



GeM
Government
e Marketplace

Report ID: GEM/GARPTS/14082022/6UD96RHKXUEL

Report Name: Oil India

Generated By: Kaushik Das , OIL INDIA Limited , Ministry of Petroleum and Natural Gas

Generated On: 14/08/2022

Valid till: 13/09/2022

GeM Availability Report and Past Transaction Summary

GeM Availability Report and past transaction summary report is generated based on the specifications searched by the Buyer. The specification may be modified appropriately for searching relevant categories on GeM. Buyer may navigate to GeM category page by clicking on the category link to view category specifications and products/services available in the category.

Order Count and Order Value displayed is on a cumulative basis since GeM inception.

1. Search String: Cementing Services along with Cementing Unit

Search type: Service

Search Result: Category not available on GeM for the text string searched by the buyer.

This is a one-time requirement hence new category creation is not proposed / or requirement is recurring but request for new category creation will be submitted separately post generation of GeMARPTS.



OIL INDIA LIMITED
(A Govt. of India Enterprise)
P.O. DULIAJAN, DIST - DIBRUGARH
ASSAM, INDIA, PIN-786602

CONTRACTS DEPARTMENT
TEL: (91) 374-2800548
E-mail: contracts@oilindia.in
Website: www.oil-india.com
FAX: (91) 374-2803549

FORWARDING LETTER

Sub: IFB No. CDH1271P23 – Hiring of Cementing Services along with 02 (Two) numbers of Cementing Unit.

Dear Sir(s),

1.0 OIL INDIA LIMITED (OIL), a “Navaratna” Category, Government of India Enterprise, is a premier Oil Company engaged in exploration, production and transportation of crude oil & natural gas with its Headquarters at Duliajan, Assam. Duliajan is well connected by Air with nearest Airport being at Dibrugarh, 45 km away.

2.0 In connection with its operations, OIL invites Local Competitive Bids (LCB) from competent and experienced/approved Contractors/Firms for the mentioned work/service under OPEN E-TENDER SINGLE STAGE TWO BID SYSTEM through OIL’s E-Procurement Portal: “<https://etender.srm.oilindia.in/irj/portal>” for **Hiring of Cementing Services along with 02 (Two) numbers of Cementing Unit**. One complete set of Bid Document covering OIL’s IFB for hiring of above services is uploaded in OIL’s E-Procurement Portal. You are invited to submit your most competitive bid on or before the scheduled bid closing date and time through OIL’s E-Procurement Portal. For your ready reference, few salient points of the IFB (covered in detail in the Bid Document) are highlighted below:

(i)	IFB No./E-Tender No.	:	CDH1271P23
(ii)	Type of Bid	:	Open Indigenous E-Tender, Single Stage Two Bid System
(iii)	Bid Closing Date & Time	:	As mentioned in the E-procurement portal.
(iv)	Technical Bid Opening Date & Time	:	As mentioned in the E-procurement portal.
(v)	Price Bid Opening Date & Time	:	As mentioned in the E-procurement portal.
(vi)	Bid Submission Mode	:	Bids must be uploaded online in OIL’s E-Procurement Portal.
(vii)	Bid Opening Place	:	Office of GM-Contracts (HoD) Contracts Department, Oil India Limited, Duliajan-786602, Assam, India.

(viii)	Bid Validity	:	Minimum 120 (One Hundred Twenty) days from Bid Opening Date. Note: In exceptional circumstances, OIL may solicit the Bidder's consent to an extension of the period of validity. The request and the response thereto shall be made in writing (or by Fax). A Bidder may refuse the request. A Bidder granting the request will neither be required nor permitted to modify their bid.
(ix)	Mobilization Period	:	75 Days from the date of issue of Letter of Award
(x)	Bid Security/EMD Amount	:	Not applicable
(xi)	Bid Security/EMD Validity	:	Not applicable
(xii)	GeM Availability Report and Past Transaction Summary	:	Obtained vide Report ID GEM/GARPTS/14082022/6UD96RHKXUEL
(xiii)	Original Bid Security to be submitted	:	Office of GM-CONTRACTS (HoD), CONTRACTS DEPARTMENT, OIL INDIA LIMITED, DULIAJAN, ASSAM-786602, INDIA
(xiv)	Amount of Performance Security	:	3% of Annualized Contract value. Refer Clause No. 24.0 of Instruction to Bidder (ITB)
(xv)	Validity of Performance Security	:	90 (Ninety) days beyond the contract period.
(xvi)	Location of job	:	Assam & Arunachal Pradesh
(xvii)	Duration of the Contract	:	03 (Three) years with a provision of extension by another 01 (One) year
(xviii)	Quantum of Liquidated Damage for Default in Timely Mobilization/ Completion	:	Refer Clause No. 30.0 of General Conditions of Contract (GCC)
(xix)	Bids to be addressed to	:	GM-Contracts (HoD), Contracts Department, Oil India Limited, Duliajan-786602, Assam, India.
(xx)	Pre-Bid conference	:	Tentatively on 4 th week of August'22
(xxi)	Last Date of receipt of Queries	:	20.08.2022

3.0 GUIDELINES FOR PARTICIPATING IN OIL'S E-PROCUREMENT

3.1 Bids are to be submitted online through OIL's E-Procurement Portal with digital signature. To participate in OIL's E-Procurement tender, bidders should have a legally valid digital certificate of Class 3 with Organizations Name and Encryption Certificate as per Indian IT Act from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India (<http://www.cca.gov.in>). Digital Signature Certificates having "Organization Name" field other than Bidder's Name are not acceptable. However, aforesaid Digital Signature Certificates having Bidder's Name in the "Organization Name" field are acceptable.

In case of sole proprietorship firms, Digital Signature Certificates issued in the name of the proprietor is also acceptable provided the bid is submitted in the capacity of a proprietorship firm.

Encryption certificate is mandatorily required for submission of bid. In case bidder creates response with one certificate (using encryption key) and then the bidder changes his Digital Signature Certificate, then the old certificate (used for encryption) is required in order to decrypt his encrypted response for getting the edit mode of the response. Once decryption is done, bidder may use new DSC certificate for uploading and submission of their offer. It is the sole responsibility of the bidder to keep their DSC certificate properly. In case of loss of the certificate, OIL INDIA LTD. is not responsible.

The authenticity of above digital signature shall be verified through authorized CA after bid opening and in case the digital signature used for signing is not of "Class 3 with Organizations Name and Encryption Certificate", the bid will be rejected.

Bidder is responsible for ensuring the validity of digital signature and its proper usage by their employee.

The bid including all uploaded documents shall be digitally signed by duly authorized representative of the bidding company.

The bid including all uploaded documents shall be digitally signed by duly authorized representative of the Bidder/Bidding company to bind the Bidder/Bidding company to the contract.

3.2 For participation, applicants already having User ID & Password for OIL's E-Procurement Portal need to register against the IFB. New vendors/existing vendors not having User ID & Password for OIL's E-Procurement Portal shall obtain User ID & password through online vendor registration system in E-Portal.

3.2.1 Bidders without having E-Tender Login ID and password should complete their online registration at least 07 (Seven) days prior to the scheduled Bid Closing Date and time of the tender. For online registration, bidder may visit OIL's E-Tender site <https://etender.srm.oilindia.in/irj/portal>.

3.2.2 Necessary Login ID & Password will be issued by OIL only after submitting the complete online registration by the Bidder. In the event of late registration/incomplete registration by Bidder, OIL INDIA LIMITED shall not be responsible for late allotment of User ID & Password and request for bid closing date extension on that plea shall not be entertained by Company.

3.3 Parties, who do not have a User ID, can click on Guest login button in the E-portal to view and download the tender. The detailed guidelines are available in OIL's E-Procurement

site (Help Documentation). For any clarification in this regard, bidders may contact E-Tender Support Cell at Duliajan at erp_mm@oilindia.in, Ph.: 0374- 2807171/7192.

3.4 The link to OIL's E-Procurement Portal has been provided through OIL's web site (www.oil-india.com).

4.0 Bid should be submitted online in OIL's E-Procurement site up to 11.00 AM (IST) (Server Time) on the date as mentioned and will be opened on the same day at 2.00 PM (IST) (Server Time) at the office of the GM-Contracts (HoD) in presence of the authorized representatives of the bidders.

5.0 The rates shall be quoted per unit as specified in the "PRICE BIDDING FORMAT" attached under "Notes and Attachments" tab. Bidder should note that no pricing information is furnished in the "Technical Attachment" (Un-priced Techno-Commercial Bid) otherwise the bid will be rejected.

6.0 (a) No Bidder can withdraw his bid within the validity or extended validity of the bid. Withdrawal of any bid within validity period will lead to debarment from participation in future tenders, at the sole discretion of the company.

(b) Once a withdrawal letter is received from any bidder, the offer will be treated as withdrawn and no further claim/correspondence will be entertained in this regard.

7.0 Conditional bids are liable to be rejected at the discretion of the Company.

8.0 SCREEN SHOTS

Go to this Tab **"Notes and Attachments"** for Uploading "Price Bid"

Go to this Tab **"Technical Attachment"** for Uploading "Technical Bid".

On "EDIT" Mode, bidders are advised to upload "Technical Bid" and "Priced Bid" in the respective places as indicated above:

Note:

- * The "Technical Bid" shall contain all techno-commercial details except the prices.
- ** The "Priced bid" must contain the price schedule and the bidder's commercial terms and conditions, if any. For uploading Priced Bid, first click on Add Attachment, a browser window will open, select the file from the PC and name the file under

Description, Assigned to General Data and click on OK to digitally sign and upload the File. Please click on Save Button of the Response to Save the uploaded files.

9.0 MAINTENANCE OF TOTAL BID VALUE IN THE RESPONSE: For convenience of the Bidders and to improve transparency, the rates/costs quoted by bidders against the E-tender shall be available for online viewing after price bid opening to those bidders whose price bids have been opened in the system. For tenders where Detailed Price Information under RFx Information Tab is “No price”, the Price Bid is invited through attachment form under “Notes & Attachment”. As per the existing process, Bidders must upload their pricing as per the “Price Bidding Format” under “Notes & Attachment”. Additionally the bidders must fill up the on-line field “Total Bid Value” under Tab Page “RFx Information” with the Total Cost (Including the GST component) as per the amount of the Price Bid in attachment form.

The screenshot shows the 'Create RFx Response' form. At the top, there are tabs: Submit, Read Only, Print Preview, Check, Technical RFx Response, and Close. Below these, the form displays 'RFx Response Number 60038748' and 'RFx Number'. It also shows 'RFx Owner BHARALI' and 'Total Value 0.00 INR'. The main section has tabs for 'RFx Information', 'Items', and 'Notes and Attachment'. Under 'RFx Information', there are sub-tabs: 'Basic Data', 'Questions', and 'Technical Attachments'. The 'Event Parameters' section includes a 'Currency' dropdown set to 'Indian Rupee', a 'Detailed Price Information' dropdown set to 'No Price', and a 'Terms of Payment' field. A 'Total Bid Value' field is highlighted with a red box. Annotations with callouts point to these fields: 'Bidder to select the currency of the Response' points to the Currency dropdown; '“Total Bid Value” is mandatory in “No Price” RFx only' points to the Detailed Price Information dropdown; and '“Total Bid Value” considering all the taxes & duties.' points to the Total Bid Value field.

The “Total Bid Value” as entered by the Bidder in the on-line response shall be displayed in the e-tender portal amongst the Techno-Commercially qualified bidders and Company will not take any responsibility whatsoever towards incorrect information furnished by the bidders in the “Total Bid Value” field.

It is to be noted that Amount mentioned in the “Total Bid Value” field will not be considered for bid evaluation and evaluation will be purely based on the “Price bidding Format”.

10.0 The selected bidder will be required to enter into a formal contract, which will be based on their bid and OIL's Standard Form of Contract.

11.0 The successful bidder shall furnish a Performance Security Deposit in the form of Bank Guarantee as specified above before signing the formal contract. The Performance Security Deposit will be refunded to the Contractor after satisfactory completion of the work, but a part or whole of which shall be used by the Company in realization of liquidated damages or claims, if any or for adjustment of compensation or loss due to the Company for any reason. This Security Money shall not earn any interest.

12.0 BACKING OUT BY L1 BIDDER AFTER ISSUE OF LOA: In case LOA issued is not accepted by the L1 bidder or the Performance Security is not submitted as per the terms of the contract within the time specified in the Bid Document the bidder shall be suspended for the period of two years. This suspension of two years shall be automatic without conducting any enquiry.

13.0 FURNISHING FRAUDULENT INFORMATION/DOCUMENT: The information and documents furnished by the bidder/contractor in respect of the subject tender/contract are accepted to be true and genuine. However, if it is detected during technical scrutiny or after award of the contract or after expiry of the contract, that the bidder had submitted any fake/fraudulent document or furnished false statement, the offer/contract shall be rejected/cancelled, as the case may be and the bidder (if fake document/false statement pertains to such bidder) shall be dealt as per the Banning Policy (available in OIL's website) of Company. The bidder has to submit an undertaking in this regard as per attached Proforma-IX.

14.0 PROVISION FOR ACTION IN CASE OF ERRING/DEFAULTING AGENCIES: Erring and defaulting agencies like bidder, contractor, supplier, vendor, service provider will be dealt as per OIL's Banning Policy dated 6th January, 2017 available in OIL's website: www.oil-india.com.

15.0 Time will be regarded as the essence of the Contract and the failure on the part of the Contractor to complete the work within the stipulated time shall entitle the Company to recover liquidated damages and/or penalty from the Contractor as per terms of the tender/ contract.

16.0 The contractor will be required to allow OIL officials to inspect the work site and documents in respect of the workers' payment.

17.0 RESTRICTIONS ON PROCUREMENT FROM A BIDDER OF A COUNTRY WHICH SHARES LAND BORDER WITH INDIA:

Subject to Order No. F.No. 6/18/2019-PPD dated 23.07.2020 issued by Ministry of Finance, Department of Expenditure, Public Procurement Division, Govt. of India, Bidders should take note of the following:

- 17.1 Any bidder from a country which shares a land border with India will be eligible to bid in this tender only if the bidder is registered with the Competent Authority [Registration Committee constituted by the Department for Promotion of Industry and Internal Trade (DPIIT)].
- 17.2 "Bidder" (including the term 'tenderer', 'consultant' or 'service provider' in certain contexts) means any person or firm or company, including any member of a consortium or joint venture (that is an association of several persons, or firms or companies), every artificial juridical person not falling in any of the descriptions of bidders stated hereinbefore, including any agency branch or office controlled by such person, participating in a procurement process.
- 17.3 "Bidder from a country which shares a land border with India" for the purpose of this Order means:
- a. An entity incorporated, established or registered in such a country; or
 - b. A subsidiary of an entity incorporated, established or registered in such a country; or
 - c. An entity substantially controlled through entities incorporated, established or registered in such a country; or
 - d. An entity whose beneficial owner is situated in such a country; or
 - e. An Indian (or other) agent of such an entity; or
 - f. A natural person who is a citizen of such a country; or
 - g. A consortium or joint venture where any member of the consortium or joint venture falls under any of the above

17.4 The beneficial owner for the purpose of para 17.3 above will be as under:

17.4.1 In case of a company or Limited Liability Partnership, the beneficial owner is the natural person(s), who, whether acting alone or together, or through one or more juridical person, has a controlling ownership interest or who exercises control through other means.

Explanation:

- a. "Controlling ownership interest" means ownership of or entitlement to more than twenty-five per cent. of shares or capital or profits of the company;
- b. "Control" shall include the right to appoint majority of the directors or to control the management or policy decisions including by virtue of their shareholding or management rights or shareholders' agreements or voting agreements;

17.4.2 In case of a partnership firm, the beneficial owner is the natural person(s) who, whether acting alone or together, or through one or more juridical person, has ownership of entitlement to more than fifteen percent of capital or profits of the partnership;

17.4.3 In case of an unincorporated association or body of individuals, the beneficial owner is the natural person(s), who, whether acting alone or together, or through one or more juridical person, has ownership of or entitlement to more than fifteen percent of the property or capital or profits of such association or body of individuals;

17.4.4 Where no natural person is identified under 17.4.1 or 17.4.2 or 17.4.3 above, the beneficial owner is the relevant natural person who holds the position of senior managing official;

17.4.5 In case of a trust, the identification of beneficial owner(s) shall include identification of the author of the trust, the trustee, the beneficiaries with fifteen percent or more interest in the trust and any other natural person exercising ultimate effective control over the trust through a chain of control or ownership.

17.5 An Agent is a person employed to do any act for another, or to represent another in dealings with third person.

17.6 The successful bidder shall not be allowed to sub-contract works to any contractor from a country which shares a land border with India unless such contractor is registered with the Competent Authority. A declaration as per Exhibit-I in this respect to be submitted by the bidder.

17.7 Validity of registration: In respect of tenders, registration should be valid at the time of submission of bids and at the time of acceptance of bids. In respect of supply otherwise than by tender, registration should be valid at the time of placement of order. If the bidder was validly registered at the time of acceptance/placement of order, registration shall not be a relevant consideration during contract execution.

17.8 The bidders to provide an undertaking as per Exhibit-II along with their bid complying with Clause No. 18.1 above. If such certificate given by a bidder whose bid is accepted is found to be false, this would be a ground for immediate termination and further legal action in accordance with law.

18.0 OIL now looks forward to your active participation in the IFB.

Thanking you,
Yours faithfully,
OIL INDIA LIMITED

Date: 14.08.2022

(KAUSHIK DAS)
MANAGER CONTRACTS (O&G)
For GM (CONTRACTS) (HoD)
For RESIDENT CHIEF EXECUTIVE

PART-I: INSTRUCTIONS TO BIDDERS**1.0 ELIGIBILITY OF THE BIDDER:**

- 1.1 The eligibility of the bidder are listed under BID EVALUATION CRITERIA (BEC) of the tender document.
- 1.2 Bidder shall bear all costs associated with the preparation and submission of bid. Oil India Limited, hereinafter referred to as Company, will in no case be responsible or liable for those costs, regardless of the conduct or outcome of the bidding process.

2.0 BID DOCUMENTS:

- 2.1 The services required, bidding procedures and contract terms are prescribed in the Bid Document. This Bid Document includes the following:
- a) A Tender Forwarding Letter
 - b) Instructions to Bidders (ITB), (Part-1)
 - c) Bid Evaluation Criteria (BEC), (Part-2)
 - d) General Conditions of Contract (GCC) : (Part-3, Section-I)
 - e) Terms of Reference/Technical Specification, (Part-3, Section-II)
 - f) Special Conditions of Contract, (Part-3, Section-III)
 - g) Schedule of Rates, (Part-3, Section-IV)
 - h) Safety Measures (SM) : (Part-4)
 - i) Integrity Pact (IP) : (Part-5)
 - j) Bid Form : Proforma-I
 - k) Statement of Non-Compliance : Proforma-II
 - l) Authorisation for Attending Bid Opening : Proforma-III
 - m) Proforma of Letter of Authority : Proforma-IV
 - n) Bid Securing Declaration : Proforma-V
 - o) Proforma for E-Remittance : Proforma-VI
 - p) Format of Performance Security : Proforma-VII
 - q) Agreement Form : Proforma-VIII
 - r) Format of Undertaking by Bidders towards submission of authentic information/documents : Proforma-IX
 - s) Certificate of Compliance of Financial Criteria : Proforma-X
 - t) Commercial Check List: Proforma-XI
 - u) Undertaking towards submission of Bank Guarantee: Proforma-XII
 - v) Undertaking by TPI (Proforma-XIII)
 - w) Undertaking for Local Content (Proforma-XIV)
 - x) Undertaking towards Purchase Preference (Proforma-XV)
 - y) Financial Turnover and Net-worth (Proforma -XVI)
 - z) Technical Evaluation Sheet for BEC-BRC & others
 - aa) Other Annexures, Appendices, Exhibits & Checklists
- 2.2 The bidder is expected to examine all instructions, forms, terms and specifications in the Bid Documents. Failure to furnish all information required in the Bid Documents or submission of a bid not substantially responsive to the Bid Documents in every respect will be at the Bidder's risk & responsibility and may result in the rejection of its bid.

- 2.3 Bidders shall be deemed, prior to submitting their bids, to have satisfied themselves about the weather conditions, working culture in the area, socio-political environment, safety & security aspects, law & order situation and law of the land, and obtain for themselves all necessary information as to the risks, contingencies and all other circumstances, which may influence or affect the various obligations under the Contract.

3.0 TRANSFERABILITY OF BID DOCUMENTS:

- 3.1 Bid Documents are non-transferable. Bid can be submitted only in the name of the bidder in whose name the Bid Document has been issued.
- 3.2 In case of e-Tender, Bidder must submit the bid using Organizational Class-3 Digital Signature issued by the Competent Authority in favour of the bidder. Bid submitted using Digital Signature other than the Digital Signature of the bidder shall be summarily rejected.
- 3.3 Unsolicited bids will not be considered and will be rejected straightway.

4.0 AMENDMENT OF BID DOCUMENTS:

- 4.1 At any time prior to the deadline for submission of bids, the Company may, for any reason, whether at its own initiative or in response to a clarification requested by a prospective Bidder, modify the Bid Documents through issuance of an Addendum(s)/Corrigendum(s)/Amendment(s).
- 4.2 The Addendum will be uploaded in OIL's E-Tender Portal in the Tab "Technical Rfx" and under External Area - "Amendments" folder. The Company may, at its discretion, extend the deadline for bid submission. Bidders are expected to take the Addendum into account in preparation and submission of their bid. Bidders are to check from time to time the E-Tender portal ["Technical RFX" Tab and under the folder "Amendments"] for any amendments to the bid documents before submission of their bids. No separate intimation shall be sent to the Bidders.

5.0 PREPARATION OF BIDS:

- 5.1 Language of Bids: The bid prepared by the bidder and all correspondence and documents relating to the bid exchanged by the Bidder and the OIL shall be written in English language. Supporting documents and printed literature furnished by the Bidder may be in another language provided they are accompanied by an accurate translation of the relevant passages in English, duly authenticated by local chamber of Commerce of bidder's country, in which case, for purposes of interpretation of the bid, the translation shall prevail.
- 5.2 Bidder's/Agent's Name & address: Bidders should indicate in their bids their detailed postal address including the Fax/Telephone / Cell Phone Nos. and E-mail address. Similar information should also be provided in respect of their authorized Agents in India, if any.
- 5.3 Documents comprising the bid: Bids are invited under Single Stage Two Bid System. The bid to be uploaded by the Bidder in OIL's E-Tender portal shall comprise of the following components:

- (A) Technical Bid (to be uploaded in “Technical Attachments” tab):
- a) Complete technical details of the services offered.
 - b) Documentary evidence established in accordance with Clause No. 8.0.
 - c) Bid Securing Declaration as per Proforma-V-
 - d) Copy of Bid Form without indicating prices in Proforma-I.
 - e) Statement of Non-compliance as per Proforma-II.
 - f) Copy of Priced Bid without indicating prices.
 - g) Integrity Pact digitally signed by OIL’s competent personnel as Part-VI.
 - h) Proforma-IV attached with the bid document to be signed by the bidders Authorized representative.
 - i) All Other relevant Undertakings and Proformas as applicable as part of Bid.

Note: No price should be mentioned in the “Technical Attachments” tab.

(B) The Price Bid as per the Price Bid Format shall be uploaded in “Notes and Attachments” tab.

Note: The Priced Bid shall contain the prices along with the currency quoted and any other commercial information pertaining to the service offered.

6.0 **BID FORM:** The bidder shall complete the Bid Form and upload the same along with their bid.

7.0 BID PRICE:

7.1 Prices must be quoted by the Bidders online as per the price bid format available in OIL’s E-Tender Portal under “Notes & Attachment” Tab. Prices must be quoted by the bidders as per the Price/Bidding format.

7.2 Prices quoted by the successful bidder must remain firm during its performance of the Contract and is not subject to variation on any account, except as otherwise mentioned in the bid document.

7.3 All duties (except customs duty which will be borne by the Company) and taxes (excluding GST) including other cess/levies payable by the successful bidder under the Contract for which this Bid Document is being issued, shall be included in the rates, prices and total Bid Price submitted by the bidder and the evaluation and comparison of bids shall be made considering the quoted GST in the Price Bid Format. For example, personal taxes and/or any corporate taxes arising out of the profits on the contract as per rules of the country shall be borne by the bidder.

8.0 DOCUMENTS ESTABLISHING BIDDER'S ELIGIBILITY AND QUALIFICATIONS:
These are listed in BID EVALUATION CRITERIA (BEC), of the tender documents.

9.0 BID SECURITY: The Bid Security is required to protect the Company against the risk of Bidder's conduct. In this regard, the bidders shall submit along with their bid a signed “Bid Securing Declaration” (Proforma-V). Any bid not secured in accordance with Proforma-V above shall be rejected by the Company as non-responsive.

10.0 PERIOD OF VALIDITY OF BIDS:

- 10.1 Bids shall remain valid as per the requirement mentioned in forwarding letter from the date of closing of bid prescribed by the Company. Bids of shorter validity will be rejected as being non-responsive. If nothing is mentioned by the bidder in their bid about the bid validity, it will be presumed that the bid is valid for 120 days from Bid Opening Date.
- 10.2 In exceptional circumstances, the Company may solicit the Bidder's consent to an extension of the period of validity. The request and the response thereto shall be made in writing through Fax or e-mail. A Bidder may refuse the request. A Bidder granting the request will neither be required nor permitted to modify their Bid.

11.0 SIGNING & SUBMISSION OF BIDS:**11.1 Signing of bids:**

- 11.1.1 Bids are to be submitted online through OIL's E-procurement portal with digital signature. The bid and all attached documents should be digitally signed by the bidder using "Class-3" digital certificates with Organization's Name [e-commerce application (Certificate with personal verification and Organization Name)] as per Indian IT Act 2000 obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India before bid is uploaded. Digital Signature Certificates having Bidder's Name in the "Organization Name" field are only acceptable. Digital Signature Certificate having "Organization Name" field other than Bidder's Name shall be rejected summarily.

The bid including all uploaded documents shall be digitally signed by duly authorized representative of the bidder holding a Power of Attorney to bind the Bidder to the contract.

If any modifications are made to a document after attaching digital signature, the digital signature shall again be attached to such documents before uploading the same. The Power of Attorney shall be submitted by bidder.

In case the digital signature is not of "Class-3" with organization name, the bid will be rejected. Bidder is responsible for ensuring the validity of digital signature and its proper usage by their employees.

- 11.1.2 The original and all copies of the bid shall be typed or written in indelible inks. Since bids are to be submitted ONLINE with digital signature, manual signature is NOT relevant. The letter of authorization (as per Proforma-IV) shall be indicated by written Power of Attorney accompanying the Bid.
- 11.1.3 Any physical documents submitted by bidders shall contain no interlineations, white fluid erasures or overwriting except as necessary to correct errors made by the Bidder, in which case such correction shall be initialed by the person or persons who has/have digitally signed the Bid.

- 11.1.4 Any Bid, which is incomplete, ambiguous, or not in compliance with the Bidding process shall be rejected.

