange any advantage of any kind whatsoever during the tender process or during the execution of the contract.

- (ii) The Bidder/Contractor will not enter with other Bidders into any undisclosed agreement or understanding, whether formal or informal. This applies in particular to prices, specifications, certifications, Subsidiary contracts, submission or non-submission of bids or any other actions to restrict competitiveness or to introduce cartelization in the bidding process.
  - (iii) The Bidder (s) / Contractor (s) will not commit any offence under the relevant Anticorruption Laws of India, further, the Bidder (s) / Contractor (s) will not use improperly, for purposes of competition or personal gain, or pass on to others, any information or document provided by the Principal as part of the business relationship, regarding plans, technical proposals and business details, including information contained or transmitted electronically.
  - (iv) The Bidder/Contractor will, when presenting his bid, disclose any and all payments he has made, is committed to or intends to make to agents, brokers or any other intermediaries in connection with the award of the contract.
  - (v) Bidders to disclose any transgressions with any other company that may impinge on the anti-corruption principle.
  - (vi) The Bidder (s)/ Contractor (s) of foreign origin shall disclose the name and address of the Agents/ representatives in India, if any. Similarly, the Bidder (s)/ Contractor (s) of Indian Nationality shall furnish the name and address of the foreign principals, if any. Further, all the payments made to the Indian agent/ representative have to be in India Rupees only.
  - (vii) Bidders not to pass any information provided by Principal as part of business relationship to others and not to commit any offence under PC/ IPC Act;
- (2) The Bidder/Contractor will not instigate third persons to commit offences outlined above or be an accessory to such offences.
- (3) The Bidder/Contractor signing Integrity Pact shall not approach the Courts while representing the matters to IEMs and he/she will await their decision in the matter.

### **Section 3 -Disqualification from tender process and exclusion from future Contracts**

If the Bidder, before contract award has committed a transgression through a violation of Section 2 or in any other form such as to put his reliability or risibility as Bidder into question, the Principal is entitled to disqualify the Bidder from the tender process or to terminate the contract, if already signed, for such reason.

1. If the Bidder/Contractor has committed a transgression through a violation of Section 2 such as to put his reliability or credibility into question, the Principal is entitled also to exclude the Bidder/Contractor from future contract award processes. The imposition and duration of the exclusion will be determined by the severity of the transgression. The severity will be determined by the circumstances of the case, in particular the number of transgressions, the position of the transgressions within the

company hierarchy of the Bidder and the amount of the damage. The exclusion will be imposed for a minimum of 6 months and maximum of 3 years.

2. The Bidder accepts and undertakes to respect and uphold the Principal's Absolute right to resort to and impose such exclusion and further accepts and undertakes not to challenge or question such exclusion on any ground, including the lack of any hearing before the decision to resort to such exclusion is taken. This undertaking is given freely and after obtaining independent legal advice.

3. If the Bidder/Contractor can prove that he has restored/recouped the Damage caused by him and has installed a suitable corruption prevention system, the Principal may revoke the exclusion prematurely.

4. A transgression is considered to have occurred if in light of available evidence no reasonable doubt is possible.

5. Integrity Pact, in respect of a particular contract, shall be operative from the date Integrity Pact is signed by both the parties till the final completion of the contract **or as mentioned in Section 9- Pact Duration whichever is later**. Any violation of the same would entail disqualification of the bidders and exclusion from future business dealings. Any issue relating to execution of contract, if specifically raised before the IEMs shall be looked into by IEMs.

#### **Section 4 -Compensation for Damages**

1. If the Principal has disqualified the Bidder from the tender process prior to the award according to Section 3, the Principal is entitled to demand and recover from the Bidder liquidated damages equivalent to Earnest Money Deposit / Bid Security.

2. If the Principal has terminated the contract according to Section 3, or if the Principal is entitled to terminate the contract according to Section 3, the principal shall be entitled to demand and recover from the Contractor liquidated damages equivalent to Security Deposit / Performance Bank Guarantee.

3. The bidder agrees and undertakes to pay the said amounts without protest or demur subject only to condition that if the Bidder/Contractor can prove and establish that the exclusion of the Bidder from the tender process or the termination of the contract after the contract award has caused no damage or less damage than the amount or the liquidated damages, the Bidder/Contractor shall compensate the Principal only to the extent of the damage in the amount proved.

#### **Section 5 -Previous transgression**

1. The Bidder declares that no previous transgression occurred in the last 3 years with any other Company in any country conforming to the TI approach or with any other Public Sector Enterprise in India that could justify his exclusion from the tender process.

2. If the Bidder makes incorrect statement on this subject, he can be disqualified from the tender process or the contract, if already awarded, can be terminated for such reason.

#### **Section: 6 -Equal treatment of all Bidders/Contractor/Subcontractors**

1. The Principal will enter into Pacts on identical terms with all bidders and contractors.

2. The Bidder / Contractor undertake(s) to procure from all subcontractors a commitment in conformity with this Integrity Pact. The Bidder/Contractor shall be responsible for any violation(s) of the provisions laid down in this agreement/Pact by any of its sub-contractors/sub-vendors.

3. The Principal will disqualify from the tender process all bidders who do not sign this Pact or violate its provisions.

**Section: 7 -Criminal charges against violating Bidders/Contractors/ Subcontractors**

If the Principal obtains knowledge of conduct of a Bidder, Contractor or Subcontractor, or of an employee or a representative or an associate of a Bidder, Contractor or Subcontractor, which constitutes corruption, or if the Principal has substantive suspicion in this regard, the Principal will inform the Vigilance Office.

**Section: 8 -External Independent Monitor/Monitors**

1. The Principal appoints competent and credible external independent Monitor for this Pact. The task of the Monitor is to review independently and objectively, whether and to what extent the parties comply with the obligations under this agreement.

2. The Monitor is not subject to instructions by the representatives of the parties and performs his functions neutrally and independently. He reports to the Chairperson of the Board of the Principal.

3. The Contractor accepts that the Monitor has the right to access without restriction to all Project documentation of the Principal including that provided by the Contractor. The Contractor will also grant the Monitor, upon his request and demonstration of a valid interest, unrestricted and unconditional access to his project documentation. The same is applicable to Subcontractors. The Monitor is under contractual obligation to treat the information and documents of the Bidder/Contractor/Subcontractor with confidentiality. However, the documents/records/information having National Security implications and those documents which have been classified as Secret/Top Secret are not to be disclosed.

4. The Principal will provide to the Monitor sufficient information about all meetings among the parties related to the Project provided such meetings could have an impact on the contractual relations between the Principal and the Contractor. The parties offer to the Monitor the option to participate in such meetings.

5. As soon as the Monitor notices, or believes to notice, a violation of this agreement, he will so inform the Management of the Principal and request the Management to discontinue or heal the violation, or to take other relevant action. The monitor can in this regard submit non-binding recommendations. Beyond this, the Monitor has no right to demand from the parties that they act in a specific manner, refrain from action or tolerate action. However, the Independent External Monitor shall give an opportunity to the bidder / contractor to present its case before making its recommendations to the Principal.

6. The Monitor will submit a written report to the Chairperson of the Board of the Principal within 8 to 10 weeks from the date of reference or intimation to him by the 'Principal' and, should the occasion arise, submit proposals for correcting problematic situations.

7. If the Monitor has reported to the Chairperson of the Board a Substantiated suspicion of an offence under relevant Anti-Corruption Laws of India, and the Chairperson has not, within reasonable time, taken visible action to proceed against

such offence or reported it to the Vigilance Office, the Monitor may also transmit this information directly to the Central Vigilance Commissioner, Government of India.

8. The word 'Monitor' would include both singular and plural.
9. In case of any complaints referred under IP Program, the role of IEMs is advisory and would not be legally binding and it is restricted to resolving the issues raised by an intending bidder regarding any aspect of the tender which allegedly restricts competition or bias towards some bidder.

**Section:9 -Pact Duration**

This Pact begins when both parties have legally signed it. It expires for the Contractor 12 months after the last payment under the respective contract, and for all other Bidders 6 months after the contract has been awarded.

If any claim is made/ lodged during this time, the same shall be binding and continue to be valid despite the lapse of this pact as specified above, unless it is discharged/determined by Chairperson of the Principal.

**Section:10 -Other provisions**

1. This agreement is subject to Indian Law. Place of performance and jurisdiction is the Registered Office of the Principal. The Arbitration clause provided in the main tender document / contract shall not be applicable for any issue / dispute arising under Integrity Pact.
2. Changes and supplements as well as termination notices need to be made in writing. Side agreements have not been made.
3. If the Contractor / Bidder is a Joint Venture or a partnership concern or a consortium, this agreement must be signed by all partners or consortium members. In case of sub-contracting, the Principal contractor shall take the responsibility of the adoption of IP by the sub-contractor and all sub-contractors shall also sign the IP.
4. Should one or several provisions of this agreement turn out to be invalid, the remainder of this agreement remains valid. In this case, the parties will strive to come to an agreement to their original intentions.
5. Issues like warranty / guarantee, etc. shall be outside the purview of IEMs.

.....  
**For the Principal**

.....  
**For the Bidder/Contractor**

Witness 1: .....

Witness 2: .....

Place.

Date .|

**CERTIFICATE OF ANNUAL TURNOVER & NET WORTH**

TO BE ISSUED BY PRACTISING **CHARTERED ACCOUNTANTS' FIRM** ON THEIR LETTER HEAD

**TO WHOM IT MAY CONCERN**

This is to certify that the following financial positions extracted from the audited financial statements of M/s ..... (Name of the Bidder) for the last 03 (Three) completed accounting years upto.....**(as the case may be)** are correct.

<b>YEAR</b>	<b>TURN OVER</b> In INR	<b>NET WORTH</b> In INR

Place:

Date:

Seal:

Membership Number:

Signature

Registration No.:

UDIN:

**DETAIL OF SERVICES TO BE PROVIDED BY CONTRACTOR**

**1.0** Contractor shall have to carry out Rig-up and Rig-down operations including Inter Location Movement (ILM) with Contractor's transport fleet and manpower.

**2.0** Handling & storage of all Company's materials at wellsite / camp shall be the responsibility of Contractor. The contractor shall place the vehicle responsible for to & fro transfer of Company's materials as per advice of Company Representative every morning at 7.00 AM along with designated manpower. The vehicle shall be stationed at Duliajan/Arunachal Pradesh. The vehicle should be approx. 10 T capacity with a loading area of not less than 14" x 7".

Contractor's vehicle shall report at Company's yard as directed and carry the daily consumables like spinning rope, thread dope, grease tong dies etc Company shall supply other materials at well site / camp.

**3.0** Contractor shall have to provide all transportation required for contractor's personnel.

**4.0** Contractor shall be responsible for maintenance and hygienic house keeping of bunk houses for contractor & OIL personnel. Company shall supply Two /Three Bunk houses for key personnel, responsible for 24 hours duty viz. Tool pusher, Electrical Engineer Mud Engineer etc, without any soft furnisher.

