



OIL INDIA LIMITED
(A Govt. of India Enterprise)

CONTRACTS DEPARTMENT
P.O. DULIAJAN, DIST - DIBRUGARH
ASSAM, INDIA, PIN-786602
TEL: (91) 374-2800548
E-mail: contracts@oilindia.in
Website: www.oil-india.com

FORWARDING LETTER

1.0 Sub: IFB No. CDI1260P20 – Hiring services of Pre-seismic Environmental Impact Assessment (EIA) study of OALP-I blocks of Oil India Limited prior to 2D and/or 3D Seismic Survey.

Dear Sir(s),

1.0 OIL INDIA LIMITED (OIL), a “Navaratna” Category, Government of India Enterprise, is a premier oil Company engaged in exploration, production and transportation of crude oil & natural gas with its Headquarters at Duliajan, Assam. Duliajan is well connected by Air with nearest Airport being at Dibrugarh, 45 km away.

2.0 In connection with its operations, OIL invites Local Competitive Bids (LCB) from competent and experienced Contractors through OIL’s e-procurement Portal: <https://etender.srm.oilindia.in/irj/portal> for **“Hiring services of Pre-seismic Environmental Impact Assessment (EIA) study of OALP-I blocks of Oil India Limited prior to 2D and/or 3D Seismic Survey.”** There are **07 (seven) No.** of OALP-I blocks of OIL which are as follows:

- i. OALP-I Block:AA-ONHP-2017/17
- ii. OALP-I Block:AA-ONHP-2017/10
- iii. OALP-I Block:AA-ONHP-2017/12
- iv. OALP-I Block:AA-ONHP-2017/18
- v. OALP-I Block:AA-ONHP-2017/13
- vi. OALP-I Block:AA-ONHP-2017/16
- vii. OALP-I Block:AA-ONHP-2017/20

Bidders may participate in the tender for providing services of Pre-seismic EIA study in one / more than one OALP-I block(s). One complete set of Bid Document covering OIL's IFB for hiring of above services is uploaded in OIL’s e-procurement portal. You are invited to submit your most competitive bid on or before the scheduled bid closing date and time through OIL’s e-procurement portal. For your ready reference, few salient points of the IFB (covered in detail in the Bid Document) are highlighted below:

| | | | |
|-------|-----------------------------------|---|--|
| (i) | IFB No. /E-Tender No. | : | CDI1260P20 |
| (ii) | Type of Bidding | : | Online – Single-Stage Composite-Bid System |
| (iii) | Bid Closing Date & Time | : | As mentioned in OIL’s e-Procurement Portal |
| (iv) | Technical Bid Opening Date & Time | : | As mentioned in OIL’s e-Procurement Portal |
| (v) | Price Bid Opening Date & Time | : | As mentioned in OIL’s e-Procurement Portal |

| | | | |
|--------|---------------------|---|---|
| (vi) | Bid Submission Mode | : | Bids must be uploaded online in OIL's E-procurement portal |
| (vii) | Bid Opening Place | : | Office of CGM-Contracts Contracts Department, Oil India Limited, Duliajan-786602, Assam, India. |
| (viii) | Bid Validity | : | 90 days from the date of Bid Closing |
| (ix) | Bid Security Amount | : | <p>i. Rs. 50,100.00 (for OALP-I Block:AA-ONHP-2017/17) ii. Rs. 44,900.00 (for OALP-I Block:AA-ONHP-2017/10) iii. Rs. 43,266.66 (for OALP-I Block:AA-ONHP-2017/12) iv. Rs. 75,300.00 (for OALP-I Block:AA-ONHP-2017/18) v. Rs. 50,566.66 (for OALP-I Block:AA-ONHP-2017/13) vi. Rs. 50,033.34 (for OALP-I Block:AA-ONHP-2017/16) vii. Rs. 42,100.00 (for OALP-I Block:AA-ONHP-2017/20)</p> <p>Note: If a bidder quotes for more than one block, then the bidder shall have to deposit Bid Security of amount equal to cumulative sum of individual Bid Securities against those particular blocks.</p> <p>Note:</p> <p>a. The Bid Security should be submitted only in the form of Bank Guarantee (in specified format) issued by Nationalized/Scheduled Bank.</p> <p>b. Bidders who are quoting for all 07 (seven) No. of blocks can pay the Bid Security of amount equal to cumulative sum of individual Bid Securities against all seven blocks <u>through the online payment gateway against this tender.</u></p> <p>c. In case of Bidder(s) submitting Bid Security in the form of Bank Guarantee, the original hard copy of Bid Security should reach the office of <u>CGM-CONTRACTS</u> on or before 12.45 p.m. (IST) on the bid closing/opening date otherwise bid will be rejected.</p> <p>d. A scanned copy of Bid Security document should also be uploaded along with the Unpriced Techno-Commercial Bid documents.</p> <p>No other mode of payment will be accepted by the Company. The Bid Security shall not earn any interest to the bidder from the Company.</p> <p>Notes: Bidders claiming waiver of Bid Security shall upload supporting documents as mentioned in Para No. 6.0 below along with technical bid.</p> <p>Any offer not accompanied with the Bid Security shall be treated as invalid and summarily rejected. Any subsequent deposit of Bid Security after the bid closing date shall not be permitted. Also, adjustment of Bid Security due against the instant tender, against dues from the Company or on any account shall not be permitted.)</p> |

| | | | |
|---------|---|---|--|
| (x) | Bid Security Validity | : | As mentioned in OIL's e-Procurement Portal |
| (xi) | Original Bid Security to be submitted | : | Office of CGM-CONTRACTS, CONTRACTS DEPARTMENT, OIL INDIA LIMITED, DULIAJAN, ASSAM-786 602, INDIA |
| (xii) | Amount of Performance Security | : | 10% of total value of contract awarded for providing services for Pre-seismic EIA Study of an OALP-I block. |
| (xiii) | Validity of Performance Security | : | 90 days beyond contract period/duration |
| (xiv) | Duration of the Contract | : | 03 (three) months from date of issue of Letter of Award (LOA) of contract awarded for providing services for Pre-seismic EIA Study of an OALP-I block. |
| (xv) | Quantum of Liquidated Damage for Default in Timely Mobilization | : | Refer General Conditions of Contract |
| (xvi) | Integrity Pact | : | Must be digitally signed & uploaded along with the Techno-commercial Bid, in case a bidder quotes for more than one OALP-I Block. |
| (xvii) | Bids to be addressed to | : | CGM-Contracts, Contracts Department, Oil India Limited, Duliajan-786602, Assam, India. |
| (xviii) | Pre-Bid conference | : | Not Applicable |
| (xix) | Last Date of receipt of Queries | : | Not Applicable |

3.0 Integrity Pact: The Integrity Pact must be uploaded in OIL's E-procurement portal along with the Technical Bid digitally signed by the same signatory who signed the Bid i.e. who is duly authorized to sign the Bid. If any bidder refuses to sign Integrity Pact or declines to submit the Integrity Pact, their bid shall be rejected straightway. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who signs the Bid.

Note: OIL has appointed Shri Rajiv Mathur, IPS (Retd.), Shri Satyananda Mishra, IAS (Retd.) and Shri Jagmohan Garg, Ex-Vigilance Commissioner as Independent Monitors (IEM) for a period of 03 (three) years to oversee implementation of Integrity Pact in OIL. Bidders may contact the Independent External Monitors for any matter relating to the IFB at the following addresses:

- a. Shri Rajiv Mathur, IPS (Retd.), Former Director, IB, Govt. of India
E-mail: rajivmathur23@gmail.com
- b. Shri Satyananda Mishra, IAS (Retd.), Former Chief Information Commissioner of India & Ex-Secretary, DOPT, Govt. of India
E-mail: satyanandamishra@hotmail.com
- c. Shri Jagmohan Garg, Ex-Vigilance Commissioner, CVC

E-Mail id: jagmohan.garg@gmail.com

4.0 A. Bid Security: In case the bidders submit Bid Security in the form of Bank Guarantee, then the BG should be issued by any Scheduled Indian Bank **as per BG format enclosed herewith (Proforma-VII).**

B. Performance Security: In case the bidders submit performance Security in the form of Bank Guarantee, then the BG should be issued by any Scheduled Indian Bank **as per BG format enclosed herewith (Proforma-VI).**

Note:

The Bank Guarantee issuing bank branch shall ensure the following:

- a) The Bank Guarantee issued by the bank shall be routed through SFMS platform as per the following details:
 - i) “MT 760/MT 760 COV” for issuance of bank guarantee.
 - ii) “MT 760/MT 767 COV” for amendment of bank guarantee.

The above message/intimation shall be sent through SFMS (indicating the Tender/Contract Number, as applicable) by the BG issuing bank branch to Axis Bank, Duliajan Branch, IFS Code: UTIB0001129, Branch address: AXIS Bank Ltd., Duliajan Branch, Daily Bazar, Jyotinagar, Duliajan, District Dibrugarh, PIN: 786602.

- b) Bank Guarantee issued by a Scheduled Bank in India at the request of some other Non-Scheduled Bank of India shall not be acceptable.

5.0 GUIDELINES FOR PARTICIPATING IN OIL’S E-PROCUREMENT:

5.1 In order to bid for OIL e-tenders all the bidders are required to obtain a legally valid Digital Certificate Class 3 [Organization] along with Encryption Certificate as per Indian IT Act from the licensed Certifying Authorities (CA) operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India. Digital Signature Certificate comes in a pair of Signing/verification and Encryption/decryption certificate. Bidder should have both the Signing/verification and Encryption/decryption certificate for Signing and encryption, decryption purpose respectively. The driver needs to be installed once, without which the DSC will not be recognized. While participating on e-Tendering the DSC token should be connected to your system.

Encryption certificate is mandatorily required for submission of bid. In case bidder created response with one certificate (using encryption key) and bidder change his Digital Signature Certificate then old certificate (used for encryption) is required in order to decrypt his encrypted response for getting the edit mode of the response. Once decryption is done, bidder may use new DSC certificate for uploading and submission of their offer. It is the sole responsibility of the bidder to keep their DSC certificate properly. In case of loss of the certificate, OIL INDIA LTD is not responsible.

The authenticity of above digital signature shall be verified through authorized CA after bid opening. If the digital signature used for signing is not of “Class - 3” with Organizations name, the bid will be rejected.

Digital Signature Certificates having “**Organization Name**” field other than **Bidder’s Name** are not acceptable. However, aforesaid Digital Signature Certificates having Bidder’s Name in the “Organization Name” field are acceptable.

Bidder is responsible for ensuring the validity of digital signature and its proper usage by their employee.

The bid including all uploaded documents shall be digitally signed by duly authorized representative of the bidding company.

5.2 For participation, applicants already having User ID & Password for OIL's E-Procurement Portal need to register against the IFB. New vendors/existing vendors not having User ID & Password for OIL's E-Procurement Portal shall obtain User ID & password through online vendor registration system in E-Portal.

5.2.1 Bidders without having E-Tender Login ID and password should complete their online registration at least 07 (Seven) days prior to the scheduled Bid Closing Date and time of the tender. For online registration, bidder may visit OIL's E-Tender site <https://etender.srm.oilindia.in/irj/portal>.

5.2.2 Necessary Login ID & Password will be issued by OIL only after submitting the complete online registration by the Bidder. In the event of late registration / incomplete registration by Bidder, OIL INDIA LIMITED shall not be responsible for late allotment of User ID & Password and request for bid closing date extension on that plea shall not be entertained by Company.

5.3 Parties, who do not have a User ID, can click on **Guest** login button in the E-portal to view and download the tender. **The detailed guidelines are available in OIL's e-procurement site (Help Documentation).** For any clarification in this regard, bidders may contact E-Tender Support Cell at Duliajan at erp_mm@oilindia.in, Ph.: 0374- 2807178/4903.

5.4 Details of process for submission of Bid Security (EMD) through the online payment gateway are available in Vendor User Manual under E-Procurement Portal. (Note: Important Points for on-line Payment can be viewed at Oil India's website at url: <http://oil-india.com/pdf/ETenderNotification.pdf>).

5.5 The link to OIL's E-Procurement portal has been provided through OIL's web site (www.oil-india.com).

6.0 EXEMPTION OF BID SECURITY:

In case any bidder is exempted from paying the Bid security, they should request OIL with supporting documents. The detailed guidelines for exemption of the Bid security are given below.

6.1 MSEs Units (manufacturers/Service Providers only and not their dealers / distributors) who are already registered with District Industry Centers or Khadi & Village Industries Commission or Khadi & Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts & Handloom or any other body specified by Ministry of MSME are exempted from payment of Bid Security (EMD) irrespective of monetary limit mentioned in their registration, provided they are registered for the item they intend to quote/participate.

6.2 Central Government Departments and Central Public Sector Undertakings (CPSUs) are also exempted from submitting bid security.

6.3 In case bidding MSE is owned by Schedule Caste or Schedule Tribe entrepreneur, valid documentary evidence issued by the agency who has registered the bidder as MSE owned by SC/ST entrepreneur should also be enclosed.

6.4 For availing benefits under Public Procurement Policy (Purchase preference & EMD exemption), the interested MSE Bidders must ensure that they are the manufacturer/ service provider of tendered item(s) and registered with the appropriate authority for the said item(s). Bids without EMD shall be rejected, if the technical offer does not include a valid copy of

relevant MSE Certificate issued by appropriate authority specifying the item as per tender. Therefore, it is in the interest of such MSE Vendors to furnish a copy of complete certificate to the concerned tender handling officer of OIL at least seven (7) days prior to the scheduled Bid Closing Date of the tender; seeking clarification/confirmation as to whether their registered item is eligible for EMD exemption or not. Late communication in this regards and request for bid closing date extension on that plea shall not be entertained by Company.

7.0 IMPORTANT NOTES:

Bidders shall take note of the following important points while participating in OIL's e-procurement tender:

i) The bid along with all supporting documents must be submitted through OIL's e-procurement site only except 'Original Bid Security' (if submitted in the form of BG) which shall be submitted manually by the bidder in a sealed envelope super-scribed with OIL's IFB No./E-Tender No., Bid Closing date and marked as "Original Bid Security" and addressed to CGM-Contracts, Contracts Department, Oil India Limited, Duliajan-786602, Assam (India), **failing which the bid shall be rejected.**

Additionally, following documents are to be submitted in hard form:

- a) Power of Attorney for signing the bid.
- b) Printed catalogue and Literature, if called for in the tender.
- c) Any other document required to be submitted in original as per tender requirement.

The above documents including the Original bid security, must be received at OIL's CGM-Contract's office at Duliajan on or before 12.45 p.m. (IST) on the technical bid closing date. A scanned copy of the Bid Security shall also be uploaded by the bidder along with their Technical Bid in OIL's E-procurement site.

ii) Bid should be submitted online in OIL's E-procurement site up to 11.00 a.m. (IST) (Server Time) on the date as mentioned and will be opened on the same day at 2.00 p.m. (IST) at the office of the CGM-Contracts in presence of the authorized representatives of the bidders.

iii) If the digital signature used for signing is not of "Class - 3" with Organizations name, the bid will be rejected.

iv) The Company reserves the right to reject any or all the tenders or accept any tender without assigning any reason.

v) (a) No Bidder can withdraw his bid within the validity or extended validity of the bid. Withdrawal of any bid within validity period will lead to forfeiture of his / her / their Bid Security Deposit in full and debar from participation in future tenders, at the sole discretion of the company

(b) Once a bid is withdrawn, the offer will be treated as withdrawn and no further claim / correspondence will be entertained in this regard.

vi) Conditional bids are liable to be rejected at the discretion of the Company.

vii) The work may be split up amongst more than one contractor at the sole discretion of the Company.

viii) The bidders are required to furnish the composition and status of ownership of the firm in whose name bid documents have been purchased / issued along with one or more of the following documentary evidences (which are applicable to the bidder) in support of the same and scanned copies of the same should be uploaded along with the Technical Bid.

A. In case of Sole Proprietorship Firm, Copies of Telephone/Electricity/Mobile Bill, PAN card, latest Income Tax Return form indicating therein the name, business and residential address, E-mail and telephone numbers of the owner and copy of GST Registration Certificate.

B. In case of HUF, Copies of Telephone/Electricity/Mobile Bill, PAN card, latest Income Tax Return form, Family Arrangement indicating therein the name, residential address, E-mail and telephone numbers of the owners in general and Karta in particular and copy of GST Registration Certificate.

C. In case of Partnership Firm, Copies of Telephone/Electricity/Mobile Bill, PAN card, latest Income Tax Return form indicating therein the name, residential address, E-mail and telephone numbers of all the partners (including the Managing Partner), registered partnership agreement/deed and copy of GST Registration Certificate.

D. In case of Co-Operative Societies, Copies of Telephone/Electricity/Mobile Bill, PAN card, latest Income Tax Return form indicating therein the name, residential address, E-mail and telephone numbers of all the Directors or persons who are at the helm of affairs, registration certificate from Registrar of Co-Operative Societies and copy of GST Registration Certificate.

E. In case of Societies registered under the Societies Registration Act, Copies of Telephone/Electricity/Mobile Bill, PAN card, latest Income Tax Return form indicating therein the name, residential address, E-mail and telephone numbers of all the Directors or persons who are at the helm of affairs, registration certificate from the Registrar of the state and copy of GST Registration Certificate.

F. In case of Joint Stock Companies registered under the Indian Companies Act, Copies of Telephone/Electricity/Mobile Bill, PAN card, latest Income Tax Return form indicating therein the name, residential address, E-mail and telephone numbers of all the Directors or persons who are at the helm of affairs, Certificate of Incorporation from the Registrar of Companies, Memorandum and Articles and copy of GST Registration Certificate.

G. In case of Trusts registered under the Indian Trust Act, Copies of Telephone/Electricity/Mobile Bill, PAN card, latest Income Tax Return form indicating therein the name, residential address, E-mail and telephone numbers of all the Trustee or persons who are at the helm of affairs, registration certificate from the Registrar of the state, Trust Deed and copy of GST Registration Certificate.

ix) The selected bidder will be required to enter into a formal contract, which will be based on their bid and OIL's Standard Form of Contract.

x) The Bid Security / Performance Security Money shall not earn any interest.

xi) Time will be regarded as the essence of the Contract and the failure on the part of the Contractor to complete the work within the stipulated time shall entitle the Company to recover liquidate damages and / or penalty from the Contractor as per terms of the tender /contract.

xii) The contractor will be required to allow OIL officials to inspect the work site and documents in respect of the workers' payment.

xiii) **BACKING OUT BY BIDDER:** In case any bidder withdraws their bid within the bid validity period, Bid Security will be forfeited and the party will be put on Holiday as per the Banning Policy (available in OIL's website) of Company.

xiv) **BACKING OUT BY L-1 BIDDER AFTER ISSUE OF LOA:** In case LOA issued is not accepted by the L1 bidder or the Performance Security is not submitted as per the terms of the contract within the time specified in the Bid Document, the Bid Security shall be forfeited and the bidder shall be dealt as per the Banning Policy (available in OIL's website) of Company.

xv) **FURNISHING FRAUDULENT INFORMATION/DOCUMENT:** The information and documents furnish by the bidder/ contractor in respect of the subject tender/contract are accepted to be true and genuine. However, if it is detected during technical scrutiny or after award of the contract or after expiry of the contract, that the bidder had submitted any fake/fraudulent document or furnished false statement, the offer/contract shall be rejected/cancelled, as the case may be and the bidder (if fake document/false statement pertains to such bidder) shall be dealt as per the Banning Policy (available in OIL's website) of Company.

With regards to this, the bidder has to provide an undertaking also as per the format attached in **PROFORMA-IX**.

xvi) **ERRING / DEFAULTING AGENCIES:** Erring and defaulting agencies like bidder, contractor, supplier, vendor, service provider will be dealt as per OIL's Banning Policy dated 6th January, 2017 available in OIL's website: www.oil-india.com.

xvii) **The tender will be governed by:**

Forwarding Letter

Instruction to Bidders

BEC-BRC- Bid Evaluation Criteria & Bid Rejection Criteria.

Part-I - General Conditions of Contract (GCC)

Part-II - Schedule of Work, Unit and Quantity (SOQ)

Part-III - Special Conditions of Contract (SCC)

Part-IV - Schedule of company's Plants, Materials and Equipments - **Not Applicable**

Part-V - Safety Measures (SM)

Part-VI - Integrity Pact – **Applicable** (in case a bidder quotes for more than one OALP-I Block)

Annexures & Proformas

Price Bidding Format

Technical Evaluation Sheet for BEC-BRC & others

xviii) **Bidders are requested to examine all instructions, forms, terms and specifications in the bid. Failure to furnish all information required as per the bid or submission of offers not substantially responsive to the bid in every respect will be at the bidder's risk and may result in the rejection of its offer without seeking any clarifications. Offers sent without the requisite value of prescribed bid security (if called for in the bid) in original will be ignored straightway.**

xix) The tender is invited under **SINGLE-STAGE COMPOSITE-BID SYSTEM**. The bidders shall submit both the "TECHNICAL" and "PRICED" bids through electronic form in the OIL's e-Procurement portal within the Bid Closing Date and Time stipulated in the E-Tender. The Technical Bid should be submitted as per Scope of Work & Technical Specifications along with all technical documents related to the tender and uploaded under **"Technical Attachment" Tab only**. Bidders to note that no price details should be uploaded in **"Technical Attachment" Tab Page**. Details of prices as per Price Bid format/Priced bid to be uploaded under **"Notes and Attachment" Tab**. A screen shot in this regard is shown below. Offer not complying with above submission procedure will be rejected as per Bid Rejection Criteria. In Bid opening, both Technical & Priced Bids will be opened.

SCREEN SHOT:

RFx Response Number 60037504 RFx Number TESTARUP Status In Process Submission Date 2009 00:00:00 INDIA

RFx Response Version Number Active Version RFx Version Number 1

RFx Information Items Notes and Attachments Conditions Summary Tracking

Basic Data Questions Technical Attachments

▼ Notes

Clear

Category

Conditions of Participation

Bid Invitation/Auction Text

Bidder's Remarks

Purchaser's Remarks

▼ Attachments

▼ cFolder Attachments

Add Attachment Delete Verify Signature

| cFolder Name | Category | Description | File Name | Version | Processor | Che |
|-------------------------------------|----------|-------------|-----------|---------|-----------|-----|
| The table does not contain any data | | | | | | |

Go to this Tab **"Notes and Attachments"** for Uploading "Priced Bid"

Go to this Tab **"Technical Attachment"** for Uploading "Technical Bid".

On "EDIT" Mode, bidders are advised to upload "Technical Bid" and "Priced Bid" in the respective places as indicated above.

Note:

- The "Technical Bid" shall contain all techno-commercial details **except the prices**.
- The "Priced bid" must contain the price schedule and the bidder's commercial terms and conditions, if any. For uploading Priced Bid, first click on Add Attachment, a browser window will open, select the file from the PC and name the file under Description, Assigned to General Data and click on OK to digitally sign and upload the File. Please click on Save Button of the Response to Save the uploaded files.

8.0 MAINTENANCE OF TOTAL BID VALUE IN THE RESPONSE

The rates / costs quoted by bidders against the e-tender shall be available for online viewing after price bid opening to those bidders whose price bids have been opened in the system. For tenders where **Detailed Price Information** under "RFx Information" Tab Page is **"No price"**, the bidders shall have to enter the **Total Cost (including GST)** as per their price bid in the data field **"Total Bid Value"** under "RFx Information" Tab Page in addition to uploading their pricing as per the "Price Bid format" under **"Notes & Attachment"** Tab Page.

Create RFx Response

[Submit](#) | [Read Only](#) | [Print Preview](#) | [Check](#) | [Technical RFx Response](#) | [Close](#)

RFx Response Number 60038748 RFx Number 1396 Status In Process
 RFx Owner BHARALI Total Value 0.00 INR RFx Response Version Number

RFx Information | Items | Notes and Attachments | Conditions

Basic Data | Questions | Technical Attachments

Event Parameters

Currency: Indian Rupee

Detailed Price Information: No Price

Terms of Payment:

Total Bid Value:

“Total Bid Value” is mandatory in “No Price” RFx only.

“Total Bid Value” considering all the taxes & duties.

The Total Amount (inclusive of GST) as entered by the bidders against “Total Bid Value” in their on-line response shall be displayed in the e-tender portal amongst the bidders whose price bids have been opened and Company will not take any responsibility whatsoever towards incorrect information furnished by the bidders in the “Total Bid Value” field.

Note:

- Bidders who quote for multiple blocks shall enter the cumulative sum of individual price quoted against each block in the “Total Bid Value” field.
- The amount mentioned in the “Total Bid Value” field will not be considered for bid evaluation and evaluation will be purely based on the Price bid submitted as per the Price Bid Format against an OALP-I block.

9.0 OIL now looks forward to your active participation in the IFB.

Thanking you.

Yours faithfully,
OIL INDIA LIMITED

(TANUSHREE AGRAWAL)
SR. OFFICER - CONTRACTS
For **CGM - CONTRACTS**
For **RESIDENT CHIEF EXECUTIVE**

1.0 Bidder shall bear all costs associated with the preparation and submission of bid. Oil India Limited, hereinafter referred to as 'Company', will in no case be responsible or liable for those costs, regardless of the conduct or outcome of the bidding process.

2.0 BIDDING DOCUMENTS:

2.1 The services required, bidding procedures and contract terms are prescribed in the Bidding Documents. This Bidding Document includes the following:

- a. A forwarding letter highlighting the following points
 - i Company's IFB No.
 - ii Description of Service
 - iii Bid closing date and time
 - iv Bid opening date, time and place
 - v Bid submission place
 - vi The amount of Performance Guarantee
- b. Instructions to Bidders
- c. Bid Evaluation Criteria-Bid Rejection Criteria
- d. General Conditions of Contract (GCC): **Part-I**
- e. Schedule of Work, Unit, Quantities (SOQ): **Part- II**
- f. Special Conditions of Contract (SCC): **Part-III**
- g. Schedule of Company's Plants, Materials and Equipments (SCPME): **Part-IV** [Not applicable for this Tender]
- h. Safety Measures (SM): **Part-V**
- i. Integrity Pact: **Part-VI** [Applicable, in case a bidder quotes for more than one OALP-I Block]
- j. Annexures & Proformas
- k. Price Bidding Format (Attached under "**Notes and Attachments**" tab in the main bidding engine of OIL's e-Tender portal).
- l. Technical Evaluation Sheet for BEC-BRC & others

2.2 The bidder is expected to examine all instructions, forms, terms and specifications in the Bid document. Failure to furnish all information required in the Bidding Documents or submission of a bid not substantially responsive to the Bidding Documents in every respect will be at the Bidder's risk & responsibility and may result in the rejection of its bid without seeking any clarifications.

3.0 TRANSFERABILITY OF BID DOCUMENTS:

3.1 Bid Documents are non-transferable. Bid can be submitted only in the name of the bidder in whose name the Bid Document has been issued.

3.2 Unsolicited offers will not be considered and will be rejected straightway.

4.0 AMENDMENT OF BIDDING DOCUMENTS:

4.1 At any time prior to the deadline for submission of bids, the company may, for any reason, whether at its own initiative or in response to a clarification requested by a prospective Bidder, modify the Bidding Documents by issuance of an Addendum.

4.2 The Addendum will be uploaded in OIL's E-Tender Portal in the Tab "Technical RFx" and External Area – "Amendments" folder. The company may, at its discretion, extend the deadline for bid submission. Bidders are expected to take the Addendum into account in preparation and submission of their bid. **Bidders are to check from time to time the E-Tender portal ["Technical RFx" Tab and under the folder**

“Amendments”] for any amendments to the bid documents before submission of their bids. No separate intimation shall be sent to the Bidders.

5.0 PREPARATION OF BIDS

5.1 LANGUAGE OF BIDS: The bid as well as all correspondence and documents relating to the bid exchanged between the Bidder and the Company shall be in English language, except that any printed literature may be in another language provided it is accompanied by an official and notarized English translated version, which shall govern for the purpose of bid interpretation.

5.2 DOCUMENTS COMPRISING THE BID:

(A) UN-PRICED TECHNO-COMMERCIAL BID:

- (i) Bid Documents duly filled up as indicated.
- (ii) Complete technical details / specifications of the equipment with catalogue, etc. as per tender requirement.
- (iii) Documentary evidence established in accordance with BEC / BRC part.
- (iv) Statement of Non-Compliance (if any).
- (v) Bid Security (scanned copy). Hard copy of original Bid Security (in case of bidder(s) submitting bid security in the form of Bank Guarantee) should be sent separately to reach **on or before 12.45 p.m. (IST) on the bid closing date failing which the bid shall be rejected.**
(Bidders who quote for all 07 blocks can submit bid security on-line through OIL's electronic Payment Gateway)
- (vi) Any other document as per tender requirement (scanned copy). Hard copy(ies) of the same, if called for in the tender, should be sent separately to reach on or before **12.45 p.m. (IST) on the bid closing date failing which the bid shall be rejected.**
- (vii) **Integrity Pact** (for bidders quoting for more than one OALP-I block)

Note: Please note that no price details should be uploaded in UN-PRICED TECHNO-COMMERCIAL BID under “Technical Attachment” Tab.

(B) PRICED BID:

The Priced Bid shall contain the rates / prices along with the currency and any other commercial information pertaining to the rates / prices. Bidder shall quote their rates / prices in the “PRICE BIDDING FORMAT(S)” corresponding to the OALP-I block(s) for which the bidder is participating in the tender, attached under **“Notes and Attachments”** tab in the main bidding engine of OIL's e-Tender portal. The bidder must quote their price as per the attached “PRICE BIDDING FORMAT” under **“Notes and Attachments”** tab. Any other format will not be considered for evaluation.

Bidder must include all liabilities except GST in their quoted rates and indicate the applicable GST percentage separately as per the “PRICE BIDDING FORMAT”. The rates shall be fixed and firm for the entire tenure of the contract and shall be binding on both the parties. No changes in these rates shall be allowed under any circumstances during the tenure of this service agreement except as mentioned in the Bid Document.

The bidder shall also have to enter the **Total Cost (including GST)** as per their price bid in the data field **“Total Bid Value”** under **“RFx Information”** Tab Page in addition to uploading their pricing as per the “Price Bid format” under “Notes & Attachment” Tab Page.

Note: Bidders who are quoting for multiple blocks shall enter the cumulative sum of individual price quoted against each block in the “Total Bid Value” field in addition to uploading their pricing as per the “PRICE BIDDING FORMAT(S)” corresponding to the OALP-I block(s) for which the bidder is participating in the tender, under “Notes & Attachment” Tab Page.

6.0 PERIOD OF VALIDITY OF BIDS:

6.1 The Bid must be valid for **90 (Ninety) days** from the actual date of bid closing.

6.2 In exceptional circumstances, OIL may solicit the Bidder's consent to an extension of the period of validity. The request and the response thereto shall be made in writing (or by Fax). A Bidder granting the request will neither be required nor permitted to modify their bid.

7.0 FORMAT AND SIGNING OF BID:

7.1 The original and all copies of the bid shall be typed or written in indelible inks and shall be signed digitally by the Bidder to bind the Bidder to the contract.

8.0 SUBMISSION OF BIDS:

8.1 The tender is processed under **Single-Stage Composite-Bid System**. Bidder shall submit the Technical bid and Priced bid along with all the Annexures and Proformas (wherever applicable) and copies of documents in electronic form through OIL's e-procurement portal within the Bid Closing Date & Time stipulated in the e-tender. For submission of Bids online at OIL's E-Tender Portal, detailed instructions are available in “User Manual” available in OIL's E-Tender Portal. Guidelines for bid submission are also provided in the “Forwarding Letter”. The Technical Bid is to be submitted as per Terms of Reference/Technical Specifications of the bid document and Priced Bid as per the Price Schedule. The Technical Bid should be uploaded in the “Technical Attachment” Tab only. Prices to be quoted as per Price Bid Format should be uploaded as attachment in the Attachment link under “Notes & Attachments” Tab under General Data in the e-portal. No price should be given in the “Technical Attachment”, otherwise bid shall be rejected. The priced bid should not be submitted in physical form which shall not be considered.

8.2 Any person signing the Bid or any other document in respect of this Bid Document or other relevant documents on behalf of the Bidder without disclosing his authority to do so shall be deemed to have the authority to bind the Bidder. If it is discovered at any time that the person so signing has no authority to do so, the Company (OIL) may, without prejudice to any other right or remedy, cancel his Bid or Contract and hold the Bidder liable to the Company (OIL) for all costs and damages arising from the cancellation of the Bid or Contract including any loss which the Company (OIL) may sustain on account thereof.

8.3 Timely submission of the bids is the responsibility of the Bidder and Bids should be submitted before the bid closing date and time. Company shall not be responsible for any delay.

8.4 Physical Bid / E-mail / Fax / Telephonic offers will not be accepted.

8.5 Bidder shall submit the Bid, duly completed in terms of the Bid Document.

8.6 Before submission of Bids, Bidders are requested to make themselves fully conversant with all Conditions of the Bid Document and other relevant information related to the works to be executed under this contract.

9.0 DEADLINE FOR SUBMISSION OF BIDS:

9.1 Bids should be submitted on-line up to **11.00 a.m. (IST) (Server Time) on the Bid Closing date** mentioned in the Forwarding Letter. Bidders will be permitted by System to make any changes in their bid after the bid has been uploaded by the bidder prior to the Bid Closing date and time as mentioned in the bid except in condition mentioned in clause 12.1 below. But no changes would be allowed by the system once the due date and time for submission of bids has been reached and bids are opened.

9.2 No bid can be submitted after the submission deadline is reached. The system time displayed on the e-procurement web page shall decide the submission deadline.

9.3 The documents in physical form must be received by Company at the address specified in the "Forwarding Letter" on or before **12:45 p.m. (IST) on the bid closing date**. Timely delivery of the same at the address mentioned in the Forwarding Letter is the responsibility of the Bidders.

10.0 LATE BIDS:

10.1 Bidders are advised in their own interest to ensure that their bids are uploaded in system before the closing date and time of the bid. Any Bid received by the Company after the Bid Closing Date & Time stipulated by the Company shall be rejected.

11.0 MODIFICATION AND WITHDRAWAL OF BIDS:

11.1 Bidders will be permitted by System to withdraw their bid or make any changes in their bid after the bid has been uploaded by the bidder prior to the Bid Closing date and time as mentioned in the bid. But no changes or withdrawal would be allowed by the system once the due date and time for submission of bids has been reached and bids are opened.

11.2 No bid can be modified / withdrawn subsequent to the deadline for submission of bids.

11.3 No bid may be withdrawn in the interval between the deadline for submission of bids and the expiry of the period of bid validity. Withdrawal of any bid within validity period will lead to forfeiture of his / her / their Bid Security Deposit in full and debar from participation in future tenders, at the sole discretion of the company.

12.0 EXTENSION OF BID SUBMISSION DATE:

12.1 Normally no request for extension of Bid Closing Date & Time will be entertained. However, OIL at its discretion, may extend the Bid Closing Date and / or Time due to any reasons.

13.0 BID OPENING AND EVALUATION:

13.1 Both Technical & Price bid will be opened on scheduled Bid opening date & time in the presence of any attending Bidder(s) or their Authorized Representative, if any. However, an authorized letter (format given in Proforma Section) from the Bidder must be produced by Bidder's representative at the time of opening of Tender, without which such representative won't be allowed to attend the opening of Tenders. Only one representative against each Bid will be allowed to attend the bid opening. Attending Bidder(s) & Authorized Representative(s) will have to sign a register evidencing their presence.

INSTRUCTION TO BIDDERS

13.2 In case it happens to be a bundh / holiday, the tender will be opened on the next working day (except Saturday). Accordingly, Bid Closing Date / time will get extended up to the next working day and time (except Saturday).

13.3 Bids which have been withdrawn pursuant to Clause 11.0 will not be allowed to be opened by the system. OIL shall examine bids to determine whether they are complete, whether requisite Bid Securities have been furnished, whether documents have been properly signed and whether the bids are generally in order.

13.4 OIL shall prepare, for its own records, minutes of bid opening including the information disclosed to those present in accordance with the sub-clause 13.3.

13.5 To assist in the examination, evaluation and comparison of bids, normally no clarifications shall be sought from the Bidders. However, for assisting in the evaluation of the bids especially on the issues where the Bidder confirms compliance in the evaluation and contradiction exists on the same issues due to lack of required supporting documents in the Bid (i.e. document is deficient or missing), or due to some statement at other place of the Bid (i.e. reconfirmation of confirmation) or vice versa, clarifications may be sought by OIL at its discretion. The request for clarification and the response shall be in writing and no change in the price or substance of the bid shall be sought, offered or permitted.

13.6 Prior to the detailed evaluation, OIL will determine the substantial responsiveness of each bid to the requirement of the Bidding Documents. For purpose of these paragraphs, a substantially responsive bid is one, which conforms to all the terms and conditions of the Bidding Document without material deviations or reservation. A material deviation or reservation is one which affects in any substantial way the scope, quality, or performance of work, or which limits in any substantial way, in-consistent way with the bidding documents, the Company's right or the bidder's obligations under the contract, and the rectification of which deviation or reservation would affect unfairly the competitive position of other bidders presenting substantial responsive bids. OIL's determination of bid's responsiveness is to be based on the contents of the Bid itself without recourse to extrinsic evidence.

13.7 A Bid determined as not substantially responsive will be rejected by the Company and may not subsequently be made responsive by the Bidder by correction of the non-conformity.

13.8 The Company may waive minor informality or nonconformity or irregularity in a bid, which does not constitute a material deviation, provided such waiver, does not prejudice or affect the relative ranking of any Bidder.

14.0 EVALUATION AND COMPARISON OF BIDS:

14.1 OIL will evaluate and compare the bids as per Bid Evaluation Criteria (BEC) of the bidding documents.

14.2 To ascertain the inter-se-ranking, the comparison of the responsive bids will be made on the basis of total amount quoted inclusive of all liabilities and GST as per the Price Bid Format for a particular OALP-I block.

14.3 DISCOUNTS / REBATES: Unconditional discounts / rebates, if any, given in the bid or along with the bid will be considered for evaluation.

14.4 Post bid or conditional discounts / rebates offered by any bidder shall not be considered for evaluation of bids. However, if the lowest bidder happens to be the final acceptable bidder for award of contract, and if they have offered any discounts /

rebates, the contract shall be awarded after taking into account such discounts / rebates.

14.5 Conditional bids are liable to be rejected at the discretion of the Company.

15.0 CONTACTING THE COMPANY:

15.1 Except as otherwise provided in Clause 14.0 above, no Bidder shall contact OIL on any matter relating to its bid, from the time of the bid opening to the time the Contract is awarded except as required by OIL vide sub-clause 13.5.

15.2 An effort by a Bidder to influence OIL in the bid evaluation, bid comparison or Contract award decisions may result in the rejection of their bid.

16.0 AWARD CRITERIA:

16.1 OIL will award the Contract to the successful Bidder whose bid has been determined to be substantially responsive and has been determined as the lowest evaluated bid, provided further that the Bidder is determined to be qualified to perform the Contract satisfactorily.

17.0 OIL' S RIGHT TO ACCEPT OR REJECT ANY BID:

17.1 OIL reserves the right to accept or reject any or all bids and to annul the bidding process and reject all bids, at any time prior to award of contract, without thereby incurring any liability to the affected bidder, or bidders or any obligation to inform the affected bidder of the grounds for OIL's action.

18.0 NOTIFICATION OF AWARD:

18.1 Prior to the expiry of the period of bid validity or extended validity, OIL will notify the successful Bidder in writing by registered letter or by cable or telex or fax or e-mail (to be confirmed in writing by registered / couriered letter) that its bid has been accepted.

19.0 SIGNING OF CONTRACT:

19.1 The successful bidders(s) shall be notified by the Company of its intention to enter into an Agreement with him/her/them on the basis of his/her/their acceptance of the offer. Such notification shall be treated as a "Letter of Award (LOA)".

19.2 Within 02 Weeks from the date of issue of Letter of Award (LOA), the successful Bidder(s) will be required to pay an interest free Performance Security by way of Demand Draft / Banker's Cheque / Bank Guarantee (in specified format) favouring "OIL INDIA LIMITED" payable at "DULIAJAN" from any Nationalized Bank. Upon furnishing of the Performance Security, the successful Bidder(s) will be required to enter into a formal Service Agreement based on the instant tender on the OIL Standard forms of agreement.

19.3 This Performance Security must be valid for **03 months** after the date of expiry of the tenure of the contract. In the event of contract being extended within the provisions of the contract agreement, the contractor will have to extend suitably the validity of the "Security Deposit" for the extended period.

19.4 The "Performance Security" will be refunded to the contractor after **03 months** of satisfactory completion of works under the contract (including extension, if any), but part or whole of which shall be used by the Company in realization of liquidated

INSTRUCTION TO BIDDERS

damages or claims, if any or for adjustment of compensation or loss due to the Company for any reason.

19.5 Failure of the successful bidders to comply with the conditions as specified in Para 19.2 above would render him liable for rejection and in turn forfeiture of Bid Security apart from any other actions the Company may take against him at its sole discretion. The bidder shall be dealt as per the Banning Policy (available in OIL's website) of Company.