11.2 Submission of bids:

The tender is processed under Single Stage Two Bid system. Bidder shall submit the Technical bid and Priced bid along with all the Annexures and Proforma (wherever applicable) and copies of documents in electronic form through OIL's e-procurement portal within the Bid Closing Date & Time stipulated in the e-tender. For submission of Bids online at OIL's E-Tender Portal, detailed instructions is available in "User Manual" available in OIL's E-Tender Portal. Guidelines for bid submission are also provided in the "Forwarding Letter". The Technical Bid is to be submitted as per Terms of Reference/Technical Specifications of the bid document and Priced Bid as per the Price Schedule. The Technical Bid should be uploaded in the "Technical Attachment" Tab Page only. Prices to be quoted as per Price Bid Format and should be uploaded as 'Attachment' under "Notes & Attachments" Tab. No price should be given in the "Technical Attachment", otherwise bid shall be rejected. The priced bid submitted in physical form shall not be considered. However, the following documents in one set should necessarily be submitted in physical form in sealed envelope super-scribing the Tender no., Brief Description of services and Bid Closing/Opening date & Time along with the bidder's name and should be submitted to GM-Contracts (HoD), Oil India Ltd., Duliajan-786602 (Assam) on or before 12.45 Hrs (IST) on the bid closing date indicated in the IFB:

- a) Printed catalogue and literature if called for in the bid document.
- b) Any other document required to be submitted in original as per bid document.

Documents sent through E-mail/Fax/Telephonic method will not be considered.

- 11.2.1 All the conditions of the contract to be made with the successful bidder are given in various Sections of the Bid Document. Bidders are requested to state their non-compliance to each clause as per Proforma-II of the bid document and the same should be uploaded along with the Technical Bid.
- 11.2.2 Timely delivery of the documents in physical form as stated in Para 11.2 above is the responsibility of the bidder. Bidders should send the same through Registered Post or by Courier Services or by hand delivery to the Officer in Charge of the particular tender before the Bid Closing Date and Time. Company shall not be responsible for any postal delay/transit loss.
- 11.2.3 Bids received through the e-procurement portal shall only be accepted. Bids received in any other form shall not be accepted.

12.0 DEADLINE FOR SUBMISSION OF BIDS:

- 12.1 Bids should be submitted online as per the online tender submission deadline. Bidders will not be permitted by System to make any changes in their bid/quote after the bid submission deadline is reached. Bidders are requested to take note of this and arrange to submit their bids within the submission deadline to avoid last minute rush/network problems.

- 12.2 No bid can be submitted after the submission deadline is reached. The system time displayed on the e-procurement web page shall decide the submission deadline.
- 12.3 The documents in physical form as stated in Para 11.2 must be received by Company at the address specified in the "Forwarding Letter" on or before 12.45 Hrs (IST) on the Bid Closing Date mentioned in the "Forwarding Letter". Timely delivery of the same at the address mentioned in the Forwarding Letter is the responsibility of the Bidders.
- 13.0 LATE BIDS:** Bidders are advised in their own interest to ensure that their bids are uploaded in system much before the closing date and time of the bid. The documents in physical form if received by the Company after the deadline for submission prescribed by the Company shall be rejected and shall be returned to the Bidders in unopened condition immediately.
- 14.0 MODIFICATION AND WITHDRAWAL OF BIDS:**
- 14.1 The Bidder after submission of Bid may modify or withdraw its Bid prior to Bid Closing Date & Time in the e-portal using Digital Signature by the person or persons who has/have digitally signed the Bid. Withdrawal or modification of bid through physical correspondence shall not be considered and accepted.
- 14.2 No Bid can be modified or withdrawn subsequent to the deadline for submission of Bids.
- 14.3 No Bid can be withdrawn in the interval between the deadline for submission of Bids and the expiry of the period of Bid Validity specified by the Bidder on the Bid Form. Withdrawal of a Bid during this interval shall result in debarment from participation in future tenders of OIL.
- 15.0 EXTENSION OF BID SUBMISSION DATE:** Normally no request for extension of Bid Closing Date & Time will be entertained. However, OIL at its discretion, may extend the Bid Closing Date and/or Time due to any reasons.
- 16.0 BID OPENING AND EVALUATION:**
- 16.1 Company will open the Bids, including submission made pursuant to clause 11.2, in presence of Bidder's representatives who choose to attend at the date, time and place mentioned in the Forwarding Letter. However, an authorization letter (as per Proforma-III) from the Bidder must be produced by the Bidder's representative at the time of Bid Opening. Unless this Letter is presented, the representative will not be allowed to attend the Bid Opening. The Bidder's representatives who are allowed to attend the Bid Opening shall sign a register evidencing their attendance. Only one representative against each Bid will be allowed to attend.
- 16.2 In technical bid opening, only "Technical Attachment" will be opened. Bidders therefore should ensure that technical bid is uploaded in the "Technical Attachment" Tab Page only in the E-portal.
- 16.3 In case of any unscheduled holiday or Bandh on the Bid Opening Date, the Bids will be opened on the next full working day. Accordingly, Bid Closing Date / time will get extended up to the next working day and time.

- 16.4 Bids which have been withdrawn pursuant to clause 14.0 shall not be opened. Company will examine bids to determine whether they are complete, whether requisite Bid Securities have been furnished, whether documents have been digitally signed and whether the bids are generally in order.
- 16.5 At bid opening, Company will announce the Bidder's names, written notifications of bid modifications or withdrawal, if any, the presence of requisite Bid Securing Declaration and such other details as the Company may consider appropriate.
- 16.6 Normally no clarifications shall be sought from the Bidders. However, for assisting in the evaluation of the bids especially on the issues where the Bidder confirms compliance in the evaluation and contradiction exists on the same issues due to lack of required supporting documents in the Bid (i.e. document is deficient or missing), or due to some statement at other place of the Bid (i.e. reconfirmation of confirmation) or vice versa, clarifications may be sought by OIL. In all the above situations, the Bidder will not be allowed to change the basic structure of the Bid already submitted by them and no change in the price or substance of the Bid shall be sought, offered or permitted.
- 16.7 Prior to the detailed evaluation, Company will determine the substantial responsiveness of each bid to the requirement of the Bid Documents. For purpose of these paragraphs, a substantially responsive bid is one, which conforms to all the terms and conditions of the Bid Document without material deviations or reservation. A material deviation or reservation is one which affects in any substantial way the scope, quality, or performance of work, or which limits in any substantial way, in-consistent way with the Bid Documents, the Company's right or the bidder's obligations under the contract, and the rectification of which deviation or reservation would affect unfairly the competitive position of other bidders presenting substantial responsive bids. The Company's determination of Bid's responsiveness is to be based on the contents of the Bid itself without recourse to extrinsic evidence.
- 16.8 A Bid determined as not substantially responsive will be rejected by the Company and may not subsequently be made responsive by the Bidder by correction of the non-conformity.
- 16.9 The Company may waive minor informality or nonconformity or irregularity in a Bid, which does not constitute a material deviation, provided such waiver, does not prejudice or affect the relative ranking of any Bidder.

17.0 OPENING OF PRICED BIDS:

- 17.1 In case of composite bid system, Price bids will be opened on the scheduled bid closing date itself.
- 17.2 In case of two bid system, Company will open the Priced Bids of the techno-commercially qualified Bidders on a specific date in presence of representatives of the qualified bidders. The techno-commercially qualified Bidders will be intimated about the Priced Bid Opening Date & Time in advance.
- 17.3 In case of any unscheduled holiday or Bandh on the Priced Bid Opening Date, the Bids will be opened on the next working day.

- 17.4 The Company will examine the Price quoted by Bidders to determine whether they are complete, any computational errors have been made, the documents have been properly signed, and the bids are generally in order.

Arithmetical errors will be rectified on the following basis. If there is a discrepancy between the unit price and the total price (that is obtained by multiplying the unit price and quantity) the unit price shall prevail and the total price shall be corrected accordingly. If there is a discrepancy between words, and figures, the amount in words will prevail. If any Bidder does not accept the correction of the errors, their Bid will be rejected.-

- 18.0 EVALUATION AND COMPARISON OF BIDS:** The Company will evaluate and compare the bids as per BID EVALUATION CRITERIA (BEC) of the Tender Documents.

- 18.1 Discounts/Rebates:

- 18.1.1 Unconditional discounts/rebates, if any, given in the bid will be considered for evaluation.

- 18.1.2 Post bid or conditional discounts/rebates offered by any bidder shall not be considered for evaluation of bids. However, if the lowest bidder happens to be the final acceptable bidder for award of contract, and if they have offered any discounts/rebates, the contract shall be awarded after taking into account such discounts/rebates.

- 19.0 CONTACTING THE COMPANY:**

- 19.1 Except as otherwise provided in Clause 16.0 above, no Bidder shall contact Company on any matter relating to its bid, from the time of the bid opening to the time the Contract is awarded except as required by Company vide sub-clause 16.6.

- 19.2 An effort by a Bidder to influence the Company in the Company's bid evaluation, bid comparison or Contract award decisions may result in the rejection of their bid.

- 20.0 AWARD OF CONTRACT:**

- 20.1 Award criteria: The Company will award the Contract to the successful Bidder whose bid has been determined to be substantially responsive and has been determined as the lowest evaluated bid, provided further that the Bidder is determined to be qualified to perform the Contract satisfactorily.

- 21.0 COMPANY'S RIGHT TO ACCEPT OR REJECT ANY BID:** Company reserves the right to accept or reject any or all bids and to annul the bidding process and reject all bids, at any time prior to award of contract, without thereby incurring any liability to the affected bidder, or bidders or any obligation to inform the affected bidder of the grounds for Company's action.

- 22.0 NOTIFICATION OF AWARD:**

- 22.1 Prior to the expiry of the period of bid validity or extended validity, Company will notify the successful Bidder in writing by registered letter or by fax or E-mail (to be confirmed in writing by registered/couriered letter) that its Bid has been accepted.

22.2 The notification of award will constitute the formation of the Contract.

23.0 PERFORMANCE SECURITY: Successful bidder has to submit Performance Security amount as mentioned in Forwarding Letter, within 02 Weeks from the date of issue of Letter of Award (LOA).

23.1 a. The Performance Security should be submitted in the form of irrevocable Bank Guarantee (as per Proforma-VII) issued by Nationalized or Scheduled Bank in favour of M/s Oil India Limited and payable at DULIAJAN. The Bank Guarantee must be on Non-Judicial Stamp Paper of requisite value as per Indian Stamp Act purchased in the name of Banker. Duly filled 'Undertaking' towards details of BG (Format attached as Proforma-XII) must be submitted along with original copy of PBG.

b. Alternately, the Performance Security can also be paid through Bank Draft/Cashier's Cheque/Banker's Cheque/Fixed Deposit Receipt (Account OIL INDIA LIMITED)/irrevocable Letter of Credit/NEFT/RTGS/Electronic Fund Transfer (subject to credit in OIL's account within prescribed time) to designated account of OIL.

i. If the Performance Security is submitted in the form of Bank Draft, Banker's Cheque, Cashier's Cheque, Fixed Deposit Receipt or Letter of Credit, the same should be in favour of "Oil India Limited" payable at Duliajan.

ii. Performance Security amount through NEFT or RTGS mode may be deposited on or before bid closing date and time to the following designated OIL's bank account:

	Bank Details of Beneficiary: OIL INDIA LIMITED	
a	Bank Name	STATE BANK OF INDIA
b	Branch Name	Duliajan
c	Branch Address	Duliajan, Dist-Dibrugarh
d	Bank Account No.	10494832599
e	Type of Account	Current Account
f	IFSC Code	SBIN0002053
g	MICR Code	786002302
h	SWIFT Code	SBININBB479

If the Performance security is submitted through NEFT or RTGS mode, the bidder shall submit details such as UTR No., Contract No., Bidder's name & Deposited Amount etc.

c. In case of Bidders submitting Performance Security in the form of Bank Guarantee/Bank Draft/Cashier's Cheque/Banker's Cheque/Fixed Deposit Receipt/Letter of Credit, the original hard copy of Performance Security shall be submitted within the time frame as stipulated in the LOA.

d. No other mode of payment other than the mode covered under point nos. a & b will be accepted by the Company.

23.2 Performance Security shall not accrue any interest during its period of validity or extended validity.

23.3 The Bank Guarantee issuing bank branch must ensure the following:

The Bank Guarantee issued by the bank must be routed through SFMS platform as per the following details:

(i) MT 760/MT 760 COV for issuance of bank guarantee.

(ii) MT 760/MT 767 COV for amendment of bank guarantee.

[Tender Number should reflect in the SFMS text under MT 760/MT 760 COV]

The above message/intimation shall be sent through SFMS by the BG issuing Bank branch to HDFC Bank, Duliajan Branch, IFS Code – HDFC0002118; SWIFT Code - HDFCINBBCAL. Branch Address: HDFC Bank Limited, Duliajan Branch, Utopia Complex, BOC Gate, Jayanagar, Duliajan, Dibrugarh, PIN – 786602. The Bank details are as under:

	Bank Details of Beneficiary	
A	Bank Name	HDFC BANK LTD
B	Branch Name	DULIAJAN
C	Branch Address	Utopia Complex, BOC Jayanagar, Duliajan, Dibrugarh 786602
D	Banker Account No.	21182320000016
E	Type of Account	Current Account
F	IFSC Code	HDFC0002118
G	MICR Code	786240302
H	SWIFT Code	HDFCINBBCAL

23.4 This Performance Security must be valid for 90 (Ninety) days after the date of expiry of the contract period/defect liability period (if any). In the event of contract being extended within the provisions of the contract agreement, the contractor will have to extend suitably the validity of the "Security Deposit" for the extended period.

23.5 The Performance Security Deposit will be refunded to the Contractor after 90 (Ninety) days of satisfactory completion of works/defect liability period (if any) under the contract (including extension, if any), but a part or whole of which shall be used by the Company in realization of liquidated damages or claims, if any or for adjustment of compensation or loss due to the Company for any reason.

24.0 SIGNING OF CONTRACT:

- 24.1 At the same time as the Company notifies the successful Bidder that its Bid has been accepted, the Company will either call the successful Bidder for signing of the agreement or send the Contract Form provided in the Bid Documents, along with the General & Special Conditions of Contract, Technical Specifications, Schedule of Rates incorporating all agreements agreed between the two parties.
- 24.2 The successful Bidder shall sign and date the contract and return it to the Company after receipt of LOA. Till the contract is signed, the LOA issued to the successful bidder shall remain binding amongst the two parties.
- 24.3 In the event of failure on the part of the successful Bidder to sign the contract, OIL reserves the right to terminate the LOA issued to the successful Bidder and invoke the Performance Security if submitted by the successful Bidder. The bidder will be suspended for the period of two years. This suspension of two years shall be automatic without conducting any enquiry.

25.0 CREDIT FACILITY: Bidders should indicate clearly in the Bid about availability of any credit facility inclusive of Government-to-Government credits indicating the applicable terms and conditions of such credit.

26.0 MOBILISATION AND ADVANCE PAYMENT:

- 26.1 Request for advance payment shall not be normally considered. However, depending on the merit and at the discretion of the Company, advance against mobilisation charge may be given at an interest rate of 1% above the prevailing Bank rate (CC rate) of SBI from the date of payment of the advance till recovery/refund.
- 26.2 Advance payment agreed to by the Company shall be paid only against submission of an acceptable bank guarantee whose value should be equivalent to the amount of advance plus the amount of interest covering the period of advance. Bank guarantee shall be valid for 2 months beyond completion of mobilisation and the same may be invoked in the event of Contractor's failure to mobilise as per agreement.
- 26.3 In the event of any extension to the mobilisation period, Contractor shall have to enhance the value of the bank guarantee to cover the interest for the extended period and also to extend the validity of bank guarantee accordingly.

27.0 INTEGRITY PACT:

- 27.1 OIL shall be entering into an Integrity Pact with the Bidders as per format enclosed vide Part-VI of the Bid Document. The Integrity Pact has been duly signed digitally by OIL's competent signatory and uploaded in the OIL's e-portal. The Integrity Pact shall be returned by the bidder (along with the technical Bid) duly signed by the same signatory who signed the Bid i.e. who is duly authorized to sign the Bid. Uploading the Integrity Pact in the OIL's E-portal with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who has signed the bid.
- 27.2 In case of a joint venture, all the partners of the joint venture should sign the Integrity pact;

- 27.3 In the event of any dispute between the management and the contractor relating to those contracts where Integrity Pact is applicable, in case, both the parties are agreeable, they may try to settle dispute through mediation before the panel of Independent External Monitors (IEMs) in a time bound manner. If required, the organizations may adopt any mediation rules for this purpose. In case, the dispute remains unresolved even after mediation by the panel of IEMs, the organization may take further action as per the terms and conditions of the contract. The fees/expenses on dispute resolution shall be equally shared by both the parties.
- 27.4 OIL has appointed Shri Sutanu Behuria, IAS (Retd.), Shri Rudhra Gangadharan, IAS (Retd.) and Shri Om Prakash Singh, IPS (Retd.) as Independent External Monitors (IEM) for a period of 03 (Three) years to oversee implementation of Integrity Pact in OIL. Bidders may contact the Independent External Monitors for any matter relating to the Integrity Pact at the following addresses:
- a. Shri Sutanu Behuria, IAS (Retd.),
E-mail: sutanu2911@gmail.com
 - b. Shri Rudhra Gangadharan, IAS (Retd.), Ex-Secretary, Ministry of Agriculture
E-mail: rudhra.gangadharan@gmail.com
 - c. Shri Om Prakash Singh, IPS (Retd.), Former DGP, Uttar Pradesh
E-mail: Ops2020@rediffmail.com

28.0 LOCAL CONDITIONS:

It is imperative for each Bidder to be fully informed themselves of all Indian as well as local conditions, factors and legislation which may have any effect on the execution of the work covered under the Bidding Document. The bidders shall be deemed, prior to submitting their bids to have satisfied themselves of all the aspects covering the nature of the work as stipulated in the Bidding Document and obtain for themselves all necessary information as to the risks, contingencies and all other circumstances, which may influence or affect the various obligations under the Contract.

No request will be considered for clarifications from the Company (OIL) regarding such conditions, factors and legislation. It is understood and agreed that such conditions, factors and legislation have been properly investigated and considered by the Bidders while submitting the Bids. Failure to do so shall not relieve the Bidders from responsibility to estimate properly the cost of performing the work within the provided timeframe. Company (OIL) will assume no responsibility for any understandings or representations concerning conditions made by any of their officers prior to award of the Contract. Company (OIL) shall not permit any Changes to the time schedule of the Contract or any financial adjustments arising from the Bidder's lack of knowledge and its effect on the cost of execution of the Contract.

- 29.0 SPECIFICATIONS:** Before submission of Bids, Bidders are requested to make themselves fully conversant with all Conditions of the Bid Document and other relevant information related to the works/services to be executed under the contract.

30.0 GOODS AND SERVICES TAX:

- 30.1 In view of GST Implementation from 1st July 2017, all taxes and duties including Excise Duty, CST / VAT, Service tax, Entry Tax and other indirect taxes and duties

have been submerged in GST. Accordingly, reference of Excise Duty, Service Tax, VAT, Sales Tax, Entry Tax or any other form of indirect tax except of GST mentioned in the bidding document shall be ignored.

Bidders are required to submit copy of the GST Registration Certificate while submitting the bids wherever GST (CGST & SGST / UTGST or IGST) is applicable.

30.2 Bidder should also mention the Harmonised System of Nomenclature (HSN) and Service Accounting Codes (SAC) at the designated place in the Price Bid Format.

30.3 Where the OIL is entitled to avail the input tax credit of GST:

OIL will reimburse the GST to the Supplier of Goods / Services (Service Provider) at actual against submission of Invoices as per format specified in rules/ regulation of GST to enable OIL to claim input tax credit of GST paid. In case of any variation in the executed quantities, the amount on which the GST is applicable shall be modified in same proportion. Returns and details required to be filled under GST laws & rules should be timely filed by supplier with requisite details.

The input tax credit of GST quoted shall be considered for evaluation of bids, as per evaluation criteria of tender document.

30.4 Where the OIL is not entitled to avail/take the full input tax credit of GST:

OIL will reimburse GST to the Supplier of Goods / Services (Service Provider) at actual against submission of Invoices as per format specified in rules / regulation of GST subject to the ceiling amount of GST as quoted by the bidder. In case of any variation in the executed quantities (If directed and / or certified by the In-Charge) the ceiling amount on which GST is applicable will be modified on pro-rata basis.

The bids will be evaluated based on total price including GST.

30.5 It is the responsibility of the bidder to quote the correct GST rate. The classification of goods / services as per GST (Goods & Service Tax) Act should be correctly done by the contractor to ensure that input tax credit on GST (Goods & Service Tax) is not lost to the OIL on account of any error on the part of the contractor.

30.6 Further, it is the responsibility of the bidders to make all possible efforts to make their accounting / IT system GST compliant in order to ensure availability of Input Tax Credit (ITC) to Oil India Ltd.

30.7 GST liability, if any, on account of supply of free samples against any tender shall be to bidder's account.

30.8 In case the bidder is covered under Composition Scheme under GST laws, then bidder should quote the price inclusive of the GST (CGST & SGST / UTGST or IGST). Further, such bidder should mention "Cover under composition system" in column for GST (CGST & SGST/UTGST or IGST) of price schedule.

30.9 OIL will prefer to deal with registered supplier of goods / services under GST. Therefore, bidders are requested to get themselves registered under GST, if not

registered yet. However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document.

- 30.10 Procurement of Specific Goods: Earlier, there is no tax incidence in case of import of specified goods (i.e. the goods covered under List-34 of Customs Notification no. 12/2012-Cus dated. 17.03.2012 as amended). Customs duty is not payable as per the policy. However, under GST regime, IGST Plus GST compensation cess (if applicable) would be leviable on such imports. Bidders should quote GST as inclusive considering IGST component for the imported Materials portion while quoting their prices on destination basis. However, GST rate to be specified in the price bid format.
- 30.11 The Supplier of Goods / Services may note the Anti-profiteering Clause (Clause No. 12.5) of Part-I GCC and quote their prices accordingly.
- 30.12 In case the GST rating of bidder on the GST portal / Govt. official website is negative / blacklisted, then the bid may be rejected by OIL.
- 31.0 In all National Competitive tenders, only Class-I local suppliers and Class-II local suppliers shall be eligible to bid. -

[Class-I local supplier' means a supplier or service provider, whose goods, services or works offered for procurement, has local content equal to or more than 50% as defined in PP-LC policy; Class-II local supplier': means a supplier or service provider, whose goods, services or works offered for procurement, has local content more than 20% but less than 50%, as defined under PP-LC policy]

PART-2: BID EVALUATION CRITERIA (BEC)**BID EVALUATION CRITERIA (BEC)/BID REJECTION CRITERIA (BRC)****BID EVALUATION CRITERIA (BEC):**

The bid shall conform to the specifications and terms and conditions given in the Bidding Documents. Bids shall be rejected in case material and services offered do not conform to the required parameters stipulated in the technical specifications. Notwithstanding the general conformity of the bid to the stipulated specifications, the following requirements will have to be particularly met by the Bidders without which the same will be considered as non-responsive and will not be considered for evaluation. All the documents related to BEC shall be submitted along with the Technical Bid.

1.0 ELIGIBILITY CRITERIA:

The bidder must be incorporated/constituted in India and must maintain more than or equal to 20% local content (LC) for the offered services to be eligible to bid against this tender.

Regarding calculation of local content and submission of documents during bidding & execution of contracts, provision of Purchase preference policy linked with Local Content (PP-LC) notified vide Letter **No. FP-20013/2/2017-FP-PNG dated 17.11.2020** by-MoPNG (including subsequent amendments thereof, if any) shall be applicable.

If such local content is not maintained during execution of contract, OIL reserves the right to invoke the Performance Securities submitted by the bidding and supporting companies, in addition to resorting to other options as may be deemed appropriate.

Whether **or not** the bidders want to avail PP-LC benefit against this tender, it is mandatory for them to meet the following at the bidding stage:

- (a) The bidder must provide the specific percentage (%) of local content in their bid, without which the bid shall be liable for rejection being non-compliant.
- (b) The Bidder shall submit an undertaking from their authorised signatory having the Power of Attorney along with the bid specifying the LC Percentage and such undertaking shall become a part of the contract, if awarded [Format enclosed as Proforma-XIV].
- (c) The aforesaid undertaking of the bidder shall also be supported by a certificate from the statutory auditor or cost auditor of the company (in case of companies) or from a practicing cost accountant or practicing chartered accountant (in respect of other than companies) giving the percentage of local content.
- (d) Bidder to submit a copy of their Certificate of Incorporation/Registration in India.

2.0 TECHNICAL EVALUATION CRITERIA:**2.1 EXPERIENCE:**

- i. The bidder shall have the experience of successful execution of cementation job for exploration of Oil & Gas in at least 10 nos. of directional wells of minimum 1500 m drift displacement in the last 07 (seven) years reckoned from the Original Bid Closing Date, out of which 05 (Five) wells should be mainly Gas well.
- ii. Additionally, the bidder shall have minimum 07 (seven) years' experience reckoned from Original Bid Closing Date in providing Cementing services for exploration of Oil & Gas in-house to various Drilling and E&P companies (E&P Company means companies involved in the exploration & Production of Oil & Gas) and should have successfully executed at least one contract of minimum 01 (One) year duration.

Notes to BEC Clause 2.1 above:

I. Bids of those bidders who themselves do not meet the experience criteria as stipulated in Clause No. 2.1 of the tender, can also quote under the categories listed below provided the primary bidder complies to '**Clause No. 1.0**' w.r.t being incorporated in India and maintaining more than or equal to 20% local content for the offered services:

a. ELIGIBILITY CRITERIA IN CASE BIDS ARE SUBMITTED ON THE BASIS OF TECHNICAL EXPERIENCE OF THE PARENT/SUBSIDIARY COMPANY:

Offers of those bidders who themselves do not meet the experience criteria as stipulated in clause nos. 2.1 can also be considered provided the bidder is a wholly owned subsidiary company of the parent company [supporting company] or parent company can also be considered on the strength of its wholly owned subsidiary [supporting company]. However, the parent/subsidiary company of the bidder should on its own meet the experience as stipulated in the BEC and should not rely for meeting the experience criteria on its sister subsidiary/co-subsubsidiary company or through any other arrangement like Technical Collaboration agreement.

In case of subsidiary company dependent upon the experience of the parent company or vice-versa with a view to ensure commitment and involvement of the parent/subsidiary company for successful execution of the contract, the participating bidder should enclose an Parent/Subsidiary Guarantee (as per format enclosed as **Annexure-I**) between the parent and the subsidiary company or vice-versa and Parent/Subsidiary Guarantee (as per format enclosed as **Annexure-II** from the parent/subsidiary company to OIL for fulfilling the obligation under the Agreement, along with the technical bid.

Undertaking from the supporting company to the effect that in addition to invoking the performance security submitted by the contractor, the performance security provided by supporting company shall be invoked by OIL due to non-performance of the contractor.

b. ELIGIBILITY CRITERIA IN CASE BID IS SUBMITTED ON THE BASIS OF TECHNICAL EXPERIENCE OF SISTER-SUBSIDIARY/CO-SUBSIDIARY COMPANY:

Offers of those bidders who themselves do not meet the experience criteria as stipulated in Clause Nos. 2.1 can also be considered based on the experience criteria of their sister-

subsidiary/co-subsidiary company within the ultimate parent/holding company subject to meeting of the following conditions:

i) Provided that the sister-subsidiary/co-subsidiary company and the bidding company are both 100% subsidiaries of an ultimate parent/holding company either directly or through intermediate 100% subsidiaries of the ultimate parent/holding company or through any other 100% subsidiary company within the ultimate/holding parent company. Documentary evidence to this effect to be submitted by the ultimate parent/holding company along with the technical bid.

ii) Provided that the sister subsidiary/co-subsidiary company on its own meets the experience criteria stipulated in the BRC and not through any other arrangement like Technical Collaboration agreement.

iii) Provided that with a view to ensure commitment and involvement of the ultimate parent/holding company for successful execution of the contract, the participating bidder must submit an agreement, as per format furnished vide **Annexure-III**, between them, their ultimate parent/holding company, along with the technical bid.