**5.0** Contractor shall have to carry out all rig operations related to drilling i.e.

- (a) Spud in & drilling
- (b) Round tripping
- (c) Casing running
- (d) Operators for lowering casings with power tongs during all sizes casing running in
- (e) BOP & W/head rig up testing & operation.
- (f) Mud preparation and maintenance at site & mud plant.
- (g) Geological sample collection & washing
- (h) Gas logging
- (i) Drilling W/head R/dn. Prod W/head R/up, test hydraulics testing of X-mass tree before R/up.
- (j) Tubing handling and tripping, drifting and maintaining of tally.
- (k) Hooking #up surface production connections including flare line, pit line etc. and necessary hydraulic testing.
- (l) Maintenance of engines / machineries / Tools and equipment / materials of the rig for smooth drilling operation requirements of spares will be justified by the representative of the concerned department. and no technical guideline will be provided for the schedule or preventive or break down maintenance jobs except the critical jobs
- (m) Any other jobs related to well operations. Company to provide drilling rig, accessories, consumables, tubulars, tools and support facilities, spares etc. Company will also provide chemical laboratory at each well site. Air, water & electricity connection to be provided by contractor.

Company shall provide all necessary spare and guidelines only for above operations.

**6.0** Contractor shall be responsible for Services of all the back up operations at / around well site, and any other associated installations, including break-down maintenance for

- (a) Water supply pumps, Fire Tender pumps
  - (b) Electricity (Gen-set)
  - (c) Effluent water pumping & Oil skimming OIL to provide installations with POL
- # Necessary spares and guidance for maintenance will be provided by the company

**7.0** Contractor shall be responsible for Maintenance of well-plinth & house keeping of well site including Company's & Contractor's offices and accommodation bunk houses at well site. Company shall provide Road Rollers with consumables with driver, as and when required as assessed by the company. Company shall provide all plinth maintenance materials if necessary, as and when required and requirement will be assessed by Company representative. However minor well plinth maintenance shall have to be done by Contractor.

**8.0** Contractor shall be responsible for Break down maintenance and the periodic maintenance of all rig components and accessories at site. Company shall provide all necessary spares for maintenance jobs. For periodic maintenance instruction sheet will be provided by the company. For some critical maintenance/repair jobs, which will be decided by Company, man power shall be provided by Company. For periodic maintenance instruction sheet will be supplied by the company.

**9.0** Contractor shall have to provide a 40 MT Crane with operator at well site throughout the contract period. Proper maintenance of the crane for smooth running without any shut down shall be the responsibility of the Contractor. All spares required for maintenance of the Crane shall have to be supplied by Contractor without any additional charge. However fuel(HSD) required for running the crane for well side operation shall be supplied by Company.

**10.0** For AC/SCR/VFD rigs, the maintenance of air conditioners for PCRs is contractor's responsibility. Company will provide the spares and guidelines.

**11.0** Contractor shall be responsible for Laying of lines for -

- (a) Water lines from pump to well & Bunk house, wherever required.
- (b) Mud lines from mud plant to well site
- (c) Effluent water pumping from drilling location to designated effluent pit other than the effluent pit located at the drilling location where the rig is operating
- (d) Suction and delivery lines to Fire tender pump at camp & well site. Company to provide pipes and the Victaulic joints (if reqd). Company will provide right of way of lines.

**12.0** Contractor shall be responsible for removing of lines of item no. 11 above after well is rigged down. Company will collect the pipes etc. supplied earlier.

**13.0** Contractor shall be responsible for Skimming of oil and collection of effluent oil into drum from effluent pit or any other pit as directed by Company Representative.

**NOTE:** Requirement of spares for running maintenance to be planned in advance in consultation with OIL representative.



**GM (Contracts-HoD)  
Contracts Department  
Oil India Limited  
Duliajan, Assam 786602,**

**Sub: Undertaking of deployment of Key Personnel as per bid document.**

**Ref:** Tender No. CDO8502P22 for Hiring of Services for operation and maintenance of 04 (Four) Nos. Drilling Rigs of OIL.

Dear Sir,

With reference to our quotation against your above-referred tender, we hereby undertake that same Key person, whose information are part of the offer or persons with same/higher qualification and experience would be deployed during the execution of the contract.

We take full responsibility for the deployment of same Key persons, whose particulars are part of the offer or persons with same/higher qualification and experience against the above cited bid.

We also agree that, during any stage of the tender/contract agreement, in case any of the information/documents submitted by us for the Key Personnel are found to be false/forged/fraudulent, OIL has right to reject our bid at any stage including forfeiture of our PBG and/or cancel the award of contract and/or carry out any other penal action on us, as deemed fit.

**Yours faithfully,**

**Name:**

**Designation:**

**Phone No.**

**Place**

**OIL INDIA LIMITED**  
(A Government of India Enterprise)  
Duliajan, Assam

DESCRIPTION OF WORK/SERVICE: Hiring of Services for operation and maintenance of 04 (Four) Nos. Drilling Rigs of OIL.

**PRICE BID FORMAT: E-TENDER No. CDO8502P22 (For O&M of 02 Nos. of Drilling rigs)**

<b><u>NAME OF BIDDER</u></b>								
<b><u>Bidder's GST No.</u></b>								
<b><u>SAC/HSN Code</u></b>								
<b><u>Select the benefit sought under the Policy</u></b>		<b>Not Applicable</b>						
Item No.	Description of Services (For detailed description of Services Refer SOQ)	UOM	Estimated Quantity	Rate (Rs.) to be quoted Excluding GST	Applicable GST Rate in %	Applicable GST (Select from Drop down List)	Total Amount (Rs.) Excluding GST	Total Amount (Rs.) Including GST
			A	B	C		D = A * B	E = D+(D * C)
10	Mobilization Charge for Crew & Crane	LSM	2				0.00	0.00
20	Operating Day Rate-Personnel (Refer Proforma-A)	DAY	1,880	0.00			0.00	0.00
30	ILM Charge For Cluster Location	LSM	10				0.00	0.00
40	ILM Charge (Upto 30 Km Distance)	LSM	14				0.00	0.00
50	Kilometerage charge in excess of 30 Km	KM	600				0.00	0.00
60	Operating Charge for Crane	DAY	1,880				0.00	0.00
70	Catering Charge Breakfast	NO	6,600	60.00			3,96,000.00	3,96,000.00
80	Catering Charge Lunch	NO	6,600	150.00			9,90,000.00	9,90,000.00
90	Catering Charge Evening Tea	NO	6,600	40.00			2,64,000.00	2,64,000.00
100	Catering Charge Dinner	NO	6,600	150.00			9,90,000.00	9,90,000.00

110	Interim- Re-Mobilization Charge Personnel	LSM	12				0.00	0.00
Total Cost (Rs)							26,40,000.00	26,40,000.00
								The above cost should be maintained under "Total Bid Value" in the E-Tender Portal
1. The price/rate(s) quoted by the Bidders will be inclusive of all taxes except GST (i.e. IGST or CGST and SGST/UTGST as applicable in case of interstate supply or intra state supply respectively and Cess on GST , if applicable) on the final services. However, GST rate (including cess) to be provided in the respective places in the Price Bid.								
2. Price Bids shall be evaluated on overall lowest cost to OIL (L-1 offer) basis i.e. considering total quoted price for all services including applicable GST(CGST & SGST/UTGST or IGST)								
3 OIL will prefer to deal with registered bidder under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet. However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document.								
4. Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) will be considered as inclusive of all taxes including GST. When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/ Contracts will be binding on the bidder.								
5. Input Tax Credit on GST (Goods & Service Tax) for this service is NOT available to OIL & The bids will be evaluated based on total price including GST.								
6. Purchase Preference to MSE's is NOT applicable against this Tender.								
7. Refer to GCC for detail of GST								
8. Refer to SOQ & SCC for Item detail Description								
9. Mobilisation Period: 40 (Forty) days from the date of issue of Mobilization Notice.								

**PROFORMA-A**

**PRICE BREAK-UP FORMAT FOR OPERATING DAY RATE (FOR ONE NO. DRILLING RIG)**

Name of Bidder							
Sl. No.	DESIGNATION	BASIC MONTHLY WAGES	EPF (12% of Basic + DA)	BONUS (min 8.33% of Rs. 7000.00, i.e., Rs. 583.10)	TOTAL MONTHLY WAGES PER WORKMEN	MINIMUM TOTAL QUANTITY IN PAYROLL.	GROSS MONTHLY WAGES
1	Rig manager/Rig Superintendent /Area Manager					2	0.00
2	Tool Pusher					2	0.00
3	Tour Pusher/Night Tool Pusher					2	0.00
4	HSE					2	0.00
5	Driller					4	0.00
6	Asstt. Driller					4	0.00
7	Derrick Man/Top man					8	0.00
8	Floormen/ Rigman					24	0.00
9	Mechanical Engr.					2	0.00
10	Mechanic-pump					4	0.00
11	Asst. Mechanic-pump					4	0.00
12	Mechanic-ICE					4	0.00
13	Asst. Mechanic-ICE					4	0.00
14	Electrical Engr.					2	0.00
15	Rig Electrician					4	0.00
16	Asst. Rig Electrician					4	0.00
17	Mud Engineer/Well site Chemist					4	0.00
18	Welder					2	0.00
19	Gas Logger cum sample washer					4	0.00
20	Medico (First aid trained dedicated professional)					2	0.00
21	Telephone Attendant					4	0.00
22	Chemical helpers					16	0.00
23	Helper /Roustabout for assorted jobs (camp management /Crane/ etc.)					12	0.00
A	Total cost for wages of personnel, A=						0.00
B	Total monthly cost for safety items						
C	Total monthly cost for vehicle						
D	Total monthly cost for fooding and drinking water expenses						
E	Total monthly cost for miscellaneous items like overhead, camp establishment, Liaoning, ESIC etc						
F	Profit per month						
G	Total monthly cost, G=( A+B+C+D+E+F )						0.00
H	Operating day rate, H= G ÷ 30.4						0.00

**BID FORM**

**To**  
**M/s Oil India Limited,**  
**P.O. Duliajan, Assam, India**

**Sub: IFB No. CDO8502P22**

*Gentlemen,*

Having examined the General and Special Conditions of Contract and the Terms of Reference including all attachments thereto, the receipt of which is hereby duly acknowledged, we the undersigned offer to perform the work/services in conformity with the said conditions of Contract and Terms of Reference for the sum quoted in the Price Bid Format or such other sums as may be ascertained in accordance with the Schedule of Prices attached herewith and made part of this Bid.

We undertake, if our Bid is accepted, to commence the work as per the terms & conditions set out in the subject tender.

If our Bid is accepted, we will submit the Performance Security Deposit as specified in the tender document for the due performance of the Contract.

We agree to abide by this Bid for a period of 120 days from the date of Bid Opening and it shall remain binding upon us and may be accepted at any time before the expiration of that period.

Until a formal Contract is prepared and executed, this Bid, together with your written acceptance thereof in your notification of award shall constitute a binding Contract between us.

We understand that you are not bound to accept the lowest or any Bid you may receive.

Dated this \_\_\_\_\_ day of \_\_\_\_\_ 2021.

**Authorised Person's Signature:** \_\_\_\_\_

**Name:** \_\_\_\_\_

**Designation:** \_\_\_\_\_

**Seal of the Bidder:**

**STATEMENT OF NON-COMPLIANCE (IF ANY)****(Only exceptions/deviations to be rendered)**

**1.0** The Bidder shall furnish detailed statement of **exceptions/deviations**, if any, to the IFB stipulations, terms and conditions in respect of each Section of Bid Document in the following format:

<b>Section No.</b>	<b>Clause No. (Page No.)</b>	<b>Non-Compliance</b>	<b>Remarks</b>

**Signature of Bidder:** \_\_\_\_\_

**Name:** \_\_\_\_\_

**NOTE:** OIL INDIA LIMITED expects the bidders to fully accept the terms and conditions of the bid document. However, should the bidders still envisage some exceptions/deviations to the terms and conditions of the bid document, the same should be indicated as per above format and submit along with their bids. If the **“Statement of Non-Compliance”** in the above Proforma is left blank (or not submitted along with the Bid), then it would be constructed that the bidder has not taken any exception/deviation to the IFB requirements.