*******End of ITB*******

BID EVALUATION CRITERIA-BID REJECTION CRITERIA**1.0 BID EVALUATION CRITERIA:**

The bid shall conform to the specifications and terms and conditions given in the Bidding Documents. Bids will be rejected in case material and services offered do not conform to the required parameters stipulated in the technical specifications. Notwithstanding the general conformity of the bid to the stipulated specifications, the following requirements will have to be particularly met by the Bidders without which the same will be considered as non-responsive and will not be considered for evaluation. All the documents related to BEC shall be submitted along with the Technical Bid.

- 1.1** Bidders may participate in the tender for providing services of Pre-seismic EIA study in one / more than one OALP-I block(s) which they must clearly indicate in the format attached in **PROFORMA-X** and submit the same along with the technical bid.

1.2 Technical Criteria:

- 1.2.1** The bidder must be accredited by Quality Council of India / National Accreditation Board of Education and Training (QCI/NABET) for conducting EIA study of "A" category projects and the validity of the accreditation must be valid throughout the contract period. The copy of the Certificate of accreditation must be submitted along with the technical bid.

1.2.2 (A) For bidders applying for OALP-I Block:AA-ONHP-2017/17

Bidder must have experience of successfully completing at least one **SIMILAR work** of value **Rs. 12,52,500.00 (Rupees Twelve Lakh Fifty-Two Thousand Five Hundred)** only in previous 07 (seven) years reckoned from the original bid closing date with PSUs / Central Government / State Government Organization / Public Limited Company / any E&P Company.

(B) For bidders applying for OALP-I Block:AA-ONHP-2017/10

Bidder must have experience of successfully completing at least one **SIMILAR work** of value **Rs. 11,22,500.00 (Rupees Eleven Lakh Twenty-Two Thousand Five Hundred)** only in previous 07 (seven) years reckoned from the original bid closing date with PSUs / Central Government / State Government Organization / Public Limited Company / any E&P Company.

(C) For bidders applying for OALP-I Block:AA-ONHP-2017/12

Bidder must have experience of successfully completing at least one **SIMILAR work** of value **Rs. 10,81,700.00 (Rupees Ten Lakh Eighty-One Thousand Seven Hundred)** only in previous 07 (seven) years reckoned from the original bid closing date with PSUs / Central Government / State Government Organization / Public Limited Company / any E&P Company.

(D) For bidders applying for OALP-I Block:AA-ONHP-2017/18

Bidder must have experience of successfully completing at least one **SIMILAR work** of value **Rs. 18,82,500.00 (Rupees Eighteen Lakh Eighty-Two Thousand Five Hundred)** only in previous 07 (seven) years reckoned from the original bid closing date with PSUs / Central Government / State Government Organization / Public Limited Company / any E&P Company.

(E) For bidders applying for OALP-I Block:AA-ONHP-2017/13

Bidder must have experience of successfully completing at least one **SIMILAR work** of value **Rs. 12,64,200.00 (Rupees Twelve Lakh Sixty-Four Thousand Two Hundred)** only in previous 07 (seven) years reckoned from the original bid closing date with PSUs / Central Government / State Government Organization / Public Limited Company / any E&P Company.

(F) For bidders applying for OALP-I Block:AA-ONHP-2017/16

Bidder must have experience of successfully completing at least one **SIMILAR work** of value **Rs. 12,50,850.00 (Rupees Twelve Lakh Fifty Thousand Eight Hundred Fifty)** only in previous 07 (seven) years reckoned from the original bid closing date with PSUs / Central Government / State Government Organization / Public Limited Company / any E&P Company.

(G) For bidders applying for OALP-I Block:AA-ONHP-2017/20

Bidder must have experience of successfully completing at least one **SIMILAR work** of value **Rs. 10,52,500.00 (Rupees Ten Lakh Fifty-Two Thousand Five Hundred)** only in previous 07 (seven) years reckoned from the original bid closing date with PSUs / Central Government / State Government Organization / Public Limited Company / any E&P Company.

Notes to BEC Clause No. 1.2.2:

1. If a bidder quotes for more than one OALP-I block, then the highest among the values of **SIMILAR work** prescribed under BEC Clause 1.2.2 against those blocks for which the bidder has quoted shall be considered for Technical Evaluation of their bid.

2. "**SIMILAR work**" mentioned in Clause No. 1.2.2 above means "Experience in conducting EIA / EMP Study of "A" category projects in the field of Oil and Gas Exploration, Development & Production in India."

3. If the prospective bidder has executed contract in which **SIMILAR work** is a component, and the Value of **SIMILAR work** executed satisfies the minimum criteria prescribed in the BEC Clause No. 1.2.2, then such experience will also be taken into consideration provided that the bidder submits the breakup of the works executed under such contract clearly indicating the Value of **SIMILAR work**, which must be certified by the end user.

4. For proof of requisite experience of **SIMILAR work**, self-attested photocopies of following documents must be submitted along with the bid: Contract document / Work order showing details of work supported with Completion Certificate issued by PSUs / Govt. organisation / Public limited companies / any E&P Company for the **SIMILAR work** mentioned above confirming the following:

- a. Gross value of work done
- b. Nature of Job done.
- c. Contract start and completion date.

5. **SIMILAR work** executed by a bidder for its own organization / subsidiary will not be considered as experience for the purpose of meeting BEC.

- 1.2.3** Bidder must submit an undertaking along with the technical bid stating that in the event of award of contract for providing services for Pre-seismic EIA Study of a particular OALP-I block, they shall abide by the time schedule for execution of job as stipulated under **PARA 8.0 of Part-III SCC** of tender document. Bids submitted without this undertaking will be summarily rejected without assigning any reasons.

Note: If a bidder quotes for more than one OALP-I block, then the bidder shall have to provide the undertaking stating that they shall abide by the time schedule for execution of job as stipulated under PARA 8.0 of Part-III SCC of tender document, **for each of the blocks for which they have quoted.**

- 1.2.4** Bidder must provide Curriculum vitae of all the members of the crew to be deployed for EIA study specifying the name of the key person i.e. the EIA co-ordinator, along with the technical bid, without which the bid will be summarily rejected without assigning any reasons. Refer **PARA 9.0 of PART-III SCC** of tender document for desired profiles of Contractor's personnel.

Note: If a bidder quotes for more than one OALP-I block, then CVs of all personnel to be deployed under each crew / team for each block and name of the EIA Co-ordinator must be provided along with the technical bid.

1.3 Financial Criteria:

1.3.1 (A) For bidders applying for OALP-I Block:AA-ONHP-2017/17

Annual Financial Turnover of the bidder in any of preceding 03 (three) financial / accounting years, reckoned from the original bid closing date should be at least **Rs. 7,51,500.00 (Rupees Seven Lakh Fifty-One Thousand Five Hundred)** only.

(B) For bidders applying for OALP-I Block:AA-ONHP-2017/10

Annual Financial Turnover of the bidder in any of preceding 03 (three) financial / accounting years, reckoned from the original bid closing date should be at least **Rs. 6,73,500.00 (Rupees Six Lakh Seventy-Three Thousand Five Hundred)** only.

(C) For bidders applying for OALP-I Block:AA-ONHP-2017/12

Annual Financial Turnover of the bidder in any of preceding 03 (three) financial / accounting years, reckoned from the original bid closing date should be at least **Rs. 6,49,000.00 (Rupees Six Lakh Forty-Nine Thousand)** only.

(D) For bidders applying for OALP-I Block:AA-ONHP-2017/18

Annual Financial Turnover of the bidder in any of preceding 03 (three) financial / accounting years, reckoned from the original bid closing date should be at least **Rs. 11,29,500.00 (Rupees Eleven Lakh Twenty-Nine Thousand Five Hundred)** only.

(E) For bidders applying for OALP-I Block:AA-ONHP-2017/13

Annual Financial Turnover of the bidder in any of preceding 03 (three) financial / accounting years, reckoned from the original bid closing date should be at least **Rs. 7,58,500.00 (Rupees Seven Lakh Fifty-Eight Thousand Five Hundred)** only.

(F) For bidders applying for OALP-I Block:AA-ONHP-2017/16

Annual Financial Turnover of the bidder in any of preceding 03 (three) financial / accounting years, reckoned from the original bid closing date should be at least **Rs. 7,50,500.00 (Rupees Seven Lakh Fifty Thousand Five Hundred)** only.

(G) For bidders applying for OALP-I Block:AA-ONHP-2017/20

Annual Financial Turnover of the bidder in any of preceding 03 (three) financial / accounting years, reckoned from the original bid closing date should be at least **Rs. 6,31,500.00 (Rupees Six Lakh Thirty-One Thousand Five Hundred)** only.

Note: If a bidder quotes for more than one OALP-I block, then the Annual Financial Turnover of the bidder in any of preceding 03 (three) financial / accounting years, reckoned from the original bid closing date should be at least the cumulative sum of the individual Annual Financial Turnovers prescribed under BEC Clause 1.3.1 against those blocks for which the bidder has quoted.

1.3.2 Net worth of bidder must be positive for preceding financial / accounting year.

Note: The Net worth to be considered against Clause 1.3.2 above, should be read in conjunction with the definition of Net worth as mentioned in Section 2 (57) of The Companies Act, 2013.

Notes to BEC Clause No. 1.3:

A. For proof of Annual Turnover & Net worth any one of the following document must be submitted along with the bid:

(i) A certificate issued by a practicing Chartered /Cost Accountant* (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in **PROFORMA- I**.

OR

(ii) Audited Balance Sheet along with Profit & Loss account.

*In case the bidder is a Central Govt. organization / PSU /State Govt. organization / Semi-State Govt. Organization or any other Central / State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidences for the same.

B. Considering the time required for preparation of Financial Statements, if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial / accounting year are not available with the bidder, then the financial turnover of the previous three financial / accounting years excluding the preceding financial / accounting year will be considered. In such cases, the Net worth of the previous financial / accounting year excluding the preceding financial / accounting year will be considered. However, the bidder has to submit an affidavit/undertaking certifying that 'the balance sheet/Financial Statement for the financial year has actually not been audited as on original bid closing date'.

C. In case the bidder is a Government Department, they are exempted from submission of documents mentioned under para **A.** and **B.** above.

- 1.4 Price Bids of techno-commercially qualified bidders against a particular OALP-I block will be evaluated on overall lowest cost basis (L-1 offer) i.e. considering the Total quoted price inclusive of all liabilities and GST as per the PRICE BID FORMAT corresponding to that particular block.**
- 1.5** Both Technical & Price bid will be opened on scheduled Bid opening date & time. However, Price bids of only the techno-commercially acceptable bidders whose bids have been found to be substantially responsive, shall be evaluated. A substantially responsive bid is the one that meets the terms and conditions of the Tender and / or the acceptance of which bid will not result in indeterminate liability on OIL.
- 1.6** Bidders are required to quote for all the items as per Price Bid Format; otherwise the offer of the bidder will be straightway rejected.
- 1.7** If there is any discrepancy between the unit price and the total price, the unit price will prevail and the total price shall be corrected. Similarly, if there is any discrepancy between words and figure, the amounts in words shall prevail and will be adopted for evaluation.
- 1.8** The quantities shown against each item in the "Price Bid Format" shall be considered for the purpose of Bid Evaluation. It is, however, to be clearly understood that the assumptions made in respect of the quantities for various operations are only for the purpose of evaluation of the bid and the Contractor will be paid on actuals.
- 1.9** The bidders are advised not to offer any discount/rebate separately and to offer their prices in the Price Bid Format after considering discount/rebate, if any.
- 1.10** Conditional and unsolicited discount will not be considered in evaluation. However, if such bidder happens to be the lowest recommended bidder, unsolicited discount without any condition will be considered for computing the contract price.
- 1.11** In case of identical overall lowest offered rate by more than 01 (one) bidder for a particular OALP-I block, the selection will be made by draw of lot between the parties offering the same overall lowest price.
- 1.12 PURCHASE PREFERENCE CLAUSE:** Purchase Preference to Micro and Small Enterprises registered with District Industry Centres or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or any other body specified by Ministry of MSME:
- (a)** In case participating MSEs quote price within price band of L1+15%, such MSE shall be considered for award of contract by bringing down their price to L1 price in a situation where L1 price is from someone other than a MSE.
- (b)** In case of more than one such MSE qualifying for 15% purchase preference, the contract shall be awarded to lowest eligible MSE amongst the MSEs qualifying for 15% purchase preference.
- (c)** In case any part of the work is sub-contracted to a Micro or Small Enterprise as per contract conditions then the contractor shall provide complete details (i.e. name of the subcontractor, value of sub-contacted work, copy of valid registration certificate etc.) of the sub-contractor to OIL.

(d) Documentation required to be submitted by MSEs:

Submit a copy of valid Registration Certificate, if bidder is a Micro or Small Enterprises (MSE) registered with District Industry Centres or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or any other body specified by Ministry of MSME. The Registration Certificate should clearly indicate the monetary limit, if any and the items for which bidder are registered with any of the aforesaid agencies. In case bidding MSE is owned by Schedule Caste or Schedule Tribe entrepreneur, valid documentary evidence issued by the agency who has registered the bidder as MSE owned by SC/ST entrepreneur should also be enclosed.

2.0 BID REJECTION CRITERIA (BRC):

- 2.1** The bids are to be submitted in **Single-Stage Composite Bid System** i.e. Un-priced Techno-Commercial Bid and Price Bid together. Only the Price Bid should contain the quoted price.
- 2.2** The price quoted by the successful bidder must be firm during the performance of the contract and not subject to variation on any account except as mentioned in the bid document. Any bid submitted with adjustable price quotation other than the above will be treated as non-responsive and rejected.
- 2.3** Bid security shall be furnished as a part of the Techno Commercial Un-priced Bid. The amount of bid security should be as specified in the forwarding letter. Any bid not accompanied by a proper bid security will be rejected.

Note: In case the Bidder submits Bid security in the form of Bank Guarantee (BG); the BG must be valid for minimum **120 days** from the date of Technical bid opening.

For availing benefits under Public Procurement Policy (Purchase preference & EMD exemption), the interested MSE Bidders must ensure that they are the manufacturer / service provider of tendered item(s) and registered with the appropriate authority for the said item(s). Bids without EMD shall be rejected, if the technical offer does not include a valid copy of relevant MSE Certificate issued by appropriate authority specifying the item as per tender. Therefore, it is in the interest of such MSE Vendors to furnish a copy of complete certificate to the concerned tender handling officer of OIL at least seven (7) days prior to the scheduled Bid Closing Date of the tender; seeking clarification / confirmation as to whether their registered item is eligible for EMD exemption or not. Late communication in this regards and request for bid closing date extension on that plea shall not be entertained by Company.

- 2.4** Bid Documents / User Id & Password for OIL's E-Tender portal are not transferable.
- 2.5** Any bid received in the form of Physical document/Telex/Cable/Fax/E-mail will not be accepted.
- 2.6** Bids shall be typed or written in indelible ink. The bidder or his authorized representative shall sign the bid digitally, failing which the bid will be rejected.
- 2.7** Bids shall contain no interlineations, erasures or overwriting except as necessary to correct errors made by bidder, in which case such corrections shall be initiated by the persons(s) signing (digitally) the bid. However, white fluid should not be used for making corrections. Any bid not meeting this requirement shall be rejected.

- 2.8** Any bid containing false statement will be rejected and action will be taken by Company as per Bid Document.
- 2.9** Bids are invited under **Single-Stage Composite Bid System**. Bidders must submit both “Technical” and “Price” Bids in electronic form through online OIL’s e-Tender portal accordingly within the Bid Closing Date and time stipulated in the e-Tender. The Technical Bid is to be submitted as per Scope of Work & Technical Specifications of the tender under “Technical Attachment” Tab and the Priced Bid under “Notes and Attachments” as per the **PRICE BID FORMAT** provided for each OALP-I Block viz. -
- **PROFORMA-AA** for OALP-I Block:AA-ONHP-2017/17,
 - **PROFORMA-BB** for OALP-I Block:AA-ONHP-2017/10,
 - **PROFORMA-CC** for OALP-I Block:AA-ONHP-2017/12,
 - **PROFORMA-DD** for OALP-I Block:AA-ONHP-2017/18,
 - **PROFORMA-EE** for OALP-I Block:AA-ONHP-2017/13,
 - **PROFORMA-FF** for OALP-I Block:AA-ONHP-2017/16,
 - **PROFORMA-GG** for OALP-I Block:AA-ONHP-2017/20.
- 2.10** Bidder must accept and comply with the following provisions as given in the Tender Document in toto, failing which offer will be rejected:
- (i) Firm price
 - (ii) Period of validity of Bid
 - (iii) Price Schedule
 - (iv) Performance Bank Guarantee / Security deposit
 - (v) Delivery / Completion Schedule
 - (vi) Scope of work
 - (vii) Guarantee of material / work
 - (viii) Liquidated Damages clause
 - (ix) Tax liabilities
 - (x) Arbitration / Resolution of Dispute Clause
 - (xi) Force Majeure
 - (xii) Applicable Laws
 - (xiii) Specifications
 - (xiv) Integrity Pact (**to be submitted in case a bidder quotes for more than one OALP-I Block**)
- 2.11** There should not be any indication of price in the Un-priced Techno-Commercial Bid. A bid will be straightway rejected if this is given in the Un-priced Techno-Commercial Bid.
- 2.12** Bid received with validity of offer less than **90 (Ninety) days** from the date of Technical Bid opening will be rejected.
- 2.13** OIL shall be entering into an **Integrity Pact** with the bidders as per format enclosed vide **Part-VI** of the tender document. This Integrity Pact Proforma has been duly signed (digitally) by OIL’s competent signatory. The Proforma has to be returned by the bidder (along with the Un-priced Techno-Commercial Bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder’s authorized signatory who signed the Bid.

3.0 GENERAL:

- 3.1** In case bidder takes exception to any clause of bidding document not covered under BEC/BRC, then the Company has the discretion to load or reject the offer on account of such exception if the bidder does not withdraw / modify the deviation when / as advised by company. The loading so done by the company will be final and binding on the bidders. No deviation will however be accepted in the clauses covered under BRC.
- 3.2** To ascertain the substantial responsiveness of the bid the Company reserves the right to ask the bidder for clarification in respect of clauses covered under BEC/BRC also and such clarifications fulfilling the BEC/BRC clauses in toto must be received on or before the deadline given by the company, failing which the offer will be evaluated based on the submission. However, mere submission of such clarification shall not make the offer responsive, unless company is satisfied with the substantial responsiveness of the offer.
- 3.3** If any of the clauses in the BRC contradict with other clauses of bidding document elsewhere, the clauses in the BRC shall prevail.
- 3.4** Bidder(s) must note that requisite information(s)/financial values etc. as required in the BEC/BRC & Tender are clearly understandable from the supporting documents submitted by the Bidder(s); otherwise Bids shall be rejected.
- 3.5** OIL will not be responsible for delay, loss or non-receipt of applications for participating in the bid sent by mail and will not entertain any correspondence in this regard.
- 3.6** The originals of such documents [furnished by bidder(s)] shall have to be produced by bidder(s) to OIL as and when asked for.

*******End of BEC-BRC*******

GENERAL CONDITIONS OF CONTRACT (GCC)

A. DEFINITIONS: In the contract, the following terms shall be interpreted as indicated:

- (a) **"The Contract"** means agreement entered into between Company and Contractor, as recorded in the contract Form signed by the parties, including all attachments and appendices thereto and all documents incorporated by reference therein;
- (b) **"The Contract Price"** means the price payable to Contractor under the contract for the full and proper performance of its contractual obligations;
- (c) **"The Work"** means each and every activity required for the successful performance of the services described in Section II, the Terms of Reference.
- (d) **"Company"** or **"OIL"** means Oil India Limited;
- (e) **"Contractor"** means the Contractor performing the work under this Contract.
- (f) **"Contractor's Personnel"** means the personnel to be provided by the Contractor to provide services as per the contract.
- (g) **"Company's Personnel"** means the personnel to be provided by OIL or OIL's Contractor (other than the Contractor executing the Contract). The Company representatives of OIL are also included in the Company's personnel.
- (h) **"Gross Negligence"** means any act or failure to act (whether sole, joint or concurrent) by a person or entity which was intended to cause, or which was in reckless disregard of or wanton indifference to, avoidable and harmful consequences such person or entity knew, or should have known, would result from such act or failure to act. Notwithstanding the foregoing, Gross negligence shall not include any action taken in good faith for the safeguard of life or property.
- (i) **"Wilful Misconduct"** means intentional disregard of good and prudent standards of performance or proper conduct under the Contract with knowledge that it is likely to result in any injury to any person or persons or loss or damage of property.

WITNESSETH:

1.0 a) The contractor hereby agrees to carry out the work set down in the Schedule of work which forms part-II of this Contract in accordance with the 1968 General Conditions of Contract of Oil India Limited and General Specifications read in conjunction with any drawings and Particular Specifications & instructions which forms Part-III of the contract utilizing any materials/services as offered by the Company as per Part-IV of the contract in **Frontier Basin Department, Oil India Limited**.

b) In this Contract all words and expressions shall have the same meaning as are respectively assigned to them in the 1968 General Conditions of Contract of Oil India Limited which the Contractor has perused and is fully conversant with before entering into this Contract.

c) The clauses of this contract and of the specifications set out hereunder shall be paramount and in the event of anything herein contained being inconsistent with any term or terms of the 1968 General Conditions of Contract of Oil India Limited, the said term or terms of the 1968 General conditions of Contract to the extent of such inconsistency, and no further, shall not be binding on the parties hereto.

2.0 The contractor shall provide all labour, supervision and transport and such specified materials described in part-II of the Contract including tools and plants as necessary for the work and shall be responsible for all royalties and other levies and his rates shall include for these. The work executed and materials supplied shall be to the satisfaction of the Company's Engineer and Contractor's rates shall include for all incidental and contingent work which although not specifically mentioned in this contract are necessary for its completion in a sound and workman like manner.

3.0 The Company's Engineer shall have power to:

a) Reduce the rates at which payments shall be made if the quality of work although acceptable is not up to the required standard set forth in the OIL Standard Specifications which have been perused and fully understood by the Contractor.

b) Order the Contractor to remove any inferior material from the site and to demolish or rectify any work of inferior workmanship, failing which the Company's Engineer may arrange for any such work to be demolished or rectified by any other means at the Contractor's expenses.

c) Order the Contractor to remove or replace any workman who he (The Engineer) considers incompetent or unsuitable; the Engineer's opinion as to the competence and suitability of any workman engaged by the Contractor shall be final and binding on the Contractor.

d) Issue to the Contractor from time to time during the progress of the work such further drawings and instructions as shall be necessary for the purpose of proper and adequate execution and maintenance of the works and the Contractor shall carry out and be bound by the same.

e) Order deviations in Part II and III of this Contract. All such deviation orders shall be in writing and shall show the financial effect, if any, of such deviation and whether any extra time is to be allowed.

4.0 The Contractor shall have no claim against the company in respect of any work which may be withdrawn but only for work actually completed under this contract. The contractor shall have no objection to carry out work in excess of the quantities stipulated in Part-II if so ordered by the company at the same rates, terms and conditions.

5.0 The Company reserves the right to cancel this Contract at any time upon full payment of work done and the value of the materials collected by the contractor for permanent incorporation in the work under this contract particularly for execution of this contract up to the date of cancellation of the Contract. The valuation of the work done and the materials collected shall be estimated by the company's Engineer in presence of the contractor. The Contractor shall have no claim to any further payment whatsoever. The valuation would be carried out exparte if Contractor fails to turn up despite reasonable notice which will be binding on the Contractor.

6.0 The Contractor hereby undertakes to indemnify the Company against all claims which may arise under the under noted Acts:

- i) The Mines Act.
- ii) The Minimum Wages Act, 1948.
- iii) The Workman's Compensation Act, 1923.
- iv) The Payment of wages Act, 1936.
- v) The Payment of Bonus Act, 1965.
- vi) The Contract Labour (Regulation & Abolition) Act, 1970 and the rules framed there under.
- vii) Employees' Pension Scheme, 1995.
- viii) Inter-State Migrant (Regulation of Employment and Condition of Service) Act, 1979.
- ix) The Employees Provident Fund and Miscellaneous Provisions Act, 1952.
- xi) GST Act.
- xii) Assam Professional Trades, Callings and Employment Taxation Act, 1947 and its Rules as amended

or any other Acts or Statute not here in above specifically mentioned having bearing over engagement of workers directly or indirectly for execution of work. The Contractor shall not make the Company liable to reimburse the Contractor for the statutory increase in the wage rates of the Contract Labour appointed by the Contractor. Such Statutory increase in the wage rates of Contract Labour shall be borne by the contractor.

7.0 The Contractor shall clear away all rubbish and surplus material from the site on completion of work and shall leave the site clean and tidy.

8.0 The duration of the contract for providing services of Pre-seismic EIA Study of an OALP-I block shall be for a period of **03 (three) months from date of issue of Letter of Award (LOA)**. The Contractor must complete the work abiding by the time frame as mentioned in PART – III (SPECIAL CONDITIONS OF CONTRACT: SCC) within the contract period. In the event of there being undue delay in execution of the Contract, the Company reserves the right to cancel the Contract and/or levy such additional damages as it deems fit based on the actual loss suffered by the company attributable to such delay. The company's decision in this regard shall be final.

9.0 In order to promote, safeguard and facilitate the general operational economic in the interest of the Company during the continuance of this contract the Contractor hereby agrees and undertakes not to take any direct or indirect interest and or support, assist, maintain or help any person or persons engaged in antisocial activities, demonstration, riots, or in any agitation prejudicial to the Company's interest and any such even taking shape or form at any place of the Company's works or and its neighborhood.

10.0 The total estimated Contract Price as indicated in Schedule of work, quantities & rates - Part II of this Contract is inclusive of all statutory liabilities viz. Corporate Income Tax, Personal Tax, etc. and GST. The Company shall pay the Contractor only for actual work done at the all-inclusive rates set down in Part II of this Contract.

Payment will be made, not often than monthly, up to **100%** of the value of work done. Final payment will be made only after satisfactory completion of the work. Such final payment shall be based on the work actually done allowing for deviations and any deductions and the measurement shall be checked and certified correct by the Company's Engineer before any such final payment is made.

11.0 The contractor employing **20 (twenty)** or more workmen on any day preceding 12 months shall be required to obtain requisite license at his cost from the appropriate Licensing Officer before undertaking any Contract work. The Contractor shall also observe the rules & regulations framed under the Contract Labour (Regulation & Abolition) Act.

12.0 The Contractor will not be allowed to construct any structure (for storage/housing purpose) with thatch, bamboo or any other inflammable materials within any company's fenced area.

13.0 The Contractor shall ensure that all men engaged by him/her are provided with appropriate protective clothing and safety wear in accordance with regulation 89(a) and 89(b) in the Oil Mines Regulations 1984. The Company's representative shall not allow/accept those men who are not provided with the same.

14.0 The Contractor shall deploy local persons in all works.

15.0 The Contractor shall not engage minor labour below 18 (eighteen) years of age under any circumstances.

16.0 The Contractor and his/her workmen shall strictly observe the rules and regulations as per Mines Act (Latest editions).

17.0 GENERAL OBLIGATIONS OF COMPANY:

COMPANY shall, in accordance with and subject to the terms and conditions of this contract:

- i) Pay the Contractors in accordance with terms and conditions of the contract.
- ii) Allow access to Contractors and their personnel, subject to normal security and safety procedures, to all areas as required for orderly performance of the work.

18.0 SPECIAL CONDITIONS:

- a) The contractor will be required to allow OIL Officials to inspect the work site and documents in respect of the workers' payment.
- b) Contractor(s) whosoever is liable to be covered under the P.F. Act and contract cost is inclusive of P.F., must ensure strict compliance of provisions of Provident Fund and Miscellaneous Provisions Act, 1952 in addition to the various Acts mentioned elsewhere in this contract. Any contractor found violating these provisions will render themselves disqualified from any future tendering. As per terms of the contract, if applicable, the Contractor must deposit Provident Fund Contribution (covering Employee's & Employer's share) with the competent authority monthly under their direct code. The Contractor shall be required to submit documentary evidence of deposit of P.F. Contribution to the Company. In case of failure to provide such documentary evidence, the Company reserves the right to withhold the amount equivalent to applicable P.F. Contribution.

19.0 ARBITRATION:**19.1 ARBITRATION (APPLICABLE FOR SUPPLIERS/CONTRACTORS OTHER THAN PSU)**

Except as otherwise provided elsewhere in the contract, if any dispute, difference, question or disagreement arises between the parties hereto or their respective representatives or assignees, in connection with construction, meaning, operation, effect, interpretation of the contract or breach thereof which parties are unable to settle mutually, the same shall be referred to Arbitration as provided hereunder:

- a) A party wishing to commence arbitration proceeding shall invoke Arbitration Clause by giving 30 days' notice to the other party. The notice invoking arbitration shall specify all the points of dispute with details of the amount claimed to be referred to arbitration at the time of invocation of arbitration and not thereafter. If the claim is in foreign currency, the claimant shall indicate its value in Indian Rupee for the purpose of constitution of the arbitral tribunal.
- b) The number of arbitrators and the appointing authority will be as under:

| Claim amount (excluding claim for interest and counter claim, if any) | Number of Arbitrator | Appointing Authority |
|--|-------------------------|---|
| Up to Rs. 5 Crore | Sole Arbitrator | OIL |
| Above Rs. 5 Crore | 3 Arbitrators | One Arbitrator by each party and the 3 rd Arbitrator, who shall be the presiding Arbitrator, by the two Arbitrators. |

- c) The parties agree that they shall appoint only those persons as arbitrators who accept the conditions of the arbitration clause. No person shall be appointed as Arbitrator or Presiding Arbitrator who does not accept the conditions of the arbitration clause.
- d) Parties agree that there will be no objection if the Arbitrator appointed holds equity shares of OIL and/or is a retired officer of OIL/any PSU. However, neither party shall appoint its serving employees as arbitrator.
- e) If any of the Arbitrators so appointed dies, resigns, becomes incapacitated or withdraws for any reason from the proceedings, it shall be lawful for the concerned party/arbitrators to appoint another person in his place in the same manner as aforesaid. Such person shall proceed with the reference from the stage where his predecessor had left if both parties consent for the same; otherwise, he shall proceed de novo.
- f) Parties agree that neither shall be entitled for any pre-reference or pendente-lite interest on its claims. Parties agree that any claim for such interest made by any party shall be void.

- g) The arbitral tribunal shall make and publish the award within time stipulated as under:

| Amount of Claims and counter claims(excluding interest) | Period for making and publishing of the award (counted from the date of first meeting of the Arbitrators) |
|---|---|
| Up to Rs. 5 Crore | Within 8 months |
| Above Rs. 5 Crore | Within 12 months |

The above time limit can be extended by Arbitrator, for reasons to be recorded in writing, with the consent of the other parties.

- h) If after commencement of the arbitration proceedings, the parties agree to settle the dispute mutually or refer the dispute to conciliation, the arbitrators shall put the proceedings in abeyance until such period as requested by the parties.
- i) Each party shall be responsible to make arrangements for the travel and stay etc. of the arbitrator pointed by it. Claimant shall also be responsible for making arrangements for travel/stay arrangements of the Presiding Arbitrator and the expenses incurred shall be shared equally by the parties.
In case of sole arbitrator, OIL shall make all necessary arrangements for his travel, stay and the expenses incurred shall be shared equally by the parties.
- j) The Arbitration shall be held at **Duliajan, Assam**. However, parties to the contract can agree for a different place for the convenience of all concerned.
- k) The Arbitrator(s) shall give reasoned and speaking award and it shall be final and binding on the parties.
- l) Subject to aforesaid, provisions of the Arbitration and Conciliation Act, 1996 and any statutory modifications or re-enactment thereof shall apply to the arbitration proceedings under this clause.

19.2 ARBITRATION (APPLICABLE IN CASE OF CONTRACT AWARDED ON PUBLIC SECTOR ENTERPRISE):

In the event of any dispute or difference relating to, arising from or connected with the Contract, such dispute or difference shall be referred by either party to the arbitration of one of the Arbitrators in the Department of Public Enterprises, to be nominated by the Secretary to the Government of India, In-Charge of the Bureau of Public Enterprises. The Arbitration and Conciliation Act 1996 shall not be applicable to the Arbitration under this clause. The award of the Arbitrator shall be binding upon the parties to the dispute, provided however, any party aggrieved by such award may make a further reference for setting aside or revision of the award to the Law Secretary, Deptt. of Legal Affairs, Ministry of Law and Justice, Government of India. Upon such reference, the dispute shall be decided by the Law Secretary or the Special Secretary/Additional Secretary, whose decision shall bind the parties finally and conclusively. The parties in the dispute will share equally the cost of the arbitration as intimated by the Arbitrator.

The venue of all arbitrations under both 19.1 & 19.2 will be **Duliajan, Assam**. The award made in pursuance thereof shall be binding on the parties.

20.0 FORCE MAJEURE:

20.1 In the event of either party being rendered unable by 'Force majeure' to perform any obligations required to be performed by them under the contract the relative obligations of the party affected by such 'Force Majeure' shall upon notification to the other party be suspended for the period during which force majeure event lasts. The cost and loss sustained by the either party shall be borne by the respective parties.

The term 'Force Majeure' as employed herein shall mean acts of God, earthquake, war (declared/undeclared) revolts, riots, fires, floods, rebellions, explosions, hurricane, sabotage, civil commotions, and acts and regulations of respective Govt. of the two parties, namely the Company and the contractor.

20.2 Upon the occurrence of such cause(s) and upon its termination, the party alleging that it has been rendered unable as aforesaid thereby, shall notify the other party in writing immediately but not later than 72 (Seventy-two) hours of the alleged beginning and ending thereof giving full particulars and satisfactory evidence in support of its claim.

Time for performance of the relative obligations suspended by the force majeure shall then extended by the period for which such cause lasts.

20.3 Should 'force majeure' condition as stated above occurs and should the same be notified within Seventy-Two (72) hours after its occurrence the 'force majeure' rate shall apply for the first fifteen days. Parties will have the right to terminate the Contract if such 'force majeure' conditions continue beyond fifteen (15) days with prior written notice. Should either party decide not to terminate the Contract even under such condition, no payment would apply after expiry of fifteen (15) days force majeure period unless otherwise agreed to.

21.0 TERMINATION:

21.1 TERMINATION ON EXPIRY OF THE TERMS (DURATION): The contract shall be deemed to have been automatically terminated on the expiry of duration of the Contract or the extension period, if exercised by Company under the provision of the Contract.

21.2 TERMINATION ON ACCOUNT OF FORCE MAJEURE: Either party shall have the right to terminate this Contract on account of Force Majeure as set forth in Article 20.0 above.

21.3 TERMINATION ON ACCOUNT OF INSOLVENCY: In the event that the Contractor or its collaborator at any time during the term of the Contract, becomes insolvent or makes a voluntary assignment of its assets for the benefit of creditors or is adjudged bankrupt, then the Company shall, by a notice in writing have the right to terminate the Contract and all the Contractor's rights and privileges hereunder, shall stand terminated forthwith.

21.4 TERMINATION FOR UNSATISFACTORY PERFORMANCE: If the Company considers that, the performance of the Contractor is unsatisfactory, or not up to the expected standard, the Company shall notify the Contractor in writing and specify in details the cause of the dissatisfaction. The Company shall have the option to terminate the Contract by giving 15 days' notice in writing to the Contractor, if Contractor fails to comply with the requisitions contained in the said written notice issued by the Company.

21.5 TERMINATION DUE TO CHANGE OF OWNERSHIP & ASSIGNMENT: In case the Contractor's rights and/or obligations under this Contract and/or the Contractor's rights, title and interest to the equipment/material, are transferred or assigned without the Company's consent, the Company may at its absolute discretion, terminate this Contract.

21.6 If at any time during the term of this Contract, breakdown of Contractor's equipment results in Contractors being unable to perform their obligations hereunder for a period of 15 successive days, Company at its option, may terminate this Contract in its entirety without any further right or obligation on the part of the Company, except for the payment of money then due. No notice shall be served by the Company under the condition stated above.

21.7 Notwithstanding any provisions herein to the contrary, the Contract may be terminated at any time by the Company on giving 30 (thirty) days written notice to the Contractor due to any other reason not covered under the above clause from 21.1 to 21.6 and in the event of such termination the Company shall not be liable to pay any cost or damage to the Contractor except for payment for services as per the Contract upto the date of termination including the De-mob cost, if any.

22.0 CONSEQUENCES OF TERMINATION:

In all cases of termination herein set forth, the relative obligations of the parties to the Contract shall be limited to the period up to the date of termination. Notwithstanding the termination of this Contract, the parties shall continue to be bound by the provisions of this Contract that reasonably require some action or forbearance after such termination.

22.1 Upon termination of this Contract, Contractor shall return to Company all of Company's items, which are at the time in Contractor's possession.

22.2 In the event of termination of contract, Company will issue Notice of termination of the contract with date or event after which the contract will be terminated. The contract shall then stand terminated and the Contractor shall demobilize their personnel & materials.

23.0 I.B. VERIFICATION REPORT AND SECURITY REVIEW:

Contractor will be required to submit the verification report to ascertain character and antecedents from the Civil Administration towards the persons engaged under this contract to the Head of the user Department before engagement.

24.0 In case of any doubt or dispute as to the interpretation of any clause herein contained, the decision of the Company's Engineer shall be final and binding on the contractor.

25.0 SET OFF CLAUSE:

"Any sum of money due and payable to the contractor (including Security Deposit refundable to them) under this or any other contract may be appropriated by Oil India Limited and set off against any claim of Oil India Limited (or such other person or persons contracting through Oil India Limited) for payment of a sum of money arising out of this contract or under any other contract made by the contractor with Oil India Limited (or such other person or persons contracting through Oil India Limited)."

26.0 FURNISHING FRAUDULENT INFORMATION/DOCUMENT:

The information and documents furnished by the bidder/contractor in respect of the subject tender/contract are expected to be true and genuine. However, if it is detected during technical scrutiny or after award of the contract or after expiry of the contract, that the bidder had submitted any fake/fraudulent document or furnished false statement, the offer/contract shall be rejected/cancelled, as the case may be and the bidder (if fake document/false statement pertains to such bidder) shall be dealt as per the Banning Policy (available in OIL's website) of Company.

27.0 PROVISION FOR ACTION IN CASE OF ERRING/DEFAULTING AGENCIES:

Action against erring and defaulting agencies like bidder, contractor, supplier, vendor, service provider will be as per OIL's Banning Policy dated 6th January, 2017 available in OIL's website www.oil-india.com.

28.0 LIQUIDATED DAMAGES FOR DELAY IN MOBILIZATION/COMPLETION OF WORKS AND SERVICES:

In the event of the Contractor's default in timely mobilization/completion within the stipulated period, the Contractor shall be liable to pay liquidated damages @ 0.5% of contract value, per week or part thereof of delay subject to maximum ceiling of 7.5% of contract value.

29.0 SUBCONTRACTING:

Contractor shall not subcontract, transfer or assign the contract, in full or any part under this contract, to any third party. Except for the main services under this contract, Contractor may sub-contract the petty support services subject to Company's prior approval. However, Contractor shall be fully responsible for complete execution and performance of the services under the Contract.

30.0 MISCELLANEOUS PROVISIONS:

Contractors shall conform in all respects with the provisions of any Statute, Ordinance of Law and the regulations or bye-law of any local or other duly constituted authority which may be applicable to the services and with such rules and regulation public bodies and Companies as aforesaid and shall keep OIL indemnified against all penalties and liability of every kind for breach of any such Statute, Ordinance or Law, regulation or byelaw.

31.0 LIABILITY:

31.1 Except as otherwise expressly provided, neither Company nor its servants, agents, nominees, Contractors, or sub-contractors shall have any liability or responsibility whatsoever to whomsoever for loss of or damage to the equipment and/or loss of or damage to the property of the Contractor and/or their Contractors or sub-contractors, irrespective of how such loss or damage is caused and even if caused by the negligence of Company and/or its servants, agent, nominees, assignees, contractors and sub-contractors. The Contractor shall protect, defend, indemnify and hold harmless Company from and against such loss or damage and any suit, claim or expense resulting there from.

31.2 Neither Company nor its servants, agents, nominees, assignees, Contractors, sub-contractors shall have any liability or responsibility whatsoever for injury to, illness, or death of any employee of the Contractor and/or of its contractors or sub-contractor irrespective of how such injury, illness or death is caused and even if caused by the negligence of Company and/or its servants, agents nominees, assignees, Contractors and sub-contractors. Contractor shall protect, defend, indemnify and hold harmless Company from and against such liabilities and any suit, claim or expense resulting there from.

31.3 The Contractor hereby agrees to waive its right to recourse and further agrees to cause their underwriters to waive their right of subrogation against Company and/or its underwrites, servants, agents, nominees, assignees, Contractors and sub-contractors for loss or damage to the equipment of the Contractor and/or its sub-contractors when such loss or damage or liabilities arises out of or in connection with the performance of the contract.

