



OIL INDIA LIMITED
(A Govt. of India Enterprise)

CONTRACTS DEPARTMENT
P.O. DULIAJAN, DIST - DIBRUGARH
ASSAM, INDIA, PIN-786602
TEL: (91) 374-2800548
E-mail: contracts@oilindia.in
Website: www.oil-india.com

FORWARDING LETTER

Sub: IFB No. CDI3897P20 – Hiring of services for topographical survey work using Total Station and DGPS and Consultancy for preparation of DPR (Detailed Project Report) including Engineering Design, inventory & condition Survey, Preparation of Cost estimate, land map, fixing boundary pillars etc. for 04 (Four) number of drilling location in the Southern part of Tripura.

Dear Sir(s),

1.0 OIL INDIA LIMITED (OIL), a “Navaratna” Category, Government of India Enterprise, is a premier oil Company engaged in exploration, production and transportation of crude oil & natural gas with its Headquarters at Duliajan, Assam. Duliajan is well connected by Air with nearest Airport being at Dibrugarh, 45 km away.

2.0 In connection with its operations, OIL invites Local Competitive Bids (LCB) from competent and experienced Contractors through OIL’s e-procurement Portal: <https://etender.srm.oilindia.in/irj/portal> for **“Hiring of services for topographical survey work using Total Station and DGPS and Consultancy for preparation of DPR (Detailed Project Report) including Engineering Design, inventory & condition Survey, Preparation of Cost estimate, land map, fixing boundary pillars etc. for 04 (Four) number of drilling location in the Southern part of Tripura”** One complete set of Bid Document covering OIL’s IFB for hiring of above services is uploaded in OIL’s e-procurement portal. You are invited to submit your most competitive bid on or before the scheduled bid closing date and time through OIL’s e-procurement portal. For your ready reference, few salient points of the IFB (covered in detail in the Bid Document) are highlighted below:

(i)	IFB No. /E-Tender No.	:	CDI3897P20
(ii)	Type of Bidding	:	Online – Single-Stage Composite-Bid System
(iii)	Bid Closing Date & Time	:	As mentioned in OIL’s e-Procurement Portal
(iv)	Technical Bid Opening Date & Time	:	As mentioned in OIL’s e-Procurement Portal
(v)	Price Bid Opening Date & Time	:	As mentioned in OIL’s e-Procurement Portal
(vi)	Bid Submission Mode	:	Bids must be uploaded online in OIL’s E-procurement portal

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(vii)	Bid Opening Place	:	Office of CGM-Contracts Contracts Department, Oil India Limited, Duliajan-786602, Assam, India.
(viii)	Bid Validity	:	90 days from the date of Bid Closing
(ix)	Mobilization Time	:	15 (fifteen) days from the date of issue of work order.
(x)	Bid Security Amount	:	<p>Rs. 44,000.00</p> <p>Note:</p> <ol style="list-style-type: none"> The Bid Security should be submitted only in the form of Bank Guarantee (in specified format) issued by Nationalized/Scheduled Bank. Alternately, Bid Security can also be paid through the online payment gateway against this tender. In case of Bidder(s) submitting Bid Security in the form of Bank Guarantee, the original hard copy of Bid Security should reach the office of <u>CGM-CONTRACTS</u> on or before 12.45 p.m. (IST) on the bid closing/opening date otherwise bid will be rejected. A scanned copy of Bid Security document should also be uploaded along with the Unpriced Techno-Commercial Bid documents. <p>No other mode of payment will be accepted by the Company. The Bid Security shall not earn any interest to the bidder from the Company.</p> <p>Notes: Bidders claiming waiver of Bid Security shall upload supporting documents as mentioned in Para No. 6.0 below along with technical bid.</p> <p>Any offer not accompanied with the Bid Security shall be treated as invalid and summarily rejected. Any subsequent deposit of Bid Security after the bid closing date shall not be permitted. Also, adjustment of Bid Security due against the instant tender, against dues from the Company or on any account shall not be permitted.)</p>
(xi)	Bid Security Validity	:	As mentioned in OIL's e-Procurement Portal
(xii)	Original Bid Security to be submitted	:	Office of CGM-CONTRACTS, CONTRACTS DEPARTMENT, OIL INDIA LIMITED, DULIAJAN, ASSAM-786 602, INDIA
(xiii)	Amount of Performance Security	:	10% of Contract Value.
(xiv)	Validity of Performance Security	:	90 days beyond contract period/duration

(xv)	Duration of the Contract	:	52 (Fifty-Two) weeks from date of issue of work order.
(xvi)	Quantum of Liquidated Damage for Default in Timely Mobilization	:	Refer General Conditions of Contract
(xvii)	Integrity Pact	:	Not Applicable.
(xviii)	Bids to be addressed to	:	CGM-Contracts, Contracts Department, Oil India Limited, Duliajan-786602, Assam, India.
(xix)	Pre-Bid conference	:	Not Applicable
(xx)	Last Date of receipt of Queries	:	Not Applicable

3.0 A. Bid Security: Bidders can submit Bid Security either on on-line mode through OIL's electronic Payment Gateway or submission of Bank Guarantee from any Scheduled Indian Bank **as per BG format enclosed herewith (Proforma-VII).**

B. Performance Security: In case the bidders submit performance Security in the form of Bank Guarantee, then the BG should be issued by any Scheduled Indian Bank **as per BG format enclosed herewith (Proforma-VI).**

Note:

The Bank Guarantee issuing bank branch shall ensure the following:

a. The Bank Guarantee issued by the Bank must be routed through SFMS platform as per following details:

- (i) MT 760 / MT 760 COV for issuance of Bank Guarantee
- (ii) MT 760 / MT 767 COV for amendment of Bank Guarantee

The above message / intimation shall be sent through SFMS (indicating the Contract Number) by the BG issuing bank branch to HDFC Bank, Duliajan Branch; IFS Code – HDFC0002118; SWIFT Code – HDFCINBBCAL; Branch Address: HDFC Bank Limited, Duliajan Branch, Utopia Complex, BOC Gate, Jayanagar, Duliajan, Dibrugarh, PIN – 786602.

b. Bank Guarantee issued by a Scheduled Bank in India at the request of some other Non-Scheduled Bank of India shall not be acceptable.

4.0 GUIDELINES FOR PARTICIPATING IN OIL'S E-PROCUREMENT:

4.1 In order to bid for OIL e-tenders all the bidders are required to obtain a legally valid Digital Certificate Class 3 [Organization] along with Encryption Certificate as per Indian IT Act from the licensed Certifying Authorities (CA) operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India. Digital Signature Certificate comes in a pair of Signing/verification and Encryption/decryption certificate. Bidder should have both the Signing/verification and Encryption/decryption certificate for Signing and encryption, decryption purpose respectively. The driver needs to be installed once, without which the DSC will not be recognized. While participating on e-Tendering the DSC token should be connected to your system.

Encryption certificate is mandatorily required for submission of bid. In case bidder created response with one certificate (using encryption key) and bidder change his Digital Signature Certificate then old certificate (used for encryption) is required in order to decrypt his encrypted response for getting the edit mode of the response. Once decryption is done, bidder may use new DSC certificate for uploading and submission of their offer. It is the sole responsibility of the bidder to keep their DSC certificate properly. In case of loss of the certificate, OIL INDIA LTD is not responsible.

The authenticity of above digital signature shall be verified through authorized CA after bid opening. If the digital signature used for signing is not of "Class - 3" with Organizations name, the bid will be rejected.

Digital Signature Certificates having "**Organization Name**" field other than **Bidder's Name** are not acceptable. However, aforesaid Digital Signature Certificates having Bidder's Name in the "Organization Name" field are acceptable.

Bidder is responsible for ensuring the validity of digital signature and its proper usage by their employee.

The bid including all uploaded documents shall be digitally signed by duly authorized representative of the bidding company.

4.2 For participation, applicants already having User ID & Password for OIL's E-Procurement Portal need to register against the IFB. New vendors/existing vendors not having User ID & Password for OIL's E-Procurement Portal shall obtain User ID & password through online vendor registration system in E-Portal.

4.2.1 Bidders without having E-Tender Login ID and password should complete their online registration at least 07 (Seven) days prior to the scheduled Bid Closing Date and time of the tender. For online registration, bidder may visit OIL's E-Tender site <https://etender.srm.oilindia.in/irj/portal>.

4.2.2 Necessary Login ID & Password will be issued by OIL only after submitting the complete online registration by the Bidder. In the event of late registration/incomplete registration by Bidder, OIL INDIA LIMITED shall not be responsible for late allotment of User ID & Password and request for bid closing date extension on that plea shall not be entertained by Company.

4.3 Parties, who do not have a User ID, can click on **Guest** login button in the E-portal to view and download the tender. **The detailed guidelines are available in OIL's e-procurement site (Help Documentation).** For any clarification in this regard, bidders may contact E-Tender Support Cell at Duliajan at erp_mm@oilindia.in, Ph.: 0374-2807178/4903.

4.4 Details of process for submission of Bid Security (EMD) through the online payment gateway are available in Vendor User Manual under E-Procurement Portal. (Note: Important Points for on-line Payment can be viewed at Oil India's website at url: <http://oil-india.com/pdf/ETenderNotification.pdf>).

4.5 The link to OIL's E-Procurement portal has been provided through OIL's web site (www.oil-india.com).

5.0 EXEMPTION OF BID SECURITY:

In case any bidder is exempted from paying the Bid security, they should request OIL with supporting documents. The detailed guidelines for exemption of the Bid security are given below.

5.1 MSEs Units (manufacturers/Service Providers only and not their dealers / distributors) who are already registered with District Industry Centers or Khadi & Village Industries Commission or Khadi & Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts & Handloom or any other body specified by Ministry of MSME are exempted from payment of Bid Security (EMD) irrespective of monetary limit mentioned in their registration, provided they are registered for the item they intend to quote/participate..

5.2 Central Government Departments and Central Public Sector Undertakings (CPSUs) are also exempted from submitting bid security.

5.3 In case bidding MSE is owned by Schedule Caste or Schedule Tribe entrepreneur, valid documentary evidence issued by the agency who has registered the bidder as MSE owned by SC/ST entrepreneur should also be enclosed.

5.4 For availing benefits under Public Procurement Policy (Purchase preference & EMD exemption), the interested MSE Bidders must ensure that they are the manufacturer/service provider of tendered item(s) and registered with the appropriate authority for the said item(s). Bids without EMD shall be rejected, if the technical offer does not include a valid copy of relevant MSE Certificate issued by appropriate authority specifying the item as per tender. Therefore, it is in the interest of such MSE Vendors to furnish a copy of complete certificate to the concerned tender handling officer of OIL at least seven (7) days prior to the scheduled Bid Closing Date of the tender; seeking clarification/confirmation as to whether their registered item is eligible for EMD exemption or not. Late communication in this regards and request for bid closing date extension on that plea shall not be entertained by Company.

6.0 IMPORTANT NOTES:

Bidders shall take note of the following important points while participating in OIL's e-procurement tender:

i) The bid along with all supporting documents must be submitted through OIL's e-procurement site only except 'Original Bid Security' (if submitted in the form of BG) which shall be submitted manually by the bidder in a sealed envelope super-scribed with OIL's IFB No./E-Tender No., Bid Closing date and marked as "Original Bid Security" and addressed to CGM-Contracts, Contracts Department, Oil India Limited, Duliajan-786602, Assam (India), **failing which the bid shall be rejected.**

Additionally, following documents are to be submitted in hard form:

- a) Power of Attorney for signing the bid.
- b) Printed catalogue and Literature, if called for in the tender.
- c) Any other document required to be submitted in original as per tender requirement.

The above documents including the Original bid security, must be received at OIL's CGM-Contract's office at Duliajan on or before 12.45 p.m. (IST) on the technical bid closing date. A scanned copy of the Bid Security shall also be uploaded by the bidder along with their Technical Bid in OIL's E-procurement site.

ii) Bid should be submitted online in OIL's E-procurement site up to 11.00 a.m. (IST) (Server Time) on the date as mentioned and will be opened on the same day at 2.00 p.m. (IST) at the office of the CGM-Contracts in presence of the authorized representatives of the bidders.

iii) If the digital signature used for signing is not of "Class - 3" with Organizations name, the bid will be rejected.

- iv) The Company reserves the right to reject any or all the tenders or accept any tender without assigning any reason.
- v) (a) No Bidder can withdraw his bid within the validity or extended validity of the bid. Withdrawal of any bid within validity period will lead to forfeiture of his / her / their Bid Security Deposit in full and debar from participation in future tenders, at the sole discretion of the company
- (b) Once a bid is withdrawn, the offer will be treated as withdrawn and no further claim / correspondence will be entertained in this regard.
- vi) Conditional bids are liable to be rejected at the discretion of the Company.
- vii) The work may be split up amongst more than one contractor at the sole discretion of the Company.
- viii) The bidders are required to furnish the composition and status of ownership of the firm in whose name bid documents have been purchased / issued along with one or more of the following documentary evidences (which are applicable to the bidder) in support of the same and scanned copies of the same should be uploaded along with the Technical Bid.
- A. In case of Sole Proprietorship Firm, Copies of Telephone/Electricity/Mobile Bill, PAN card, latest Income Tax Return form indicating therein the name, business and residential address, E-mail and telephone numbers of the owner and copy of GST Registration Certificate.
- B. In case of HUF, Copies of Telephone/Electricity/Mobile Bill, PAN card, latest Income Tax Return form, Family Arrangement indicating therein the name, residential address, E-mail and telephone numbers of the owners in general and Karta in particular and copy of GST Registration Certificate.
- C. In case of Partnership Firm, Copies of Telephone/Electricity/Mobile Bill, PAN card, latest Income Tax Return form indicating therein the name, residential address, E-mail and telephone numbers of all the partners (including the Managing Partner), registered partnership agreement/deed and copy of GST Registration Certificate.
- D. In case of Co-Operative Societies, Copies of Telephone/Electricity/Mobile Bill, PAN card, latest Income Tax Return form indicating therein the name, residential address, E-mail and telephone numbers of all the Directors or persons who are at the helm of affairs, registration certificate from Registrar of Co-Operative Societies and copy of GST Registration Certificate.
- E. In case of Societies registered under the Societies Registration Act, Copies of Telephone/Electricity/Mobile Bill, PAN card, latest Income Tax Return form indicating therein the name, residential address, E-mail and telephone numbers of all the Directors or persons who are at the helm of affairs, registration certificate from the Registrar of the state and copy of GST Registration Certificate.
- F. In case of Joint Stock Companies registered under the Indian Companies Act, Copies of Telephone/Electricity/Mobile Bill, PAN card, latest Income Tax Return form indicating therein the name, residential address, E-mail and telephone numbers of all the Directors or persons who are at the helm of affairs, Certificate of Incorporation from the Registrar of Companies, Memorandum and Articles and copy of GST Registration Certificate.

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G. In case of Trusts registered under the Indian Trust Act, Copies of Telephone/Electricity/Mobile Bill, PAN card, latest Income Tax Return form indicating therein the name, residential address, E-mail and telephone numbers of all the Trustee or persons who are at the helm of affairs, registration certificate from the Registrar of the state, Trust Deed and copy of GST Registration Certificate.

ix) The selected bidder will be required to enter into a formal contract, which will be based on their bid and OIL's Standard Form of Contract.

x) The Bid Security / Performance Security Money shall not earn any interest.

xi) Time will be regarded as the essence of the Contract and the failure on the part of the Contractor to complete the work within the stipulated time shall entitle the Company to recover liquidate damages and / or penalty from the Contractor as per terms of the tender /contract.

xii) The contractor will be required to allow OIL officials to inspect the work site and documents in respect of the workers' payment.

xiii) **BACKING OUT BY BIDDER:** In case any bidder withdraws their bid within the bid validity period, Bid Security will be forfeited and the party will be put on Holiday as per the Banning Policy (available in OIL's website) of Company.

xiv) **BACKING OUT BY L-1 BIDDER AFTER ISSUE OF LOA:** In case LOA issued is not accepted by the L1 bidder or the Performance Security is not submitted as per the terms of the contract within the time specified in the Bid Document, the Bid Security shall be forfeited and the bidder shall be dealt as per the Banning Policy (available in OIL's website) of Company.

xv) **FURNISHING FRAUDULENT INFORMATION/DOCUMENT:** The information and documents furnish by the bidder/ contractor in respect of the subject tender/contract are accepted to be true and genuine. However, if it is detected during technical scrutiny or after award of the contract or after expiry of the contract, that the bidder had submitted any fake/fraudulent document or furnished false statement, the offer/contract shall be rejected/ cancelled, as the case may be and the bidder (if fake document/false statement pertains to such bidder) shall be dealt as per the Banning Policy (available in OIL's website) of Company.

With regards to this, the bidder has to provide an undertaking also as per the format attached in **PROFORMA-IX.**

xvi) **ERRING / DEFAULTING AGENCIES:** Erring and defaulting agencies like bidder, contractor, supplier, vendor, service provider will be dealt as per OIL's Banning Policy dated 6th January, 2017 available in OIL's website: www.oil-india.com.

xvii) **The tender will be governed by:**

Forwarding Letter

Instruction to Bidders

BEC-BRC- Bid Evaluation Criteria & Bid Rejection Criteria.

Part-I - General Conditions of Contract (GCC)

Part-II - Schedule of Work, Unit and Quantity (SOQ)

Part-III - Special Conditions of Contract (SCC)

Part-IV - Schedule of company's Plants, Materials and Equipments - **Not Applicable**

Part-V - Safety Measures (SM)

Part-VI - Integrity Pact - **Not Applicable**

Annexures & Proformas

Price Bidding Format

Technical Evaluation Sheet for BEC-BRC & others

xviii) **Bidders are requested to examine all instructions, forms, terms and specifications in the bid. Failure to furnish all information required as per the bid or submission of offers not substantially responsive to the bid in every respect will be at the bidder's risk and may result in the rejection of its offer without seeking any clarifications. Offers sent without the requisite value of prescribed bid security (if called for in the bid) in original will be ignored straightway.**

xix) The tender is invited under **SINGLE-STAGE COMPOSITE-BID SYSTEM**. The bidders shall submit both the "TECHNICAL" and "PRICED" bids through electronic form in the OIL's e-Procurement portal within the Bid Closing Date and Time stipulated in the E-Tender. The Technical Bid should be submitted as per Scope of Work & Technical Specifications along with all technical documents related to the tender and uploaded under **"Technical Attachment" Tab only. Bidders to note that no price details should be uploaded in "Technical Attachment" Tab Page. Details of prices as per Price Bid format/Priced bid to be uploaded under "Notes and Attachment" Tab. A screen shot in this regard is shown below. Offer not complying with above submission procedure will be rejected as per Bid Rejection Criteria. In Bid opening, both Technical & Priced Bids will be opened.**

SCREEN SHOT:

On "EDIT" Mode, bidders are advised to upload "Technical Bid" and "Priced Bid" in the respective places as indicated above.

Note:

- The "Technical Bid" shall contain all techno-commercial details **except the prices**.
- The "Priced bid" must contain the price schedule and the bidder's commercial terms and conditions, if any. For uploading Priced Bid, first click on Add Attachment, a browser window will open, select the file from the PC and name the file under Description, Assigned to General Data and click on OK to digitally sign and upload the File. Please click on Save Button of the Response to Save the uploaded files.