**PROFORMA LETTER OF AUTHORISATION FOR ATTENDING BID OPENING**

**TO  
GM-CONTRACTS(HoD)  
OIL INDIA LIMITED  
P.O. DULIAJAN-786602  
Assam, India**

Sir,

**SUB: OIL's IFB No. CDO8502P22**

I/We \_\_\_\_\_ confirm that Mr. \_\_\_\_\_ (Name and address) as authorised to represent us during bid opening on our behalf with you against IFB No. **CDO8502P22** for **Hiring of Services for operation and maintenance of 04 (Four) Nos. Drilling Rigs of OIL.**

Yours Faithfully,

**Authorised Person's Signature:** \_\_\_\_\_

**Name:** \_\_\_\_\_

**Signature of Bidder:** \_\_\_\_\_

**Name:** \_\_\_\_\_

**Date:** \_\_\_\_\_

**PROFORMA LETTER OF AUTHORITY**

**TO**  
**GM-CONTRACTS(HoD)**  
**Contracts Department**  
**P.O. DULIAJAN PIN-786602**  
**Dist. Dibrugarh, Assam**  
**India**

Dear Sir,

**SUB: OIL's IFB No. CDO8502P22**

We \_\_\_\_\_ of \_\_\_\_\_  
Confirm that Mr. \_\_\_\_\_  
\_\_\_\_\_ (Name and Address) is authorised to represent us to Bid,  
negotiate and conclude the agreement on our behalf with you against IFB No.  
**CDO8502P22** for **Hiring of Services for operation and maintenance of 04**  
**(Four) Nos. Drilling Rigs of OIL** for any commercial/ Legal purpose etc.

We confirm that we shall be bound by all and whatsoever our said  
representative shall commit.

**Authorised Person's Signature:** \_\_\_\_\_

**Name:** \_\_\_\_\_

Yours faithfully,

Signature: \_\_\_\_\_

Name & Designation \_\_\_\_\_

For & on behalf of \_\_\_\_\_

**NOTE:** This letter of authority shall be on printed letter head of the bidder, and shall be signed by a person competent and having the power of attorney (Power of attorney shall be annexed) to bind such Bidder.



**BID SECURING DECLARATION**  
(to be submitted on Bidders's letter head)

To,  
Oil India Limited  
Contracts Department  
Duliajan, Assam - 786602

**TENDER NO. CDO8502P22**

I/We, the undersigned, declare that:

- 1.0 I/We understand that, according to your Tender conditions, bids must be supported by a 'Bid Security' in the form of a 'Bid-Securing Declaration'.
- 2.0 I/We the undersigned hereby declare that if we withdraw or modify our Bids during the period of its validity, or if we are awarded the contract and fail to sign the contract, or we fail to submit performance security before the deadline defined in the Tender document; we will be suspended for the period of two years. This suspension of two years shall be automatic without conducting any enquiry.

**Name and Signature of**  
**Authorized Signatory and Company Seal**

**[TO BE FILLED-UP/SUBMITTED BY THE VENDOR ON ITS LETTER HEAD FOR  
E-REMITTANCE]**

Name:

FULL Address:

Phone Number:

Mobile Number:

E-mail address:

Fax Number:

Bank Account Number (in which the Bidder wants remittance against invoices):

Bank Name:

Branch:

Address of the Bank:

Bank Code:

IFSC/RTGS Code of the Bank:

NEFT Code of the Bank:

PAN Number:

GST Registration Number:

---

Signature of Bidder with Official Seal

**FORM OF PERFORMANCE BANK GUARANTEE**

To:

M/s. Oil India Limited  
Contracts Department  
Duliajan, Assam - 786602

WHEREAS \_\_\_\_\_ (Name and address of Contractor) (hereinafter called "Contractor") had undertaken, in pursuance of Contact No. \_\_\_\_\_ to execute (Name of Contract and Brief Description of the Work) \_\_\_\_\_ (hereinafter called "the Contract").

AND WHEREAS it has been stipulated by you in the said Contract that the Contractor shall furnish you with a Bank Guarantee as security for compliance with Contractor's obligations in accordance with the Contract.

AND WHEREAS we ( May incorporate the Bank Name) have agreed to give the Contractor such a Bank Guarantee; NOW THEREFORE we hereby affirm that we are Guarantors on behalf of the Contractor, up to a total of (Amount of Guarantee in figures) \_\_\_\_\_ (in words \_\_\_\_\_), such amount being payable in the types and proportions of currencies in which the Contract price is payable, and we undertake to pay you, upon your first written demand and without cavil or arguments, any sum or sums within the limits of guarantee sum as aforesaid without your needing to prove or to show grounds or reasons for your demand for the sum specified therein. We hereby waive the necessity of your demanding the said debt from the Contractor before presenting us with the demand.

We further agree that no change or addition to or other modification of the terms of the Contract or the work to be performed thereunder or of any of the Contract documents which may be made between you and the Contractor shall in any way cease us from any liability under this guarantee, and we hereby waive notice of such change, addition or modification.

This guarantee is valid until the \_\_\_\_\_ day of \_\_\_\_\_

The details of the Issuing Bank and Controlling Bank are as under:

A. Issuing Bank:  
BANK FAX NO:  
BANK EMAIL ID:  
BANK TELEPHONE NO:  
IFSC CODE OF THE BANK:

B. Controlling Office:

Address of the Controlling Office of the BG issuing Bank:

Name of the Contract Person at the Controlling Office with Mobile No. and e-mail address:

Notwithstanding anything contained herein:

a) Our liability under this Bank Guarantee shall is restricted up to Rs. \_\_\_\_\_

**E-TENDER NO. CDO8502P22**

- b) This guarantee shall be valid till .....
- c) We are liable to pay the guarantee amount or any part thereof under this Bank Guarantee only and only if you serve upon us a written claim or demand on or before .....(Date of Expiry of BG PLUS one year claim period).
- d) At the end of the claim period that is on or after ..... (Date of expiry of the Bank Guarantee Plus Minimum of 1 year claim period shall be stipulated) all your rights under this Guarantee shall stand extinguished and we shall be discharged from all our liabilities under this Guarantee irrespective of receipt of original Bank Guarantee duly discharged, by Bank.

Name of the Contact Person at the Controlling Office with Mobile No. and e-mail address:

SIGNATURE AND SEAL OF THE GUARANTORS \_\_\_\_\_  
Designation \_\_\_\_\_  
Name of the Bank \_\_\_\_\_  
Address \_\_\_\_\_

**Note:**

The Bank Guarantee issuing bank branch shall ensure the following:

- a. The Bank Guarantee issued by the Bank must be routed through SFMS platform as per following details:
  - (i) MT 760 / MT 760 COV for issuance of Bank Guarantee
  - (ii) MT 760 / MT 767 COV for amendment of Bank Guarantee

The above message / intimation shall be sent through SFMS (indicating the Contract No.) by the BG issuing Bank branch to HDFC Bank, Duliajan Branch, IFS Code – HDFC0002118; SWIFT Code - HDFCINBBCAL. Branch Address: HDFC Bank Limited, Duliajan Branch, Utopia Complex, BOC Gate, Jayanagar, Duliajan, Dibrugarh, PIN – 786602.

- b. Bank Guarantee issued by a Scheduled Bank in India at the request of some other Non-Scheduled Bank of India shall not be acceptable.

**AGREEMENT FORM**

This Agreement is made on \_\_\_\_ day of \_\_\_\_\_ between Oil India Limited, a Government of India Enterprise, incorporated under the Companies Act 1956, having its registered office at Duliajan in the State of Assam, hereinafter called the "Company" which expression unless repugnant to the context shall include executors, administrators and assignees on the one part, and M/s. \_\_\_\_\_ (Name and address of Contractor) hereinafter called the "Contractor" which expression unless repugnant to the context shall include executors, administrators and assignees on the other part,

WHEREAS the Company desires that Services \_\_\_\_\_ (brief description of services) should be provided by the Contractor as detailed hereinafter or as Company may requires;

WHEREAS, Contractor engaged themselves in the business of offering such services represents that they have adequate resources and equipment, material etc. in good working order and fully trained personnel capable of efficiently undertaking the operations and is ready, willing and able to carry out the said services for the Company as per Section-II attached herewith for this purpose and

WHEREAS, Company had issued a firm Letter of Award No. \_\_\_\_\_ dated \_\_\_\_\_ based on Offer No. \_\_\_\_\_ dated \_\_\_\_\_ submitted by the Contractor against Company's IFB No. \_\_\_\_\_ and the Contractor accepted the same vide Letter No. \_\_\_\_\_ dated \_\_\_\_\_.

WHEREAS, the Contractor has furnished to Company the performance security in the form of DD/BC/BG for Rs. \_\_\_\_\_ (being 3% of Annualized Contract value) with validity of 90 (Ninety) days beyond the contract period.

All these aforesaid documents shall be deemed to form and be read and construed as part of this agreement/contract. However, should there be any dispute arising out of interpretation of this contract in regard to the terms and conditions with those mentioned in Company's tender document and subsequent letters including the Letter of Intent and Contractor's offer and their subsequent letters, the terms and conditions attached hereto shall prevail. Changes, additions or deletions to the terms of the contract shall be authorized solely by an amendment to the contract executed in the same manner as this contract.

NOW WHEREAS, in consideration of the mutual covenants and agreements hereinafter contained, it is hereby agreed as follows –

1. In this Agreement words and expressions shall have the same meanings as are respectively assigned to them in the Conditions of Contract referred to.

2. In addition to documents herein above, the following Sections and Annexures attached herewith shall be deemed to form and be read and construed as part of this agreement viz.:

**E-TENDER NO. CDO8502P22**

- (a) PART-I indicating the General Conditions of this Contract;
- (b) PART-II indicating the Schedule of work, unit, quantities & rates;
- (c) PART-III indicating the Special Conditions of Contract;
- (d) PART-V indicating the Safety Measures.

3. In consideration of the payments to be made by the Company to the Contractor as hereinafter mentioned, the Contractor hereby covenants with the Company to provide the Services and to remedy defects therein in conformity in all respect with the provisions of this Contract.

4. The Company hereby covenants to pay the Contractor in consideration of the provision of the Services and the remedying of defects therein, the Contract Price or such other sum as may become payable under the provisions of this Contract at the times and in the manner prescribed by this Contract.

IN WITNESS thereof, each party has executed this contract at Duliajan, Assam as of the date shown above.

Signed, Sealed and Delivered,

For and on behalf of  
Company (Oil India Limited)

for and on behalf of Contractor  
(M/s. \_\_\_\_\_)

Name:

Name:

Status:

Status:

In presence of

In presence of

1.

1.

2.

2.

**Format of undertaking by Bidders towards submission of authentic information/documents (To be typed on the letter head of the bidder)**

Ref. No \_\_\_\_\_

Date \_\_\_\_\_

**Sub: Undertaking of authenticity of information/documents submitted**

**Ref: Your Tender No. CDO8502P22**

**To,  
The GM-Contracts(HoD)  
Contracts Department,  
OIL, Duliajan**

**Sir,**

With reference to our quotation against your above-referred tender, we hereby undertake that no fraudulent information/documents have been submitted by us.

We take full responsibility for the submission of authentic information/documents against the above cited bid.