31.4 The Contractor hereby further agrees to waive its right of recourse and agrees to cause its underwriters to waive their right of subrogation against Company and/or its underwriters, servants, agents, nominees, assignees, Contractors and sub-contractors for injury to, illness or death of any employee of the Contractor and of its contractors, sub-contractors and/or their employees when such injury, illness or death arises out of or in connection with the performance of the contract.

31.5 Except as otherwise expressly provided, neither Contractor nor its servants, agents, nominees, Contractors or sub-contractors shall have any liability or responsibility whatsoever to whomsoever for loss of or damage to the equipment and/or loss or damage to the property of the Company and/or their Contractors or sub-contractors, irrespective of how such loss or damage is caused and even if caused by the negligence of Contractor and/or its servants, agents, nominees, assignees, Contractors and sub-contractors. The Company shall protect, defend, indemnify and hold harmless Contractor from and against such loss or damage and any suit, claim or expense resulting therefrom.

31.6 Neither Contractor nor its servants, agents, nominees, assignees, Contractors, sub-contractors shall have any liability or responsibility whatsoever to whomsoever or injury or illness, or death of any employee of the Company and/or of its contractors or sub-contractors irrespective of how such injury, illness or death is caused and even if caused by the negligence of Contractor and/or its servants, agents, nominees, assignees, contractors and sub-contractors. Company shall protect, defend indemnify and hold harmless Contractor from and against such liabilities and any suit, claim or expense resulting there from.

31.7 The Company agrees to waive its right of recourse and further agrees to cause its underwriters to waive their right of subrogation against Contractor and/or its underwriters, servants, agents, nominees, assignees, Contractors and sub-contractors for loss or damage to the equipment of Company and/or its contractors or sub-contractors when such loss or damage or liabilities arises out of or in connection with the performance of the contract.

31.8 The Company hereby further agrees to waive its right of recourse and agrees to cause it underwriters to waive their right of subrogation against Contractor and/or its underwriters, servants, agents, nominees, assignees, Contractors and sub-contractors for injury to, illness or death of any employee of the Company and of its Contractors, sub-contractors and/or their employees when such injury, illness or death arises out of or in connection with the performance of the Contract.

31.9 LIMITATION OF LIABILITY

Notwithstanding any other provisions except only in cases of willful misconduct and/or criminal acts,

(a) Neither the Contractor nor the Company (OIL) shall be liable to the other, whether in Contract, tort, or otherwise, for any consequential loss or damage, loss of use, loss of production, or loss of profits or interest costs.

(b) Notwithstanding any other provisions incorporated elsewhere in the contract, the aggregate liability of the Contractor in respect of this contract, whether under Contract, in tort or otherwise, shall not exceed 100% of the Contract price, provided however that this limitation shall not apply to the cost of repairing or replacing defective equipment by the Contractor, or to any obligation of the Contractor to indemnify the Company with respect to Intellectual Property Rights.

Company shall indemnify and keep indemnified Contractor harmless from and against any and all claims, costs, losses and liabilities in excess of the aggregate liability amount in terms of clause (b) above.

32.0 CONSEQUENTIAL DAMAGE:

Except as otherwise expressly provided, neither party shall be liable to the other for special, indirect or consequential damages resulting from or arising out of the contract, including but without limitation, to loss or profit or business interruptions, howsoever caused and regardless of whether such loss or damage was caused by the negligence (either sole or concurrent) of either party, its employees, agents or sub-contractors.

33.0 INDEMNITY AGREEMENT:

33.1 Except as provided hereof Contractor agrees to protect, defend, indemnify and hold Company harmless from and against all claims, suits, demands and causes of action, liabilities, expenses, cost, liens and judgments of every kind and character, without limit, which may arise in favour of Contractor's employees, agents, Contractors and subcontractors or their employees on account of bodily injury or death, or damage to personnel/property as a result of the operations contemplated hereby, regardless of whether or not said claims, demands or causes of action arise out of the negligence or otherwise, in whole or in part or other faults.

33.2 Except as provided hereof Company agrees to protect, defend, indemnify and hold Contractor harmless from and against all claims, suits, demands and causes of action, liabilities, expenses, cost, liens and judgments of every kind and character, without limit, which may arise in favour of Company's employees, agents, Contractor and subcontractors or their employees on account of bodily injury or death, or damage to personnel/property as a result of the operations contemplated hereby, regardless of whether or not said claims, demands or causes of action arise out of the negligence or otherwise, in whole or in part or other faults.

34.0 APPLICABLE LAW:

34.1 This Contract shall be deemed to be a Contract made under, governed by and construed in accordance with the laws of India for the time being in force and shall be subject to the exclusive jurisdiction of Courts situated at Dibrugarh in Assam.

34.2 The Bidders shall ensure full compliance of various Indian Laws and Statutory Regulations, to the extent applicable for performing under this Contract.

35.0 TAXES:

35.1 Tax levied as per the provisions of Indian Income Tax Act and any other enactment/rules on income derived/payments received under the contract will be on Contractor's account.

36.0 SUBSEQUENTLY ENACTED LAWS:

36.1 In the event of introduction of any new legislation or any change or amendment or enforcement of any Act or Law, rules or regulations of Government of India or State Government(s) or Public Body which becomes effective after the date of submission of Price Bid or revised price bid, if any, for this CONTRACT and which results in increased/decreased cost of the works under the CONTRACT through increased/decreased liability of taxes, (other than personnel and Corporate taxes), duties, the Parties shall agree to a revision in pricing to reflect such change subject to the production of documentary proof to the satisfaction of the COMPANY/CONTRACTOR as

applicable to the extent which directly is attributable to such introduction of new legislation or change or amendment as mentioned above and adjudication by the competent authority (applicable when disputed by COMPANY) & the courts wherever levy of such taxes/duties are disputed by COMPANY/CONTRACTOR.

36.2 Any increase in net amount of the duties and taxes (i.e. the amount of taxes/duties payable minus eligible credit of taxes/duties paid on input services/inputs) after the contractual completion/mobilization date during the extended period will be to the contractor's account, where delay in completion /mobilization period is attributable to the CONTRACTOR. However, any decrease in net amount of the duties and taxes (i.e. the amount of taxes/duties payable minus eligible credit of taxes / duties paid on input services/inputs) after the contractual completion/mobilization date will be to COMPANY's account.

36.3 The Contract Price and other prices given in the Schedule of Prices are based on the applicable tariff as indicated by the CONTRACTOR in the Schedule of Prices. In case this information subsequently proves to be wrong, incorrect or misleading, COMPANY will have no liability to reimburse/pay to the CONTRACTOR the excess duties, taxes, fees, if any finally levied/imposed by the concerned authorities. However, in such an event, COMPANY will have the right to recover the difference in case the rate of duty/tax finally assessed is on the lower side.

36.4 Notwithstanding the provision contained in clause 28.1 to 28.2 above, the COMPANY shall not bear any liability in respect of:

- i. Personal taxes on the personnel deployed by CONTRACTOR, his sub-contractor / sub-sub-contractors and Agents etc.
- ii. Corporate taxes and Fringe benefit tax in respect of contractor and all of their sub-contractors, agents etc.
- iii. Other taxes & duties including Customs Duty, Excise Duty and Service Tax in addition to new taxes etc. in respect of sub-contractors, vendors, agents etc. of the CONTRACTOR.

36.5 In order to ascertain the net impact of the revisions/enactment of various provisions of taxes / duties, the CONTRACTOR is liable to provide following disclosure to COMPANY:

- i. Details of each of the input services used in relation to providing service to COMPANY including estimated monthly value of input service and service tax amount.
- ii. Details of Inputs (material/consumable) used/required for providing service to Company including estimated monthly value of input and excise duty/CVD paid/payable on purchase of inputs.

37.0 GOODS AND SERVICES TAX:

37.1 GENERAL REMARKS ON TAXES & DUTIES:

In view of **GST** Implementation from 1st July 2017, all taxes and duties including Excise Duty, CST/VAT, Service tax, Entry Tax and other indirect taxes and duties have been submerged in **GST**. Accordingly reference of Excise Duty, Service Tax, VAT, Sales Tax, Entry Tax or any other form of indirect tax except of **GST** mentioned in the bidding document shall be ignored.

37.2 Bidders are required to submit copy of the GST Registration Certificate while submitting the bids wherever **GST** (CGST & SGST/UTGST or IGST) is applicable.

37.3 “GST” shall mean Goods and Services Tax charged on the supply of material(s) and services. The term **“GST”** shall be construed to include the Integrated Goods and Services Tax (hereinafter referred to as “IGST”) or Central Goods and Services Tax (hereinafter referred to as “CGST”) or State Goods and Services Tax (hereinafter referred to as “SGST”) or Union Territory Goods and Services Tax (hereinafter referred to as “UTGST”) depending upon the import / interstate or intrastate supplies, as the case may be. It shall also mean GST compensation Cess, if applicable.

37.4 Quoted price/rate(s) should be inclusive of all taxes and duties, except **GST (i.e. IGST or CGST and SGST/UTGST applicable in case of interstate supply or intra state supply respectively and cess on GST if applicable) on the final service**. However, GST rate (including cess) to be provided in the respective places in the Price Bid. Please note that the responsibility of payment of GST (CGST & SGST or IGST or UTGST) lies with the Supplier of Goods /Services (Service Provider) only. Supplier of Goods / Services (Service Provider) providing taxable service shall issue an Invoice/ Bill, as the case may be as per rules/ regulation of **GST**. Further, returns and details required to be filled under GST laws & rules should be timely filed by Supplier of Goods / Services (Service Provider) with requisite details.

37.4.1 Bidder should also mention the **Harmonised System of Nomenclature (HSN)** and **Service Accounting Codes (SAC)** at the designated place in SOR.

37.5 Where the OIL is entitled to avail the input tax credit of GST:

37.5.1 OIL will reimburse the **GST** to the Supplier of Goods / Services (Service Provider) at actuals against submission of Invoices as per format specified in rules/ regulation of GST to enable OIL to claim input tax credit of **GST** paid. In case of any variation in the executed quantities, the amount on which the **GST** is applicable shall be modified in same proportion. Returns and details required to be filled under GST laws & rules should be timely filed by supplier with requisite details.

37.5.2 The input tax credit of **GST** quoted shall be considered for evaluation of bids, as per evaluation criteria of tender document.

37.6 Where the OIL is not entitled to avail/take the full Input Tax Credit of GST:

37.6.1 OIL will reimburse **GST** to the Supplier of Goods / Services (Service Provider) at actuals against submission of Invoices as per format specified in rules/ regulation of **GST** subject to the ceiling amount of **GST** as quoted by the bidder. In case of any variation in the executed quantities (If directed and/or certified by the In-Charge) the ceiling amount on which **GST** is applicable will be modified on pro-rata basis.

37.6.2 The bids will be evaluated based on total price including **GST**.

37.7 Payments to Service Provider for claiming **GST** amount will be made provided the above formalities are fulfilled. Further, OIL may seek copies of challan and certificate from Chartered Accountant for deposit of **GST** collected from OIL.

37.8 Contractor/vendor shall be required to issue tax invoice in accordance with GST Act and/or Rules so that input credit can be availed by OIL. In the event that the contractor / vendor fails to provide the invoice in the form and manner prescribed under the GST Act read with GST Invoicing Rules thereunder, OIL shall not be liable to make any payment on account of **GST** against such invoice.

37.9 **GST** shall be paid against receipt of tax invoice and proof of payment of **GST** to government. In case of non-receipt of tax invoice or non-payment of **GST** by the contractor/vendor, OIL shall withhold the payment of **GST**.

37.10 GST payable under reverse charge mechanism for specified services or goods under GST act or rules, if any, shall not be paid to the contractor/vendor but will be directly deposited to the government by OIL.

37.11 Where OIL has the obligation to discharge **GST** liability under reverse charge mechanism and OIL has paid or is /liable to pay **GST** to the Government on which interest or penalties becomes payable as per GST laws for any reason which is not attributable to OIL or ITC with respect to such payments is not available to OIL for any reason which is not attributable to OIL, then OIL shall be entitled to deduct/ setoff / recover such amounts against any amounts paid or payable by OIL to Contractor / Supplier.

37.12 Notwithstanding anything contained anywhere in the Agreement, in the event that the input tax credit of the **GST** charged by the Contractor / Vendor is denied by the tax authorities to OIL for reasons attributable to Contractor / Vendor, OIL shall be entitled to recover such amount from the Contractor / Vendor by way of adjustment from the next invoice. In addition to the amount of **GST**, OIL shall also be entitled to recover interest at the rate prescribed under GST Act and penalty, in case any penalty is imposed by the tax authorities on OIL.

37.13 TDS under GST, if applicable, shall be deducted from contractor's/vendor's bill at applicable rate and a certificate as per rules for tax so deducted shall be provided to the contractor/vendor.

37.14 The Contractor will be under obligation for charging correct rate of tax as prescribed under the respective tax laws. Further the Contractor shall avail and pass on benefits of all exemptions/concessions available under tax laws. Any error of interpretation of applicability of taxes/ duties by the contractor shall be to contractor's account.

37.15 It is the responsibility of the bidder to quote the correct GST rate. The classification of goods/services as per GST (Goods & Service Tax) Act should be correctly done by the contractor to ensure that input tax credit on GST (Goods & Service Tax) is not lost to the OIL on account of any error on the part of the contractor.

37.16 In case, the quoted information related to various taxes, duties & levies subsequently proves wrong, incorrect or misleading, OIL will have no liability to reimburse the difference in the duty/ tax, if the finally assessed amount is on the higher side and OIL will have to right to recover the difference ~~and~~ in case the rate of duty/ taxes finally assessed is on the lower side.

37.17 Notwithstanding anything mentioned elsewhere in the Bidding Document the aggregate liability of OIL towards Payment of GST shall be limited to the volume of GST declared by the bidder in its bid & nothing shall be payable extra except for the statutory variation in GST.

37.18 Further, it is the responsibility of the bidders to make all possible efforts to make their accounting / IT system GST compliant in order to ensure availability of Input Tax Credit (ITC) to Oil India Ltd.

37.19 GST liability, if any on account of supply of free samples against any tender shall be to bidder's account.

37.20 In case of statutory variation in **GST**, other than due to change in turnover, payable on the contract value during contract period, the Supplier of Goods / Services (Service Provider) shall submit a copy of the 'Government Notification' to substantiate the rate as applicable on the Bid due date and on the date of revision.

Beyond the contract period, in case OIL is not entitled for input tax credit of **GST**, then any increase in the rate of **GST** beyond the contractual delivery period shall be to Service provider's account whereas any decrease in the rate **GST** shall be passed on to the OIL.

Beyond the contract period, in case OIL is entitled for input tax credit of **GST**, then statutory variation in applicable **GST** on supply and on incidental services, shall be to OIL's account.

Claim for payment of **GST**/ Statutory variation, should be raised within two [02] months from the date of issue of 'Government Notification' for payment of differential (in %) **GST**, otherwise claim in respect of above shall not be entertained for payment of arrears. The base date for the purpose of applying statutory variation shall be the Bid Opening Date.

37.21 The contractor will be liable to ensure to have registered with the respective tax authorities, wherever applicable and to submit self-attested copy of such registration certificate(s) and the Contractor will be responsible for procurement of material in its own registration (GSTIN) and also to issue its own Road Permit/ E-way Bill, if applicable etc.

37.22 In case the bidder is covered under Composition Scheme under GST laws, then bidder should quote the price inclusive of the GST (CGST & SGST/UTGST or IGST). Further, such bidder should mention "Cover under composition system" in column for GST (CGST & SGST/UTGST or IGST) of price schedule.

37.23 OIL will prefer to deal with registered supplier of goods/ services under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet. However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document.

37.24 Procurement of Specific Goods: Earlier, there is no tax incidence in case of import of specified goods (i.e. the goods covered under List-34 of Customs Notification no. 12/2012-Cus dated. 17.03.2012 as amended). Customs duty is not payable as per the policy. However, under GST regime, IGST Plus GST compensation cess (if applicable) would be liveable on such imports. Bidders should quote GST as inclusive considering IGST component for the imported Materials portion while quoting their prices on destination basis. However, GST rate to be specified in the price bid format.

37.25 Documentation requirement for GST:

The vendor will be under the obligation for invoicing correct tax rate of tax/duties as prescribed under the GST law to OIL, and pass on the benefits, if any, after availing input tax credit.

Any invoice issued shall contain the following particulars:

- a. Name, address and GSTIN of the supplier;
- b. Serial number of the invoice;
- c. Date of issue;
- d. Name, address and GSTIN or UIN, if registered of the recipient;
- e. Name and address of the recipient and the address of the delivery, along with the State and its code,
- f. HSN code of goods or Accounting Code of services[SAC];
- g. Description of goods or services;
- h. Quantity in case of goods and unit or Unique Quantity Code thereof;
- i. Total value of supply of goods or services or both;

- j. Taxable value of supply of goods or services or both taking into discount or abatement if any;
 - k. Rate of tax (IGST, CGST, SGST/ UTGST, cess);
 - l. Amount of tax charged in respect of taxable goods or services (IGST, CGST, SGST/UTGST, cess);
 - m. Place of supply along with the name of State, in case of supply in the course of interstate trade or commerce;
 - n. Address of the delivery where the same is different from the place of supply and
 - o. Signature or digital signature of the supplier or his authorised representative.
- GST invoice shall be prepared in triplicate, in case of supply of goods, in the following manner
- (i) The original copy being marked as ORIGINAL FOR RECIPIENT;
 - (ii) The duplicate copy being marked as DUPLICATE FOR TRANSPORTER and
 - (iii) The triplicate copy being marked as TRIPLICATE FOR SUPPLIER.

In case of any advance given against any supplies contract, the supplier of the goods shall issue Receipt Voucher containing the details of details of advance taken along with particulars as mentioned in clause no. (a), (b), (c), (d), (g), (k), (l), (m) & (o) above.

37.26 ANTI-PROFITEERING CLAUSE:

As per Clause 171 of GST Act it is mandatory to pass on the benefit due to reduction in rate of tax or from input tax credit to the consumer by way of commensurate reduction in prices. The Supplier of Goods / Services may note the above and quote their prices accordingly.

37.26.1 In case the GST rating of vendor on the GST portal / Govt. official website is negative / black listed, then the bids may be rejected by OIL. Further, in case rating of bidder is negative / black listed after award of work for supply of goods / services, then OIL shall not be obligated or liable to pay or reimburse GST to such vendor and shall also be entitled to deduct / recover such GST along with all penalties / interest, if any, incurred by OIL.

38.0 WITHHOLDING:

Company may withhold or nullify the whole or any part of the amount due to Contractor, after informing the Contractor of the reasons in writing, on account of subsequently discovered evidence in order to protect Company from loss on account of:

- a. For non-completion of jobs.
- b. Contractor's indebtedness arising out of execution of this Contract.
- c. Defective work not remedied by Contractor.
- d. Claims by sub-Contractor of Contractor or others filed or on the basis of reasonable evidence indicating probable filing of such claims against Contractor.
- e. Failure of Contractor to pay or provide for the payment of salaries/ wages, contributions, unemployment compensation, taxes or enforced savings with-held from wages etc.
- f. Failure of Contractor to pay the cost of removal of unnecessary debris, materials, tools, or machinery.
- g. Damage to another Contractor of Company.
- h. All claims against Contractor for damages and injuries, and/or for non-payment of bills etc.
- i. Any failure by Contractor to fully reimburse Company under any of the indemnification provisions of this Contract. If, during the progress of the work Contractor shall allow any indebtedness to accrue for which Company, under any circumstances in the opinion of Company may be primarily or contingently liable or ultimately responsible and Contractor shall, within five days after demand is made by

Company, fail to pay and discharge such indebtedness, then Company may during the period for which such indebtedness shall remain unpaid, with-hold from the amounts due to Contractor, a sum equal to the amount of such unpaid indebtedness. Withholding will also be effected on account of the following:

- i Order issued by a Court of Law in India.
- ii Income-tax deductible at source according to law prevalent from time to time in the country.
- iii Any obligation of Contractor which by any law prevalent from time to time to be discharged by Company in the event of Contractor's failure to adhere to such laws.
- iv Any payment due from Contractor in respect of unauthorized imports.
When all the above grounds for withholding payments shall be removed, payment shall thereafter be made for amounts so with-hold.

Notwithstanding the foregoing, the right of Company to withhold shall be limited to damages, claims and failure on the part of Contractor, which is directly/indirectly related to some negligent act or omission on the part of Contractor.

39.0 PERFORMANCE SECURITY:

The performance security shall be payable to Company as compensation for any loss resulting from Contractor's failure to fulfil their obligations under the Contract.

Note: If the performance security is submitted in the form of bank guarantee then in the event of extension of the contract period, the validity of the bank guarantee shall be suitably extended by the Contractor. The bank guarantee will be discharged by Company not later than 30 days following its expiry.

*******End of GCC*******

| (SOQ) Schedule of Work, Unit and Quantity | | | |
|--|---|------------|-----------------|
| Item No. | Description of Services | UOM | Quantity |
| 10 | <p>Activities involved in Pre-Seismic EIA study of a block:</p> <p>1. Mobilization, setting up of monitoring stations and commencement of work.</p> <p>2. Data collection (Primary and secondary) and analysis (air, water, soil, sediment, ecology etc.).</p> <p>3. Submission of the EIA draft report [3 (Three) no. of Hard copies with 3 (Three) no. of Softcopies on CD/DVD media] and Presentation on the EIA Draft Report at Duliajan for the Company's comments/views.</p> <p>4. Submission of final EIA Report [10 (Ten) no. of Hard copies in bound volume along with 05 (Five) no. of soft copies on CD/DVD media after incorporating the Company's views/comments at Duliajan.</p> | LUMP SUM | 1.00 |
| <p>1. The Unit rate shall be quoted considering all the activities and reports & deliverables for carrying out the entire EIA study for a block, as per the "PRICE BID FORMAT" attached under "Notes and Attachments" tab corresponding to the OALP-I block(s) for which the bidder wants to quote.</p> | | | |
| <p>2. Refer to SCC for details of the OALP-I block(s) for which the bidder wants to quote.</p> | | | |
| <p>3. Tenure of Agreement: 03 (three) months from date of issue of Letter of Award (LOA) of contract for providing services of Pre-seismic EIA Study of an OALP-I block.</p> <p>Note: In the event of award of contract for providing services for Pre-seismic EIA Study of multiple OALP-I blocks, the contractor shall have to abide by the time schedule for execution of job as stipulated under PARA 8.0 of Part-III SCC for each of those blocks.</p> | | | |
| <p>4. The quantity mentioned is purely for evaluation purpose only. However, payment shall be made on actuals.</p> | | | |

SPECIAL CONDITIONS OF CONTRACT (SCC)

INTRODUCTION:

This section establishes the scope and schedule for the work to be performed by the contractor and describes references to the specifications, instructions, standards and other documents including specifications for any materials, tools or equipment, which the contractor shall satisfy or adhere to in the performance of the work.

TITLE OF THE STUDY:

Environmental Impact Assessment (EIA) Study prior to 2D and/or 3D Seismic Survey in OALP-I Blocks of OIL located in Assam & Arunachal Pradesh.

BACKGROUND:

As per Revenue Sharing Contract (RSC), Pre-seismic Environment Impact Assessment (EIA) study is required to be carried out prior to 2D and/or 3D seismic survey in OALP-I Blocks. Therefore, the pre-seismic EIA study is to be carried out on urgent basis under the aegis of OIL.

OBJECTIVE OF STUDY:

The objective of the study is to prepare an Environmental Impact Assessment study report prior to the 2D and/or 3D Seismic Survey operations proposed to be conducted by the Company in the OALP-I Blocks located in both Assam & Arunachal Pradesh. The report shall comprise description of proposed Seismic operations, description of the study area, assessment of existing environment and environmental quality status based on available secondary data supplemented by collected primary data of study in the Block area and for the region in and around proposed seismic survey activities; preparation of environmental impact assessment report incorporating identification, prediction and evaluation of impacts and delineation of Environmental Management Plan (EMP) for prevention and control of environmental degradation during Seismic Survey study in complying the prevailing regulatory requirements. This will assist in arriving at an appropriate set of recommendations for the necessary control measures to be adopted for sustainable development and environmental preservation.

1.0 BASIC INFORMATION ABOUT THE OALP-I BLOCKS:**A. OALP-I Block:AA-ONHP-2017/17****I. Salient points about the area to be surveyed:**

a. The block lies in the states of both Assam (Dhemaji & Tinsukia districts) & Arunachal Pradesh (East Siang & Lower Dibang Valley) and covers an area of 309 Sq. km. This block lies in between two National Highways NH-37 (runs through Tinsukia towards Roing) & NH-52 (runs through Pasighat towards Roing). The nearest rail way stations are at Jonai (west part of the block) and Doom Dooma (south part of the block). The nearest populated areas are at Pasighat and Roing. The nearest domestic civilian airport is at Dibrugarh, Assam. **The districts falling within the states of Assam and Arunachal Pradesh, road connectivity map in and around the block, zoomed view of the block, forest coverage map within the block and location of the block are shown in Figure-01, 02, 03, 04 & 05 respectively in enclosed ANNEXURE-I.**

The block (AA-ONHP-2017/17) has poor accessibility as it is a predominantly river catchment area. The area is drained by rivers and numerous small streams of rivers. **The proposed area of the pre-seismic EIA study lies in between the block boundary coordinates as shown in Table-01 in enclosed ANNEXURE-I.**

b. The climate of the area is humid and tropical. The rainy season starts in May/June and continues till September. The maximum temperature during summer months of April to June ranges up to 30 degree Celsius & during winter it lower down to 9 degree Celsius. The average annual rainfall is about 3898 mm.

II. Type of Area & Logistics:

a. The **OALP-I BLOCK: AA-ONHP-2017/17** is situated in both Assam (Dhemaji, Tinsukia districts) & Arunachal Pradesh (East Siang & Lower Dibang Valley) and covers an area of 309 sq. km. The block is located in between Pasighat town (North-west part of block), Roing North-East part of the block and Doomdooma (South part of the block). In general, the topography of the area within the Block has gentle slope from the north to the south. The area comprises of villages, paddy fields, rivers, numerous river streams and Dibang Reserve Forest. The block (AA-ONHP-2017/17) has poor accessibility as it is a predominantly river catchment area. The almost all area is drained by numerous small streams. The Population density is light to medium.

b. There are several motorable metal roads including national highway NH-37 & 52 around the Boundary of the Block. The nearest rail way stations are at Jonai (west part of the block) and Doom Dooma (south part of the block). Jonai connects from Dibrugarh, Dhemaji railway stations whereas Doom Dooma connects from Dibrugarh and Tinsukia railway stations. The nearest domestic civilian airport is at Dibrugarh, Assam.

c. **Description of the Seismic Survey Activity:** OIL proposes to acquire approximately 180 GLKM of 2D seismic data. The seismic data acquisition is scheduled to commence in November, 2019, depending on the scheduling of the 2D programmes and various statutory clearances. The seismic data acquisition is expected to be completed within two years which effectively turns out to be 14 (fourteen) operating months. Due to prolonged monsoon season in this area the ideal operating period for seismic acquisition is November to May (7 months in a year). It is envisaged 30-50 shots will be drilled and blasted per operational day in

the block. The shot holes shall be drilled at an interval of about 60 meters, while the geophones shall be placed at an interval of about 20m along the seismic profiles.

B. OALP-I Block:AA-ONHP-2017/10

I. Salient points about the area to be surveyed:

a. The block lies in the states of both Assam (Dibrugarh, Dhemaji & Tinsukia districts) & Arunachal Pradesh (East Siang district) and covers an area of 543 Sq. km. This block crosses National Highway NH-52 (runs through Dhemaji towards Jonai). The nearest populated areas are at Dhemaji and Jonai. The nearest rail way station is at Jonai, Assam. The nearest domestic civilian airport is at Dibrugarh, Assam. **The districts falling within the states of Assam and Arunachal Pradesh, road and rail connectivity map in around the block, zoomed view of the block, forest coverage map within the block and location of the block are shown in Figure-06, 07, 08, 09 & 10 respectively in enclosed ANNEXURE-I.**

The block (AA-ONHP-2017/10) has poor accessibility as it is a predominantly river catchment area. The area is drained by rivers and numerous small streams of rivers. **The proposed area of the pre-seismic EIA study lies in between the block boundary coordinates as shown in Table-02 in enclosed ANNEXURE-I.**

b. The climate of the area is humid and tropical. The rainy season starts in May/June and continues till September. The maximum temperature during summer months of April to June ranges up to 30 degrees Celsius & during winter it lower down to 9 degree Celsius. The average annual rainfall is about 3898 mm.

II. Type of Area & Logistics:

a. The **OALP-I BLOCK: AA-ONHP-2017/10** is situated in both Assam (Dibrugarh, Dhemaji, Tinsukia districts) & Arunachal Pradesh (East Siang district) and covers an area of 543 sq. km. The block is located in between Pasighat town (North of block), Dibrugarh (South-West part of the block). Jonai town is very close to north boundary of the Block. In general, the topography of the area within the Block has gentle slope from the north to the south. The area comprises of villages, paddy fields, rivers, numerous river streams and Pobha & Sengajan Reserve Forests. The block (AA-ONHP-2017/10) has poor accessibility as it is a predominantly river catchment area. The block area is drained by numerous small streams. The Population density is light to medium.

b. There are several motorable roads including national highway NH-52 in and around the Boundary of the Block. The nearest railway station is at Jonai, Assam, which connects from Dhemaji and Dibrugarh. The nearest domestic civilian airport is at Dibrugarh, Assam.

c. **Description of the Seismic Survey Activity:** OIL proposes to acquire approximately 150 GLKM of 2D seismic data. The seismic data acquisition is scheduled to commence in November, 2020, depending on the scheduling of the 2D programmes and various statutory clearances. The seismic data acquisition is expected to be completed within one year which effectively turns out to be 7 (seven) operating months. Due to prolonged monsoon season in this area the ideal operating period for seismic acquisition is November to May (7 months in a year). It is envisaged 30-40 shots will be drilled and blasted per operational day in the block. The shot holes shall be drilled at an interval of about 60 meters, while the geophones shall be placed at an interval of about 20m along the seismic profiles.

C. OALP-I Block:AA-ONHP-2017/12

I. Salient points about the area to be surveyed:

a. The block lies in the states of both Assam (Tinsukia district) & Arunachal Pradesh (Namsai district) and covers an area of 489 Sq. km. This block crosses National Highway NH-37 (runs through Makum, Doom Dooma towards Borbil Pathar) and National Highway NH-52 (runs through Namsai towards Rupai Siding). The nearest rail way station is at Doom Dooma, Assam. The nearest populated areas are at Doom Dooma and Rupai Siding. The nearest domestic civilian airport is at Dibrugarh, Assam. **The districts falling within the states of Assam and Arunachal Pradesh, road and rail connectivity map in and around the block, zoomed view of the block, forest coverage map within the block and location of the block are shown in Figure-11, 12, 13, 14 & 15 respectively in enclosed ANNEXURE-I.**

The extreme north part of block (AA-ONHP-2017/12) has poor accessibility as it is a predominantly river catchment area. The area is drained by rivers and numerous small streams of rivers. The remaining part of the block has good accessibility. **The proposed area of the pre-seismic EIA study lies in between the block boundary coordinates as shown in Table-03 in enclosed ANNEXURE-I.**

b. The climate of the area is humid and tropical. The rainy season starts in May/June and continues till September. The maximum temperature during summer months of April to June ranges up to 30 degrees Celsius & during winter it lower down to 9 degree Celsius. The average annual rainfall is about 2700 mm.

II. Type of Area & Logistics:

a. The **OALP-I BLOCK: AA-ONHP-2017/12** is situated in both Assam (Tinsukia district) & Arunachal Pradesh (Namsai district) and covers an area of 489 sq. km. The block is located in between Makum town (South-West part of block), Namsai (East part of the block). Doom Dooma town is very close to west side boundary of the Block. In general, the topography of the area within the Block has gentle slope from the South-East to the North-West. The area comprises of towns, villages, paddy fields, rivers, numerous river streams and Reserve Forests. The extreme north part of the block (AA-ONHP-2017/12) has poor accessibility as it is a predominantly river catchment area. The block area is drained by numerous small streams. The remaining part of the block has good accessibility. The Population density is light to medium.

b. There are several motorable roads including national highway NH-37 & NH-52 in and around the Boundary of the Block. The nearest rail way station is at Doom Dooma, Assam which connects Tinsukia. The nearest domestic civilian airport is at Dibrugarh, Assam.

c. **Description of the Seismic Survey Activity:** OIL proposes to acquire approximately 200 GLKM of 2D seismic data and 100 sq. km of 3D seismic data. The seismic data acquisition is scheduled to commence in November, 2019, depending on the scheduling of the 2D & 3D programmes and various statutory clearances. The seismic data acquisition is expected to be completed within two years which effectively turns out to be 14 (fourteen) operating months. Due to prolonged monsoon season in this area the ideal operating period for seismic acquisition is November to May (7 months in a year). It is envisaged 60-80 shots will be drilled and blasted per operational day in the block. For 2D seismic survey,

the shot holes shall be drilled at an interval of about 60 meters, while the geophones shall be placed at an interval of about 20m along the seismic profiles.

For 3D seismic survey, the shot holes shall be drilled at an interval of about 40 meters along the source lines, while the geophones shall be placed at an interval of about 20 m along receiver (geophone) lines. Receiver Line interval is 400 m & Source Line interval is 440 m.

D. OALP-I Block:AA-ONHP-2017/18

I. Salient points about the area to be surveyed:

a. The block lies in the states of both Assam (Dhemaji, Dibrugarh & Sivasagar districts) & Arunachal Pradesh (East Siang & West Siang) and covers an area of 1711 Sq. km. This block lies in and around two National Highways NH-37 (runs through Dibrugarh and connects to the NH52B within the block) & NH-52 (runs through Simen Chapori towards Jonai). The nearest populated areas are Dibrugarh, Simenchapori, Silapathar, Jonai & Dhemaji). The nearest rail way stations are at Dibrugarh (SE part of the block), Dhemaji (west part of block) and Jonai (NE part of the block). The nearest domestic civilian airport is at Dibrugarh, Assam. **The districts falling within the states of Assam and Arunachal Pradesh, road and rail connectivity map in around the block, zoomed view of the block, forest coverage map within the block and location of the block are shown in Figure-16, 17, 18, 19 & 20 respectively in enclosed ANNEXURE-I.**

The North Bank-1 block (AA-ONHP-2017/18) has a flat terrain area and is covered primarily with paddy fields and grass lands. These areas are of traditionally flat terrain covered with alluvium. Most of the areas in vicinity of river bed contains near-surface boulder beds at variable depth ranges. The area is drained by river Brahmaputra, its tributaries and numerous small streams. **The proposed area of the pre-seismic EIA study lies in between the block boundary coordinates as shown in Table-04 in enclosed ANNEXURE-I.**

b. The climate of the area is humid and tropical. The rainy season starts in May/June and continues till September. The maximum temperature during summer months of April to June ranges up to 31 degree Celsius & during winter it lower down to 10 degree Celsius. The average annual rainfall is from a minimum of about 2432 mm to a maximum of 3898 mm.

II. Type of Area & Logistics:

a. The **OALP-I BLOCK: AA-ONHP-2017/18** is situated in both Assam (Dhemaji, Dibrugarh & Sivasagar districts) & Arunachal Pradesh (East Siang & West Siang) and covers an area of 1711 Sq. km. The block is located in between Dibrugarh town (South – South East part of block), Jonai (North-East part of the block) and Dhemaji (West part of the block). In general, the Block has a flat topography with alluvium cover, with only a small portion towards the North North-East having hills/mountains with relatively higher and varying elevations. The area comprises of villages, paddy fields, rivers, numerous river streams and Dihingmukh, Sengajan, Dipa, Gutin R.F., Gali R.F. & Dikari VRF. A significant area the block is drained by the river Brahmaputra and its tributaries in approximately NE – SW profile. The North Bank-1 block (AA-ONHP-2017/18) has good accessibility. The Population density is light to medium.

b. There are several motorable metal roads including national highway NH-37, 52 & 52B in and around the Boundary of the Block. NH-52 passes through the northern part of the block in West to East direction and NH-52B connects it to the

NH-37 which runs just outside the southern block boundary in South West to North East direction. The nearest rail way stations are at Dibrugarh (SE part of the block), Dhemaji (west part of block) and Jonai (NE part of the block). The nearest domestic civilian airport is at Dibrugarh, Assam.

c. **Description of the Seismic Survey Activity:** OIL proposes to acquire approximately 200 GLKM of 2D seismic data. The seismic data acquisition is scheduled to commence in November, 2019, depending on the scheduling of the 2D programmes and various statutory clearances. The seismic data acquisition is expected to be completed within two years which effectively turns out to be 14 (fourteen) operating months. Due to prolonged monsoon season in this area the ideal operating period for seismic acquisition is November to May (7 months in a year). It is envisaged that 65-85 shots will be drilled and blasted per operational day in the block. The shot holes shall be drilled at an interval of about 60 meters, while the geophones shall be placed at an interval of about 20m along the seismic profiles.

E. OALP-I Block:AA-ONHP-2017/13

I. Salient points about the area to be surveyed:

a. The block lies in the states of both Assam (Tinsukia district) & Arunachal Pradesh (Namsai & Lohit) and covers an area of 841 Sq. km. This block is connected through National Highway, NH-52 (runs through Doom Dooma – Kakopathar – Namsai - Chongkham). The nearest Major Railway Station is the 'New Tinsukia Junction' which is situated in Assam and at just 106 kms from Chongkham Town. Cabs and buses can be availed from Tinsukia to travel to Chongkham. The nearest rail way station is at Dum Duma (west part of the block) in the state Assam. The nearest populated areas is Chongkham Town. The nearest airport is Mohanbari (Dibrugarh) airport situated in Assam at 150kms from Chongkham Town. **The districts falling within the states of Assam and Arunachal Pradesh along with location of the block, road connectivity map in around the block, zoomed view of the block and forest coverage map within the block are shown in Figure-21, 22, 23, & 24 respectively in enclosed ANNEXURE-I.**

The Block AA-ONHP-2017/13 (Chongkham) is well connected by road with the neighbouring towns of Assam. It has poor accessibility within the block area because of numerous Reserve Forests. The area is drained by river and small streams of rivers. **The proposed area of the pre-seismic EIA study lies in between the block boundary coordinates as shown in Table-05 in enclosed ANNEXURE-I.**

b. The climate of the area is classified as warm and temperate. The rainy season starts in May/June and continues till September. The maximum temperature during summer months of April to June ranges up to 30 degree Celcius & during winter it lower down to 9 degree Celsius. The average annual temperature is 22.6°C. The average annual rainfall is about 2925 mm.

II. Type of Area & Logistics:

a. The **OALP-I BLOCK: AA-ONHP-2017/13** block lies in the states of both Assam (Tinsukia districts) & Arunachal Pradesh (Namsai & Lohit) and covers an area of 841 Sq. km. The block is (only 0.5 Sq. Km in Assam out of 841 Sq. km) located both in Lohit & Namsai Districts of Arunachal Pradesh. Namsai Town & Tezu being the Districts headquarters of Namsai & Lohit District respectively. The nearest major towns are Tinsukia, Dum Duma & Digboi in Assam and Namsai,

Chonkham & Tezu in Arunachal Pradesh. In general, the topography of the area within the Block has gentle slope from East to West and from North to South. The area comprises of villages, paddy fields, rivers, and Reserve Forest (Tengapani R.F, Lohit R.F., Turung R.F., Khamphai R.F., Medo VFR, Khamti-Singpho-Pankho ARF, Manabhum R.F. and Paya R.F.). The block (AA-ONHP-2017/13) has poor accessibility within the block area because of numerous Reserve Forests. The area is drained by river and small streams of rivers. The Population density is light to medium.

b. There are several motorable metal roads including national highway NH-52 leading to the block. The nearest Major Railway Station is the 'New Tinsukia Junction' which is situated in Assam and at just 106 kms from Chongkham town. Cabs and buses can be availed from Tinsukia to travel to Chongkham. The nearest rail way station is at Dum Duma (west part of the block) in the state Assam. The nearest populated areas is Namsai & Chongkham Town. The nearest airport is Mohanbari (Dibrugarh) airport situated in Assam at 150 km from Chongkham Town.

c. **Description of the Seismic Survey Activity:** OIL proposes to acquire approximately 300 GLKM of 2D seismic data. The seismic data acquisition is scheduled to commence in November, 2019, depending on the scheduling of the 2D programmes and various statutory clearances. The seismic data acquisition is expected to be completed within Two Field Season which effectively turns out to be 14 (Fourteen) operating months during 2019-20 & 2020-21. Due to prolonged monsoon season in this area the ideal operating period for seismic acquisition is November to May (7 months in one field season). It is envisaged 30-50 shots will be drilled and blasted per operational day in the block. The shot holes shall be drilled at an interval of about 60 meters, while the geophones shall be placed at an interval of about 20 m along the seismic profiles.