7.0 MAINTENANCE OF TOTAL BID VALUE IN THE RESPONSE

The rates / costs quoted by bidders against the e-tender shall be available for online viewing after price bid opening to those bidders whose price bids have been opened in the system. For tenders where **Detailed Price Information** under **“RFx Information”** Tab Page is **“No price”**, the bidders shall have to enter the **Total Cost (including GST)** as per their price bid in the data field **“Total Bid Value”** under “RFx Information” Tab Page in addition to uploading their pricing as per the “Price Bid format” under **“Notes & Attachment”** Tab Page.

Create RFx Response

[Submit](#) | [Read Only](#) | [Print Preview](#) | [Check](#) | [Technical RFx Response](#) | [Close](#)

RFx Response Number 60038748 RFx Number 1396 Status In Process
 RFx Owner BHARALI Total Value 0.00 INR RFx Response Version Number

RFx Information | Items | Notes and Attachments | Conditions

Basic Data | Questions | Technical Attachments

Event Parameters

Currency: Indian Rupee

Detailed Price Information: No Price

Terms of Payment:

Total Bid Value:

“Total Bid Value” is mandatory in “No Price” RFx only.

“Total Bid Value” considering all the taxes & duties.

The Total Amount (inclusive of GST) as entered by the bidders against “Total Bid Value” in their on-line response shall be displayed in the e-tender portal amongst the bidders whose price bids have been opened and Company will not take any responsibility whatsoever towards incorrect information furnished by the bidders in the “Total Bid Value” field.

It is to be noted that amount mentioned in the “Total Bid Value” field will not be considered for bid evaluation and evaluation will be purely based on the Price bid submitted as per the Price Bid Format.

8.0 OIL now looks forward to your active participation in the IFB.

Thanking you.

Yours faithfully,
OIL INDIA LIMITED

(SHASHANK KUMAR TRIPATHI)
SR. OFFICER - CONTRACTS
For CGM - CONTRACTS
*For **RESIDENT CHIEF EXECUTIVE***

1.0 Bidder shall bear all costs associated with the preparation and submission of bid. Oil India Limited, hereinafter referred to as 'Company', will in no case be responsible or liable for those costs, regardless of the conduct or outcome of the bidding process.

2.0 BIDDING DOCUMENTS:

2.1 The services required, bidding procedures and contract terms are prescribed in the Bidding Documents. This Bidding Document includes the following:

- a. A forwarding letter highlighting the following points
 - i Company's IFB No.
 - ii Description of Service
 - iii Bid closing date and time
 - iv Bid opening date, time and place
 - v Bid submission place
 - vi The amount of Performance Guarantee
- b. Instructions to Bidders
- c. BEC/BRC
- d. General Conditions of Contract (GCC): **Part-I**
- e. Schedule of Work, Unit, Quantities (SOQ): **Part- II**
- f. Special Conditions of Contract (SCC): **Part-III**
- g. Schedule of Company's Plants, Materials and Equipments (SCPME): **Part-IV** [Not applicable for this Tender]
- h. Safety Measures (SM): **Part-V**
- i. Integrity Pact: **Part-VI** [Not applicable for this Tender]
- j. Annexures & Proformas
- k. Price Bidding Format (Attached under “**Notes and Attachments**” tab in the main bidding engine of OIL's e-Tender portal).
- l. Technical Evaluation Sheet for BEC-BRC & others

2.2 The bidder is expected to examine all instructions, forms, terms and specifications in the Bid document. Failure to furnish all information required in the Bidding Documents or submission of a bid not substantially responsive to the Bidding Documents in every respect will be at the Bidder's risk & responsibility and may result in the rejection of its bid without seeking any clarifications.

3.0 TRANSFERABILITY OF BID DOCUMENTS:

3.1 Bid Documents are non-transferable. Bid can be submitted only in the name of the bidder in whose name the Bid Document has been issued.

3.2 Unsolicited offers will not be considered and will be rejected straightway.

4.0 AMENDMENT OF BIDDING DOCUMENTS:

4.1 At any time prior to the deadline for submission of bids, the company may, for any reason, whether at its own initiative or in response to a clarification requested by a prospective Bidder, modify the Bidding Documents by issuance of an Addendum.

4.2 The Addendum will be uploaded in OIL's E-Tender Portal in the Tab “Technical RFx” and External Area – “Amendments” folder. The company may, at its discretion, extend the deadline for bid submission. Bidders are expected to take the Addendum into account in preparation and submission of their bid. **Bidders are to check from time to time the E-Tender portal [“Technical RFx” Tab and under the folder “Amendments”] for any amendments to the bid documents before submission of their bids. No separate intimation shall be sent to the Bidders.**

5.0 PREPARATION OF BIDS

5.1 LANGUAGE OF BIDS: The bid as well as all correspondence and documents relating to the bid exchanged between the Bidder and the Company shall be in English language, except that any printed literature may be in another language provided it is accompanied by an official and notarized English translated version, which shall govern for the purpose of bid interpretation.

5.2 DOCUMENTS COMPRISING THE BID:

(A) UN-PRICED TECHNO-COMMERCIAL BID:

- (i) Bid Documents duly filled up as indicated.
- (ii) Complete technical details / specifications of the equipment with catalogue, etc. as per tender requirement.
- (iii) Documentary evidence established in accordance with BEC / BRC part.
- (iv) Statement of Non-Compliance (if any).
- (v) Bid Security (scanned copy). Hard copy of original Bid Security (Only in case of bidder(s) submitting bid security in the form of Bank Guarantee) should be sent separately to reach **on or before 12.45 p.m. (IST) on the bid closing date failing which the bid shall be rejected.**
(Bidders can submit bid security on-line through OIL's electronic Payment Gateway)
- (vi) Any other document as per tender requirement (scanned copy). Hard copy(ies) of the same, if called for in the tender, should be sent separately to reach on or before **12.45 p.m. (IST) on the bid closing date failing which the bid shall be rejected.**

Note: Please note that no price details should be uploaded in UN-PRICED TECHNO-COMMERCIAL BID under "Technical Attachment" Tab.

(B) PRICED BID:

The Priced Bid shall contain the rates / prices along with the currency and any other commercial information pertaining to the rates / prices. Bidder shall quote their rates / prices in the "PRICE BIDDING FORMAT" attached under **"Notes and Attachments"** tab in the main bidding engine of OIL's e-Tender portal. The bidder must quote their price as per the attached "PRICE BIDDING FORMAT" under **"Notes and Attachments"** tab. Any other format will not be considered for evaluation.

Bidder must include all liabilities except GST in their quoted rates and indicate the applicable GST percentage separately as per the "PRICE BIDDING FORMAT". The rates shall be fixed and firm for the entire tenure of the contract and shall be binding on both the parties. No changes in these rates shall be allowed under any circumstances during the tenure of this service agreement except as mentioned in the Bid Document.

The bidder shall also have to enter the **Total Cost (including GST)** as per their price bid in the data field **"Total Bid Value"** under **"RFx Information"** Tab Page in addition to uploading their pricing as per the "Price Bid format" under "Notes & Attachment" Tab Page.

6.0 PERIOD OF VALIDITY OF BIDS:

6.1 The Bid must be valid for **90 (Ninety) days** from the actual date of bid closing.

6.2 In exceptional circumstances, OIL may solicit the Bidder's consent to an extension of the period of validity. The request and the response thereto shall be made in writing (or by Fax). A Bidder granting the request will neither be required nor permitted to modify their bid.

7.0 FORMAT AND SIGNING OF BID:

7.1 The original and all copies of the bid shall be typed or written in indelible inks and shall be signed digitally by the Bidder to bind the Bidder to the contract.

8.0 SUBMISSION OF BIDS:

8.1 The tender is processed under **Single-Stage Composite-Bid System**. Bidder shall submit the Technical bid and Priced bid along with all the Annexures and Proformas (wherever applicable) and copies of documents in electronic form through OIL's e-procurement portal within the Bid Closing Date & Time stipulated in the e-tender. For submission of Bids online at OIL's E-Tender Portal, detailed instructions are available in "User Manual" available in OIL's E-Tender Portal. Guidelines for bid submission are also provided in the "Forwarding Letter". The Technical Bid is to be submitted as per Terms of Reference/Technical Specifications of the bid document and Priced Bid as per the Price Schedule. The Technical Bid should be uploaded in the "Technical Attachment" Tab only. Prices to be quoted as per Price Bid Format should be uploaded as attachment in the Attachment link under "Notes & Attachments" Tab under General Data in the e-portal. No price should be given in the "Technical Attachment", otherwise bid shall be rejected. The priced bid should not be submitted in physical form which shall not be considered.

8.2 Any person signing the Bid or any other document in respect of this Bid Document or other relevant documents on behalf of the Bidder without disclosing his authority to do so shall be deemed to have the authority to bind the Bidder. If it is discovered at any time that the person so signing has no authority to do so, the Company (OIL) may, without prejudice to any other right or remedy, cancel his Bid or Contract and hold the Bidder liable to the Company (OIL) for all costs and damages arising from the cancellation of the Bid or Contract including any loss which the Company (OIL) may sustain on account thereof.

8.3 Timely submission of the bids is the responsibility of the Bidder and Bids should be submitted before the bid closing date and time. Company shall not be responsible for any delay.

8.4 Physical Bid/ E-mail/ Fax /Telephonic offers will not be accepted.

8.5 Bidder shall submit the Bid, duly completed in terms of the Bid Document.

8.6 Before submission of Bids, Bidders are requested to make themselves fully conversant with all Conditions of the Bid Document and other relevant information related to the works to be executed under this contract.

9.0 DEADLINE FOR SUBMISSION OF BIDS:

9.1 Bids should be submitted on-line up to **11.00 a.m. (IST) (Server Time) on the Bid Closing date** mentioned in the Forwarding Letter. Bidders will be permitted by System to make any changes in their bid after the bid has been uploaded by the bidder prior to the Bid Closing date and time as mentioned in the bid except in condition mentioned in clause 12.1 below. But no changes would be allowed by the system once the due date and time for submission of bids has been reached and bids are opened.

9.2 No bid can be submitted after the submission deadline is reached. The system time displayed on the e-procurement web page shall decide the submission deadline.

9.3 The documents in physical form must be received by Company at the address specified in the "Forwarding Letter" on or before **12:45 p.m. (IST) on the bid closing date**. Timely delivery of the same at the address mentioned in the Forwarding Letter is the responsibility of the Bidders.

10.0 LATE BIDS:

10.1 Bidders are advised in their own interest to ensure that their bids are uploaded in system before the closing date and time of the bid. Any Bid received by the Company after the Bid Closing Date & Time stipulated by the Company shall be rejected.

11.0 MODIFICATION AND WITHDRAWAL OF BIDS:

11.1 Bidders will be permitted by System to withdraw their bid or make any changes in their bid after the bid has been uploaded by the bidder prior to the Bid Closing date and time as mentioned in the bid. But no changes or withdrawal would be allowed by the system once the due date and time for submission of bids has been reached and bids are opened.

11.2 No bid can be modified / withdrawn subsequent to the deadline for submission of bids.

11.3 No bid may be withdrawn in the interval between the deadline for submission of bids and the expiry of the period of bid validity. Withdrawal of any bid within validity period will lead to forfeiture of his / her / their Bid Security Deposit in full and debar from participation in future tenders, at the sole discretion of the company.

12.0 EXTENSION OF BID SUBMISSION DATE:

12.1 Normally no request for extension of Bid Closing Date & Time will be entertained. However, OIL at its discretion, may extend the Bid Closing Date and / or Time due to any reasons.

13.0 BID OPENING AND EVALUATION:

13.1 Both Technical & Price bid will be opened on scheduled Bid opening date & time in the presence of any attending Bidder(s) or their Authorized Representative, if any. However, an authorized letter (format given in Proforma Section) from the Bidder must be produced by Bidder's representative at the time of opening of Tender, without which such representative won't be allowed to attend the opening of Tenders. Only one representative against each Bid will be allowed to attend the bid opening. Attending Bidder(s) & Authorized Representative(s) will have to sign a register evidencing their presence.

13.2 In case it happens to be a bundh / holiday, the tender will be opened on the next working day (except Saturday). Accordingly, Bid Closing Date / time will get extended up to the next working day and time (except Saturday).

13.3 Bids which have been withdrawn pursuant to Clause 11.0 will not be allowed to be opened by the system. OIL shall examine bids to determine whether they are complete, whether requisite Bid Securities have been furnished, whether documents have been properly signed and whether the bids are generally in order.

13.4 OIL shall prepare, for its own records, minutes of bid opening including the information disclosed to those present in accordance with the sub-clause 13.3.

13.5 To assist in the examination, evaluation and comparison of bids, normally no clarifications shall be sought from the Bidders. However, for assisting in the evaluation of the bids especially on the issues where the Bidder confirms compliance in the evaluation and contradiction exists on the same issues due to lack of required supporting documents in the Bid (i.e. document is deficient or missing), or due to some statement at other place of the Bid (i.e. reconfirmation of confirmation) or vice versa, clarifications may be sought by OIL at its discretion. The request for clarification and the response shall be in writing and no change in the price or substance of the bid shall be sought, offered or permitted.

13.6 Prior to the detailed evaluation, OIL will determine the substantial responsiveness of each bid to the requirement of the Bidding Documents. For purpose of these paragraphs, a substantially responsive bid is one, which conforms to all the terms and conditions of the Bidding Document without material deviations or reservation. A material deviation or reservation is one which affects in any substantial way the scope, quality, or performance of work, or which limits in any substantial way, in-consistent way with the bidding documents, the Company's right or the bidder's obligations under the contract, and the rectification of which deviation or reservation would affect unfairly the competitive position of other bidders presenting substantial responsive bids. OIL's determination of bid's responsiveness is to be based on the contents of the Bid itself without recourse to extrinsic evidence.

13.7 A Bid determined as not substantially responsive will be rejected by the Company and may not subsequently be made responsive by the Bidder by correction of the non-conformity.

13.8 The Company may waive minor informality or nonconformity or irregularity in a bid, which does not constitute a material deviation, provided such waiver, does not prejudice or affect the relative ranking of any Bidder.

14.0 EVALUATION AND COMPARISON OF BIDS:

14.1 OIL will evaluate and compare the bids as per Bid Evaluation Criteria (BEC) of the bidding documents.

14.2 To ascertain the inter-se-ranking, the comparison of the responsive bids will be made on the basis of total amount quoted inclusive of all liabilities and GST for the items of Part-II (i.e. schedule of works, units, quantity, rates) of the tender.

14.3 DISCOUNTS / REBATES: Unconditional discounts / rebates, if any, given in the bid or along with the bid will be considered for evaluation.

14.4 Post bid or conditional discounts / rebates offered by any bidder shall not be considered for evaluation of bids. However, if the lowest bidder happens to be the final acceptable bidder for award of contract, and if they have offered any discounts /

rebates, the contract shall be awarded after taking into account such discounts / rebates.

14.5 Conditional bids are liable to be rejected at the discretion of the Company.

15.0 CONTACTING THE COMPANY:

15.1 Except as otherwise provided in Clause 14.0 above, no Bidder shall contact OIL on any matter relating to its bid, from the time of the bid opening to the time the Contract is awarded except as required by OIL vide sub-clause 13.5.

15.2 An effort by a Bidder to influence OIL in the bid evaluation, bid comparison or Contract award decisions may result in the rejection of their bid.

16.0 AWARD CRITERIA:

16.1 OIL will award the Contract to the successful Bidder whose bid has been determined to be substantially responsive and has been determined as the lowest evaluated bid, provided further that the Bidder is determined to be qualified to perform the Contract satisfactorily.

17.0 OIL' S RIGHT TO ACCEPT OR REJECT ANY BID:

17.1 OIL reserves the right to accept or reject any or all bids and to annul the bidding process and reject all bids, at any time prior to award of contract, without thereby incurring any liability to the affected bidder, or bidders or any obligation to inform the affected bidder of the grounds for OIL's action.

18.0 NOTIFICATION OF AWARD:

18.1 Prior to the expiry of the period of bid validity or extended validity, OIL will notify the successful Bidder in writing by registered letter or by cable or telex or fax or e-mail (to be confirmed in writing by registered / couriered letter) that its bid has been accepted.

19.0 SIGNING OF CONTRACT:

19.1 The successful bidders(s) shall be notified by the Company of its intention to enter into an Agreement with him/her/them on the basis of his/her/their acceptance of the offer. Such notification shall be treated as a "Letter of Award (LOA)".

19.2 Within 02 Weeks from the date of issue of Letter of Award (LOA), the successful Bidder(s) will be required to pay an interest free Performance Security by way of Demand Draft / Banker's Cheque / Bank Guarantee (in specified format) favouring "OIL INDIA LIMITED" payable at "DULIAJAN" from any Nationalized Bank. Upon furnishing of the Performance Security, the successful Bidder(s) will be required to enter into a formal Service Agreement based on the instant tender on the OIL Standard forms of agreement.

19.3 This Performance Security must be valid for **03 months** after the date of expiry of the tenure of the contract. In the event of contract being extended within the provisions of the contract agreement, the contractor will have to extend suitably the validity of the "Security Deposit" for the extended period.

19.4 The "Performance Security" will be refunded to the contractor after **03 months** of satisfactory completion of works under the contract (including extension, if any), but part or whole of which shall be used by the Company in realization of liquidated

INSTRUCTION TO BIDDERS

damages or claims, if any or for adjustment of compensation or loss due to the Company for any reason.

19.5 Failure of the successful bidders to comply with the conditions as specified in Para 19.2 above would render him liable for rejection and in turn forfeiture of Bid Security apart from any other actions the Company may take against him at its sole discretion. The bidder shall be dealt as per the Banning Policy (available in OIL's website) of Company.

*******End of ITB*******

BID EVALUATION CRITERIA & BID REJECTION CRITERIA**1.0 BID EVALUATION CRITERIA:**

The bid shall conform to the specifications and terms and conditions given in the Bidding Documents. Bids will be rejected in case material and services offered do not conform to the required parameters stipulated in the technical specifications. Notwithstanding the general conformity of the bid to the stipulated specifications, the following requirements will have to be particularly met by the Bidders without which the same will be considered as non-responsive and will not be considered for evaluation. All the documents related to BEC shall be submitted along with the Technical Bid.

1.1 Technical Criteria:

1.1.1 Bidder must have experience of successfully completing at least one **SIMILAR work** of value **Rs.10,83,000.00 (Rupees Ten Lakh Eighty-Three Thousand)** only in previous 07 (seven) years reckoned from the original bid closing date with PSUs / Central Government / State Government Organization/Public Limited Company.

1.1.2 Bidder must deploy the following key personnel while carrying out the work. The list of personnel proposed to be deployed by the bidder, along with details of their experience and bio-data shall have to be submitted along with the technical bid. The minimum requirement of key personnel and their qualification & experience is tabulated as under:

Sl. No.	Key Personnel	Number of personnel to be deployed	Minimum Qualification & Experience
1	Team Leader	01	Graduate in Civil Engineering with at least 05 years of work experience of SIMILAR Work.
2	Senior Surveyor	01	Qualified surveyor with minimum 10 years of professional experience including 5 years in road-related project. Must have thorough understanding of modern computer-based surveying like total station, DGPS, use of satellite imagery, digital terrain model etc. including preparation of maps.
3	Estimator / Cost Planner	01	Graduate in Civil Engineering with 05 years of experience or Diploma in Civil Engineering with 10 years of experience in cost estimation etc.
The detailed biodata of the key personnel must be submitted with the technical bid.			