Note: In case of a/b above, bidders shall submit following in addition to the documents specified in “Notes to BEC Clause 2.1 III/V, IV’ below.

i. Undertaking by the subsidiary/parent company to provide a Performance Security (as per format and instructions enclosed at PROFORMA-K), equivalent to 50% of the value of the Performance Security which is to be submitted by the bidding company in case the bidding company is the successful bidder.

ii. In cases where subsidiary/parent companies do not have Permanent Establishment in India, the bidding company can furnish Performance Security equivalent to 150% of the value of the Performance Security which is to be submitted by the bidding company. In such case bidding company shall furnish an undertaking that their subsidiary/parent/ sister company is not having any Permanent Establishment in India in terms of Income Tax Act of India.

c. BID FROM CONSORTIUM OF COMPANIES: In case the bidder is a Consortium of Companies, the following requirements must be satisfied by the bidder:

(a) The leader of the Consortium must satisfy the - **Eligibility Criteria under Clause No. 1.0** above w.r.t. being incorporated in India and maintaining more than or equal to 20% local content for the offered services and meets the Technical Experience under clause 2.0 above

(b) In view of the complexity of nature of work involved as covered by the Bidding Documents, it is anticipated that some of the intending bidders may pool their resources and experiences to form Consortia. However, consortium can be only be formed with sister subsidiary/co-subsidiary companies having the same parent/holding company or within the same ultimate parent/holding company. The leader or the consortium members shall satisfy the minimum experience requirement as per Clause No. 2.1 above.

(c) Consortium bids shall be submitted with a Memorandum of Understanding (MoU) among the consortium members duly executed by the Authorized Executives of the

consortium members and notarized. This MoU must accompany the bid which should clearly define the role/scope of work of each partner/member and should clearly define the leader of consortium. Memorandum of Understanding (MOU) must also state that all the members of consortium shall be jointly and severally responsible for discharging all obligations under the contract. However, the leader of the consortium must submit an undertaking along with the technical bid towards unconditional acceptance of full responsibility for executing the 'scope of work' of this bid document. In case of award, such MOU shall be kept valid through the entire contract period, including extensions, if any. The following provisions should also be incorporated in the MoU executed by the members of the Consortium:

- (i) Only the leader of the consortium shall register in the E-Tender portal and submit bid on behalf of the consortium. The other members of the consortium shall ratify all the acts and decisions of the leader of consortium, which are taken in connection with and/or during the evaluation of the tender and execution of the contract.
- (ii) The performance security shall be in the name of the leader on behalf of the consortium.
- (iii) The leader of the consortium on behalf of the consortium shall coordinate with OIL during the period the bid is under evaluation as well as during the execution of works in the event contract is awarded and he shall also be responsible for resolving dispute/misunderstanding/undefined activities, if any, amongst all the consortium members.
- (iv) Any correspondence exchanged with the leader of consortium shall be binding on all the consortium/joint venture members.
- (v) Payment shall be made by OIL only to the leader of the consortium towards fulfilment of contract obligations.

OIL may consider direct payment to individual consortium members, provided the consortium, so formed is complied with the terms of the Circular No. 07/2016 dated 07th March, 2016 issued by the Central Board of Direct Taxes (CBDT). Besides, for direct payment required for their part of scope of works, the same should be clearly indicated in the bid as well as MoU along with member-wise details of price break-up.

- (vi) In case of consortium bids, the bid shall be digitally signed by the leader of consortium. The power of attorney from each member authorizing the leader for signing and submission of Bid on behalf of individual member must accompany the bid offer.
- (vii) Documents/details submitted with the bidding document pertaining to qualification must be furnished by each partner/member of consortium and should be complete in all respects clearly bringing up their experience especially in the form of work in their scope.
- (viii) Constitution of Consortium: The members of the consortium should not be more than 03 (Three). If during evaluation of bid, a consortium leader proposes any

alterations/changes in the constitution or replacement or inclusion or expulsion of any partner(s)/member(s) of the consortium which had originally submitted the bid, to drive some advantages/benefits based on any development(s) having come to his knowledge at any time, the bid of such a consortium shall be liable for rejection.

- ix) Signing of Contract: In the event of award of contract to the consortium, the contract to be signed by the members of the consortium and the liability of each one of them shall be jointly and severally.
- x) Members of the consortium are not allowed to quote separately/independently against this tender. All the bids received in such case shall be summarily rejected. Further, all bids from parties with technical support from the same Principal shall be rejected.
- xi) Certified copies (attested by Director/Company Secretary) of Board resolutions passed by respective Board of Directors of the companies (Consortium leader and members) agreeing to entering into such consortium with each other for submission of bid for the NIT and authorizing designated executives of each company to sign in the MOU to be provided along with the technical bid.
- xii) The MOU/Agreement should be legally valid i.e. it should be on a non-judicial stamp paper and notarized. In case of involvement of overseas bidder/consortium partner, the MOU/Agreement should be notarized/endorsed by Indian Embassy.

II. Bidders quoting on the technical strength of Parent/Subsidiary/Sister Subsidiary/Co-Subsidiary Company's experience (who qualifies the Technical requirement as per the tender qualifying criteria) should provide the respective services including key personnel for a minimum duration of 50% of the Contract period during execution of the contract. A declaration as per Annexure-IV in this respect to be submitted as part of technical bid.

III. For proof of requisite Experience (refer Clause No. 2.1), the following documents/photocopy (self-attested/attested) must be submitted along with the bid:

A. Contract document showing details of work,

AND

B. Job Completion Certificate/SES (Service Entry Sheet)/Certificate of Payment (COP)/ end of well report(s)/cementing Job report(s) showing:

- (i) Nature of job done and Work order no./Contract no.
- (ii) Contract period and date of completion

OR

Any other document establishing the successful completion of the Contract.

IV. Further, to substantiate Clause No. 2.1 (i) bidder shall submit documentary evidence such as - Job Log Sheet, Final Cementing programme & Cement Job Completion Report etc. indicating chemicals/additives used. However, Bidder can also provide self - declaration duly signed by the authorised signatory of the bid (Holding the power of Attorney) /CEO of the firm confirming execution of cementation jobs in 10 (Ten) nos. deviated wells of minimum 1500 meters drift

displacement, indicating Contract no., well name and operator's details with contact numbers, etc. out of which at least 05 (Five) wells are Gas wells.

- V.** In case requisite experience is against **OIL's Contract**, bidder shall only required to categorically specify OIL's Contract Number and date.
- VI.** Only Letter of Intent (LOI)/Letter of Award (LOA) or Work Order(s), Job Completion Certificate are not acceptable as evidence of experience.
- VII.** Mere award of contract(s) will not be counted towards experience. Successful completion of the awarded contract(s) to the extent of volume/value/period, as stipulated under Clause Nos. 2.1 will only be treated as acceptable experience.
- VIII.** 'Similar Work' executed by a bidder for its own organization/subsidiary/Joint Venture cannot be considered as experience for the purpose of meeting BEC.
- IX.** Bids submitted for part of the work will be rejected.
- X.** Bid will be rejected if not accompanied with adequate documentary proof in support of Work experience as mentioned in Para 2.1.

2.2 LABORATORY FACILITY:

- i. The Bidder shall have adequate Lab - Facility in India for designing and testing of cement slurry to meet OIL's service requirement. The test facilities (Lab) should be in fully operational condition. However, in case a bidder does not have test facilities (Lab) in India at the time of bidding, the bidder has to provide a declaration signed by the Power of Attorney holder that in case they are awarded the contract necessary lab facilities apart from the Lab at OIL, Duliajan will be established within the mobilization period as applicable for the Service under the Contract.
- ii. The Bidder shall design the cement slurry formulation as per requirement of each package indicated in the tender document as per the services and submit the test report of each design signed by authorized signatories along with the bid. The slurry design shall be done using OIL's API Class 'G' oil well cement to ensure the effectiveness of offered doses of additives against the intended use of particular package.
- iii. In addition, the bidder shall submit the properly sealed samples of all the offered cement additives (two samples of each additive: 1/2 kg of each) along with the bid and another set of samples to be kept at bidders' laboratories for testing purpose. It is to be noted that a bid with incomplete/partial submission or totally devoid of tender samples will not be considered for evaluation and such bid will be rejected outright.
- iv. Bidders will be required to submit cement slurry design reports and spacer design reports to ONGC Cement Labs in IDT, Dehradun / RGL - Mumbai to assess the efficacy of design towards requirement of each package indicated in the tender document. Bidder shall quote in accordance to their designed cement recipe and the confirmatory test results so generated will be the final and binding and bids will be evaluated accordingly. Bidder shall submit the cement recipe designed reports along with the technical bid for further evaluation & testing at the above labs. All charges as applicable at ONGC labs

will have to be borne by the bidders. The related terms and conditions as applicable is listed in Scope of Work.

v. The bidder whose offered designs meet the parameters for all the 7 (Seven) packages in total as indicated in the tender document will only be considered for further evaluation of their bid, or else, their bid will be straightway rejected.

2.3 The Bidder must have established Health, Safety and Environment Management System with soundtrack-record. The Bidder is required to submit documentary evidence in this respect.

2.4 VINTAGE:

i. The age of the Cementing unit supplied by the Bidder shall not be of more than 10 (Ten) years old as on the original bid closing date counted from the date of its manufacturing. The Bidder must furnish necessary certificates/documents in this regard from the OEM. Further, bidder shall submit an Undertaking (as per Annexure-V) to provide Batch Mixer of vintage not more than 10 (Ten) years old as on the original bid closing date counted from the date of its manufacturing, at any point of time during the contract period as per OIL's requirement.

ii. Bidder is required to identify the Cementing unit at the time of submission of bid with documentary proof for this tender. Offers with identified Cementing unit but with the condition "subject to availability" may be considered for techno-commercial evaluation. The bidders, however, shall have to confirm the availability of the Cementing Unit five days prior to price bid opening. The date of price bid opening will be intimated to the bidder subsequently. Bidders who fail to confirm availability of Cementing Unit will not be considered for price bid opening and would not be considered for award of contract also.

iii. Bidder must confirm the age of the Surface tools and other equipment (except Cementing Unit & Batch Mixer) to be deployed by the Bidder in the event of award of Contract shall not be more than 5 (five) years old reckoned from original bid closing date. The Bidder must furnish OEM's certificates/documents in this regard before mobilization. Also, re-certification of the surface equipment and tools from a reputed Third-Party Inspection Agency (pressure tested, thickness test, MPI, QA/QC) are to be provided before mobilization.

2.5 PERSONNEL: Bidder must submit an undertaking to submit the biodata of all the above said personnel within 15 days from the date of Letter of Award

2.6 MOBILIZATION: The Bidder must confirm to mobilize the services as under:

Initial Mobilization of Bidder's tools & equipment, accessories, spares etc.: Within 75 days of Letter of award issued by the Company.

Interim Remobilization of Bidder's tools, equipment, accessories, spares etc.: Within 45 days of Mobilization notice issued by the Company

Mobilization of Batch Mixer and Optional Tools, accessories, equipment & additives: Within 75 days of Mobilization notice issued by the Company.

Note: Supply of Chemicals/additives shall be in staggered manner as per OIL's well requirement.

2.7 CEMENT ADDITIVES:

i) Bidder is required to quote the list of cement additives Performa B1. (As per specific quantity & specific property).

ii) Bidder must supply the whole package of cement additives from a single source either directly or through tie-up from any one of the following three international cement additive supply companies:

- 1) M/s. Halliburton
- 2) M/s. BJ Services
- 3) M/s. Schlumberger
- 4) M/s. Weatherford

No other make of cement additives will be acceptable.

Necessary supporting documents for tie-up/MOU against this specific tender are to be submitted along with un-priced bid. However, if the Bidder is one of the above mentioned four companies, then such tie-up/MOU are not applicable.

iii) The list of Cement additives offered by the bidder shall require product datasheet for each chemical including but not limited to brand name, unit of packing, country of origin, complete technical details including MSDS (Material Safety Data Sheet), manufacturer's address with printed literature along with Annexure against each and every item.

3.0 FINANCIAL EVALUATION CRITERIA:

3.1 Annual Financial Turnover from operation of the bidder during any of preceding 03 (Three) financial/accounting years from the original bid closing date should be at least **Rs. 13.71 Crore (Rupees Thirteen Crore Seventy One Lakh only).**

3.2 Net worth of the bidder must be Positive for the preceding financial/accounting year.

Note:

i. Annual Financial Turnover of the bidder from operations shall mean: "Aggregate value of the realisation of amount made from the sale, supply or distribution of goods or on account of services rendered, or both, by the company (bidder) during a financial year" as per the Companies Act, 2013 Section 2 (91).

ii. Net worth shall mean: "Share capital + Reserves created out of profits and securities Premium – Aggregate value of accumulated losses (excluding revaluation reserves) – deferred expenditure – Miscellaneous Expenditure to the extent not written off and carried forward Loss - Reserves created out of write back of depreciation and amalgamation"

3.3 In case of bid from Consortium of Companies as per 'Notes to Clause 2.1 (i)', any one of the consortium member shall have an annual financial turnover from operations of minimum **Rs. 13.71 Crore** and other members of the consortium shall have an annual financial turnover from operations of minimum **Rs. 6.855 Crore**, during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date. Net worth of all the members must be Positive for the preceding financial/accounting year.

3.4 In case the bidder is a subsidiary company (should be a wholly owned subsidiary of the parent/ultimate parent/holding company) as per '**Notes to Clause 2.1 (g)**', who does not meet financial criteria by itself and submits bid based on the financial strength of its parent/ultimate parent/holding company, then documents need to be submitted along with the technical bid in support of the following:

- (i) Annual Turnover from operation of last three accounting years of the parent/ultimate parent/holding company (supporting company) shall be as per Clause 3.1 above.
- (ii) Net worth of the parent/ultimate parent/holding company (supporting company) shall be positive for the accounting year preceding the bid closing date as per Clause 3.2 above.
- (iii) **Corporate Guarantee (PROFORMA-XIX)** on parent/ultimate parent/holding company's (supporting company) letter head signed by an authorized official undertaking that they would financially support their subsidiary company for executing the project/job in case the same is awarded to them, and
- (iv) A certificate from the statutory Auditor of the bidding company as well as of the parent/ ultimate/ holding parent company (supporting company) to establish the relationship and equity percentage holding between bidding company and the supporting company. The certificates should be duly certified by the Company Secretary or one of the Directors of the company concerned.

The above certificate should not be more than 30 days old as on the original bid closing date.

Notes to BEC Clause 3.0 above:

- a. For proof of Annual Turnover from operation & Net worth, any one of the following documents/photocopies must be submitted along with the bid:
 - (i) Audited Balance Sheet along with Profit & Loss account.
 - OR
 - (ii) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), as per format prescribed in **Proforma-XVI**.

Note :

- i. Mention of UDIN (Unique Document Identification Number) is mandatory for all Certificates issued w.e.f. February 1, 2019 by Chartered Accountant in Practice.

- ii. In case the Audited Balance sheet and Profit Loss Account submitted along with the bid are in currencies other than INR, the bidder shall have to convert the figures in equivalent INR considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit & Loss Account is signed. A CA Certificate is to be submitted by the bidder regarding converted figures in equivalent INR. Else, the Audited Balance Sheet and Profit & Loss Account shall be evaluated by considering the BC selling rate declared by State Bank of India (on the date on which the Audited Balance Sheet and Profit & Loss Account is signed) for conversion to INR.
- b.** Considering the time required for preparation of Financial Statements, if the last date of preceding financial/accounting year falls within the preceding six months/within the due date for furnishing of audit report as per Section 139(1) of IT Act, 1961 (read along with latest circulars/notifications issued by CBDT from time to time) reckoned from the original bid closing date and the Financial Statements of the preceding financial/accounting year are not available with the bidder, then the financial turnover of the previous three financial /accounting years excluding the preceding financial/accounting year will be considered. In such cases, the Net worth of the previous financial/accounting year excluding the preceding financial/accounting year will be considered. However, the bidder has to submit an undertaking in support of the same along with their technical bid as per **Proforma-X**.
- c.** In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.
- d.** In case the bidder is a Government Department, they are exempted from submission of document mentioned under para **a.** and **b.** above.
- e.** Bid will be rejected if not accompanied with adequate documentary proof in support of Annual turnover and Net worth as mentioned above in Para 3.1 & 3.2.

4.0 COMMERCIAL EVALUATION CRITERIA:

4.1 The bids are to be submitted under single stage Two Bid System i.e. Un-priced Techno-Commercial Bid and Price Bid in their respective fields in E-portal. Only the Price Bid should contain the quoted price.

4.2 The price quoted by the successful bidder must remain firm during the performance of the contract and not subject to variation on any account except as mentioned in the bid document. Any bid submitted with adjustable price quotation other than the above will be treated as non-responsive and rejected.

4.3 Bid Security is not applicable against this tender. However, bidders shall submit along with their bid a signed **“Bid Securing Declaration” (Proforma-V)** accepting that, if they withdraw or modify their bids during the period of validity; or if they are awarded the contract and they fail to sign the contract; or if they fail to submit performance

security before the deadline defined in the NIT; they will be suspended for the period of two years. This suspension of two years shall be automatic without conducting any enquiry.

4.4 Bid Documents/User Id & Password for OIL's E-Tender portal are not transferable.

4.5 Any bid received in the form of Physical document/ Telex/Cable/Fax/E-mail will not be accepted.

4.6 Bids shall be typed or written in indelible ink. The bidder or his authorized representative shall sign the bid digitally, failing which the bid will be rejected.

4.7 Bids shall contain no interlineations, erasures or overwriting except as necessary to correct errors made by bidder, in which case such corrections shall be initiated by the persons(s) signing (digitally) the bid. However, white fluid should not be used for making corrections. Any bid not meeting this requirement shall be rejected.

4.8 Any bid containing false statement will be rejected and action will be taken by Company as per Bid Document.

4.9 Bidders must quote clearly and strictly in accordance with the price schedule outlined in Price Bidding Format attached under "Notes and Attachments" tab in the main bidding engine of OIL's E-Tender portal; otherwise the bid will be rejected. All other techno-commercial documents other than price details to be submitted with Unpriced Techno-Commercial Bid as per tender requirement under "Technical Attachment" Tab Page only.

4.10 Bidder must accept and comply with the following provisions as given in the Tender Document in toto, failing which offer will be rejected:

- (i) Firm price
- (ii) Bid Securing Declaration
- (iii) Period of validity of Bid
- (iv) Price Schedule
- (v) Performance Bank Guarantee / Security deposit
- (vi) Delivery / Completion Schedule
- (vii) Scope of work
- (viii) Guarantee of material / work
- (ix) Liquidated Damages clause
- (x) Tax liabilities
- (xi) Arbitration / Resolution of Dispute Clause
- (xii) Force Majeure
- (xiii) Applicable Laws
- (xiv) Specifications
- (xv) Integrity Pact

4.11 There should not be any indication of price in the Un-priced Techno-Commercial Bid. A bid will be straightway rejected if this is given in the Un-priced Techno-Commercial Bid.

4.12 Bid received with validity of offer less than 120 (one hundred twenty) days from Bid Opening Date will be rejected.

4.13 The Integrity Pact is applicable against this tender. OIL shall be entering into an Integrity Pact with the bidders as per format enclosed vide “**Part-VI/Integrity Pact**” of the tender document. This Integrity Pact proforma has been duly signed digitally by OIL's competent signatory. The proforma has to be returned by the bidder (along with the Un-priced Techno-Commercial Bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who sign the Bid.

5.0 PRICE EVALUATION CRITERIA:

5.1 Price bid shall be opened in respect of only the techno-commercially acceptable bidders whose bids have been found to be substantially responsive. A substantially responsive bid is one that meets the terms and conditions of the Tender and/or the acceptance of which bid will not result in indeterminate liability on OIL.

5.2 Bidders are required to quote for all the items as per Price Bid Format, otherwise the offer of the bidder will be straightway rejected.

5.3 If there is any discrepancy between the unit price and the total price, the unit price will prevail and the total price shall be corrected. Similarly, if there is any discrepancy between words and figure, the amounts in words shall prevail and will be adopted for evaluation.

5.4 The quantities shown against each item in the "Price Bid Format" shall be considered for the purpose of Bid Evaluation. It is, however, to be clearly understood that the assumptions made in respect of the quantities for various operations are only for the purpose of evaluation of the bid and the Contractor will be paid on the basis of the actual number of days/parameter, as the case may be.

5.5 The bidders are advised not to offer any discount/rebate separately and to offer their prices in the Price Bid Format after considering discount/rebate, if any.

5.6 Conditional and unsolicited discount will not be considered in evaluation. However, if such bidder happens to be the lowest recommended bidder, unsolicited discount without any condition will be considered for computing the contract price.

5.7 In case of identical overall lowest offered rate by more than 1(one) bidder, the selection will be made by draw of lot between the parties offering the same overall lowest price.

5.8 The inter-se-ranking of the techno-commercially qualified bidders will be determined on overall lowest cost basis (L-1 offer) i.e. considering the Total quoted price inclusive of all liabilities and GST.

5.9 Price Bids shall be evaluated on overall lowest cost to OIL (L-1 offer) basis i.e. considering total quoted price for all services including quoted GST (CGST & SGST/UTGST or IGST).

5.10 OIL will prefer to deal with registered bidder under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet.

However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document.

5.11 Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) will be considered as inclusive of all taxes including GST.

When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/Contracts will be binding on the bidder.

5.12 Input Tax Credit on GST (Goods & Service Tax) for this service is NOT available to OIL & the bids will be evaluated based on total price including GST.

5.13 Based on the evaluation of techno-commercially qualified bidders, the job will be awarded to L-1 bidder.

5.14 CUSTOMS DUTY: In terms of Sl. No. 404 of the Customs Notification No.50/2017-Cus dated 30.06.2017, imports of the items specified in List 33 of the Notification are subject to levy of concessional rate of customs duty @12% (BCD Nil & IGST @12%) subject to conditions specified therein (Condition No. 48). However, Condition No. 48 along with List-33 of the said notification has been amended vide Customs Notification No. 02/2022-Customs dated 01.02.2022.

Similarly, the domestic supply of such goods would attract 12% GST (i.e. IGST or CGST & SGST/UTSGT) on submission of EC in terms of GST Notification No. 03/2017.

Bidders shall take note of the prevailing customs notifications including the latest amendment vide gazette Notification No. 02/2022-Customs dated 01.02.2022 while quoting their prices. Bidder should consider concessional Customs Duty only for those items appearing in List-33 therein. Items of their import other than those appearing in List-33 of the said gazette notification shall be considered as duty payable on merit basis in their respective bid. OIL shall issue the requisite undertaking/certificate on request from Contractor for availing concessional rate of customs duty only against the items explicitly covered under List-33 of Customs Notification No. 02/2022-Customs dated 01.02.2022 or against any other item(s) subsequently declared by the competent authority during the tenure of the contract to be duty exempted/concessional. However, in the event of refusal/denial by Customs Authority to accord exemption/concession of Customs Duty against import of items which are explicitly covered under List-33 of Notification No. 02/2022-Customs dated 01.02.2022, such applicable customs duty shall be reimbursed at actual by OIL to the Contractor on submission of documentary evidence.

Similarly, the items other than those appearing in List-33 of the said gazette notification, if to be imported by the Contractor for the purpose of execution of contract against this

tender, the same shall be considered as duty payable on merit basis and the applicable customs duty thereof must be included by the bidder in their respective bid value. OIL will not issue any Undertaking/Certificate towards customs duty concession/exemption for those items (not included in List-33 of Notification) and the duty payable on merit shall be borne by the Contractor. However, any other item if subsequently notified by the competent authority to be Duty free/concessional during the tenure of the contract, OIL will issue requisite Certificate/Undertaking for Contractor to avail the Customs Duty benefit and the duty benefit must be passed on to OIL. Additionally, for all those items against which the bidder considers the Customs Duty on merit, the list specifying the Customs Duty Rate (percentage) may be furnished, so that subsequent increase/decrease in Customs Duty, if any shall be reimbursed/recovered by OIL as the case may be on documentary evidence.

Bidders should submit the list of items which are to be imported for execution of the contract against this tender as per Proforma-A prudently along with their bid. Undertaking/Certificate for availing concessional rate of Customs Duty shall be issued by OIL only for the eligible items, provide the same are included in the Proforma-A submitted by the bidder.

Note: The above stipulations shall prevail over other clauses if stipulated otherwise elsewhere in the original tender document/previous amendments. However, the aforementioned notifications are subject to change as per Government guidelines and the provisions ruling at the time of Bid Closing will be applicable.

6.0 GENERAL:

6.1 In case bidder takes exception to any clause of bidding document not covered under BEC/BRC, then the Company has the discretion to load or reject the offer on account of such exception if the bidder does not withdraw/modify the deviation when/as advised by company. The loading so done by the company will be final and binding on the bidders. No deviation will however be accepted in the clauses covered under BEC/BRC.

6.2 To ascertain the substantial responsiveness of the bid the Company reserves the right to ask the bidder for clarification in respect of clauses covered under BEC/BRC also and such clarifications fulfilling the BEC/BRC clauses in toto must be received on or before the deadline given by the company, failing which the offer will be evaluated based on the submission. However, mere submission of such clarification shall not make the offer responsive, unless company is satisfied with the substantial responsiveness of the offer.

6.3 If any of the clauses in the BEC/BRC contradict with other clauses of bidding document elsewhere, the clauses in the BEC/BRC shall prevail.

6.4 Bidder(s) must note that requisite information(s)/financial values etc. as required in the BEC/BRC & Tender are clearly understandable from the supporting documents submitted by the Bidder(s); otherwise Bids shall be rejected.

6.5 OIL will not be responsible for delay, loss or non-receipt of applications for participating in the bid sent by mail and will not entertain any correspondence in this regard.

6.6 The originals of such documents [furnished by bidder(s)] shall have to be produced by bidder(s) to OIL as and when asked for.

7.0 PURCHASE PREFERENCE CLAUSE:

7.1 PURCHASE PREFERENCE TO MSE BIDDERS: Purchase Preference to Micro and Small Enterprises is applicable for this tender. Bidders seeking benefits, under Purchase Preference Policy (MSE) shall have to be registered under Udyam Registration.

Note: Provisions such as seeking support from another company by way Parent/Subsidiary/Sister Subsidiary/Co Subsidiary Company's experience/ consortium bid, etc., wherever allowed in the tender document shall be available to all interested bidders including MSEs. In those scenarios, MSEs quoting on the strength of Parent/Subsidiary/Sister Subsidiary/Co Subsidiary (whichever applicable) will be eligible for the benefits reserved for MSEs. However, in case of submission of Consortium bids by MSEs, in order to avail the benefits reserved for MSEs, the MSE bidder shall have to rely on their own strength or on the strength of another MSE only to meet the various tender requirement including technical and financial evaluation criteria. In that case all the members of the Consortium including the leader of the Consortium should be the eligible MSEs.