F. OALP-I Block:AA-ONHP-2017/16

I. Salient points about the area to be surveyed:

a. The block lies in the states of both Assam (Tinsukia districts) & Arunachal Pradesh (Namsai & Changlang) and covers an area of 361 Sq. km. This block is connected through National Highway, NH-52 (runs through Doom Dooma – Kakopathar – Namsai). The nearest Major Railway Station is the 'New Tinsukia Junction' which is situated in Assam and at just 79.7 kms from Namsai. Cabs and buses can be availed from Tinsukia to travel to Namsai. The nearest rail way station is at Dum Duma (west part of the block) in the state Assam. The nearest populated areas is Namsai Town. The nearest airport is Mohanbari (Dibrugarh) airport situated in Assam at 123 kms from Namsai. **The districts falling within the states of Assam and Arunachal Pradesh along with location of the block, road connectivity map in around the block, zoomed view of the block and forest coverage map within the block are shown in Figure-25, 26, 27 & 28 respectively in enclosed ANNEXURE-I.**

The block (AA-ONHP-2017/16) is well connected by road with the neighbouring towns of Assam. It has poor accessibility within the block area because of numerous Reserve Forests. The area is drained by river and small streams of rivers. **The proposed area of the pre-seismic EIA study lies in between the block boundary coordinates as shown in Table-06 in enclosed ANNEXURE-I.**

b. The climate of the area is classified as warm and temperate. The rainy season starts in May/June and continues till September. The maximum

temperature during summer months of April to June ranges up to 30 degree Celsius & during winter it lower down to 9 degree Celsius. The average annual temperature is 22.8°C. The average annual rainfall is about 2728 mm.

II. Type of Area & Logistics:

a. The **OALP-I BLOCK: AA-ONHP-2017/16** block lies in the states of both Assam (Tinsukia districts) & Arunachal Pradesh (Namsai & Changlang districts) and covers an area of 361 Sq. km. The block is entirely (only 1.5 Sq. Km in Assam out of 361 Sq. km) located within the Namsai District (partly in Changlang district) of Arunachal Pradesh with Namsai being the District Headquarter. The nearest major town are Tinsukia, Dum Duma & Digboi in Assam and Namsai, Chonkham & Tezu in Arunachal Pradesh. In general, the topography of the area within the Block has gentle slope from East to West and from North to South. The area comprises of villages, paddy fields, river, and Reserve Forest (Khamang R.F. Manabhum R.F. Noadihing R.F. Namsai R.F. and Paying R.F.). The block (AA-ONHP-2017/16) has poor accessibility within the block area because of numerous Reserve Forests. The area is drained by river and small streams of rivers. The Population density is light to medium.

b. There are several motorable metal roads including national highway NH-52 leading to the block. The nearest Major Railway Station is the 'New Tinsukia Junction' which is situated in Assam and at just 79.7 kms from Namsai. Cabs and buses can be availed from Tinsukia to travel to Namsai. The nearest rail way station is at Dum Duma (west part of the block) in the state Assam. The nearest populated areas is Namsai Town. The nearest airport is Mohanbari (Dibrugarh) airport situated in Assam at 123 kms from Namsai.

c. **Description of the Seismic Survey Activity:** OIL proposes to acquire approximately 200 GLKM of 2D seismic data. The seismic data acquisition is scheduled to commence in November, 2019, depending on the scheduling of the 2D programmes and various statutory clearances. The seismic data acquisition is expected to be completed within One Field Season which effectively turns out to be 7 (Seven) operating months during 2019-20. Due to prolonged monsoon season in this area the ideal operating period for seismic acquisition is November to May (7 months in a year). It is envisaged 30-50 shots will be drilled and blasted per operational day in the block. The shot holes shall be drilled at an interval of about 60 meters, while the geophones shall be placed at an interval of about 20m along the seismic profiles.

G. OALP-I Block:AA-ONHP-2017/20

I. Salient points about the area to be surveyed:

a. The block lies in the states of both Assam (Charaideo & Dibrugarh districts) & Arunachal Pradesh (Tirap & Langding district) and covers an area of 125 Sq. km. The National Highway 52B is passing through the eastern boundary of the block where as state PWD road is passing through the Western part of the block. The town Deomali is situated East, Namrup is located on the West boundary and Jaipur is at North of the block. The nearest domestic civilian airport is at Dibrugarh, Assam. **The districts falling within the states of Assam and Arunachal Pradesh along with location of the block, road connectivity map in around the block, zoomed view of the block and forest coverage map within the block are shown in Figure-29, 30, 31 & 32 respectively in enclosed ANNEXURE-I.**

The proposed area of the pre-seismic EIA study lies in between the block boundary coordinates as shown in Table-07 in enclosed ANNEXURE-I.

b. The climate of the area is humid and tropical. The rainy season starts in May/June and continues till September. The maximum temperature during summer months of April to June ranges up to 30 degree Celsius & during winter it lower down to 9 degree Celsius. The average annual rainfall is about 3898 mm.

II. Type of Area & Logistics:

a. The **OALP-I BLOCK: AA-ONHP-2017/20** is situated in Assam (Charaideo & Dibrugarh districts) & Arunachal Pradesh (Tirap & Langding district) and covers an area of 125 Sq. km. The National Highway 52B is passing through the eastern boundary of the block where as state PWD road is passing through the Western part of the block.

b. In general, Northern part of the survey block AA-ONH-2017/20 is a flat terrain whereas the southern part is associated to supra thrust part of the Naga Thrust which has steep hills with thick forests. The accessibility of the southern part of the block (supra thrust part) is very limited. The area has surface and near-surface boulder beds covered with loose sands and alluvium. Occasionally, boulder beds are exposed on the surface.

c. There are several motorable metal roads including national highway NH-52B & Sate PWD road around and within the Boundary of the Block.

d. **Description of the Seismic Survey Activity:** OIL proposes to acquire approximately 125 sq. km of 3D seismic data. The seismic data acquisition is scheduled to commence in November, 2019, depending on the scheduling of the 3D programmes and various statutory clearances. The seismic data acquisition is expected to be completed within two years which effectively turns out to be 14(fourteen) operating months. Due to prolonged monsoon season in this area the ideal operating period for seismic acquisition is November to May (7 months in a year). It is envisaged 30-50 shots will be drilled and blasted per operational day in the block. The shot holes shall be drilled at an interval of about 40 meters, while the geophones shall be placed at an interval of about 20m along the seismic profiles.

2.0 GENERAL INFORMATION REGARDING SEISMIC SURVEY:

2.1 Objective of the Seismic Survey: The objectives of the proposed seismic surveys are summarized below:

- The primary objective of the proposed seismic survey is to acquire data along 2D and/or 3D seismic profiles within the block.
- Once the seismic survey activity is completed, the datasets will be collocated together and processed to generate a geologically interpretable image of the subsurface.
- Subsurface geological maps produced from interpretation studies shall be used for delineation of structures and structural configurations that are most likely to be capable of entrapping hydrocarbon resources.
- Based on above, potential drilling location/locations shall be determined.

The proposed seismic survey will be outsourced to a party who will engage required personnel for carrying out the entire seismic survey activities.

2.2 Seismic Survey Methodology: The geophysical method commonly used in hydrocarbon exploration is ‘seismic reflection technique’. The technique involves in generation and release of elastic energy in the sub-surface at designated staked out points along the seismic profile. The energy penetrates the sub-surface rocks and is reflected back to the surface where it is detected by sensors called “geophones”. Analysis of seismic reflection data, followed by analysis and interpretation, provides information of the underlying rock strata and identification of any structural configurations that are favourable for hydrocarbon accumulations.

2.3 Energy Source & Shot Hole Drilling: Acquisition of the seismic data in proposed block will employ an explosive energy source. The mechanized drilling rigs (high power and technologically advanced drilling rigs with water pumps and compressor, technology of casing while drilling etc.) technique and manual drilling rigs (Dheki) will be used for shot hole drilling. In seismic survey operations, normally 2.5 kg of Ammonium Nitrate in plastic tubes are used as explosives and blasted in shot holes at a substantial depth of about 18 to 20 meters to have very little impact on the surface. At the surface, only a muffled sound will be heard. The detonation of the explosives at the bottom of the loaded shot hole generates elastic energy. This energy travels in the subsurface and after reflection from the subsurface interfaces is detected by highly sensitive geophones placed on the surface.

Mention may be made here that OIL always encourage for single shot hole drilling. However, due to complex surface/near surface morphology Viz. boulders, pebbles etc. it may be difficult to achieve the optimum single shot hole drilling depth. As a consequence, OIL may opt for pattern shot hole drilling option as follows:

| Hole pattern | Depth |
|---------------------|--------------------------|
| Single (1) hole | 18-20m depth |
| Three (3) holes | 8-9 m depth of each hole |
| Five (5) holes | 6-7m depth of each hole |

After blasting each shot hole, it is filled up with soil leaving no traces of drilling. The seismic contractor will arrange to procure, store and transport requisite quantity of explosives and detonators. By adhering the safe handling procedure of explosive, the contractor will arrange the necessary permits and authorized licensed personnel for storing, transporting and blasting of shot holes.

2.4 Physical Work activities: The seismic team for the planned acquisition consist of several smaller working groups/teams. It is assumed that majority of the work persons will be local personnel, hired by seismic contractor. A brief description of the key activities and team is summarized below:

- **Topographic Survey Team:** The first step of the seismic operation involves in area and land scouting survey. The scouting program is carried out to generate the logistic and access map of the seismic survey. A topographic/survey team will establish the detailed acquisition routes adjusted for existing topography, vegetation and infrastructure. This is followed by geodetic surveying which involves in staking out source and receiver locations on the ground surface for subsequent seismic data acquisition activity. The work precedes the seismic data acquisition along particular profile/profiles, while the geodetic survey activities continue along other profiles in the area.
- **Line Clearance Team:** Following the survey conducted by the topographic team, the acquisition routes shall be cleared by line clearance team to gain access for laying out of geophones and movement of men and material. The bushes and shrubs may be cut to layout the geophones and placing a shot hole drilling rig. Being an environment friendly company OIL will take strict measures for making minimum impact on plants, the wild life, aquatic life and the overall environment within the survey area.
- **The Drilling Team:** The drilling team is responsible for shot hole drilling in pre-identified shot hole points through mechanized and manual drilling (Dheki) rigs.
- **The Recording Team:** The entire recording group of seismic acquisition campaign consists of several working group viz. cable and geophone group, recording group, loading and blasting group, line supervisors etc. The cable and geophone group layout/plant geophones along the lines, line supervisors are responsible for checking and supervision of lines, loading and blasting group are responsible for loading the explosives and detonation. The whole seismic operation is co-ordinated by the team leader who manages the equipment group. The recording equipment used in the field is placed in a field van and positioned along the seismic line.
- **The LVL/Uphole Team:** This comprises of small field portable equipment and a small group of work person. It involves in recording the seismic signature on the surface with the help of geophone/geophones planted on the surface in a specific configuration. The operational principle is either a weight drop equipment and/or detonators as a source. This investigation is required to generate the near surface model and for estimating and applying model based static correction. The Uphole and LVL survey shall be carried out along the planned 2D profiles at the rate of one Uphole and LVL every 2 Kms, however the same will be finalized as per the project requirements. The depth of the Uphole survey shall be 40 meters which may be change based on terrain specific requirements. On completion of drilling each Up hole, and acquisition of Uphole data, the hole would be filled in and the site would be restored. The LVL survey will entail in digging of very shallow hole in case of detonators as source and these will be filled up after acquisition of the LVL data.

2.5 Camp site: Most of the seismic team will reside in temporary camp sites. The camp will be located close to towns or villages. The camp will consist of either tents or trailers (bunk house) or thatch houses and will be used till end of seismic acquisition programme. All personnel and equipment will be transported from the camp at morning and return back to camp after daily operation. Further, depending upon the operational feasibility, it may be required to setup temporary fly camps in the operational area.

The seismic contractor has the overall responsibility for the planned project execution. A representative from OIL will be present at working site for supervision of the work from time to time.

The overall seismic data acquisition activities in the block will entail in employing manpower during different phases of the seismic survey. Majority of the ground level work person will be day workers and would be sourced from the local villages.

2.6 During seismic survey operation, strict measures are normally taken for making minimum impact on plants and aquatic life and the overall environment within the survey area.

3.0 SCOPE OF WORK

The EIA studies to be carried out for the said Block in the state of Assam & Arunachal Pradesh shall comprise but not limited to the following activities:

- a) Collation of Information on methodology of proposed 2D and/or 3D seismic survey activities
- b) Collation of hydro-geological data for the region based on existing information / records / documents.
- c) Collation & collection of environmental information, environmental quality data/information for assessment of existing status/quality of water, land, climate, biological, noise and socio economic components of the environment within and in the vicinity of the proposed 2D and/or 3D seismic survey area.
- d) Identification, prediction and evaluation of significant environment impact due to the proposed seismic activities / operations.
- e) Delineation of appropriate measures for prevention and control of environmental damage during seismic study.
- f) Preparation of a suitable Environmental Management Plan (EMP) prior to carrying out seismic survey.

The contractor shall carry out the above activities complying with the guidelines/regulations notified by Ministry of Environment & Forests and Climate Change (MoEF & CC) & Central Pollution Control Board (CPCB). The contractor, if required, will also provide technical services like presentations etc. to the Regulatory Authority.

4.0 DETAILS OF THE WORK PLAN:

4.1 The Baseline Environmental study and data collection for assessment of quality of different parameters would consist of:

- a. Collation of data on climate/ weather, hydrology and geology in and around the region proposed for seismic survey.
- b. Assessment of physio-chemical characteristics of surface/ ground water and soil quality in the study region.
- c. Assessment of biological characteristics of water, soil, components of environment and Terrestrial flora/fauna.

- d. Assessment on ambient air quality including noise level at various locations within the region proposed for seismic survey.
- e. Assessment of primary and secondary productivity in the study region.
- f. Assessment of ecologically sensitive area along with the flora/fauna of the area.

4.2 The major environmental components to be studied in this EIA study need to cover the impact of 2D and/or 3D Seismic Survey on the following aspects which include, but not limited to:

- a. Ambient Air Quality,
- b. Water quality (surface and ground water) with respect to important physico-chemical characteristics,
- c. Sediment and soil quality with respect to important physico-chemical characteristics,
- d. Ambient sound level,
- e. Local communities,
- f. Flora and Fauna,
- g. Impact on terrestrial and aquatic ecology,
- h. Demography, socio-economic and health scenario,
- i. Land use pattern and Meteorological parameters.

4.3 Environmental Impact Assessment:

Environmental impact assessment statement incorporating identification, prediction and evaluation of significant environmental impacts due to proposed 2D and/or 3D seismic survey operations, the environmental risk due to noise, vibration, assessment of adverse impact on human interests followed by the delineation of an Environmental Management Plan (EMP).

4.4 Environmental Management Plan (EMP):

- a. Preparation of a suitable Environment Management Plan (EMP) for mitigation of adverse impacts due to proposed seismic survey operations on various components of environment.
- b. Suggest safeguards against risks associated with the proposed operations. The safeguards and guidelines to be followed shall include, but not be limited to, the following, to the extent appropriate to the study: Proposed access cutting, clearing and timber salvage, wildlife and habitat protection, fuel storage and handling, use of explosives, camps and staging, historical and cultural sites, waste and debris disposal, protection of freshwater horizons, noise control etc.

(Note: The study should be complete and should cover all the norms / guidelines of MoEF&CC and CPCB, as available, on pre-seismic EIA.)

5.0 DESCRIPTION OF JOB:

5.1 The Contractor shall deploy a person or persons with special knowledge on environmental matters, to carry out environmental studies in order to determine at the time of the studies the prevailing situation relating to the environment habitations and local communities, the flora and fauna, the aquatic life in the proposed survey area and in the adjoining or neighbouring areas as under:

a. To establish the likely effect on the environment, human beings and local communities, the flora and fauna, the aquatic life in the survey area and in the adjoining or neighbouring areas in consequence of seismic data acquisition phase. The Contractor will submit for the consideration for the Company, measures to be taken for minimizing Environmental Damage and also submit an Environmental Management Plan (EMP) (i.e. evaluation of impact, prediction of impact and management etc.) for consideration and necessary action from the Company.

b. The contractor shall carryout the aforementioned study prior to the commencement of 2D and/or 3D seismic surveys.

5.2 It is considered that the Contractor has taken note of the following while submitting their bid:

a. Contractor acquainted himself well with the area of operation, with the job sites, environment including topography, logistics and climate etc. and the Company, in no case is responsible or liable for the costs associated with the preparation and submission of bid regardless of outcomes.

b. The Revenue Sharing Contract (RSC) of the Block does not stipulate the activities pertaining to approval, presentation and public hearing during or after completion of the pre-seismic EIA study. However, in the event of a remote possibility of such a case being required to be carried out, the contractor shall provide all necessary technical assistance / help to the Company in gathering / compiling materials for approvals and presentations, if required, from regulatory authorities under both State and Central Government based on the EIA studies carried out by him. If required, the contractor will also provide all assistance during Public Hearing of the Project.

6.0 ROLE OF OIL:

For successful implementation of the project, the Company will provide the technical details of the proposed 2D and/or 3D Seismic Surveys in the study area as the same will be required for inclusion in the report. Further, the Company will provide other administrative help and assistance, wherever possible, for timely completion of the project.

7.0 DELIVERABLES:

Deliverables shall be as per following:

| Sl. No. | Description | Quantities |
|---------|------------------|--|
| 1 | EIA draft Report | 3 (Three) no. of Hard copies with 3 (Three) no. of Softcopies on CD/DVD media. |

| | | |
|---|---|--|
| 2 | EIA final report with Executive summary | 10 (Ten) no. of Hard copies in bound volume along with 5 (Five) no. of Softcopies on CD/DVD media. |
|---|---|--|

The EIA Study report will follow, but will not be limited to, the generic structure of EIA Document as laid down in Appendix III (GENERIC STRUCTURE OF ENVIRONMENTAL IMPACT ASSESMENT DOCUMENT) and IIIA (CONTENTS OF SUMMARY ENVIRONMENTAL IMPACT ASSESSMENT) of Gazette Notification, S.O. 1533 dated 14th September, 2006, on Environmental Clearance by MoEF&CC by incorporating all relevant paragraphs pertaining to pre-seismic EIA.

8.0 TIME SCHEDULE:

8.1 The contractor shall complete the entire job till submission of final EIA Study Report in the awarded OALP-I Block within 03 (Three) months' time from the date of issue of LOA.

8.2 After mobilization, data collection and analysis, the contractor shall submit the draft report of the EIA study at Duliajan for the awarded OALP-I Block. The final report for the study of the Block, in bound volume has to be submitted to the Company within a period of 15 days from receipt of comments/views from the Company on the draft report. The detailed time frame for the execution of the Contract is tabulated as under:

| Sl. No. | Activity | Time frame |
|---------|---|--|
| a) | Mobilization, setting up of monitoring stations and commencement of work | Within 15 days of issuance of LOA. |
| b) | Data collection (Primary and secondary) and analysis (air, water, soil, sediment, ecology etc.) | Within 45 days of issuance of LOA. |
| c) | Submission of the EIA draft report [3 (Three) no. of Hard copies with 3 (Three) no. of Softcopies on CD/DVD media] and Presentation on the EIA Draft Report at Duliajan for the Company's comments/views. | Within 15 days after completion of analysis of data as indicated in (b) above. |
| d) | Submission of final EIA Report [10 (Ten) no. of Hard copies in bound volume along with 05 (Five) no. of soft copies on CD/DVD media after incorporating the Company's views/comments at Duliajan. | Within 15 days from receipt of the Company's views/comment. |

Note: In the event of award of contract for providing services for Pre-seismic EIA Study for multiple OALP-I blocks, the contractor shall have to abide by the time schedule for execution of job as stipulated above, for each of those blocks.

9.0 CONTRACTOR'S PERSONNEL:

The EIAs are multi-disciplinary activities where inputs are required from specialists having knowledge of the sector/industry for which EIAs are to be carried out as well as in the functional areas like land use, air pollution control, air quality

modelling, water pollution control, noise and vibration, ecology and bio-diversity, socio-economic aspects, risks and hazard management etc. Hence, the Contractor must provide competent personnel having expertise in all functional areas to carry out required Environmental Impact Assessment Studies most efficiently.

a. The contractor must specify the name of the key person, the EIA coordinator, for the EIA study. The key person should have broad knowledge about the project and clear understanding about the related functional areas. The Coordinator should be thoroughly aware of national and global environmental concerns and be familiar with all relevant environmental regulations, the EIA Notification and its Amendments and the public consultation procedures. Also, the coordinator should have experience of completion of 1 (one) no. EIA study.

b. Contractor's personnel must be fluent in English language (both writing and speaking).

Note: In the event of award of contract for providing services for Pre-seismic EIA Study for multiple OALP-I blocks, the contractor must deploy a crew / team for each of the awarded blocks.

10.0 SPECIAL TERMS AND CONDITIONS:

The following special terms and conditions shall be binding to the contractor:

a. Contractor shall furnish a written undertaking before commencement of job, expressing commitment to deploy only those personnel whose profiles have been pre-examined & approved by OIL or personnel with equivalent profiles after obtaining approval from OIL and to replace any of their personnel(s) at any point of time during the contractual period if, in the opinion of the Company, found not suitable for any reason.

b. The personnel involved in the preparation of EIA/EMP report after accreditation with Quality Council of India (QCI)/National Accreditation Board of Education and Training (NABET) would need to include a certificate in this regard in the EIA/EMP reports prepared by them and data provided by the Organisation(s)/Laboratories including their status of approvals etc.

c. The key person i.e. the EIA coordinator shall report to the Company's officer-in-charge on weekly basis during the work to apprise him about the progress/status of the work.

d. The procedures / methods of conducting EIA studies shall be as per standards / guidelines prescribed by SPCB / CPCB / MoEF&CC.

e. In addition to the Indian laws and regulations specified under General Conditions of the Contract, any other Indian laws applicable to Environmental Impact Assessment study shall be binding to the contractor.

f. Contractor is expected to and must comply with safety standards as practiced for EIA studies in sound international petroleum operations.

g. All equipment/instruments, laboratory ware, consumables, chemicals etc. required for EIA study are to be arranged by the contractor and all cost related to above are to be borne by the contractor.

h. Power supply along with necessary interconnecting cables, extension boards etc., if required, for EIA study shall be arranged by the contractor at his own cost.

i. The arrangement of necessary permits from the concerned authorities to carry out the EIA study will be the sole responsibility of the contractor.

j. The contractor shall arrange accommodation, food, transportation for its people to be deployed at site for carrying out the job at his own cost. OIL will not be responsible for it.

k. The requisite manpower required for carrying out EIA study is to be deployed by the contractor at his own cost.

l. The contractor shall be responsible for overall statutory safety of the personnel deployed by him for the purpose. In no case, Company will be responsible for safety of the contractor's personnel engaged against the said contract.

m. The contractor shall submit the documents of compliance of Payment of Wages Act, Minimum Wages Act, Provident Fund, Insurance, ESI, Bonus etc. every month, in case of deployment of contractual labourer. In such case, the contractor shall indemnify the Company against any payments to be made under and for the observance of the provisions of the aforesaid acts/statutes. In the event of the contractor committing a default or breach of any of the provisions of the aforesaid acts as amended from time to time, of furnishing any information or submitting or filling and form / register / slip under the provisions of these acts which is materially incorrect, then the Company at its own discretion shall impose penalty on the Contractor.

11.0 SCHEDULE OF PAYMENT:

The payment shall be made as per the following schedule:

| Sl. No. | Activity | % age of Total Cost of contract awarded against a particular Block |
|----------------|---|---|
| 1 | After Mobilization, setting up of monitoring stations and commencement of work | 10% |
| 2 | After completion of primary site specific data collection | 20% |
| 3 | After completion of collection of all primary & secondary data, completion of data analysis and submission of Draft Report. | 20% |
| 4 | After submission and acceptance of Final Report | 50% |

*******End of SCC*******

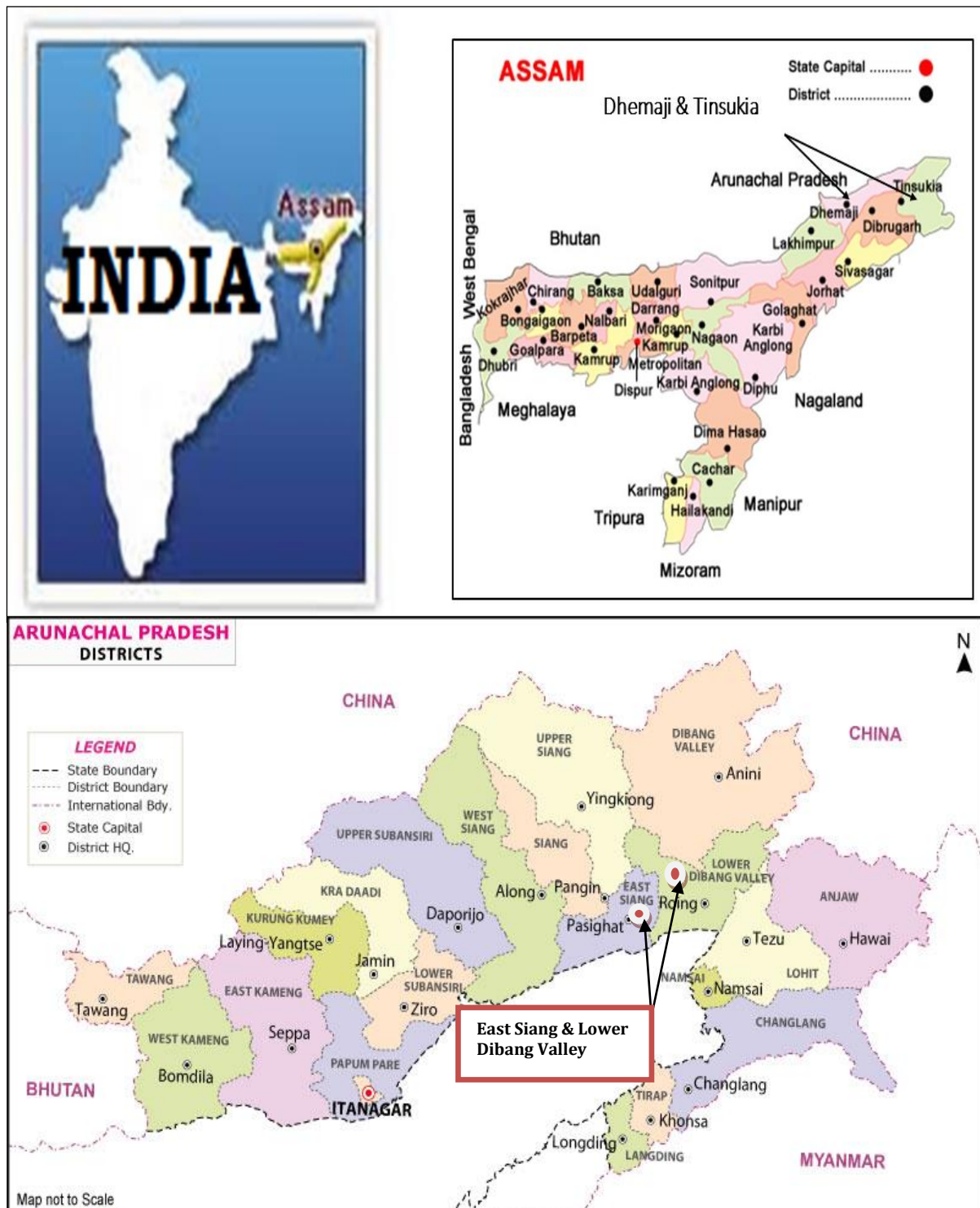
FIGURES & TABLES

Figure-01: Location of Dhemaji & Tinsukia Districts in Assam & East Siang & Lower Dibang valley District in Arunachal Pradesh



Figure-02: Road (yellow in colour) and rail (black in colour) connectivity Map in and around the Block AA-ONHP-2017/17

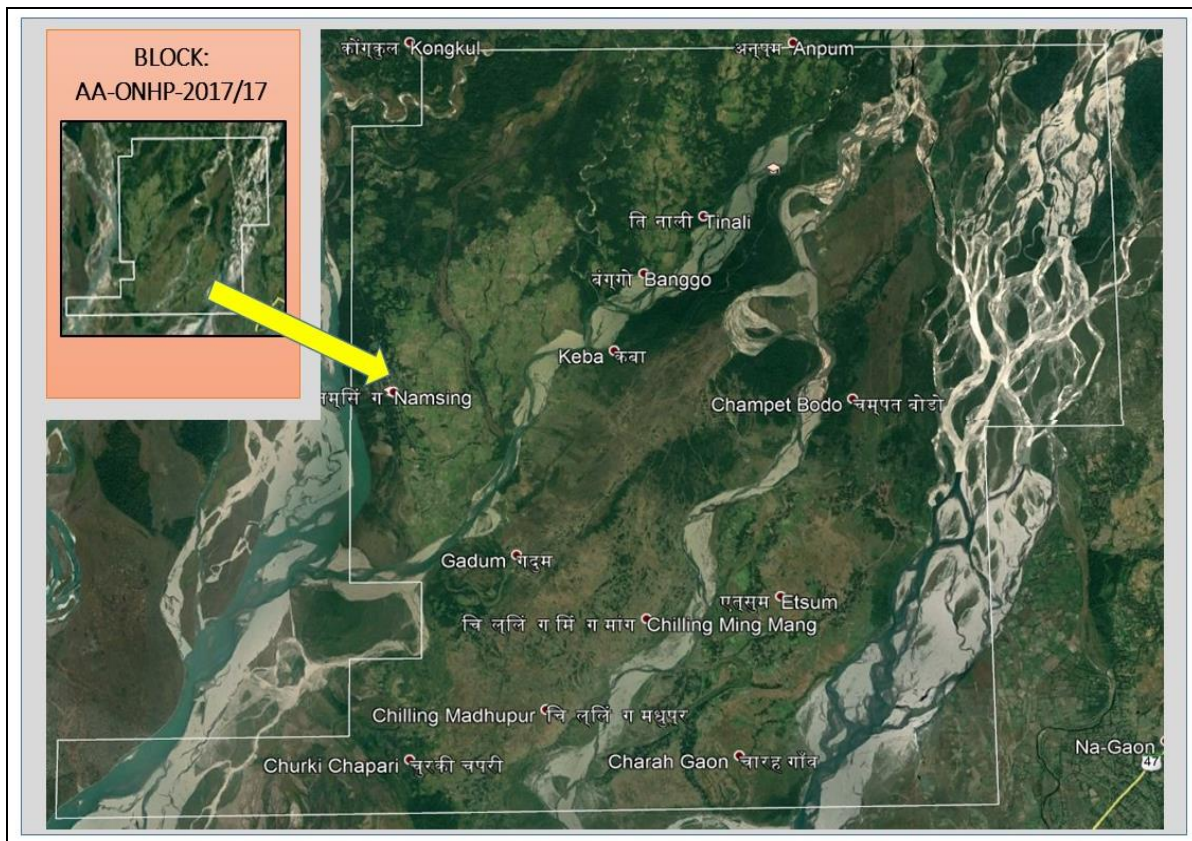


Figure-03: Zoomed view of the Block AA-ONHP-2017/17

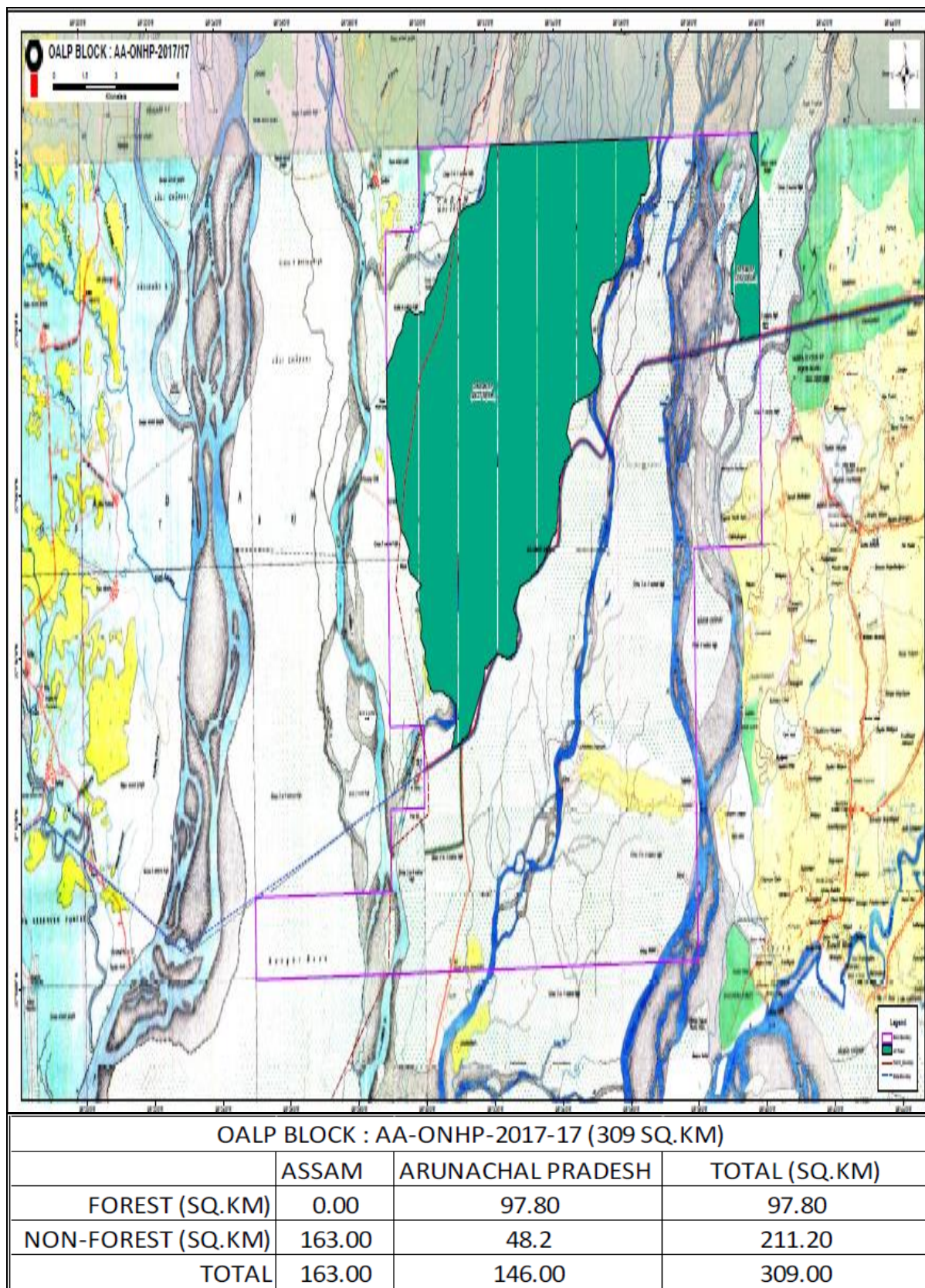


Figure-04: Forest Coverage Map within the Block (AA-ONHP-2017/17)

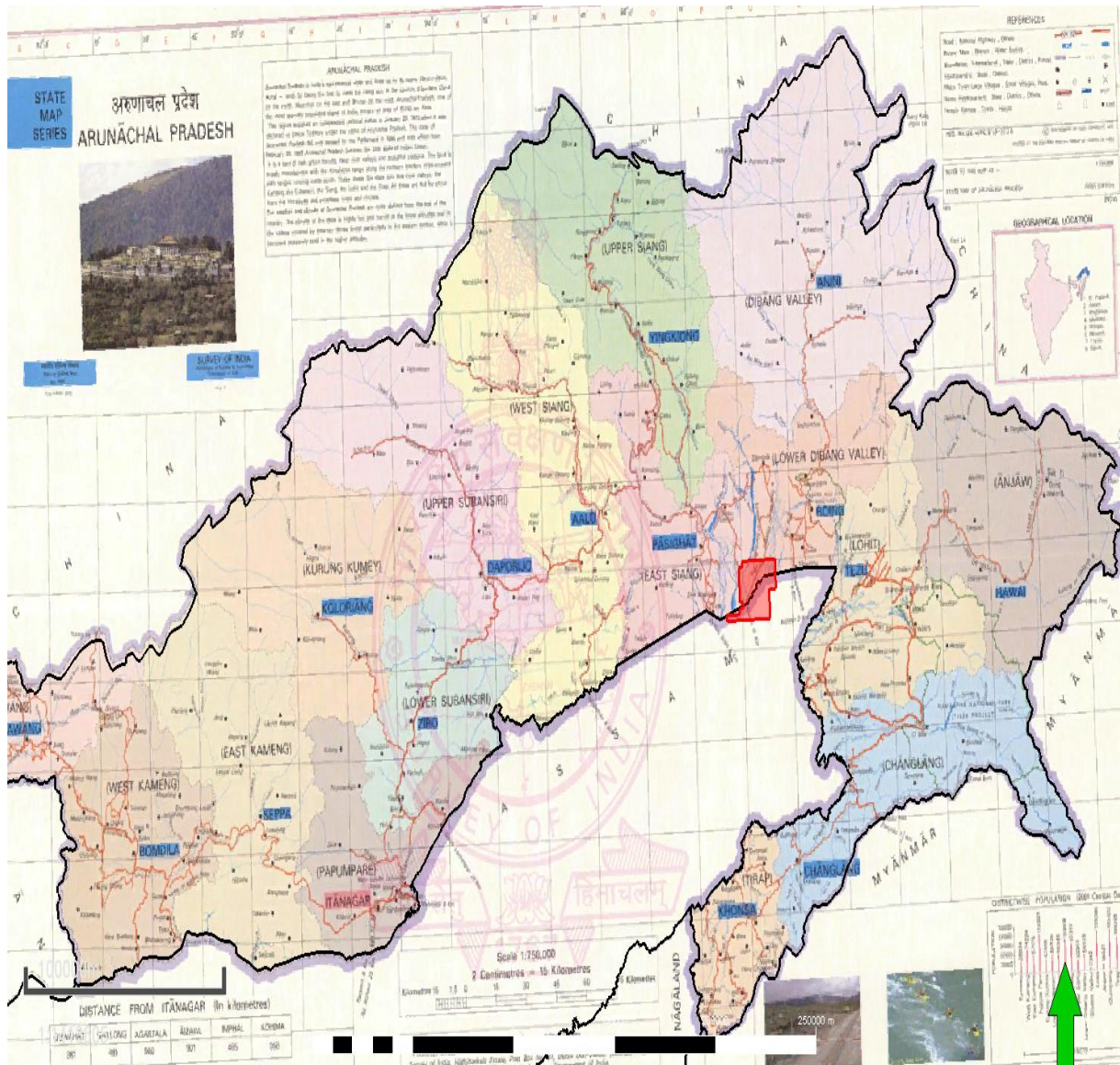


Figure-05: Location of the Block AA-ONHP-2017/17 (Not to scale)

| BLOCK-AA-ONHP-2017/17 | | |
|--------------------------------|------------------|-----------------|
| Points | Longitude | Latitude |
| 1 | 95°38' | 27°50' |
| 2 | 95°25' | 27°50' |
| 3 | 95°25' | 27°51' |
| 4 | 95°29' | 27°51' |
| 5 | 95°29' | 27°52' |
| 6 | 95°30' | 27°52' |
| 7 | 95°30' | 27°53' |
| 8 | 95°29' | 27°53' |
| 9 | 95°29' | 27°59' |
| 10 | 95°30' | 27°59' |
| 11 | 95°30' | 28°0' |
| 12 | 95°40' | 28°0' |
| 13 | 95°40' | 27°55' |
| 14 | 95°38' | 27°55' |
| (WGS_1984_UTM_ZONE_46N) | | |