Notes to BEC Clause No. 1.1:

1. “**SIMILAR work**” mentioned above means “Experience of carrying out Detailed Survey Work for road / other civil works along with the preparation of Detailed Project Report.”
2. If the prospective bidder has executed contract in which **SIMILAR work** is a component, and the value of Similar work executed satisfies the minimum criteria prescribed in the BEC Clause No. 1.1.1, then such experience will also be taken into consideration provided that the bidder submits the breakup of the works executed under such contract clearly indicating the value of **SIMILAR work**, which must be certified by the end user.
3. For proof of requisite experience of **SIMILAR work**, self-attested photocopies of following documents must be submitted along with the bid: Contract document / Work order showing details of work supported with Completion Certificate issued by PSUs / Govt. Organisation / Public Limited Companies for the similar work mentioned above confirming the following:
 - a. Gross value of work done
 - b. Nature of Job done.
 - c. Contract start and completion date.
4. **SIMILAR work** executed by a bidder for its own organization / subsidiary will not be considered as experience for the purpose of meeting BEC.

1.2 Financial Criteria:

- (i) Annual Financial Turnover of the bidder in any of preceding 03 (three) financial / accounting years, reckoned from the original bid closing date should be at least **Rs. 6,50,000.00 (Rupees Six Lakh Fifty Thousand)** only.
- (ii) **Net worth** of bidder must be positive for preceding financial/ accounting year.

Note: The Net worth to be considered against the clause above, should be read in conjunction with the definition of Net worth as mentioned in Section 2 (57) of The Companies Act, 2013.

Notes to BEC Clause No. 1.2:

- A.** For proof of Annual Turnover & Net worth any one of the following document must be submitted along with the bid:
- (i) A certificate issued by a practicing Chartered /Cost Accountant* (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in **PROFORMA- I**.
OR
 - (ii) Audited Balance Sheet along with Profit & Loss account.

*Note:

- Mention of UDIN (Unique Document Identification Number) is mandatory for all Certificates issued w.e.f. February 1, 2019 by Chartered Accountant in Practice.

- In case the bidder is a Central Govt. organization / PSU /State Govt. organization / Semi-State Govt. Organization or any other Central / State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidences for the same.

B. Considering the time required for preparation of Financial Statements, if the last date of preceding financial/accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial/accounting year are not available with the bidder, then the financial turnover of the previous three financial /accounting years excluding the preceding financial/accounting year will be considered. In such cases, the Net worth of the previous financial / accounting year excluding the preceding financial/accounting year will be considered. However, the bidder has to submit an affidavit/undertaking certifying that the balance sheet/Financial Statements for the financial year _____ have actually not been audited so far, as per format prescribed in **PROFORMA-X**.

C. In case the bidder is a Government Department, they are exempted from submission of documents mentioned under para **A.** and **B.** above.

- 1.3** Both Technical & Price bid will be opened on scheduled Bid opening date & time. However, Price bids shall be evaluated of only the techno-commercially acceptable bidders, whose bids have been found to be substantially responsive. A substantially responsive bid is the one that meets the terms and conditions of the Tender and / or the acceptance of which will not result in indeterminate liability on OIL.
- 1.4** Bidders are required to quote for all the items as per Price Bid Format; otherwise the offer of the bidder will be straightway rejected.
- 1.5** If there is any discrepancy between the unit price and the total price, the unit price will prevail and the total price shall be corrected. Similarly, if there is any discrepancy between words and figure, the amounts in words shall prevail and will be adopted for evaluation.
- 1.6** The quantities shown against each item in the "Price Bid Format" shall be considered for the purpose of Bid Evaluation. It is, however, to be clearly understood that the assumptions made in respect of the quantities for various operations are only for the purpose of evaluation of the bid and the Contractor will be paid on the basis of the actual number of days/parameter, as the case may be.
- 1.7** **Price Bids of the techno-commercially acceptable bidders will be evaluated on overall lowest cost basis (L-1 offer) i.e. considering the total quoted price inclusive of all liabilities and GST as per Price Bid Format.**
- 1.8** Based on the evaluation of techno-commercially qualified bidders, the job will be awarded to the L-1 bidder.
- 1.9** The bidders are advised not to offer any discount/rebate separately and to offer their prices in the Price Bid Format after considering discount/rebate, if any.
- 1.10** Conditional and unsolicited discount will not be considered in evaluation. However, if such bidder happens to be the lowest recommended bidder,

unsolicited discount without any condition will be considered for computing the contract price.

- 1.11** In case of identical overall lowest offered rate by more than 01 (one) bidder, the selection will be made by draw of lot between the parties offering the same overall lowest price.

- 1.12 PURCHASE PREFERENCE CLAUSE:** Purchase Preference to Micro and Small Enterprises registered with District Industry Centres or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or any other body specified by Ministry of MSME:

(a) In case participating MSEs quote price within price band of L1+15%, such MSE shall be considered for award of contract by bringing down their price to L1 price in a situation where L1 price is from someone other than a MSE.

(b) In case of more than one such MSE qualifying for 15% purchase preference, the contract shall be awarded to lowest eligible MSE amongst the MSEs qualifying for 15% purchase preference.

(c) In case any part of the work is sub-contracted to a Micro or Small Enterprise as per contract conditions then the contractor shall provide complete details (i.e. name of the subcontractor, value of sub-contacted work, copy of valid registration certificate etc.) of the sub-contractor to OIL.

(d) Documentation required to be submitted by MSEs:

Submit a copy of valid Registration Certificate, if bidder is a Micro or Small Enterprises (MSE) registered with District Industry Centres or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or any other body specified by Ministry of MSME. The Registration Certificate should clearly indicate the monetary limit, if any and the items for which bidder are registered with any of the aforesaid agencies. In case bidding MSE is owned by Schedule Caste or Schedule Tribe entrepreneur, valid documentary evidence issued by the agency who has registered the bidder as MSE owned by SC/ST entrepreneur should also be enclosed.

2.0 BID REJECTION CRITERIA (BRC):

- 2.1** The bids are to be submitted in **Single-Stage Composite-Bid system** i.e. Un-priced Techno-Commercial Bid and Price Bid together. Only the Price Bid should contain the quoted price.
- 2.2** The price quoted by the successful bidder must be firm during the performance of the contract and not subject to variation on any account except as mentioned in the bid document. Any bid submitted with adjustable price quotation other than the above will be treated as non-responsive and rejected.
- 2.3** Bid security shall be furnished as a part of the Techno Commercial Un-priced Bid. The amount of bid security should be as specified in the forwarding letter. Any bid not accompanied by a proper bid security will be rejected.

Note: In case the Bidder submits Bid security in the form of Bank Guarantee (BG); the BG must be valid for minimum **120 days** from the date of Technical bid opening.

For availing EMD exemption, the interested MSE Bidders must ensure that their technical offer must include a valid copy of relevant MSE Certificate issued by appropriate authority. If the technical offer does not include a valid copy of relevant MSE Certificate, then the Bid without EMD shall be rejected.

- 2.4** Bid Documents / User Id & Password for OIL's E-Tender portal are not transferable. Bid made by parties who have not submitted the requisite tender fees will be rejected.
- 2.5** Any bid received in the form of Physical document/Telex/Cable/Fax/E-mail will not be accepted.
- 2.6** Bids shall be typed or written in indelible ink. The bidder or his authorized representative shall sign the bid digitally, failing which the bid will be rejected.
- 2.7** Bids shall contain no interlineations, erasures or overwriting except as necessary to correct errors made by bidder, in which case such corrections shall be initiated by the persons(s) signing (digitally) the bid. However, white fluid should not be used for making corrections. Any bid not meeting this requirement shall be rejected.
- 2.8** Any bid containing false statement will be rejected and action will be taken by Company as per Bid Document.
- 2.9** Bids are invited under **Single-Stage Composite-Bid System**. Bidders must submit both "Technical" and "Price" Bids in electronic form through online OIL's e-Tender portal accordingly within the Bid Closing Date and time stipulated in the e-Tender. The Technical Bid is to be submitted as per Scope of Work & Technical Specifications of the tender under "Technical Attachment" Tab and the Priced Bid under "Notes and Attachments" Tabas per the **PRICE BID FORMAT**.
- 2.10** Bidder must accept and comply with the following provisions as given in the Tender Document in toto, failing which offer will be rejected:
- (i)** Firm price
 - (ii)** EMD / Bid Bond
 - (iii)** Period of validity of Bid
 - (iv)** Price Schedule
 - (v)** Performance Bank Guarantee / Security deposit
 - (vi)** Delivery / Completion Schedule
 - (vii)** Scope of work
 - (viii)** Guarantee of material / work
 - (ix)** Liquidated Damages clause
 - (x)** Tax liabilities
 - (xi)** Arbitration / Resolution of Dispute Clause
 - (xii)** Force Majeure
 - (xiii)** Applicable Laws
 - (xiv)** Specifications
- 2.11** There should not be any indication of price in the Un-priced Techno-Commercial Bid. A bid will be straightway rejected if this is given in the Un-priced Techno-Commercial Bid.
- 2.12** Bid received with validity of offer less than **90 (Ninety) days** from the date of Technical Bid opening will be rejected.

3.0 GENERAL:

- 3.1** In case bidder takes exception to any clause of bidding document not covered under BEC/BRC, then the Company has the discretion to load or reject the offer on account of such exception if the bidder does not withdraw / modify the deviation when / as advised by company. The loading so done by the company will be final and binding on the bidders. No deviation will however be accepted in the clauses covered under BRC.
- 3.2** Bidders should provide self-attested copies of GST Registration Certificate, PAN Card, ESIC registration (if applicable), P.F. Registration Number OR Declaration (Declaration by applicant that provisions of Provident Fund Act are not applicable to them. In case P.F. is required to be deposited later on, the same will be deposited by the bidder (Applicant). In case successful bidder doesn't have P.F. Code at the time of bidding and PF Act is applicable on him/her, the same has to be provided by him/her before signing of contract agreement and issue of Work Order by OIL.
- 3.3** To ascertain the substantial responsiveness of the bid the Company reserves the right to ask the bidder for clarification in respect of clauses covered under BEC-BRC also and such clarifications fulfilling the BEC-BRC clauses in toto must be received or before the deadline given by the company, failing which the offer will be will be evaluated based on the submission. However, mere submission of such clarification shall not make the offer responsive, unless company is satisfied with the substantial responsiveness of the offer.
- 3.4** If any of the clauses in the BEC-BRC contradict with other clauses of bidding document elsewhere, the clauses in the BEC-BRC shall prevail.
- 3.5** Bidder(s) must note that requisite information(s)/financial values etc. as required in the BEC-BRC& Tender are clearly understandable from the supporting documents submitted by the Bidder(s); otherwise Bids shall be rejected.
- 3.6** OIL will not be responsible for delay, loss or non-receipt of applications for participating in the bid sent by mail and will not entertain any correspondence in this regard.
- 3.7** The originals of such documents [furnished by bidder(s)] shall have to be produced by bidder(s) to OIL as and when asked for.

*******End of BEC-BRC*******

GENERAL CONDITIONS OF CONTRACT (GCC)

A. DEFINITIONS: In the contract, the following terms shall be interpreted as indicated:

- (a) **"The Contract"** means agreement entered into between Company and Contractor, as recorded in the contract Form signed by the parties, including all attachments and appendices thereto and all documents incorporated by reference therein;
- (b) **"The Contract Price"** means the price payable to Contractor under the contract for the full and proper performance of its contractual obligations;
- (c) **"The Work"** means each and every activity required for the successful performance of the services described in Section II, the Terms of Reference.
- (d) **"Company"** or **"OIL"** means Oil India Limited;
- (e) **"Contractor"** means the Contractor performing the work under this Contract.
- (f) **"Contractor's Personnel"** means the personnel to be provided by the Contractor to provide services as per the contract.
- (g) **"Company's Personnel"** means the personnel to be provided by OIL or OIL's Contractor (other than the Contractor executing the Contract). The Company representatives of OIL are also included in the Company's personnel.
- (h) **"Gross Negligence"** means any act or failure to act (whether sole, joint or concurrent) by a person or entity which was intended to cause, or which was in reckless disregard of or wanton indifference to, avoidable and harmful consequences such person or entity knew, or should have known, would result from such act or failure to act. Notwithstanding the foregoing, Gross negligence shall not include any action taken in good faith for the safeguard of life or property.
- (i) **"Wilful Misconduct"** means intentional disregard of good and prudent standards of performance or proper conduct under the Contract with knowledge that it is likely to result in any injury to any person or persons or loss or damage of property.

WITNESSETH:

1.0 a) The contractor hereby agrees to carry out the work set down in the Schedule of work which forms part-II of this Contract in accordance with the 1968 General Conditions of Contract of Oil India Limited and General Specifications read in conjunction with any drawings and Particular Specifications & instructions which forms Part-III of the contract utilizing any materials/services as offered by the Company as per Part-IV of the contract in **Civil Department, Oil India Limited**.

b) In this Contract all words and expressions shall have the same meaning as are respectively assigned to them in the 1968 General Conditions of Contract of Oil India

Limited which the Contractor has perused and is fully conversant with before entering into this Contract.

c) The clauses of this contract and of the specifications set out hereunder shall be paramount and in the event of anything herein contained being inconsistent with any term or terms of the 1968 General Conditions of Contract of Oil India Limited, the said term or terms of the 1968 General conditions of Contract to the extent of such inconsistency, and no further, shall not be binding on the parties hereto.

2.0 The contractor shall provide all labour, supervision and transport and such specified materials described in part-II of the Contract including tools and plants as necessary for the work and shall be responsible for all royalties and other levies and his rates shall include for these. The work executed and materials supplied shall be to the satisfaction of the Company's Engineer and Contractor's rates shall include for all incidental and contingent work which although not specifically mentioned in this contract are necessary for its completion in a sound and workman like manner.

3.0 The Company's Engineer shall have power to:

a) Reduce the rates at which payments shall be made if the quality of work although acceptable is not up to the required standard set forth in the OIL Standard Specifications which have been perused and fully understood by the Contractor.

b) Order the Contractor to remove any inferior material from the site and to demolish or rectify any work of inferior workmanship, failing which the Company's Engineer may arrange for any such work to be demolished or rectified by any other means at the Contractor's expenses.

c) Order the Contractor to remove or replace any workman who he (The Engineer) considers incompetent or unsuitable; the Engineer's opinion as to the competence and suitability of any workman engaged by the Contractor shall be final and binding on the Contractor.

d) Issue to the Contractor from time to time during the progress of the work such further drawings and instructions as shall be necessary for the purpose of proper and adequate execution and maintenance of the works and the Contractor shall carry out and be bound by the same.

e) Order deviations in Part-II and III of this Contract. All such deviation orders shall be in writing and shall show the financial effect, if any, of such deviation and whether any extra time is to be allowed.

4.0 The Contractor shall have no claim against the company in respect of any work which may be withdrawn but only for work actually completed under this contract. The contractor shall have no objection to carry out work in excess of the quantities stipulated in Part-II if so ordered by the company at the same rates, terms and conditions.

5.0 The Company reserves the right to cancel this Contract at any time upon full payment of work done and the value of the materials collected by the contractor for

permanent incorporation in the work under this contract particularly for execution of this contract up to the date of cancellation of the Contract. The valuation of the work done and the materials collected shall be estimated by the company's Engineer in presence of the contractor. The Contractor shall have no claim to any further payment whatsoever. The valuation would be carried out *exparte* if Contractor fails to turn up despite reasonable notice which will be binding on the Contractor.

6.0 The Contractor hereby undertakes to indemnify the Company against all claims which may arise under the under noted Acts:

- i) The Mines Act.
- ii) The Minimum Wages Act, 1948.
- iii) The Workman's Compensation Act, 1923.
- iv) The Payment of wages Act, 1936.
- v) The Payment of Bonus Act, 1965.
- vi) The Contract Labour (Regulation & Abolition) Act, 1970 and the rules framed there under.
- vii) Employees' Pension Scheme, 1995.
- viii) Inter-State Migrant (Regulation of Employment and Condition of Service) Act. 1979.
- ix) The Employees Provident Fund and Miscellaneous Provisions Act, 1952.
- xi) GST Act.
- xii) Assam Professional Trades, Callings and Employment Taxation Act, 1947 and its Rules as amended

or any other Acts or Statute not here in above specifically mentioned having bearing over engagement of workers directly or indirectly for execution of work. The Contractor shall not make the Company liable to reimburse the Contractor for the statutory increase in the wage rates of the Contract Labour appointed by the Contractor. Such Statutory increase in the wage rates of Contract Labour shall be borne by the contractor.

7.0 The Contractor shall clear away all rubbish and surplus material from the site on completion of work and shall leave the site clean and tidy.

8.0 The duration of the contract shall be for a period of 52 (fifty-two) weeks from the date of issue of Work Order. The mobilization period shall be for a period of 15 (fifteen) days from the date of issue of Work Order. The Contractor must complete the work abiding by the time frame as mentioned in PART – III (SPECIAL CONDITIONS OF CONTRACT: SCC) within the contract period. In the event of there being undue delay in execution of the Contract, the Company reserves the right to cancel the Contract and/or levy such additional damages as it deems fit based on the actual loss suffered by the company attributable to such delay. The company's decision in this regard shall be final.

9.0 In order to promote, safeguard and facilitate the general operational economic in the interest of the Company during the continuance of this contract the Contractor hereby agrees and undertakes not to take any direct or indirect interest and or support, assist, maintain or help any person or persons engaged in antisocial activities, demonstration, riots, or in any agitation prejudicial to the Company's

interest and any such even taking shape or form at any place of the Company's works or and its neighborhood.

10.0 The total estimated Contract Price as indicated in Schedule of work, quantities & rates - Part II of this Contract is inclusive of all statutory liabilities viz. Corporate Income Tax, Personal Tax, etc. and GST. The Company shall pay the Contractor only for actual work done at the all-inclusive rates set down in Part-II of this Contract.

Payment will be made, not often than monthly, up to **100%** of the value of work done. Final payment will be made only after satisfactory completion of the work. Such final payment shall be based on the work actually done allowing for deviations and any deductions and the measurement shall be checked and certified correct by the Company's Engineer before any such final payment is made.

Note: All Invoices are to be sent to the following address:

Chief General Manager– Civil (HoD)
Oil India Limited,
P.O. Duliajan-786602
Dist. Dibrugarh, Assam.

11.0 The contractor employing **20 (twenty)** or more workmen on any day preceding 12 months shall be required to obtain requisite license at his cost from the appropriate Licensing Officer before undertaking any Contract work. The Contractor shall also observe the rules & regulations framed under the Contract Labour (Regulation & Abolition) Act.

12.0 The Contractor will not be allowed to construct any structure (for storage/housing purpose) with thatch, bamboo or any other inflammable materials within any company's fenced area.

13.0 The Contractor shall ensure that all men engaged by him/her are provided with appropriate protective clothing and safety wear in accordance with regulation 89(a) and 89(b) in the Oil Mines Regulations 1984. The Company's representative shall not allow/accept those men who are not provided with the same.

14.0 The Contractor shall deploy local persons in all works.

15.0 The Contractor shall not engage minor labour below 18(eighteen) years of age under any circumstances.

16.0 The Contractor and his/her workmen shall strictly observe the rules and regulations as per Mines Act (Latest editions).