Documentation required to be submitted by MSEs: Categorization and various criteria applicable to MSE bidders shall be guided by the Gazette Notification No. CG-DL-E-26062020-220191 dated 26.06.2020 and Amendment vide Gazette Notification no. CG-DL-E-16062021-227649 dated 16.06.2021 and No. CG-DL-E-19012022-232763 dated 19.01.2022 and CG-DL-E-06052022-235600 dated 06.05.2022 issued by MINISTRY OF MICRO, SMALL AND MEDIUM ENTERPRISES. The existing enterprises registered under EM- Part-II or UAM till 30th June'2020 shall continue to be valid only up to the 30th June, 2022.

The bidder claiming the MSE status (MSE-General, MSE-SC/ST, MSE-Woman) against this tender has to submit the following documents along with the technical bid for availing the benefits applicable to MSEs.

- i. Udyam Registration Number with Udyam Registration Certificate
or
- ii. Proof of registration with District Industry Centers or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or Udyog Aadhaar registration or registration with any other body specified by Ministry of MSME.

Note: In case bidding MSE is owned by Schedule Caste or Schedule Tribe or Woman entrepreneur, valid documentary evidence issued by the agency who has registered the bidder as MSE owned by SC/ST/Woman entrepreneur should also be enclosed.

7.2 PURCHASE PREFERENCE POLICY (LINKED WITH LOCAL CONTENT) (PP-LC): Purchase preference policy-linked with Local Content (PP-LC) notified vide letter no. **FP-20013/2/2017-FP-PNG dated 17th November, 2020 of MoPNG** shall be applicable in this tender. Bidders to check the provisions of the Notification for their eligibility to bid and seek benefits for Purchase preference, accordingly. Purchase preference will be applicable as per the Notification(s) and any amendment thereof.

Bidders seeking benefits, under Purchase Preference Policy (linked with Local Content) (PP-LC) shall have to comply with all the provisions of the notification no. FP-20013/2/2017-FP-PNG dated 17th November, 2020 or subsequent amendments, if any.

8.0 AWARD OF CONTRACT: The contract for hiring of the tendered services shall be awarded as below:

A. L-1 bidder is a MSE bidder: In case if the L1 bidder is a MSE bidder, the contract shall be awarded to the L1 MSE bidder.

B. L-1 Bidder is other than MSE and non Class I PPLC: In case if the L1 bidder is non MSE and is not a Class I PPLC bidder, then preference shall be given to the lowest eligible MSE bidder falling within the price band of L1+15%. If such MSE bidder agrees to match the price of L1 bidder, then the contract shall be awarded to them, else offer shall be given to the next higher MSE bidder within price band of L1+15% and so on.

If none of the MSE bidders within price band of L1+15% accept the L1 price, then preference shall be given to the lowest eligible Class I PPLC bidder falling within the price band of L1+20%. If such Class I PPLC bidder agrees to match the price of L1 bidder, then the contract shall be awarded to them, else offer shall be given to the next higher Class I PPLC bidder within price band of L1+20% and so on. In case none of the Class I PPLC bidder within price band of L1+20% accept the L1 price, then the contract shall be awarded to L1 bidder.

C. L-1 Bidder is other than MSE but is a Class I PPLC: In case if the L1 bidder is a Class I PPLC, then preference shall be given to the lowest eligible MSE bidder falling within the price band of L1+15%. If such MSE bidder agrees to match the price of L1 bidder, then the contract shall be awarded to them, else offer shall be given to the next higher MSE bidder within price band of L1+15% and so on. If none of the MSE bidders within price band of L1+15% accept the L1 price, then contract shall be awarded to L1 bidder [Class I PPLC].

Note:

a. In case a bidder is eligible to seek benefits under PP-LC policy as well as Public Procurement Policy for MSEs - Order 2012, then the bidders should categorically seek benefits against only one of the two policies i.e., either PP-LC or MSE policy. Bidder to categorically confirm under which policy i.e. PP-LC or MSE, they want to avail the benefit and to submit requisite document/certificate in support to avail this benefit (as per Proforma-XV). The bids shall be evaluated based on their declaration. No benefit shall be given if the bid is submitted without any above declaration along with supporting document as per the respective policies.

b. The services required under the Tender will not be splittable under PPLC

9.0 THIRD PARTY INSPECTION:

9.1 Oil India Limited (OIL) has engaged the following 09 (Nine) Independent Inspection Agencies to verify and certify various documents required against BEC/BRC of the tender:

Sl. No.	Name of Independent Inspection Agency	Contact E-mail ID
i.	M/s. RINA India Pvt. Ltd.	a. ssd@rina.org b. Andrea.Vattuone@rina.org
ii.	M/s. Dr. Amin Controllers Pvt. Ltd.	a. rkjain@rcaindia.net b. info@rcaindia.net
iii.	M/s. Germanischer Lloyd Industrial Services GmbH (DNV GL- Oil & Gas)	a. mangesh.gaonkar@dnvgl.com
iv.	M/s. TÜV SÜD South Asia Pvt. Ltd.	a. Jaimin.Bhatt@tuv-sud.in b. sanjaykumar.singh@tuv-sud.in c. Pankaj.Narkhede@tuv-sud.in d. Ajit.Yadav@tuv-sud.in
v.	M/s. IRCLASS Systems and Solutions Private Limited	a. abhishek.singh@irclass.org b. pradeep.bansal@irclass.org c. Asim.Hajwani@irclass.org d. Amit.Ketkar@irclass.org e. industrial_services@irclass.org
vi.	M/s. Gulf Lloyds Industrial Services (India) Pvt. Ltd.	a. contact@gulflloyds.com b. bbhavsar@gulflloyds.com c. inspection@gulflloyds.com d. gulflloyds.india@gmail.com
vii.	M/s. TUV India Private Limited	a. salim@tuv-nord.com b. delhi@tuv-nord.com
viii.	M/s. TÜV Rheinland (India) Pvt. Ltd.	a. Shailesh.Deotale@ind.tuv.com b. ravi.kumar@ind.tuv.com c. rupeshkumar.singh@ind.tuv.com d. Neeraj.Chaturvedi@ind.tuv.com
ix.	M/s. Bureau Veritas (India) Private Limited	a. udit.chopra@bureauveritas.com b. vishal.sapale@bureauveritas.com c. dinesh.sukhramani@bureauveritas.com d. p.sridhar@bureauveritas.com e. hariprasad.jhawar@bureauveritas.com f. amit.shaw@bureauveritas.com g. business.support@bureauveritas.com h. labhanshu.sharma@bureauveritas.com i. pramodkumar.yadav@bureauveritas.com j. sonal.lad@bureauveritas.com k. bvindia.corporate@in.bureauveritas.com

9.2 The Bidders have to get verified and certified the various documents required against BEC/BRC of the tender by any one of the above Independent Inspection Agencies and submit the duly certified Inspection Certificate by the Inspection Agencies along with the Technical Bid of the Tender. All Charges of the Third-Party Independent Inspection Agencies towards verification of bidder's documents and certification thereof shall be borne by the respective bidders and payments on account of above inspection, verification and certification shall be made directly by the Bidder to the Inspection

Agency(s). OIL will not be responsible for any payment dispute between Bidders and Third Party Inspection Agencies.

9.3 As mentioned above, Bidder(s) have to submit the verified documents along with the Technical Bids. Bid submitted with un-verified supporting documents shall not be considered. However, in case a bidder submits its bid alongwith all relevant supporting documents as per BEC/BRC without getting all/some of them verified by the designated Independent Inspection agency, such bid can be provisionally considered provided it is accompanied by an Undertaking by the Bidder on their official letterhead to submit the duly verified copies/verification certificate within 07 (Seven) days of bid opening. Company will neither send any reminder nor seek any clarification in this regard from such bidders, and the bid will be rejected outright if the bidder fails to submit the verified copies/verification certificate within 07 (Seven) days of bid opening at its own risk and responsibility.

9.4 The methodology of inspection/verification of documents is broadly as under but not limited to:

(a) It is obligatory on the part of the interested Bidders, who choose to participate against the tender, to understand the tender requirements in entirety and the requisite documents sought for in support of the Bid Evaluation Criteria/Bid Rejection Criteria (BEC/BRC) mentioned in the tender in particular. The Bidder must produce all the appropriate documents before any of the OIL's empanelled third party certifying agencies for verification/certification. Neither OIL nor the third party certifying agency shall be held accountable in any manner regarding the choice of documents by the bidder for verification. Therefore, getting the appropriate documents inspected/verified by the agency in support of BEC/BRC clauses is the sole responsibility of the Bidder.

(b) The prospective bidder shall contact any of the empanelled inspection agencies. The agency shall go through the Tender Document, especially the requirements of BEC/BRC and list the documents to be verified. They shall depute their qualified/competent inspector to the Bidder's premises to check the original documents and certify the copies which the bidder shall submit along with their bids. OIL will reserve the right to ask the inspection agencies to verify the documents with source, if required at no extra cost to OIL. Verification of documents by OIL's empanelled third party agency shall not automatically make the bidder eligible for award of contract.

(c) Verification of documents (but not limited to) are normally categorised as under:

➤ **General Requirement:**

- Check Bidder's PAN Card
- Check Bidder's GST Certificate
- Check ITR of company
- Check Bidder's Certificate of Incorporation – Domestic Bidder.

➤ **Additional Documents : (If applicable against the tender)**

- Joint Ventures Agreements – To cross-check with JV Partners
- Consortium Agreements – To cross-check with Consortium Partners
- Holding/Parent/Subsidiary/Sister Subsidiary/Co-Subsidiary Company – To check the Share Holding pattern

➤ **Technical Criteria**

- To check Experience Proof- Completion Certificates, Reference contact verification, Original Work Order/Contract Copy and any other document(s), if called for vide BEC/BRC of the Tender.

➤ **Financial Criteria**

- Check and verify Audited Balance Sheet/CA certificate
- To check the Line of Credit, if incorporated in the tender.

Note: If any documents LOI/LOA/Contracts, etc. are submitted towards BEC/BRC experience criteria issued by Oil India Limited, such documents need not be verified by TPI agency.

10.0 COMPLIANCE OF THE COMPETITION ACT, 2002: The bidder shall strictly comply with the provisions of the Competition Act, 2002, more particularly, Section-3 of the Act. Any violation the provisions of the Act shall attract penal action under the Act.

GENERAL CONDITIONS OF CONTRACT (GCC)**1.0 APPLICABILITY, DEFINITION & INTERPRETATION:****1.1 Applicability**

All clauses in the General Conditions of Contract [GCC] shall apply to all transactions except as otherwise stated in the Special Conditions of Contract [SCC] and/or BEC-BRC. Furthermore, in the event if there is any conflict between the Principal text of the Agreement and the Appendixes, the Principal text will prevail.

1.2 Definition & Interpretation

In the contract (as hereinafter defined) the following words and expressions shall have the meaning hereby assigned to them except where the context otherwise requires:

1.2.1 COMPANY/OIL/Operator:

Shall mean Oil India Limited [OIL] a public sector undertaking, incorporated under COMPANY's Act 1956 having its registered office at Duliajan-786602, Assam, India and includes its successor and permitted assigns.

1.2.2 CONTRACTOR:

Shall mean the person or persons, firm or COMPANY or corporation incorporated in India or abroad, who has been awarded with the contract and includes contractor's legal representatives, his successors and permitted assigns.

1.2.3 Contract:

Shall mean a written agreement between the COMPANY and the CONTRACTOR for execution of the services/works including all contract documents and subsequent amendments, if any.

1.2.4 Site:

Shall mean the place in which the operations/services are to be carried out or places approved by OIL for the purposes of the CONTRACT together with any other places designated in the CONTRACT as forming part of the site.

1.2.5 COMPANY's Site Representative/Engineer:

Shall mean the person or the persons appointed by the COMPANY from time to time to act on its behalf at the site for overall co- ordination, supervision and project management at site.

1.2.6 Sub-Contract:

Shall mean order/ contract placed by the CONTRACTOR for any portion of the CONTRACT or work sublet with necessary written consent of COMPANY on third party. Such sub-letting shall not relieve the CONTRACTOR from any obligation, duty or responsibility under the CONTRACT.

1.2.7 Sub-Contractor:

Shall mean any person or firm or COMPANY (other than CONTRACTOR) to whom any part of the work has been entrusted by CONTRACTOR, with written consent of OIL or the persons appointed by OIL, successors and permitted assigns of such persons, firm or COMPANY.

1.2.8 Contractor's Representative:

Shall mean such person/or persons duly appointed representative at the site and base as the CONTRACTOR may designate in writing to the COMPANY as having authority to act for the CONTRACTOR in matters affecting the work and to provide the requisite services.

1.2.9 Contract Price/Value:

Shall mean the sum accepted or the sum calculated in accordance with the rates accepted in tender and/or the contract rates as payable to the CONTRACTOR for the entire execution and completion of the services/works, including amendments/modification/change order issued by the COMPANY.

1.2.10 Firm price:

The prices will remain unchanged, except for statutory changes, during currency of the CONTRACT unless specifically agreed to in writing by COMPANY.

1.2.11 Service/Works/Operations:

Shall mean and include all items and things to be supplied/done and all work /Service to be performed by the CONTRACTOR as specified in the Scope of Work under this CONTRACT and shall also include all extra, additional, altered or substituted works/services as required for the purpose of successful execution of the Contract.

1.2.12 Equipment/Materials/Goods :

Shall mean and include any equipment, machinery, instruments, stores, goods which CONTRACTOR is required to provide to the COMPANY for/under the CONTRACT and amendments thereto.

1.2.13 Drawings:

Shall mean and include all Engineering sketches, general arrangements/ layout drawings, sectional plans, all elevations, photographs, etc. related to the CONTRACT together with modification and revision thereto.

1.2.14 Specifications:

Means and includes all technical specifications, provision attached and referred to in the tender/contract document regarding method and manner of performing the services and qualities of the service/materials to be provided under the contract and also as modified by the COMPANY/its site representative during the execution of contract in the best interest of service.

1.2.15 Engineer In-charge (EIC):

Shall mean the person designated from time to time by the COMPANY and shall include those who are expressly authorized by the COMPANY to act for and on its behalf for operation of the contract.

1.2.16 Inspectors:

Shall mean any person or outside Agency nominated by COMPANY to inspect equipment, materials and services, if any, in the CONTRACT (stage wise as well as final) as per the terms of the CONTRACT.

1.2.17 Tests:

Shall mean such process or processes to be carried out by the CONTRACTOR as are prescribed in the CONTRACT, considered necessary by the COMPANY or their representative to ascertain quality, workmanship, performance and efficiency of equipment or services thereof.

1.2.18 Approval:

Shall mean and include the written consent duly signed by COMPANY or their authorized official in respect of all documents, drawings or other particulars in relation to the CONTRACT

1.2.19 Day:

Shall mean a calendar day of twenty –four (24) consecutive hours beginning at 00:00 hours with reference to local time at the site.

1.2.20 Month:

Shall mean a calendar month as per Gregorian calendar.

1.2.21 Year:

Shall mean calendar year as per Gregorian calendar.

1.2.22 Working day:

Means any day which is not declared to be holiday by the COMPANY.

1.2.23 Bid/offer:

Shall mean the proposal/Offer along with supporting documents submitted by the bidder in response to the tender or enquiry in accordance with the terms of Tender or Enquiry, for consideration by COMPANY, prior to award of contract.

1.2.24 Guarantee:

Shall mean the period and other conditions governing the warranty/guarantee of the services as provided in the CONTRACT.

1.2.25 Mobilization:

Shall mean rendering the equipment fully manned and equipped as per CONTRACT and ready to begin work at site designated by the COMPANY and accepted by the COMPANY after inspection.

1.2.26 De-mobilization:

Shall mean the removal of all items forming part of the Mobilization from the site of the COMPANY and inspection and acceptance thereafter by the COMPANY including compliance of requirement in relation to re-export of imported equipment/materials under concessional duty scheme in accordance with relevant notification from Customs Authorities.

1.2.27 Willful Misconduct:

Shall mean intentional disregard of good and prudent standards of performance or proper conduct under the Contract with knowledge that it is likely to result in any injury to any person or persons or loss or damage of property of the Company or Third Party.

1.2.28 Gross Negligence:

Shall mean any act or failure to act (whether sole, joint or concurrent) by a person or entity which was intended to cause, or which was in reckless disregard of or unjustifiable indifference to, avoidable and harmful consequences such person or entity knew, or should have known, would result from such act or failure to act. Notwithstanding the foregoing, Gross negligence shall not include any action taken in good faith for the safeguard of life or property.

1.2.29 Criminal Negligence:

Shall mean that the crime happened negligently, there was duty of care upon the Person but inadvertently due to his negligence, the duty was breached, which causes harm to the people in the form of death or serious injury.

1.2.30 GST Legislations:

‘GST legislations’ means ‘any or all of the following legislations as may be applicable to the CONTRACTOR and OIL:

- (A) The Central Goods & Services Tax Act, 2017;
- (B) The Integrated Goods & Services Act, 2017;
- (C) The Union Territory Goods & Services Tax Act, 2017;
- (D) The respective State Goods & Service Tax Acts’
- (E) The Goods and Services (Compensation to States) Act, 2017
- (F) The Customs Act and the Customs Tariff Act.
- (G) Any other applicable Act related to GST

2.0 CONTRACT DOCUMENT:

2.1 Governing language: The governing language for the CONTRACT shall be English. All CONTRACT documents and all correspondence and communication to be given and all other documentation to be prepared and supplied under the CONTRACT shall be written in English and the CONTRACT shall be construed and interpreted in accordance with English language.

2.2 Entire Agreement: The CONTRACT constitutes the entire agreement between OIL and the CONTRACTOR with respect to the subject matter of the CONTRACT and supersedes all communication, negotiations and agreement (whether written or

oral) of the parties with respect thereto made prior to the date of this agreement, unless such communication(s) expressly forms part of the contract or included by reference.

- 2.3 Amendment in CONTRACT:** No Amendment of the Contract shall be valid unless it is in writing, is dated, expressly refers to the Contract, and is signed by a duly authorized representative of each party thereto. OIL shall not be bound by any printed conditions, provisions in the CONTRACTOR's BID, forms of acknowledgement of CONTRACT, invoice and other documents which purport to impose any condition at variance with or supplement to CONTRACT.

3.0 WAIVERS AND AMENDMENTS:

- 3.1 Waivers:** It is fully understood and agreed that none of the terms and conditions of this contract shall be deemed waived by either party unless such waiver is executed in writing only by the duly authorized representatives of both the parties. The failure of either party to execute any right shall not act as a waiver of such right by such party.

- 3.2 Change Program:** It is agreed that CONTRACTOR shall carry out work in accordance with the completion program (e.g. Drilling programme) to be furnished by the COMPANY, which may be changed from time to time by reasonable modifications in the program as COMPANY sees fit. COMPANY's instruction in this regard shall be final and binding.

4.0 CONTRACT TIMELINE:

- 4.1 Effective Date of Contract:** The contract shall become effective as of the date COMPANY notifies the CONTRACTOR in writing that it has been awarded the contract. This date of issuance of Letter of Award (LOA) by the COMPANY will be the Effective Date of Contract. All terms and conditions of the contract shall come into force with the date of issuance of LOA.

4.2 Date of Commencement of Operation:

The date on which the mobilization is completed in all respects and CONTRACTOR is ready to commence operation as per the contract provision [Certified by the COMPANY's representative] will be treated as the date of Commencement of Operation.

4.3 Duration of the contract:

The contract shall be valid for a period as defined in the LOA and Special Conditions of Contract [SCC].

5.0 SCOPE OF WORK/CONTRACT:

Scope of the CONTRACT shall be as defined in the CONTRACT, specifications, drawings and Appendices.

6.0 GENERAL OBLIGATION OF CONTRACTOR:

CONTRACTOR shall, in accordance with and subject to the terms and conditions of this Contract:

- 6.1** Perform the work described in the Terms of Reference/Scope of Work. The CONTRACTOR shall execute the work with professional competence and in an efficient and workman like manner.
- 6.2** Except as otherwise provided in the Terms of Reference and the special Conditions of the contract, employ all labours/personnel as required to perform the work.
- 6.3** Perform all other obligations, work and services which are required by the terms of this contract or which reasonably can be implied from such terms as being necessary for the successful and timely completion of the work.
- 6.4** Comply with all applicable statutory obligations specified in the contract.
- 6.5** CONTRACTOR shall be deemed to have satisfied himself before submitting their bid as to the correctness and sufficiency of its bid for the services required and of the rates and prices quoted, which rates and prices shall, except insofar as otherwise provided, cover all its obligations under the contract.
- 6.6** CONTRACTOR shall be deemed, prior to submitting their bids, to have satisfied themselves about the weather conditions, working culture in the area, socio-political environment, safety & security aspects, law & order situation and law of the land, and obtain for themselves all necessary information as to the risks, contingencies and all other circumstances, which may influence or affect the various obligations under the Contract.
- 6.7** CONTRACTOR shall give or provide all necessary supervision during the performance of the services and as long thereafter within the warranty period as COMPANY may consider necessary for the proper fulfilling of CONTRACTOR's obligations under the contract.

7.0 GENERAL OBLIGATION OF COMPANY:

COMPANY shall, in accordance with and subject to the terms and conditions of this contract:

- 7.1** Pay CONTRACTOR in accordance with terms and conditions of the contract.
- 7.2** Allow CONTRACTOR access, subject to normal security and safety procedures, to all areas as required for orderly performance of the work as specified in the Scope of Works of the contract or work connected therewith.
- 7.3** Perform all other obligations required of COMPANY by the terms of this contract.

8.0 DUTIES AND POWER /AUTHORITY:

8.1 OIL's site representative/engineer:

The duties and authorities of OIL's site representative/engineer are to act on behalf of OIL for:

- i. Overall supervision, co-ordination and Project Management at site
- ii. Proper and optimum utilization of equipment and services.
- iii. Monitoring of performance and progress

- iv. Commenting/ countersigning on reports made by the CONTRACTOR's representative at site in respect of works, receipts, consumption etc. after satisfying himself with the facts of the respective cases.
- v. He shall have the authority, but not obligation at all times and any time to inspect/test/examine/ verify any equipment machinery, instruments, tools, materials, personnel, procedures and reports etc. directly or indirectly pertaining to the execution of the work. However this shall not construe to imply an acceptance by the inspector.

Hence, the overall responsibility of quality of work shall rest solely with the CONTRACTOR.

- vi. Each and every document emerging from site in support of any claim by the CONTRACTOR has to have the countersignature/ comments of the OIL's representative/engineer without which no claim shall be entertained by the OIL.

8.2 CONTRACTOR's representative:

- (a) The CONTRACTOR's representative shall have all the powers requisite for the performance of the Service/Works, subject to holding due authorisation from the CONTRACTOR.
- (b) Representative(s) shall liaise with OIL's representative/engineer for the proper co-ordination and timely completion of the works and on any matter pertaining to the works.
- (c) Representative(s) shall extend full co-operation to OIL's representative/inspector/engineer in the manner required by them for supervision/inspection/observation of equipment, material, procedures, performance, reports and records pertaining to works.
- (d) To have complete charge of CONTRACTOR's personnel engaged in the performance of the work and to ensure compliance of rules and regulations and safety practice.

9.0 Personnel to be deployed by contractor:

CONTRACTOR warrants that it shall provide competent, qualified and sufficiently experienced personnel to perform the work correctly and efficiently.

- 9.1** The CONTRACTOR should ensure that their personnel observe all statutory safety requirement including those prescribed by the COMPANY. Upon COMPANY's written request, CONTRACTOR, entirely at its own expense, shall remove immediately any personnel of the CONTRACTOR determined by the COMPANY to be unsuitable and shall promptly replace such personnel with personnel acceptable to the COMPANY. Replacement personnel should be mobilized within 15 days from the date of issuance of notice without affecting the operation of the COMPANY.

- 9.2** The CONTRACTOR shall be solely responsible throughout the period of the contract for providing all requirements of their personnel including but not limited to, their transportation to & fro from Duliajan/field site, enroute/ local boarding, lodging, personal protective gear & medical attention etc. COMPANY shall have no responsibility or liability in this regard.

9.3 However, COMPANY shall provide available medical assistance/facilities to CONTRACTOR's Personnel in case of emergency at its own establishment on chargeable basis.

9.4 CONTRACTOR's key personnel shall be fluent in English language (both writing and speaking).

10.0 PERFORMANCE SECURITY:

10.1 On receipt of notification of award from the COMPANY, the CONTRACTOR shall furnish the Performance Security to COMPANY within 15 (fifteen) days from the date of issue of LOA for an amount specified in the Forwarding Letter and Letter of Award (LOA) as per Proforma-Form and must be in the form of a Bank Draft/ Cashier's cheque/Banker's cheque*/NEFT/RTGS/Electronic fund transfer to designated account of OIL# or Fixed Deposit Receipt (account OIL INDIA LIMITED) or irrevocable Bank Guarantee or irrevocable Letter of Credit (LC) from:

a. Any schedule Indian Bank or Any Branch of an International bank situated in India and registered with Reserve Bank of India as scheduled foreign bank in case of domestic CONTRACTOR/service provider.

OR

b. Any scheduled bank in India or from International bank who has its branch in India registered with Reserve Bank of India, in case of foreign CONTRACTOR/service provider.

OR

c. Any foreign Bank which is not a Scheduled Bank in India, provided the Bank Guarantee issued by such Bank is counter-guaranteed by any Branch situated in India of any Scheduled Bank incorporated in India.

Note: Bank Guarantee issued by a Scheduled Bank of India at the request of some other Non-Schedule Bank of India shall not be acceptable.

10.2 Bank Guarantee issued by a Bank, amongst others, must contain the following particulars of such bank:

Full address

Branch Code

Code Nos. of the authorized signatory with full name and designation.

Phone Nos.

Fax Nos.

E-mail address.

10.3 The domestic CONTRACTOR/service provider(s) will have to submit the Bank Guarantee from any of the scheduled banks and on non- judicial stamp paper of requisite value as per the Indian Stamp Act, purchased in the name of the issuing banker.

10.4 The foreign CONTRACTOR/service provider(s) will submit the Bank Guarantee from Banks of Indian origin situated in their country. In case no such bank of Indian origin is situated in their country, the Bank Guarantee may be submitted from the bankers as specified above.

10.5 The Performance Security shall be denominated in the currency of the contract.

- 10.6** The Performance Security specified above must be valid for the entire duration of the Contract and claim period should be valid for a minimum of 03 (three) months beyond the contract period. The Performance Security will be discharged by COMPANY not later than 30 days following its expiry of claim period. In the event of any extension of the Contract period, Bank Guarantee should be extended by CONTRACTOR by the period equivalent to the extended period.
- 10.7** The Performance Security shall be encashed by COMPANY on account of CONTRACTOR's failure to fulfil its obligations under the Contract and/or non-performance/un-satisfactory performance of the Contractor. Company shall not be required to proof any loss or damage on account of Contractor's non-performance/un-satisfactory performance.
- 10.8** The Performance Security will not accrue any interest during its period of validity or extended validity.
- 10.9** Failure of the successful Bidder to comply with the requirements of clause 10.0 shall constitute sufficient grounds for annulment of the award. In such an eventuality, action will be initiated as per the Banning Policy of OIL in vogue.