Table-01: Showing the Block AA-ONHP-2017/17 Coordinates

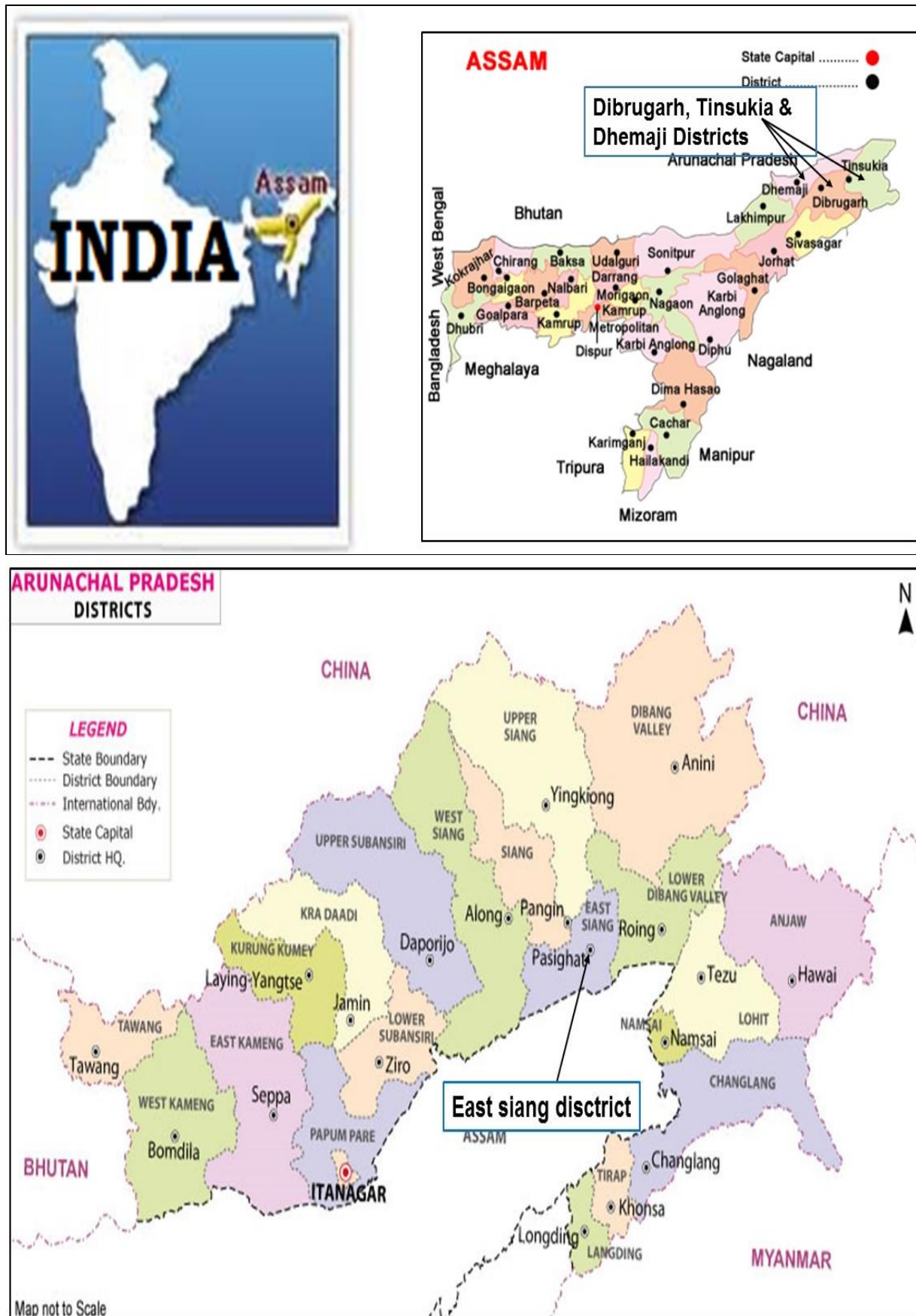


Figure-06: Location of Dibrugarh, Tinsukia & Dhemaji Districts in Assam & East Siang District in Arunachal Pradesh

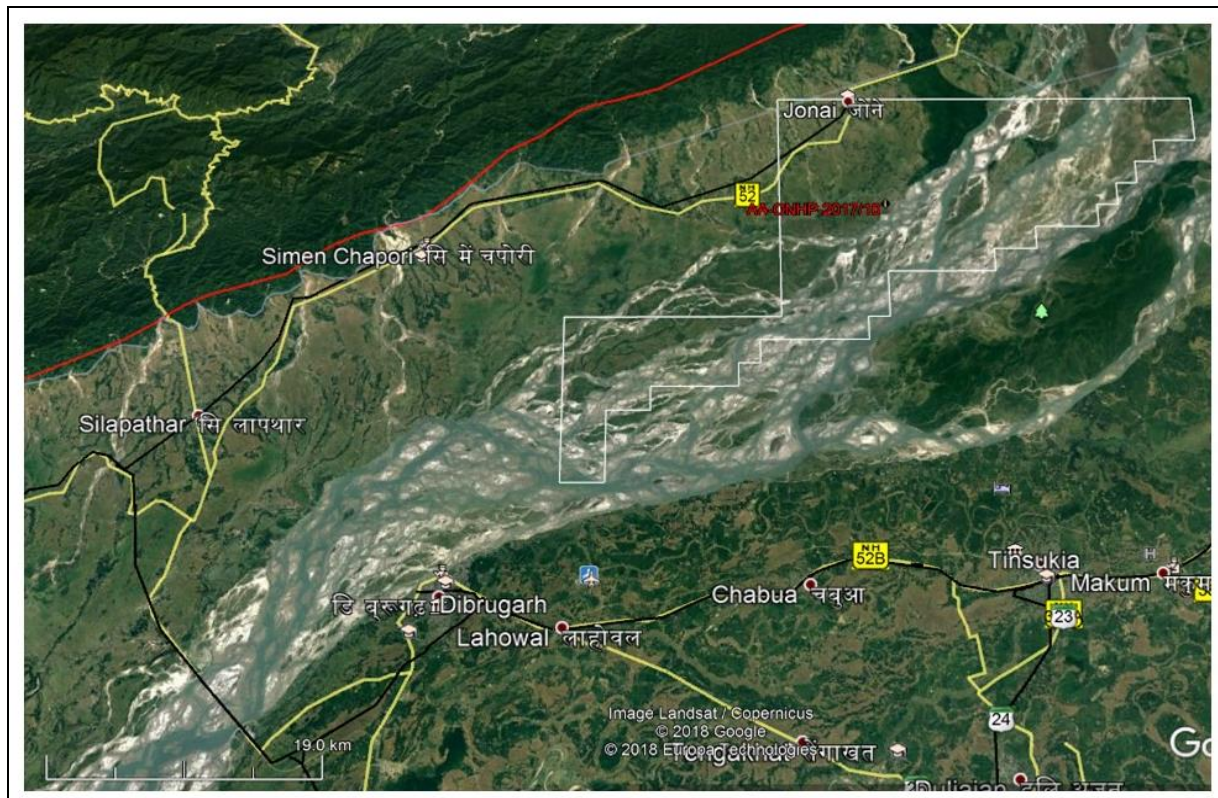


Figure-07: Road (yellow in colour) and rail (black in colour) connectivity Map in and around the Block AA-ONHP-2017/10

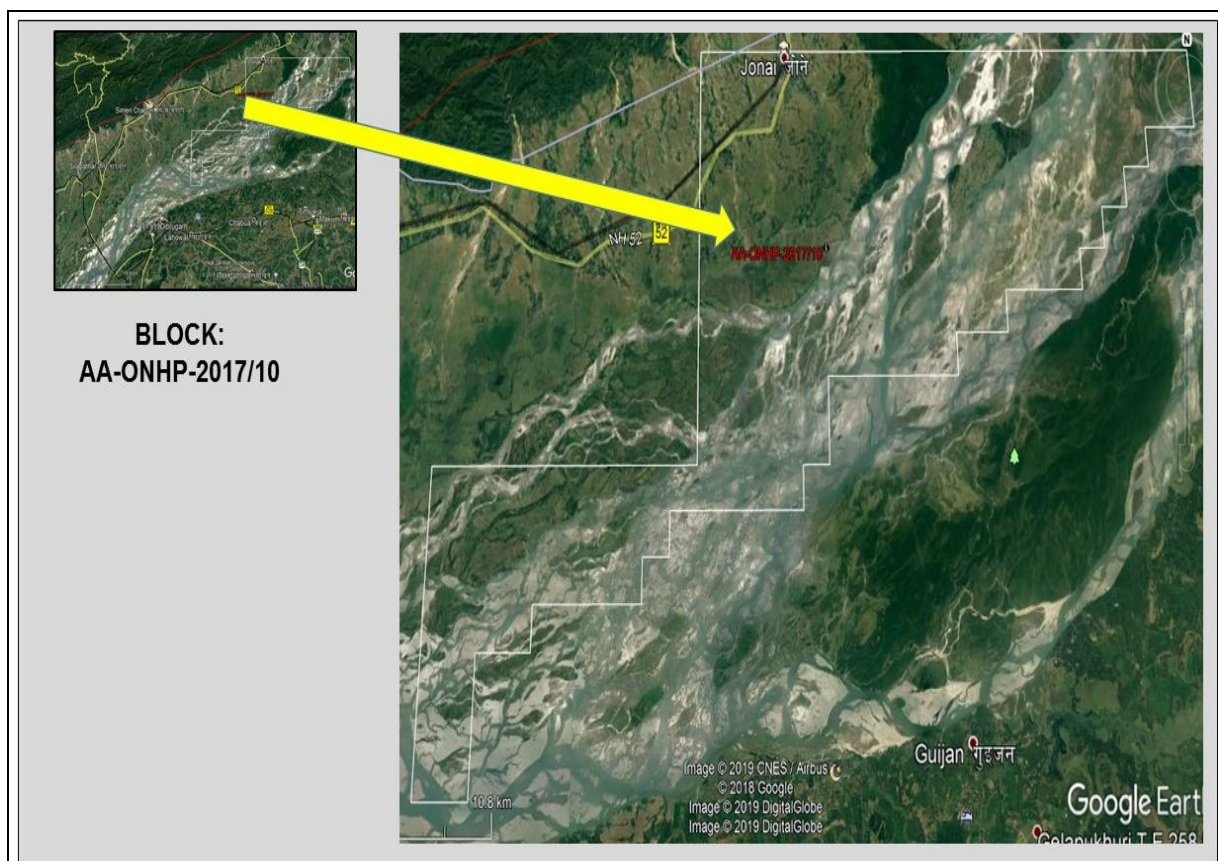
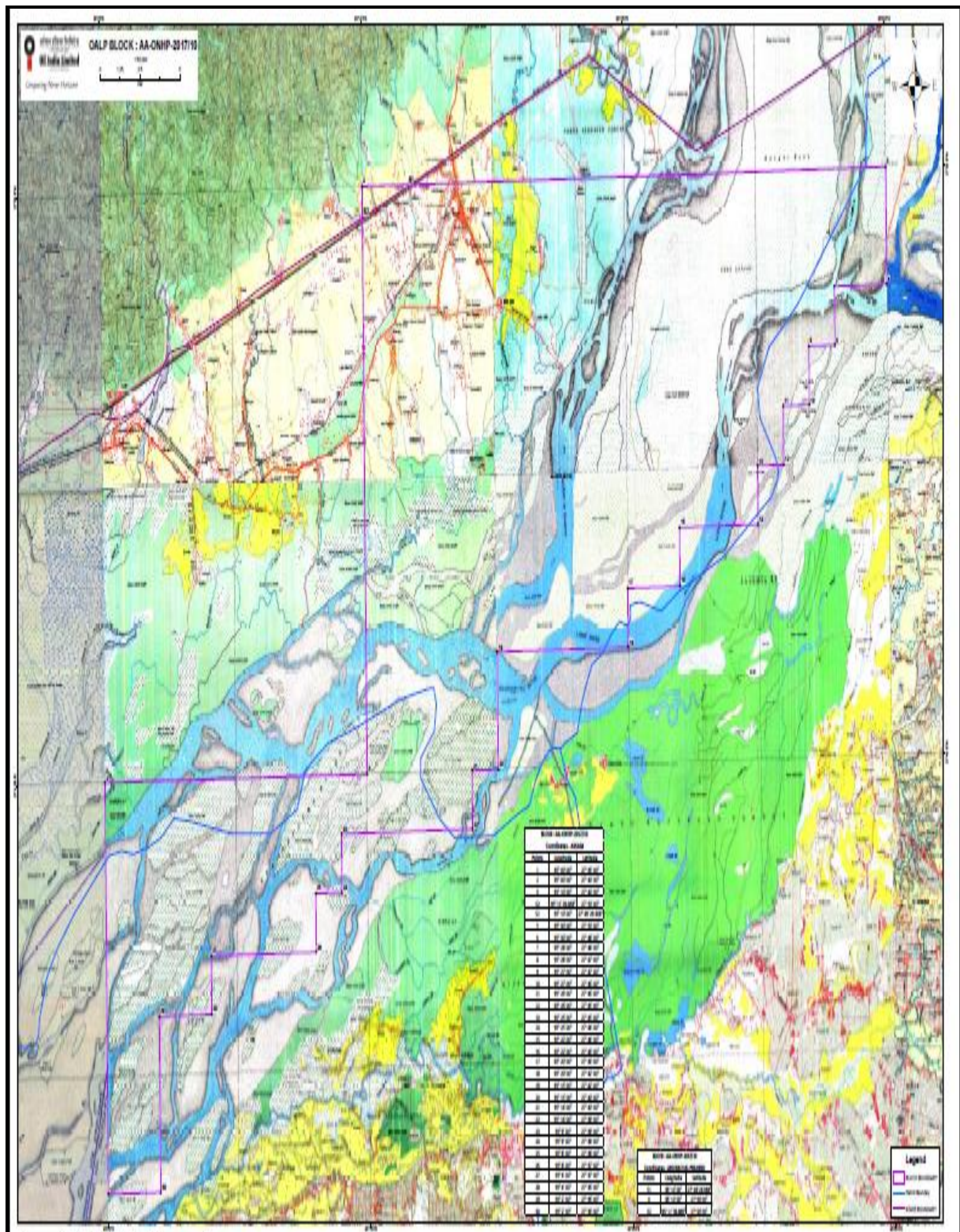


Figure-08: Zoomed view of the Block (AA-ONHP-2017/10)



| OALP BLOCK : AA-ONHP-2017/10 (543 SQ.KM) | | | |
|--|--------|-------------------|---------------|
| | ASSAM | ARUNACHAL PRADESH | TOTAL (SQ.KM) |
| FOREST (SQ.KM) | 25.00 | 0.00 | 25.00 |
| NON-FOREST (SQ.KM) | 517.00 | 1.00 | 518.00 |
| TOTAL | 542.00 | 1.00 | 543.00 |

Figure-09: Forest Coverage Map within the Block (AA-ONHP-2017/10)

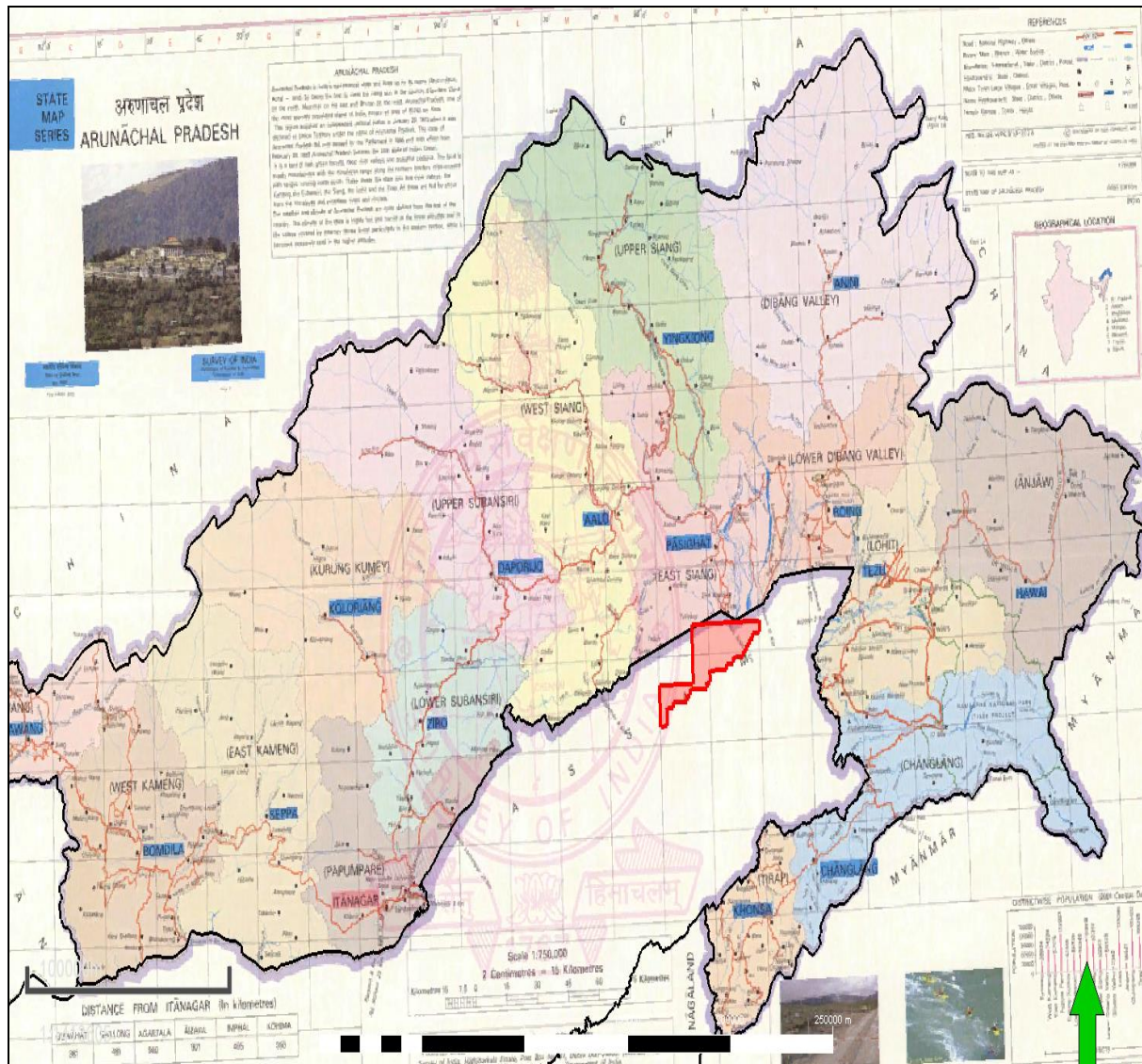


Figure-10: Location of the Block AA-ONHP-2017/10 (Not to scale)

| BLOCK- AA-ONHP-2017/10 | | |
|--------------------------------|------------------|-----------------|
| Points | Longitude | Latitude |
| 1 | 95° 0' | 27° 33' |
| 2 | 95° 0' | 27° 40' |
| 3 | 95° 10' | 27° 40' |
| 4 | 95° 10' | 27° 50' |
| 5 | 95° 30' | 27° 50' |
| 6 | 95° 30' | 27°48' |
| 7 | 95° 28' | 27°48' |
| 8 | 95° 28' | 27°47' |
| 9 | 95° 27' | 27°47' |
| 10 | 95° 27' | 27°46' |
| 11 | 95° 26' | 27°46' |
| 12 | 95° 26' | 27°45' |
| 13 | 95° 25' | 27°45' |
| 14 | 95° 25' | 27°44' |
| 15 | 95° 22' | 27°44' |
| 16 | 95° 22' | 27°43' |
| 17 | 95° 20' | 27°43' |
| 18 | 95° 20' | 27°42' |
| 19 | 95° 15' | 27°42' |
| 20 | 95° 15' | 27°40' |
| 21 | 95° 14' | 27°40' |
| 22 | 95° 14' | 27°39' |
| 23 | 95° 9' | 27°39' |
| 24 | 95° 9' | 27°38' |
| 25 | 95° 8' | 27°38' |
| 26 | 95° 8' | 27°37' |
| 27 | 95° 4' | 27°37' |
| 28 | 95° 4' | 27°36' |
| 29 | 95° 2' | 27°36' |
| 30 | 95° 2' | 27°33' |
| (WGS 1984 UTM_ZONE_46N) | | |

Table-02: Showing the Block AA-ONHP-2017/10 Coordinates

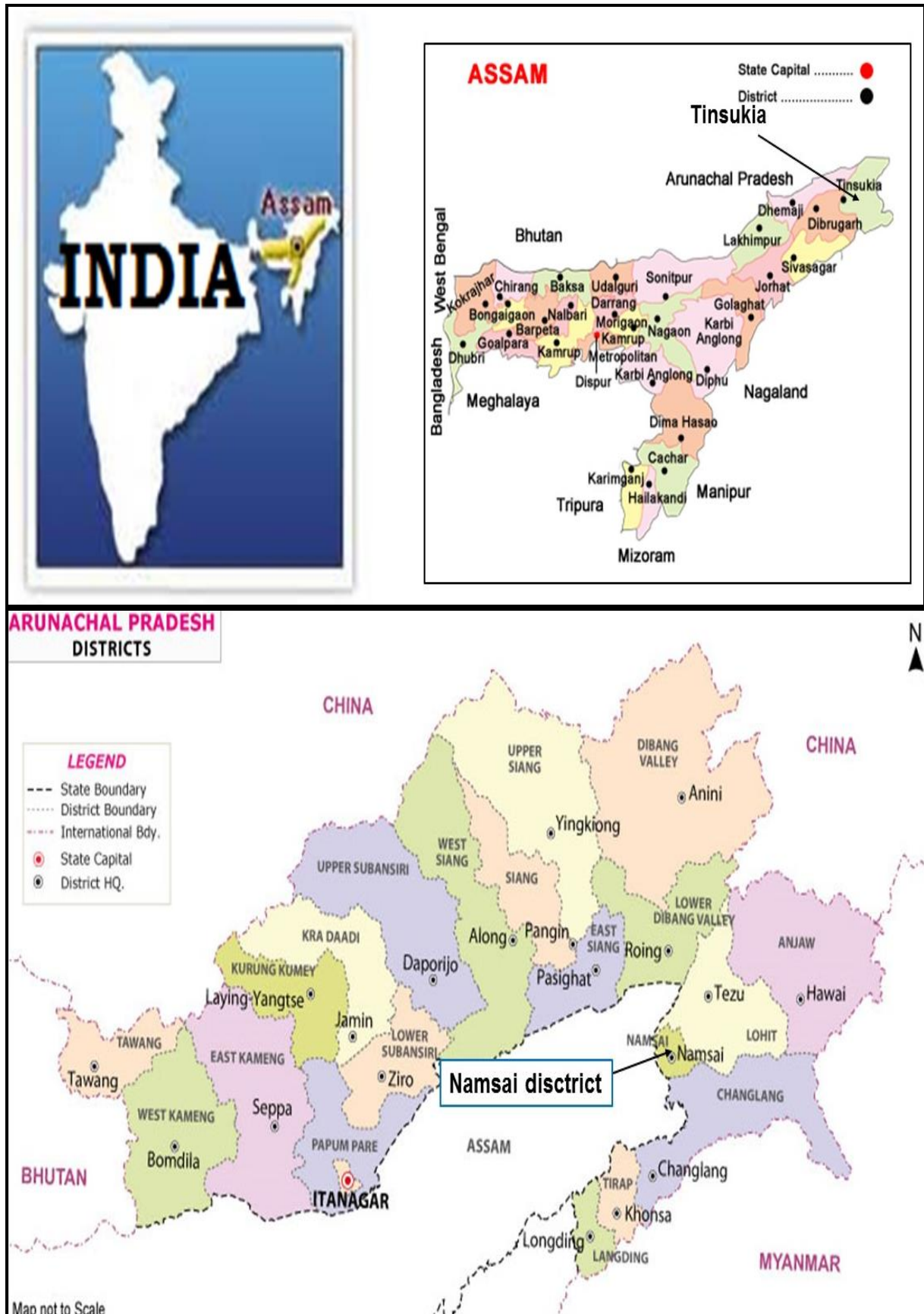


Figure-11: Location of Tinsukia District in Assam & Namsai District in Arunachal Pradesh

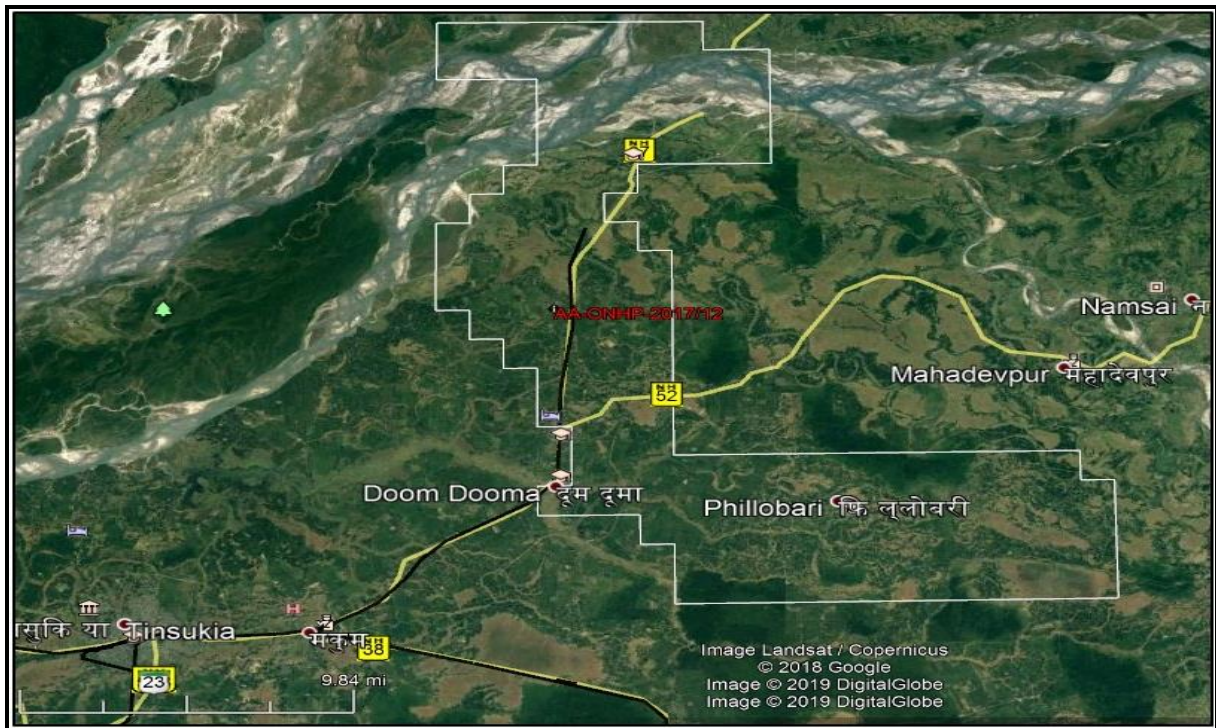


Figure-12: Road (yellow in colour) and rail (black in colour) connectivity Map in and around the Block AA-ONHP-2017/12

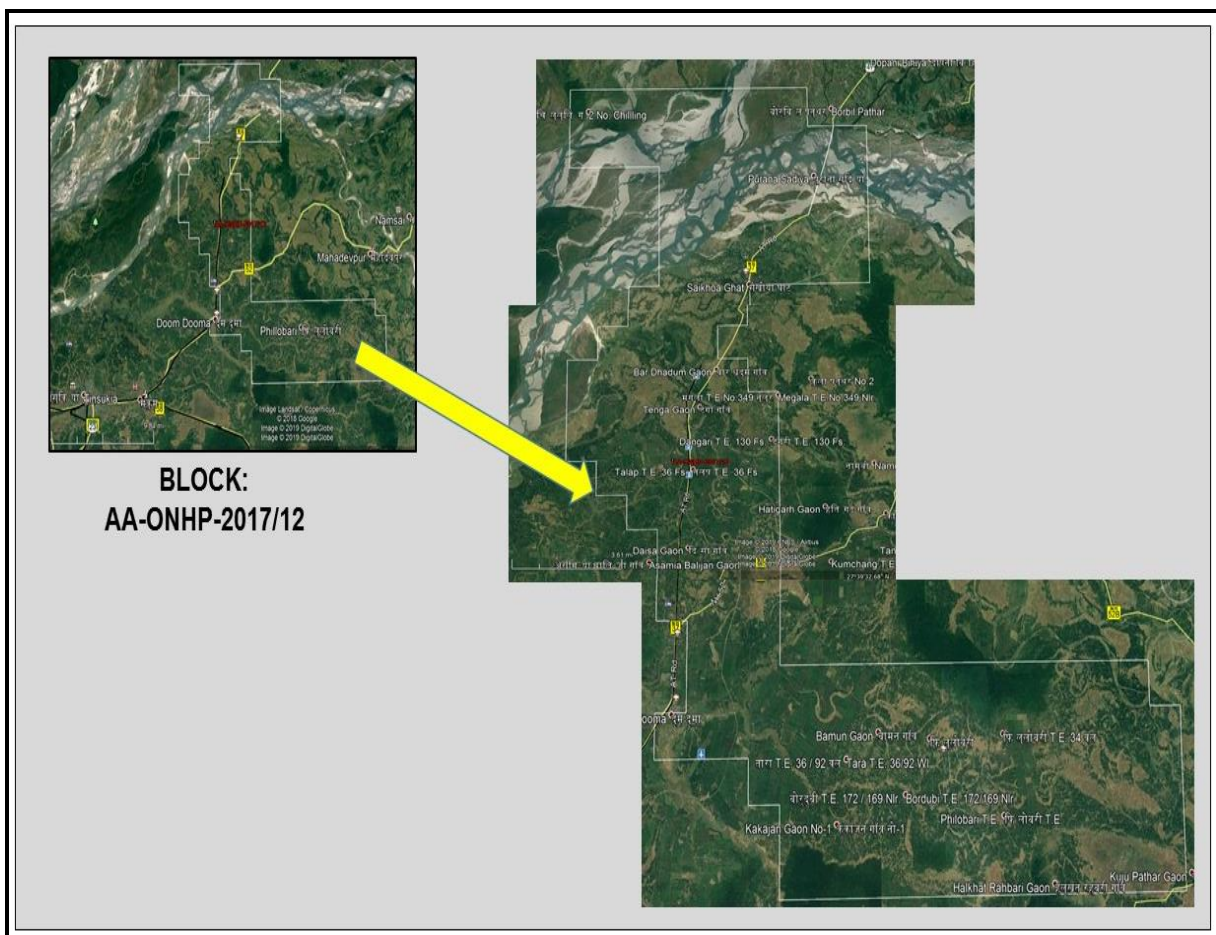


Figure-13: Zoomed view of the Block (AA-ONHP-2017/12)

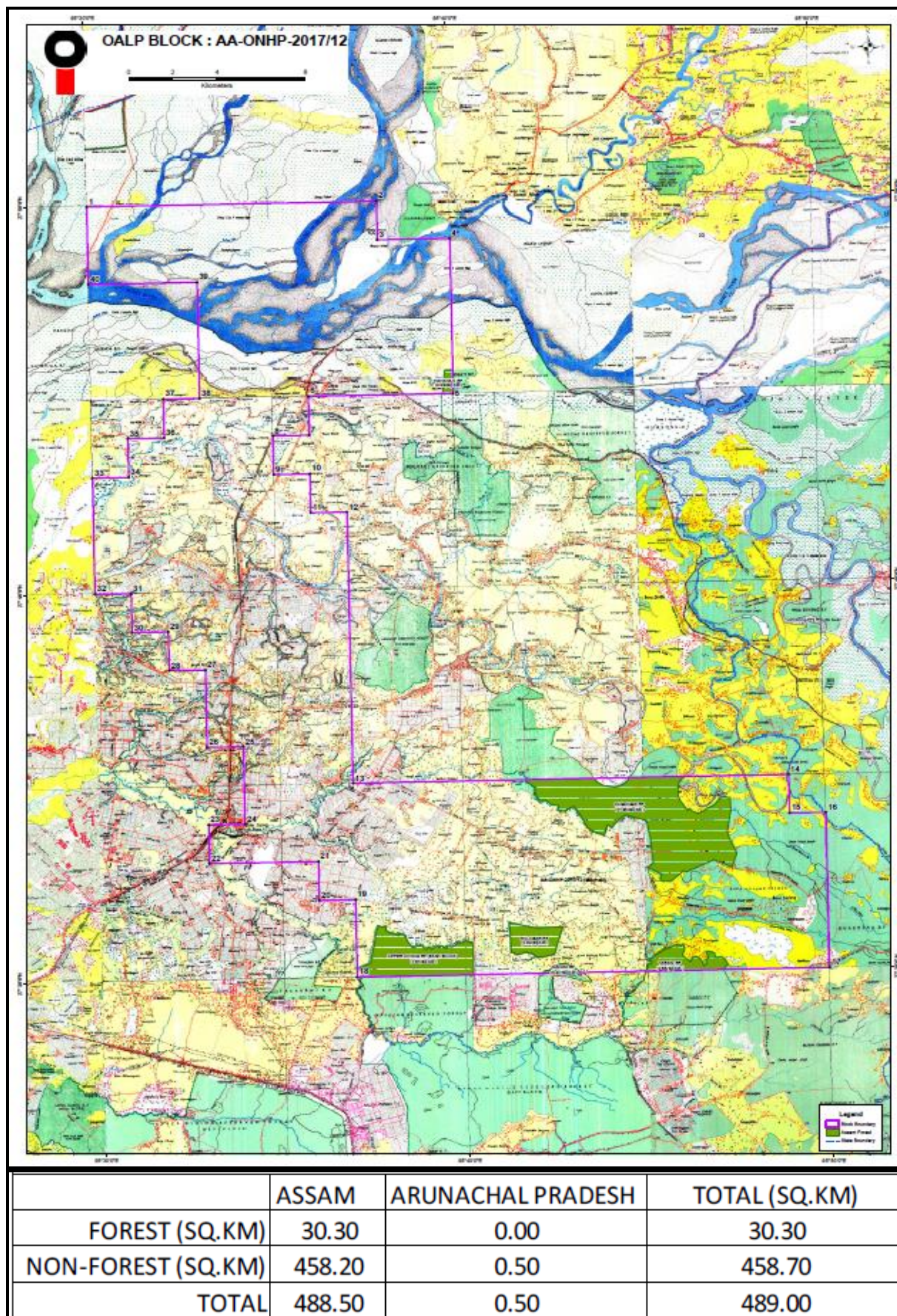


Figure-14: Forest Coverage Map within the Block (AA-ONHP-2017/12)

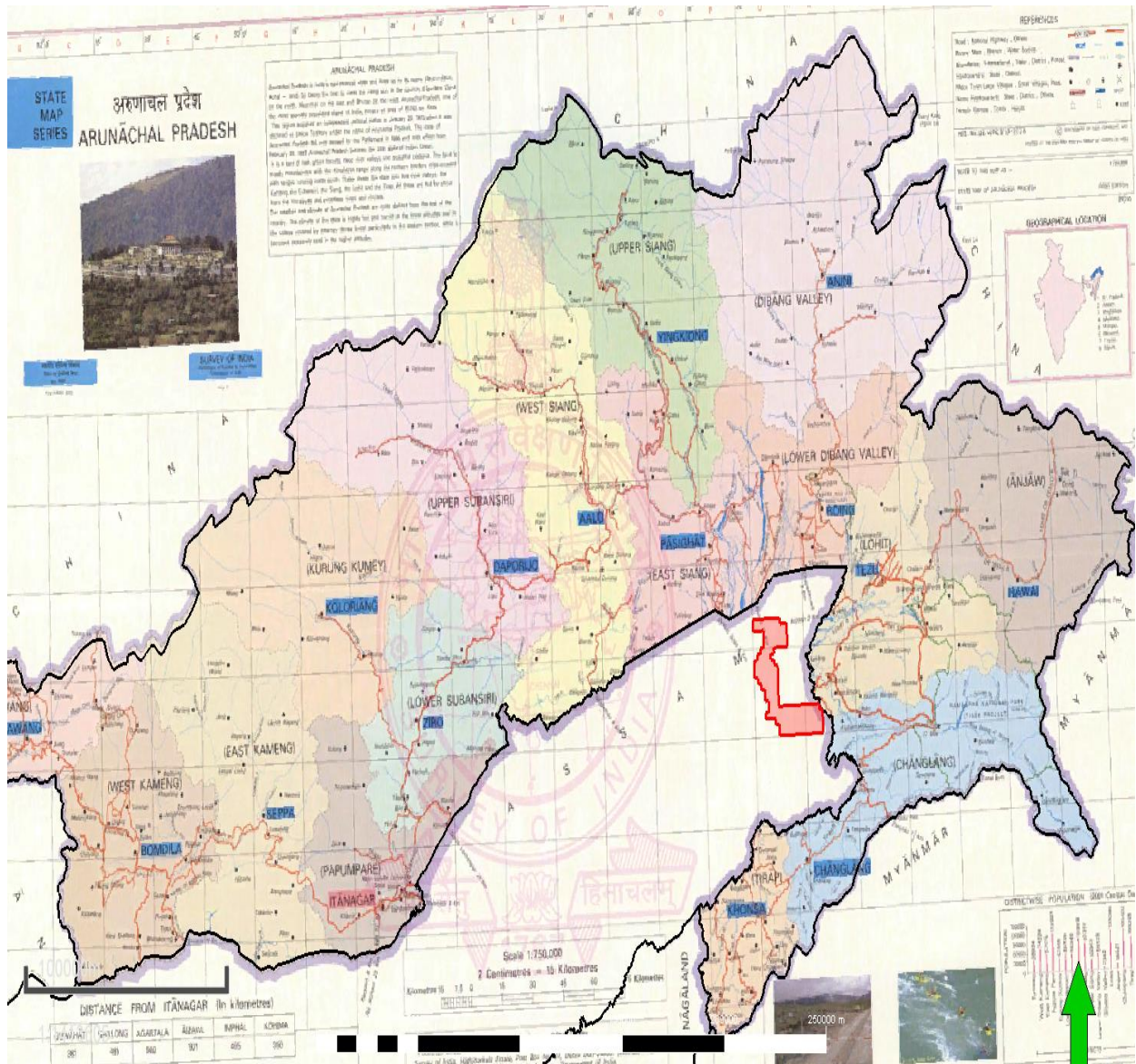


Figure-15: Location of the Block AA-ONHP-2017/12 (Not to scale)

| BLOCK- AA-ONHP-2017/12 | | |
|--------------------------------|------------------|-----------------|
| Points | Longitude | Latitude |
| 1 | 95°30' | 27°50' |
| 2 | 95°38' | 27°50' |
| 3 | 95°38' | 27°49' |
| 4 | 95°40' | 27°49' |
| 5 | 95°40' | 27°45' |
| 6 | 95°36' | 27°45' |
| 7 | 95°36' | 27°44' |
| 8 | 95°35' | 27°44' |
| 9 | 95°35' | 27°43' |
| 10 | 95°36' | 27°43' |
| 11 | 95°36' | 27°42' |
| 12 | 95°37' | 27°42' |
| 13 | 95°37' | 27°35' |
| 14 | 95°49' | 27°35' |
| 15 | 95°49' | 27°34' |
| 16 | 95°50' | 27°34' |
| 17 | 95°50' | 27°30' |
| 18 | 95°37' | 27°30' |
| 19 | 95°37' | 27°32' |
| 20 | 95°36' | 27°32' |
| 21 | 95°36' | 27°33' |
| 22 | 95°33' | 27°33' |
| 23 | 95°33' | 27°34' |
| 24 | 95°34' | 27°34' |
| 25 | 95°34' | 27°36' |
| 26 | 95°33' | 27°36' |
| 27 | 95°33' | 27°38' |
| 28 | 95°32' | 27°38' |
| 29 | 95°32' | 27°39' |
| 30 | 95°31' | 27°39' |
| 31 | 95°31' | 27°40' |
| 32 | 95°30' | 27°40' |
| 33 | 95°30' | 27°43' |
| 34 | 95°31' | 27°43' |
| 35 | 95°31' | 27°44' |
| 36 | 95°32' | 27°44' |
| 37 | 95°32' | 27°45' |
| 38 | 95°33' | 27°45' |
| 39 | 95°33' | 27°48' |
| 40 | 95°30' | 27°48' |
| (WGS_1984_UTM_ZONE_46N) | | |

Table-03: Showing the Block AA-ONHP-2017/12 Coordinates



Figure-16: Location of Dhemaji, Dibrugarh & Sivasagar districts in Assam and East Siang & West Siang in Arunachal Pradesh.