We also agree that, during any stage of the tender/contract agreement, in case any of the information/documents submitted by us are found to be false/forged/fraudulent, OIL has right to reject our bid at any stage including forfeiture of our PBG and/or cancel the award of contract and/or carry out any other penal action on us, as deemed fit.

Yours faithfully,

For (type name of the firm here)

Signature of Authorized Signatory

Name :

Designation :

Phone No.

Place :

Date :

(Affix Seal of the Organization here, if applicable)

**(TO BE EXECUTED BY THE AUTHORIZED SIGNATORY OF THE BIDDER ON THE  
OFFICIAL LETTER HEAD OF THE BIDDER)**

**CERTIFICATE OF COMPLIANCE TO FINANCIAL CRITERIA**

**Ref : Note 'b' under Clause 1.1 Financial Criteria of BEC/BRC of  
Tender No. CDO8502P22**

I \_\_\_\_\_ the authorized signatory(s) of  
\_\_\_\_\_ (Company or Firm name with address) do  
hereby solemnly affirm and declare/ undertake as under:

**The balance sheet/Financial Statements for the financial year \_\_\_\_\_  
have actually not been audited as on the Original Bid Closing Date.**

Yours faithfully,

For (type name of the firm here)

Signature of Authorized Signatory

Name:

Designation:

Phone No.

Place:

Date:

(Affix Seal of the Organization here, if applicable)

Note: This certificate is to be issued only considering the time required for preparation of Financial Statements i.e. if the last date of preceding financial/accounting year falls within the preceding six months reckoned from the Original Bid Closing Date.



**COMMERCIAL CHECK LIST****Bidder's Name:** \_\_\_\_\_**TENDER NO. CDO8502P22**

This Questionnaire duly filled in should be returned along with each copy of Un-priced Bid. Clauses confirmed hereunder should not be repeated in the Bid.

<b>Sl. No.</b>	<b>Description</b>	<b>Bidder's Confirmation</b>
1.	Bidding structure	
2.	Bidder's name and address:	
3.	It is noted that deviations to Terms & Conditions shall lead to rejection of offer, as specified in the Tender.	
4.	Ensure and confirm that prices quoted in 'Schedule of Rates', are for complete scope of work as defined in the tender	
5.	Indicate SAC Code Indicate rate of GST applicable.	SAC Code: GST .....%
6.	EMD Details: Whether Bid Securing Declaration submitted	
7.	Confirm to Submit PBG as per Tender requirement	
8.	Confirm that the offer shall remain valid for acceptance up to 120 (One Hundred Twenty) days from Date of opening of bids.	
9.	Whether Mobilization and Completion period of contract is complied?	
10.	Whether Integrity Pact Submitted (if applicable)?	
11.	Confirm that quoted prices shall remain firm and fixed until completion of the contract, except as otherwise mentioned in the bid document.	

**E-TENDER NO. CDO8502P22**

12.	Confirm that percentage of Local Content along with Certification of Incorporation and other relevant documents required under BEC Clause No. 1.0 has been submitted.	
13.	Confirm that you have submitted all documents as mentioned in the Tender/Annexures	
14.	Confirm acceptance to all terms & conditions of the Tender.	
15.	Confirm that all correspondence must be in English Language only.	
16.	Indicate Name & Contact No. (Telephone/Fax/E-mail) of person signing the bid.	Name: Contact No.: Fax: Email:
17.	Confirm that all Bank charges associated with Bidder's Bank shall be borne by Bidder.	
18	Please indicate the following: (i) PAN No. (ii) GST Regn. No.	

Bidder confirms that in case of conflicting version of various terms & conditions at different places, the confirmation furnished as above shall be considered over-riding and final and any other deviation indicated elsewhere shall be treated as redundant.

Signature \_\_\_\_\_

Name \_\_\_\_\_

Designation \_\_\_\_\_

Office Stamp \_\_\_\_\_

**UNDERTAKING TOWARDS SUBMISSION OF BANK GUARANTEE**

To,  
Oil India Limited  
Contracts Department  
Duliajan, Assam - 786602

We, M/s..... are submitting the Performance Security in favour of Oil India Limited, Duliajan in the form of bank guarantee bearing Reference No. ....for an amount of INR..... valid up to ..... as per terms and conditions of Tender/Contract No. ....

**BG issuing bank details:-**

Bank Branch IFS Code	
<b>Contact Details</b> E-mail Addresses	Mobile Telephone Fax
<b>Correspondence Address</b> H No/Street/City	State Country Pin Code

**Declaration:**

We have arranged to send the confirmation of issuance of the bank guarantee via SFMS portal through our bank using the details mentioned in the tender and hereby confirming the correctness of the details mentioned.

Authorized Signature: \_\_\_\_\_  
Name: \_\_\_\_\_  
Vendor Code: \_\_\_\_\_  
Email ID: \_\_\_\_\_  
Mobile No: \_\_\_\_\_

Encl: Original bank guarantee

**PROFORMA FOR UNDERTAKING FROM THIRD PARTY INSPECTION AGENCY**  
**(to be submitted on official letter head)**

**TO**  
**M/s OIL INDIA LIMITED**  
**P.O. DULIAJAN-786602**  
**Assam, India**

Sir,

**SUB: OIL's IFB No. CDO8502P22**

M/s \_\_\_\_\_ having registered office at \_\_\_\_\_ intend to participate in the above referred tender of OIL INDIA LIMITED.

The tender conditions stipulates that the bidder shall submit documents pertaining to Bid Evaluation Criteria (BEC), duly verified and certified by designated independent Third Party Inspection Agency.

In this regard this is to certify that copies of documents pertaining to Bid Evaluation Criteria (BEC) submitted to us by the bidder have been verified and certified by us with originals and found to be genuine and authentic. We have signed and stamped on the copies of all the verified and certified documents having \_\_\_\_ nos. pages.

Note: In the event of any requirement, OIL reserves the right to ask the inspection agencies to verify the documents with source, if required at no extra cost to OIL.

Thanking you,

**Authorised Person's Signature: \_\_\_\_\_**

**Name: \_\_\_\_\_**

**UNDERTAKING FOR LOCAL CONTENT**  
**(To be submitted in the letter head of the bidder)**

We, \_\_\_\_\_ (Name of the bidder) have submitted Bid No. \_\_\_\_\_ against Tender No. \_\_\_\_\_ dated \_\_\_\_\_ for Hiring of Services for Integrated Drilling Environment Management in Drilling Well Site.

We hereby undertake that we meet the mandatory minimum local content requirement as mandated by Ministry of Petroleum and Natural Gas, Government of India vide Notification No. FP-20013/2/2017-FP-PNG dated 17.11.2020 (or as amended from time to time). The percentage of Local Content is \_\_\_\_ %.

For and on behalf of \_\_\_\_\_

Authorized signatory \_\_\_\_\_

Name \_\_\_\_\_

Designation \_\_\_\_\_

Contact No. \_\_\_\_\_

**PROFORMA-Z**

Sl No.	Quality Criteria	Basis of evaluation and Marks		Bidder to indicate the following	
				Details of submitted Documents (e.g. Document Ref. No., Pg. No. etc.)	Marks claimed by the Bidder
<b>1</b>	Experience of Undertaking Similar contracts, in terms of number of years of providing Complete Man Management Services or Service of Charter Hired Rig contract to OIL/ONGC/E&P Company	<b>30 (Max)</b>			
		Cumulative experience of seven (7) years or more, reckoned from the original bid closing date, of providing Complete Man Management Services for O&M of Drilling Rig or Service of Charter Hired Rig contract to OIL/ONGC/E&P Company for a continuous period of at least one (1) year	30		
		Cumulative experience of five (5) years or more, but less than seven (7) years, reckoned from the original bid closing date, of providing Complete Man Management Services for O&M of Drilling Rig or Service of Charter Hired Rig contract to OIL/ONGC/E&P Company for a continuous period of at least one (1) year	20		
		Cumulative experience of one (1) year or more, but less than five (5) years, reckoned from the original bid closing date, of providing Complete Man Management Services for O&M of Drilling Rig or Service of Charter Hired Rig contract to OIL/ONGC/E&P Company for a continuous period of at least one (1) year	15		

**PROFORMA-Z**

<b>2</b>	Experience in terms of number of complete man-management service contracts successfully executed for Operation and Maintenance (O&M) of Drilling Rig to OIL/ONGC/E&P Company each for a continuous period of at least one (1) year during the last seven (7) years reckoned from the original bid closing date.  Or Experience in terms of number of Charter Hire Rig (CHR) (Drilling) service contracts successfully executed to OIL/ONGC/E&P Company each for a continuous period of at least one (1) year during the last seven (7) years reckoned from the original bid closing date.	<b>10 (Max)</b>			
		Bidder's experience of successfully executing six (6) or more contracts for O&M and/or CHR Services.	10		
		Bidder's experience of successfully executing three (3) or more contracts, but less than six (6) contracts, for O&M and/or CHR Services.	5		
		Bidder's experience of successfully executing one (1) or more contracts, but less than three (3) contracts, for O&M and/or CHR Services.	2		
<b>3</b>	Rig Manager/Rig Superintendent Experience	<b>10 (Max)</b>			
		Equal to greater than 10 years' experience as Rig manager/Rig Superintendent	<b>10</b>		

**PROFORMA-Z**

		Minimum 5 years but less than 10 Years' experience as Rig Manager/Rig Superintendent	6		
		Minimum 3 years but less than 5 Years' experience as Rig Manager/Rig Superintendent	4		
4	Company Safety, Health & Environment Policy Documentation and/or Certification	10 (Max)			
		Bidder having Safety, Health & Environment Policy Documentation and Certification	10		
		Bidder having Safety, Health & Environment Documentation or Certification	5		
		Bidder having no Safety, Health & Environment Policy Documentation or Certification	0		
Total			60 (Max)		



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**Bidder's Name:** \_\_\_\_\_

Sl. No.	Clause No. of BEC/BRC	Description	Compliance		Bidder to indicate Relevant Page No. of their Bid to support the remarks/ compliance
			Yes	No	
1		<p><b><u>BID EVALUATION CRITERIA (BEC)</u></b></p> <p>The bid shall conform generally to the specifications and terms and conditions given in the Tender Documents. Bids will be rejected in case services offered do not conform to the required parameters stipulated in the technical specifications. Notwithstanding the general conformity of the bid to the stipulated specifications, the following mandatory requirements will have to be particularly met by the Bidders without which the same will be considered as non-responsive and rejected. All the documents related to BEC must be submitted along with the Technical Bid.</p>			
2	1.0	<p><b>The bidder must be incorporated in India and must maintain more than 20% local content (LC) for the offered services to be eligible to against this tender.</b></p> <p>Regarding calculation of local content and submission of documents during bidding &amp; execution of contracts, provision of Purchase preference policy linked with Local Content (PP-LC) notified by <b>Letter No. FP-20013/2/2017-FP-PNG dated 17.11.2020</b> by-MoP (including subsequent amendments thereof, if any) shall be applicable.</p> <p>If such local content is not maintained during execution of contract, OIL reserves the right to invoke the Performance Security submitted by the bidding and supporting companies, in addition to the</p>			