Subject to credit in OIL's account within prescribed time

* The validity of Bank Draft/Cashier's/Banker's cheque (as applicable) should not be less than 3 months.

In the event CONTRACTOR fails to honour any of the commitments entered into under this agreement, and /or in the event of termination of the contract under provisions of Integrity Pact and /or in respect of any amount due from the CONTRACTOR to OIL, OIL shall have unconditional option under the guarantee to invoke the above bank guarantee and claim the amount from the bank. The bank shall be obliged to pay the amount to OIL on demand.

11.0 SIGNING OF CONTRACT:

- 11.1** The successful bidder is required to sign a formal detailed contract with OIL within a maximum period of 60 days of date of LOA. Until the contract is signed, the LOA **as well as GCC & SCC as prescribed in the Tender**, shall remain binding amongst the two parties. In the event of failure on the part of the successful Bidder to sign the contract, OIL reserves the right to terminate the LOA issued to the successful Bidder and invoke the Performance Security if submitted by the successful Bidder. Such CONTRACTOR shall be put on holiday as per the Banning Policy of OIL [available at www.oil-india.in].

12.0 CLAIMS, TAXES & DUTIES:

- 12.1 **Claims:**** CONTRACTOR agrees to pay all claims, taxes and fees for equipment, labour, materials, services and supplies to be furnished by it hereunder and agrees to allow no lien or charge resulting from such claims to be fixed upon any property of COMPANY. COMPANY may, at its option, pay and discharge any liens or overdue charges for CONTRACTOR's equipment, labour, materials, services and supplies under this CONTRACT and may thereupon deduct the amount or amounts so paid from any sum due, or thereafter become due, to CONTRACTOR hereunder.

- 12.2 Notice of claims:** CONTRACTOR or COMPANY, as the case may be, shall promptly give the other, notice in writing of any claim made or proceeding commenced for which that party is entitled to indemnification under the CONTRACT. Each party shall confer with the other concerning the defense of any such claims or proceeding, shall permit the other to be represented by counsel in defense thereof, and shall not affect settlement of or compromise any such claim or proceeding without the other's written consent.
- 12.3 Taxes:**
- 12.3.1** CONTRACTOR, unless specified otherwise in the CONTRACT, shall bear all tax liabilities, duties, Govt. levies etc. including GST and customs duty, Corporate and personnel taxes levied or imposed on the CONTRACTOR on account of payments received by it from the COMPANY for the work done under this CONTRACT. It shall be the responsibility of CONTRACTOR to submit to the concerned Indian authorities, the returns and all other concerned documents required for this purpose and to comply in all respects with the requirements of the laws in this regard, in time.
- 12.3.2** Tax levied on CONTRACTOR as per the provisions of Indian Income Tax Act and any other enactment/rules on income derived/payments received under the contract will be on CONTRACTOR's account.
- 12.3.3** CONTRACTOR shall be responsible for payment of personal taxes, if any, for all the personnel deployed in India by CONTRACTOR.
- 12.3.4** The CONTRACTOR shall furnish to the COMPANY, if and when called upon to do so, relevant statement of accounts or any other information pertaining to work done under the contract for submitting the same to the Tax authorities, on specific request from them in accordance with provisions under the law. CONTRACTOR shall be responsible for preparing and filing the return of income etc. within the prescribed time limit to the appropriate authority.
- 12.3.5** Prior to start of operations under the contract, the CONTRACTOR shall furnish the COMPANY with the necessary documents, as asked for by the COMPANY and/ or any other information pertaining to the contract, which may be required to be submitted to the Income Tax authorities at the time of obtaining "No Objection Certificate" for releasing payments to the CONTRACTOR.
- 12.3.6** Corporate income tax will be deducted at source from the invoice at the specified rate of income tax as per the provisions of Indian Income Tax Act as may be in force from time to time and COMPANY will issue TDS Certificate to the CONTRACTOR as per the provisions of Income Tax Act.
- 12.3.7** Corporate and personnel taxes on CONTRACTOR shall be the liability of the CONTRACTOR and the COMPANY shall not assume any responsibility on this account.
- 12.3.8** All local taxes, levies and duties, sales tax, octroi, etc. on purchases and sales made by CONTRACTOR shall be borne by the CONTRACTOR.
- 12.3.9** CONTRACTOR shall provide all the necessary compliances/ invoice/documents for enabling OIL to avail Input tax credit benefits in respect of the payments of

GST which are payable against the CONTRACT. The CONTRACTOR should provide tax invoice issued under GST legislations for the goods and Services (indicating GST). Payment towards the components of GST shall be released by OIL only against appropriate documents i.e.: Tax Invoice/Bill of entry for availing input tax credit (as applicable).

12.3.10 The tax invoices as per above provisions should contain all the particulars as required under the invoicing rules under the GST legislations, including, but not limited to the following:

- i. Name, Address and the GST Registration Number (under the relevant Tax Rules) of the Service Provider (CONTRACTOR)
- ii. Name and Address and GST Registration Number of the Service Receiver (Address of OIL)
- iii. Description, Classification and Value of taxable service/goods and the amount of applicable tax (CGST, SGST, IGST, UTGST and cess)

12.3.11 In case of imported goods, CONTRACTOR/supplier is required to provide original Bill of Entry or copy of Bill of Entry duly attested by Custom authority.

12.3.12 The CONTRACTOR should mention the Place of supply in the invoice raised under GST Law.

12.3.13 OIL would not accept any invoice without its GSTIN mentioned on the invoice

Note: CONTRACTOR who is under composition levy of the GST legislation would raise Bill of supply instead of Tax invoice, which will have GSTIN of supplier as well as OIL.

12.4 Goods and Services Tax:

12.4.1 "GST" shall mean Goods and Services Tax charged on the supply of material(s) and services. The term "GST" shall be construed to include the Integrated Goods and Services Tax (hereinafter referred to as "IGST") or Central Goods and Services Tax (hereinafter referred to as "CGST") or State Goods and Services Tax (hereinafter referred to as "SGST") or Union Territory Goods and Services Tax (hereinafter referred to as "UTGST") depending upon the import/interstate or intrastate supplies, as the case may be. It shall also mean GST compensation Cess, if applicable.

12.4.2 Where the OIL is entitled to avail the input tax credit of GST:

OIL will reimburse the GST to the Supplier of Goods/Services (Service Provider) at actual against submission of Invoices as per format specified in rules/ regulation of GST to enable OIL to claim input tax credit of GST paid. In case of any variation in the executed quantities, the amount on which the GST is applicable shall be modified in same proportion. Returns and details required to be filled under GST laws & rules should be timely filed by supplier with requisite details.

12.4.3 Where the OIL is not entitled to avail/take the full input tax credit of GST:

OIL will reimburse GST to the Supplier of Goods/Services (Service Provider) at actual against submission of Invoices as per format specified in rules/ regulation

of GST subject to the ceiling amount of GST as quoted by the bidder. In case of any variation in the executed quantities (If directed and/or certified by the In-Charge) the ceiling amount on which GST is applicable will be modified on pro-rata basis.

- 12.4.4** The CONTRACTOR will be under obligation for charging correct rate of tax as prescribed under the respective tax laws. Further the CONTRACTOR shall avail and pass on benefits of all exemptions/concessions available under tax laws. Any error of interpretation of applicability of taxes/ duties by the CONTRACTOR shall be to CONTRACTOR's account.
- 12.4.5** In case of statutory variation in GST, other than due to change in turnover, payable on the contract value during contract period, the Supplier of Goods/ Services (Service Provider) shall submit a copy of the 'Government Notification' to evidence the rate as applicable on the Bid due date and on the date of revision.
- 12.4.6** Beyond the contract period, in case OIL is not entitled for input tax credit of GST, then any increase in the rate of GST beyond the contractual delivery period shall be to Service provider's account whereas any decrease in the rate GST shall be passed on to the OIL.
- 12.4.7** Beyond the contract period, in case OIL is entitled for input tax credit of GST, then statutory variation in applicable GST on supply and on incidental services, shall be to OIL's account.
- 12.4.8** Claim for payment of GST/ Statutory variation, should be raised within two [02] months from the date of issue of 'Government Notification' for payment of differential (in %) GST, otherwise claim in respect of above shall not be entertained for payment of arrears.
- 12.4.9** The base date for the purpose of applying statutory variation shall be the Bid Opening Date.
- 12.4.10** The CONTRACTOR will be liable to ensure to have registered with the respective tax authorities, wherever applicable and to submit self- attested copy of such registration certificate(s) and the CONTRACTOR will be responsible for procurement of material in its own registration (GSTIN) and also to issue its own Road Permit/ E-way Bill, if applicable etc.

12.5 Anti-profiteering clause

- 12.5.1** As per Clause 171 of GST Act it is mandatory to pass on the benefit due to reduction in rate of tax or from input tax credit to the consumer by way of commensurate reduction in prices.
- 12.5.2** In case rating of Contractor is negative/black listed after award of work for supply of goods/services, then OIL shall not be obligated or liable to pay or reimburse GST to such vendor/Contractor and shall also be entitled to deduct/recover such GST along with all penalties/interest, if any, incurred by OIL.

13.0 CUSTOMS DUTY, IF APPLICABLE:

- 13.1.1** CONTRACTOR shall be responsible to import the equipment/tools/spares/ consumables etc. required for execution of the contract. The CONTRACTOR shall

undertake to complete all the formalities as required under the Customs Act/Foreign Trade Policy (FTP) and indemnify OIL from all the liabilities of Customs in this regard.

13.1.2 CONTRACTOR will be solely responsible for payment of all applicable Customs Duty and to comply all Rules and Regulations. Total Contract Price/Value is inclusive of all Customs Duty, if not mentioned otherwise elsewhere in the Contract.

13.1.3 Above clause is to be read with Customs Duty Clause in SCC, if any.

14.0 INSURANCE:

14.1 CONTRACTOR shall at his own expense arrange secure and maintain insurance with reputed insurance companies to the satisfaction of the Company as follows:

Contractor at his cost shall arrange, secure and maintain insurance as may be necessary and to its full value for all such amounts to protect the works in progress from time to time and the interest of Company against all risks as detailed herein. The form and the limit of such insurance, as defined here in together with the under works thereof in each case should be as acceptable to the Company. However, irrespective of work acceptance the responsibility to maintain adequate insurance coverage at all times during the period of Contract shall be that of Contractor alone. Contractor's failure in this regard shall not relieve him of any of his responsibilities & obligations under Contract. All costs on account of insurance liabilities covered under Contract will be to Contractor's account and will be included in Value of Contract. However, the Company may from time to time, during the currency of the Contract, ask the Contractor in writing to limit the insurance coverage risk and in such a case, the parties to the Contract will agree for a mutual settlement, for reduction in value of Contract to the extent of reduced premium amounts. Contractor shall cover insurance with Indian Insurance Companies.

14.2 Any deductible set forth in any of the above insurance shall be borne by Contractor.

14.3 CONTRACTOR shall require all of his sub-Contractor to provide such of the foregoing insurance coverage as Contractor is obliged to provide under this Contract and inform the Company about the coverage prior to the commencement of agreements with its sub-Contractors.

14.4 All insurance taken out by Contractor or their sub-contractor shall be endorsed to provide that the underwriters waive their rights of recourse on the Company and to the extent of the liabilities assumed by Contractor under this Contract.

14.5 Certificate of Insurance:

Before commencing performance of the CONTRACT, CONTRACTOR shall furnish OIL with certificates of insurance indicating:

- a) Kinds and amounts of insurance as required herein
- b) Details of coverage
- c) Insurance corporation or companies carrying the aforesaid coverage

- d) Effective and expiry dates of policies
- e) That OIL shall be given thirty (30) days written advance notice of any material change in the policy
- f) Waiver of subrogation endorsement has been attached to all policies and
- g) The territorial limits of all policies.

14.6 Contractor shall also inform the Company at least 60 days in advance regarding the expiry cancellation and/or changes in any of such documents & ensure revalidation/renewal, etc., as may be necessary well in time.

14.7 If any of the above policy expire or/are cancelled during the term of this CONTRACT and CONTRACTOR fails for any reason to renew such policies, OIL in no case shall be liable for any loss/damage occurred during the term when the policy is not effective. Furthermore, a penal interest @ 1% of the Total contract value shall be charged towards not fulfilling of the contractual obligations. Notwithstanding above, should there be a lapse in any insurance required to be taken by the Contractor for any reason whatsoever, loss/damage claims resulting therefrom shall be to the sole account of Contractor.

14.8 Contractor on demand from Company shall furnish the Insurance Policy having detail terms and conditions, with respect to any Certificate of Insurance submitted to the Company.

CONTRACTOR shall, at his own expense, arrange appropriate comprehensive insurance to cover all risks assumed by the CONTRACTOR under this CONTRACT in respect of CONTRACTOR's equipment, tools and any other belongings of the CONTRACTOR and its personnel as well deputed under this CONTRACT during the entire period of their engagement in connection with this CONTRACT including extensions if any. The CONTRACTOR shall also carry adequate insurance cover against damage/loss to third party person/property. OIL will have no liability on this account.

14.9 Principal Assured:

The following are to be included as Principal Assured(s) in the Insurance Policies (except in case of Workmen's Compensation/Employer's Liability insurance):

"Oil India Limited, and CONTRACTOR's name (as appearing in the Contract/LOA)"

14.10 Waiver of subrogation:

All insurance policies of the CONTRACTOR with respect to the operations conducted hereunder as set forth in clauses hereof, shall be endorsed by the underwriter in accordance with the following policy wording:

"The insurers hereby waive their rights of subrogation against Oil India Limited or any of their employees or their affiliates and assignees".

14.11 Deductible:

The CONTRACTOR shall take policy with minimum deductible as per IRDA prescribed for the policy(ies). That portion of any loss not covered by insurance provided for in this article solely by reason of deductible provision in such insurance policies shall be to the account of the CONTRACTOR.

14.12 Compliance with Sec 25(1), of “The General Insurance Business (Nationalization) Act 1972”

Section 25(1) of “The General Insurance Business (Nationalization) Act 1972” is reproduced below:

“No person shall take out or renew any policy of insurance in respect of any property in India or any ship or other vessel or aircraft registered in India with an insurer whose principal place of business is outside India save with the prior permission of the Central Government”.

The above requirement of aforesaid Act needs to be complied with by the CONTRACTOR wherever the aforesaid provisions of Act apply, and compliance confirmations submitted.

14.13 Loss Payee Clause:

The Insurance Policies should mention the following in Loss Payee Clause:

“In respect of Insurance claims in which OIL’s interest is involved, written consent of OIL will be required”.

14.14 On account payment to OIL in case of claim

In case any loss or damage happen and where OIL’s interest is involved, OIL reserves the right to recover the loss amount from the CONTRACTOR prior to final settlement of the claim.

14.15 CONTRACTOR shall require all of its SUB-CONTRACTORS to provide such of the foregoing insurance cover as the CONTRACTOR is obligated to provide under this CONTRACT.

14.16 CONTRACTOR shall at all time during the currency of the contract provide, pay for and maintain the following insurance amongst others:

- i) **Workman Compensation and/ Employers’ Liability Insurance:** Workmen's compensation and employer's liability insurance as required by the laws of the country of origin of the employee.
- ii) **Commercial General Liability Insurance:** Commercial General Public Liability Insurance covering liabilities including contractual liability for bodily injury, including death of persons, and liabilities for damage of property. This insurance must cover all operations of CONTRACTOR required to fulfil the provisions under this Contract.
- iii) **Comprehensive General Automotive Liability:** Automobile Public Liability Insurance covering owned, non-owned and hired automobiles used in the performance of the work hereunder, with bodily injury limits and property damage limits shall be governed by Indian Insurance Regulations.
- iv) **Carrier’s Legal Liability Insurance:** Carrier’s Legal Liability Insurance in respect of **all CONTRACTOR’s items** to be transported by the CONTRACTOR to the site of work, for physical loss or destruction of or damage to goods or merchandise, while in transit.

- v) **Public Liability Act Policy:** Public Liability Act Policy covering the statutory liability arising out of accidents occurring during the currency of the contract due to handling hazardous substances as provided in the Public Liability Insurance Act 1991 and the Rules framed there under.
- vi) **Pradhan Mantri Suraksha Bima Yojana (PMSBY) and Pradhan Mantri Jeevan Jyoti Bima Yojana (PMJJBY):** CONTRACTOR shall, ensure that all his/ its personnel deployed under this contract have obtained additional insurance coverage under the Pradhan Mantri Suraksha Bima Yojana (PMSBY) and Pradhan Mantri Jeevan Jyoti Bima Yojana (PMJJBY) through the participating banks and submit the proof of such insurance coverage to the satisfaction of OIL.
- vii) CONTRACTOR's equipment used for execution of the work hereunder shall have an insurance cover with a suitable limit (as per international standards).
- viii) **Any other insurance policy set forth in the SCC**

Note: **An undertaking by the service provider has to be mandatorily provided during the Mobilization time that they have taken all the Insurance provisions as per the contract and as the Law and Insurance Regulation.**

15.0 LIABILITY:

- 15.1** Except as otherwise expressly provided herein, neither COMPANY nor its servants, agents, nominees, CONTRACTORS, or sub- CONTRACTORS shall have any liability or responsibility whatsoever to whomsoever for loss of or damage to the equipment and/or loss of or damage to the property of the CONTRACTOR and/or their CONTRACTORS or sub-CONTRACTORS, irrespective of how such loss or damage is caused and even if caused by the negligence of COMPANY and/or its servants, agent, nominees, assignees, CONTRACTORS and sub-CONTRACTORS.
- 15.2** The CONTRACTOR shall protect, defend, indemnify and hold harmless COMPANY from and against such loss or damage and any suit, claim or expense resulting there from. Neither COMPANY nor its servants, agents, nominees, assignees, CONTRACTORS, sub-CONTRACTORS shall have any liability or responsibility whatsoever for injury to, illness, or death of any employee of the CONTRACTOR and/or of its CONTRACTORS or sub-CONTRACTOR irrespective of how such injury, illness or death is caused and even if caused by the negligence of COMPANY and/or its servants, agents nominees, assignees, CONTRACTORS and sub-CONTRACTORS. CONTRACTOR shall protect, defend, indemnify and hold harmless COMPANY from and against such liabilities and any suit, claim or expense resulting there from.
- 15.3** The CONTRACTOR hereby agrees to waive its right of recourse and further agrees to cause its underwriters to waive their right of subrogation against COMPANY and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORS and sub- CONTRACTORS for loss or damage to the equipment of the CONTRACTOR and/or its sub-CONTRACTORS and/or their employees when such loss or damage or liabilities arises out of or in connection with the performance of the contract limited to the CONTRACTOR's liabilities agreed to under this Contract.
- 15.4** The CONTRACTOR hereby further agrees to waive its right of recourse and agrees to cause its underwriters to waive their right of subrogation against COMPANY

and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORs and sub-CONTRACTORs for injury to, illness or death of any employee of the CONTRACTOR and of its CONTRACTORs, sub-CONTRACTORs and/or their employees when such injury, illness or death arises out of or in connection with the performance of the contract limited to the CONTRACTOR's liabilities agreed to under this Contract.

- 15.5** Except as otherwise expressly provided herein, neither CONTRACTOR nor its servants, agents, nominees, CONTRACTORs or sub- CONTRACTORs shall have any liability or responsibility whatsoever to whomsoever for loss of or damage to the equipment and/or loss or damage to the property of the COMPANY and/or their CONTRACTORs or sub-CONTRACTORs, irrespective of how such loss or damage is caused and even if caused by the negligence of CONTRACTOR and/or its servants, agents, nominees, assignees, CONTRACTORs and sub-CONTRACTORs. The COMPANY shall protect, defend, indemnify and hold harmless CONTRACTOR from and against such loss or damage and any suit, claim or expense resulting there from.
- 15.6** Except as otherwise expressly provided herein, neither CONTRACTOR nor its servants, agents, nominees, assignees, CONTRACTORs, sub- CONTRACTORs shall have any liability or responsibility whatsoever to whomsoever for injury or illness, or death of any employee of the COMPANY and/or of its CONTRACTORs or sub-CONTRACTORs irrespective of how such injury, illness or death is caused and even if caused by the negligence of CONTRACTOR and/or its servants, agents, nominees, assignees, CONTRACTORs and sub- CONTRACTORs. COMPANY shall protect, defend indemnify and hold harmless CONTRACTOR from and against such liabilities and any suit, claim or expense resulting there from.
- 15.7** The COMPANY agrees to waive its right of recourse and further agrees to cause its underwriters to waive their right of subrogation against CONTRACTOR and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORs and sub-CONTRACTORs for loss or damage to the equipment of COMPANY and/or its CONTRACTORs or sub-CONTRACTORs when such loss or damage or liabilities arises out of or in connection with the performance of the contract.
- 15.8** The COMPANY hereby further agrees to waive its right of recourse and agrees to cause it underwriters to waive their right of subrogation against CONTRACTOR and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORs and sub- CONTRACTORs for injury to, illness or death of any employee of the COMPANY and of its CONTRACTORs, sub-CONTRACTORs and/or their employees when such injury, illness or death arises out of or in connection with the performance of the Contract.
- 16.0** **LIMITATION OF LIABILITY:**
- a) Notwithstanding any other provisions herein to the contrary, except only in cases of Wilful misconduct and/or criminal acts and/or criminal negligence, neither the CONTRACTOR nor the COMPANY (OIL) shall be liable to the other, whether in Contract, tort, or otherwise, for any consequential loss or damage, loss of use, loss of production, or loss of profits or interest costs, provided however that this exclusion shall not apply to any obligation of the CONTRACTOR to pay Liquidated Damages to the COMPANY and/or COMPANY's right to forfeit the Performance

Bank Guarantee(s) in terms of the contract.

- b) Notwithstanding any other provisions incorporated elsewhere in the contract, the aggregate liability of the CONTRACTOR in respect of this contract, whether under Contract, in tort or otherwise, shall not exceed 100% of the Contract Price (if not specified otherwise in SCC), provided however that this limitation shall not apply to the cost of repairing or replacing defective equipment by the CONTRACTOR, or to any obligation of the CONTRACTOR to indemnify the COMPANY with respect to Intellectual Property Rights.
- c) COMPANY shall indemnify and keep indemnified CONTRACTOR harmless from and against any and all claims, costs, losses and liabilities in excess of the aggregate liability amount in terms of clause (b) above.

17.0 LIABILITY OF UNION GOVERNMENT OF INDIA:

It is expressly understood and agreed upon by and between CONTRACTOR and OIL INDIA LIMITED, and that OIL INDIA LIMITED is entering into this agreement solely on its own behalf and not on behalf of any other person or entity. In particular, it is expressly understood and agreed that Union of India is not a party to this agreement and has no liabilities, obligations or rights, whatsoever hereunder. It is expressly understood and agreed that OIL INDIA LIMITED is an independent legal entity with power and authority to enter into contracts solely on its own behalf under the applicable laws of India and general principles of the Contract law. The bidder/ CONTRACTOR expressly agrees, acknowledges and understands that OIL INDIA LIMITED is not an agent, representative or delegate of the Union of India. It is further understood and agreed that Union of India is not and shall not be liable for any acts, omissions, commissions, breaches or other wrongs arising out of the contract. Accordingly, bidder/ CONTRACTOR hereby expressly waives, releases and foregoes any and all actions or claims, including cross claims, impleader claims or counter claims against the Union of India arising out of this contract and covenants not to sue the Union of India as to any manner, claim, cause of action or thing whatsoever arising of or under this agreement.

18.0 CONSEQUENTIAL DAMAGE:

Except as otherwise expressly provided, neither party shall be liable to the other for special, indirect or consequential damages resulting from or arising out of the contract, including but without limitation, to loss or profit or business interruptions, howsoever caused and regardless of whether such loss or damage was caused by the negligence (either sole or concurrent) of either party, its employees, agents or sub- CONTRACTORS.

19.0 RISK PURCHASE:

In the event, CONTRACTOR's failure to provide the services as per the Contractual scope, terms and conditions, COMPANY (OIL) reserves the right to hire the services from any other source at the CONTRACTOR's risk & cost and the difference in cost shall be borne by the CONTRACTOR. Further, OIL shall retain the right of forfeiture of Performance Bank Guarantee and any other action as deemed fit. In certain operational situations OIL reserves the right to take over the site including the service equipment at the risk and cost of the CONTRACTOR.

20.0 INDEMNITY AGREEMENT:

20.1 Except as provided hereof CONTRACTOR agrees to protect, defend, indemnify and hold COMPANY harmless from and against all claims, suits, demands and causes of action, liabilities, expenses, cost, liens and judgments of every kind and character, without limit, which may arise in favour of CONTRACTOR's employees, agents, CONTRACTORS and sub-CONTRACTORS or their employees or in favour of any third party(is) on account of bodily injury or death, or damage to personnel/property as a result of the operations contemplated hereby, regardless of whether or not said claims, demands or causes of action arise out of the negligence or otherwise, in whole or in part or other faults.

20.2 Except as provided hereof COMPANY agrees to protect, defend, indemnify and hold CONTRACTOR harmless from and against all claims, suits, demands and causes of action, liabilities, expenses, cost, liens and judgments of every kind and character, without limit, which may arise in favour of COMPANY's employees, agents, CONTRACTORS and sub-CONTRACTORS or their employees or in favour of any third party(is) on account of bodily injury or death, or damage to personnel/property as a result of the operations contemplated hereby, regardless of whether or not said claims, demands or causes of action arise out of the negligence or otherwise, in whole or in part or other faults.

21.0 INDEMNITY APPLICATION:

The indemnities given herein above, whether given by COMPANY or CONTRACTOR shall be without regard to fault or to the negligence of either party even though said loss, damage, liability, claim, demand, expense, cost or cause of action may be caused, occasioned by or contributed to by the negligence, either sole or concurrent of either party.

22.0 ROYALTY PATENTS:

Each party shall hold harmless and indemnify the other from and against all claim and proceedings for or on account of any patent rights, design, trade mark or other protected rights arising from any use of materials, equipment, processes, inventions and methods, which have not been imposed on the attending party by the terms of the contract or the specifications forming part thereof.

23.0 WARRANTY AND REMEDY OF DEFECTS:

23.1 CONTRACTOR warrants that they shall perform the work in a first class, workmanlike, and professional manner and in accordance with their highest degree of quality, efficiency and current state of the art technology/industry practices and in conformity with all specifications, standards and drawings set forth or referred to in the Terms of Reference and with instructions and guidance, which COMPANY may, from time to time, furnish to the CONTRACTOR.

23.2 Should COMPANY discover at any time during the tenure of the Contract or till the Unit/equipment/tools are demobilised from site or base camp (if applicable) that the work does not conform to the foregoing warranty, CONTRACTOR shall after receipt of notice from COMPANY, promptly perform any and all corrective work required to make the services conform to the Warranty. Such corrective Work shall be performed entirely at CONTRACTOR's own expenses. If such corrective Work is

not performed within a reasonable time, the COMPANY, at its option may have such remedial Work performed by others and charge the cost thereof to CONTRACTOR subject to a maximum of the contract value payable for the defective work which needs corrective action which the CONTRACTOR must pay promptly. In case CONTRACTOR fails to perform remedial work, or pay promptly in respect thereof, the performance security shall be forfeited.