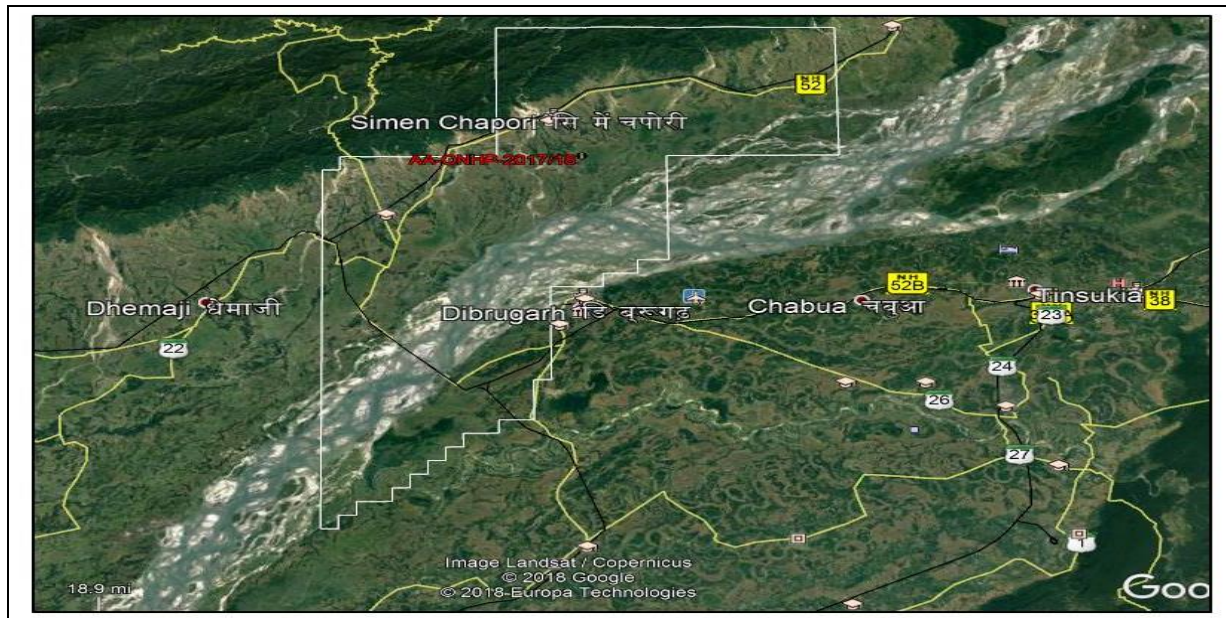


Figure-17: Road (yellow in colour) and Rail (black in colour) connectivity Map around the AA-ONHP-2017/18 Block

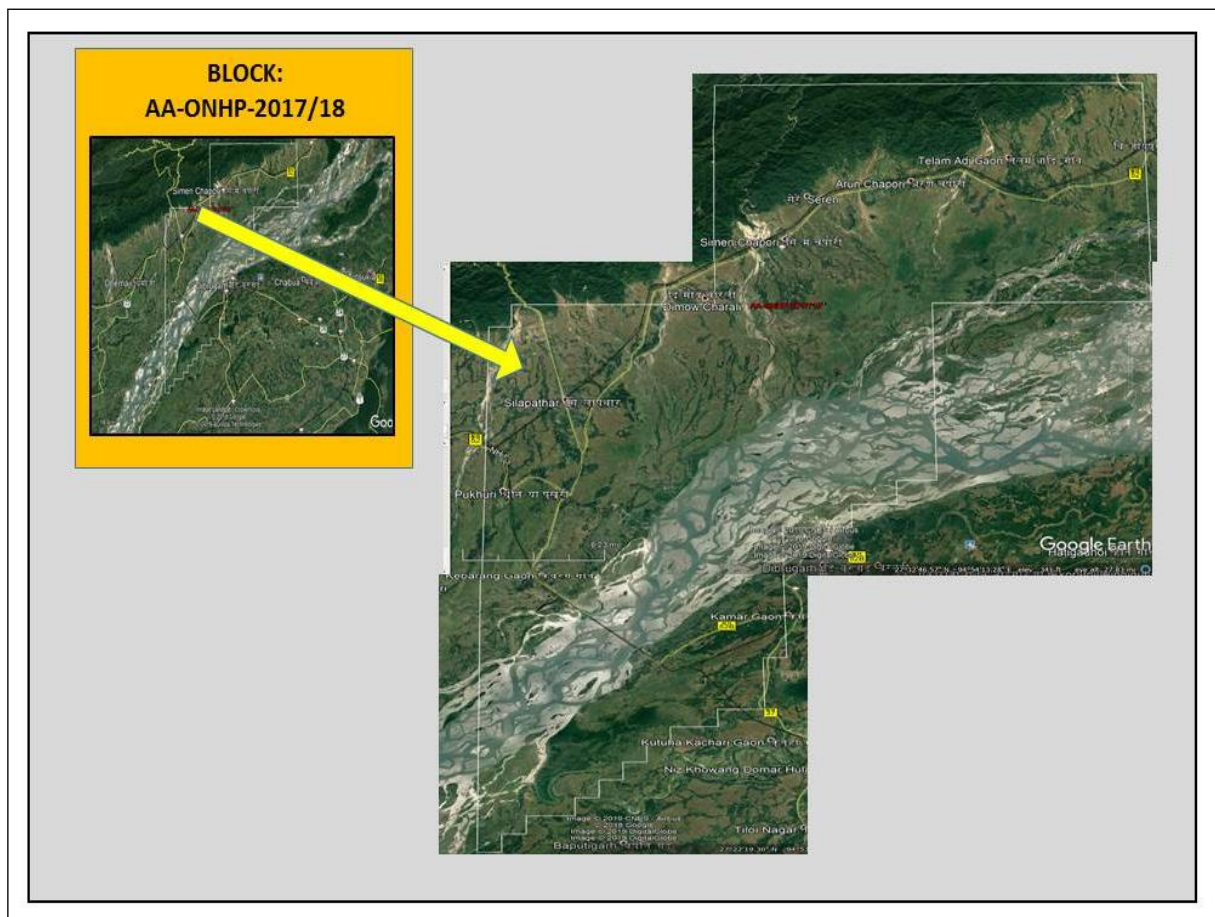


Figure-18: Zoomed view of the AA-ONHP-2017/18 Block

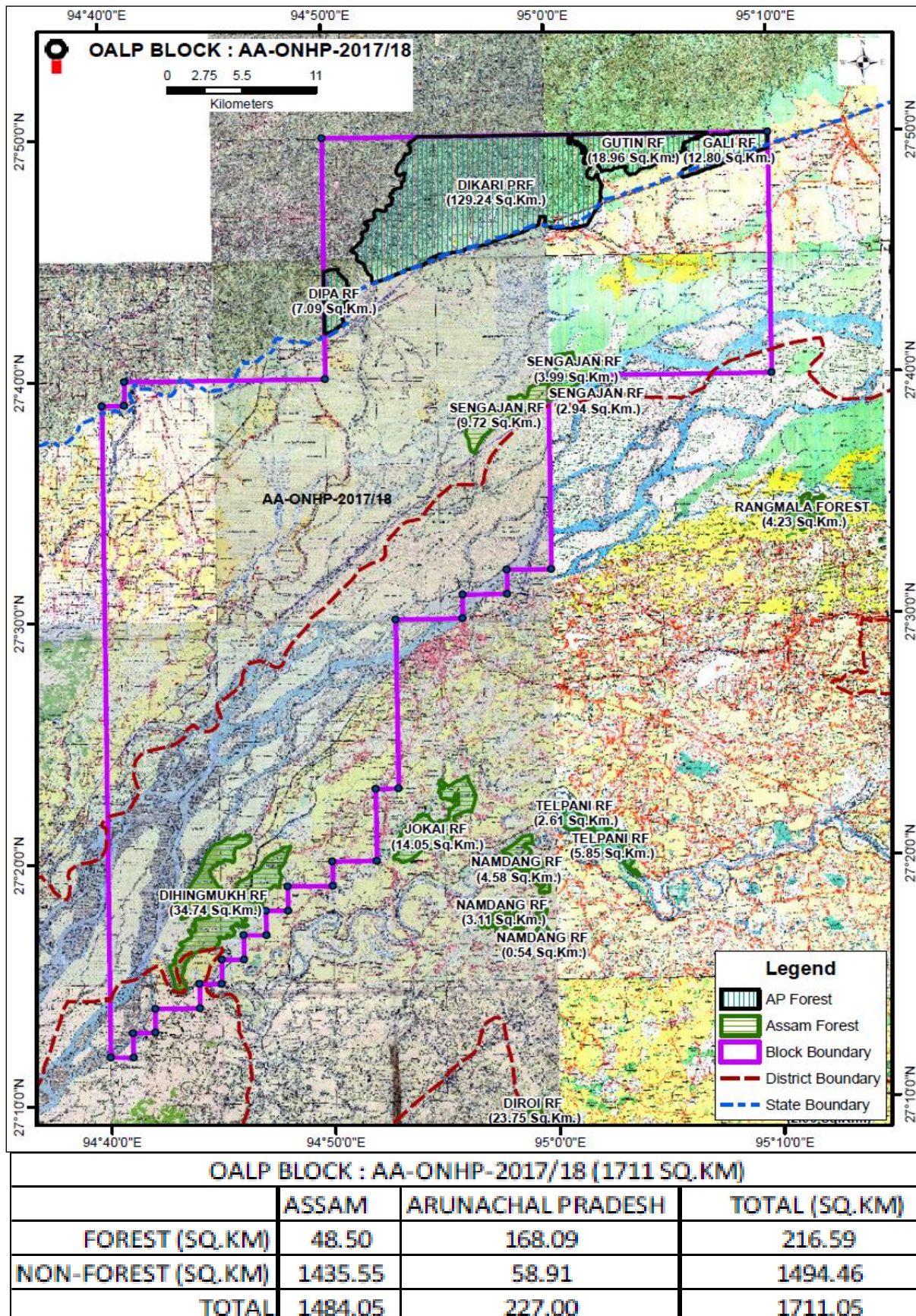


Figure-19: Forest Coverage Map within the Block (AA-ONHP-2017/18)

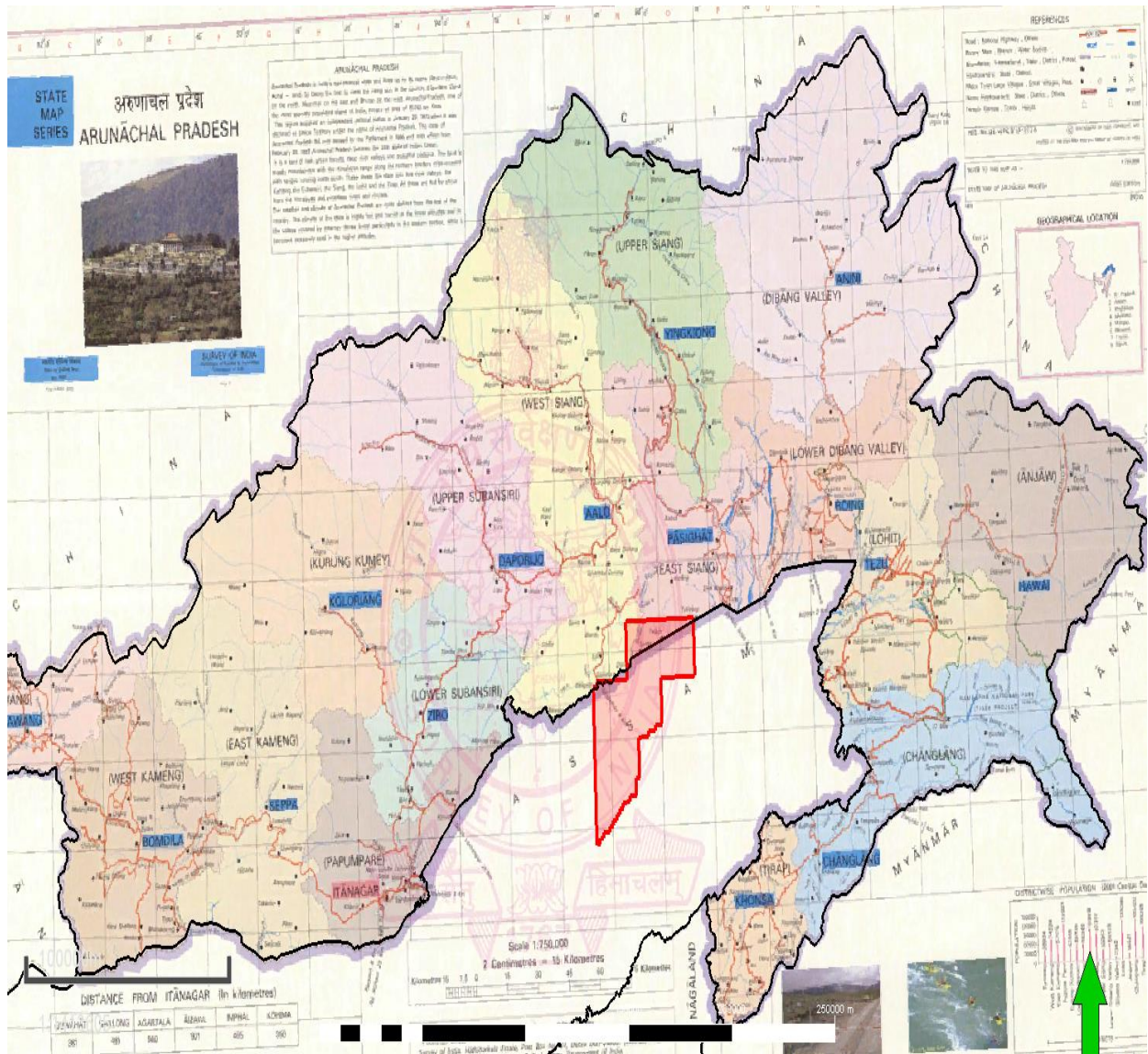


Figure-20: Location of the Block AA-ONHP-2017/18 (Not to scale)

Annexure – I to PART-III SCC

| Points | Longitude | Latitude |
|-------------------------|-----------|----------|
| 1 | 94°41' | 27°12' |
| 2 | 94°40' | 27°12' |
| 3 | 94°40' | 27°39' |
| 4 | 94°41' | 27°39' |
| 5 | 94°41' | 27°40' |
| 6 | 94°50' | 27°40' |
| 7 | 94°50' | 27°50' |
| 8 | 95°10' | 27°50' |
| 9 | 95°10' | 27°40' |
| 10 | 95°0' | 27°40' |
| 11 | 95°0' | 27°32' |
| 12 | 94°58' | 27°32' |
| 13 | 94°58' | 27°31' |
| 14 | 94°56' | 27°31' |
| 15 | 94°56' | 27°30' |
| 16 | 94°53' | 27°30' |
| 17 | 94°53' | 27°23' |
| 18 | 94°52' | 27°23' |
| 19 | 94°52' | 27°20' |
| 20 | 94°50' | 27°20' |
| 21 | 94°50' | 27°19' |
| 22 | 94°48' | 27°19' |
| 23 | 94°48' | 27°18' |
| 24 | 94°47' | 27°18' |
| 25 | 94°47' | 27°17' |
| 26 | 94°46' | 27°17' |
| 27 | 94°46' | 27°16' |
| 28 | 94°45' | 27°16' |
| 29 | 94°45' | 27°15' |
| 30 | 94°44' | 27°15' |
| 31 | 94°44' | 27°14' |
| 32 | 94°42' | 27°14' |
| 33 | 94°42' | 27°13' |
| 34 | 94°41' | 27°13' |
| (WGS_1984_UTM_ZONE_46N) | | |

Table-04: Showing the Block AA-ONHP-2017/18 Coordinates

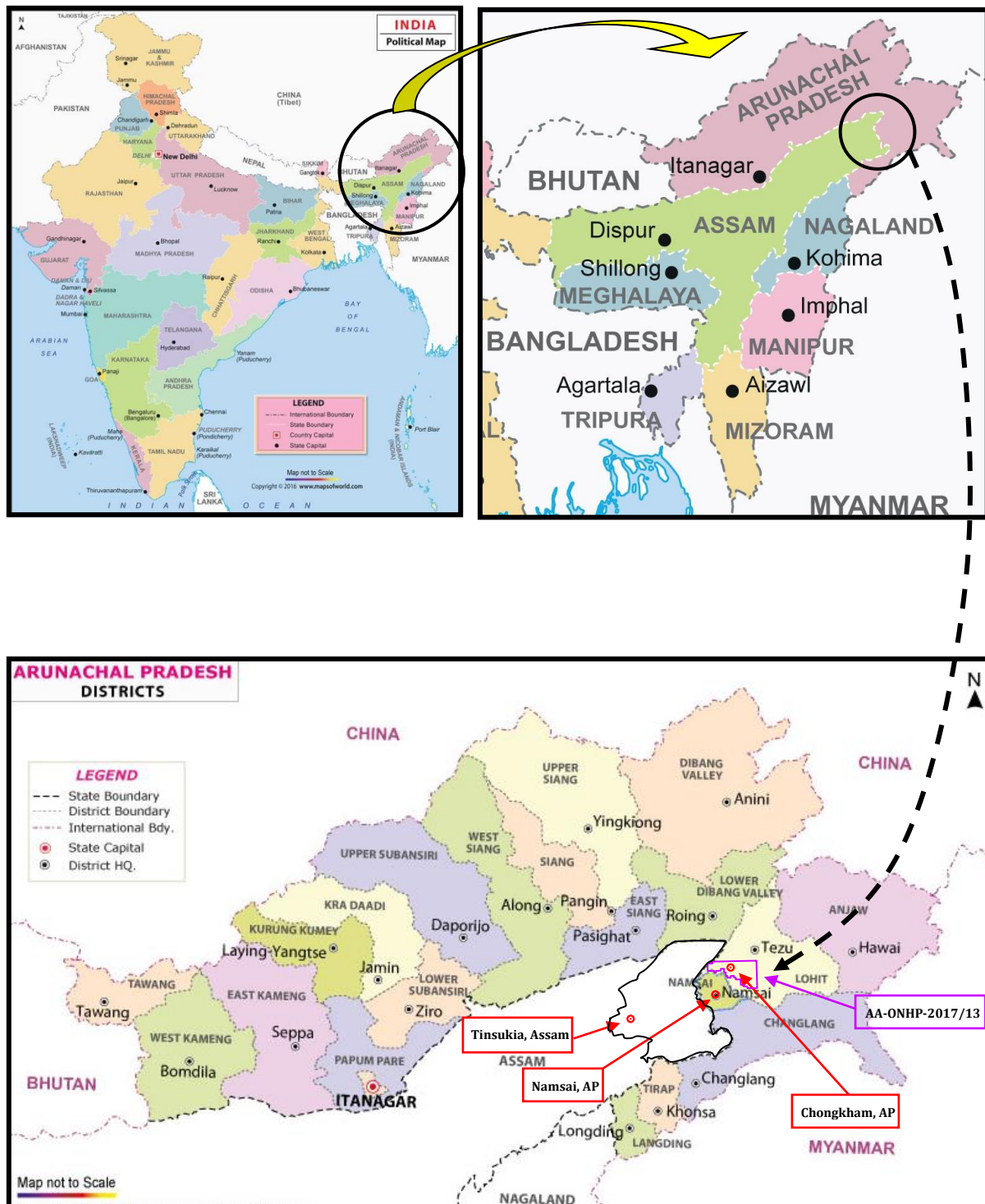
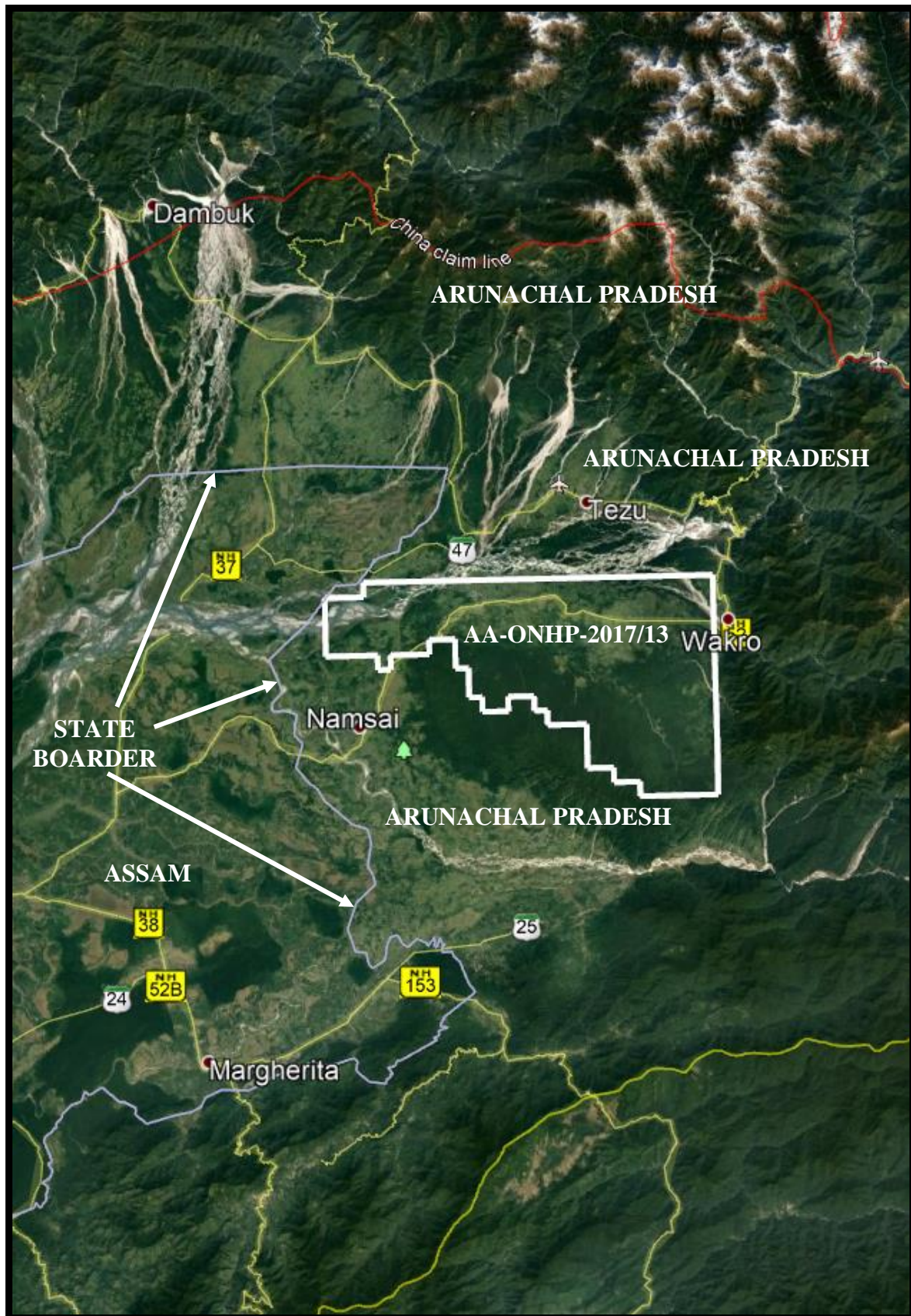


Figure - 21: Location of Block AA-ONHP-2017/13 (Chongkham) in Tinsukia Districts in Assam & Namsai & Lohit Districts in Arunachal Pradesh (AP)



**Figure - 22: Block AA-ONHP-2017/13 (CHONGKHAM)
Road (Yellow) Connectivity Map in and around the Block**

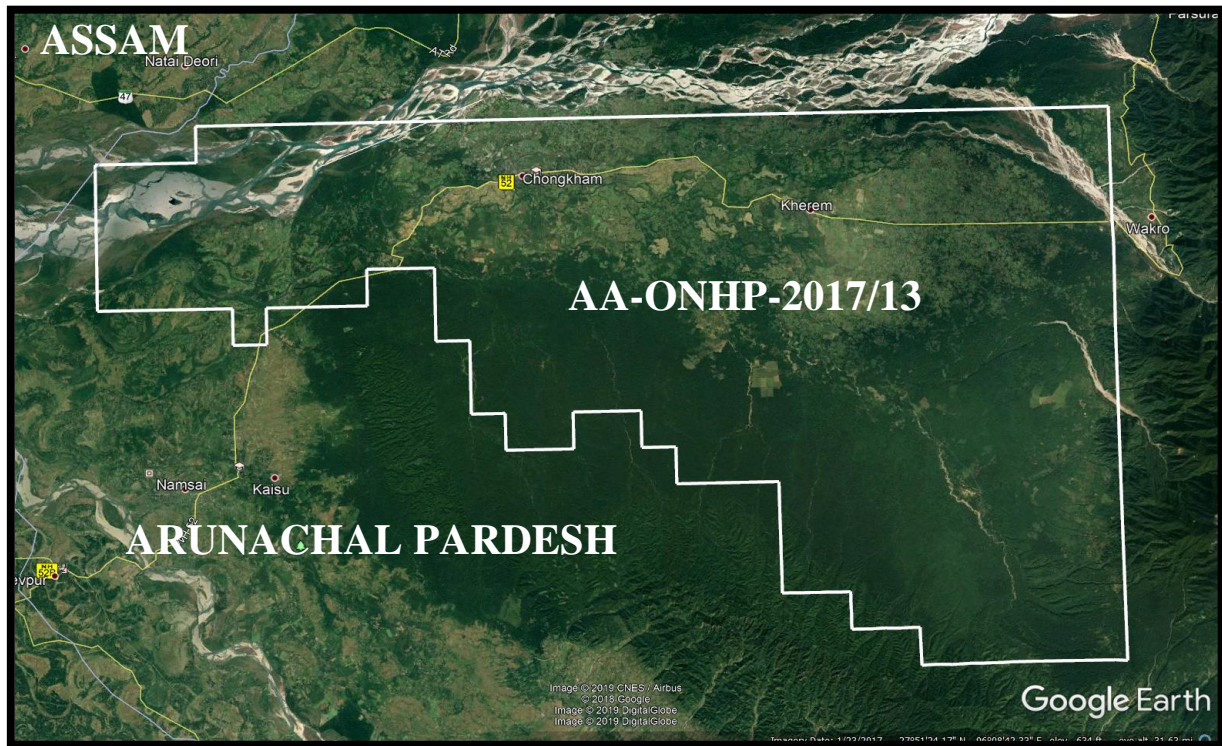
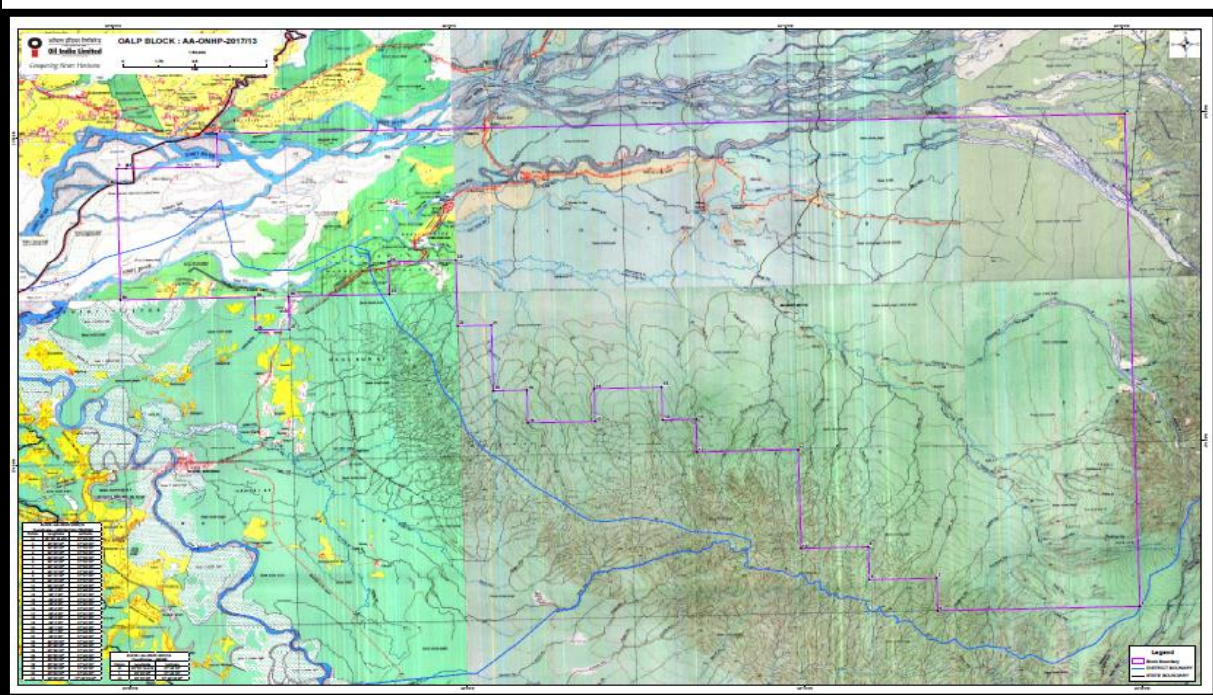


Figure - 23: Zoomed view of the Block AA-ONHP-2017/13 (CHONGKHAM)



OALP BLOCK : AA-ONHP-2017/13 (841 SQ. KM)

| | ASSAM | ARUNACHAL PRADESH | TOTAL (SQ. KM) |
|--------------------|-------------|-------------------|----------------|
| FOREST (SQ. KM) | 0.00 | 546.24 | 546.24 |
| NON-FOREST(SQ. KM) | 0.50 | 294.26 | 294.26 |
| TOTAL | 0.50 | 840.50 | 841.00 |

Figure - 24: Forest Coverage Map within the Block (AA-ONHP-2017/13)

| BLOCK-AA-ONHP-2017/13 | | |
|--------------------------------|------------------|-----------------|
| Points | Longitude | Latitude |
| 1 | 95°50' | 27°49' |
| 2 | 95°53' | 27°49' |
| 3 | 95°53' | 27°50' |
| 4 | 96°20' | 27°50' |
| 5 | 96°20' | 27°35' |
| 6 | 96°14' | 27°35' |
| 7 | 96°14' | 27°36' |
| 8 | 96°12' | 27°36' |
| 9 | 96°12' | 27°37' |
| 10 | 96°10' | 27°37' |
| 11 | 96°10' | 27°40' |
| 12 | 96°7' | 27°40' |
| 13 | 96°7' | 27°41' |
| 14 | 96°6' | 27°41' |
| 15 | 96°6' | 27°42' |
| 16 | 96°4' | 27°42' |
| 17 | 96°4' | 27°41' |
| 18 | 96°2' | 27°41' |
| 19 | 96°2' | 27°42' |
| 20 | 96°1' | 27°42' |
| 21 | 96°1' | 27°44' |
| 22 | 96°0' | 27°44' |
| 23 | 96°0' | 27°46' |
| 24 | 95°58' | 27°46' |
| 25 | 95°58' | 27°45' |
| 26 | 95°55' | 27°45' |
| 27 | 95°55' | 27°44' |
| 28 | 95°54' | 27°44' |
| 29 | 95°54' | 27°45' |
| 30 | 95°50' | 27°45' |
| (WGS_1984_UTM_ZONE_46N) | | |

Table-05: Showing the Block AA-ONHP-2017/13 Coordinates

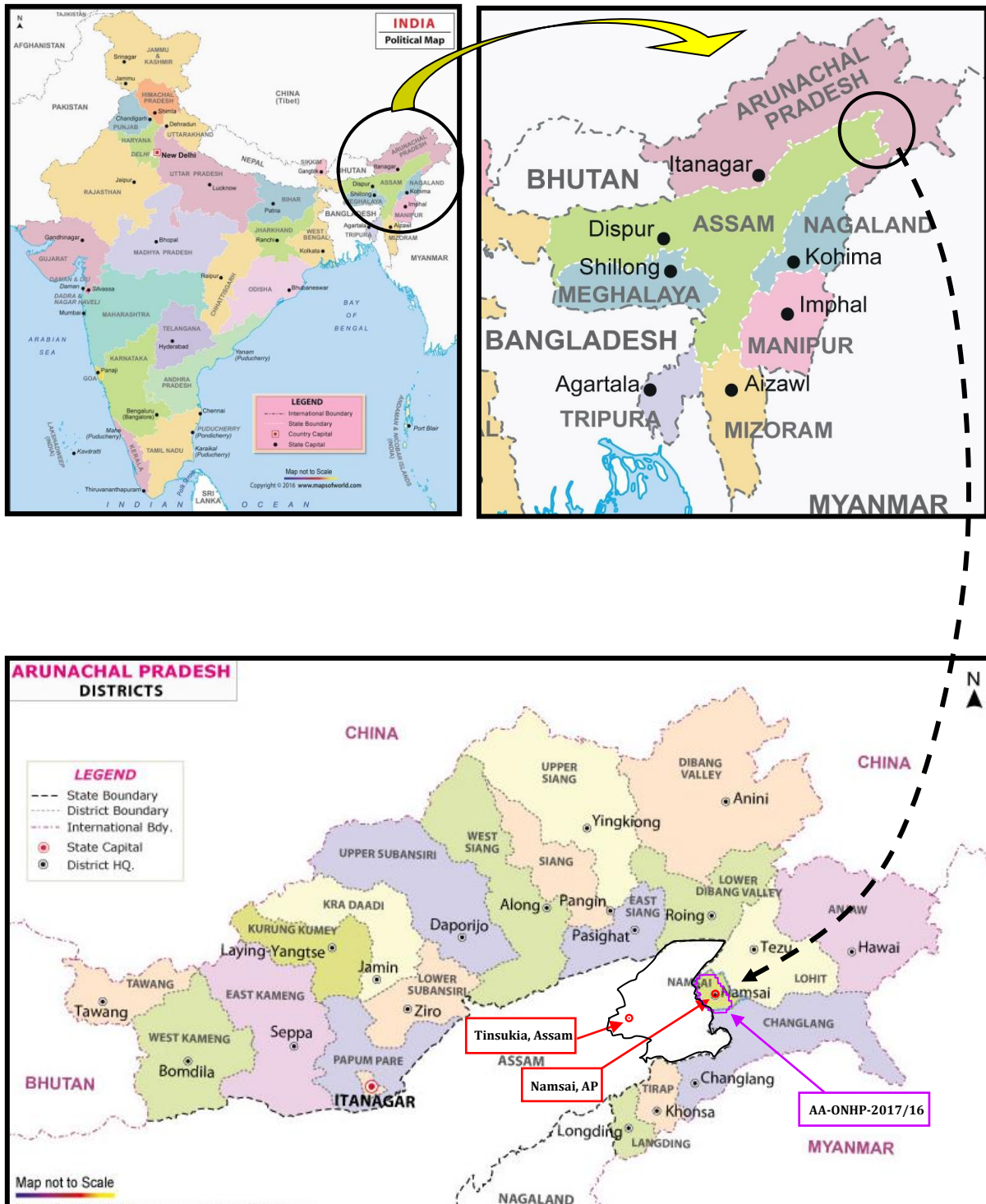
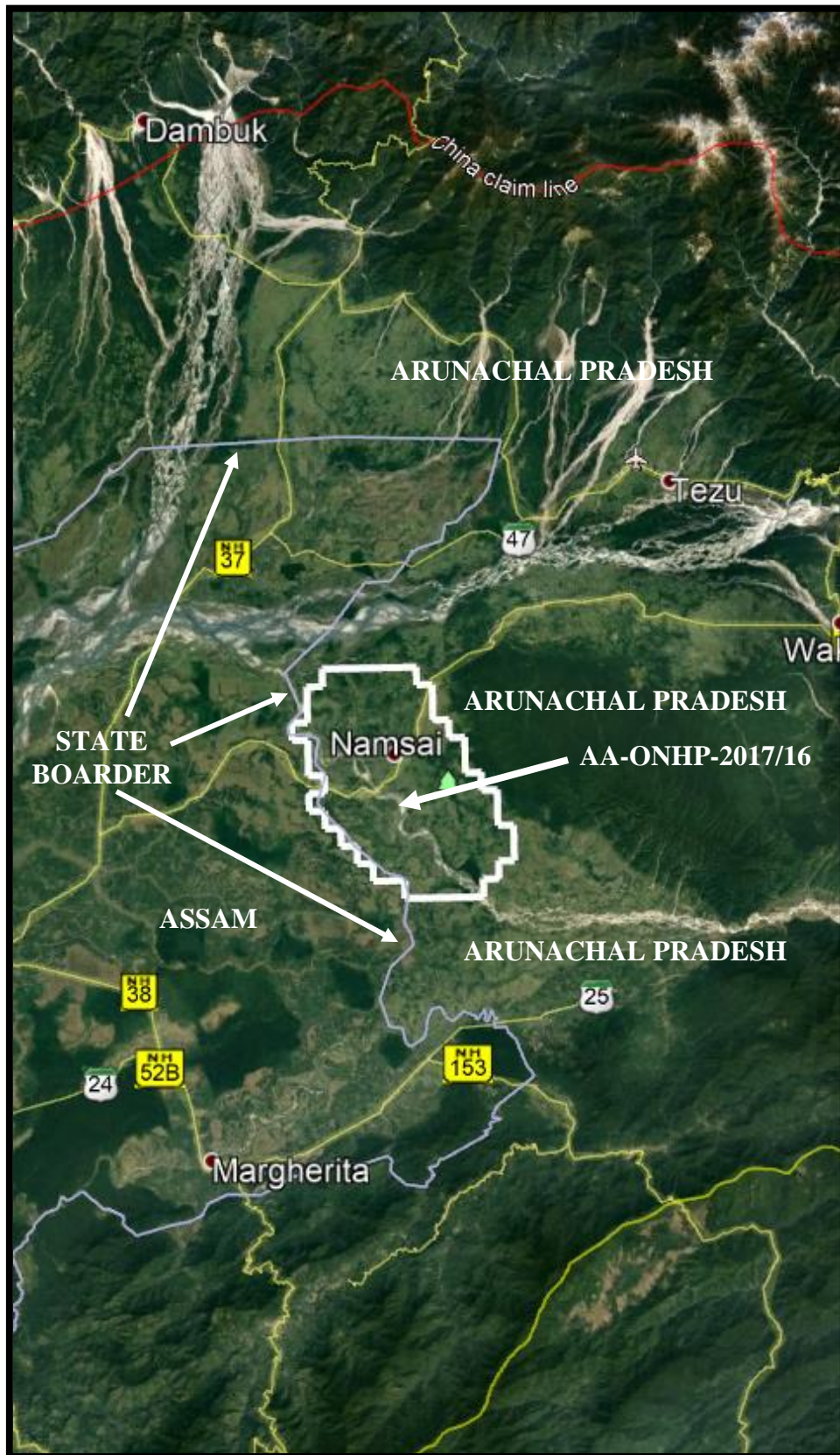


Figure - 25: Location of Block AA-ONHP-2017/16 (NAMSAI) in Tinsukia Districts in Assam & Namsai & Changlang Districts in Arunachal Pradesh (AP)



**Figure - 26: Block AA-ONHP-2017/16 (NAMSAI)
Road (Yellow) Connectivity Map in and around the Block**

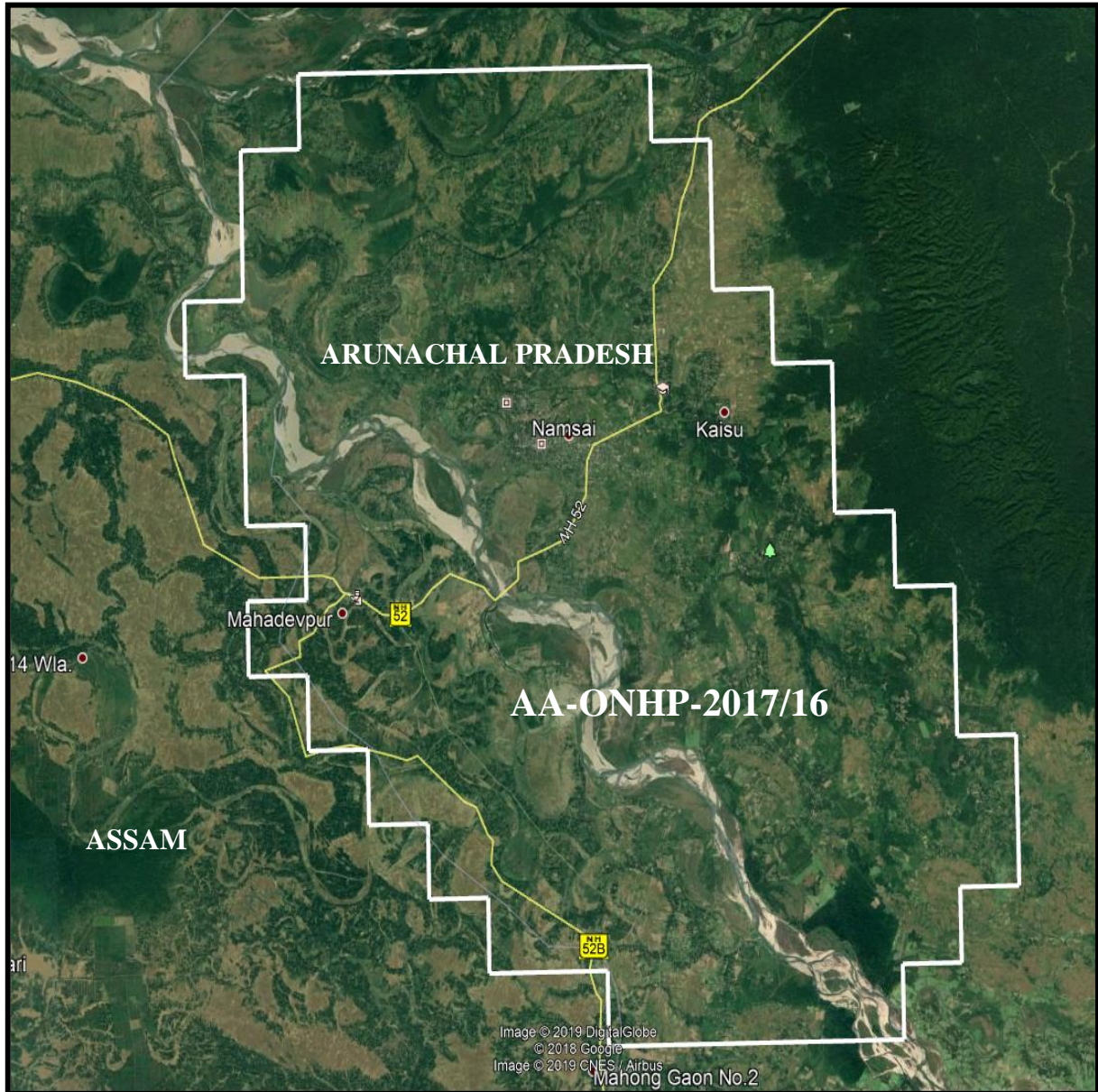
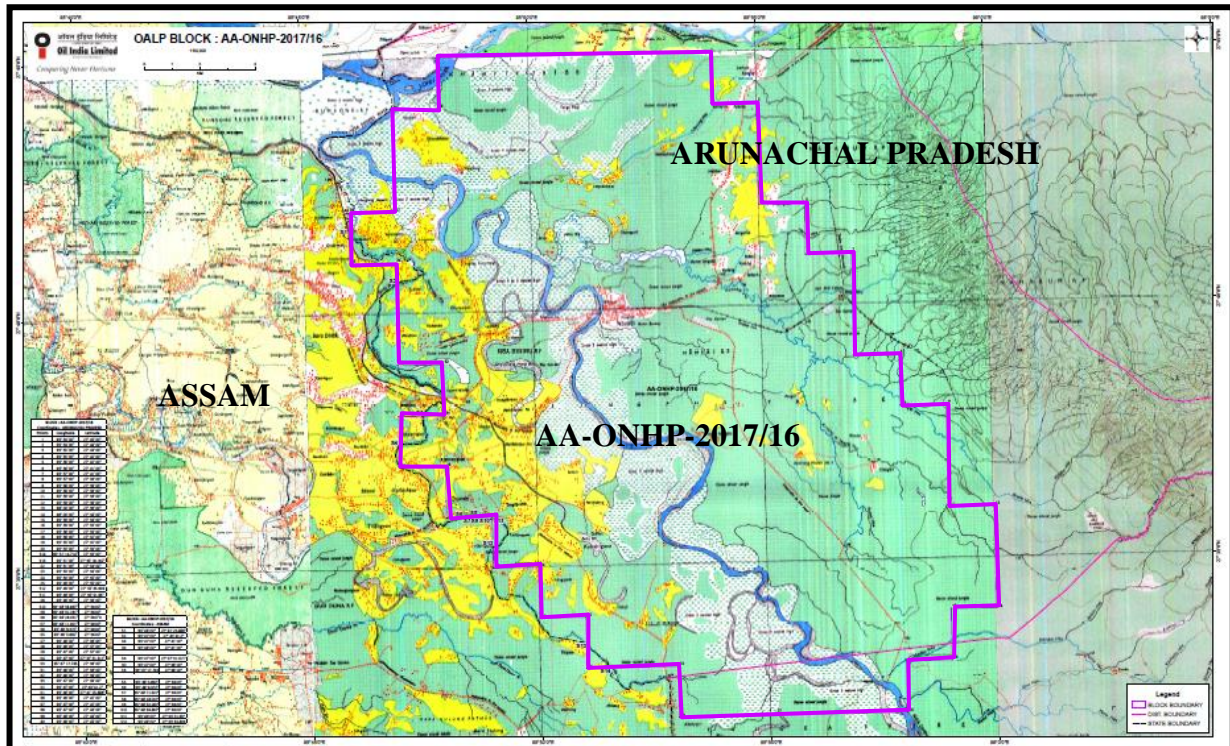