**TECHNICAL EVALUATION SHEET FOR BEC**  
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		<p>resorting to other options as may be deemed appropriate.</p> <p>Whether <b>or not</b> the bidders want to avail PP-LC benefit again this tender, it is mandatory for them to meet the following at bidding stage:</p> <p>(a) The bidder must provide the <b>percentage (%) of local content</b> in their bid, without which the bid shall be summarily rejected be non-compliant.</p> <p>(b) The Bidder shall submit an undertaking from the authorised signatory of bidder having the Power of Attorney along with the specifying the LC Percentage and such undertaking shall become part of the contract, if awarded[Format enclosed as Proforma-XIV].</p> <p>(c) The aforesaid undertaking of the bidder shall also be supported by a certificate from the statutory auditor or cost auditor of company (in case of companies) or from a practicing cost accountant or practicing chartered accountant (in respect of other than companies) giving the percentage of local content.</p> <p>(d) Bidder to submit a copy of their Certificate Incorporation/registration in India.</p>			
<b>2.0 TECHNICAL EVALUATION CRITERIA:</b>					
3	<b>2.1</b>	<p><b><u>2.1 EXPERIENCE:</u></b></p> <p>i. The bidder must have experience in successfully executing/completing at least one 'Similar Work' for a continuous minimum duration of 01 (One) year under single contract during the last 07 (Seven) years to be reckoned from the original bid closing date.</p> <p>OR</p>			

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		<p>ii. The bidder must have experience of successfully executing/ completing at least one 'Similar Work' of minimum value of Rs. 7,08,47,300.00 (Rupees Seven Crore Eight Lakh Forty Seven Thousand Three Hundred only) under single contract during the last 07 (Seven) years to be reckoned from the original bid closing date.</p>			
4	<p><b>Note to BEC Clause 2.1 above</b></p>	<p><b>a.</b> <u>Definition of 'Similar Work':</u> Experience of Providing Complete Man Management Services for O&amp;M of Drilling Rig or Providing Services of Charter Hired Drilling Rig to OIL/ONGC/any E&amp;P Company (E&amp;P Company means companies involved in the exploration &amp; Production of Oil &amp; Gas).</p> <p><b>b.</b> For proof of requisite Experience (refer Clause No. 2.1), the following documents/ photocopy (self-attested/attested) must be submitted along with the bid:</p> <p style="padding-left: 40px;">I. <b><u>In case work experience is against OIL's Contract:</u></b> Bidder must submit Job Completion Certificate issued by the company indicating the following:</p> <p style="padding-left: 80px;">A. Work order no./Contract no.  B. Gross value/quantity of job done  C. Period of Service  D. Nature of Service</p> <p style="padding-left: 40px;">II. <b><u>In case work experience is not against OIL's Contract:</u></b>  Bidder must submit the following:</p> <p style="padding-left: 80px;">A. Contract document showing details of work,  AND  B. Job Completion Certificate showing:</p> <p style="padding-left: 120px;">(i) Gross value/quantity of job done  (ii) Nature of job done and Work order no./Contract no.  (iii) Contract period and date of completion</p>			

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		<p style="text-align: center;">OR</p> <p>C. SES (Service Entry Sheet)/Certificate of Payment (COP) issued by the company indicating the following:</p> <ul style="list-style-type: none"> <li>(i) Work order no./Contract no.</li> <li>(ii) Gross value/quantity of jobs done</li> <li>(iii) Period of Service</li> <li>(iv) Nature of Service</li> </ul> <p><b>c.</b> Only Letter of Intent (LOI)/Letter of Award (LOA) or Work Order(s), Job Completion Certificate are not acceptable as evidence of experience.</p> <p><b>d.</b> Mere award of contract(s) will not be counted towards experience. Successful completion of the awarded contract(s) to the extent of volume &amp; value, as stipulated under Clause Nos. 2.1 will only be treated as acceptable experience.</p> <p><b>e.</b> Following work experience will also be taken into consideration:</p> <ul style="list-style-type: none"> <li>(i) If the prospective bidder has executed contract in which work defined above is also a component of the contract.</li> <li>(ii) In case the start date of the requisite experience is beyond the prescribed 07 (seven) years reckoned from the original bid closing date but completion is within the prescribed 07 (seven) years reckoned from the original bid closing date.</li> <li>(iii) If the prospective bidder is executing similar work which is still running and the contract value/quantity/period executed prior to original bid closing date is equal to or more than the minimum prescribed value in the BEC.</li> </ul> <p>Proof of work experience against Para <b>e. (i) and (ii)</b> above, to satisfy a) work defined above b) minimum prescribed value/quantity/period c) prescribed period of 07 years, to be submitted as below:</p>			
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**TECHNICAL EVALUATION SHEET FOR BEC**  
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I. **In case requisite experience is against OIL's Contract:**  
 Bidder must submit the breakup of similar work and its value/quantity mentioning SES No. and copies of all relevant SES.

II. **In case requisite experience is not against OIL's Contract:** Bidder must submit the breakup of similar work and its value/quantity executed within the prescribed period of 07 (seven) years reckoned from the original bid closing date. The breakup must be certified by the end user or a certificate issued by a practicing Chartered/Cost Accountant Firm (with Membership Number & Firm Registration Number).

Proof of work experience against Para e. (iii) above, to satisfy a) work defined above b) minimum prescribed value/quantity/period c) prescribed period of 07 years, to be submitted as below:

I. **In case requisite experience is against OIL's Contract:**  
 Bidder must submit the following:

A. Breakup of similar work

B. SES (Service Entry Sheet)/Certificate of Payment (COP) issued by the company indicating the following:

- (i) Work order no./Contract no.
- (ii) Gross value/quantity of job done
- (iii) Period of Service
- (iv) Nature of Service

II. **In case requisite experience is not against OIL's Contract:** Bidder must submit the following:

A. Breakup of similar work

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		<p>B. Contract document showing details of work</p> <p>C. LOA/LOI/Work order showing:</p> <ul style="list-style-type: none"> <li>(i) Gross value/quantity of job awarded</li> <li>(ii) Nature of job awarded</li> <li>(iii) Contract no./Work order no.</li> <li>(iv) Contract period</li> </ul> <p>D. Certificate of Payment (COP)/SES (Service Entry Sheet) up to the previous month of the original bid closing date of this tender issued by the company indicating the following:</p> <ul style="list-style-type: none"> <li>(i) Work order no./Contract no.</li> <li>(ii) Gross value/quantity of job done</li> <li>(iii) Period of Work done</li> <li>(iv) Nature of Service</li> </ul> <p><b>f.</b> 'Similar Work' executed through 'sub-contracting' shall not be considered for evaluation.</p> <p><b>g.</b> 'Similar Work' executed by a bidder for its own organization/subsidiary/Joint Venture cannot be considered as experience for the purpose of meeting BEC.</p> <p><b>h.</b> Bids submitted for part of the work will be rejected.</p> <p><b>i.</b> Bid will be rejected if not accompanied with adequate documentary proof in support of Work experience as mentioned in Para 2.1.</p>			
5	<b>2.2</b>	<p>The bidder must confirm the following in their bid:</p> <ul style="list-style-type: none"> <li>(i) To provide experience and qualified personnel during the execution of the work. The qualification and work experiences of key personnel to be deployed by the bidder must be in accordance with the</li> </ul>			

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		<p>requirement as per the Clause 2.0 (UNDER SCOPE OF WORK). The complete Bio-data of the key personnel along with supporting documents in originals to this effect must be submitted for OIL'S approval and clearance prior to mobilization of personnel. On this aspect an undertaking (Annexure-K) to be provided along with the bid.</p> <p>(ii) To quote for full service as specified in 'Scope of Work' and submit filled up 'Price bid format/Schedule of Rates'.</p>			
6	<b>2.3</b>	Bidders shall quote for O&M of 02 Nos. of Drilling Rig(s).			
<b>3.0 <u>FINANCIAL EVALUATION CRITERIA:</u></b>					
7	<b>3.1</b>	Annual Financial Turnover of the bidder during any of preceding 03 (Three) financial/accounting years from the original bid closing date should be at least <b>Rs. 7,08,47,300.00 (Rupees Seven Crore Eight Lakh Forty-Seven Thousand Three Hundred only).</b>			
8	<b>3.2</b>	<p>Net worth of the bidder must be Positive for the preceding financial/accounting year.</p> <p><u>Note:</u> The Net worth to be considered against Clause 2.2 above, should be read in conjunction with the definition of Net worth as mentioned in Section 2 (57) of the Companies Act, 2013.</p>			
9	<b>Note to BEC clause 3.0 above</b>	<p><b>a.</b> For proof of Annual Turnover &amp; Net worth, any one of the following documents/photocopies must be submitted along with the bid:</p> <p>(i) Audited Balance Sheet along with Profit &amp; Loss account. OR</p> <p>(ii) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), as per format prescribed in <b>Annexure-X</b>.</p> <p><u>Note :</u> Mention of UDIN (Unique Document Identification Number) is mandatory for all Certificates issued w.e.f. February 1, 2019 by</p>			

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Chartered Accountant in Practice.

- b.** Considering the time required for preparation of Financial Statements, if the last date of preceding financial/accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial/accounting year are not available with the bidder, then the financial turnover of the previous three financial /accounting years excluding the preceding financial/accounting year will be considered. In such cases, the Net worth of the previous financial/accounting year excluding the preceding financial/accounting year will be considered. However, the bidder has to submit an undertaking in support of the same along with their technical bid as per **Proforma-X**.
- c.** In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.
- d.** In case the bidder is a Government Department, they are exempted from submission of document mentioned under para **a.** and **b.** above.
- e.** Bid will be rejected if not accompanied with adequate documentary proof in support of Annual turnover and Net worth as mentioned in Para 3.1 & 3.2.

**4.0 COMMERCIAL EVALUATION CRITERIA:**



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10	<b>4.1</b>	The bids are to be submitted in single stage under Two Bid System i.e., priced Techno-Commercial Bid and Price Bid together. Only the Price should contain the quoted price.			
11	<b>4.2</b>	The price quoted by the successful bidder must be firm during the performance of the contract and not subject to variation on any account except as mentioned in the bid document. Any bid submitted with adjustable price quotation other than the above will be treated as non-responsive and rejected.			
12	<b>4.3</b>	Bid Security is not applicable against this tender. However, bidders shall submit along with their bid a signed <b>“Bid Securing Declaration” (Proforma-V)</b> accepting that, if they withdraw or modify their bids during the period of validity; or if they are awarded the contract and they fail to sign the contract; or if they fail to submit performance security before the deadline defined in the NIT; they will be suspended for the period of two years. This suspension of two years shall be automatic without conducting any enquiry.			
13	<b>4.4</b>	Bid Documents/User Id & Password for OIL's E-Tender portal are not transferable.			
14	<b>4.5</b>	Any bid received in the form of Physical document/ Telex/Cable/Fax/E-mail will not be accepted.			
15	<b>4.6</b>	Bids shall be typed or written in indelible ink. The bidder or his authorized representative shall sign the bid digitally, failing which the bid will be rejected.			
16	<b>4.7</b>	Bids shall contain no interlineations, erasures or overwriting except as necessary to correct errors made by bidder, in which case such corrections shall be initiated by the persons(s) signing (digitally) the bid. However, white fluid should not be used for making corrections. Any bid not meeting this requirement shall be rejected.			
17	<b>4.8</b>	Any bid containing false statement will be rejected and action will be			