17.0 GENERAL OBLIGATIONS OF COMPANY:

COMPANY shall, in accordance with and subject to the terms and conditions of this contract:

- i) Pay the Contractors in accordance with terms and conditions of the contract.

- ii) Allow access to Contractors and their personnel, subject to normal security and safety procedures, to all areas as required for orderly performance of the work.

18.0 SPECIAL CONDITIONS:

- a) The contractor will be required to allow OIL Officials to inspect the work site and documents in respect of the workers' payment.
- b) Contractor(s) whosoever is liable to be covered under the P.F. Act and contract cost is inclusive of P.F., must ensure strict compliance of provisions of Provident Fund and Miscellaneous Provisions Act, 1952 in addition to the various Acts mentioned elsewhere in this contract. Any contractor found violating these provisions will render themselves disqualified from any future tendering. As per terms of the contract, if applicable, the Contractor must deposit Provident Fund Contribution (covering Employee's & Employer's share) with the competent authority monthly under their direct code. The Contractor shall be required to submit documentary evidence of deposit of P.F. Contribution to the Company. In case of failure to provide such documentary evidence, the Company reserves the right to withhold the amount equivalent to applicable P.F. Contribution.

19.0 ARBITRATION:

19.1 ARBITRATION (APPLICABLE FOR SUPPLIERS/CONTRACTORS OTHER THAN PSU)

Except as otherwise provided elsewhere in the contract, if any dispute, difference, question or disagreement arises between the parties hereto or their respective representatives or assignees, in connection with construction, meaning, operation, effect, interpretation of the contract or breach thereof which parties are unable to settle mutually, the same shall be referred to Arbitration as provided hereunder:

- a) A party wishing to commence arbitration proceeding shall invoke Arbitration Clause by giving 30 days' notice to the other party. The notice invoking arbitration shall specify all the points of dispute with details of the amount claimed to be referred to arbitration at the time of invocation of arbitration and not thereafter. If the claim is in foreign currency, the claimant shall indicate its value in Indian Rupee for the purpose of constitution of the arbitral tribunal.
- b) The number of arbitrators and the appointing authority will be as under:

Claim amount (excluding claim for interest and counter claim, if any)	Number of Arbitrator	Appointing Authority
Up to Rs. 5 Crore	Sole Arbitrator	OIL
Above Rs. 5 Crore	3 Arbitrators	One Arbitrator by each party and the 3 rd Arbitrator, who shall be the presiding Arbitrator, by the two Arbitrators.

- c) The parties agree that they shall appoint only those persons as arbitrators who accept the conditions of the arbitration clause. No person shall be appointed as

Arbitrator or Presiding Arbitrator who does not accept the conditions of the arbitration clause.

d) Parties agree that there will be no objection if the Arbitrator appointed holds equity shares of OIL and/or is a retired officer of OIL/any PSU. However, neither party shall appoint its serving employees as arbitrator.

e) If any of the Arbitrators so appointed dies, resigns, becomes incapacitated or withdraws for any reason from the proceedings, it shall be lawful for the concerned party/arbitrators to appoint another person in his place in the same manner as aforesaid. Such person shall proceed with the reference from the stage where his predecessor had left if both parties consent for the same; otherwise, he shall proceedde novo.

f) Parties agree that neither shall be entitled for any pre-reference or pendente-lite interest on its claims. Parties agree that any claim for such interest made by any party shall be void.

g) The arbitral tribunal shall make and publish the award within time stipulated as under:

Amount of Claims and counter claims(excluding interest)	Period for making and publishing of the award(counted from the date of first meeting of the Arbitrators)
Up to Rs. 5 Crore	Within 8 months
Above Rs. 5 Crore	Within 12 months

The above time limit can be extended by Arbitrator, for reasons to be recorded in writing, with the consent of the other parties.

h) If after commencement of the arbitration proceedings, the parties agree to settle the dispute mutually or refer the dispute to conciliation, the arbitrators shall put the proceedings in abeyance until such period as requested by the parties.

i) Each party shall be responsible to make arrangements for the travel and stay etc. of the arbitrator pointed by it. Claimant shall also be responsible for making arrangements for travel/stay arrangements of the Presiding Arbitrator and the expenses incurred shall be shared equally by the parties.

In case of sole arbitrator, OIL shall make all necessary arrangements for his travel, stay and the expenses incurred shall be shared equally by the parties.

j) The Arbitration shall be held at **Duliajan, Assam**. However, parties to the contract can agree for a different place for the convenience of all concerned.

k) The Arbitrator(s) shall give reasoned and speaking award and it shall be final and binding on the parties.

l) Subject to aforesaid, provisions of the Arbitration and Conciliation Act, 1996 and any statutory modifications or re-enactment thereof shall apply to the arbitration proceedings under this clause.

19.2 ARBITRATION (APPLICABLE IN CASE OF CONTRACT AWARDED ON PUBLIC SECTOR ENTERPRISE):

In the event of any dispute or difference relating to, arising from or connected with the Contract, such dispute or difference shall be referred by either party to the arbitration of one of the Arbitrators in the Department of Public Enterprises, to be nominated by the Secretary to the Government of India, In-Charge of the Bureau of Public Enterprises. The Arbitration and Conciliation Act 1996 shall not be applicable to the Arbitration under this clause. The award of the Arbitrator shall be binding upon the parties to the dispute, provided however, any party aggrieved by such award may make a further reference for setting aside or revision of the award to the Law Secretary, Dep'tt. of Legal Affairs, Ministry of Law and Justice, Government of India. Upon such reference, the dispute shall be decided by the Law Secretary or the Special Secretary/Additional Secretary, whose decision shall bind the parties finally and conclusively. The parties in the dispute will share equally the cost of the arbitration as intimated by the Arbitrator.

The venue of all arbitrations under both 19.1 & 19.2 will be **Duliajan, Assam**. The award made in pursuance thereof shall be binding on the parties.

20.0 FORCE MAJEURE:

20.1In the event of either party being rendered unable by 'Force majeure' to perform any obligations required to be performed by them under the contract the relative obligations of the party affected by such 'Force Majeure' shall upon notification to the other party be suspended for the period during which force majeure event lasts. The cost and loss sustained by the either party shall be borne by the respective parties.

The term 'Force Majeure' as employed herein shall mean acts of God, earthquake, war (declared/undeclared) revolts, riots, fires, floods, rebellions, explosions, hurricane, sabotage, civil commotions, and acts and regulations of respective Govt. of the two parties, namely the Company and the contractor.

20.2Upon the occurrence of such cause(s) and upon its termination, the party alleging that it has been rendered unable as aforesaid thereby, shall notify the other party in writing immediately but not later than 72 (Seventy-two) hours of the alleged beginning and ending thereof giving full particulars and satisfactory evidence in support of its claim.

Time for performance of the relative obligations suspended by the force majeure shall then extended by the period for which such cause lasts.

20.3Should 'force majeure' condition as stated above occurs and should the same be notified within Seventy-Two (72) hours after its occurrence the 'force majeure' rate shall apply for the first fifteen days. Parties will have the right to terminate the Contract if such 'force majeure' conditions continue beyond fifteen (15) days with prior

written notice. Should either party decide not to terminate the Contract even under such condition, no payment would apply after expiry of fifteen (15) days force majeure period unless otherwise agreed to.

21.0 TERMINATION:

21.1 TERMINATION ON EXPIRY OF THE TERMS (DURATION): The contract shall be deemed to have been automatically terminated on the expiry of duration of the Contract or the extension period, if exercised by Company under the provision of the Contract.

21.2 TERMINATION ON ACCOUNT OF FORCE MAJEURE: Either party shall have the right to terminate this Contract on account of Force Majeure as set forth in Article 20.0 above.

21.3 TERMINATION ON ACCOUNT OF INSOLVENCY: In the event that the Contractor or its collaborator at any time during the term of the Contract, becomes insolvent or makes a voluntary assignment of its assets for the benefit of creditors or is adjudged bankrupt, then the Company shall, by a notice in writing have the right to terminate the Contract and all the Contractor's rights and privileges hereunder, shall stand terminated forthwith.

21.4 TERMINATION FOR UNSATISFACTORY PERFORMANCE: If the Company considers that, the performance of the Contractor is unsatisfactory, or not upto the expected standard, the Company shall notify the Contractor in writing and specify in details the cause of the dissatisfaction. The Company shall have the option to terminate the Contract by giving 15 days' notice in writing to the Contractor, if Contractor fails to comply with the requisitions contained in the said written notice issued by the Company.

21.5 TERMINATION DUE TO CHANGE OF OWNERSHIP & ASSIGNMENT: In case the Contractor's rights and/or obligations under this Contract and/or the Contractor's rights, title and interest to the equipment/material, are transferred or assigned without the Company's consent, the Company may at its absolute discretion, terminate this Contract.

21.6 If at any time during the term of this Contract, breakdown of Contractor's equipment results in Contractors being unable to perform their obligations hereunder for a period of 15 successive days, Company at its option, may terminate this Contract in its entirety without any further right or obligation on the part of the Company, except for the payment of money then due. No notice shall be served by the Company under the condition stated above.

21.7 Notwithstanding any provisions herein to the contrary, the Contract may be terminated at any time by the Company on giving 30 (thirty) days written notice to the Contractor due to any other reason not covered under the above clause from 21.1 to 21.6 and in the event of such termination the Company shall not be liable to pay any cost or damage to the Contractor except for payment for services as per the Contract upto the date of termination including the De-mob cost, if any.

22.0 CONSEQUENCES OF TERMINATION:

In all cases of termination herein set forth, the relative obligations of the parties to the Contract shall be limited to the period up to the date of termination. Notwithstanding the termination of this Contract, the parties shall continue to be bound by the provisions of this Contract that reasonably require some action or forbearance after such termination.

22.1 Upon termination of this Contract, Contractor shall return to Company all of Company's items, which are at the time in Contractor's possession.

22.2 In the event of termination of contract, Company will issue Notice of termination of the contract with date or event after which the contract will be terminated. The contract shall then stand terminated and the Contractor shall demobilize their personnel & materials.

23.0 I.B. VERIFICATION REPORT AND SECURITY REVIEW:

Contractor will be required to submit the verification report to ascertain character and antecedents from the Civil Administration towards the persons engaged under this contract to the Head of the user Department before engagement.

24.0 In case of any doubt or dispute as to the interpretation of any clause herein contained, the decision of the Company's Engineer shall be final and binding on the contractor.

25.0 SET OFF CLAUSE:

"Any sum of money due and payable to the contractor (including Security Deposit refundable to them) under this or any other contract may be appropriated by Oil India Limited and set off against any claim of Oil India Limited (or such other person or persons contracting through Oil India Limited) for payment of a sum of money arising out of this contract or under any other contract made by the contractor with Oil India Limited (or such other person or persons contracting through Oil India Limited)."

26.0 FURNISHING FRAUDULENT INFORMATION/DOCUMENT:

The information and documents furnished by the bidder/contractor in respect of the subject tender/contract are expected to be true and genuine. However, if it is detected during technical scrutiny or after award of the contract or after expiry of the contract, that the bidder had submitted any fake/fraudulent document or furnished false statement, the offer/contract shall be rejected/cancelled, as the case may be and the bidder (if fake document/false statement pertains to such bidder) shall be dealt as per the Banning Policy (available in OIL's website) of Company.

27.0 PROVISION FOR ACTION IN CASE OF ERRING/DEFAULTING AGENCIES:

Action against erring and defaulting agencies like bidder, contractor, supplier, vendor, service provider will be as per OIL's Banning Policy dated 6th January, 2017 available in OIL's website www.oil-india.com.

28.0 LIQUIDATED DAMAGES FOR DELAY IN MOBILIZATION/COMPLETION OF WORKS AND SERVICES:

In the event of the Contractor's default in timely mobilization/completion within the stipulated period, the Contractor shall be liable to pay liquidated damages @ 0.5% of contract value, per week or part thereof of delay subject to maximum ceiling of 7.5% of contract value.

29.0 SUBCONTRACTING:

Contractor shall not subcontract, transfer or assign the contract, in full or any part under this contract, to any third party. Except for the main services under this contract, Contractor may sub-contract the petty support services subject to Company's prior approval. However, Contractor shall be fully responsible for complete execution and performance of the services under the Contract.

30.0 MISCELLANEOUS PROVISIONS:

Contractors shall conform in all respects with the provisions of any Statute, Ordinance of Law and the regulations or bye-law of any local or other duly constituted authority which may be applicable to the services and with such rules and regulation public bodies and Companies as aforesaid and shall keep OIL indemnified against all penalties and liability of every kind for breach of any such Statute, Ordinance or Law, regulation or byelaw.

31.0 LIABILITY:

31.1 Except as otherwise expressly provided, neither Company nor its servants, agents, nominees, Contractors, or sub-contractors shall have any liability or responsibility whatsoever to whomsoever for loss of or damage to the equipment and/or loss of or damage to the property of the Contractor and/or their Contractors or sub-contractors, irrespective of how such loss or damage is caused and even if caused by the negligence of Company and/or its servants, agent, nominees, assignees, contractors and sub-contractors. The Contractor shall protect, defend, indemnify and hold harmless Company from and against such loss or damage and any suit, claim or expense resulting there from.

31.2 Neither Company nor its servants, agents, nominees, assignees, Contractors, sub-contractors shall have anyliability or responsibility whatsoever for injury to, illness, or death of any employee of the Contractor and/or of its contractors or sub-contractor irrespective of how such injury, illness or death is caused and even if caused by the negligence of Company and/or its servants, agents nominees, assignees, Contractors and sub-contractors. Contractor shall protect, defend, indemnify and hold harmless Company from and against such liabilities and any suit, claim or expense resulting there from.

31.3 The Contractor hereby agrees to waive its right to recourse and further agrees to cause their underwriters to waive their right of subrogation against Company and/or its underwrites, servants, agents, nominees, assignees, Contractors and sub-

contractors for loss or damage to the equipment of the Contractor and/or its sub-contractors when such loss or damage or liabilities arises out of or in connection with the performance of the contract.

31.4 The Contractor hereby further agrees to waive its right of recourse and agrees to cause its underwriters to waive their right of subrogation against Company and/or its underwriters, servants, agents, nominees, assignees, Contractors and sub-contractors for injury to, illness or death of any employee of the Contractor and of its contractors, sub-contractors and/or their employees when such injury, illness or death arises out of or in connection with the performance of the contract.

31.5 Except as otherwise expressly provided, neither Contractor nor its servants, agents, nominees, Contractors or sub-contractors shall have any liability or responsibility whatsoever to whomsoever for loss of or damage to the equipment and/or loss or damage to the property of the Company and/or their Contractors or sub-contractors, irrespective of how such loss or damage is caused and even if caused by the negligence of Contractor and/or its servants, agents, nominees, assignees, Contractors and sub-contractors. The Company shall protect, defend, indemnify and hold harmless Contractor from and against such loss or damage and any suit, claim or expense resulting therefrom.

31.6 Neither Contractor nor its servants, agents, nominees, assignees, Contractors, sub-contractors shall have any liability or responsibility whatsoever to whomsoever or injury or illness, or death of any employee of the Company and/or of its contractors or sub-contractors irrespective of how such injury, illness or death is caused and even if caused by the negligence of Contractor and/or its servants, agents, nominees, assignees, contractors and sub-contractors. Company shall protect, defend indemnify and hold harmless Contractor from and against such liabilities and any suit, claim or expense resulting there from.

31.7 The Company agrees to waive its right of recourse and further agrees to cause its underwriters to waive their right of subrogation against Contractor and/or its underwriters, servants, agents, nominees, assignees, Contractors and sub-contractors for loss or damage to the equipment of Company and/or its contractors or sub-contractors when such loss or damage or liabilities arises out of or in connection with the performance of the contract.

31.8 The Company hereby further agrees to waive its right of recourse and agrees to cause it underwriters to waive their right of subrogation against Contractor and/or its underwriters, servants, agents, nominees, assignees, Contractors and sub-contractors for injury to, illness or death of any employee of the Company and of its Contractors, sub-contractors and/or their employees when such injury, illness or death arises out of or in connection with the performance of the Contract.

31.9 LIMITATION OF LIABILITY

Notwithstanding any other provisions except only in cases of willful misconduct and/or criminal acts,

(a)Neither the Contractor nor the Company (OIL) shall be liable to the other, whether in Contract, tort, or otherwise, for any consequential loss or damage, loss of use, loss of production, or loss of profits or interest costs.

(b)Notwithstanding any other provisions incorporated elsewhere in the contract, the aggregate liability of the Contractor in respect of this contract, whether under Contract, in tort or otherwise, shall not exceed 100% of the Contract price, provided however that this limitation shall not apply to the cost of repairing or replacing defective equipment by the Contractor, or to any obligation of the Contractor to indemnify the Company with respect to Intellectual Property Rights.

Company shall indemnify and keep indemnified Contractor harmless from and against any and all claims, costs, losses and liabilities in excess of the aggregate liability amount in terms of clause (b) above.

32.0 CONSEQUENTIAL DAMAGE:

Except as otherwise expressly provided, neither party shall be liable to the other for special, indirect or consequential damages resulting from or arising out of the contract, including but without limitation, to loss or profit or business interruptions, howsoever caused and regardless of whether such loss or damage was caused by the negligence (either sole or concurrent) of either party, its employees, agents or sub-contractors.

33.0 INDEMNITY AGREEMENT:

33.1 Except as provided hereof Contractor agrees to protect, defend, indemnify and hold Company harmless from and against all claims, suits, demands and causes of action, liabilities, expenses, cost, liens and judgments of every kind and character, without limit, which may arise in favour of Contractor's employees, agents, Contractors and subcontractors or their employees on account of bodily injury or death, or damage to personnel/property as a result of the operations contemplated hereby, regardless of whether or not said claims, demands or causes of action arise out of the negligence or otherwise, in whole or in part or other faults.

33.2 Except as provided hereof Company agrees to protect, defend, indemnify and hold Contractor harmless from and against all claims, suits, demands and causes of action, liabilities, expenses, cost, liens and judgments of every kind and character, without limit, which may arise in favour of Company's employees, agents, Contractor and subcontractors or their employees on account of bodily injury or death, or damage to personnel/property as a result of the operations contemplated hereby, regardless of whether or not said claims, demands or causes of action arise out of the negligence or otherwise, in whole or in part or other faults.

34.0 APPLICABLE LAW:

34.1 This Contract shall be deemed to be a Contract made under, governed by and construed in accordance with the laws of India for the time being in force and shall be subject to the exclusive jurisdiction of Courts situated at Dibrugarh in Assam.

34.2 The Bidders shall ensure full compliance of various Indian Laws and Statutory Regulations, to the extent applicable for performing under this Contract.

35.0 TAXES:

35.1 Tax levied as per the provisions of Indian Income Tax Act and any other enactment/rules on income derived/payments received under the contract will be on Contractor's account.

36.0 SUBSEQUENTLY ENACTED LAWS:

36.1 In the event of introduction of any new legislation or any change or amendment or enforcement of any Act or Law, rules or regulations of Government of India or State Government(s) or Public Body which becomes effective after the date of submission of Price Bid or revised price bid, if any, for this CONTRACT and which results in increased/decreased cost of the works under the CONTRACT through increased/decreased liability of taxes, (other than personnel and Corporate taxes), duties, the Parties shall agree to a revision in pricing to reflect such change subject to the production of documentary proof to the satisfaction of the COMPANY/CONTRACTOR as applicable to the extent which directly is attributable to such introduction of new legislation or change or amendment as mentioned above and adjudication by the competent authority (applicable when disputed by COMPANY) & the courts wherever levy of such taxes/duties are disputed by COMPANY/CONTRACTOR.