Figure - 27: Zoomed view of the Block AA-ONHP-2017/16 (NAMSAI)



| OALP BLOCK : AA-ONHP-2017/16 (361 SQ. KM) | | | |
|--|-------------|-------------------|----------------|
| | ASSAM | ARUNACHAL PRADESH | TOTAL (SQ. KM) |
| FOREST (SQ. KM) | 0.00 | 62.90 | 62.90 |
| NON-FOREST(SQ. KM) | 1.50 | 296.594 | 298.09 |
| TOTAL | 1.50 | 359.50 | 361.00 |

Figure - 28: Forest Coverage Map within the Block (AA-ONHP-2017/16)

| BLOCK-AA-ONHP-2017/16 (NAMSAI) | | |
|--------------------------------|-----------|----------|
| Points | Longitude | Latitude |
| 1 | 95°54' | 27°45' |
| 2 | 95°54' | 27°44' |
| 3 | 95°55' | 27°44' |
| 4 | 95°55' | 27°42' |
| 5 | 95°56' | 27°42' |
| 6 | 95°56' | 27°41' |
| 7 | 95°57' | 27°41' |
| 8 | 95°57' | 27°39' |
| 9 | 95°58' | 27°39' |
| 10 | 95°58' | 27°38' |
| 11 | 95°59' | 27°38' |
| 12 | 95°59' | 27°36' |
| 13 | 96°0' | 27°36' |
| 14 | 96°0' | 27°34' |
| 15 | 95°59' | 27°34' |
| 16 | 95°59' | 27°33' |
| 17 | 95°58' | 27°33' |
| 18 | 95°58' | 27°32' |
| 19 | 95°53' | 27°32' |
| 20 | 95°53' | 27°33' |
| 21 | 95°51' | 27°33' |
| 22 | 95°51' | 27°34' |
| 23 | 95°50' | 27°34' |
| 24 | 95°50' | 27°35' |
| 25 | 95°49' | 27°35' |
| 26 | 95°49' | 27°36' |
| 27 | 95°48' | 27°36' |
| 28 | 95°48' | 27°37' |
| 29 | 95°47' | 27°37' |
| 30 | 95°47' | 27°38' |
| 31 | 95°48' | 27°38' |
| 32 | 95°48' | 27°39' |
| 33 | 95°47' | 27°39' |
| 34 | 95°47' | 27°41' |
| 35 | 95°46' | 27°41' |
| 36 | 95°46' | 27°42' |
| 37 | 95°47' | 27°42' |
| 38 | 95°47' | 27°44' |
| 39 | 95°48' | 27°44' |
| 40 | 95°48' | 27°45' |
| (WGS_1984_UTM_ZONE_46N) | | |

Table-06: Showing the Block AA-ONHP-2017/16 Coordinates

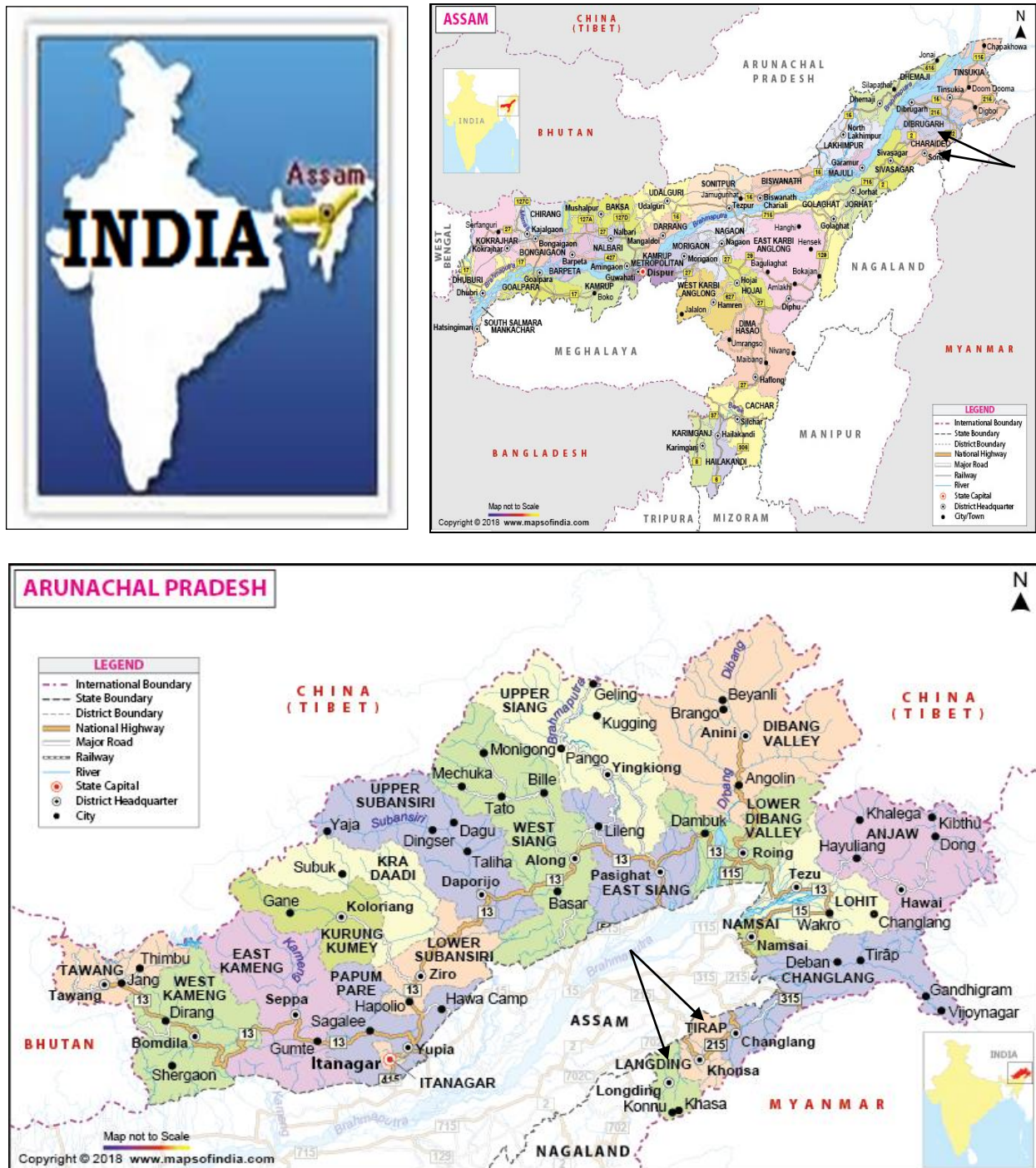


Figure-29: Location of Dibrugarh & Charaideo Districts in Assam & Tirap & Langding District in Arunachal Pradesh



Figure-30: Road Connectivity Map around the Block (AA-ONHP-2017/20)

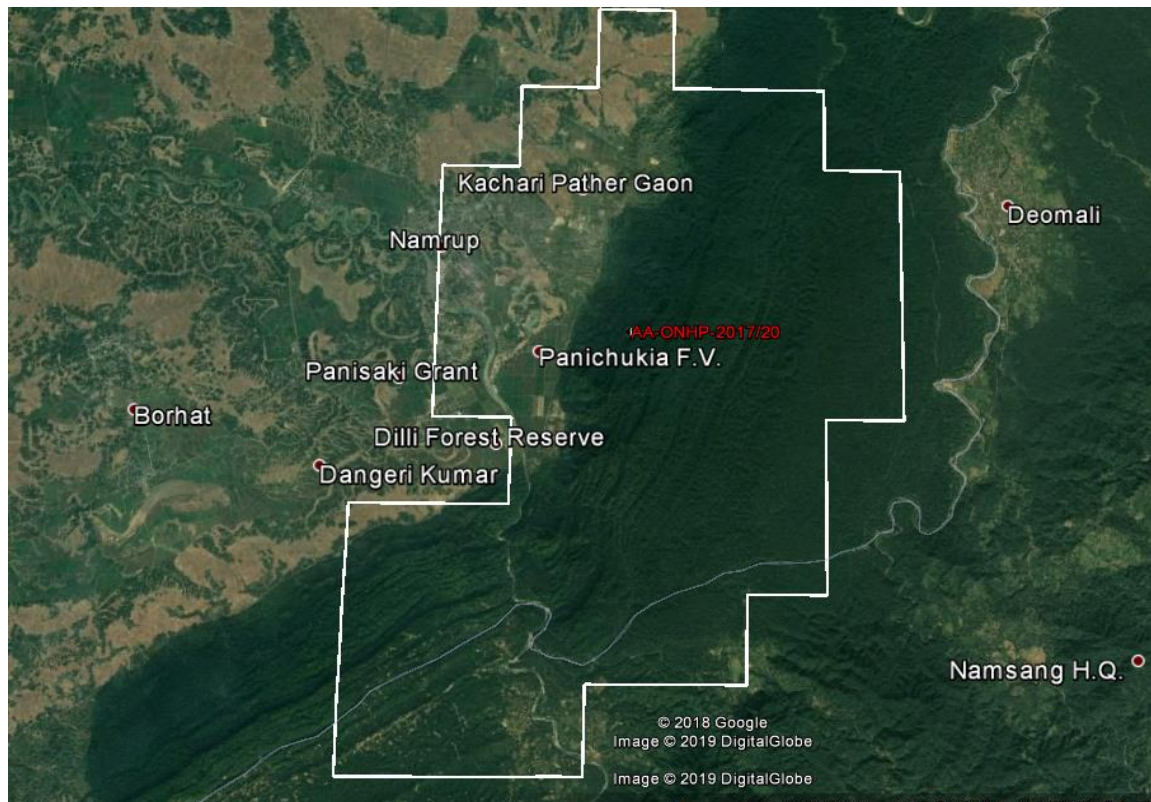
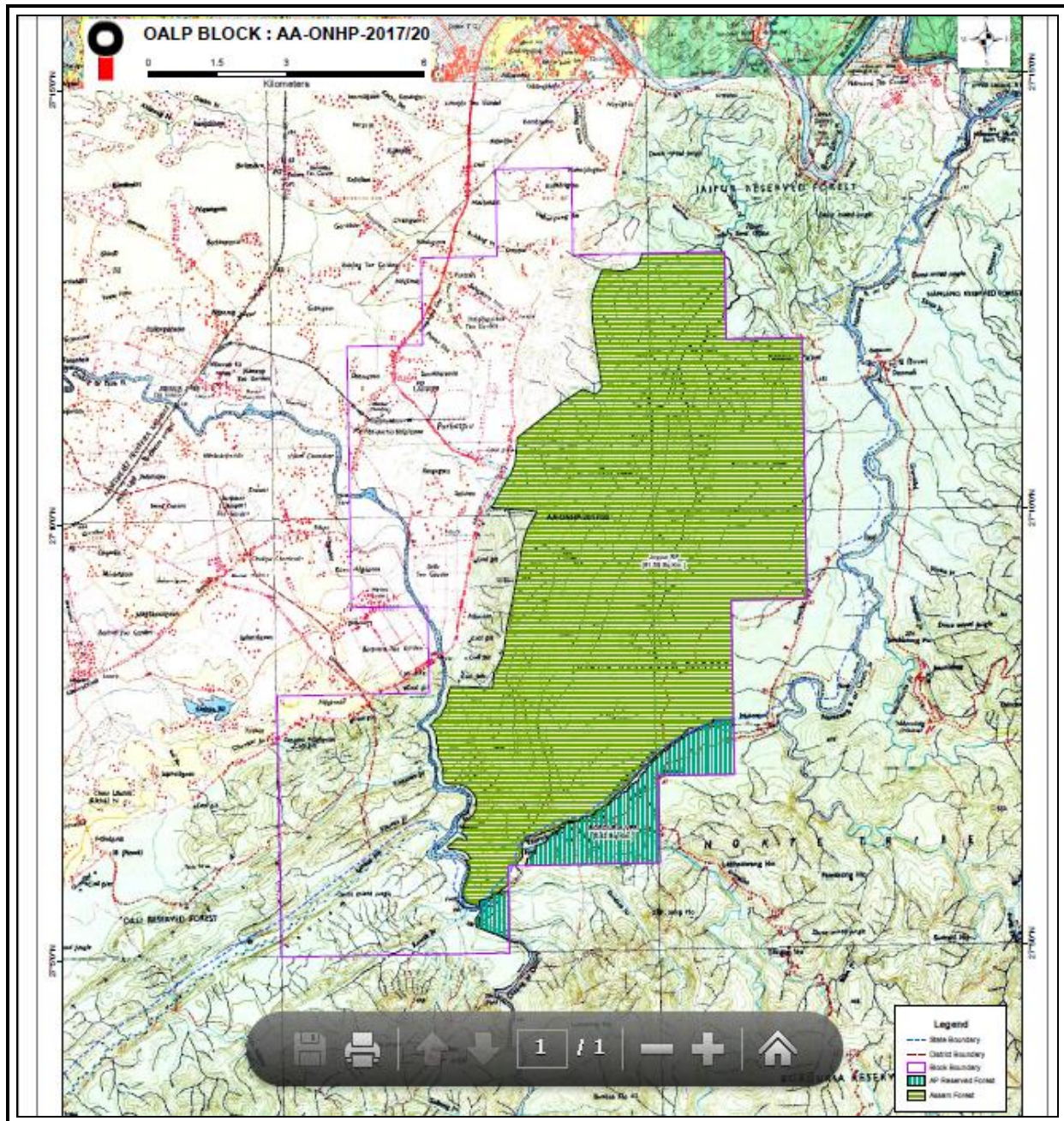


Figure-31: Zoomed view of the Block (AA-ONHP-2017/20)



| OALP Block: AA-ONHP-2017/20 (125 sqkm) | | | |
|--|--------|-------------------|--------------|
| | Assam | Arunachal Pradesh | Total (sqkm) |
| Forest (sq km) | 74.20 | 15.00 | 89.20 |
| Non Forest (sq km) | 35.80 | 0.00 | 35.80 |
| Total (sq km) | 110.00 | 15.00 | 125.00 |

Figure-32: Forest Coverage Map within the Block (AA-ONHP-2017/20)

Corner Points' Coordinates of the block AA-ONHP-2017/20

| Corner Pts. | Longitude | Latitude | Corner Pts. | Longitude | Latitude |
|-------------|-------------------|-------------------|-------------|-------------------|-------------------|
| 1 | 95° 24' 0.000" E | 27° 13' 58.800" N | 13 | 95° 19' 58.800" E | 27° 4' 58.800" N |
| 2 | 95° 24' 0.000" E | 27° 13' 1.200" N | 14 | 95° 19' 58.800" E | 27° 7' 58.800" N |
| 3 | 95° 25' 58.800" E | 27° 13' 1.200" N | 15 | 95° 22' 1.200" E | 27° 7' 58.800" N |
| 4 | 95° 25' 58.800" E | 27° 12' 0.000" N | 16 | 95° 22' 1.200" E | 27° 9' 0.000" N |
| 5 | 95° 27' 0.000" E | 27° 12' 0.000" N | 17 | 95° 21' 0.000" E | 27° 9' 0.000" N |
| 6 | 95° 27' 0.000" E | 27° 9' 0.000" N | 18 | 95° 21' 0.000" E | 27° 12' 0.000" N |
| 7 | 95° 25' 58.800" E | 27° 9' 0.000" N | 19 | 95° 22' 1.200" E | 27° 12' 0.000" N |
| 8 | 95° 25' 58.800" E | 27° 7' 1.200" N | 20 | 95° 22' 1.200" E | 27° 13' 1.200" N |
| 9 | 95° 25' 1.200" E | 27° 7' 1.200" N | 21 | 95° 22' 58.800" E | 27° 13' 1.200" N |
| 10 | 95° 25' 1.200" E | 27° 6' 0.000" N | 22 | 95° 22' 58.800" E | 27° 13' 58.800" N |
| 11 | 95° 22' 58.800" E | 27° 6' 0.000" N | | | |
| 12 | 95° 22' 58.800" E | 27° 4' 58.800" N | | | |

(WGS_1984_UTM_ZONE_46N)

Table-07: Showing the Block AA-ONHP-2017/20 Coordinates

*****End of SCC*****

To,

**CGM-CONTRACTS
OIL INDIA LIMITED
DULIAJAN-786602**

SUB: SAFETY MEASURES

Description of work/service: Hiring services of Pre-seismic Environmental Impact Assessment (EIA) study of OALP-I blocks of Oil India Limited prior to 2D and/or 3D Seismic Survey.

Sir,

We hereby confirm that we have fully understood the safety measures to be adopted during execution of the above contract and that the same have been explained to us by the concerned authorities. We also give the following assurances.

a) Only experienced and competent persons shall be engaged by us for carrying out work under the said contract.

b) The names of the authorized persons who would be supervising the jobs on day to day basis from our end are the following:

i) _____

ii) _____

iii) _____

The above personnel are fully familiar with the nature of jobs assigned and safety precautions required.

c) Due notice would be given for any change of personnel under item(b) above.

d) We hereby accept the responsibility for the safety of all the personnel engaged by us and for the safety of the Company's personnel and property involved during the course of our working under this contract. We would ensure that all the provisions under the Oil Mines Regulations, 1984 and other safety rules related to execution of our work would be strictly followed by our personnel. Any violation pointed out by the Company's Engineers would be rectified forthwith or the work suspended till such time the rectification is completed by us and all expenditure towards this would be on our account.

e) We confirm that all persons engaged by us would be provided with the necessary Safety Gears at our cost.

f) All losses caused due to inadequate safety measures or lack of supervision on our part would be fully compensated by us and the Company will not be responsible for any lapses on our part in this regard.

g) We shall abide by the following HSE (Health, Safety & Environmental) POINTS:

GENERAL HEALTH, SAFETY & ENVIRONMENT (HSE) POINTS:

1. It will be solely the Contractor's responsibility to fulfill all the legal formalities with respect to the Health, Safety and Environmental aspects of the entire job (namely; the person employed by him, the equipment, the environment, etc.) under the jurisdiction of the district of that state where it is operating. Ensure that all sub-contractors hired by him comply with the same requirement as the contractor himself and shall be liable for ensuring compliance all HSE laws by the sub or sub-sub-contractors.
2. The successful bidder shall submit a document containing detailed information of the personnel (along with their photographs) deployed by the bidders for execution of the jobs to the company before initiation of the EIA activities. The bidder shall be responsible for providing necessary PPE for the work related activities of the personnel. The bidder shall be responsible for any work related accidents throughout the contract period.
3. The Contractor shall prepare written Safe Operating Procedure (SOP) for the work to be carried out, including an assessment of risk, wherever possible and safe methods to deal with it/them. The SOP should clearly state the risk arising to men, machineries & material from the activities done by the contractor and how it is to be managed.
4. The contractor shall provide a copy of the SOP to the person designated by the Company who shall be supervising the contractor's work.
5. Contractor has to ensure that all work is carried out in accordance with the Statute and SOP and for the purpose he may deploy adequate qualified and competent personnel for the purpose of carrying out the job in a safe manner.
6. It will be entirely the responsibility of the Contractor/his Supervisor/representative to ensure strict adherence to all HSE measures and statutory rules during operation. The personnel employed by the contractor will not refuse to follow any instruction given by company's Engineer / Official / Supervisor for safe conduct of operation.
7. Any compensation arising out of the job carried out by the Contractor whether related to pollution, Safety or the contractor will pay Health only.
8. Any compensation arising due to accident of the Contractor's personnel while carrying out the job, will be payable by the contractor.
9. The contractor has to keep a register of the persons employed by him/her. The contractor's supervisor shall take and maintain attendance of his men every day for the work, punctually.
10. A contractor employee must, while at work, take reasonable care for the health and safety of people who are at the employee's place of work and who may be affected by the employee's act or omissions at work.
11. A contractor employee must, while at work, cooperate with his or her employer or other persons so far as is necessary to enable compliance with any requirement under the act or the regulations that is imposed in the interest of health, safety and welfare of the employee or any other person.
12. In case Contractor is found non-compliant of HSE laws as required company will have the right for directing the contractor to take action to comply with the requirements,

PART-V SAFETY MEASURE (SM)

and for further non-compliance, the contractor will be penalized prevailing relevant Acts/Rules/Regulations.

13. When there is a significant risk to health, environment or safety of a person or place arising because of a non-compliance of HSE Measures Company will have the right to direct the contractor to cease work until the non-compliance is corrected.
14. The contractor should prevent the frequent change of his contractual employees as far as practicable.
15. For any HSE matters not specified in the contract document, the contractor will abide by the relevant and prevailing Acts/rules/regulations/ pertaining to Health, Safety and Environment.

(Seal)

Yours Faithfully,

Date_____

M/s._____
FOR & ON BEHALF OF CONTRACTOR

INTEGRITY PACT

Between

Oil India Limited (OIL) hereinafter referred to as "The Principal"

And

(Name of the bidder) hereinafter referred to as "The Bidder/Contractor"

Preamble:

The Principal intends to award, under laid down organizational procedures, contract/s for **"Hiring services of Pre-seismic Environmental Impact Assessment (EIA) study of OALP-I blocks of Oil India Limited prior to 2D and/or 3D Seismic Survey."**

(IFB No. CDI1260P20)

The Principal values full compliance with all relevant laws and regulations, and the principles of economic use of resources, and of fairness and transparency in its relations with its Bidder/s and Contractor/s.

In order to achieve these goals, the Principal cooperates with the renowned international Non-Governmental Organization "Transparency International" (TI). Following TI's national and international experience, the Principal will appoint an external independent Monitor who will monitor the tender process and the execution of the contract for compliance with the principles mentioned above.

Section: 1 - Commitments of the Principal

(1) The Principal commits itself to take all measures necessary to prevent corruption and to observe the following principles:

1. No employee of the Principal, personally or through family members, will in connection with the tender for, or the execution of a contract, demand, take a promise for or accept, for him/herself or third person, any material or immaterial benefit which he/she is not legally entitled to.
2. The Principal will, during the tender process treat all Bidders with equity and reason. The Principal will in particular, before and during the tender process, provide to all Bidders the same information and will not provide to any Bidder confidential/additional information through which the Bidder could obtain an advantage in relation to the tender process or the contract execution.
3. The Principal will exclude from the process all known prejudiced persons.

(2) If the Principal obtains information on the conduct of any of its employees which is a criminal offence under the relevant Anti-Corruption Laws of India, or if there be a

Page 2 of 6 substantive suspicion in this regard, the Principal will inform its Vigilance Office and in addition can initiate disciplinary actions.

Section: 2 - Commitments of the Bidder/Contractor

(1) The Bidder/Contractor commits itself to take all measures necessary to prevent corruption. He commits himself to observe the following principles during his participation in the tender process and during the contract execution.

1. The Bidder/Contractor will not, directly or through any other person or firm, offer, promise or give to any of the Principal's employees involved in the tender process or the execution of the contract or to any third person any material or immaterial benefit which he/she is not legally entitled to, in order to obtain in exchange any advantage of any kind whatsoever during the tender process or during the execution of the contract.

2. The Bidder/Contractor will not enter with other Bidders into any undisclosed agreement or understanding, whether formal or informal. This applies in particular to prices, specifications, certifications, Subsidiary contracts, submission or non-submission of bids or any other actions to restrict competitiveness or to introduce cartelization in the bidding process.

3. The Bidder/Contractor will not commit any offence under the relevant Anticorruption Laws of India; further the Bidder/Contractor will not use improperly, for purposes of competition or personal gain, or pass on to others, any information or document provided by the Principal as part of the business relationship, regarding plans, technical proposals and business details, including information contained or transmitted electronically.

4. The Bidder/Contractor will, when presenting his bid, disclose any and all payments he has made, is committed to or intends to make to agents, brokers or any other intermediaries in connection with the award of the contract.

(2) The Bidder/Contractor will not instigate third persons to commit offences outlined above or be an accessory to such offences.

(3) The Bidder/Contractor signing Integrity Pact shall not approach the Courts while representing the matters to IEMs and he/she will await their decision in the matter.

Section 3 - Disqualification from tender process and exclusion from future Contracts

If the Bidder, before contract award has committed a transgression through a violation of Section 2 or in any other form such as to put his reliability or risibility as Bidder into question, the Principal is entitled to disqualify the Bidder from the tender process or to terminate the contract, if already signed, for such reason.

1. If the Bidder/Contractor has committed a transgression through a violation of Section 2 such as to put his reliability or credibility into question, the Principal is entitled also to exclude the Bidder/Contractor from future contract

PART-VI INTEGRITY PACT

award processes. The imposition and duration of the exclusion will be determined by the severity of the transgression. The severity will be determined by the circumstances of the case, in particular the number of transgressions, the position of the transgressions within the company hierarchy of the Bidder and the amount of the damage. The exclusion will be imposed for a minimum of 6 months and maximum of 3 years.

2. The Bidder accepts and undertakes to respect and uphold the Principal's Absolute right to resort to and impose such exclusion and further accepts and undertakes not to challenge or question such exclusion on any ground, including the lack of any hearing before the decision to resort to such exclusion is taken. This undertaking is given freely and after obtaining independent legal advice.

3. If the Bidder/Contractor can prove that he has restored/recouped the Damage caused by him and has installed a suitable corruption prevention system, the Principal may revoke the exclusion prematurely.

4. A transgression is considered to have occurred if in light of available evidence no reasonable doubt is possible.

5. Integrity Pact, in respect of a particular contract, shall be operative from the date Integrity Pact is signed by both the parties till the final completion of the contract **or as mentioned in Section 9 - Pact Duration whichever is later.** Any violation of the same would entail disqualification of the bidders and exclusion from future business dealings.

Section 4 - Compensation for Damages

(1) If the Principal has disqualified the Bidder from the tender process prior to the award according to Section 3, the Principal is entitled to demand and recover from the Bidder liquidated damages equivalent to Earnest Money Deposit / Bid Security.

(2) If the Principal has terminated the contract according to Section 3, or if the Principal is entitled to terminate the contract according to Section 3, the principal shall be entitled to demand and recover from the Contractor liquidated damages equivalent to Security Deposit / Performance Bank Guarantee.

(3) The bidder agrees and undertakes to pay the said amounts without protest or demur subject only to condition that if the Bidder/Contractor can prove and establish that the exclusion of the Bidder from the tender process or the termination of the contract after the contract award has caused no damage or less damage than the amount or the liquidated damages, the Bidder/Contractor shall compensate the Principal only to the extent of the damage in the amount proved.

Section 5 - Previous transgression

(1) The Bidder declares that no previous transgression occurred in the last 3 years with any other Company in any country conforming to the TI approach or with any other Public Sector Enterprise in India that could justify his exclusion from the tender process.

(2) If the Bidder makes incorrect statement on this subject, he can be disqualified from the tender process or the contract, if already awarded, can be terminated for such reason.

Section: 6 - Equal treatment of all Bidders/Contractor/Subcontractors

(1) The Principal will enter into Pacts on identical terms with all bidders and contractors.

(2) The Bidder / Contractor undertake(s) to procure from all subcontractors a commitment in conformity with this Integrity Pact. The Bidder/Contractor shall be responsible for any violation(s) of the provisions laid down in this agreement/Pact by any of its sub-contractors/sub-vendors.

(3) The Principal will disqualify from the tender process all bidders who do not sign this Pact or violate its provisions.

**Section: 7 - Criminal charges against violating Bidders/Contractors/
Subcontractors**

If the Principal obtains knowledge of conduct of a Bidder, Contractor or Subcontractor, or of an employee or a representative or an associate of a Bidder, Contractor or Subcontractor, which constitutes corruption, or if the Principal has substantive suspicion in this regard, the Principal will inform the Vigilance Office.

Section: 8 - External Independent Monitor/Monitors

(1) The Principal appoints competent and credible external independent Monitor for this Pact. The task of the Monitor is to review independently and objectively, whether and to what extent the parties comply with the obligations under this agreement.

(2) The Monitor is not subject to instructions by the representatives of the parties and performs his functions neutrally and independently. He reports to the Chairperson of the Board of the Principal.

(3) The Contractor accepts that the Monitor has the right to access without restriction to all Project documentation of the Principal including that provided by the Contractor. The Contractor will also grant the Monitor, upon his request and demonstration of a valid interest, unrestricted and unconditional access to his project documentation. The same is applicable to Subcontractors. The Monitor is under contractual obligation to treat the information and documents of the Bidder/Contractor/Subcontractor with confidentiality.

PART-VI INTEGRITY PACT

(4) The Principal will provide to the Monitor sufficient information about all meetings among the parties related to the Project provided such meetings could have an impact on the contractual relations between the Principal and the Contractor. The parties offer to the Monitor the option to participate in such meetings.

(5) As soon as the Monitor notices, or believes to notice, a violation of this agreement, he will so inform the Management of the Principal and request the Management to discontinue or heal the violation, or to take other relevant action. The monitor can in this regard submit non-binding recommendations. Beyond this, the Monitor has no right to demand from the parties that they act in a specific manner, refrain from action or tolerate action. However, the Independent External Monitor shall give an opportunity to the bidder / contractor to present its case before making its recommendations to the Principal.

(6) The Monitor will submit a written report to the Chairperson of the Board of the Principal within 8 to 10 weeks from the date of reference or intimation to him by the 'Principal' and, should the occasion arise, submit proposals for correcting problematic situations.

(7) If the Monitor has reported to the Chairperson of the Board a Substantiated suspicion of an offence under relevant Anti-Corruption Laws of India, and the Chairperson has not, within reasonable time, taken visible action to proceed against such offence or reported it to the Vigilance Office, the Monitor may also transmit this information directly to the Central Vigilance Commissioner, Government of India.

(8) The word 'Monitor' would include both singular and plural.

Section: 9 - Pact Duration

This Pact begins when both parties have legally signed it. It expires for the Contractor 12 months after the last payment under the respective contract, and for all other Bidders 6 months after the contract has been awarded.

If any claim is made/ lodged during this time, the same shall be binding and continue to be valid despite the lapse of this pact as specified above, unless it is discharged/determined by Chairperson of the Principal.

Section: 10 - Other provisions

(1) This agreement is subject to Indian Law. Place of performance and jurisdiction is the Registered Office of the Principal, i.e. New Delhi. The Arbitration clause provided in the main tender document / contract shall not be applicable for any issue / dispute arising under Integrity Pact.

(2) Changes and supplements as well as termination notices need to be made in writing. Side agreements have not been made.

(3) If the Contractor is a partnership or a consortium, this agreement must be, signed by all partners or consortium members.

PART-VI INTEGRITY PACT

(4) Should one or several provisions of this agreement turn out to be invalid, the remainder of this agreement remains valid. In this case, the parties will strive to come to an agreement to their original intentions.

.....
For the Principal

.....
For the Bidder/Contractor

Place:

Witness 1:

Date:

Witness 2:

CERTIFICATE OF ANNUAL TURNOVER & NET WORTH

TO BE ISSUED BY PRACTISING **CHARTERED ACCOUNTANTS' FIRM** ON THEIR LETTER HEAD

TO WHOM IT MAY CONCERN

This is to certify that the following financial positions extracted from the audited financial statements of M/s..... (Name of the Bidder) for the last three (3) completed accounting years up to **(as the case may be)** are correct.

| YEAR | TURN OVER In INR (Rs.) Crores | NET WORTH In INR (Rs.) Crores |
|-------------|---|---|
| | | |
| | | |
| | | |

Place:

Date:

Seal:

Membership Code & Registration No.:

Signature

BID FORM

To,
M/s. Oil India Limited,
P.O. Duliajan, Assam, India

Sub.: IFB No. CDI1260P20

Gentlemen,

Having examined the General and Special Conditions of Contract and the Terms of Reference including all attachments thereto, the receipt of which is hereby duly acknowledged, we the undersigned offer to perform the services in conformity with the said conditions of Contract and Terms of Reference for the sum quoted in the Price Bid Format or such other sums as may be ascertained in accordance with the Schedule of Prices attached herewith and made part of this Bid.

We undertake, if our Bid is accepted, to commence the work as per the terms & conditions set out in the subject tender.

If our Bid is accepted, we will submit the Performance Security Deposit as specified in the tender document for the due performance of the Contract.

We agree to abide by this Bid for a period of **90 days** from the date fixed for Bid closing and it shall remain binding upon us and may be accepted at any time before the expiration of that period.

Until a formal Contract is prepared and executed, this Bid, together with your written acceptance thereof in your notification of award shall constitute a binding Contract between us.

We understand that you are not bound to accept the lowest or any Bid you may receive.

Dated this _____ day of _____ 20__.

Authorised Person's Signature: _____

Name: _____

Designation: _____

Seal of the Bidder:

STATEMENT OF NON-COMPLIANCE (IF ANY)**(Only exceptions/deviations to be rendered)**

1.0 The Bidder shall furnish detailed statement of **exceptions/deviations**, if any, to the IFB stipulations, terms and conditions in respect of each Section of Bid Document in the following format:

| Section No. | Clause No. (Page No.) | Non-Compliance | Remarks |
|--------------------|------------------------------|-----------------------|----------------|
| | | | |

Signature of Bidder: _____

Name: _____

NOTE:

OIL INDIA LIMITED expects the bidders to fully accept the terms and conditions of the bid document. However, should the bidders still envisage some exceptions/deviations to the terms and conditions of the bid document, the same should be indicated as per above format and submit along with their bids. If the “**Statement of Non-Compliance**” in the above Proforma is left blank (or not submitted along with the Bid), then it would be constructed that the bidder has not taken any exception/deviation to the IFB requirements.

LETTER OF AUTHORITY FOR ATTENDING BID OPENING

TO
CGM – CONTRACTS
OIL INDIA LIMITED
P.O. Duliajan - 786 602
Assam, India

Sir,

Sub: **OIL's IFB No. CDI1260P20**

I / We _____ confirm that Mr. _____ (Name and address) as authorized to represent us during bid opening on our behalf with you against IFB Invitation No. **CDI1260P20** for **“Hiring services of Pre-seismic Environmental Impact Assessment (EIA) study of OALP-I blocks of Oil India Limited prior to 2D and/or 3D Seismic Survey.”**

We confirm that we shall be bound by all and whatsoever our said representative shall commit.

Yours Faithfully,

Authorised Person's Signature: _____

Name: _____

Signature of Bidder: _____

Name: _____

Date: _____

**DETAILS OF BIDDER
(WHEREVER APPLICABLE, TO BE FILLED BY THE BIDDER)**

| | | | |
|-----------|---|---|---------------------------|
| a. | <u>Name of the Bidder / Firm:</u> | | |
| b. | <u>Registered postal address with PIN code:</u> | | |
| c. | <u>Telephone No:</u> | | |
| d. | <u>Mobile No:</u> | | |
| e. | <u>E-mail ID:</u> | | |
| f. | <u>Fax No:</u> | | |
| g. | <u>Contact Person:</u> | | |
| h. | <u>Contact person's contact No:</u> | | |
| i. | <u>PAN No:</u> | | |
| j. | <u>Bidder's Bank details:</u> | Name: Address: A/c Type: A/c No.: IFSC/RTGS Code: NEFT Code: | |
| k. | <u>EMD / Bid Security Details:</u> | | |
| | EMD / Bid Security Deposited vide: (Tick ✓ whichever is applicable) | ONLINE PAYMENT | BANK GUARANTEE (BG) |
| | EMD Instrument No. & Date: | | |
| | Validity of BG: (If EMD submitted vide BG) | | |
| | Name & Address of EMD issuing Bank / Branch (only in case of EMD submitted in the form of BG) | | |
| l. | <u>GST Regn. No.</u> (If not available then to be submitted on issuance of LOA) | | |
| m. | PF code no. (Or a declaration by the applicant that provisions of Provident Fund Act is not applicable to them. In case P.F. is required to be deposited later on, the same will be deposited by the bidder) | | |
| n. | Vendor code with OIL (if available) | | |

Signature: _____

Name in Block letters _____

For M/S. _____

**STANDARD FORMAT OF PERFORMANCE SECURITY (BANK GUARANTEE)
(TO BE FURNISHED BY THE CONTRACTOR IN CASE OF SUBMITTING PERFORMANCE
SECURITY IN THE FORM OF BANK GUARANTEE AFTER ISSUE OF LOA)**

To,
M/s. OIL INDIA LIMITED,
CONTRACTS DEPARTMENT
DULIAJAN, ASSAM, INDIA, PIN - 786 602.

WHEREAS _____ (Name and address of Contractor)
(hereinafter called "Contractor") had undertaken, in pursuance of Contract No.
_____ to execute (Name of Contract and Brief Description of the Work)
_____ (hereinafter called "the Contract").

AND WHEREAS it has been stipulated by you in the said Contract that the Contractor shall furnish you with a Bank Guarantee as security for compliance with Contractor's obligations in accordance with the Contract.

AND WHEREAS we have agreed to give the Contractor such a Bank Guarantee; NOW THEREFORE we hereby affirm that we are Guarantors on behalf of the Contractor, up to a total of (Amount of Guarantee in figures) _____ (in words _____), such amount being payable in the types and proportions of currencies in which the Contract price is payable, and we undertake to pay you, upon your first written demand and without cavil or argument, any sum or sums within the limits of guarantee sum as aforesaid without your needing to prove or to show grounds or reasons for your demand for the sum specified therein. We hereby waive the necessity of your demanding the said debt from the Contractor before presenting us with the demand.

We further agree that no change or addition to or other modification of the terms of the Contract or the work to be performed thereunder or of any of the Contract documents which may be made between you and the Contractor shall in any way cease us from any liability under this guarantee, and we hereby waive notice of such change, addition or modification.

This guarantee is valid until the _____ day of _____

The details of the Issuing Bank and Controlling Bank are as under:

A. Issuing Bank:

BANK FAX NO:

BANK EMAIL ID:

BANK TELEPHONE NO.:

IFSC CODE OF THE BANK:

B. Controlling Office:

Address of the Controlling Office of the BG issuing Bank:

Name of the Contact Person at the Controlling Office with Mobile No. and e-mail address:

Contd.....P/2

SIGNATURE AND SEAL OF THE GUARANTORS _____

Designation _____

Name of Bank _____

Address _____

Witness _____

Address _____

Date _____

Place _____

Note:

The Bank Guarantee issuing bank branch shall ensure the following:

a. The Bank Guarantee issued by the bank shall be routed through SFMS platform as per the following details:

- i) "MT 760/MT 760 COV" for issuance of bank guarantee.
- ii) "MT 760/MT 767 COV" for amendment of bank guarantee.