24.0 SUBCONTRACTING/ASSIGNMENT:

24.1 CONTRACTOR shall not subcontract, transfer or assign the contract, or any part under this contract, to any third party(ies). Except for the main services under this contract, CONTRACTOR may sub-contract the petty support services subject to COMPANY's prior written approval. However, CONTRACTOR shall be fully responsible for complete execution and performance of the services under the Contract.

24.2 Consequent upon of placement of contract, if successful bidder(s)(other than Micro/Small Enterprise) is procuring materials/services from their sub-vendor, who is a Micro or Small Enterprise registered with District Industry Centers or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or any other body specified by Ministry of MSME with prior consent in writing of the purchasing authority/Engineer in Charge the details like Name, Registration No., Address, Contact No., details of material and value of procurement made, etc. of such enterprises shall be furnished by the CONTRACTOR at the time of submission of invoice/bill.

25.0 RECORDS, REPORTS AND INSPECTION:

The CONTRACTOR shall, at all times during the currency of the contract, permit the COMPANY and its authorized employees and representatives to inspect all the Work performed and to witness and check all the measurements and tests made in connection with the said work. The CONTRACTOR shall keep an authentic, accurate history and logs including safety records of each service item with major items consumed, which shall be open at all reasonable times for inspection by the COMPANY's designated representatives and its authorized employees. The CONTRACTOR shall provide the COMPANY's designated representatives with a daily written report, on form prescribed by the COMPANY showing details of operations during the preceding 24 hours and any other information related to the said services requested by the COMPANY whenever so requested. The CONTRACTOR shall not, without COMPANY's written consent allow any third person(s) access to the said information or give out to any third person information in connection therewith.

26.0 CONFIDENTIALITY, USE OF CONTRACT DOCUMENTS AND INFORMATION:

26.1 CONTRACTOR shall not, without COMPANY's prior written consent, disclose the contract, or any provision thereof, or any specification, plan, drawing pattern, sample or information furnished by or on behalf of COMPANY in connection therewith, to any person other than a person employed by CONTRACTOR in the performance of the contract. Disclosure to any such employed person shall be made in confidence and shall extend only, as may be necessary for purposes of

such performance with prior permission from COMPANY. However, nothing hereinabove contained shall deprive the CONTRACTOR of the right to use or disclose any information which is:

- a) possessed by the CONTRACTOR, as evidenced by the CONTRACTOR's written records, before receipt thereof from the COMPANY which however the CONTRACTOR shall immediately inform to COMPANY ; or
- b) required to be disclosed by the CONTRACTOR pursuant to an order of a court of competent jurisdiction or other governmental agency having the power to order such disclosure, provided the CONTRACTOR uses its best efforts to provide timely notice to COMPANY of such order to permit COMPANY an opportunity to contest such order subject to prior permission from COMPANY.

26.2 CONTRACTOR shall not, without COMPANY's prior written consent, make use of any document or information except for purposes of performing the contract.

26.3 Any document supplied to the CONTRACTOR in relation to the contract other than the Contract itself remain the property of COMPANY and shall be returned (in all copies) to COMPANY on completion of CONTRACTOR's performance under the Contract if so required by COMPANY.

26.4 During the currency of the Contract, COMPANY and its employees, agents, other CONTRACTORS, sub-CONTRACTORS (of any tier) and their employees etc. may be exposed to certain confidential information and data of the CONTRACTOR. Such information and data held by the COMPANY, its employees, agents, other CONTRACTORS, sub-CONTRACTORS (of any tier) and their employees in the strictest Confidence and shall not be disclosed to any other party except on a need to know basis.

However, the above obligation shall not extend to information which:

- i) is, at the time of disclosure, known to the public which CONTRACTOR shall immediately inform COMPANY ;
- ii) is lawfully becomes at a later date known to the public through no fault of CONTRACTOR subject to CONTRACTOR's undertaking that no information has been divulged by them to the public;
- iii) is lawfully possessed by CONTRACTOR before receipt thereof from COMPANY which should be immediately informed to COMPANY;
- iv) is developed by CONTRACTOR independently of the information disclosed by COMPANY which should be shared with the COMPANY;
- v) CONTRACTOR is required to produce before competent authorities or by court order subject to prior permission from COMPANY;

27.0 REMUNERATION AND TERMS OF PAYMENT:

27.1 COMPANY shall pay to the CONTRACTOR during the term of the Contract the amount due from time to time calculated according to the rates of payment set and in accordance with other provisions hereof. No other payments shall be due from COMPANY unless specifically provided for in the Contract. All payments will be

made in accordance with the terms hereinafter described.

- 27.2** Request for payment/part payment to third party i.e. other than the party on whom the contract has been awarded will not be entertained by OIL under any circumstances.
- 27.3** MANNER OF PAYMENT: All payments due by COMPANY to CONTRACTOR hereunder shall be made at CONTRACTOR's designated bank. Bank charges, if any will be on account of the CONTRACTOR.
- 27.4** Payment of any invoices shall not prejudice the right of COMPANY to question the validity of any charges therein, provided COMPANY within one year after the date of payment shall make and deliver to CONTRACTOR written notice of objection to any item or items the validity of which COMPANY questions.
- 27.5** INVOICES: Mobilization charges will be invoiced only upon completion of mobilization as certified by COMPANY representative and CONTRACTOR is ready at site for starting the services/ operation. Payment of mobilization charges shall be made within 45 days following the date of receipt of undisputed invoices by COMPANY.
- 27.6** CONTRACTOR shall send invoice to COMPANY on the day following the end of each month for all daily or monthly charges due to the CONTRACTOR.
- 27.7** CONTRACTOR will submit 02 (Two) sets of all invoices duly super scribed 'Original' and 'copy' as applicable to the COMPANY for processing payment. Separate invoices for the charges payable under the contract shall be submitted by the CONTRACTOR for foreign currency and Indian currency.
- 27.8** Payment of monthly invoices, if undisputed, shall be made within 30 days following the date of receipt of invoice by COMPANY.
- 27.9** COMPANY shall within 30 days of receipt of the invoice notify the CONTRACTOR of any item under dispute, specifying the reasons thereof, in which event, payment of the disputed amount may be withheld until settlement of the dispute, but payment shall be made of any undisputed portion on or before the due date. This will not prejudice the COMPANY's right to question the validity of the payment at a later date as envisaged in clause no. **27.4** above.
- 27.10** The acceptance by CONTRACTOR of part payment on any billing not paid on or before the due date shall not be deemed a waiver of CONTRACTOR's rights in any other billing, the payment of which may then or thereafter be due.
- 27.11** Payment of Final demobilization charges shall be made if applicable within 45 days on receipt of invoice by COMPANY accompanied by the following documents from the CONTRACTOR:
- a) Audited account up to completion of the Contract.
 - b) Tax audit report for the above period as required under the Indian Tax Laws.
 - c) Documentary evidence regarding the submission of returns and payment to taxes for the expatriate personnel engaged by the CONTRACTOR or by its sub-CONTRACTOR.

- d) Proof of re-export of all items including the unutilized spares and consumables (excepting consumables consumed during the contract period) and also cancellation of re-export bond if any.
- e) Any other documents as required by applicable Indian Laws.

In case, no demobilization charges are payable, the documents mentioned above will have to be submitted by the CONTRACTOR before release of the final payment by the COMPANY. A certificate from Chartered Accountant on (a), (b) & (c) above will suffice

27.12 CONTRACTOR shall maintain complete and correct records of all information on which CONTRACTOR's invoice are based upto 02 (two) years from the date of last invoice. Such records shall be required for making appropriate adjustments or payments by either party in case of subsequent audit query/objection.

28.0 PAYMENT OF COMMISSION/FEE/REMUNERATION OF INDIAN AGENT/CONSULTANT/REPRESENTATIVE/RETAINER/ASSOCIATE OF FOREIGN PRINCIPAL (APPLICABLE IN ICB TENDERS ONLY):

The Commission/Fee/remuneration of the Indian agent/consultant/associate/representative/retainer, if any, will be paid within 30 days of the payment of invoice made to the CONTRACTOR, The amount of commission/fee/remuneration as a percentage of invoice value as per contract provisions will be deducted by COMPANY/OIL from the monthly invoices of the CONTRACTOR and paid to the Indian agent/consultant/representative/retainer/associate.

29.0 DETAILS OF STATUTORY PAYMENTS LIKE EPF AND ESI, ETC:

Wherever applicable, the CONTRACTOR (including those engaging 'International Workers') shall have itself registered under Employees' Provident Fund and Miscellaneous Provisions Act, 1952 and Employees' State Insurance Act, 1948 and follow the relevant statutory provisions including Rules made there-under concerning contractual workers.

The CONTRACTOR shall be required to submit the following documents/details to the Corporation:

- (i) Copy of PF-ECR duly stamped by the designated Bank, alongwith a print of the digitally signed PDF data sheet of the ECR, as proof of payment, each month, details of this PDF data sheet shall be verified by the appropriate authority (i.e. Payment Making Authority) in the COMPANY from the official website of EPFO (<http://www.epfindia.gov.in>).
- (ii) (a) Copy of the online challan endorsed/stamped by the designated bank as proof of receipt of payment towards monthly contribution of ESI contribution.

(b) Copy of Return of contribution in respect of ESI for each contribution period of the six months i.e. for the contribution period ended 30th Sept and the contribution period ended 31st March.
- (iii) As an Annexure to each EPF-ECR and ESI Challan(s), CONTRACTOR shall also furnish the following Certificates:

- 1) The furnished information is correct to the best of his knowledge.
- 2) In case any discrepancies or irregularities is /are noticed in this undertaking, then OIL is free to inform the PF/ESIC Authorities.
- 3) Before the completion of contract, CONTRACTOR shall serve one-month notice to all his contractual workers, informing that their services will be terminated.
- 4) Within one month on completion/expiry of the contract, CONTRACTOR shall pay all the dues/ terminal dues such as leave with wages, bonus (if applicable), Gratuity (if applicable), to all his contractual workmen, failing which CONTRACTOR's Bank Guarantee/ Security Deposit may be withheld by OIL.

COMPANY may verify the deposit of statutory contribution made by the CONTRACTORs with the EPFO/ESI authorities, where deemed necessary. However, before making payment of the last bill/invoice of the CONTRACTOR, the COMPANY may verify the details/status of the payment towards EPF/ESI made by the CONTRACTOR from the authorities/official website of EPF/ESI (i.e. <http://www.epfindia.gov.in> and <http://www.esic.in>). In case the information furnished by the CONTRACTOR is found to be incorrect the COMPANY shall take appropriate action against the CONTRACTOR in accordance with law.

The CONTRACTOR agrees and undertakes to indemnify OIL for any liabilities arising out of declarations made by him in future on violation or provisions of the EPF Act 1952 and ESI Act 1948.

30.0 TIMELY MOBILIZATION AND LIQUIDATED DAMAGES:

- a) Time is the essence of this Contract. If the CONTRACTOR fails to mobilize and deploy the required manpower/equipment and/or fails to commence the operation within the period specified as specified under mobilization clause under SCC, OIL shall have, without prejudice to any other right or remedy in law or contract including sub clause (b) below, the right to terminate the contract.
- b) If the contractor is unable to mobilize/deploy and commence the operation within the period specified in sub clause (a) above, it may request OIL for extension of the time with unconditionally agreeing for levy and recovery of LD. Upon receipt of such a request, OIL may at its discretion, extend the period of mobilization and shall recover from the CONTRACTOR, as an ascertained and agreed Liquidated Damages, a sum equivalent to @ 0.5% of contract value including mobilization cost, per week or part thereof of delay subject to maximum of 7.5% of the Contract Price.
- c) The parties agree that the sum specified above is not a penalty but a genuine pre-estimate of the loss/damage which will be suffered by OIL on account of delay on the part of the CONTRACTOR and the said amount will be payable without proof of actual loss or damage caused by such delay.
- d) LD will be calculated on the basis of Total Contract value [(if not specified otherwise in SCC] excluding duties and taxes, where such duties/taxes have been shown separately in the contract. However, the applicable GST on the LD shall have to be borne by the CONTRACTOR. Accordingly, the liquidated damages shall be recovered from the CONTRACTOR along with applicable GST.

31.0 FORCE MAJEURE:

In the event of either party being rendered unable by 'Force Majeure' to perform any obligation required to be performed by them under the contract, the relative obligation of the party affected by such 'Force Majeure' will stand suspended as provided herein. The term force majeure as employed herein shall mean Acts of God such as earthquake, hurricane, typhoon, flood, volcanic activity etc.; war (declared /undeclared); riot, revolts, rebellion, terrorism, sabotage by persons other than the CONTRACTOR's Personnel; fires, explosions, ionising radiation or contamination by radio-activity or noxious gas, if not caused by CONTRACTOR's fault; declared epidemic or disaster; acts and regulations of respective Govt. of the two parties, namely the COMPANY and the CONTRACTOR and civil commotions, lockout not attributable to the CONTRACTOR.

Upon occurrence of such cause, the party claiming that it has been rendered unable as aforesaid thereby, shall notify the other party in writing within 72 (Seventy Two) hours of the alleged beginning and ending thereof, giving full particulars and satisfactory evidence in support of its claim.

Should 'force majeure' condition as stated above occurs and should the same be notified within 72 (Seventy two) hours after its occurrence the 'force majeure' rate (if specified in the SCC of the Contract) shall apply for the first 15 (fifteen) days for each such occasion.

Either party shall have the right to terminate the Contract if such 'force majeure' conditions continue beyond successive 60 (Sixty) days [or exclusively mentioned in the SCC of the Contract] with prior written notice of 15 days, provided termination of the Contract does not result into safety hazard to the life and property on account of withdrawal of operations or the operation is at critical stage. COMPANY shall have the absolute right to decide whether any safety hazard exists or operation is at critical position and decision of the COMPANY shall binding upon the CONTRACTOR.

Should either party decide not to terminate the Contract even under such condition, no payment would apply after expiry of fifteen (15) days force majeure period. [or exclusively mentioned in the SCC of the Contract]

Time for performance of the relative obligation suspended by Force Majeure shall then stand extended by the period for which such cause lasts.

If however, relative obligation of the party affected by such 'Force Majeure' is limited to part of the obligation(s), the contract shall not be terminated and the parties shall continue to perform their respective obligations, which are not affected by the 'force majeure' condition, provided the obligations affected by the 'force majeure' do not preclude the parties in performing the obligations not affected by such conditions.

32.0 SET-OFF:

Any sum of money due and payable to the CONTRACTOR (including Performance Security refundable to them) under this or any other Contract, whether in progress or in future, may be appropriated by OIL and set-off against any claim of OIL (or such other person or persons contracting through OIL) for payment of a sum of

money arising out of this contract or under any other contract made by the CONTRACTOR with OIL (or such other person or persons contracting through OIL).

33.0 WITHHOLDING:

COMPANY may withhold or nullify the whole or any part of the amount due to CONTRACTOR, after informing the CONTRACTOR of the reasons in writing, on account of subsequently discovered evidence in order to protect COMPANY from loss on account of:

- 33.1** For non-completion of jobs assigned as per Scope of Work/Terms of Reference.
- 33.2** Defective work not remedied by CONTRACTOR.
- 33.3** Claims by COMPANY's recognized sub-CONTRACTOR of CONTRACTOR or others filed or on the basis of reasonable evidence indicating probable filing of such claims against CONTRACTOR.
- 33.4** Failure of CONTRACTOR to pay or provide for the payment of salaries/ wages, contributions, taxes or enforced savings with-held from wages etc with respect to personnel engaged by the CONTRACTOR.
- 33.5** Failure of CONTRACTOR to pay the cost of removal of unnecessary debris, materials, tools, or machinery.
- 33.6** Any failure by CONTRACTOR to fully reimburse COMPANY under any of the indemnification provisions of this Contract. If, during the progress of the work CONTRACTOR shall allow any indebtedness to accrue for which CONTRACTOR, under any circumstances in the opinion of COMPANY, may be primarily or contingently liable or ultimately responsible and CONTRACTOR shall, within five days after demand is made by COMPANY, fail to pay and discharge such indebtedness, then COMPANY may during the period for which such indebtedness shall remain unpaid, with-hold from the amounts due to CONTRACTOR, a sum equal to the amount of such unpaid indebtedness.
- 33.7** Withholding will also be effected on account of the following:
 - i) Order issued by a Court of Law or statutory authority in India.
 - ii) Income-tax deductible at source according to law prevalent from time to time in the country.
 - iii) Any obligation of CONTRACTOR which by any law prevalent from time to time to be discharged by COMPANY in the event of CONTRACTOR's failure to adhere to such laws.
 - iv) Any payment due from CONTRACTOR in respect of unauthorised imports.

When all the above grounds for withholding payments are removed, payment shall thereafter be made for amounts so with-held.

- 33.8** COMPANY reserves the right to disburse or deposit the amount so withheld to the concerned person(s) or agency or government authority, as the case may be, besides nullifying such amount on account of loss suffered by the COMPANY

against **33.2, 33.3, 33.6 & 33.7** above.

34.0 APPLICABLE LAWS:

The Contract shall be deemed to be a Contract made under, governed by and construed in accordance with the laws of India for the time being in force and shall be subject to the sole and exclusive jurisdiction of Courts situated in Dibrugarh (or the Place where the contract is executed) and Principal Bench of Gauhati High Court (or the High Court under whose territorial jurisdiction, the place of execution of contract falls).

This Agreement including all matter connected with this Agreement, shall be governed by the laws of India (both substantive and procedural) for the time being in force and shall be subject to exclusive jurisdiction of Courts, mentioned hereinabove. Foreign companies, operating in India or entering into Joint ventures in India, shall also be governed by the laws of India and shall be subject to sole and exclusive jurisdiction of above Courts.

The CONTRACTOR shall ensure full compliance of various Indian Laws and Statutory Regulations, as stated below, to the extent applicable, as stated below, but not limited to, in force from time to time and obtain necessary permits/licenses etc. from appropriate authorities for conducting operations under the Contract:

- a) The Mines Act 1952
- b) The Oil Mines Regulations, 1984
- c) The Employees' Compensation Act, 1923
- d) The Code of Wages, 2019
- e) The Contract Labour (Regulation & Abolition) Act, 1970 and the rules framed there under
- f) The Employees Pension Scheme, 1995
- g) The Interstate Migrant Workmen Act., 1979 (Regulation of employment and conditions of service).
- h) The Employees Provident Fund and Miscellaneous Provisions Act, 1952
- i) Goods and Service Tax Act
- j) Customs & Excise Act & Rules
- k) Factories Act, 1948
- l) Industrial Disputes Act, 1947
- m) Payment of Gratuity Act, 1972
- n) Environmental Protection Act, 1986 & other pollution control Acts.

Note: The above Acts are only indicative and not exhaustive. The Acts shall include the rules and regulations framed thereunder.

35.0 LABOUR LAWS:

- i) CONTRACTOR shall comply with the provisions of various labour related laws, including but not limited to the Code of Wages, 2019, Employee Provident Fund and Miscellaneous Provisions Act 1952, COMPANY's Liability Act 1938, Employees' Compensation Act 1923, Industrial Disputes Act 1947, the Maternity Benefit Act 1961 and Contract Labour (Regulation and Abolition) Act 1970, Employment of Children Act 1938, Employees' State Insurance Act, 1948 or any modifications/amendment thereof or any other law relating thereto and rules made

there under from time to time.

- ii) No Labour below the age of eighteen [18] years shall be employed on the work.
- iii) CONTRACTOR shall not pay less than what is provided under law to labourers engaged by him on the work.
- iv) CONTRACTOR shall at his expense comply with all labour laws and keep the COMPANY indemnified in respect thereof.
- v) CONTRACTOR shall pay equal wages for men and women in accordance with applicable Labour laws.
- vi) If the CONTRACTOR is covered under the Contract Labour (Regulation and Abolition) Act, he shall obtain a license from licensing authority [i.e. office of the Labour Commissioner] by payment of necessary prescribed fee and the deposit, if any, before starting the work under the Contract. Such fee/deposit shall be borne by the CONTRACTOR.
- vii) CONTRACTOR must obtain the PF Code from the concerned PF Authority under Employees Provident Fund and Miscellaneous Provisions Act, 1952. Similarly, CONTRACTOR must obtain ESI Code under Employees State Insurance Act.
- viii) CONTRACTOR being the employer of the labours/personnel to be engaged under the contract shall be liable to pay gratuity to the labours/personnel as per the provision of the Payment of Gratuity Act, 1972 and accordingly, shall keep the COMPANY indemnified in respect thereof. If however, COMPANY requires to pay gratuity to such labour(s) as per the direction of the competent authority under the Act, COMPANY shall recover such amount from the outstanding dues payable to the CONTRACTOR under the contract or any other contract(s).
- ix) CONTRACTOR shall furnish to Engineer in Charge the distribution return of the number & description, by trades of the work people employed on the works. CONTRACTOR shall also submit on the 4th & 19th of every month to Engineer in Charge a true statement showing in respect of the 2nd half of the preceding month & the 1st half of the current month (1) the accidents that occurred during the said fortnight showing the circumstances under which they happened and the extent of damage and injury caused by them and (2) the number of female workers who have been allowed Maternity Benefit as provided in the Maternity Benefit Act 1961 on Rules made there under and the amount paid to them.
- x) Engineer in Charge shall on a report having been made by an inspecting officer as defined in Contract Labour (Regulation and Abolition) Act 1970 have the power to deduct from the money due to the CONTRACTOR any sum required or estimated to be required for making good the loss suffered by a worker or workers by reason of non-fulfillment of the conditions of the Contract for the benefit of workers, non-payment of wages or of deductions made from his or their wages which are not justified by the terms of the Contract or non-observance of the said regulations.
- xi) The CONTRACTOR shall indemnify the COMPANY against any payments to be made under and for the observance of the provisions of the aforesaid acts without prejudice to his right to obtain indemnity from his sub-CONTRACTOR.

36.0 STATUTORY REQUIREMENTS:

During the tenure of this CONTRACT nothing shall be done by the CONTRACTOR in contravention of any law, act and/or rules/regulations, thereunder or any amendment

37.0 GENERAL HEALTH, SAFETY & ENVIRONMENT (HSE) GUIDELINES:

37.1 It will be solely the CONTRACTOR's responsibility to fulfil all the legal formalities with respect to the Health, Safety and Environmental aspects of the entire job (namely; the person employed by him, the equipment, the environment, etc.) under the jurisdiction of the district of that state where it is operating. Ensure that all sub-CONTRACTORS hired by CONTRACTOR comply with the same requirement as the CONTRACTOR himself and shall be liable for ensuring compliance all HSE laws.

37.2 It will be entirely the responsibility of the Contractor/his Supervisor/representative to ensure strict adherence to all HSE measures and statutory rules during operation in OIL's installations and safety of workers engaged by him. The crew members will not refuse to follow any instruction given by company's Installation Manager/Safety Officer/Engineer/Official/Supervisor/Junior Engineer for safe operation.

37.3 Any compensation arising out of the job carried out by the Contractor whether related to pollution, Safety or Health will be paid by the contractor only.

37.4 Any compensation arising due to accident of the Contractor's personnel while carrying out the job, will be payable by the contractor.

37.5 When there is a significant risk to health, environment or safety of a person or place arising because of a non-compliance of HSE Measures Company shall have the right to direct the contractor to cease work until the non-compliance is corrected.

38.0 POLLUTION AND CONTAMINATION:

The CONTRACTOR shall be liable for all surface and sub-surface pollution to the extent caused by CONTRACTOR and resulting from CONTRACTOR's operation/service or spillage or dumping of solvents/additive substances or pollutants, which the CONTRACTOR brings to the Site for use in connection with Work to be performed under this Contract.

Notwithstanding anything to the contrary contained herein, it is agreed that except on the ground of willful misconduct or criminal misconduct, COMPANY shall release, indemnify and hold CONTRACTOR and its sub-CONTRACTORS harmless from any and all claims, judgments, losses, expenses and any costs related thereto (including but not limited to Court costs and "Attorney's fees") for:

- a) Damage to or loss of any reservoir or producing formation; and/ or
- b) Damage to or loss of any well; and/ or
- c) Any other subsurface damage or loss; and/ or

- d) Any property damage or loss or personal injury or death arising out of or in connection with a blowout, fire explosion and loss of well control regardless of cause.

39.0 STATUTORY VARIATION/ NEWLY ENACTED LAW:

- 39.1** All duties, taxes except otherwise specified in the Contract as applicable on the closing date of bid submission as per relevant acts and rules shall be in CONTRACTOR's account. Variation in case of custom duty on CIF value declared by the bidder shall be to COMPANY account.
- 39.2** In the event of introduction of any new legislation or any amendment or enforcement of any Act or Law, rules or regulations of Government of India or State Government(s) or Public Body, which becomes effective after the date of submission of Price Bid or revised price bid, if any, for this CONTRACT and which results in increased/decreased cost of the works under the CONTRACT through increased/decreased liability of taxes and/or duties, required to be paid by the CONTRACTOR, (other than personnel and Corporate taxes), the Parties shall agree to a revision in pricing to reflect such change subject to the production of documentary proof to the satisfaction of the COMPANY/CONTRACTOR as applicable to the extent which directly is attributable to such introduction of new legislation or change or amendment as mentioned above and adjudication by the competent authority (applicable when disputed by COMPANY) & the courts wherever levy of such taxes/duties are disputed by COMPANY/CONTRACTOR.
- 39.3** Any increase in net amount of the duties and taxes (i.e. the amount of taxes/duties payable minus eligible credit of taxes/duties paid on input services/inputs) after the contractual completion/mobilization date during the extended period will be to the CONTRACTOR's account, where delay in completion /mobilization period is attributable to the CONTRACTOR. However, any decrease in net amount of the duties and taxes (i.e. the amount of taxes/duties payable minus eligible credit of taxes/duties paid on input services/inputs) after the contractual completion/mobilization date will be to COMPANY's account.
- 39.4** The Contract Price and other prices given in the Schedule of Prices are based on the applicable tariff as indicated by the CONTRACTOR in the Schedule of Prices. In case this information subsequently proves to be wrong, incorrect or misleading, COMPANY will have no liability to reimburse/pay to the CONTRACTOR the excess duties, taxes, fees, if any finally levied/imposed by the concerned authorities. However, in such an event, COMPANY will have the right to recover the difference in case the rate of duty/tax finally assessed is on the lower side.
- 39.5** Notwithstanding the provision contained in Clause-39.1 to 39.4 above, the COMPANY shall not bear any liability in respect of:
- i. Personal taxes on the personnel deployed by CONTRACTOR, his sub-CONTRACTOR/sub-sub-CONTRACTORS and Agents etc.
 - ii. Corporate taxes and Fringe benefit tax in respect of CONTRACTOR and all of their sub-CONTRACTORS, agents etc.
 - iii. Other taxes & duties including Customs Duty and GST in addition to new taxes etc. in respect of sub-CONTRACTORS, vendors, agents etc. of the CONTRACTOR.

- iv. Any liability on the CONTRACTOR, which was accrued under the old law or contract, which the CONTRACTOR is obligated to pay either to the COMPANY or to the Government Authority.

39.6 In order to ascertain the net impact of the amendment/ revisions/enactment of various provisions of taxes/duties, the CONTRACTOR is liable to provide following disclosure to COMPANY:

- i. Details of each of the input services used in relation to providing service to COMPANY including estimated monthly value of input service and GST tax amount.
- ii. Details of Inputs (material/consumable) used/required for providing service to COMPANY including estimated monthly value of input and GST paid/payable on purchase of inputs.