36.2 Any increase in net amount of the duties and taxes (i.e. the amount of taxes/duties payable minus eligible credit of taxes/duties paid on input services/inputs) after the contractual completion/mobilization date during the extended period will be to the contractor's account, where delay in completion /mobilization period is attributable to the CONTRACTOR. However, any decrease in net amount of the duties and taxes (i.e. the amount of taxes/duties payable minus eligible credit of taxes / duties paid on input services/inputs) after the contractual completion/mobilization date will be to COMPANY's account.

36.3 The Contract Price and other prices given in the Schedule of Prices are based on the applicable tariff as indicated by the CONTRACTOR in the Schedule of Prices. In case this information subsequently proves to be wrong, incorrect or misleading, COMPANY will have no liability to reimburse/pay to the CONTRACTOR the excess duties, taxes, fees, if any finally levied/imposed by the concerned authorities. However, in such an event, COMPANY will have the right to recover the difference in case the rate of duty/tax finally assessed is on the lower side.

36.4 Notwithstanding the provision contained in clause 36.1 to 36.2 above, the COMPANY shall not bear any liability in respect of:

- i. Personal taxes on the personnel deployed by CONTRACTOR, his sub-contractor / sub-sub-contractors and Agents etc.
- ii. Corporate taxes and Fringe benefit tax in respect of contractor and all of their sub-contractors, agents etc.

iii. Other taxes & duties including Customs Duty, Excise Duty and Service Tax in addition to new taxes etc. in respect of sub-contractors, vendors, agents etc. of the CONTRACTOR.

36.5 In order to ascertain the net impact of the revisions/enactment of various provisions of taxes / duties, the CONTRACTOR is liable to provide following disclosure to COMPANY:

i. Details of each of the input services used in relation to providing service to COMPANY including estimated monthly value of input service and service tax amount.

ii. Details of Inputs (material/consumable) used/required for providing service to Company including estimated monthly value of input and excise duty/CVD paid/payable on purchase of inputs.

37.0 GOODS AND SERVICES TAX:

37.1 GENERAL REMARKS ON TAXES & DUTIES:

In view of **GST** Implementation from 1st July 2017, all taxes and duties including Excise Duty, CST/VAT, Service tax, Entry Tax and other indirect taxes and duties have been submerged in **GST**. Accordingly reference of Excise Duty, Service Tax, VAT, Sales Tax, Entry Tax or any other form of indirect tax except of **GST** mentioned in the bidding document shall be ignored.

37.2 Bidders are required to submit copy of the GST Registration Certificate while submitting the bids wherever **GST** (CGST & SGST/UTGST or IGST) is applicable.

37.3 “**GST**” shall mean Goods and Services Tax charged on the supply of material(s) and services. The term “**GST**” shall be construed to include the Integrated Goods and Services Tax (hereinafter referred to as “**IGST**”) or Central Goods and Services Tax (hereinafter referred to as “**CGST**”) or State Goods and Services Tax (hereinafter referred to as “**SGST**”) or Union Territory Goods and Services Tax (hereinafter referred to as “**UTGST**”) depending upon the import / interstate or intrastate supplies, as the case may be. It shall also mean GST compensation Cess, if applicable.

37.4 Quoted price/rate(s) should be inclusive of all taxes and duties, except **GST(i.e. IGST or CGST and SGST/UTGST applicable in case of interstate supply or intra state supply respectively and cess on GST if applicable) on the final service**. However, GST rate (including cess) to be provided in the respective places in the Price Bid. Please note that the responsibility of payment of GST (CGST & SGST or IGST or UTGST) lies with the Supplier of Goods /Services (Service Provider) only. Supplier of Goods / Services (Service Provider) providing taxable service shall issue an Invoice/ Bill, as the case may be as per rules/ regulation of **GST**. Further, returns and details required to be filled under GST laws & rules should be timely filed by Supplier of Goods / Services (Service Provider) with requisite details.

37.4.1 Bidder should also mention the **Harmonised System of Nomenclature** (HSN) and **Service Accounting Codes (SAC)** at the designated place in SOR.

37.5 Where the OIL is entitled to avail the input tax credit of GST:

37.5.1 OIL will reimburse the **GST** to the Supplier of Goods / Services (Service Provider) at actuals against submission of Invoices as per format specified in rules/ regulation of GST to enable OIL to claim input tax credit of **GST** paid. In case of any variation in the executed quantities, the amount on which the **GST** is applicable shall be modified in same proportion. Returns and details required to be filled under GST laws & rules should be timely filed by supplier with requisite details.

37.5.2 The input tax credit of **GST** quoted shall be considered for evaluation of bids, as per evaluation criteria of tender document.

37.6 Where the OIL is not entitled to avail/take the full Input Tax Credit of GST:

37.6.1 OIL will reimburse **GST** to the Supplier of Goods / Services (Service Provider) at actuals against submission of Invoices as per format specified in rules/ regulation of **GST** subject to the ceiling amount of **GST** as quoted by the bidder. In case of any variation in the executed quantities (If directed and/or certified by the In-Charge) the ceiling amount on which **GST** is applicable will be modified on pro-rata basis.

37.6.2 The bids will be evaluated based on total price including **GST**.

37.7 Payments to Service Provider for claiming **GST** amount will be made provided the above formalities are fulfilled. Further, OIL may seek copies of challan and certificate from Chartered Accountant for deposit of **GST** collected from OIL.

37.8 Contractor/vendor shall be required to issue tax invoice in accordance with GST Act and/or Rules so that input credit can be availed by OIL. In the event that the contractor / vendor fails to provide the invoice in the form and manner prescribed under the GST Act read with GST Invoicing Rules thereunder, OIL shall not be liable to make any payment on account of **GST** against such invoice.

37.9 **GST** shall be paid against receipt of tax invoice and proof of payment of **GST** to government. In case of non-receipt of tax invoice or non-payment of **GST** by the contractor/vendor, OIL shall withhold the payment of **GST**.

37.10 **GST** payable under reverse charge mechanism for specified services or goods under GST act or rules, if any, shall not be paid to the contractor/vendor but will be directly deposited to the government by OIL.

37.11 Where OIL has the obligation to discharge **GST** liability under reverse charge mechanism and OIL has paid or is /liable to pay **GST** to the Government on which interest or penalties becomes payable as per GST laws for any reason which is not attributable to OIL or ITC with respect to such payments is not available to OIL for any reason which is not attributable to OIL, then OIL shall be entitled to deduct/ setoff / recover such amounts against any amounts paid or payable by OIL to Contractor / Supplier.

37.12 Notwithstanding anything contained anywhere in the Agreement, in the event that the input tax credit of the **GST** charged by the Contractor / Vendor is denied by the tax authorities to OIL for reasons attributable to Contractor / Vendor, OIL shall be entitled to recover such amount from the Contractor / Vendor by way of adjustment from the next invoice. In addition to the amount of **GST**, OIL shall also be entitled to recover interest at the rate prescribed under GST Act and penalty, in case any penalty is imposed by the tax authorities on OIL.

37.13 TDS under GST, if applicable, shall be deducted from contractor's/vendor's bill at applicable rate and a certificate as per rules for tax so deducted shall be provided to the contractor/vendor.

37.14 The Contractor will be under obligation for charging correct rate of tax as prescribed under the respective tax laws. Further the Contractor shall avail and pass on benefits of all exemptions/concessions available under tax laws. Any error of interpretation of applicability of taxes/ duties by the contractor shall be to contractor's account.

37.15 It is the responsibility of the bidder to quote the correct GST rate. The classification of goods/services as per GST (Goods & Service Tax) Act should be correctly done by the contractor to ensure that input tax credit on GST (Goods & Service Tax) is not lost to the OIL on account of any error on the part of the contractor.

37.16 In case, the quoted information related to various taxes, duties & levies subsequently proves wrong, incorrect or misleading, OIL will have no liability to reimburse the difference in the duty/ tax, if the finally assessed amount is on the higher side and OIL will have to right to recover the difference ~~and~~ in case the rate of duty/ taxes finally assessed is on the lower side.

37.17 Notwithstanding anything mentioned elsewhere in the Bidding Document the aggregate liability of OIL towards Payment of GST shall be limited to the volume of GST declared by the bidder in its bid & nothing shall be payable extra except for the statutory variation in GST.

37.18 Further, it is the responsibility of the bidders to make all possible efforts to make their accounting / IT system GST compliant in order to ensure availability of Input Tax Credit (ITC) to Oil India Ltd.

37.19 GST liability, if any on account of supply of free samples against any tender shall be to bidder's account.

37.20 In case of statutory variation in **GST**, other than due to change in turnover, payable on the contract value during contract period, the Supplier of Goods / Services (Service Provider) shall submit a copy of the 'Government Notification' to substantiate the rate as applicable on the Bid due date and on the date of revision.

Beyond the contract period, in case OIL is not entitled for input tax credit of **GST**, then any increase in the rate of **GST** beyond the contractual delivery period shall be to Service provider's account whereas any decrease in the rate **GST** shall be passed on to the OIL.

Beyond the contract period, in case OIL is entitled for input tax credit of **GST**, then statutory variation in applicable **GST** on supply and on incidental services, shall be to OIL's account.

Claim for payment of **GST**/ Statutory variation, should be raised within two [02] months from the date of issue of 'Government Notification' for payment of differential (in %) **GST**, otherwise claim in respect of above shall not be entertained for payment of arrears.

The base date for the purpose of applying statutory variation shall be the Bid Opening Date.

37.21 The contractor will be liable to ensure to have registered with the respective tax authorities, wherever applicable and to submit self-attested copy of such registration certificate(s) and the Contractor will be responsible for procurement of material in its own registration (GSTIN) and also to issue its own Road Permit/ E-way Bill, if applicable etc.

37.22 In case the bidder is covered under Composition Scheme under GST laws, then bidder should quote the price inclusive of the GST (CGST & SGST/UTGST or IGST). Further, such bidder should mention "Cover under composition system" in column for GST (CGST & SGST/UTGST or IGST) of price schedule.

37.23 OIL will prefer to deal with registered supplier of goods/ services under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet. However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document.

37.24 Procurement of Specific Goods: Earlier, there is no tax incidence in case of import of specified goods (i.e. the goods covered under List-34 of Customs Notification no. 12/2012-Cus dated. 17.03.2012 as amended). Customs duty is not payable as per the policy. However, under GST regime, IGST Plus GST compensation cess (if applicable) would be liveable on such imports. Bidders should quote GST as inclusive considering IGST component for the imported Materials portion while quoting their prices on destination basis. However, GST rate to be specified in the price bid format.

37.25 Documentation requirement for GST:

The vendor will be under the obligation for invoicing correct tax rate of tax/duties as prescribed under the GST law to OIL, and pass on the benefits, if any, after availing input tax credit.

Any invoice issued shall contain the following particulars:

- a. Name, address and GSTIN of the supplier;
- b. Serial number of the invoice;
- c. Date of issue;

- d. Name, address and GSTIN or UIN, if registered of the recipient;

Note: OIL GSTIN numbers are as follows:

Assam: 18AAACO2352C1ZW

Arunachal Pradesh: 12AAACO2352C1Z8

- e. Name and address of the recipient and the address of the delivery, along with the State and its code,
- f. HSN code of goods or Accounting Code of services[SAC];
- g. Description of goods or services;
- h. Quantity in case of goods and unit or Unique Quantity Code thereof;
- i. Total value of supply of goods or services or both;
- j. Taxable value of supply of goods or services or both taking into discount or abatement if any;
- k. Rate of tax (IGST,CGST, SGST/ UTGST, cess);
- l. Amount of tax charged in respect of taxable goods or services (IGST,CGST, SGST/UTGST, cess);
- m. Place of supply along with the name of State, in case of supply in the course of interstate trade or commerce;
- n. Address of the delivery where the same is different from the place of supply and
- o. Signature or digital signature of the supplier or his authorised representative.
- GST invoice shall be prepared in triplicate, in case of supply of goods, in the following manner

- (i) The original copy being marked as ORIGINAL FOR RECIPIENT;
- (ii) The duplicate copy being marked as DUPLICATE FOR TRANSPORTER and
- (iii) The triplicate copy being marked as TRIPLICATE FOR SUPPLIER.

In case of any advance given against any supplies contract, the supplier of the goods shall issue Receipt Voucher containing the details of details of advance taken along with particulars as mentioned in clause no. (a), (b), (c), (d), (g), (k), (l), (m) & (o) above.

37.26 ANTI-PROFITEERING CLAUSE:

As per Clause 171 of GST Act it is mandatory to pass on the benefit due to reduction in rate of tax or from input tax credit to the consumer by way of commensurate reduction in prices. The Supplier of Goods / Services may note the above and quote their prices accordingly.

37.26.1 In case the GST rating of vendor on the GST portal / Govt. official website is negative / black listed, then the bids may be rejected by OIL. Further, in case rating of bidder is negative / black listed after award of work for supply of goods / services, then OIL shall not be obligated or liable to pay or reimburse GST to such vendor and shall also be entitled to deduct / recover such GST along with all penalties / interest, if any, incurred by OIL.

38.0 WITHHOLDING:

Company may withhold or nullify the whole or any part of the amount due to Contractor, after informing the Contractor of the reasons in writing, on account of subsequently discovered evidence in order to protect Company from loss on account of:

- a. For non-completion of jobs.
- b. Contractor's indebtedness arising out of execution of this Contract.
- c. Defective work not remedied by Contractor.
- d. Claims by sub-Contractor of Contractor or others filed or on the basis of reasonable evidence indicating probable filing of such claims against Contractor.
- e. Failure of Contractor to pay or provide for the payment of salaries/ wages, contributions, unemployment compensation, taxes or enforced savings with-held from wages etc.
- f. Failure of Contractor to pay the cost of removal of unnecessary debris, materials, tools, or machinery.
- g. Damage to another Contractor of Company.
- h. All claims against Contractor for damages and injuries, and/or for non-payment of bills etc.
- i. Any failure by Contractor to fully reimburse Company under any of the indemnification provisions of this Contract. If, during the progress of the work Contractor shall allow any indebtedness to accrue for which Company, under any circumstances in the opinion of Company may be primarily or contingently liable or ultimately responsible and Contractor shall, within five days after demand is made by Company, fail to pay and discharge such indebtedness, then Company may during the period for which such indebtedness shall remain unpaid, withhold from the amounts due to Contractor, a sum equal to the amount of such unpaid indebtedness.

Withholding will also be effected on account of the following:

- i Order issued by a Court of Law in India.
 - ii Income-tax deductible at source according to law prevalent from time to time in the country.
 - iii Any obligation of Contractor which by any law prevalent from time to time to be discharged by Company in the event of Contractor's failure to adhere to such laws.
 - iv Any payment due from Contractor in respect of unauthorized imports.
- When all the above grounds for withholding payments shall be removed, payment shall thereafter be made for amounts so with-hold.

Notwithstanding the foregoing, the right of Company to withhold shall be limited to damages, claims and failure on the part of Contractor, which is directly/indirectly related to some negligent act or omission on the part of Contractor.

39.0 PERFORMANCE SECURITY:

The performance security shall be payable to Company as compensation for any loss resulting from Contractor's failure to fulfil their obligations under the Contract.

Note: If the performance security is submitted in the form of bank guarantee then in the event of extension of the contract period, the validity of the bank guarantee shall be suitably extended by the Contractor. The bank guarantee will be discharged by Company not later than 30 days following its expiry.

40.0 NOTICES:

40.1 Any notice given by one party to other, pursuant to this Contract shall be sent in writing or by telex or Fax and confirmed in writing to the applicable address specified below:

Company

a) **For contractual matters**

CGM-Contracts (HoD)
OIL INDIA LIMITED
PO DULIAJAN - 786602
ASSAM, INDIA
Phone No. 91-374-2808650
Email: contracts@oilindia.in

b) **For technical matters**

CGM-Civil (HoD)
OIL INDIA LIMITED
PO DULIAJAN - 786602,
ASSAM, INDIA

Contractor

Phone No.:

40.2 A notice shall be effective when delivered or on the notice's effective date, whichever is later.

*******End of GCC*******

OIL INDIA LIMITED (A Government of India Enterprise) <u>Duliajan, Assam</u>			
<u>(SOQ) Schedule of Work, Unit and Quantity</u>			
Item No.	Description of Services	UOM	Quantity
10	CONNECTING INDICATED PLACES: Connecting indicated places with SOI / OIL's approved nearest benchmark with closed traverse using Total Station / DGPS instrument along with providing at least 3 (three) reference pillars at the indicated places and submission of details of all the coordinates of the traverse & reference pillars and their distances from permanent structures in hard and soft copy as directed.	Kilo Meter	22.00
20	SURVEY FOR EXISTING ROAD: Feasibility study and preparation of detail survey report including Services for preparation of Roads / bridges inventory and carrying out Condition Survey in existing roads in hilly / mountainous terrain. The work includes designing rehabilitations / improvement / repair / protection measures required to be undertaken for the existing road / bridges, submission of detailed land map & necessary working drawings for improvement works, demarcation of land boundary and land required for improvement and topographical survey work for improvement of curves, turning places, widening etc. The work includes preparation of survey report in two phases. In first phase preliminary report with possible alternatives of shortest feasible route and related drawings to be submitted. On approval of the route by OIL, final report along with detailed survey report, all relevant drawings, cost estimates as specified above / scope of the work to be submitted in the second phase.	Kilo Meter	18.00
30	SURVEY FOR NEW ROAD: Feasibility study and Consultancy services for preparation of DPR (Detail Project Report) for new road including carrying out reconnaissance & detailed topographical survey with Total Station / DGPS in hilly / mountainous terrain for selecting & demarcating of the final alignment for the road to drilling site. The work also includes material survey, preparation of land map & land chart, geometric design & designing embankment, designing road pavement, cross drainage structures, surface drainage system, culverts & other measures to arrest erosion / land slide, preparing survey drawings, and preparing all necessary working drawings good for construction, plot measurement, preparing estimate of cost, etc. complete as directed and as per relevant IRC guidelines (Final level of the proposed drilling plinth to be considered prior to finalization of the road alignment). The work also include identifying tentative numbers of new bridges required including approximate running meter length of each bridge and providing approximate estimate of cost against each bridge etc. as specified under scope of work (designing of major bridges is not within the scope of this item). The report to be submitted in two phases, in first phase preliminary report with possible alternatives of shortest feasible route and related drawings to be submitted. On approval of the route by OIL, final report along with detailed survey report, all relevant drawings, cost estimates as specified above / scope of the work to be submitted in the second phase.	Kilo Meter	4.00
40	SURVEY FOR WELL SITE: Drill site/Camp site: Feasibility study and Consultancy services for preparation of DPR (Detail Project Report) for well site including carrying out reconnaissance & detailed topographical survey with Total Station / DGPS in hilly / mountainous terrain for selection of drilling site after necessary stacking of the final location point, connecting SOI (Survey of India) /OIL's approved nearest benchmark (within 1 km), suggesting shift in drilling point if necessary considering the site condition including carrying out final location survey, preparation of feasibility report, material survey, preparation of land map & land chart, geometric design & designing embankment, road pavement, cross drainage structures & other measures to arrest erosion / land slide, preparing survey drawings including long section and crosssection (at 10 m interval), contour map, planning the drilling site based on the data provided, preparing layout plan, preparing drawings good for construction, estimate of cost, plot measurement etc. complete as directed & specified and as per relevant IRC guidelines.	Hectare	15.00
50	SUPPLY OF RCC POST: Supplying RCC (1:2:4 grade concrete) boundary pillar, triangular in size with sides 100 mm x 100 mm x 100 mm & 1000 mm high, reinforced with 3 nos. of 8 mm dia steel bar longitudinally and 6 mm dia stirrup @ 150 mm, including supply of all materials, at indicated place complete as directed.	Each	200.00

OIL INDIA LIMITED (A Government of India Enterprise) <u>Duliajan, Assam</u>			
<u>(SOQ) Schedule of Work, Unit and Quantity</u>			
Item No.	Description of Services	UOM	Quantity
60	FIXING AND GROUTING BOUNDARY PILLARS: Fixing and grouting boundary pillars with 1:3:6 grade concrete up to 30 cm depth and 30 cm all around including their transportation from the indicated place to the place of grouting, painting & numbering of pillars and supply all necessary materials etc.	Each	200.00
70	DEMARCATON OF LAND FOR APPROACH: Demarcation of land boundary & final boundary survey, preparation of necessary maps showing all the boundary pillars along with the reference pillars with their co-ordinates and distances (at least two) from the nearest permanent marks / structures for Approach road. The boundary pillar to be fixed during the plot measurement and if required during release of land.	Kilo Meter	20.00
80	DEMARCATON OF LAND FOR WELLSITE: Demarcation of land boundary & final boundary survey, preparation of necessary maps showing all the boundary pillars along with the reference pillars with their co-ordinates and distances (at least two) from the nearest permanent marks / structures for drilling location & other area. The boundary pillar to be fixed during the plot measurement and if required during release of land.	Hectare	9.00
Notes:			
1. The rates shall be quoted per unit as specified in the "PRICE BIDDING FORMAT" attached under "Notes and Attachments" tab.			
2. Mobilization Period: 15 (fifteen) days from date of issue of work order.			
3. Tenure of Agreement: 52 (Fifty-Two) weeks from date of issue of work order.			
4. The quantity mentioned is purely for evaluation purpose only. However, payment shall be made on actuals.			