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		taken by Company as per Bid Document.			
18	<b>4.9</b>	Bidders must quote clearly and strictly in accordance with the price schedule outlined in Price Bidding Format attached under "Notes and Attachments" tab in the main bidding engine of OIL's E-Tender portal; otherwise the bid will be rejected. All other techno-commercial documents other than price details to be submitted with Unpriced Techno-Commercial Bid as per tender requirement under "Technical Attachment" Tab Page only.			
19	<b>4.10</b>	<p>Bidder must accept and comply with the following provisions as given in the Tender Document in toto, failing which offer will be rejected:</p> <ul style="list-style-type: none"> <li>(i) Firm price</li> <li>(ii) Bid Securing Declaration</li> <li>(iii) Period of validity of Bid</li> <li>(iv) Price Schedule</li> <li>(v) Performance Bank Guarantee/Security deposit</li> <li>(vi) Delivery/Completion Schedule</li> <li>(vii) Scope of work</li> <li>(viii) Guarantee of material/work</li> <li>(ix) Liquidated Damages clause</li> <li>(x) Tax liabilities</li> <li>(xi) Arbitration/Resolution of Dispute Clause</li> <li>(xii) Force Majeure</li> <li>(xiii) Applicable Laws</li> <li>(xiv) Specifications</li> <li>(xv) Integrity Pact</li> </ul>			
20	<b>4.11</b>	There should not be any indication of price in the Un-priced Techno-Commercial Bid. A bid will be straightway rejected if this is given in the			

**TECHNICAL EVALUATION SHEET FOR BEC**  
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		Un-priced Techno-Commercial Bid.			
21	<b>4.12</b>	Bid received with validity of offer less than 120 (one hundred twenty) days from Bid Opening Date will be rejected.			
22	<b>4.13</b>	The Integrity Pact is applicable against this tender. OIL shall be entering into an Integrity Pact with the bidders as per format enclosed vide “ <b>Part-VI/Integrity Pact</b> ” of the tender document. This Integrity Pact proforma has been duly signed digitally by OIL's competent signatory. The proforma has to be returned by the bidder (along with the Un-priced Techno-Commercial Bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who sign the Bid.			
<b>4.0 PRICE EVALUATION CRITERIA:</b>					
23	<b>5.1</b>	This Tender is subjected to QCBS Criteria and hence Price bid shall be opened in respect of only the techno-commercially acceptable bidders whose bids have been found to be substantially responsive and qualified under BEC compliance and on scoring minimum qualification score as per the QCBS Criteria. A substantially responsive bid is one that meets the terms and conditions of the Tender and/or the acceptance of which bid will not result in indeterminate liability on OIL.			
24	<b>5.2</b>	Bidders are required to quote for all the items as per Price Bid Format, otherwise the offer of the bidder will be straightway rejected.			
25	<b>5.3</b>	Bidders shall have to submit price break-up of their quoted ‘Operating Day Rate’ for personnel as per the format provided (Proforma-A) complying minimum statutory wage payment to different class of workers to be deployed by them under the contract. Offer without Price break-up and with un-realistic prices not conforming to the minimum-wage act rates shall be rejected outright. Only offers meeting the minimum-wage act rates in the price break up will be considered for			

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		awarding based on the QCBS			
26	<b>5.4</b>	If there is any discrepancy between the unit price and the total price, the unit price will prevail and the total price shall be corrected. Similarly, if there is any discrepancy between words and figure, the amounts in words shall prevail and will be adopted for evaluation.			
27	<b>5.5</b>	The quantities shown against each item in the "Price Bid Format" shall be considered for the purpose of Bid Evaluation. It is, however, to be clearly understood that the assumptions made in respect of the quantities for various operations are only for the purpose of evaluation of the bid and Contractor will be paid on the basis of the actual number of days/parameter, as the case may be.			
28	<b>5.6</b>	The bidders are advised not to offer any discount/rebate separately and to offer their prices in the Price Bid Format after considering discount/rebate, if any.			
29	<b>5.7</b>	Conditional and unsolicited discount will not be considered in evaluation. However, if such bidder happens to be the lowest recommended bidder, unsolicited discount without any condition will be considered for computing the contract price.			
32	<b>5.8</b>	OIL will prefer to deal with registered bidder under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet.  However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document.			
33	<b>5.9</b>	Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) will be considered as inclusive of all taxes including GST.  When a bidder mentions taxes as extra without specifying the			

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		rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/Contracts will be binding on the bidder.																		
34	5.10	Input Tax Credit on GST (Goods & Service Tax) for this service is NOT available to OIL & the bids will be evaluated based on total price including GST.																		
35	5.11	<p><b><u>QUALITY &amp; COST BASED SELECTION (QCBS) METHODOLOGY:</u></b> The b conforming to the technical specifications, terms and conditions stipula in the bidding document and considered to be responsive after subjecting Bid Rejection Criteria will be considered for further evaluation as gi below:</p> <p><b>a.</b> Bids shall be evaluated both in terms of ‘Quality’ as well as ‘Quo Price’ i.e. Quality &amp; Cost Based Selection (QCBS) methodology. ‘ weightage for the ‘Quality’ is <b>60</b> and the weightage for the ‘Quoted’ price <b>40</b>.</p> <p><b>b.</b> The marks allocated against various sub-sections under ‘Quality Bid shall be as hereunder:</p> <p>i. Broad classification:</p> <table><tr><th>Sl No.</th><th>Quality Criteria</th><th>Max Marks</th></tr><tr><td>1</td><td>Experience of Undertaking Similar Assignment, in terms of years of providing services</td><td><b>30</b></td></tr><tr><td>2</td><td>Experience of Undertaking Similar Assignment, in terms of number of contracts executed</td><td><b>10</b></td></tr><tr><td>3</td><td>Rig Manager / Rig Superintendent Experience</td><td><b>10</b></td></tr><tr><td>4</td><td>Bidders Safety Policy Documentation/Certification</td><td><b>10</b></td></tr></table>	Sl No.	Quality Criteria	Max Marks	1	Experience of Undertaking Similar Assignment, in terms of years of providing services	<b>30</b>	2	Experience of Undertaking Similar Assignment, in terms of number of contracts executed	<b>10</b>	3	Rig Manager / Rig Superintendent Experience	<b>10</b>	4	Bidders Safety Policy Documentation/Certification	<b>10</b>			
Sl No.	Quality Criteria	Max Marks																		
1	Experience of Undertaking Similar Assignment, in terms of years of providing services	<b>30</b>																		
2	Experience of Undertaking Similar Assignment, in terms of number of contracts executed	<b>10</b>																		
3	Rig Manager / Rig Superintendent Experience	<b>10</b>																		
4	Bidders Safety Policy Documentation/Certification	<b>10</b>																		

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		Total	60			
ii. Sub breakup of marks as mentioned above shall be as under:						
	Sl No.	Quality Criteria	Marks			
	1	Experience of Undertaking Similar contracts, in terms of number of years of providing Complete Man Management Services or Service of Charter Hired Rig contract to OIL/ONGC/E&P Company	30 (Max)	Supporting documents required in line with Notes to BEC Clause 2.1		
	a	Cumulative experience of seven (7) years or more, reckoned from the original bid closing date, of providing Complete Man Management Services for O&M of Drilling Rig or Service of Charter Hired Rig contract to OIL/ONGC/E&P Company for a continuous period of at least one (1) year	30			
	b	Cumulative experience of five (5) years or more, but less than seven (7) years, reckoned from the original bid closing date, of providing Complete Man Management Services for O&M of Drilling Rig or Service of Charter Hired Rig contract to OIL/ONGC/E&P Company for a continuous period of at least one (1) year	20			

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		c	Cumulative experience of one (1) year or more, but less than five (5) years, reckoned from the original bid closing date, of providing Complete Man Management Services for O&M of Drilling Rig or Service of Charter Hired Rig contract to OIL/ONGC/E&P Company for a continuous period of at least one (1) year	15				
		2	<p>Experience in terms of number of complete man-management service contracts successfully executed for Operation and Maintenance (O&amp;M) of Drilling Rig to OIL/ONGC/E&amp;P Company each for a continuous period of at least one (1) year during the last seven (7) years reckoned from the original bid closing date.</p> <p style="text-align: center;">Or</p> <p>Experience in terms of number of Charter Hire Rig (CHR) (Drilling) service contracts successfully executed to OIL/ONGC/E&amp;P Company each for a continuous period of at least one (1) year during the last seven (7) years reckoned from the original bid closing date.</p>	10 <b>(Max)</b>	Supporting documents required in line with Notes to BEC Clause 2.1			
		a	Bidder's experience of successfully executing six (6) or more contracts for O&M and/or CHR Services.	10				

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		b	Bidder's experience of successfully executing three (3) or more contracts, but less than six (6) contracts, for O&M and/or CHR Services.	5				
		c	Bidder's experience of successfully executing one (1) or more contracts, but less than three (3) contracts, for O&M and/or CHR Services.	2				
		<b>3</b>	Rig Manager/Rig Superintendent Experience	<b>10 (Max)</b>	Bidder must identify minimum Nos. of Rig Manager/Rig Superintendent for O&M of 02 Drilling Rigs			
		a	Equal to greater than 10 years' experience as Rig manager/Rig Superintendent	10	Bidder shall submit Undertaking as per the format enclosed with regards to experience of Rig manager/Rig Superintendent to be offered for service			
		b	Minimum 5 years but less than 10 Years' experience as Rig Manager/Rig Superintendent	6				
		c	Minimum 3 years but less than 5 Years' experience as Rig Manager/Rig Superintendent	4				



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					Note: Identification / verification of supporting documents of will be subjected to BEC Clause no. <b>2.2.</b>			
			<p>Note:</p> <p>The above criteria to be read in conjunction with and as defined under clause no. 3.2.A under SOW/TOR.</p> <p>BE/B Tech with 12 years' experience in relevant field including 3 years as Rig Manager/Rig Superintendent or BSc /Diploma in Engineering with 15 years' experience including 3 years as Rig Manager/Rig Superintendent</p>					
		<b>4</b>	Company Safety, Health & Environment Policy Documentation and/or Certification	<b>10 (Max)</b>	Policy Documentation/ Certification issued prior to Bid Closing Date			
		a	Bidder having Safety, Health & Environment Policy Documentation and Certification	10				
		b	Bidder having Safety, Health & Environment Documentation or Certification	5				
		c	Bidder having no Safety, Health & Environment Policy Documentation or Certification	0				

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		<div style="text-align: right;"><b>Total</b></div> <div style="text-align: center;"><b>60</b> <b>(Max)</b></div>				
		<p><u>Note:</u></p> <p>a. It shall be the bidder's responsibility to ensure submission of unambiguous/clear and sufficient documentary evidence in support of the evaluation criteria.</p> <p>b. Bidders are free to submit Undertaking with regards to the experience of multiple persons against the requirement for Rig Manager/Rig Superintendent having equal or more experience and qualification. However, for marking against QCBS, required persons with least qualification and experience will be considered.</p> <p>In such events, for marking on QCBS Sl. No. 3, the marks obtained by a bidder in each category shall be calculated based on the average of the least marks scored by the offered personnel against that category. For example, in case the bidders submit Undertaking with regards to the experience of more than the 04 nos. of Rig Manager/Rig Superintendent, the QCBS score shall be evaluated as under:</p> <p><b>Score secured by the bidder against 3(A) = Average of least marks obtained by 04 (Four) Nos. of Rig Manager/Rig Superintendent in that category.</b></p> <p>In case the bidder offers only the minimum required number of personnel against a category, score shall be calculated considering the average of marks obtained by the personnel in that category.</p> <p>Since bidder's qualification marks are linked with the qualification and experience of personnel, bidder should ensure that the</p>				