The above message/intimation shall be sent through SFMS (indicating the Contract Number) by the BG issuing bank branch to Axis Bank, Duliajan Branch, IFS Code: UTIB0001129, Branch address: AXIS Bank Ltd., Duliajan Branch, Daily Bazar, Jyotinagar, Duliajan, District Dibrugarh, PIN: 786602.

b. Bank Guarantee issued by a Scheduled Bank in India at the request of some other Non-Scheduled Bank of India shall not be acceptable.

c. Further correspondence against BG towards Performance Security must contain the Contract Number.

FORM OF BID SECURITY (BANK GUARANTEE)

To:

M/s. OIL INDIA LIMITED,
CONTRACTS DEPARTMENT,
DULIAJAN, ASSAM, INDIA, PIN - 786 602.

WHEREAS, (Name of Bidder) _____ (hereinafter called "the Bidder") has submitted their offer Dated _____ for the provision of certain services (hereinafter called "the Bid") against OIL INDIA LIMITED, Duliajan, Assam, India (hereinafter called the Company)'s Tender No. _____ KNOW ALL MEN BY these presents that we (Name of Bank) _____ of (Name of Country) _____ having our registered office at _____ (hereinafter called "Bank") are bound unto the Company in the sum of (*_____) for which payment well and truly to be made to Company, the Bank binds itself, its successors and assignees by these presents.

SEALED with the said Bank this ____ day of _____ 20_____.

THE CONDITIONS of these obligations are:

1. If the Bidder withdraws their Bid within its original/extended validity; or
2. The Bidder modifies/revises their bid suomoto; or
3. The Bidder does not accept the contract; or
4. The Bidder does not furnish Performance Security Deposit within the stipulated time as per tender/contract; or
5. If it is established that the Bidder has submitted fraudulent documents or has indulged into corrupt and fraudulent practice.

We undertake to pay to Company up to the above amount upon receipt of its first written demand (by way of letter/fax/cable), without Company having to substantiate its demand provided that in its demand Company will note that the amount claimed by it is due to it owing to the occurrence of any of the conditions, specifying the occurred condition or conditions.

This guarantee will remain in force up to and including the date (**--/--/--) and any demand in respect thereof should reach the Bank not later than the above date.

The details of the Issuing Bank and Controlling Bank are as under:

A. Issuing Bank:

BANK FAX NO:
BANK EMAIL ID:
BANK TELEPHONE NO.:
IFSC CODE OF THE BANK:

B. Controlling Office:

Address of the Controlling Office of the BG issuing Bank:
Name of the Contact Person at the Controlling Office with Mobile No. and e-mail address:

Contd.....P/2

SIGNATURE AND SEAL OF THE GUARANTORS _____

Name of Bank & Address _____

Witness _____

Address _____

(Signature, Name and Address)

Date: _____

Place: _____

* The Bidder should insert the amount of the guarantee in words and figures.

** Date of expiry of Bank Guarantee should be minimum 30 days after the end of the validity period of the Bid /as specified in the Tender.

Note:

The Bank Guarantee issuing bank branch shall ensure the following:

a. The Bank Guarantee issued by the bank shall be routed through SFMS platform as per the following details:

- i) "MT 760/MT 760 COV" for issuance of bank guarantee.
- ii) "MT 760/MT 767 COV" for amendment of bank guarantee.

The above message/intimation shall be sent through SFMS (indicating the Tender Number) by the BG issuing bank branch to Axis Bank, Duliajan Branch, IFS Code: UTIB0001129, Branch address: AXIS Bank Ltd., Duliajan Branch, Daily Bazar, Jyotinagar, Duliajan, District Dibrugarh, PIN: 786602.

b. Bank Guarantee issued by a Scheduled Bank in India at the request of some other Non-Scheduled Bank of India shall not be acceptable.

c. Further correspondence against BG towards Bid Security must contain the Tender Number.

AGREEMENT FORM

This Agreement is made on ____ day of _____ between Oil India Limited, a Government of India Enterprise, incorporated under the Companies Act 1956, having its registered office at Duliajan in the State of Assam, hereinafter called the "Company" which expression unless repugnant to the context shall include executors, administrators and assignees on the one part, and M/s. _____ (Name and address of Contractor) hereinafter called the "Contractor" which expression unless repugnant to the context shall include executors, administrators and assignees on the other part,

WHEREAS the Company desires that Services _____ (brief description of services) should be provided by the Contractor as detailed hereinafter or as Company may requires;

WHEREAS, Contractor engaged themselves in the business of offering such services represents that they have adequate resources and equipment, material etc. in good working order and fully trained personnel capable of efficiently undertaking the operations and is ready, willing and able to carry out the said services for the Company as per Section-II attached herewith for this purpose and

WHEREAS, Company had issued a firm Letter of Award No. _____ dated _____ based on Offer No. _____ dated _____ submitted by the Contractor against Company's IFB No. _____ and the Contractor accepted the same vide Letter No. _____ dated _____.

WHEREAS, the Contractor has furnished to Company the performance security in the form of DD / BC / BG for Rs. _____ (being 10% of total value of contract awarded for providing services for Pre-seismic EIA Study of an OALP-I block.) with validity of 03 (three) months beyond the contract period.

All these aforesaid documents shall be deemed to form and be read and construed as part of this agreement/contract. However, should there be any dispute arising out of interpretation of this contract in regard to the terms and conditions with those mentioned in Company's tender document and subsequent letters including the Letter of Intent and Contractor's offer and their subsequent letters, the terms and conditions attached hereto shall prevail. Changes, additions or deletions to the terms of the contract shall be authorized solely by an amendment to the contract executed in the same manner as this contract.

NOW WHEREAS, in consideration of the mutual covenants and agreements hereinafter contained, it is hereby agreed as follows -

1. In this Agreement words and expressions shall have the same meanings as are respectively assigned to them in the Conditions of Contract referred to.

2. In addition to documents herein above, the following Sections and Annexures attached herewith shall be deemed to form and be read and construed as part of this agreement viz.:

- | | |
|--------------|--|
| (a) PART-I | indicating the General Conditions of this Contract; |
| (b) PART-II | indicating the Schedule of work, unit, quantities & rates; |
| (c) PART-III | indicating the Special Conditions of Contract; |
| (d) PART-V | indicating the Safety Measures. |

Contd.....P/2

3. In consideration of the payments to be made by the Company to the Contractor as hereinafter mentioned, the Contractor hereby covenants with the Company to provide the Services and to remedy defects therein in conformity in all respect with the provisions of this Contract.

4. The Company hereby covenants to pay the Contractor in consideration of the provision of the Services and the remedying of defects therein, the Contract Price or such other sum as may become payable under the provisions of this Contract at the times and in the manner prescribed by this Contract.

IN WITNESS thereof, each party has executed this contract at Duliajan, Assam as of the date shown above.

Signed, Sealed and Delivered,

For and on behalf of
Company (Oil India Limited)

for and on behalf of Contractor
(M/s. _____)

Name:

Name:

Status:

Status:

In presence of

In presence of

1.

1.

2.

2.

Format of undertaking to be submitted by Bidders towards submission of authentic information/documents as per **Clause No. xv under Important Notes of the Forwarding Letter** of tender document (To be typed on the letter head of the bidder)

Ref. No.: _____

Date: _____

Sub.: Undertaking of authenticity of information/documents submitted

Ref.: Your tender No. CDI1260P20

To,
The CGM-Contracts
Contracts Department,
OIL, Duliajan

Sir,

With reference to our quotation against your above referred tender, we hereby undertake that no fraudulent information/documents have been submitted by us.

We take full responsibility for the submission of authentic information/documents against the above cited bid.

We also agree that, during any stage of the tender/contract agreement, in case any of the information/documents submitted by us are found to be false/forged/fraudulent, OIL has right to reject our bid at any stage including forfeiture of our EMD and/or PBG and/or cancel the award of contract and/or carry out any other penal action on us, as deemed fit.

Yours faithfully,
For (type name of the firm here)

Signature of Authorized Signatory

Name:

Designation:

Phone No.:

Place:

Date:

(Affix Seal of the Organization here, if applicable)

PROFORMA FOR INDICATING THE OALP-I BLOCK(S)

(IN TERMS OF **BEC CLAUSE NO. 1.1** OF TENDER NO. CDI1260P20)

Bidder is requested to put a check mark against the OALP-I BLOCK(S) for which they are bidding:

| Sl. No. | No. of truck | Check mark (✓) |
|----------------|------------------------------|-----------------------|
| 1. | OALP-I Block:AA-ONHP-2017/17 | |
| 2. | OALP-I Block:AA-ONHP-2017/10 | |
| 3. | OALP-I Block:AA-ONHP-2017/12 | |
| 4. | OALP-I Block:AA-ONHP-2017/18 | |
| 5. | OALP-I Block:AA-ONHP-2017/13 | |
| 6. | OALP-I Block:AA-ONHP-2017/16 | |
| 7. | OALP-I Block:AA-ONHP-2017/20 | |

| OIL INDIA LIMITED (A Government of India Enterprise) Duliajan, Assam | | | | | |
|---|--|-----------------|--------------------|---------------------------------------|----------------------------|
| DESCRIPTION OF WORK/SERVICE: Hiring services of Pre-seismic Environmental Impact Assessment (EIA) study of OALP-I blocks of Oil India Limited prior to 2D and/or 3D Seismic Survey. | | | | | |
| PRICE BIDDING FORMAT | | | | | |
| NAME OF BIDDER | | | | | |
| Bidder's GSTIN No. | | | | | |
| SAC Code | | | | | |
| Item No. | Description of Services | UOM | Estimated Quantity | Rate (Rs.) to be quoted Excluding GST | Amount (Rs.) Excluding GST |
| | | | A | B | D = A * B |
| 10 | Pre-Seismic EIA study of OALP-I Block:AA-ONHP-2017/17 | LSM | 1.00 | | - |
| Total (Rs.) (exclusive of GST) | | | | | - |
| Applicable GST Rate in % | | Applicable GST# | | Total (Rs.) (inclusive of GST) | - |
| *Please select from Drop Down list. | | | | | |
| 1. The price/rate(s) quoted by the Bidders will be inclusive of all taxes except GST (i.e. IGST or CGST and SGST/UTGST as applicable in case of interstate supply or intra state supply respectively and Cess on GST, if applicable) on the final services. However, GST rate (including cess) to be provided in the respective places in the Price Bid. | | | | | |
| 2. Price Bids of techno-commercially qualified bidders against OALP-I Block:AA-ONHP-2017/17 will be evaluated on overall lowest cost basis (L-1 offer) i.e. considering the Total quoted price inclusive of all liabilities and GST (CGST & SGST/UTGST or IGST). | | | | | |
| 3. OIL will prefer to deal with registered bidder under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet. However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document. | | | | | |
| 4. Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) will be considered as inclusive of all taxes including GST. When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/ Contracts will be binding on the bidder. | | | | | |
| 5. Input Tax Credit on GST (Goods & Service Tax) for this service is NOT available to OIL & The bids will be evaluated based on total price including GST. | | | | | |
| 6. Refer to GCC for detail of GST. | | | | | |
| 7. Refer to SOQ & SCC for detailed Item Description. | | | | | |
| 8. Bidders are required to quote for all the items as per Price Bid Format; otherwise the offer of the bidder will be straightway rejected. | | | | | |

| OIL INDIA LIMITED (A Government of India Enterprise) Duliajan, Assam | | | | | |
|---|--|-----------------|--------------------|---------------------------------------|----------------------------|
| DESCRIPTION OF WORK/SERVICE: Hiring services of Pre-seismic Environmental Impact Assessment (EIA) study of OALP-I blocks of Oil India Limited prior to 2D and/or 3D Seismic Survey. | | | | | |
| PRICE BIDDING FORMAT | | | | | |
| NAME OF BIDDER | | | | | |
| Bidder's GSTIN No. | | | | | |
| SAC Code | | | | | |
| Item No. | Description of Services | UOM | Estimated Quantity | Rate (Rs.) to be quoted Excluding GST | Amount (Rs.) Excluding GST |
| | | | A | B | D = A * B |
| 10 | Pre-Seismic EIA study of OALP-I Block:AA-ONHP-2017/10 | LSM | 1.00 | | - |
| Total (Rs.) (exclusive of GST) | | | | | - |
| Applicable GST Rate in % | | Applicable GST# | | Total (Rs.) (inclusive of GST) | - |
| *Please select from Drop Down list. | | | | | |
| 1. The price/rate(s) quoted by the Bidders will be inclusive of all taxes except GST (i.e. IGST or CGST and SGST/UTGST as applicable in case of interstate supply or intra state supply respectively and Cess on GST, if applicable) on the final services. However, GST rate (including cess) to be provided in the respective places in the Price Bid. | | | | | |
| 2. Price Bids of techno-commercially qualified bidders against OALP-I Block:AA-ONHP-2017/10 will be evaluated on overall lowest cost basis (L-1 offer) i.e. considering the Total quoted price inclusive of all liabilities and GST (CGST & SGST/UTGST or IGST). | | | | | |
| 3. OIL will prefer to deal with registered bidder under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet. However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document. | | | | | |
| 4. Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) will be considered as inclusive of all taxes including GST. When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/ Contracts will be binding on the bidder. | | | | | |
| 5. Input Tax Credit on GST (Goods & Service Tax) for this service is NOT available to OIL & The bids will be evaluated based on total price including GST. | | | | | |
| 6. Refer to GCC for detail of GST. | | | | | |
| 7. Refer to SOQ & SCC for detailed Item Description. | | | | | |
| 8. Bidders are required to quote for all the items as per Price Bid Format; otherwise the offer of the bidder will be straightway rejected. | | | | | |

| OIL INDIA LIMITED (A Government of India Enterprise) Duliajan, Assam | | | | | |
|---|--|------------------------|--------------------|---------------------------------------|----------------------------|
| DESCRIPTION OF WORK/SERVICE: Hiring services of Pre-seismic Environmental Impact Assessment (EIA) study of OALP-I blocks of Oil India Limited prior to 2D and/or 3D Seismic Survey. | | | | | |
| PRICE BIDDING FORMAT | | | | | |
| NAME OF BIDDER | | | | | |
| Bidder's GSTIN No. | | | | | |
| SAC Code | | | | | |
| Item No. | Description of Services | UOM | Estimated Quantity | Rate (Rs.) to be quoted Excluding GST | Amount (Rs.) Excluding GST |
| | | | A | B | D = A * B |
| 10 | Pre-Seismic EIA study of OALP-I Block:AA-ONHP-2017/12 | LSM | 1.00 | | - |
| Total (Rs.) (exclusive of GST) | | | | | - |
| Applicable GST Rate in % | | Applicable GST# | | Total (Rs.) (inclusive of GST) | - |
| *Please select from Drop Down list. | | | | | |
| 1. The price/rate(s) quoted by the Bidders will be inclusive of all taxes except GST (i.e. IGST or CGST and SGST/UTGST as applicable in case of interstate supply or intra state supply respectively and Cess on GST, if applicable) on the final services. However, GST rate (including cess) to be provided in the respective places in the Price Bid. | | | | | |
| 2. Price Bids of techno-commercially qualified bidders against OALP-I Block:AA-ONHP-2017/12 will be evaluated on overall lowest cost basis (L-1 offer) i.e. considering the Total quoted price inclusive of all liabilities and GST (CGST & SGST/UTGST or IGST). | | | | | |
| 3. OIL will prefer to deal with registered bidder under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet. However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document. | | | | | |
| 4. Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) will be considered as inclusive of all taxes including GST. When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/ Contracts will be binding on the bidder. | | | | | |
| 5. Input Tax Credit on GST (Goods & Service Tax) for this service is NOT available to OIL & The bids will be evaluated based on total price including GST. | | | | | |
| 6. Refer to GCC for detail of GST. | | | | | |
| 7. Refer to SOQ & SCC for detailed Item Description. | | | | | |
| 8. Bidders are required to quote for all the items as per Price Bid Format; otherwise the offer of the bidder will be straightway rejected. | | | | | |

| OIL INDIA LIMITED (A Government of India Enterprise) Duliajan, Assam | | | | | |
|---|--|-----------------|--------------------|---------------------------------------|----------------------------|
| DESCRIPTION OF WORK/SERVICE: Hiring services of Pre-seismic Environmental Impact Assessment (EIA) study of OALP-I blocks of Oil India Limited prior to 2D and/or 3D Seismic Survey. | | | | | |
| PRICE BIDDING FORMAT | | | | | |
| NAME OF BIDDER | | | | | |
| Bidder's GSTIN No. | | | | | |
| SAC Code | | | | | |
| Item No. | Description of Services | UOM | Estimated Quantity | Rate (Rs.) to be quoted Excluding GST | Amount (Rs.) Excluding GST |
| | | | A | B | D = A * B |
| 10 | Pre-Seismic EIA study of OALP-I Block:AA-ONHP-2017/18 | LSM | 1.00 | | - |
| Total (Rs.) (exclusive of GST) | | | | | - |
| Applicable GST Rate in % | | Applicable GST# | | Total (Rs.) (inclusive of GST) | - |
| *Please select from Drop Down list. | | | | | |
| 1. The price/rate(s) quoted by the Bidders will be inclusive of all taxes except GST (i.e. IGST or CGST and SGST/UTGST as applicable in case of interstate supply or intra state supply respectively and Cess on GST, if applicable) on the final services. However, GST rate (including cess) to be provided in the respective places in the Price Bid. | | | | | |
| 2. Price Bids of techno-commercially qualified bidders against OALP-I Block:AA-ONHP-2017/18 will be evaluated on overall lowest cost basis (L-1 offer) i.e. considering the Total quoted price inclusive of all liabilities and GST (CGST & SGST/UTGST or IGST). | | | | | |
| 3. OIL will prefer to deal with registered bidder under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet. However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document. | | | | | |
| 4. Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) will be considered as inclusive of all taxes including GST. When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/ Contracts will be binding on the bidder. | | | | | |
| 5. Input Tax Credit on GST (Goods & Service Tax) for this service is NOT available to OIL & The bids will be evaluated based on total price including GST. | | | | | |
| 6. Refer to GCC for detail of GST. | | | | | |
| 7. Refer to SOQ & SCC for detailed Item Description. | | | | | |
| 8. Bidders are required to quote for all the items as per Price Bid Format; otherwise the offer of the bidder will be straightway rejected. | | | | | |

| OIL INDIA LIMITED (A Government of India Enterprise) Duliajan, Assam | | | | | |
|---|--|-----------------|--------------------|---------------------------------------|----------------------------|
| DESCRIPTION OF WORK/SERVICE: Hiring services of Pre-seismic Environmental Impact Assessment (EIA) study of OALP-I blocks of Oil India Limited prior to 2D and/or 3D Seismic Survey. | | | | | |
| PRICE BIDDING FORMAT | | | | | |
| NAME OF BIDDER | | | | | |
| Bidder's GSTIN No. | | | | | |
| SAC Code | | | | | |
| Item No. | Description of Services | UOM | Estimated Quantity | Rate (Rs.) to be quoted Excluding GST | Amount (Rs.) Excluding GST |
| | | | A | B | D = A * B |
| 10 | Pre-Seismic EIA study of OALP-I Block:AA-ONHP-2017/13 | LSM | 1.00 | | - |
| Total (Rs.) (exclusive of GST) | | | | | - |
| Applicable GST Rate in % | | Applicable GST# | | Total (Rs.) (inclusive of GST) | - |
| *Please select from Drop Down list. | | | | | |
| 1. The price/rate(s) quoted by the Bidders will be inclusive of all taxes except GST (i.e. IGST or CGST and SGST/UTGST as applicable in case of interstate supply or intra state supply respectively and Cess on GST, if applicable) on the final services. However, GST rate (including cess) to be provided in the respective places in the Price Bid. | | | | | |
| 2. Price Bids of techno-commercially qualified bidders against OALP-I Block:AA-ONHP-2017/13 will be evaluated on overall lowest cost basis (L-1 offer) i.e. considering the Total quoted price inclusive of all liabilities and GST (CGST & SGST/UTGST or IGST). | | | | | |
| 3. OIL will prefer to deal with registered bidder under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet. However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document. | | | | | |
| 4. Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) will be considered as inclusive of all taxes including GST. When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/ Contracts will be binding on the bidder. | | | | | |
| 5. Input Tax Credit on GST (Goods & Service Tax) for this service is NOT available to OIL & The bids will be evaluated based on total price including GST. | | | | | |
| 6. Refer to GCC for detail of GST. | | | | | |
| 7. Refer to SOQ & SCC for detailed Item Description. | | | | | |
| 8. Bidders are required to quote for all the items as per Price Bid Format; otherwise the offer of the bidder will be straightway rejected. | | | | | |

| OIL INDIA LIMITED (A Government of India Enterprise) Duliajan, Assam | | | | | |
|---|--|------------------------|--------------------|---------------------------------------|----------------------------|
| DESCRIPTION OF WORK/SERVICE: Hiring services of Pre-seismic Environmental Impact Assessment (EIA) study of OALP-I blocks of Oil India Limited prior to 2D and/or 3D Seismic Survey. | | | | | |
| PRICE BIDDING FORMAT | | | | | |
| NAME OF BIDDER | | | | | |
| Bidder's GSTIN No. | | | | | |
| SAC Code | | | | | |
| Item No. | Description of Services | UOM | Estimated Quantity | Rate (Rs.) to be quoted Excluding GST | Amount (Rs.) Excluding GST |
| | | | A | B | D = A * B |
| 10 | Pre-Seismic EIA study of OALP-I Block:AA-ONHP-2017/16 | LSM | 1.00 | | - |
| Total (Rs.) (exclusive of GST) | | | | | - |
| Applicable GST Rate in % | | Applicable GST# | | Total (Rs.) (inclusive of GST) | - |
| *Please select from Drop Down list. | | | | | |
| 1. The price/rate(s) quoted by the Bidders will be inclusive of all taxes except GST (i.e. IGST or CGST and SGST/UTGST as applicable in case of interstate supply or intra state supply respectively and Cess on GST, if applicable) on the final services. However, GST rate (including cess) to be provided in the respective places in the Price Bid. | | | | | |
| 2. Price Bids of techno-commercially qualified bidders against OALP-I Block:AA-ONHP-2017/16 will be evaluated on overall lowest cost basis (L-1 offer) i.e. considering the Total quoted price inclusive of all liabilities and GST (CGST & SGST/UTGST or IGST). | | | | | |
| 3. OIL will prefer to deal with registered bidder under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet. However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document. | | | | | |
| 4. Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) will be considered as inclusive of all taxes including GST. When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/ Contracts will be binding on the bidder. | | | | | |
| 5. Input Tax Credit on GST (Goods & Service Tax) for this service is NOT available to OIL & The bids will be evaluated based on total price including GST. | | | | | |
| 6. Refer to GCC for detail of GST. | | | | | |
| 7. Refer to SOQ & SCC for detailed Item Description. | | | | | |
| 8. Bidders are required to quote for all the items as per Price Bid Format; otherwise the offer of the bidder will be straightway rejected. | | | | | |

| OIL INDIA LIMITED (A Government of India Enterprise) Duliajan, Assam | | | | | |
|---|--|-----------------|--------------------|---------------------------------------|----------------------------|
| DESCRIPTION OF WORK/SERVICE: Hiring services of Pre-seismic Environmental Impact Assessment (EIA) study of OALP-I blocks of Oil India Limited prior to 2D and/or 3D Seismic Survey. | | | | | |
| PRICE BIDDING FORMAT | | | | | |
| NAME OF BIDDER | | | | | |
| Bidder's GSTIN No. | | | | | |
| SAC Code | | | | | |
| Item No. | Description of Services | UOM | Estimated Quantity | Rate (Rs.) to be quoted Excluding GST | Amount (Rs.) Excluding GST |
| | | | A | B | D = A * B |
| 10 | Pre-Seismic EIA study of OALP-I Block:AA-ONHP-2017/20 | LSM | 1.00 | | - |
| Total (Rs.) (exclusive of GST) | | | | | - |
| Applicable GST Rate in % | | Applicable GST# | | Total (Rs.) (inclusive of GST) | - |
| *Please select from Drop Down list. | | | | | |
| 1. The price/rate(s) quoted by the Bidders will be inclusive of all taxes except GST (i.e. IGST or CGST and SGST/UTGST as applicable in case of interstate supply or intra state supply respectively and Cess on GST, if applicable) on the final services. However, GST rate (including cess) to be provided in the respective places in the Price Bid. | | | | | |
| 2. Price Bids of techno-commercially qualified bidders against OALP-I Block:AA-ONHP-2017/20 will be evaluated on overall lowest cost basis (L-1 offer) i.e. considering the Total quoted price inclusive of all liabilities and GST (CGST & SGST/UTGST or IGST). | | | | | |
| 3. OIL will prefer to deal with registered bidder under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet. However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document. | | | | | |
| 4. Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) will be considered as inclusive of all taxes including GST. When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/ Contracts will be binding on the bidder. | | | | | |
| 5. Input Tax Credit on GST (Goods & Service Tax) for this service is NOT available to OIL & The bids will be evaluated based on total price including GST. | | | | | |
| 6. Refer to GCC for detail of GST. | | | | | |
| 7. Refer to SOQ & SCC for detailed Item Description. | | | | | |
| 8. Bidders are required to quote for all the items as per Price Bid Format; otherwise the offer of the bidder will be straightway rejected. | | | | | |

TECHNICAL EVALUATION SHEET FOR BEC/BRC

| Sl. No. | Clause No of BEC/BRC | Description | Bidders Remarks (Complied / Not Complied / Deviation) | Bidder to indicate the following to support the remarks/ compliance | |
|---------|--|--|---|---|-------------------------------|
| | | | | Name of File as uploaded in E-Tender portal | Relevant Page No. of the file |
| 1 | BEC Clause No. 1.1 Technical Criteria | Bidders may participate in the tender for providing services of Pre-seismic EIA study in one / more than one OALP-I block(s) which they must clearly indicate in the format attached in PROFORMA-X and submit the same along with the technical bid. | | | |
| 2 | BEC Clause No. 1.2 Technical Criteria | <p>1.2.1 The bidder must be accredited by Quality Council of India / National Accreditation Board of Education and Training (QCI/NABET) for conducting EIA study of "A" category projects and the validity of the accreditation must be valid throughout the contract period. The copy of the Certificate of accreditation must be submitted along with the technical bid.</p> <p>1.2.2 (A) <u>For bidders applying for OALP-I Block:AA-ONHP-2017/17</u></p> <p>Bidder must have experience of successfully completing at least one SIMILAR work of value Rs. 12,52,500.00 (Rupees Twelve Lakh Fifty-Two Thousand Five Hundred) only in previous 07 (seven) years reckoned from the original bid closing date with PSUs / Central Government / State Government Organization / Public Limited Company / any E&P Company.</p> <p>(B) <u>For bidders applying for OALP-I Block:AA-ONHP-2017/10</u></p> <p>Bidder must have experience of successfully completing at least one SIMILAR work of value Rs. 11,22,500.00 (Rupees Eleven Lakh Twenty-Two Thousand Five</p> | | | |

TECHNICAL EVALUATION SHEET FOR BEC/BRC

| | | | | | |
|--|--|---|--|--|--|
| | | <p>Hundred) only in previous 07 (seven) years reckoned from the original bid closing date with PSUs / Central Government / State Government Organization / Public Limited Company / any E&P Company.</p> <p>(C) <u>For bidders applying for OALP-I Block:AA-ONHP-2017/12</u></p> <p>Bidder must have experience of successfully completing at least one SIMILAR work of value Rs. 10,81,700.00 (Rupees Ten Lakh Eighty-One Thousand Seven Hundred) only in previous 07 (seven) years reckoned from the original bid closing date with PSUs / Central Government / State Government Organization / Public Limited Company / any E&P Company.</p> <p>(D) <u>For bidders applying for OALP-I Block:AA-ONHP-2017/18</u></p> <p>Bidder must have experience of successfully completing at least one SIMILAR work of value Rs. 18,82,500.00 (Rupees Eighteen Lakh Eighty-Two Thousand Five Hundred) only in previous 07 (seven) years reckoned from the original bid closing date with PSUs / Central Government / State Government Organization / Public Limited Company / any E&P Company.</p> <p>(E) <u>For bidders applying for OALP-I Block:AA-ONHP-2017/13</u></p> <p>Bidder must have experience of successfully completing at least one SIMILAR work of value Rs. 12,64,200.00 (Rupees Twelve Lakh Sixty-Four Thousand Two Hundred) only in previous 07 (seven) years reckoned from the original bid closing date with PSUs / Central Government / State Government Organization / Public Limited Company / any E&P Company.</p> | | | |
|--|--|---|--|--|--|

TECHNICAL EVALUATION SHEET FOR BEC/BRC

| | | | | |
|--|--|--|--|--|
| | <p>(F) <u>For bidders applying for OALP-I Block:AA-ONHP-2017/16</u></p> <p>Bidder must have experience of successfully completing at least one SIMILAR work of value Rs. 12,50,850.00 (Rupees Twelve Lakh Fifty Thousand Eight Hundred Fifty) only in previous 07 (seven) years reckoned from the original bid closing date with PSUs / Central Government / State Government Organization / Public Limited Company / any E&P Company.</p> <p>(G) <u>For bidders applying for OALP-I Block:AA-ONHP-2017/20</u></p> <p>Bidder must have experience of successfully completing at least one SIMILAR work of value Rs. 10,52,500.00 (Rupees Ten Lakh Fifty-Two Thousand Five Hundred) only in previous 07 (seven) years reckoned from the original bid closing date with PSUs / Central Government / State Government Organization / Public Limited Company / any E&P Company.</p> <p><u>Notes to BEC Clause No. 1.2.2:</u></p> <p>1. If a bidder quotes for more than one OALP-I block, then the highest among the values of SIMILAR work prescribed under BEC Clause 1.2.2 against those blocks for which the bidder has quoted shall be considered for Technical Evaluation of their bid.</p> <p>2. “SIMILAR work” mentioned in Clause No. 1.2.2 above means “Experience in conducting EIA / EMP Study of "A" category projects in the field of Oil and Gas Exploration, Development & Production in India.”</p> <p>3. If the prospective bidder has executed contract in which SIMILAR work is a component, and the Value of SIMILAR work executed satisfies the</p> | | | |
|--|--|--|--|--|

TECHNICAL EVALUATION SHEET FOR BEC/BRC

| | | | | |
|--|--|--|--|--|
| | <p>minimum criteria prescribed in the BEC Clause No. 1.2.2, then such experience will also be taken into consideration provided that the bidder submits the breakup of the works executed under such contract clearly indicating the Value of SIMILAR work, which must be certified by the end user.</p> <p>4. For proof of requisite experience of SIMILAR work, self-attested photocopies of following documents must be submitted along with the bid: <u>Contract document / Work order showing details of work supported with Completion Certificate issued by PSUs / Govt. organisation / Public limited companies / any E&P Company for the SIMILAR work mentioned above confirming the following:</u></p> <ul style="list-style-type: none"> a. Gross value of work done b. Nature of Job done. c. Contract start and completion date. <p>SIMILAR work executed by a bidder for its own organization / subsidiary will not be considered as experience for the purpose of meeting BEC.</p> | | | |
| | <p>1.2.3 Bidder must submit an undertaking along with the technical bid stating that in the event of award of contract for providing services for Pre-seismic EIA Study of a particular OALP-I block, they shall abide by the time schedule for execution of job as stipulated under PARA 8.0 of Part-III SCC of tender document. Bids submitted without this undertaking will be summarily rejected without assigning any reasons.</p> <p>Note: If a bidder quotes for more than one OALP-I block, then the bidder shall have to provide the undertaking stating that they shall abide by the time schedule for execution of job as stipulated under PARA 8.0 of Part-III SCC of tender document, for each of the</p> | | | |

TECHNICAL EVALUATION SHEET FOR BEC/BRC

| | | | | | |
|----------|--|--|--|--|--|
| | | <p>blocks for which they have quoted.</p> | | | |
| | | <p>1.2.4 Bidder must provide Curriculum vitae of all the members of the crew to be deployed for EIA study specifying the name of the key person i.e. the EIA co-ordinator, along with the technical bid, without which the bid will be summarily rejected without assigning any reasons. Refer PARA 9.0 of PART-III SCC of tender document for desired profiles of Contractor's personnel.</p> <p>Note: If a bidder quotes for more than one OALP-I block, then CVs of all personnel to be deployed under each crew / team for each block and name of the EIA Co-ordinator must be provided along with the technical bid.</p> | | | |
| 3 | BEC Clause No. 1.3 Financial Criteria | <p>1.3.1 (A) <u>For bidders applying for OALP-I Block:AA-ONHP-2017/17</u></p> <p>Annual Financial Turnover of the bidder in any of preceding 03 (three) financial / accounting years, reckoned from the original bid closing date should be at least Rs. 7,51,500.00 (Rupees Seven Lakh Fifty-One Thousand Five Hundred) only.</p> <p>(B) <u>For bidders applying for OALP-I Block:AA-ONHP-2017/10</u></p> <p>Annual Financial Turnover of the bidder in any of preceding 03 (three) financial / accounting years, reckoned from the original bid closing date should be at least Rs. 6,73,500.00 (Rupees Six Lakh Seventy-Three Thousand Five Hundred) only.</p> <p>(C) <u>For bidders applying for OALP-I Block:AA-ONHP-2017/12</u></p> | | | |

TECHNICAL EVALUATION SHEET FOR BEC/BRC

| | | | | |
|--|--|--|--|--|
| | <p>Annual Financial Turnover of the bidder in any of preceding 03 (three) financial / accounting years, reckoned from the original bid closing date should be at least Rs. 6,49,000.00 (Rupees Six Lakh Forty-Nine Thousand) only.</p> <p><u>(D) For bidders applying for OALP-I Block:AA-ONHP-2017/18</u></p> <p>Annual Financial Turnover of the bidder in any of preceding 03 (three) financial / accounting years, reckoned from the original bid closing date should be at least Rs. 11,29,500.00 (Rupees Eleven Lakh Twenty-Nine Thousand Five Hundred) only.</p> <p><u>(E) For bidders applying for OALP-I Block:AA-ONHP-2017/13</u></p> <p>Annual Financial Turnover of the bidder in any of preceding 03 (three) financial / accounting years, reckoned from the original bid closing date should be at least Rs. 7,58,500.00 (Rupees Seven Lakh Fifty-Eight Thousand Five Hundred) only.</p> <p><u>(F) For bidders applying for OALP-I Block:AA-ONHP-2017/16</u></p> <p>Annual Financial Turnover of the bidder in any of preceding 03 (three) financial / accounting years, reckoned from the original bid closing date should be at least Rs. 7,50,500.00 (Rupees Seven Lakh Fifty Thousand Five Hundred) only.</p> <p><u>(G) For bidders applying for OALP-I Block:AA-ONHP-2017/20</u></p> <p>Annual Financial Turnover of the bidder in any of preceding 03 (three) financial / accounting years, reckoned from the original bid closing date should be at</p> | | | |
|--|--|--|--|--|

TECHNICAL EVALUATION SHEET FOR BEC/BRC

| | | | | |
|--|--|--|--|--|
| | <p>least Rs. 6,31,500.00 (Rupees Six Lakh Thirty-One Thousand Five Hundred) only.</p> <p>Note: If a bidder quotes for more than one OALP-I block, then the Annual Financial Turnover of the bidder in any of preceding 03 (three) financial / accounting years, reckoned from the original bid closing date should be at least the cumulative sum of the individual Annual Financial Turnovers prescribed under BEC Clause 1.3.1 against those blocks for which the bidder has quoted.</p> | | | |
| | <p>1.3.2 Net worth of bidder must be positive for preceding financial / accounting year.</p> <p>Note: The Net worth to be considered against Clause 1.3.2 above, should be read in conjunction with the definition of Net worth as mentioned in Section 2 (57) of The Companies Act, 2013.</p> | | | |
| | <p><u>Notes to BEC Clause No. 1.3:</u></p> <p>A. For proof of Annual Turnover & Net worth any one of the following document must be submitted along with the bid:</p> <p>(i) A certificate issued by a practicing Chartered /Cost Accountant* (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in PROFORMA- I.</p> <p align="center">OR</p> <p>(ii) Audited Balance Sheet along with Profit & Loss account.</p> <p>*In case the bidder is a Central Govt. organization / PSU /State Govt. organization / Semi-State Govt. Organization or any other Central / State Govt.</p> | | | |

TECHNICAL EVALUATION SHEET FOR BEC/BRC

| | | | | | |
|----------|---------------------------|---|--|--|--|
| | | <p>Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidences for the same.</p> <p>B. Considering the time required for preparation of Financial Statements, if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial / accounting year are not available with the bidder, then the financial turnover of the previous three financial / accounting years excluding the preceding financial / accounting year will be considered. In such cases, the Net worth of the previous financial / accounting year excluding the preceding financial / accounting year will be considered. However, the bidder has to submit an affidavit/undertaking certifying that 'the balance sheet/Financial Statement for the financial year has actually not been audited as on original bid closing date'.</p> <p>In case the bidder is a Government Department, they are exempted from submission of documents mentioned under para A. and B. above.</p> | | | |
| 4 | BRC Clause No. 2.2 | The price quoted by the successful bidder must be firm during the performance of the contract and not subject to variation on any account except as mentioned in the bid document. Any bid submitted with adjustable price quotation other than the above will be treated as non-responsive and rejected. | | | |
| 5 | BRC Clause No. 2.3 | Bid security shall be furnished as a part of the Techno Commercial Un-priced Bid. The amount of bid security should be as specified in the forwarding letter. Any bid not accompanied by a proper bid security will be rejected. | | | |

TECHNICAL EVALUATION SHEET FOR BEC/BRC

| | | | | | |
|---|---------------------------|---|--|--|--|
| | | <p>Note: In case the Bidder submits Bid security in the form of Bank Guarantee (BG); the BG must be valid for minimum 120 days from the date of bid opening.</p> <p>For availing benefits under Public Procurement Policy (Purchase preference & EMD exemption), the interested MSE Bidders must ensure that they are the manufacturer/ service provider of tendered item(s) and registered with the appropriate authority for the said item(s). Bids without EMD shall be rejected, if the technical offer does not include a valid copy of relevant MSE Certificate issued by appropriate authority specifying the item as per tender. Therefore, it is in the interest of such MSE Vendors to furnish a copy of complete certificate to the concerned tender handling officer of OIL at least seven (7) days prior to the scheduled Bid Closing Date of the tender; seeking clarification/confirmation as to whether their registered item is eligible for EMD exemption or not. Late communication in this regards and request for bid closing date extension on that plea shall not be entertained by Company.</p> | | | |
| 6 | BRC Clause No. 2.9 | <p>Bids are invited under Single-Stage Composite Bid System. Bidders must submit both “Technical” and “Price” Bids in electronic form through online OIL’s e-Tender portal accordingly within the Bid Closing Date and time stipulated in the e-Tender. The Technical Bid is to be submitted as per Scope of Work & Technical Specifications of the tender under “Technical Attachment” Tab and the Priced Bid under “Notes and Attachments” as per the PRICE BID FORMAT provided for each OALP-I Block viz. -</p> <ul style="list-style-type: none"> • PROFORMA-AA for OALP-I Block:AA-ONHP-2017/17, • PROFORMA-BB for OALP-I Block:AA-ONHP-2017/10, • PROFORMA-CC for OALP-I Block:AA-ONHP-2017/12, | | | |

TECHNICAL EVALUATION SHEET FOR BEC/BRC

| | | | | | |
|----------|----------------------------|---|--|--|--|
| | | <ul style="list-style-type: none"> • PROFORMA-DD for OALP-I Block:AA-ONHP-2017/18, • PROFORMA-EE for OALP-I Block:AA-ONHP-2017/13, • PROFORMA-FF for OALP-I Block:AA-ONHP-2017/16, • PROFORMA-GG for OALP-I Block:AA-ONHP-2017/20. | | | |
| 7 | BRC Clause No. 2.10 | <p>Bidder must accept and comply with the following provisions as given in the Tender Document in toto, failing which offer will be rejected:</p> <ul style="list-style-type: none"> (i) Firm price (ii) EMD / Bid Bond (iii) Period of validity of Bid (iv) Price Schedule (v) Performance Bank Guarantee / Security deposit (vi) Delivery / Completion Schedule (vii) Scope of work (viii) Guarantee of material / work (ix) Liquidated Damages clause (x) Tax liabilities (xi) Arbitration / Resolution of Dispute Clause (xii) Force Majeure (xiii) Applicable Laws (xiv) Specifications (xv) Integrity Pact (to be submitted in case a bidder quotes for more than one OALP-I Block) | | | |
| 8 | BRC Clause No. 2.11 | There should not be any indication of price in the Un-priced Techno-Commercial Bid. A bid will be straightway rejected if this is given in the Un-priced Techno-Commercial Bid. | | | |
| 9 | BRC Clause No. 2.12 | Bid received with validity of offer less than 90 (Ninety) days from the actual date of Bid closing will be rejected. | | | |