SPECIAL TERMS & CONDITIONS & SCOPE OF WORK

TERMS OF REFERENCE / TECHNICAL SPECIFICATION

Hiring of services for topographical survey work using Total Station & DGPS and consultancy for preparation of detailed project report (DPR) including engineering design, inventory & condition survey, preparation of cost estimate & detail project report etc. for 4 nos of drilling location in Southern Part of Tripura.

1.0 INTRODUCTION: This section establishes the scope and schedule for the work to be performed by the contractor and describes references to the specifications, instructions, standards and other documents including specifications for any materials, tools or equipment which the contractor shall satisfy or adhere to in the performance of the work.

2.0 BASIC INFORMATION OF THE AREAS AND LOGISTICS:

A. PROJECT DETAILS: The proposed drilling location falls in the hilly terrain of Southern Part of Tripura.

3.0 Objective: The main objective of the study is as under:

- a) To evolve a sound proposal for widening of road, smoothening of curves for movement of long trailers, strengthening existing road including preparing proposal for strengthening bridges, culverts, passing places, protective works etc.
- b) To carry out detailed survey, engineering design of the proposed approach road and drilling site including designing protective works, cross drainage & surface drainage work etc, including preparing cost estimate of Civil Work.
- c) To carryout road inventory survey, material survey etc.

4.0 SCOPE OF WORK FOR THE DRILLING LOCATION SITE:

The job to be carried out by the contractor under this contract comprises of but not limited to the following. The work shall conform to IRC: SP-19-2001 (Manual for survey, Investigation and preparation of Road Projects) & IRC-SP-48-1998 (Hill Road manual):-

a) For existing road:-

The basic need is to determine of the suitability of existing alignment including need for improvement of road pavement, existing structures and realignment wherever necessary to cater for heavy vehicles and trailers used for oil exploration purpose. The work broadly comprises of following;

- i. To collect inventory data and to do condition survey for road, bridges, culverts etc as per IRC SP: 19.
- ii. To prepare strip plan showing the existing road land width , utility services(both above & below ground level), trees, electric poles, telephone poles, water pipeline, sewage line, bridges, culverts, junctions, adjoining land use etc.
- iii. To identify places where over head lines& underground cables, pipes required to be raised/lowered and (or) shifted including plan for realignment.

- iv. To carryout additional survey at each turning, curve, junction, passing places, narrow patches etc. and to redesign the same, if required to facilitate movement heavy vehicles used for oil exploration purpose.
- v. Identifying accident prone locations/ sections in the existing road
- vi. Identification of suitable locations for lay bye and truck/trailer parking place.
- vii. To prepare suitable proposal for widening and strengthening of existing bridges, culverts and other structures including engineering design.
- viii. To prepare feasibility report, DPR, cost estimate and working drawings for all improvement proposals.
- ix. To demarcate land required for improvement of turning places, curves, passing places road junctions and other improvement works like widening/strengthening of bridges & culvert etc. including preparing necessary land map with all necessary details if required.

b) For well site/camp site:-

Detailed project preparation for the selected alternative, including stacking of drilling point, field surveys and investigation, planning of the drilling location site to accommodate drilling rig with its accessories, soil and material surveys, detailed engineering designs and drawings for the pavement, protection, drainage and other related works, in accordance with standard codes, specifications and sound engineering practices in vogue in India. The work broadly comprises of following:

- i. Connecting indicated place with SOI/ OIL's approved bench mark with DGPS and Total Station as per site requirement including setting up at least 3(three) reference pillars at the indicated place(This shall be required in case distance between reference points and position to be stacked at site is more than 1km)
- ii. Stacking out of location points, plotting, connection of SOI /OIL's approved nearest benchmark (within 1 km) using TOTAL STATION & DGPS for the proposed drilling site.
- iii. To carryout Reconnaissance survey for drilling site based on the stacked location point along with approach road to the sites including feasibility study.
- iv. To do suitable study of alternative drilling sites and to suggest suitable one based on merit/demerit of alternatives. (The study shall also indicate area likely to be available after levelling, approximate cost, approximate height of cutting & filling, length of the approach road from the main road along with other parameters.
- v. To determine co-ordinates of the stacked final location point including determining its shift from the originally stacked drilling point in all three directions (distances from both the axis and straight distance)
- vi. To carry out topographic survey in the approved site(s) for preparation of contour and other survey maps including cross section & longitudinal sections.
- vii. To work out details of cutting and filling required for levelling drilling /camp site area for accommodating the drilling rig etc.
- viii. To prepare land map for land to be required for the drilling site with necessary details as specified including area of land and types of land. The land map shall also be prepared on topo-sheet /cadastral map (To be collected from Govt. authorities if required) including collection of land data.

- ix. Planning of the drilling site to accommodate drilling rig with its accessories, effluent pits, office area, storage area etc. based on the data provided and as directed.
- x. To prepare layout map of the drilling location site with all details as specified and directed.
- xi. Providing concrete reference pillars, benchmark pillars, pegs and other requirements during carrying out of the survey as per IRC guideline.
- xii. To carryout necessary material survey.
- xiii. To design the road pavement in the drilling site.
- xiv. To Carryout drainage studies indicating general drainage pattern, water level, HFL, seepage, flow and to prepare drainage design as per IRC guideline.
- xv. To fix boundary pillars, carryout final boundary survey etc.
- xvi. To prepare DPR as per IRC guideline

c) For new approach:-

Detailed project preparation for the selected alternative, including field surveys and material surveys and evaluation, detailed engineering designs and drawings for the entire works in accordance with standard codes, specifications and sound engineering practices in vogue in India. The work broadly comprises of following;

- i. To carryout Reconnaissance survey for the new roads leading to the approved location site.
- ii. To do suitable study of alternative roads to drilling sites and to suggest suitable one based on merit/demerit of alternatives.(The study shall also indicate approximate cost, approximate height of cutting & filling, length of the road from the main road along with other parameters)
- iii. To carry out preliminary survey with total station method and establish BM for approach road as per IRC:SP: 19.
- iv. To fix the final alignment for the road considering the proposed final level of the drilling /camp site (after necessary cutting & filling)
- v. To demarcate the final road alignment etc. as per IRC guideline
- vi. To prepare of land map/land plan for approach road. The land map shall also be prepared on topo-sheet /cadastral map (To be collected from Govt. authorities) including collection of land data (topo sheet shall be provided by OIL if required).
- vii. Providing concrete reference pillars, benchmark pillars, pegs and other requirements during carrying out of the survey.
- viii. Identification of suitable locations for lay bye and truck/trailer parking place.
- ix. To Carryout drainage studies indicating general drainage pattern, water level, HFL, seepage, flow and to prepare drainage design as per IRC guideline.
- x. To prepare DPR as per IRC guideline

d) General:

- i. Investigation for naturally occurring materials and to identify suitable quarries for these materials.
- ii. Plot measurement, final boundary survey and Land demarcation at site of work
- iii. Demarcation of site layout/center line both for approach and plinth.
- iv. Supplying and fixing boundary pillars and submission of details of pillars on map

- v. Submitting list of all reference points with serial numbers, level & location with respect to nearby permanent structures.
- vi. To determine bill of quantities and prepare estimates of all works in the project on current Schedule of Rates of Tripura/CPWD DSR or as directed.
- vii. To prepare detailed design and working drawings:
 - a. To design the new approach road in all respect including geometric design, design of pavement, embankment, junction, culvert, protective measures, retaining walls, cross drainage work & drainage system etc.
 - b. To design rehabilitation, improvement, repair measures for existing structure, if any.
 - c. To recommend suitable design requirement and specification requirement for entire reach including bridges and other structure and approach roads.
 - d. Planning of drilling location site, on the basis of area available, sitting effluent pit, foundation, lay out map etc. as directed including providing necessary details regarding earth cutting and earth filling.
 - e. Detailed drawings, good for construction, shall be prepared to international standard using CAD. It will contain all details required for execution of the project.

5.0 SEQUENCING OF REPORT PREPARATION: The stages involved in the preparation of the project report shall be as given below. The report shall be submitted separately for each drilling location considering its approach road both existing and new within the time frame stipulated below against each.

- i. Preliminary Project Report (Stage-I- For drilling site): The co-ordinate of the surface drilling point shall be stacked at site by the contractor by connecting SOI (Survey of India) /OIL's approved nearest benchmark within 7(seven) days from starting of the work. The contractor will then carry out reconnaissance survey for the drilling site (for drilling site, approximate area of 250m x 250m) along with probable approach road. After carrying out the reconnaissance survey, considering the site condition, the contractor may suggest for shift in the location point to suitable nearby position to accommodate the drilling site. Map showing the alternate drilling sites with required shift from the earlier stacked point shall be submitted [within 7 (seven) days from stacking of the location] for approval from competent OIL authorities. OIL shall require around 7-10 days for approval of the shift in drilling point. The report will contain the following
 - a) Plan showing alternate drilling site along co ordinate of the appropriate drilling point within the proposed site with perpendicular distances from both the axis & straight distances from the original stacked point including merit/ demerit of each alternate site
 - b) Nature and classification of soil, Character of water ways & stream, Type of land i.e. Forest land, Govt. land, private land etc for each alternate site
 - c) Position of nearby ancient monuments, burial grounds, cremation grounds, religious structures, hospitals and schools, water bodies, stream, existing road etc.
 - d) Approximate available area against each site including approximate height of cutting &filling which may be required for levelling the area.

- e) Ecology or environmental factors.
- f) Approximate length of approach road for each site which shall include both existing & new road from a common point

ii. Preliminary Project Report (Stage-II- For Approach road): Based on the drilling point stacked at site (new point, if shifting is approved and which will also be stacked at site by the contractor) the contractor will carry out the survey to determine the alternate road alignments to the proposed drilling site. The preliminary project report will contain the following and shall be submitted within 21 (twenty one) days from finalization of the drilling site (i.e. approval of shift, if required). The contractor shall also carry out the inventory survey of the existing road. Necessary reconnaissance survey will also be carried out for camp site. The report will contain the following:

- a) Alignment plan showing different alternate alignments of road to the proposed drilling site including merit/ demerit of each alignment considering all principle of route selection as per IRC SP: 19-2001 & IRC SP: 48-1998 and other guide lines and as directed including preliminary cost of each alternative.
- b) Report on Nature and classification of soil, Character of water ways& stream
- c) Type of land i.e. Forest land, Govt. land, private land etc.
- d) Preliminary report on the existing road for which road inventory and condition report is required.
- e) Requirements of cross-drainage work type, number and length.
- f) Types of road i.e earthen tract/road, village road, PMGSY road, district road, State Highway, National Highway.
- g) Length / width of each sector of road with type of construction i.e earthen road, gravel road, paver block, bituminous road etc.
- h) Curves and hair-pin bends etc.
- i) Road length passing through different terrains, areas subjected to inundation and flooding, areas of poor drainage conditions, unstable slopes etc.
- j) Facilities/ Resources available e.g., availability of local labour, contractors etc.
- k) Villages, hamlets and market centres connected.
- l) Crossing with existing roads.
- m) Position of ancient monuments, burial grounds, cremation grounds, religious structures, hospitals and schools, water bodies, stream, existing road etc.
- n) Ecology or environmental factors.

iii. Land Map (Stage-III): Once the drilling site and road alignment is finalized (road alignment will take 6-7 days for approval), the contractor shall carry out the detailed survey as specified and required for approach road, camp site and drilling site (for drilling site, approximate area of 250m x 250m). Based on the data available from survey, the contractor shall provide co-ordinate of land boundary, the contour for drilling site and road alignment & other required survey maps for drilling site, camp site and the flare pit (approx.. 25m x 25m) at least 90m away from well centre. The contractor will then plan the location site & camp site based on the requirement and data made available to him. The final location site will then be determined and demarcated at site. Based on the survey data, proposed level & entry point of the drilling site, the contractor shall determine the final centre line for the new approach road which shall also be demarcated at site after necessary approval. The contractor

shall then prepare land map for approach road drilling site, camp site etc. with following details after carrying out the necessary plot measurement etc. if required in case of Govt. land & private land, within 21(twenty one) days from finalization of the road alignment.

- a) Land map shall contain quantum of land required under different heads to be procured for approach road, drilling site, camp site and also for the existing road in the scale as required & directed.
- b) It shall be clearly indicate in the land map the different types of land like Govt. land, private land, Forest land etc. If necessary, separate land maps may be required to be prepared for different type of land.
- c) Land map to be also prepared on topo-sheet /cadastral map (To be collected from Govt. authorities) as required by different authorities including collecting of land data.(Topo sheet will be provided by OIL if required)
- d) Temporary & permanent structures, trees which need cutting & coming in the alignment shall also be indicated in the land map.

iv. Detailed Project Report (Stage-IV): The project data collected during the survey and investigation together with proposal worked out on that basis shall be presented in the form of DPR. The DPR should be based on detailed survey and investigations, design and technology choice and should be of such detail that the quantities and costs are accurate. The DPR shall be prepared in three parts under the followings heads as per IRC:SP:19:2001. The DPR shall be submitted within 35(thirty five) days from the submission of the land map. (The time which will be required for OIL for scrutiny of the draft DPR and Bid document is not included in the above 35 days time period). The DPR shall include:

- a) The detail report
- b) Estimate
- c) Drawings

a) The Report: information in the report shall be maintained under the following heads:

- I. Executive summery
- II. Introduction
- III. Socio-economic profile
- IV. Engineering survey & investigations, and proposed road features
- V. Pavement studies
- VI. Design standard & specifications
- VII. Drainage facilities including cross drainage structure
- VIII. Environmental & social considerations including rehabilitation etc.
- IX. Materials, labour and equipment
- X. Rates and cost estimate
- XI. Miscellaneous
- XII. Conclusions & recommendations

(The impact of the road alignment on the environment shall also be considered at the time of planning and designing the road and necessary measures required to be taken to prevent environmental degradation during the construction phase shall be indicated in the report.)

- b) Estimate: The project estimate should give a clear picture of the financial commitment involved and should be realistic. The estimate shall consist of;
- I. General abstract of cost.
 - II. Detailed estimates for each major head which shall consist the following:
 - i. Abstract of cost
 - ii. Estimate of quantity
 - iii. Analysis of rates
 - iv. Quarry material source chart
 - v. Basis of provision for escalation if any
- c) Drawings: The drawings shall easy and translation of the proposals in the field and include the following:
- I. Locality map cum site plan
 - II. Land acquisition plan
 - III. Plan & longitudinal section
 - IV. Typical cross section sheet for existing & proposed road pavement
 - V. Detailed cross section
 - VI. Drawing for cross drainage structure,
 - VII. Road junction drawings
 - VIII. Drawing for retaining wall and other protection structure.
 - IX. Drawing for passing places, campsite, parking place
 - X. Drawings of curves, turnings etc.
 - XI. Location of various road signs.
 - XII. Contour map for drilling site and road.
 - XIII. Layout drawing for drilling site incorporating all requirements
 - XIV. Road inventory report
 - XV. Any other document & drawing required for execution of the work

6.0 TIME FRAME:

Total duration of the contract is 52 (Fifty-Two) weeks. The job is to be executed in 02 (Two) phases.- Phase-I (Stage I to Stage IV) & Phase –II (Stage V & VII), each phase will have specific time frame.

Phase – I: Time duration for Phase-1 is 14 (Fourteen) weeks wherein Item Nos. 10, 20, 30 & 40 of Part-II SOQ need to be executed.

Phase-II: Time duration for Phase-II is 08 (Eight) weeks wherein Item Nos. 50, 60, 70 & 80 of Part-II SOQ need to be executed after land acquisition (a provision of 30 weeks is kept between Phase-I and Phase-II for land acquisition and other necessary land procurement processes) and receipt of advice from OIL.

The Contractor shall complete all the activities for the DRILLING LOCATIONS as detailed below:

Activity Time frame

- a) Commencement of work - 7 days from issuance of Work Order

- b) Stacking out of location point (Stage-I) within - 7 days from the date of commencement of work
- c) Submission of reconnaissance report as per initial staked point [Sl.(b)] or as per alternative sites (within 100m or as advice by OIL) if proposed stake point[Sl.(b)] is not suitable along with the probable approach road (Stage-I) - 7 days from the date of stacking out of the location.
- d) Submission of Preliminary Project Report (Stage-II) - 21 days from the date of approval of proposal for shift in drilling point
- e) Detailed survey, finalization of road alignment, final location survey, submission of land map and Land chart (Stage-III) - 21 days from the date of finalization of the alignment.
- f) Submission of Detailed Project Report (Stage-IV) - 35(Thirty Five) days from the date of submission of the land map
- g) Land demarcation & Fixing of boundary pillar for approach, plinth & camp site etc. including final changes, if any (Stage V) - 21 days after receipt of advice from OIL.
- h) Final Boundary survey (Stage VI) - 14 days from the date of fixing of boundary pillar.
- i) Numbering pillars and submission of map showing details of boundary pillars, reference pillars bench marks and other details - 21 days from the date of final boundary survey (Stage VII).