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		<p>experienced personnel as per the Undertaking submitted along with the bid are deployed during the mobilization and execution of the contract.</p> <p><b>Bids not conforming to the minimum number of qualified personnel shall be rejected.</b></p> <p>c. Bidders to submit HSE certifications as applicable with date of issue of certificate prior to bid closing date and valid as on bid closing date</p> <p>d. Therefore, bidders must ensure that such documents (in toto) are submitted as part of the original submission. Also, the bidders must indicate – (i) Details of the document (Document Ref. No., relevant Pg. No. etc.) submitted &amp; (ii) Marks Claimed by the bidder against each Quality parameter, in the format prescribed in Proforma-Z and submit the same along with the technical bid.</p> <p>e. OIL reserves the right to verify any or all data/document/information provided by the bidder. False statement by the bidder will make it liable for appropriate action.</p> <p>iii. A bid shall have to meet The Minimum Qualifying Marks of <b>21</b> marks in ‘Quality’ Criteria. Bids not meeting the minimum qualifying marks in ‘Quality’ Criteria shall be rejected.</p> <p>iv. ‘Qualified Bids’ (meeting the minimum Qualifying Marks of <b>21</b> in Quality Criteria) and conforming to the technical specifications, terms and conditions stipulated in the bidding document and considered to be responsive after subjecting to Bid Evaluation Criteria shall be considered for further evaluation.</p> <p>v. To ascertain the Inter-se-ranking of the bids, the Quality &amp; Cost Based Selection (QCBS) methodology as mentioned below shall be</p>			
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**E-TENDER NO. CDO8502P22**

		<p>adopted:</p> <p>a) An Evaluated Bid Score (B) will be calculated for each bid, which meets the minimum Qualifying marks of <b>21</b> in „Quality’ Evaluation Criteria, using the following formula in order to have a comprehensive assessment of the Bid price and the Quality of each bid:</p> $B = \frac{C_{low}}{C} \times 100 \times X + \frac{T}{T_{high}} \times 100 \times Y$ <p>where,</p> <p>C Evaluated Bid Price of the bidder</p> <p>C<sub>low</sub> The lowest of the evaluated bid prices among the responsive</p> <p>T The total marks obtained by the bidder against „Quality’ crite</p> <p>T<sub>high</sub> The total marks achieved by the best bid among all responsi</p> <p>Quality criteria</p> <p>X 0.4 (The weightage for Quoted price is 40)</p> <p>Y 0.6 (The weightage for Quality is 60)</p> <p>Note: The Evaluated Bid Score (B) shall be considered upto two decimal places.</p>			
36	5.12	<p><b><u>Awarding Methodology:</u></b></p> <p>a. Bidder scoring <b>Highest Evaluated Bid Score (B-1)</b> shall be awarded Contract for O&amp;M of 02 (Two) Drilling rigs.</p> <p>In the event of two or more bidders having the same highest Evaluated Bid Score (B-1), the bidder scoring the highest marks against <i>Quality</i> criteria shall be ranked higher and will be awarded Contract for O&amp;M of 02 (Two) Drilling rigs. Even then, if there is a tie in <i>Quality</i> criteria, a draw of lot will be resorted to for ranking of bidder and the bidder ranked higher will be awarded Contract for O&amp;M of 02 (Two) Drilling rigs.</p> <p>O&amp;M of the remaining 02 (Two) Nos. of Drilling rigs will be</p>			

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		<p>awarded to the other B-1 bidder(s) in descending order of marks obtained against <i>Quality</i> criteria or in case of tie, ranking through Draw of Lot and subject to matching their price in line with Note below.</p> <p>b. After awarding of contract(s) to the B-1 bidder(s), the contract(s) for the balance quantity(ies), if any, shall be awarded to the bidder(s), in descending order of marks obtained against <i>Quality</i> criteria or in case of tie, ranking through Draw of Lot and subject to matching their price in line with 'Note' below.</p> <p><b>Note:</b> Contract shall be awarded to the B-1 bidder in line with 5.12 (a) and contract(s) for O&amp;M of remaining workover rig(s) shall be awarded to the bidder(s) subject to matching of price as under:</p> <p>i. <u>In case the 'Total Quoted Price' of the bidder is lower than or equal to the B-1 price:</u> Contract shall be awarded to the bidder at their quoted rate.</p> <p>ii. <u>In case both 'Total Quoted Price' and 'Operating Day Rate (ODR)' of the bidder is higher than the corresponding price quoted by the B-1 bidder:</u></p> <p>I. The <u>'Total Quoted Price'</u> of the bidder shall be calculated by matching the ODR quoted by the bidder to that of B-1 price. If the <u>'Total Quoted Price'</u> of the bidder after matching is found to be higher than the price of the B-1 bidder, the differences in the <u>'Total Quoted Price'</u> after matching as above, shall be reduced proportionately from remaining line items to match the <u>'Total Quoted Price'</u> of the bidder to the corresponding price of B-1 bidder.</p> <p>II. In case the <u>'Total Quoted Price'</u> of the bidder after matching the ODR (as stated in Para I. above) is found to be lower than the corresponding B-1 price, then ODR shall be reduced in such a way to</p>			
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		<p>match <u>'Total Quoted Price'</u> of the bidder with the B-1 price.</p> <p>III. <u>In case the 'Total Quoted Price' of the bidder is higher than the corresponding B-1 price but 'Operating Day Rate (ODR)' of the bidder is lower than the corresponding B-1 price: The difference in the 'Total Quoted Price' of the bidder and B-1 price shall be reduced proportionately from all line items except for 'Operating Day Rate (ODR)', to match the 'Total Quoted Price' of the bidder to the corresponding B-1 price.</u></p>			
37	6.0	<p><b><u>GENERAL:</u></b></p> <p><b>6.1</b> In case bidder takes exception to any clause of bidding document not covered under BEC/BRC, then the Company has the discretion to load or reject the offer on account of such exception if the bidder does not withdraw/modify the deviation when/as advised by company. The loading so done by the company will be final and binding on the bidders. No deviation will however be accepted in the clauses covered under BEC/BRC.</p> <p><b>6.2</b> To ascertain the substantial responsiveness of the bid the Company reserves the right to ask the bidder for clarification in respect of clauses covered under BEC/BRC also and such clarifications fulfilling the BEC/BRC clauses in toto must be received or before the deadline given by the company, failing which the offer will be will be evaluated based on the submission. However, mere submission of such clarification shall not make the offer responsive, unless company is satisfied with the substantial responsiveness of the offer.</p> <p><b>6.3</b> If any of the clauses in the BEC/BRC contradict with other clauses of bidding document elsewhere, the clauses in the BEC/BRC shall prevail.</p> <p><b>6.4</b> Bidder(s) must note that requisite information(s)/financial values etc. as required in the BEC/BRC &amp; Tender are clearly understandable from the supporting documents submitted by the Bidder(s); otherwise</p>			

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		<p>Bids shall be rejected.</p> <p><b>6.5</b> OIL will not be responsible for delay, loss or non-receipt of applications for participating in the bid sent by mail and will not entertain any correspondence in this regard.</p> <p><b>6.6</b> The originals of documents [furnished by bidder(s)] shall have to be produced by bidder(s) to OIL as and when asked for.</p>																		
37	7.0	<p><b>PURCHASE PREFERENCE CLAUSE:</b> Purchase Preference to MSE"s and Purchase Preference Policy (Linked With Local Content) (PP-LC) is NOT applicable against this Tender.</p>																		
38	THIRD PARTY INSPECTION	<p><b>8.1</b> Oil India Limited (OIL) has engaged the following 09 (Nine) Independent Inspection Agencies to verify and certify various documents required against BEC/BRC of the tender:</p> <table><tr><th>Sl. No.</th><th>Name of Independent Inspection Agency</th><th>Contact E-mail ID</th></tr><tr><td>i.</td><td>M/s. RINA India Pvt. Ltd.</td><td>a. <a href="mailto:ssd@rina.org">ssd@rina.org</a> b. <a href="mailto:Andrea.Vattuone@rina.org">Andrea.Vattuone@rina.org</a></td></tr><tr><td>ii.</td><td>M/s. Dr. Amin Controllers Pvt. Ltd.</td><td>a. <a href="mailto:rkjain@rcaindia.net">rkjain@rcaindia.net</a> b. <a href="mailto:info@rcaindia.net">info@rcaindia.net</a></td></tr><tr><td>iii.</td><td>M/s. Germanischer Lloyd Industrial Services GmbH (DNV GL- Oil &amp; Gas)</td><td>a. <a href="mailto:mangesh.gaonkar@dnvgl.com">mangesh.gaonkar@dnvgl.com</a></td></tr><tr><td>iv.</td><td>M/s. TÜV SÜD South Asia Pvt. Ltd.</td><td>a. <a href="mailto:Jaimin.Bhatt@tuv-sud.in">Jaimin.Bhatt@tuv-sud.in</a> b. <a href="mailto:sanjaykumar.singh@tuv-sud.in">sanjaykumar.singh@tuv-sud.in</a> c. <a href="mailto:Pankaj.Narkhede@tuv-sud.in">Pankaj.Narkhede@tuv-sud.in</a> d. <a href="mailto:Ajit.Yadav@tuv-sud.in">Ajit.Yadav@tuv-sud.in</a></td></tr></table>	Sl. No.	Name of Independent Inspection Agency	Contact E-mail ID	i.	M/s. RINA India Pvt. Ltd.	a. <a href="mailto:ssd@rina.org">ssd@rina.org</a> b. <a href="mailto:Andrea.Vattuone@rina.org">Andrea.Vattuone@rina.org</a>	ii.	M/s. Dr. Amin Controllers Pvt. Ltd.	a. <a href="mailto:rkjain@rcaindia.net">rkjain@rcaindia.net</a> b. <a href="mailto:info@rcaindia.net">info@rcaindia.net</a>	iii.	M/s. Germanischer Lloyd Industrial Services GmbH (DNV GL- Oil & Gas)	a. <a href="mailto:mangesh.gaonkar@dnvgl.com">mangesh.gaonkar@dnvgl.com</a>	iv.	M/s. TÜV SÜD South Asia Pvt. Ltd.	a. <a href="mailto:Jaimin.Bhatt@tuv-sud.in">Jaimin.Bhatt@tuv-sud.in</a> b. <a href="mailto:sanjaykumar.singh@tuv-sud.in">sanjaykumar.singh@tuv-sud.in</a> c. <a href="mailto:Pankaj.Narkhede@tuv-sud.in">Pankaj.Narkhede@tuv-sud.in</a> d. <a href="mailto:Ajit.Yadav@tuv-sud.in">Ajit.Yadav@tuv-sud.in</a>			
Sl. No.	Name of Independent Inspection Agency	Contact E-mail ID																		
i.	M/s. RINA India Pvt. Ltd.	a. <a href="mailto:ssd@rina.org">ssd@rina.org</a> b. <a href="mailto:Andrea.Vattuone@rina.org">Andrea.Vattuone@rina.org</a>																		
ii.	M/s. Dr. Amin Controllers Pvt. Ltd.	a. <a href="mailto:rkjain@rcaindia.net">rkjain@rcaindia.net</a> b. <a href="mailto:info@rcaindia.net">info@rcaindia.net</a>																		
iii.	M/s. Germanischer Lloyd Industrial Services GmbH (DNV GL- Oil & Gas)	a. <a href="mailto:mangesh.gaonkar@dnvgl.com">mangesh.gaonkar@dnvgl.com</a>																		
iv.	M/s. TÜV SÜD South Asia Pvt. Ltd.	a. <a href="mailto:Jaimin.Bhatt@tuv-sud.in">Jaimin.Bhatt@tuv-sud.in</a> b. <a href="mailto:sanjaykumar.singh@tuv-sud.in">sanjaykumar.singh@tuv-sud.in</a> c. <a href="mailto:Pankaj.Narkhede@tuv-sud.in">Pankaj.Narkhede@tuv-sud.in</a> d. <a href="mailto:Ajit.Yadav@tuv-sud.in">Ajit.Yadav@tuv-sud.in</a>																		