39.7 The above provisions would be applicable only in case of variation in rate of taxes and duties on supply of services to OIL and not applicable on taxes and duties on input (goods and services) towards such services.

39.8 Any claim or reduction on account of change in law shall be accompanied with undertaking that the provisions of anti- profiteering clause under GST Act have been complied with.

40.0 SEVERABILITY:

Should any provision of this agreement be found to be invalid, illegal or otherwise not enforceable by any court of law, such finding shall not affect the remaining provisions hereto and they shall remain binding on the parties hereto.

41.0 COMMISSION OF MISCONDUCT/SUBMISSION OF FRAUDULENT DOCUMENT BY THE BIDDER/CONTRACTOR AND BANNING THEREOF:

The information and documents furnished by the bidder/CONTRACTOR in respect of the tender/contract are accepted by COMPANY to be true and genuine. However, if it comes to the notice of the COMPANY anytime either during the pendency of the tender or after award of the contract or after completion the contract that a Bidder/CONTRACTOR furnished fraudulent document/false information in relation to the subject tender/contract or committed any misconduct, appropriate action shall be taken against the Bidder/CONTRACTOR for debarment/banning of the bidder/CONTRACTOR from participating in any future tender of the COMPANY in terms of the COMPANY's Banning Policy, 2017 besides making the CONTRACTOR liable for other penal action including termination of ongoing contract(s) at his/her risk and peril. In such event, the Performance Security in respect of ongoing contract(s) shall be forfeited by the COMPANY.

42.0 SETTLEMENT OF DISPUTES:

42.1 Arbitration (Applicable for Suppliers/CONTRACTORS other than PSU and MSME):

- 1) Except as otherwise provided elsewhere in the contract, if any dispute, difference, question or disagreement arises between the parties hereto or their respective representatives or assignees, in connection with construction, meaning, operation,

effect, interpretation of the contract or breach thereof which parties are unable to settle mutually, the same shall be referred to Arbitration as provided hereunder:

- 2) A party wishing to commence arbitration proceeding shall invoke Arbitration Clause by giving 30 days notice to the other party. The notice invoking arbitration shall specify all the points of dispute with details of the amount claimed to be referred to arbitration at the time of invocation of arbitration and not thereafter. If the claim is in foreign currency, the claimant shall indicate its value in Indian Rupee for the purpose of constitution of the arbitral tribunal.
- 3) It is agreed and undertaken by the Parties that irrespective of country of origin of the CONTRACTOR, the arbitration proceedings shall be governed by the Arbitration and Conciliation Act, 1996 and under no circumstances, the proceedings shall be construed as International Arbitration.
- 4) The number of arbitrators and the appointing authority will be as under:

Claim amount (excluding claim for interest and counter claim, if any)	Number of Arbitrator	Appointing Authority
Upto Rs.25.00 Lakh	Not applicable	Not applicable
Above Rs.25.00 Lakh Upto Rs.25 Crore	Sole Arbitrator	OIL
Above Rs. 25 Crore	3 Arbitrators	One Arbitrator by each party and the 3rd Arbitrator, who shall be the presiding Arbitrator, by the two Arbitrators.

- 5) The parties agree that they shall appoint only those persons as arbitrators who accept the conditions of the arbitration clause. No person shall be appointed as Arbitrator or Presiding Arbitrator who does not accept the conditions of the arbitration clause.
- 6) If any of the Arbitrators so appointed dies, resigns, becomes incapacitated or withdraws for any reason from the proceedings, it shall be lawful for the concerned party/arbitrators to appoint another person in his place in the same manner as aforesaid. Such person shall proceed with the reference from the stage where his predecessor had left if both parties consent for the same; otherwise, he shall proceed de novo.
- 7) Parties agree and undertake that neither shall be entitled for any pre- reference or pendente-lite interest on its claims. Parties agree that any claim for such interest made by any party shall be void.
- 8) The arbitral tribunal shall complete the proceedings, make and publish the award

within time stipulated in the Arbitration and Conciliation Act, 1996(as amended)

- 9) If after commencement of the arbitration proceedings, the parties agree to settle the dispute mutually or refer the dispute to conciliation, the arbitrators shall put the proceedings in abeyance until such period as requested by the parties. Where the proceedings are put in abeyance or terminated on account of mutual settlement of dispute by the parties, the fees payable to the arbitrators shall be determined as under:
- (i) 20% of the fees if the claimant has not submitted statement of claim.
 - (ii) 40% of the fees if the pleadings are complete
 - (iii) 60% of the fees if the hearing has commenced.
 - (iv) 80% of the fees if the hearing is concluded but the award is yet to be passed.
- 10) Each party shall be responsible to make arrangements for the travel and stay etc. of the arbitrator appointed by it. Claimant shall also be responsible for making arrangements for travel/stay arrangements of the Presiding Arbitrator and the expenses incurred shall be shared equally by the parties.

In case of sole arbitrator, both parties shall equally share all expenditures that may be required to be incurred.

- 11) The fees and other administrative/secretarial expenses of the arbitrator(s) shall not exceed the model fee as stipulated in Schedule of the Act and such expenses shall be equally borne by the parties.
- 12) The Place/Seat of Arbitration shall be Guwahati or the place where the contract is executed. The venue of the arbitration shall be decided by the Arbitrator(s) in discussion with the parties. The cost of arbitration sittings shall be equally borne by the parties.
- 13) The Arbitrator(s) shall give reasoned and speaking award and it shall be final and binding on the parties.
- 14) Subject to aforesaid, provisions of the Arbitration and Conciliation Act, 1996 and any statutory modifications or re-enactment thereof shall apply to the arbitration proceedings under this clause.

42.2 Arbitration (applicable in case of Contract awarded on Public Sector Enterprise):

- a) In the event of any dispute or difference relating to the interpretation and application of the provisions of commercial contract (s) between Central Public Sector Enterprises (CPSEs) and also between CPSEs and Government Departments/Organizations (excluding disputes -concerning Railways, Income Tax, Customs & Excise Departments), such dispute or difference shall be taken up by either party for resolution through AMRCD as mentioned in OPE OM No. 4(1)/2013-DPE(GM)/FTS-1835 dated 22-05-2018.
- b) A party wishing to commence arbitration proceeding shall invoke Arbitration Clause and refer the dispute(s) to AMRCD with a copy to the other party. The notice

invoking arbitration shall specify all the points of dispute with details of the amount claimed to be referred to arbitration at the time of invocation of arbitration and not thereafter

- c) Upon such reference, the dispute shall be decided by the Competent Authority appointed under the AMRCD, whose decision shall bind the parties finally and conclusively. The parties in the dispute will share equally the cost of the arbitration as intimated by the Arbitrator.

42.3 Arbitration (Applicable to Micro, Small and Medium Enterprise)

In the event of any dispute or difference relating to, arising from or connected with the Contract, efforts shall be made to resolve the dispute(s) amicably by mutual consultation and in case such dispute(s) cannot be resolved through mutual consultation, then same shall be resolved through the procedure as prescribed in Section-18 of the Micro, Small and Medium Enterprises Development Act, 2006.

42.4 Resolution of disputes through conciliation by OEC

(Not Applicable in cases where value of dispute is less than Rs. 25 Lakhs and more than 2 Crore)

If any dispute, difference, question or disagreement arises between the parties hereto or their respective representatives or assignees, in connection with construction, meaning, operation, effect, interpretation of the contract or breach thereof which parties are unable to settle mutually, Company at its discretion, on its own or on the request of the CONTRACTOR, may refer the dispute to Outside Expert Committee ("OEC") to be constituted by Corporate Business Committee (CBC), OIL as provided hereunder:

- a) The party desirous of resorting to conciliation shall send a notice of 30 (thirty) days to the other party of its intention of referring the dispute for resolution through OEC. The notice invoking conciliation shall specify all the points of disputes with details of the amount claimed to be referred to OEC and the party concerned shall not raise any new issue thereafter.
- b) OIL shall nominate three outside experts, one each from Financial/commercial, Technical and Legal fields from the Panel of Outside Experts maintained by OIL who shall together be referred to as OEC (Outside Experts Committee).
- c) Parties shall not claim any interest on claims/counterclaims from the date of notice invoking conciliation till execution of settlement agreement, if so arrived at. In case, parties are unable to reach a settlement, no interest shall be claimed by either party for the period from the date of notice invoking conciliation till the date of OEC recommendations in any further proceeding.
- d) The Proceedings of the OEC shall be broadly governed by Part III of the Arbitration and Conciliation Act, 1996 including any modifications thereof. Notwithstanding above, the proceedings shall be summary in nature and Parties agree to rely only upon documentary evidence in support of their claims and not to bring any oral evidence in the OEC proceedings.

- e) OEC shall hear both the parties and recommend possible terms of settlement between the parties. The recommendations of OEC shall be non-binding and the parties may decide to accept or not to accept the same. Parties shall be at liberty to accept the OEC recommendation with any modification they may deem fit.
- f) Where recommendations are acceptable to both the parties, a settlement agreement will be drawn up in terms of the OEC recommendations or with such modifications as may be agreed upon by the parties. The settlement agreement shall be signed by both the parties and authenticated by all the OEC members either in person or through circulation. This settlement agreement shall have the same legal status and effect as that of an arbitration award on agreed terms on the substance of the dispute rendered by an arbitral tribunal under Section 30 of the Arbitration and Conciliation Act, 1996.
- g) OIL will share all other guidelines regarding reconciliation through OEC with the CONTRACTOR when it resorts to settlement through OEC. Both parties agree to adhere to these guidelines.
- h) All the expenditure incurred in the OEC proceedings shall be shared by the parties in equal proportion. The parties shall maintain account of expenditure and present to the other for the purpose of sharing on conclusion of the OEC proceedings.
- i) The OEC proceedings must be completed within a period of 3(three) months from the date of constitution of the OEC with a provision of extension of one months, subject to mutual agreement. The Place of OEC shall be either at New Delhi or Guwahati.
- j) If the parties are not able to resolve the dispute through OEC or do not opt for conciliation through OEC, the party may invoke arbitration clause as provided in the contract.
- k) The parties shall be represented by their in-house employees/executives. No party shall bring any advocate or outside consultant/advisor/agent. Ex-officers of OIL who have handled the matter in any capacity directly or indirectly shall not be allowed to attend and present the case before OEC on behalf of Contractor. However, ex- employees of parties may represent their respective organizations.
- l) Solicitation or any attempt to bring influence of any kind on either OEC Members or OIL is completely prohibited in conciliation proceedings and OIL reserves the absolute right to close the conciliation proceedings at its sole discretion if it apprehends any kind of such attempt made by the Contractor or its representatives.

42.5 Exclusions

Parties agree that following matters shall not be referred to conciliation or arbitration:

- i) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision to initiate any proceedings for suspension or debarment or banning, or decision to suspend or to ban or to debar business dealings with the bidder/CONTRACTOR and/or with any other person involved or connected or

dealing with bid/contract/bidder/CONTRACTOR.

ii) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision under the provisions of Integrity Pact executed between OIL and the Bidder/CONTRACTOR.

iii) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision to comply with any order or directive of any statutory or government authority.

iv) Any claim which is less than Rs. 25 Lakh.

43.0 COMPLETION OF CONTRACT:

Unless otherwise terminated under the provisions of any other relevant Clause or extended through written communication, this Contract shall be deemed to have been completed at the expiry of the Period specified in the contract or period of defect liability, as provided for under the Contract, whichever is later.

44.0 TERMINATION:

44.1 Termination on expiry of the contract: This Agreement shall be deemed to have been automatically terminated on the expiry of the contract period unless OIL has exercised its option to extend this contract in accordance with the provisions, if any, of this contract.

44.2 Termination of contract for death: If the CONTRACTOR is an individual or a proprietary concern and the individual or the proprietor dies or if the CONTRACTOR is a partnership concern and one of the partners dies then unless, the COMPANY is satisfied that the legal heir of the individual or the proprietary concern or the surviving partners are capable of carrying out and completing Contract, the COMPANY is entitled to cancel the Contract for the uncompleted part without being in any way liable for any compensation payment to the estate of the deceased CONTRACTOR and/or to the surviving partners of the CONTRACTOR's firm on account of the cancellation of Contract. The decision of the COMPANY in such assessment shall be final & binding on the parties. In the event of such cancellation, the COMPANY shall not hold the estate of the deceased CONTRACTOR and/or the surviving partners of CONTRACTOR's firm liable for any damages for non-completion of the Contract.

44.3 Termination on account of Force Majeure: Unless the contract provides otherwise, either party shall have the right to terminate this Contract on account of Force Majeure as set forth in Article-31.0 [above](#).

44.4 Termination on account of insolvency: In the event that the CONTRACTOR or its collaborator or its guarantor at any time during the term of the Contract, becomes insolvent or makes a voluntary assignment of its assets for the benefit of creditors or is adjudged bankrupt or under the process of insolvency or liquidation, then the COMPANY shall, by a notice in writing have the right to terminate the Contract and all the CONTRACTOR's rights and privileges hereunder, shall stand terminated forthwith.

However, COMPANY shall be at liberty to give the Receiver or Liquidator or

Insolvency Professional Manager, as appointed by the Competent Court/Tribunal, the option of carrying out the Contract subject to its technical & financial competence and his providing a guarantee for due and faithful performance of the Contract.

- 44.5 Termination for Unsatisfactory Performance:** If the COMPANY considers that, the performance of the CONTRACTOR is unsatisfactory, or not as per the provision of the Contract, the COMPANY shall notify the CONTRACTOR in writing and specify in details the cause of dissatisfaction. The COMPANY shall have the option to terminate the Contract by giving 15 days notice in writing to the CONTRACTOR, if CONTRACTOR fails to comply with the requisitions contained in the said written notice issued by the COMPANY. In the event CONTRACTOR rectifies its non-performance to the satisfaction of the COMPANY, the option of termination may not be exercised by the COMPANY. If however CONTRACTOR repeats non-performance subsequently, COMPANY shall exercise the option to terminate contract by giving 07 days notice. Such CONTRACTOR shall be put on holiday as per the Banning Policy of OIL [available at www.oil-india.in].
- 44.6 Termination due to change of ownership and Assignment:** In case the CONTRACTOR's rights and /or obligations under this Contract and/or the CONTRACTOR's rights, title and interest to the equipment/ material, are transferred or assigned without the COMPANY's written consent, the COMPANY may at its option, terminate this Contract. COMPANY shall not be however under any obligation to accord consent to the CONTRACTOR for change of ownership & assignment of the contract.
- 44.7** If at any time during the term of this Contract, breakdown of CONTRACTOR's equipment results in CONTRACTORS being unable to perform their obligations hereunder for a period of 15 successive days, COMPANY at its option, may terminate this Contract in its entirety or partially to the extent non-performance, without any further right or obligation on the part of the COMPANY, except for the payment of money then due. No notice shall be served by the COMPANY under the condition stated above.
- 44.8 Termination for delay in mobilization:** CONTRACTOR is required to mobilize complete equipment alongwith crew for commencement of services at the specified site within the maximum allowed number of days from the date of LOA/Notice for Mobilization as specified in the special conditions of contract. If the CONTRACTOR (successful bidder) fails to complete the mobilization as above, OIL shall have, without prejudice to any other clause of the CONTRACT, the right to terminate the contract.
- 44.9** Notwithstanding any provisions herein to the contrary, the Contract may be terminated at any time by the COMPANY on giving 30 (thirty) days written notice to the CONTRACTOR due to any other reason not covered under the above Article from **44.1 to 44.8** and in the event of such termination the COMPANY shall not be liable to pay any cost or damage to the CONTRACTOR except for payment of services as per the Contract upto the date of termination.
- 44.10 Consequence of Termination:** In all cases of termination herein set forth, the relative obligations of the parties to the Contract shall be limited to the period up to the date of termination. Notwithstanding the termination of this Contract, the

parties shall continue to be bound by the provisions of this Contract that reasonably require some action or forbearance after such termination.

Upon termination of this Contract, CONTRACTOR shall return to COMPANY all of COMPANY's properties, which are at the time in CONTRACTOR's possession.

In the event of termination of contract, COMPANY will issue Notice of termination of the contract with date or event after which the contract will be terminated. The contract shall then stand terminated and the CONTRACTOR shall demobilize their personnel & materials.

Demobilization charges shall not be payable by COMPANY in case of Article from **44.4 to 44.7**

45.0 TO DETERMINE THE CONTRACT:

In such an event (i.e. termination under Article No. 44.4 to 44.9 above), the contract shall stand terminated and shall cease to be in force from the date of such notification by the COMPANY. Thereafter the CONTRACTOR shall stop forthwith any of the work then in progress, except those work which the COMPANY may, in writing, require to be done to safeguard any property or work, or installations from damages, and the COMPANY may take over the remaining unfinished work of the CONTRACTOR and complete the same through a fresh CONTRACTOR or by other means, at the risk and cost of the CONTRACTOR, and any of its sureties if any, shall be liable to the COMPANY for any excess cost occasioned by such work having to be so taken over and completed by the COMPANY over and above the cost at the rate/cost specified in the schedule of quantities and rates/prices.

46.0 WITHOUT DETERMINING THE CONTRACT: In such an event (i.e. termination under Article No. 44.4 to 44.9 above), the COMPANY may take over the work of the CONTRACTOR or any part thereof and complete the same through a fresh CONTRACTOR or by other means, at the risk and cost of the CONTRACTOR. The CONTRACTOR and any of its sureties are liable to the COMPANY for any excess cost over and above the cost at the rates specified in the schedule of quantities and rates/prices, occasioned by such work having been taken over and completed by the COMPANY.

47.0 ERRING/DEFAULTING AGENCIES:

Erring and defaulting agencies like bidder, CONTRACTOR, supplier, vendor, service provider will be dealt as per OIL's Banning Policy dated 6th January, 2017 available in OIL's website: www.oil-india.com. Moreover, OIL reserves the right to take legal or any other action on the basis of merit of the case.

48.0 MISCELLANEOUS PROVISIONS:

CONTRACTOR shall give notices and pay all fees at their own cost required to be given or paid by any National or State Statute, Ordinance, or other Law or any regulation, or bye-law of any local or other duly constituted authority as may be in force from time to time in India, in relation to the performance of the services and by the rules & regulations of all public bodies and companies whose property or rights are affected or may be affected in any way by the services.

CONTRACTOR shall conform in all respects with the provisions of any Statute, Ordinance of Law as aforesaid and the regulations or bye-law of any local or other duly constituted authority which may be applicable to the services and with such rules and regulation, public bodies and Companies as aforesaid and shall keep COMPANY indemnified against all penalties and liability of every kind for breach of any such Statute, Ordinance or Law, regulation or bye-law.

During the tenure of the Contract, CONTRACTOR shall keep the site where the services are being performed reasonably free from all unnecessary obstruction and shall store or dispose of any equipment and surplus materials and clear away and remove from the site any wreckage, rubbish or temporary works no longer required. On the completion of the services, CONTRACTOR shall clear away and remove from the site any surplus materials; rubbish or temporary works of every kind and leave the whole of the site clean and in workmanlike condition to the satisfaction of the COMPANY.

Key personnel cannot be changed during the tenure of the Contract except due to sickness/death/resignation of the personnel or any other justified situation in which case the replaced person should have equal experience and qualification, which will be again subject to prior approval, by the COMPANY.

SECTION-II: SCOPE OF WORK/TERMS OF REFERENCE AND TECHNICAL SPECIFICATIONS**1.0 SCOPE OF WORK:**

- i) OIL intends to hire two (2) sets of Cementing Services with Tools, Equipment, Chemical Additives along with Manpower for cementing of different sizes of casing at different stage to different depth in drilling wells. The BIDDER shall provide their service as detailed below.
- ii) The scope of work involves details of services to be performed by the BIDDER, details of Tools, Equipment & Personnel to be provided by the BIDDER. However, quantum of job may vary depending upon drilling activities to be taken up by the Company during the course of the Contract. The BIDDER following mobilization of crew and equipment, shall be required to provide the intended services as desired by the Company as and when required in line with the contractual terms as spelt out in the agreement.
- iii) This section establishes the scope of work to be performed by BIDDER and describes references, specifications, instructions, standards and other documents, the specifications for any materials, tools or equipment, which BIDDER shall satisfy or adhere to in the performance of the work.

2.0 SUB-SURFACE INFORMATION:

- i. **Overburden gradient v/s depth:** Normal
- ii. **Brief Geological Information of the Area of Operation:** May be collected from OIL at appropriate time if required for the wells for which services are required.
- iii. **Temperature Range:** Ranging from about 60 degree Celsius to 115 degree Celsius primarily which may vary depending on well depth.
- iv. **Depth Range:** About 2550m to 4950m mostly which may exceed in some cases up to 6000m.
- v. **Sub Surface Pressure:** Sub-hydrostatic to about 500 PSI above hydrostatic.
- vi. **Loss Circulation:** Severe loss circulation is not expected. However, probability cannot be ruled out.

3.0 TENTATIVE CASING POLICY: General 3-stage & 4-stage casing policies shown below.**A. THREE STAGE:**

Casing sizes	13.3/8"	9.5/8"	5.1/2"
Setting depth	150m	2000m	3800m
Expected cement rise	Surface	Surface	100m inside 9.5/8" csg.

B. FOUR STAGE:

Casing sizes	20"	13.3/8"	9.5/8"	5.1/2"
Setting depth	150m	1800m	3800m	+ / - 4500m
Expected cement rise	Surface	Surface	100m inside 13.3/8" csg	100m inside 9.5/8" csg.

C. FIVE STAGES WITH LINERS:

Casing sizes	20"	13.3/8"	9.5/8"	7" Liner	5" Liner
Setting depth	150m	1800m	3800m	4500m	5500 m
Expected cement rise	Surface	Surface	100m inside 13.3/8" csg	150m inside 9.5/8" csg.	150m inside 7" csg

D. HORIZONTAL WELLS:

Casing/ Liner sizes	13.3/8" Csg	9.5/8" Csg	7" Liner	4.1/2" Slotted Liner
Setting depth	150m	2000m	3200m – 3500 m	3550
Expected cement rise	Surface	Surface	30m inside 9.5/8" csg.	Not cemented

NOTE: The above depth/ casing sizes as spelt out is a tentative policy. The setting depths / casing sizes might change depending on hydrocarbon prospect and drilling conditions. Moreover, majority of the wells are likely to directional wells. However, the service provider will have to provide the intended service in drilling wells as and when requested by OIL.

4.0 AREA OF OPERATION

The Company reserves the right to deploy the contractor for cementing services, at the same rates, terms and conditions anywhere in its oilfields in Assam primarily in and around Duliajan within the range of about 150km from Duliajan (i.e. in the districts of Tinsukia, Dibrugarh & Sibsagar) and Arunachal Pradesh. OIL also reserves the right to deploy the services on OIL's other operational area apart from Assam and Arunachal Pradesh during the tenure of the contract with mutually agreed terms as regards to Mobilization / Demobilization charges.

Note: For Arunachal RAP is required for foreign nationals apart from Inner line permit for every personnel.

Bidder to take note if any other permissions are required as per Indian Laws for foreign Nationals, the same to be arranged by the bidder.

5.0 SCOPE OF WORK

The scope of work involved, equipment required as well as expected quantum of jobs to be performed during a period of initial three years is furnished under Para 8.0 below.

The scope of work will include but not be limited to:

- 5.1 The BIDDER under this contract shall provide Cementing Engineering Services required for the following types of wells (gas/oil) for cementing along with cementing unit, personnel & cement additives.

- A. Vertical wells,
- B. J-bend wells,
- C. S-bend well,
- D. Horizontal well (liner cementing jobs)

- 5.2 The BIDDER shall be responsible to plan, design of cement slurry, pre-flush (if any), spacer and pumping rate etc & execute the cement job as per the well requirement, with their own chemicals & additives and to execute the jobs as per the plan approved by the Company with an objective to provide quality cementation job. Displacement of cement slurry will preferably be carried out by Rig pumps. However, depending upon the limitations of rig equipment, at times, services of cementing unit may be utilized for displacement.

Note: BIDDER shall adhere to the tentative cementing program and slurry design as submitted with bid document.

- 5.3 The BIDDER has to supply the whole package of cement additives from a single source either directly or through tie-up from any one of the following four internationally reputed cement additive supply companies:

- 1) M/s. Halliburton
- 2) M/s. BJ Services
- 3) M/s. Schlumberger
- 4) M/s. Weatherford

- 5.4 The BIDDER to carry out relevant tests on cement and additives in the laboratory prior to every job as per the API recommendations as well as actual simulations for cement slurry design.

- 5.5 The BIDDER shall also be responsible to carry out post job analysis of all critical cementation jobs in their simulator and to suggest ways and means to improve further quality of jobs.

- 5.6 The BIDDER shall take into account the availability of all the requisite equipment and additives for the cementation jobs at the planning stage. The BIDDERS shall co-ordinate and recommend the availability of additives for all critical jobs prior to commencement.

- 5.7 The BIDDER shall collect the cement sample from bulk handling plant and to test in their own labs to confirm the designed slurry parameters.
- 5.8 The BIDDER to collect water samples from rig and to test in their own labs to confirm the designed slurry parameters.
- 5.9 The BIDDER shall design and carry out the following Cement jobs, Cement squeeze jobs or any other pressure pumping jobs as per the well requirement.
- A- Primary cementing job (oil / gas well)
 - B- Two stage cementing jobs.
 - C- Liner cementation job.
 - D- Casing Integrity test/Casing Hermetical testing, if required.
 - E- Isolation repair job, if required.
 - F- Secondary cementing (Plug & squeeze Job)
 - G- Leak of test with the pumper
 - H- Any other cementing job that may be necessary to be carried out by the cementing equipment/ unit (Open hole plug for sidetrack etc.).
- 5.10 The Cementing Engineer should propose tentative cementing program before time and make real-time changes as per the drilling requirement of the company.
- 5.11 Quality packaging of chemicals/additives should be according to the relevant API and OCMA specifications. The BIDDER should provide a list of complying standards.
- 5.12 The BIDDER must have a complete cement slurry design & testing laboratory in India for carrying out necessary lab tests as per the testing condition and cement slurry properties given in Annexure -I.

The cement program shall include but not be limited to the following:

- ✓ Cement slurry density and volume,
- ✓ Cement slurry formulation & consistency,
- ✓ Draft hydraulic simulation.
- ✓ Draft computational fluid dynamics for fluids compatibility, interaction and optimization of properties and volumes.
- ✓ Bottom hole circulating temperature simulations.
- ✓ Propose cement additive and recommended concentration for the hole section.
- ✓ Complete cost estimates.
- ✓ API fluid loss at 1000 psi and BHT using Stirring Fluid Loss as per API recommendation for temperature > 190F (Static & Dynamic),
- ✓ Thickening time as per API schedule,
- ✓ Free water as per API schedule,
- ✓ Comprehensive strength at BHT (24 hrs & 72 hrs as per API schedule)
- ✓ For all Gas tight slurries in order to confirm gas tight integrity of cement slurry, bidder has to submit static gel strength test reports using Static Gel Strength (SGS) analyzer (recommended in API) indicating transition time maximum 45 min from 100 lbf/100ft² to 500 lbf/100ft².