7.0 SERVICE AND FACILITIES TO BE PROVIDED BY OIL:

OIL shall not provide any services and /or facilities to the appointed consultant/contractor during entire study and execution of the survey job. The consultant will have to arrange all facilities/services required to carry out the assigned work on this project work at their cost. The rate against the items shall include all required cost. However introductory recommendation letters may be provided to the consultant on request for obtaining desired services and facilities from concerned authorities for which the consultant shall make payment if any required , to the concerned authorities directly.

8.0 REPORTS:

The consultant shall furnish to OIL the following report and documents for each location. All reports shall be in English

- a) Preliminary Project Report-I - 2 Copies
- b) Preliminary Project Report-II - 2 copies
- c) Land map - 10 copies each
- d) Final DPR - 2 copies
- f) Other maps & documents - 2 copies each

(All the drawings & documents will be accompanied in the soft copies. Drawings should be in CAD format).

9.0 RESPONSIBILITY FOR ACCURACY:

The contractor shall be responsible for accuracy of all the data used in the project preparation and estimate prepared as part of the project.

NOTES:

- a) The prices shall be inclusive of all taxes & duties to perform the services described under the Scope of the work above
- b) The rates shall include cost of cutting trees, clearing jungle, trace cutting etc whenever & wherever required during survey works
- c) Item No 7.0 & 8.0 will be required to be executed only after completion of procurement of land for approach road, drilling site and other areas. In case there is a delay of more than 6(six) months in procuring land from completion of all other items of work, the consultant will have the option to either to execute or not to execute the work. However, the bidders must provide competitive rates against these items in their bids for evaluation of the bid, Bids without rates against the aforesaid two items will be rejected.
- d) Supplying & fixing pegs, reference pillars benchmark pillars and other materials(except boundary pillars which will be measured & paid separately) required & specified in the relevant IRC guideline or otherwise at site during entire survey work will be contractor's responsibility and included in the item rates and no separate payment on such items shall be made from company's end.
- e) Before tendering the rates, the contractor shall inspect the site of work and fully acquaint himself with the existing site conditions, approaches available and its surroundings. Nothing extra over and above the unit rates tendered by the contractor shall be payable to the contractor for any site difficulties involved in executing the work. Cost element for all such facts shall be inclusive in the tendered rates.
- f) GST: GST applicable and/or levied on payments against this contract shall be paid by the Company at actual against documentary evidence.
- g) The price shall be inclusive of all obligations, costs and expenses necessary to perform and to complete the Scope of Work.
- h) Expenses incurred in performing work, not included in the Scope of Work, and at the direction and approval of the Company shall be reimbursed at cost.
- i) Any statutory fee payable for obtaining Forest Clearance shall be on Company's account.
- j) The Contractor shall bear the cost of travelling of his team member(s) to and from the site for carrying out the work.
- k) It is the Contractor's responsibility to arrange lodging and boarding for its team member(s) at the site/ operational area.
- l) The quantity mentioned against the items may vary either way during actual execution of work. The quantity against a particular drilling location will be intimated during issue of individual work order for the particular drilling location.
- m) Any statutory fee required for carrying out the survey work will be borne by the contractor.

10.0 SPECIAL CONDITIONS:

- a) Necessary study on topo-sheet, geological maps, satellite map etc. to be studied prior to carrying out reconnaissance survey.
- b) Along with submission of alternate routes and drilling site, other necessary details collected during reconnaissance as per IRC guideline shall be submitted along with the preliminary report.
- c) Preliminary topographical survey will be carried out only after thorough investigation by reconnaissance survey and on the route or area approved by the company.
- d) For approach road the survey should cover a strip of sufficient width taking into account the degree and extend of cut/fill with a allowance for possible shift in the centre line at the time of final design. The minimum width shall be 30 mts (i.e.15 m on either sides of the centre line for straight reaches) and 60 mts (i.e. 30 m on either side of the centre line) for sharp curves and hairpin bends.
- e) Ground level shall be normally taken along the trace cut at an interval of 20 meter. However in case of abrupt change in slope or steep gradient, the level shall be taken at 5 mts or less as per requirement to obtain accurate ground profile.
- f) Cross section shall be taken at an interval of 20 meter and at points of appreciable change in the soil & ground condition. While taking the cross section, the soil condition should also be recorded.
- g) Necessary contour shall be also taken at 2m interval at critical locations like sharp curves, hairpin bend, bridge crossing etc.
- h) In case of the drilling site, contour of the area (approximately 250 m X 250 m or as directed/specified based on site condition) shall be taken at an interval of 2 m or less (in case of sharp change ground level of steep gradient), to obtain accurate ground topography for planning of the drilling site and for calculation of cutting & filling for accommodating the drilling rig and other ancillary requirements.
- i) The approach bell mouth and final level of the proposed drilling site (after necessary cutting and filling if any) shall be considered for determining the final centre line and gradient of the proposed approach road to the well site.
- j) For demarcating the final centre line at site apart from pegging with standard pegs at 20m spacing, reference pillars/control blocks of cement concrete of size 30 cm x 30cm x 60 cm at a maximum spacing of 100 meters shall be firmly embedded in the ground. These shall be located beyond the expected edge of cutting on the hill side. The pillars should be well recorded and mapped with description and location for future reproduction of the centre line and should be well protected. In case of the well site 8-10 above type of reference pillars shall be provided.
- k) Proper benchmark shall be established by the contractor for the vertical control for location at an interval of 250-500 meters spacing depending upon line of sight and also near all drainage crossings and at suitable places not likely to be disturbed during construction of the approach & plinth.
- l) The scales to be used for plotting and drawing shall be as per company's requirement.
- m) Length of dense vegetation along the survey route, location of villages, towns with boundary, PWD and other village roads/ tracks, streams/ rivers/rocks/hills, water/ gas/oil lines, electric & telephone lines or any other permanent or landmark features etc to be shown on the map.

- n) All the survey data, design, drawing, shall be the property of the company; the contractor shall in no case display or share the information with any other party in any form.
- o) All design & specification shall suit particular local condition and shall be both safe and economic.
- p) The selection of the final centreline, geometric design, design of structures, drainage and protective works etc. shall as per IRC:SP:48:1998, IRC : SP-19-2001 and other IRC guidelines. Further, guideline laid down by the Govt. authorities and the local bodies in this regard shall also be looked into and taken in to consideration.
- q) For pavement design in new/existing road and drilling site, CBR test as per IRC 37 shall be conducted both for soaked and unsoaked conditions apart from other necessary soil tests.
- r) The contractor shall undertake to modify the design, drawings, specifications, plan or any other documents free of cost in case of any defect in same is noticed during execution of work.
- s) The contractor shall be responsible for seeking and obtaining, well in time necessary permission or authorization from concerned local or other offices and/or individual property owner etc. to approach enter measure, level, place instrument and equipments as may be required for carrying out survey works. OIL may provide necessary assistance in this regard at its discretion.
- t) The contractor shall be solely responsible for following sound technical and other methods and practices of survey work, accuracy of equipment and field work. In case of any discrepancy being observed in survey maps, level and computer data, the contractor at his own cost carry out further surveys and set right all the discrepancy
- u) The contractor shall submit weekly progress report to OIL about the progress of work.
- v) The company reserves the right to split the job among intending bidders at its discretion.

*******End of SCC*******

**To,
CGM-CONTRACTS
OIL INDIA LIMITED
DULIAJAN-786602**

SUB: SAFETY MEASURES

Description of work/service: Hiring services for topographical survey work using Total Station & DGPS consultancy for preparation of detailed project report (DPR) including engineering design, inventory & condition survey, preparation of cost estimate & bid document etc. for 4 nos. of drilling location in Southern part of Tripura.

Sir,

We hereby confirm that we have fully understood the safety measures to be adopted during execution of the above contract and that the same have been explained to us by the concerned authorities. We also give the following assurances.

a) Only experienced and competent persons shall be engaged by us for carrying out work under the said contract.

b) The names of the authorized persons who would be supervising the jobs on day to day basis from our end are the following:

i) _____

ii) _____

iii) _____

The above personnel are fully familiar with the nature of jobs assigned and safety precautions required.

c) Due notice would be given for any change of personnel under item(b) above.

d) We hereby accept the responsibility for the safety of all the personnel engaged by us and for the safety of the Company's personnel and property involved during the course of our working under this contract. We would ensure that all the provisions under the Oil Mines Regulations, 1984 and other safety rules related to execution of our work would be strictly followed by our personnel. Any violation pointed out by the Company's Engineers would be rectified forthwith or the work suspended till such time the rectification is completed by us and all expenditure towards this would be on our account.

e) We confirm that all persons engaged by us would be provided with the necessary Safety Gears at our cost.

f) All losses caused due to inadequate safety measures or lack of supervision on our part would be fully compensated by us and the Company will not be responsible for any lapses on our part in this regard.

g) We shall abide by the following HSE (Health, Safety & Environmental) POINTS:

GENERAL HEALTH, SAFETY & ENVIRONMENT (HSE) POINTS:

1. It will be solely the Contractor's responsibility to fulfill all the legal formalities with respect to the Health, Safety and Environmental aspects of the entire job (namely; the person employed by him, the equipment, the environment, etc.) under the jurisdiction of the district of that state where it is operating. Ensure that all sub-contractors hired by him comply with

the same requirement as the contractor himself and shall be liable for ensuring compliance all HSE laws by the sub or sub-sub-contractors.

2. Every person deployed by the contractor must wear safety gadgets to be provided by the contractor. The Contractor shall provide proper Personnel Protective Equipment as per the hazard identified and risk assessed for the job and conforming to statutory requirement and company PPE schedule. If the Contractor fails to provide the safety items as mentioned above to the working personnel, the Contractor may apply to the Company (OIL) for providing the same. OIL will provide the safety items, if available. But in turn, OIL will recover the actual cost of the items by deducting from Contractor's Bill. However, it will be the Contractor's sole responsibility to ensure that the persons engaged by him use the proper PPE while at work. All the safety gears mentioned above are to be provided to the working personnel before commencement of the work.
3. The Contractor shall prepare written Safe Operating Procedure (SOP) for the work to be carried out.
4. It will be entirely the responsibility of the Contractor/his Supervisor/representative to ensure strict adherence to all HSE measures and statutory rules during operation. The crew members will not refuse to follow any instruction given by company's / Engineer / Official / Supervisor/Junior Engineer for safe operation.
5. Any compensation arising out of the job carried out by the Contractor whether related to pollution, Safety or Health will be paid by the contractor only.
6. Any compensation arising due to accident of the Contractor's personnel while carrying out the job, will be payable by the contractor.
7. The contractor shall have to report all incidents including near miss to departmental representative of the concerned department of OIL.
8. The contractor has to keep a register of the persons employed by him/her. The contractor's supervisor shall take and maintain attendance of his men every day for the work, punctually.
9. If the company arranges any safety class / training for the working personnel at site (company employee, contractor worker, etc) the contractor will not have any objection to any such training.
10. Records of daily attendance, accident report etc. are to be maintained.
11. A contractor employee must, while at work, take reasonable care for the health and safety of people who are at the employee's place of work and who may be affected by the employee's act or omissions at work.
12. A contractor employee must, while at work, cooperate with his or her employer or other persons so far as is necessary to enable compliance with any requirement under the act or the regulations that is imposed in the interest of health, safety and welfare of the employee or any other person.
13. In case Contractor is found non-compliant of HSE laws as required company will have the right for directing the contractor to take action to comply with the requirements, and for further non-compliance, the contractor will be penalized prevailing relevant Acts/Rules/Regulations.

PART-V SAFETY MEASURE (SM)

14. When there is a significant risk to health, environment or safety of a person or place arising because of a non-compliance of HSE Measures Company will have the right to direct the contractor to cease work until the non-compliance is corrected.

15. The contractor should prevent the frequent change of his contractual employees as far as practicable.

16. For any HSE matters not specified in the contract document, the contractor will abide the relevant and prevailing Acts/rules/regulations/ pertaining to Health, Safety and Environment.

(Seal)

Yours Faithfully,

Date_____

M/s._____
FOR & ON BEHALF OF CONTRACTOR

*******End of SM*******

CERTIFICATE OF ANNUAL TURNOVER & NET WORTH

TO BE ISSUED BY PRACTISING **CHARTERED ACCOUNTANTS' FIRM** ON THEIR LETTER HEAD

TO WHOM IT MAY CONCERN

This is to certify that the following financial positions extracted from the audited financial statements of M/s..... (Name of the Bidder) for the last three (3) completed accounting years up to **(as the case may be)** are correct.

YEAR	TURN OVER In INR (Rs.) Crores	NET WORTH In INR (Rs.) Crores

Place:

Date:

Seal:

UDIN:

Membership Code & Registration No.:

Signature

BID FORM

To,
M/s. Oil India Limited,
P.O. Duliajan, Assam, India

Sub.: IFB No. CDI3897P20

Gentlemen,

Having examined the General and Special Conditions of Contract and the Terms of Reference including all attachments thereto, the receipt of which is hereby duly acknowledged, we the undersigned offer to perform the services in conformity with the said conditions of Contract and Terms of Reference for the sum quoted in the Price Bid Format or such other sums as may be ascertained in accordance with the Schedule of Prices attached herewith and made part of this Bid.

We undertake, if our Bid is accepted, to commence the work as per the terms & conditions set out in the subject tender.

If our Bid is accepted, we will submit the Performance Security Deposit as specified in the tender document for the due performance of the Contract.

We agree to abide by this Bid for a period of **90 days** from the date fixed for Bid closing and it shall remain binding upon us and may be accepted at any time before the expiration of that period.

Until a formal Contract is prepared and executed, this Bid, together with your written acceptance thereof in your notification of award shall constitute a binding Contract between us.

We understand that you are not bound to accept the lowest or any Bid you may receive.

Dated this _____ day of _____ 20__.

Authorised Person's Signature: _____

Name: _____

Designation: _____

Seal of the Bidder:

STATEMENT OF NON-COMPLIANCE (IF ANY)**(Only exceptions/deviations to be rendered)**

1.0 The Bidder shall furnish detailed statement of **exceptions/deviations**, if any, to the IFB stipulations, terms and conditions in respect of each Section of Bid Document in the following format:

Section No.	Clause No. (Page No.)	Non-Compliance	Remarks

Signature of Bidder: _____

Name: _____

NOTE:

OIL INDIA LIMITED expects the bidders to fully accept the terms and conditions of the bid document. However, should the bidders still envisage some exceptions/deviations to the terms and conditions of the bid document, the same should be indicated as per above format and submit along with their bids. If the “**Statement of Non-Compliance**” in the above Proforma is left blank (or not submitted along with the Bid), then it would be constructed that the bidder has not taken any exception/deviation to the IFB requirements.

LETTER OF AUTHORITY FOR ATTENDING BID OPENING

TO
CGM – CONTRACTS
OIL INDIA LIMITED
P.O. Duliajan - 786 602
Assam, India

Sir,

Sub: OIL's IFB No. CDI3897P20

I / We _____ confirm that Mr. _____ (Name and address) as authorized to represent us during bid opening on our behalf with you against IFB Invitation No. **CDI3897P20** for **“Hiring of services for topographical survey work using Total Station and DGPS and Consultancy for preparation of DPR (Detailed Project Report) including Engineering Design, inventory & condition Survey, Preparation of Cost estimate, land map, fixing boundary pillars etc. for 04 (Four) number of drilling location in the Southern part of Tripura”**

We confirm that we shall be bound by all and whatsoever our said representative shall commit.

Yours Faithfully,

Authorised Person's Signature: _____

Name: _____

Signature of Bidder: _____

Name: _____

Date: _____

**DETAILS OF BIDDER
(WHEREVER APPLICABLE, TO BE FILLED BY THE BIDDER)**

a.	<u>Name of the Bidder / Firm:</u>		
b.	<u>Registered postal address with PIN code:</u>		
c.	<u>Telephone No:</u>		
d.	<u>Mobile No:</u>		
e.	<u>E-mail ID:</u>		
f.	<u>Fax No:</u>		
g.	<u>Contact Person:</u>		
h.	<u>Contact person's contact No:</u>		
i.	<u>PAN No:</u>		
j.	<u>Bidder's Bank details:</u>	Name: Address: A/c Type: A/c No.: IFSC/RTGS Code: NEFT Code:	
k.	<u>EMD / Bid Security Details:</u>		
	EMD / Bid Security Deposited vide: (Tick ✓ whichever is applicable)	ONLINE PAYMENT	BANK GUARANTEE (BG)
	EMD Instrument No. & Date:		
	Validity of BG: (If EMD submitted vide BG)		
	Name & Address of EMD issuing Bank / Branch (only in case of EMD submitted in the form of BG)		
l.	<u>GST Regn. No.</u> (If not available then to be submitted on issuance of LOA)		
m.	PF code no. (Or a declaration by the applicant that provisions of Provident Fund Act is not applicable to them. In case P.F. is required to be deposited later on, the same will be deposited by the bidder)		
n.	Vendor code with OIL (if available)		

Signature: _____

Name in Block letters _____

For M/S. _____

**STANDARD FORMAT OF PERFORMANCE SECURITY (BANK GUARANTEE)
(TO BE FURNISHED BY THE CONTRACTOR IN CASE OF SUBMITTING PERFORMANCE
SECURITY IN THE FORM OF BANK GUARANTEE AFTER ISSUE OF LOA)**

To,
M/s. OIL INDIA LIMITED,
CONTRACTS DEPARTMENT
DULIAJAN, ASSAM, INDIA, PIN - 786 602.

WHEREAS _____ (Name and address of Contractor)
(hereinafter called "Contractor") had undertaken, in pursuance of Contract No.
_____ to execute (Name of Contract and Brief Description of the Work)
_____ (hereinafter called "the Contract").

AND WHEREAS it has been stipulated by you in the said Contract that the Contractor shall furnish you with a Bank Guarantee as security for compliance with Contractor's obligations in accordance with the Contract.

AND WHEREAS we have agreed to give the Contractor such a Bank Guarantee; NOW THEREFORE we hereby affirm that we are Guarantors on behalf of the Contractor, up to a total of (Amount of Guarantee in figures) _____ (in words _____), such amount being payable in the types and proportions of currencies in which the Contract price is payable, and we undertake to pay you, upon your first written demand and without cavil or argument, any sum or sums within the limits of guarantee sum as aforesaid without your needing to prove or to show grounds or reasons for your demand for the sum specified therein. We hereby waive the necessity of your demanding the said debt from the Contractor before presenting us with the demand.

We further agree that no change or addition to or other modification of the terms of the Contract or the work to be performed there under or of any of the Contract documents which may be made between you and the Contractor shall in any way cease us from any liability under this guarantee, and we hereby waive notice of such change, addition or modification.

This guarantee is valid until the _____ day of _____

The details of the Issuing Bank and Controlling Bank are as under:

A. Issuing Bank:

BANK FAX NO:

BANK EMAIL ID:

BANK TELEPHONE NO.:

IFSC CODE OF THE BANK:

B. Controlling Office:

Address of the Controlling Office of the BG issuing Bank:

Name of the Contact Person at the Controlling Office with Mobile No. and e-mail address:

Contd.....P/2

SIGNATURE AND SEAL OF THE GUARANTORS _____

Designation _____

Name of Bank _____

Address _____

Witness _____

Address _____

Date _____

Place _____

Note:

The Bank Guarantee issuing bank branch shall ensure the following:

a. The Bank Guarantee issued by the Bank must be routed through SFMS platform as per following details:

- (i) MT 760 / MT 760 COV for issuance of Bank Guarantee
- (ii) MT 760 / MT 767 COV for amendment of Bank Guarantee

The above message / intimation shall be sent through SFMS (indicating the Contract Number) by the BG issuing bank branch to HDFC Bank, Duliajan Branch; IFS Code – HDFC0002118; SWIFT Code – HDFCINBBAL; Branch Address: HDFC Bank Limited, Duliajan Branch, Utopia Complex, BOC Gate, Jayanagar, Duliajan, Dibrugarh, PIN – 786602.

b. Bank Guarantee issued by a Scheduled Bank in India at the request of some other Non-Scheduled Bank of India shall not be acceptable.

c. Further correspondence against BG towards Performance Security must contain the Contract Number.