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		<table><tr><td>v.</td><td>M/s. IRCLASS Systems and Solutions Private Limited</td><td>a. <a href="mailto:abhishek.singh@irclass.org">abhishek.singh@irclass.org</a> b. <a href="mailto:pradeep.bansal@irclass.org">pradeep.bansal@irclass.org</a> c. <a href="mailto:Asim.Hajwani@irclass.org">Asim.Hajwani@irclass.org</a> d. <a href="mailto:Amit.Ketkar@irclass.org">Amit.Ketkar@irclass.org</a> e. <a href="mailto:industrial_services@irclass.org">industrial_services@irclass.org</a></td></tr><tr><td>vi.</td><td>M/s. Gulf Llyods Industrial Services (India) Pvt. Ltd.</td><td>a. <a href="mailto:contact@gulflloyds.com">contact@gulflloyds.com</a> b. <a href="mailto:bbhavsar@gulfllyods.com">bbhavsar@gulfllyods.com</a> c. <a href="mailto:inspection@gulflloyds.com">inspection@gulflloyds.com</a> d. <a href="mailto:gulflloyds.india@gmail.com">gulflloyds.india@gmail.com</a></td></tr><tr><td>vii.</td><td>M/s. TUV India Private Limited</td><td>a. <a href="mailto:salim@tuv-nord.com">salim@tuv-nord.com</a> b. <a href="mailto:delhi@tuv_nord.com">delhi@tuv_nord.com</a></td></tr><tr><td>viii.</td><td>M/s. TÜV Rheinland (India) Pvt. Ltd.</td><td>a. <a href="mailto:Shailesh.Deotale@ind.tuv.com">Shailesh.Deotale@ind.tuv.com</a> b. <a href="mailto:ravi.kumar@ind.tuv.com">ravi.kumar@ind.tuv.com</a> c. <a href="mailto:rupeshkumar.singh@ind.tuv.com">rupeshkumar.singh@ind.tuv.com</a> d. <a href="mailto:Neeraj.Chaturvedi@ind.tuv.com">Neeraj.Chaturvedi@ind.tuv.com</a></td></tr><tr><td>ix.</td><td>M/s. Bureau Veritas (India) Private Limited</td><td>a. <a href="mailto:udit.chopra@bureauveritas.com">udit.chopra@bureauveritas.com</a> b. <a href="mailto:vishal.sapale@bureauveritas.com">vishal.sapale@bureauveritas.com</a> c. <a href="mailto:dinesh.sukhramani@bureauveritas.com">dinesh.sukhramani@bureauveritas.com</a> d. <a href="mailto:p.sridhar@bureauveritas.com">p.sridhar@bureauveritas.com</a> e. <a href="mailto:hariprasad.jhawar@bureauveritas.com">hariprasad.jhawar@bureauveritas.com</a> f. <a href="mailto:amit.shaw@bureauveritas.com">amit.shaw@bureauveritas.com</a> g. <a href="mailto:business.support@bureauveritas.com">business.support@bureauveritas.com</a> h. <a href="mailto:labhanshu.sharma@bureauveritas.com">labhanshu.sharma@bureauveritas.com</a> i. <a href="mailto:pramodkumar.yadav@bureauveritas.com">pramodkumar.yadav@bureauveritas.com</a> j. <a href="mailto:sonal.lad@bureauveritas.com">sonal.lad@bureauveritas.com</a> k. <a href="mailto:bvindia.corporate@in.bureauveritas.com">bvindia.corporate@in.bureauveritas.com</a></td></tr></table>	v.	M/s. IRCLASS Systems and Solutions Private Limited	a. <a href="mailto:abhishek.singh@irclass.org">abhishek.singh@irclass.org</a> b. <a href="mailto:pradeep.bansal@irclass.org">pradeep.bansal@irclass.org</a> c. <a href="mailto:Asim.Hajwani@irclass.org">Asim.Hajwani@irclass.org</a> d. <a href="mailto:Amit.Ketkar@irclass.org">Amit.Ketkar@irclass.org</a> e. <a href="mailto:industrial_services@irclass.org">industrial_services@irclass.org</a>	vi.	M/s. Gulf Llyods Industrial Services (India) Pvt. Ltd.	a. <a href="mailto:contact@gulflloyds.com">contact@gulflloyds.com</a> b. <a href="mailto:bbhavsar@gulfllyods.com">bbhavsar@gulfllyods.com</a> c. <a href="mailto:inspection@gulflloyds.com">inspection@gulflloyds.com</a> d. <a href="mailto:gulflloyds.india@gmail.com">gulflloyds.india@gmail.com</a>	vii.	M/s. TUV India Private Limited	a. <a href="mailto:salim@tuv-nord.com">salim@tuv-nord.com</a> b. <a href="mailto:delhi@tuv_nord.com">delhi@tuv_nord.com</a>	viii.	M/s. TÜV Rheinland (India) Pvt. Ltd.	a. <a href="mailto:Shailesh.Deotale@ind.tuv.com">Shailesh.Deotale@ind.tuv.com</a> b. <a href="mailto:ravi.kumar@ind.tuv.com">ravi.kumar@ind.tuv.com</a> c. <a href="mailto:rupeshkumar.singh@ind.tuv.com">rupeshkumar.singh@ind.tuv.com</a> d. <a href="mailto:Neeraj.Chaturvedi@ind.tuv.com">Neeraj.Chaturvedi@ind.tuv.com</a>	ix.	M/s. Bureau Veritas (India) Private Limited	a. <a href="mailto:udit.chopra@bureauveritas.com">udit.chopra@bureauveritas.com</a> b. <a href="mailto:vishal.sapale@bureauveritas.com">vishal.sapale@bureauveritas.com</a> c. <a href="mailto:dinesh.sukhramani@bureauveritas.com">dinesh.sukhramani@bureauveritas.com</a> d. <a href="mailto:p.sridhar@bureauveritas.com">p.sridhar@bureauveritas.com</a> e. <a href="mailto:hariprasad.jhawar@bureauveritas.com">hariprasad.jhawar@bureauveritas.com</a> f. <a href="mailto:amit.shaw@bureauveritas.com">amit.shaw@bureauveritas.com</a> g. <a href="mailto:business.support@bureauveritas.com">business.support@bureauveritas.com</a> h. <a href="mailto:labhanshu.sharma@bureauveritas.com">labhanshu.sharma@bureauveritas.com</a> i. <a href="mailto:pramodkumar.yadav@bureauveritas.com">pramodkumar.yadav@bureauveritas.com</a> j. <a href="mailto:sonal.lad@bureauveritas.com">sonal.lad@bureauveritas.com</a> k. <a href="mailto:bvindia.corporate@in.bureauveritas.com">bvindia.corporate@in.bureauveritas.com</a>			
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		<p><b>8.2</b> The Bidders have to get verified and certified the various documents required against BEC/BRC of the tender by any one of the above Independent Inspection Agencies and submit the duly certified Inspection Certificate by the Inspection Agencies as per <b>Proforma-XIII</b> along with the Technical Bid of the Tender. All Charges of the Third-Party Independent Inspection Agencies towards verification of bidder's documents and certification thereof shall be borne by the respective bidders and payments on account of above inspection, verification and certification shall be made directly by the Bidder to the Inspection Agency(s). OIL will not be responsible for any payment dispute between Bidders and Third Party Inspection Agencies.</p> <p><b>8.3</b> As mentioned above, Bidder(s) have to submit the verified documents along with the Technical Bids. Bid submitted with un-verified supporting documents shall not be considered. However, in case a bidder submits its bid alongwith all relevant supporting documents as per BEC/BRC without getting all/some of them verified by the designated Independent Inspection agency, such bid can be provisionally considered provided it is accompanied by an Undertaking by the Bidder on their official letterhead to submit the duly verified copies/verification certificate within 07 (Seven) days of bid opening. Company will neither send any reminder nor seek any clarification in this regard from such bidders, and the bid will be rejected outright if the bidder fails to submit the verified copies/verification certificate within 07 (Seven) days of bid opening at its own risk and responsibility.</p> <p><b>8.4</b> The methodology of inspection/verification of documents is broadly as under but not limited to:</p> <p>(a) It is obligatory on the part of the interested Bidders, who choose to participate against the tender, to understand the tender requirements in entirety and the requisite documents sought for in support of the Bid Evaluation Criteria/Bid Rejection Criteria (BEC/BRC) mentioned in the</p>			
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		<p>tender in particular. The Bidder must produce all the appropriate documents before any of the OIL's empanelled third party certifying agencies for verification/certification. Neither OIL nor the third party certifying agency shall be held accountable in any manner regarding the choice of documents by the bidder for verification. Therefore, getting the appropriate documents inspected/verified by the agency in support of BEC/BRC clauses is the sole responsibility of the Bidder.</p> <p>(b) The prospective bidder shall contact any of the empanelled inspection agencies. The agency shall go through the Tender Document, especially the requirements of BEC/BRC and list the documents to be verified. They shall depute their qualified/competent inspector to the Bidder's premises to check the original documents and certify the copies which the bidder shall submit along with their bids. OIL will reserve the right to ask the inspection agencies to verify the documents with source, if required at no extra cost to OIL. Verification of documents by OIL's empanelled third party agency shall not automatically make the bidder eligible for award of contract.</p> <p>(c) Verification of documents (but not limited to) are normally categorised as under:</p> <p>➤ <b>General Requirement:</b></p> <ul style="list-style-type: none"> <li>• Check Bidder's PAN Card</li> <li>• Check Bidder's GST Certificate</li> <li>• Check ITR of company</li> <li>• Check Bidder's Certificate of Incorporation – Domestic Bidder.</li> </ul> <p>➤ <b>Additional Documents : (If applicable against the tender)</b></p> <ul style="list-style-type: none"> <li>• Joint Ventures Agreements – To cross-check with JV Partners</li> <li>• Consortium Agreements – To cross-check with Consortium Partners</li> <li>• Holding/Parent/Subsidiary/Sister Subsidiary/Co-Subsidiary Company – To check the Share Holding pattern</li> </ul> <p>➤ <b>Technical Criteria</b></p>			
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		<ul style="list-style-type: none"> <li>To check Experience Proof- Completion Certificates, Reference contact verification, Original Work Order/Contract Copy and any other document(s), if called for vide BEC/BRC of the Tender.</li> <li>➤ <b>Financial Criteria</b></li> <li>Check and verify Audited Balance Sheet/CA certificate</li> <li>To check the Line of Credit, if incorporated in the tender.</li> </ul> <p><b>Note: If any documents LOI/LOA/Contracts etc. are submitted towards BEC/BRC experience criteria issued by Oil India Limited, such documents need not be verified by TPI agency.</b></p>			
39	9.0	<p><b><u>COMPLIANCE OF THE COMPETITION ACT, 2002:</u></b> The bidder shall strictly comply with the provisions of the Competition Act, 2002, more particularly, Section-3 of the Act. Any violation the provisions of the Act shall attract penal action under the Act.</p>			