FORM OF BID SECURITY (BANK GUARANTEE)

To:

M/s. OIL INDIA LIMITED,
CONTRACTS DEPARTMENT,
DULIAJAN, ASSAM, INDIA, PIN - 786 602.

WHEREAS, (Name of Bidder) _____ (hereinafter called "the Bidder") has submitted their offer Dated _____ for the provision of certain services (hereinafter called "the Bid") against OIL INDIA LIMITED, Duliajan, Assam, India (hereinafter called the Company)'s Tender No. _____ KNOW ALL MEN BY these presents that we (Name of Bank) _____ of (Name of Country) _____ having our registered office at _____ (hereinafter called "Bank") are bound unto the Company in the sum of (*_____) for which payment well and truly to be made to Company, the Bank binds itself, its successors and assignees by these presents.

SEALED with the said Bank this ____ day of _____ 20_____.

THE CONDITIONS of these obligations are:

1. If the Bidder withdraws their Bid within its original/extended validity; or
2. The Bidder modifies/revises their bid suomoto; or
3. The Bidder does not accept the contract; or
4. The Bidder does not furnish Performance Security Deposit within the stipulated time as per tender/contract; or
5. If it is established that the Bidder has submitted fraudulent documents or has indulged into corrupt and fraudulent practice.

We undertake to pay to Company up to the above amount upon receipt of its first written demand (by way of letter/fax/cable), without Company having to substantiate its demand provided that in its demand Company will note that the amount claimed by it is due to it owing to the occurrence of any of the conditions, specifying the occurred condition or conditions.

This guarantee will remain in force up to and including the date (**--/--/--) and any demand in respect thereof should reach the Bank not later than the above date.

The details of the Issuing Bank and Controlling Bank are as under:

A. Issuing Bank:

BANK FAX NO:
BANK EMAIL ID:
BANK TELEPHONE NO.:
IFSC CODE OF THE BANK:

B. Controlling Office:

Address of the Controlling Office of the BG issuing Bank:
Name of the Contact Person at the Controlling Office with Mobile No. and e-mail address:

Contd.....P/2

SIGNATURE AND SEAL OF THE GUARANTORS _____

Name of Bank & Address _____

Witness _____

Address _____

(Signature, Name and Address)

Date: _____

Place: _____

* The Bidder should insert the amount of the guarantee in words and figures.

** Date of expiry of Bank Guarantee should be minimum 30 days after the end of the validity period of the Bid /as specified in the Tender.

Note:

The Bank Guarantee issuing bank branch shall ensure the following:

a. The Bank Guarantee issued by the Bank must be routed through SFMS platform as per following details:

- (i) MT 760 / MT 760 COV for issuance of Bank Guarantee
- (ii) MT 760 / MT 767 COV for amendment of Bank Guarantee

The above message / intimation shall be sent through SFMS (indicating the Contract Number) by the BG issuing bank branch to HDFC Bank, Duliajan Branch; IFS Code – HDFC0002118; SWIFT Code – HDFCINBBCAL; Branch Address: HDFC Bank Limited, Duliajan Branch, Utopia Complex, BOC Gate, Jayanagar, Duliajan, Dibrugarh, PIN – 786602.

b. Bank Guarantee issued by a Scheduled Bank in India at the request of some other Non-Scheduled Bank of India shall not be acceptable.

c. Further correspondence against BG towards Bid Security must contain the Tender Number.

AGREEMENT FORM

This Agreement is made on ____ day of _____ between Oil India Limited, a Government of India Enterprise, incorporated under the Companies Act 1956, having its registered office at Duliajan in the State of Assam, hereinafter called the "Company" which expression unless repugnant to the context shall include executors, administrators and assignees on the one part, and M/s. _____ (Name and address of Contractor) hereinafter called the "Contractor" which expression unless repugnant to the context shall include executors, administrators and assignees on the other part,

WHEREAS the Company desires that Services _____ (brief description of services) should be provided by the Contractor as detailed hereinafter or as Company may requires;

WHEREAS, Contractor engaged themselves in the business of offering such services represents that they have adequate resources and equipment, material etc. in good working order and fully trained personnel capable of efficiently undertaking the operations and is ready, willing and able to carry out the said services for the Company as per Section-II attached herewith for this purpose and

WHEREAS, Company had issued a firm Letter of Award No. _____ dated _____ based on Offer No. _____ dated _____ submitted by the Contractor against Company's IFB No. _____ and the Contractor accepted the same vide Letter No. _____ dated _____.

WHEREAS, the Contractor has furnished to Company the performance security in the form of DD / BC / BG for Rs. _____ (being 10% of Contract value).

All these aforesaid documents shall be deemed to form and be read and construed as part of this agreement/contract. However, should there be any dispute arising out of interpretation of this contract in regard to the terms and conditions with those mentioned in Company's tender document and subsequent letters including the Letter of Intent and Contractor's offer and their subsequent letters, the terms and conditions attached hereto shall prevail. Changes, additions or deletions to the terms of the contract shall be authorized solely by an amendment to the contract executed in the same manner as this contract.

NOW WHEREAS, in consideration of the mutual covenants and agreements hereinafter contained, it is hereby agreed as follows -

1. In this Agreement words and expressions shall have the same meanings as are respectively assigned to them in the Conditions of Contract referred to.

2. In addition to documents herein above, the following Sections and Annexures attached herewith shall be deemed to form and be read and construed as part of this agreement viz.:

- | | |
|--------------|--|
| (a) PART-I | indicating the General Conditions of this Contract; |
| (b) PART-II | indicating the Schedule of work, unit, quantities & rates; |
| (c) PART-III | indicating the Special Conditions of Contract; |
| (d) PART-V | indicating the Safety Measures. |

Contd.....P/2

3. In consideration of the payments to be made by the Company to the Contractor as hereinafter mentioned, the Contractor hereby covenants with the Company to provide the Services and to remedy defects therein in conformity in all respect with the provisions of this Contract.

4. The Company hereby covenants to pay the Contractor in consideration of the provision of the Services and the remedying of defects therein, the Contract Price or such other sum as may become payable under the provisions of this Contract at the times and in the manner prescribed by this Contract.

IN WITNESS thereof, each party has executed this contract at Duliajan, Assam as of the date shown above.

Signed, Sealed and Delivered,

For and on behalf of
Company (Oil India Limited)

For and on behalf of Contractor
(M/s. _____)

Name:

Name:

Status:

Status:

In presence of

In presence of

1.

1.

2.

2.

Format of undertaking to be submitted by Bidders towards submission of authentic information/documents as per **Clause No. xv under Important Notes of the Forwarding Letter** of tender document (To be typed on the letter head of the bidder)

Ref. No.: _____

Date: _____

Sub.: Undertaking of authenticity of information/documents submitted

Ref.: Your tender No. CDI3897P20

To,
The CGM-Contracts
Contracts Department,
OIL, Duliajan

Sir,

With reference to our quotation against your above referred tender, we hereby undertake that no fraudulent information/documents have been submitted by us.

We take full responsibility for the submission of authentic information/documents against the above cited bid.

We also agree that, during any stage of the tender/contract agreement, in case any of the information/documents submitted by us are found to be false/forged/fraudulent, OIL has right to reject our bid at any stage including forfeiture of our EMD and/or PBG and/or cancel the award of contract and/or carry out any other penal action on us, as deemed fit.

Yours faithfully,
For (type name of the firm here)

Signature of Authorized Signatory

Name:

Designation:

Phone No.:

Place:

Date:

(Affix Seal of the Organization here, if applicable)

**(TO BE EXECUTED BY THE AUTHORIZED SIGNATORY OF THE BIDDER ON THE
OFFICIAL LETTER HEAD OF THE BIDDER)**

CERTIFICATE OF COMPLIANCE TO FINANCIAL CRITERIA

**Ref.: Note 'b.' under Clause 1.2 Financial Criteria of BEC-BRC of Tender No.
CDI3897P20**

I _____ the authorized signatory(s) of _____
(Company or firm name with address) do hereby solemnly affirm and declare / undertake
as under:

**The balance sheet/Financial Statements for the financial year _____ have
actually not been audited as on the Original Bid Closing Date.**

Yours faithfully,

For (type name of the firm here)

Signature of Authorized Signatory

Name:

Designation:

Phone No.

Place:

Date:

(Affix Seal of the Organization here, if applicable)

Note: Please note that any declaration bearing date after the Original Bid Closing Date will not be considered and will be rejected. This certificate is to be issued only considering the time required for preparation of Financial Statements i.e. if the last date of preceding financial/accounting year falls within the preceding six months reckoned from the Original Bid Closing Date.

OIL INDIA LIMITED
(A Government of India Enterprise)
Duliajan, Assam

DESCRIPTION OF WORK/SERVICE: Hiring of services for topographical survey work using Total Station and DGPS and Consultancy for preparation of DPR (Detailed Project Report) including Engineering Design, inventory & condition Survey, Preparation of Cost estimate, land map, fixing boundary pillars etc. for 04 (Four) number of drilling location in the Southern part of Tripura.

PRICE BIDDING FORMAT: E-TENDER NO. CDI3897P20

NAME OF BIDDER					
Bidder's GSTIN No.					
SAC Code					
Item No.	Description of Services	UOM	Estimated Quantity	Rate (Rs.) to be quoted Excluding GST	Amount (Rs.) Excluding GST
			A	B	D = A * B
10	Connecting indicated place:	Kilo Meter	10.00		-
20	Survey for Existing Road:	Kilo Meter	30.00		-
30	Survey for New Road:	Kilo Meter	12.00		-
40	Survey for well site:	Hectare	14.00		-
50	Supply of RCC Post:	Each	200.00		-
60	Fixing and Grouting Boundary Pillars:	Each	200.00		-
70	Demarcation of land for Approach Road:	Kilo Meter	20.00		
80	Demarcation of land for Well site:	Hectare	14.00		-
Total (Rs.) (exclusive of GST)					-
Applicable GST Rate in %		Applicable GST#		Total (Rs.) (inclusive of GST)	-

This cost is to be maintained under the "Total Bid Value" in the e-tender portal. Refer **Clause 7.0** of Forwarding Letter for details.

*Please select from Drop Down list.

1. The price/rate(s) quoted by the Bidders will be inclusive of all taxes except GST (i.e. IGST or CGST and SGST/UTGST as applicable in case of interstate supply or intra state supply respectively and Cess on GST, if applicable) on the final services. However, GST rate (including cess) to be provided in the respective places in the Price Bid.

2. Price Bids shall be evaluated on overall lowest cost to OIL (L-1 offer) basis i.e. considering total quoted price for all services including applicable GST (CGST & SGST/UTGST or IGST)

3. OIL will prefer to deal with registered bidder under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet.

However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document.

4. Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) will be considered as inclusive of all taxes including GST.

When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/ Contracts will be binding on the bidder.

5. Input Tax Credit on GST (Goods & Service Tax) for this service is **NOT** available to OIL & The bids will be evaluated based on total price including GST.

6. Refer to GCC for detail of GST.

7. Refer to SOQ & SCC for Item detail Description.

8. Bidders are required to quote for all the items as per Price Bid Format; otherwise the offer of the bidder will be straightway rejected.

TECHNICAL EVALUATION SHEET FOR BEC/BRC

Sl. No.	Clause No of BEC/BRC	Description	Bidders Remarks (Complied / Not Complied / Deviation)	Bidder to indicate the following to support the remarks/ compliance											
				Name of File as uploaded in E-Tender portal	Relevant Page No. of the file										
1	BEC Clause No. 1.1 Technical Criteria	1.1.1 Bidder must have experience of successfully completing at least one SIMILAR work of value Rs.10,83,000.00 (Rupees Ten Lakh Eighty-Three Thousand) only in previous 07 (seven) years reckoned from the original bid closing date with PSUs / Central Government / State Government Organization / Public Limited Company.													
		1.1.2 Bidder must deploy the following key personnel while carrying out the work. The list of personnel proposed to be deployed by the bidder, along with details of their experience and bio-data shall have to be submitted along with the technical bid. The minimum requirement of key personnel and their qualification & experience is tabulated as under:													
		<table><tr><th>Sl. No.</th><th>Key Personnel</th><th>Number of personnel to be deployed</th><th>Minimum Qualification & Experience</th></tr><tr><td>1</td><td>Team Leader</td><td>01</td><td>Graduate in Civil Engineering with at least 05 years of work experience of SIMILAR Work.</td></tr><tr><td>2</td><td>Senior Surveyor</td><td>01</td><td>Qualified surveyor with minimum 10 years of professional experience including 5 years in road-related project. Must have thorough understanding of modern computer-based surveying like total station, DGPS, use of satellite imagery, digital terrain model etc. including preparation of maps.</td></tr></table>	Sl. No.	Key Personnel	Number of personnel to be deployed	Minimum Qualification & Experience	1	Team Leader	01	Graduate in Civil Engineering with at least 05 years of work experience of SIMILAR Work.	2	Senior Surveyor	01	Qualified surveyor with minimum 10 years of professional experience including 5 years in road-related project. Must have thorough understanding of modern computer-based surveying like total station, DGPS, use of satellite imagery, digital terrain model etc. including preparation of maps.	
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		3	Estimator / Cost Planner	01	Graduate in Civil Engineering with 05 years of experience or Diploma in Civil Engineering with 10 years of experience in cost estimation etc.			
		The detailed bio data of the key personnel must be submitted with the technical bid.						
2	Notes to BEC Technical Criteria Clause 1.1 above:	1. "SIMILAR work" mentioned above means "Experience of carrying out Detailed Survey Work for road / other civil works along with the preparation of Detailed Project Report."						
		2. If the prospective bidder has executed contract in which SIMILAR work is a component, and the value of Similar work executed satisfies the minimum criteria prescribed in the BEC Clause No. 1.1.1, then such experience will also be taken into consideration provided that the bidder submits the breakup of the works executed under such contract clearly indicating the value of SIMILAR work , which must be certified by the end user.						
		3. For proof of requisite experience of SIMILAR work , self-attested photocopies of following documents must be submitted along with the bid: <u>Contract document / Work order showing details of work supported with Completion Certificate issued by PSUs / Govt. Organisation / Public Limited Companies</u> for the similar work mentioned above confirming the following: a. Gross value of work done b. Nature of Job done. c. Contract start and completion date.						
		4. SIMILAR work executed by a bidder for its own organization / subsidiary will not be considered as experience for the purpose of meeting BEC.						

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3	BEC Clause No. 1.2 Financial Criteria:	(i) Annual Financial Turnover of the bidder in any of preceding 03(three) financial / accounting years, reckoned from the original bid closing date should be at least Rs. 6,50,000.00 (Rupees Six Lakh Fifty Thousand) only.			
		(ii) Net worth of bidder must be positive for preceding financial / accounting year. Note: The Net worth to be considered against the clause above, should be read in conjunction with the definition of Net worth as mentioned in Section 2 (57) of The Companies Act, 2013.			
4	Note to BEC Clause No. 1.2	A. For proof of Annual Turnover & Net worth any one of the following document must be submitted along with the bid: (i) A certificate issued by a practicing Chartered /Cost Accountant* (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in PROFORMA-I. OR (ii) Audited Balance Sheet along with Profit & Loss account. *Note: • Mention of UDIN (Unique Document Identification Number) is mandatory for all Certificates issued w.e.f. February 1, 2019 by Chartered Accountant in Practice. • In case the bidder is a Central Govt. organization / PSU /State Govt. organization / Semi-State Govt. Organization or any other Central / State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidences for the same.			
		B. Considering the time required for preparation of Financial Statements, if the last date of preceding financial/accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial/accounting year are not available with the bidder, then the financial turnover of the previous three financial /accounting years excluding the preceding financial/accounting year will be considered. In such cases, the Net			

TECHNICAL EVALUATION SHEET FOR BEC/BRC

		worth of the previous financial / accounting year excluding the preceding financial/accounting year will be considered. However, the bidder has to submit an affidavit/undertaking certifying that the balance sheet/Financial Statements for the financial year _____ have actually not been audited so far, as per format prescribed in PROFORMA-X .			
		C. In case the bidder is a Government Department, they are exempted from submission of documents mentioned under para A. and B. above.			
5	BEC Clause No. 1.4	Bidders are required to quote for all the items as per Price Bid Format; otherwise the offer of the bidder will be straightway rejected.			
6	BRC Clause No. 2.2	The price quoted by the successful bidder must be firm during the performance of the contract and not subject to variation on any account except as mentioned in the bid document. Any bid submitted with adjustable price quotation other than the above will be treated as non-responsive and rejected.			
7	BRC Clause No. 2.3	<p>Bid security shall be furnished as a part of the Techno Commercial Un-priced Bid. The amount of bid security should be as specified in the forwarding letter. Any bid not accompanied by a proper bid security will be rejected.</p> <p>Note: In case the Bidder submits Bid security in the form of Bank Guarantee (BG); the BG must be valid for minimum 120 days from the date of Technical bid opening.</p> <p>For availing EMD exemption, the interested MSE Bidders must ensure that their technical offer must include a valid copy of relevant MSE Certificate issued by appropriate authority. If the technical offer does not include a valid copy of relevant MSE Certificate, then the Bid without EMD shall be rejected.</p>			

TECHNICAL EVALUATION SHEET FOR BEC/BRC

8	BRC Clause No. 2.9	Bids are invited under Single-Stage Composite-Bid System . Bidders must submit both “Technical” and “Price” Bids in electronic form through online OIL’s e-Tender portal accordingly within the Bid Closing Date and time stipulated in the e-Tender. The Technical Bid is to be submitted as per Scope of Work & Technical Specifications of the tender under “Technical Attachment” Tab and the Priced Bid under “Notes and Attachments” Tab as per the PRICE BID FORMAT .			
9	BRC Clause No. 2.10	<p>Bidder must accept and comply with the following provisions as given in the Tender Document in toto, failing which offer will be rejected:</p> <ul style="list-style-type: none"> (i) Firm price (ii) EMD / Bid Bond (iii) Period of validity of Bid (iv) Price Schedule (v) Performance Bank Guarantee / Security deposit (vi) Delivery / Completion Schedule (vii) Scope of work (viii) Guarantee of material / work (ix) Liquidated Damages clause (x) Tax liabilities (xi) Arbitration / Resolution of Dispute Clause (xii) Force Majeure (xiii) Applicable Laws (xiv) Specifications 			
10	BRC Clause No. 2.11	There should not be any indication of price in the Un-priced Techno-Commercial Bid. A bid will be straightway rejected if this is given in the Un-priced Techno-Commercial Bid.			
11	BRC Clause No. 2.12	Bid received with validity of offer less than 90 (Ninety) days from the date of Technical Bid opening will be rejected.			