- ✓ For Gas tight slurry, the bidder has to submit the “No gas migration test certificate” along with necessary test report of his or her own. SGSA report is also be acceptable.
- 5.13 The BIDDER shall maintain the log of operations to include cementing operation in progress, time break-up, density measurement, mixing rate, volume of fluid pumped, pumping pressure during cement pumping & displacement, displacement rate, quantity of cement, additives & mechanical aids used. All specific events occurring throughout the cementation job should be recorded along with other relevant points for post job analysis.
- 5.14 The BIDDER shall be responsible for providing a complete job report comprising of slurry design, computer aided programme, job execution parameter, complications if any, complete post job analysis & material consumption report so that accordingly necessary corrective measures/improvements/precautions for future operations may be taken up so to avoid costly secondary repair jobs. The BIDDER shall also familiarize operator personnel with complete understanding of software programme to have meaningful interpretation of data.
- 5.15 BIDDER shall provide all equipment including cementing unit, manpower materials, chemicals and services specified herein. BIDDER shall be solely responsible for the operation and maintenance of BIDDER’s equipment to avoid downtime including but not limited to the rigging up, testing, running and rigging down thereof.
- 5.16 BIDDER should conduct Quarterly Service Meeting for evaluating the following:
 - a) Job volume and post cement job analysis
 - b) Highlights of the cement jobs performed
 - c) Modern Technologies
 - d) Job Performance based on CBL-VDL.
 - e) Financial implications in terms of Cost of Additives/BBI of slurry.

6.0 DETAILS OF EQUIPMENT TO BE DEPLOYED BY THE BIDDER:

BIDDER shall provide all equipment necessary to carry out the jobs specified in the Scope of Work above and described elsewhere herein. The list of equipment and materials may contain such backups that may be necessary to avoid disruptions.

A brief description of the set up may be as follows:

6.1 CEMENTING UNIT:2 nos.

SPECIFICATIONS:

The cementing unit should be a twin pump high pressure-pumping unit suitable for all types of pressure pumping services including but not limited to cementing. The unit should be mobile, self-driven or trailer mounted with standby horse unit having self-contained centrifugal supercharger pumps, circulating mixing system, hoppers and feed water pump etc.

The cementing unit should be complete in all respect for the cement jobs but not limited to the following:

- a) **Pump Sets:** The twin-pumping unit should be of single acting triplex pumps and at least one pump must have rated capacity of 10,000 PSI WP (Minimum) with pumping rate of 8 to 10 US BBLS per minute. Pumps should have safety valves (reset type) and could be set at any pressure as desired.
- b) **Prime Mover:** The pumping unit should be powered by two diesel engines compatible with the Pump Set rating. The engines should have self-contained system for air or electric start.
- c) **Re-circulating Cement Mixing System:** Re-circulating equipment consisting of re-circulating mixer used in conjunction with a single/two compartment, adequate for the requirement. Mixing tub equipped with a turbine agitator in each compartment. Re-circulating equipment which uses enhanced high-shearing jet mixing system is also acceptable.
- d) **Displacement Tanks:** Twin calibrated displacement tanks graduated in 0.5 bbls increments and holding a maximum of 10 bbls each for a measured total of 20 bbls.
- e) **Central Control Console:** All controls should be centrally located on the operating platform of the unit at a control panel. The controls must include:
 - All engine functions and diagnostic gauges for engine parameters (Oil pressure, temperature, transmission temperature and pressure)
 - Air actuated controls for all low pressure valve systems
 - Pump rate gauge for each pump with a totalizer
 - Pressure gauges for each pump
 - Centrifugal hydraulic pressure gauges
 - All safety control system
 - Cement slurry density meter
- f) **Safety System:** The cementing unit must incorporate adequate safety systems to avoid damage to the equipment or personal injury in the case of over pressurization.
- g) Full sensor package of advanced technology (without presence of radioactive source/sensor) for monitoring & recording pumping parameters including rate, pressure and density. All parameters to be centrally recorded on the “Electronics System of Cement Unit” which should allow parameters to be viewed on a digital display and also record them so that data can be viewed, recovered, transmitted digitally and both soft & hard copies can be made.

NOTE: The bidder under the service will be required to transmit the cementing operation data including Rig data (If available) through remote monitoring software system to OIL base and the system should be capable to run hydraulics simulations real time.

- h) The bidder should provide the printed technical literature/catalogue for the offered cementing unit, tool/ equipment/ consumables etc.

6.2 BATCH MIXER:

- a) **100 bbls. Capacity cement batch mixer:** 100 bbls. Capacity (2 x 50 bbl single - twin unit is also acceptable) cement batch mixer: One No. (Trailer/Truck mounted / Skid Mounted) with re circulating / jet mixing system agitator.
- b) The batch mixer should be complete with all standard equipment, gadgets, pipe fittings etc. for preparing cement slurries as desired by Company or its Consultant.
- c) No Rental Charges shall be paid.
- d) Operational Charges shall be paid per job basis as per rate quoted by the bidder against Tender.
- e) The Batch mixer will be mobilized by OIL purely as per operational requirement
- e) The bidder shall be responsible for operation & maintaining the Batch Mixer in proper working condition at all the time during the contract period.

6.3 SURFACE FITTINGS [TOOLS / EQUIPMENT]:

The BIDDER shall provide all the surface equipment / accessories / spares to carry out the cementing jobs as per the well cementation program and not limited to as under:

- a) **Cementing head with quick change adaptor:**
 - i) 9. 5/8" x 47ppf, N-80 & P110 x BTC (API 5CT) Standard double plug cementing head (5000 PSI) with quick coupler/adaptor having bottom buttress pin thread connection for 9. 5/8" casing – 2 Nos.
 - ii) 7" x 29ppf P110 x BTC (API 5CT) Standard double plug cementing head (5000 PSI) with quick coupler/adaptor having bottom buttress pin thread connection for 7" casing – 2 Nos.
 - iii) 5.1/2" x 20 ppf, N80 & P110 x BTC (API 5CT) Standard double plug cementing head (5000 PSI) with quick coupler/adaptor having bottom buttress pin thread connection for 5. 1/2" casing – 2 Nos.
 - iv) Adequate spares for above.
- b) **Chiksan Loops:** 2" chiksan loops of 10-12 ft length each & 15000 psi (fig1502) rating having suitable hammer unions and adapters to connect with the manifold of the cementing head as well as cementing unit – Total length 500 Ft Minimum) for each set. Safety restrain for the chiksan is required and will be provided by the service provider.

6.4 Laboratory Services

BIDDER shall provide a cement slurry design & testing laboratory at OIL, Duliajan for cross validation of their cementing test result in addition to their central laboratory in India for carrying out necessary lab tests as per the testing

condition and cement slurry properties given in Annexure-I during the contract tenure. The bidder is required to equip the Laboratory with requisite equipment necessary to carry out the jobs specified in the Scope of Work above and described elsewhere herein.

A brief description of the laboratory set up with the following minimum equipment should be provided by the bidder:

- i. 2 no of HPHT Consistometer to measure Thickening time
- ii. 1 no of Ultrasonic Cement Analyzer/other equipment to measure compressive strength
- iii. 1 no of Rotational viscometer to measure rheology of cement slurry
- iv. 1 no of fluid loss apparatus to measure fluid loss of cement slurry
- v. 1 no of Atmospheric Consistometer
- vi. Linear Expansion Testing Kit
- vii. Thermostatic water bath

OIL will be providing space of size – 10 M x 5M for the lab at NIA, Duliajan with water and Electricity connection.

Bidder will have to provide minimum 01(One) Laboratory technician to perform the requisite slurry design and testing as required under the service

7.0 PERSONNEL

The following is the minimum category and number of Personnel required to be provided by the BIDDER for operation. The BIDDER may have more personnel, if considered necessary. However, if the BIDDER deploys more than required personnel for assisting their engineer towards performance of any specific job at well site during the currency of contract, Company will not pay for such additional man-power.

Sl. No	Personnel	Minimum Qty
1	Cementing Engineer	1 No. for the Project
2	Cementing Operator/Cementer	1No.Per Cementing Unit
3	Cementing Assistant/Helper	2 Nos. Per cementing Unit
4	Laboratory Technician	01 no.

A. Experience of Personnel:

1. Cementing Engineer

- a) The BIDDER will deploy competent, qualified (minimum of a valid degree in bachelors in engineering), adequately experienced and trained cementing Engineer with minimum five (05) years independent experience from the closing

date of Tender in HP/DEVIATED/HORIZONTAL WELLS for carrying out jobs as mentioned in scope of work correctly and efficiently.

- b) The BIDDER shall depute his Cementing Engineer supervise all critical cementing jobs at the Rigs.
- c) Cementing Engineer should be fully trained in cementing engineering to perform all cementing & testing, analysis & interpretation results of tests and take corrective measures in maintaining required features of cement slurry.
- d) The Cementing Engineer deployed should not be more than 50 years of age.

2. Cementing Operator/Cementer

- a) Cementing operators/Cementer should have minimum 05 five years of experience as cementing operator and must be able to perform cementing operations independently. The Cementing Operator should have passed at least SSC or equivalent and trade certificate from reputed vocational institute and should also have undergone basic training in Cementing in reputed cementing school, such as Halliburton / Dowell Schlumberger / BJ / IDT (ONGC) or any other reputed cementing school.
- b) The Operator should be well conversant with all aspects of cementing and allied pumping jobs. The cementing Operator should have good knowledge about the use of cement additives, their functions and factors influencing slurry design.
- c) The Cementing Operator deployed should be agile and of sound health to carry out vigorous operational & maintenance job of cementing unit.
- d) The Cementing Operator deployed should not be more than 50 years of age.
- e) Operator should be fluent in English language conversation.

3. Cementing Assistant/Helper

- a) Cementing Assistant/Helper should have relevant experience of (03) three years.

4. Laboratory Technician:

The BIDDER will deploy competent, qualified (minimum of a valid Bachelors degree/ diploma in Science/engineering or equivalent), adequately experienced and trained Laboratory technician with minimum five (05) years experience in oil & gas well cement testing laboratory of reputed company independently.

- 5. Interview will be conducted by OIL management prior to deployment of all the above mentioned personnel against the contract in OIL.

B. Other requirement

- a) The BIDDER shall submit the bio-data of personnel proposed to be deployed for services mentioned above (as per attached format) prior to deployment for the service mentioned under scope of work for OIL's approval.
- b) Cementing Engineer & Cementer should be an employee of the BIDDER. Necessary documents in this regard are to be submitted prior to deployment for OIL's approval. In case, the personnel is newly recruited in the organisation, necessary documents including appointment letters supporting the previous experience criteria should have to be submitted for approval.
- c) BIDDER shall submit an undertaking in the bid stating that they will provide Cementing Engineer & Cementer of minimum five years' experience throughout the Contract period.

7.1 Responsibility:**1. Cementing Engineer:**

- The Cementing Engineer should be at base office on continuous 24 hours a day basis.
- The Cementing Engineer should attend meeting in the office of CGM (DS) when called for in connection with the contract.
- To plan, design, and co-ordinate with Company for successfully carrying out all cementation jobs, technical support for all aspects of cementing, pressure testing and associated cementing units, equipment /tools and shall carry out all connected activities in accordance with the highest standards. He will ensure overall supervision directly by him at site on all critical jobs.
- The cementing engineer will co-ordinate with Company Representative in sending cement, well site water and other samples to their central laboratory as well as base laboratory in Duliajan for design of slurry before field operation.
- At the end of cementation, the Cementing Engineer shall provide/submit report containing the following:
 - ✓ A detailed recap of hole section;
 - ✓ An evaluation of the cement additive properties and their performance;
 - ✓ An analysis and recommendation of the optimum parameters required based on experience gained while drilling the well;
 - ✓ A detailed list of cement additive consumption for the section;
 - ✓ A comparison of planned vs. actual cementing properties for the hole section;
 - ✓ A comparison of planned vs. actual cementing cost in terms of cost of additives/MT of cement slurry.
 - ✓ A detailed study may be performed on all reported cementing problem and methods/ strategies to mitigate them in the future;
 - ✓ A detailed recommendations for future wells;

2. Cementing Operator/Cementer:

The cementing operator / cementer shall be responsible including but not limited to the following:

- prepare cement slurry & carry out cementation jobs as per drilling and cement program;
- run, maintain, manage the cementing equipment;
- Prepare regularly cement program and submit to Company Representative on Drilling Unit.
- Managing stock of inventory related to cementing on the Cementing Unit.
- Ensure that adequate spares for all the equipment and tools are available on the Cementing Unit
- Should be well conversant with all aspects of cementing & allied pumping jobs.
- Shall carry out all the cementing & allied jobs carried out with cementing unit during drilling of oil & gas wells.
- Provide post job cement report to company representative as per international standards.

7.2 Other Requirements:

- a) Personnel provided by the BIDDER must observe all safety and statutory norms applicable to the Company. Their performance must be to the satisfaction of the Company and the BIDDER must be willing and ready to replace, at their own expenses, any of their personnel who are not found suitable by the Company.
- b) Before actual deployment of suitable Engineer, the BIDDER must submit the bio-data of proposed personnel and obtain clearance from the Company.
- c) Provision of PPE (Personal Protective Equipment) for BIDDER's personnel will be the responsibility of the BIDDER.
- d) Personnel deployed by the BIDDER should be fluent in English/local language.

7.3 Replacement of BIDDER's Personnel: BIDDER shall replace with a suitable substitute within 10 days of getting intimation from Company at BIDDER's expense any of the BIDDER's personnel if Company so requests in writing setting out grounds for its requirement.

7.4 Short Deployment Rates for Cementing Services Personnel:

In the event of short deployment of personnel while the operation is in progress, deduction will be made with respect to shortage of personnel as under:

Sr. No.	Category	Short Deployment Rates (US \$)
1	Cementing Engineer	As quoted in Proforma B
2	Cementing Operator /Cementer	-do-
3	Cementing Assistant/Helper	-do-
4.	Laboratory technician	-do-

8.0 VINTAGE OF TOOLS / EQUIPMENT:

- 8.1 The age of the Surface tools and other equipment (except Cementing Unit supplied by the BIDDER shall not be more than **5 (five)** years old reckoned from techno-commercial closing date. The BIDDER must furnish OEM's certificates/documents in this regard before mobilization. Also re-certification of the surface equipment and tools from a reputed Third Party Inspection Agency (pressure tested, thickness test, MPI, QA/QC) are to be provided before mobilization.
- 8.2 BIDDERS must submit a certificate along with their technical bids confirming the vintage and certifying that all the Equipment/Tools will be deployed in well maintained and perfect working condition.

9.0 QUANTUM OF JOBS TO BE PERFORMED DURING THE CONTRACTUAL PERIOD

The number of jobs anticipated during the initial three years period is as under; however, the actual quantity may vary depending upon the well situation during the course of operations:

Estimated Primary Cementing / Liner cementation jobs (including vertical, horizontal & J – bend wells): **332 in 3 (THREE) years.**

NOTE :

- Tentative Casing Policy has been furnished in 3.0 of Section - II above; however; range, casing sizes and depth of various jobs may vary well to well as per the well policy.
- Two stage cementation jobs of 9.5/8" casing to be carried out as and when required (Suitable Stage Collars & accessories will be provided by OIL).
- Quantum of the above indicated jobs are tentative only and may vary to some extent as per OIL's requirement.

10.0 TEHNICAL SUPPORT

The following technical support should be provided as and when required:

This will include but not be limited to:

- Testing and analysis of cement & chemical additives in line with API/ISO and other current specifications and provide detailed results of tests, if required.
- Spacer compatibility, hydraulics and volume optimization simulation is required.
- Pilot test/ fully test cement slurry properties based on the Well Cementing Programs.
- Recommend improvements of or to the cement slurry being proposed or used, based on information gained from Company and other parties. This may include suggestions for the use of additional or alternative products (where approved).

- **Cementing Software to simulate**

- Temperatures to estimate BHCT and BHST.
- Mud removal efficiency.
- Hydraulic optimization (volume, properties, compatibility).
- FEA analysis simulation for the liner jobs or any other proprietary software.
- Centralizer placement
- Casing running-in speed
- Gas migration risk analysis

11.0 CONSUMABLES

- i. Oil well API, Class 'G' cement and cementing water would be provided by OIL. Necessary additives will be provided by the BIDDER/Contractor. Company shall reimburse the cost of such additives/ items at actual to the BIDDER/Contractor against submission of documentary evidences on actual consumption basis. However, Diesel for BIDDER's Unit shall be arranged by BIDDER/Contractor.
- ii. Top/ Bottom cement plugs, Centralizer, Scratcher & stop ring as required will be provided by OIL.
- iii. BIDDER/Contractor shall supply the Chemicals/Additives in **staggered** manner depending on well requirement in lots as per OIL's well requirement.
- iv. BLENDING, TRANSPORTATION TO WELL SITE ETC:

Necessary additives will be mixed with gauging water (wet blending) by BIDDER's personals as per their design. Required cement additives for gauging water and pre-flush will be supplied by the BIDDER. However, API class 'G' cement will be supplied and required volume will be transferred to well site storage silo by OIL. Necessary feed to cementing hoppers/ Surge Tank will be done by OIL's personnel through pneumatic arrangement.

12.0 CEMENT ADDITIVES / CHEMICALS

- 12.1 BIDDER will design the required slurry with the quoted chemicals as per parameters indicated below. All the testing shall be carried out as per schedule API -RP 10B.

CEMENT SLURRY FORMULATION:

- a) The BIDDER is required to provide cement slurry formulation for 9.5/8" and 7"/5.1/2"/5"/4.1/2" casing/liner cementation job along with Technical Bid.
- b) The tentative parameters for cement slurry formulation are shown in Annexure – I below and the bidder must abide by the mentioned parameters as given in Annexure-I during execution of the jobs. The formulation should be complete showing percentage use of various additives with API "G" class cement. Actual consumptions would be subjected to the well requirement such as temperature, pressure, mud weight, Rheology, volumes, hole size etc. However, prior approval will be required from OIL management in this regard for usage of high dosage/parameters of cement additives.
- c) **Slurry Formulation Parameters:** BIDDERS are required to furnish along with the bid, slurry design reports and spacer design reports (**Spacer Chemical samples to be submitted**) for different temperature ranges as per the Specification of cement additive packages detailed in Annexure -I:

CONSUMABLE: As per Performa B1

- 12.2 The BIDDER shall be required to supply Cement Additives for the wells on the rig as per the quoted rates as per price format. In addition to above, OIL may also purchase other additives, which are in BIDDER's product line and provided along with the bid on as and when required by Operator for the slurry design of any specific well.
- 12.3 BIDDER is required to keep sufficient quantities of the cement additives on stock as per their slurry design / requirement at BIDDER's//Contractor's base.
- 12.4 Cement additives stock at any point of time unless specifically instructed by company should be in sufficient quantity for cementation of any well as per drilling program. This quantity will be adjusted as per drilling schedule. BIDDER must provide their published Price list for complete Cementing chemicals & additives. Company may procure any such additional items if operational requirement arises.
- 12.5 Payment for cement additives will be made as per actual consumption of additives on monthly basis, if it is lower than the mentioned parameters/dosage as per Annexure I.
- 12.6 The BIDDER shall maintain the inventory of chemical & material.

In order to confirm the quality of bulk additives supplied by the BIDDER, the Company reserves the right to check the quality of cement additives at Company's / BIDDER's cement test lab at random as per test reports. In case any additive(s) fail to meet the desired parameters as tested, then:

- a) BIDDER shall be required to replace those additives at their own cost without affecting operations.

- b) A variation of 15% (actual agreed formulation tested prior the contract) on dosages and on required parameter of each slurry design shall be accepted without any penalty due to likely variation of quality of cement from batch to batch and as per operational well requirements such as temperature, pressure, mud weight, Rheology, volumes, hole size etc

12.7 All cement additives / chemicals supplied by the BIDDER shall confirm to international packaging standard and shall have shelf life of minimum one year from the date the chemical reach the operation base at Duliajan. All additives in sacks / drum shall be handled in proper pallets / container for safe & smooth transportation.

12.8 Bidder will be required to purchase the cement additives to be provided under the services after the issue of Letter of Award.

12.9 **LEFT OVER CHEMICALS & ADDITIVES:**

The Company shall not pay for any left out cement additives and chemicals brought by the BIDDER. It shall be the liability of the BIDDER to re-export or dispose of (as deemed fit) the leftover cement chemicals and cement additives at base/site after conclusion of the Contract as per existing regulations. At the end of the contract open sacks and drums (after used partially for OIL's cementation job) will be charged back to OIL with proper justification. The contractor shall take sacks or drums, which are not opened at the end of project, back.

The BIDDER shall manage the shifting and cleaning of each site with regard to cement additives and chemicals upon completion of cementing job.

12.10 Any new updated specifications to enhance job performance, mostly API or recognized Non-API practices would be accepted for specific related jobs only after mutual agreement between Company & BIDDER.

12.10 In the event any chemical brand name / category changes occurs during the period of contract, the same shall be acceptable to the Company subject to no change in cost, concentration, properties and test report compliance from the Company's test lab only.

12.11 Any additional new additives / technology products (not in the standard price list or Main Contract Price List) will be supplied only after consultation and acceptance of Company and the same will be quoted on request.

13.0 JOB SIMULATION:

The BIDDER shall submit recommendations for mechanical aids and chemical aids such as centralizers placement, pre-flush design, spacer design, cement slurry design (including requirement of additives), casing running in speed, pumping & displacement rate, regime of flow job schedule based on u-tube simulator results, gas migration risk analysis, estimation of BHCT etc. based on computer aided design and computer simulation results for all the casing cementation jobs on which they are providing services.

14.0 TESTING FACILITY & CEMENT SLURRY FORMULATION:

- i) The BIDDER should have the adequate facilities to test cement additives and design cement slurry. BIDDER's laboratory must be located in India for testing cement, additives and for designing cement slurry as per API 10B standards. In addition to this, the BIDDER may be required to carry out cement testing jobs beyond the scope of API 10B, if operational requirement arises. Post cement job testing of any kind, if required, has to be carried out by the BIDDER. At OIL's discretion, such testing at BIDDER's laboratory may be witnessed by OIL's representative. Also OIL reserves the right to carry out Post-Cement job analysis. For this purpose, Contractor needs to supply the additives used in the respective job. In addition, one laboratory with testing facilities should be available at base office in Duliajan for the validation of the test reports (in line with Clause 6.4 of SOW)
- ii) The BIDDER is required to provide documentary evidence on various facility, tools & equipment available in the laboratory to undertake cement formulation & slurry design covering all parameters
- iii) The BIDDER is required to provide printed literature on tools / equipment available in the LABORATORY

15.0 REPORTING:

15.1 General:

BIDDER shall comply with the following reporting requirements as a minimum. BIDDER shall also provide additional reports to the Company Representative as may reasonably be requested during the Work.

15.2 Materials Inventory

An up to date inventory of all cement additives held on stock should be provided to Company on weekly and as used basis. Such an inventory can never fall below a pre-determined critical level. A weekly report shall be submitted to the concerned Company Representative of Drilling Department.

15.3 Job Report

Report of an acceptable standard shall be submitted, on a job basis to the concerned Company Representative of Drilling Department.

15.4 BIDDER to submit the following prior to Mobilization for Company's approval:

- MSDS Sheets for each chemical or cement additive
- BIDDER's safety manual and procedures and a Safety policy covering but not limited to the following aspects:
 - a) Safety training policy
 - b) Safety reporting and analysis
 - c) Safety of personnel
 - d) Protective clothing and appliances

- e) Fire
- f) First Aid

16.0 MOBILIZATION OF TOOLS/EQUIPMENT/CONSUMABLES/SPARES

The BIDDER shall mobilize all the tools & equipment & sufficient inventory in a package to meet contractual obligation for carrying out **assigned jobs**.

Particulars	Mobilization Time
Mobilization of equipment, tools, accessories, consumables & associated Services including manpower as per Scope of Work	Within 75 days of Mobilization notice issued by Company
Interim Remobilization of BIDDER's tools & equipment, accessories, - spares etc.	Within 45 days of Mobilization notice issued by the Company
Optional Services	
Mobilization of Optional Tools & equipment etc.	Within 60 days of Mobilization notice issued by the Company

Note: Supply of Chemicals/additives shall be in staggered manner as per OIL's well requirement.

17.0 INSTALLATION / DISMANTLING/ INTER LOCATION MOVEMENT /DEMOBILISATION:

- a) All tools/ equipment/ accessories/consumables is to be mobilized first to **Field Head Quarter at Duliajan, Assam, India**.
- b) The equipment is to be installed and made operational for carrying out assigned jobs at each required location. Crane services if required for the service will be provided by OIL
- c) The equipment is to be dismantled at each well at the end of operation there.
- d) Movement of tools / equipment / accessories from location to base and then to subsequent locations will be the responsibility of the BIDDER.

ANNEXURE-I

1.0 DESCRIPTION OF ITEMS: CEMENT ADDITIVES		
NUMBER OF PACKAGES FOR 3 YEARS REQUIREMENT (1package=1MT)		
<u>(Cement Quantity = 52.5 MT per job)</u>		
i)	SERVICE PACKAGE - 1 (60 - 85°C BHCT) = 30jobs - Oil String cementing without Silica Flour, = 1575packages	
ii)	SERVICE PACKAGE - 2 (85 - 110°C BHCT) - 10 jobs - Oil String cementing with silica flour (+ 4000 M) = 525packages	
iii)	SERVICE PACKAGE - 3 – 110 jobs - Oil String cementing with Gas block additives (+ 4000 M) = 5775 packages	
	1. 3A (60-85°C BHCT) – 75 Jobs =3937.5 packages 2. 3B (85-110°C BHCT) – 20 Jobs =1050 packages 3. 3C (85-110°C BHCT) (Gas Tight Light Weight)– 10 Jobs= 525 packages 4. 3D (110°+ C BHCT) - 5 Jobs = 262.5packages	
iv)	SERVICE PACKAGE - 4 (85-110°C BHCT) - 12 jobs- Liner Cementing = 630packages	
v)	SERVICE PACKAGE - 5 -90jobs- Isolation (Intermediate) Casing Cementing <u>(Cement Quantity = 63 MT per job)</u>	
	1. 5A (Lead Slurry – 13.6ppg) : 90 Jobs (5670 packages) 2. 5B (Tail Slurry – 15.8 ppg) : 90 Jobs (567 packages)	
	vi) SERVICE PACKAGE-6(Secondary Cementing)- 60 jobs(240 packages)	
	vii) SERVICE PACKAGE-7(Open hole plug job):(20 jobs)(400 packages considering 20 MT per job)	

2.0 RECOMMENDED PRESSURE - TEMPERATURE RANGE, TESTING CONDITIONS AND CEMENT SLURRY PROPERTIES FOR DIFFERENT PACKAGES :

2.1 SERVICE PACKAGE-1: Cement additives for temperature range 60-85°C BHCT: 1575 packages along with defoamer. Test report will be assessed at 80°C. (BHST 109°C)

1.0	SLURRY TYPE	Cement slurry design should consists of API class 'G' HSR type and fresh water, having a specific gravity 1.90 (118 lbs/cft)
2.0	PHYSICAL PROPERTIES	
2.1	PHYSICAL STATE	Additives as received should be free flowing powder or homogeneous liquid free from visible impurities
2.2	Solubility in water	Additives will be pre-hydrated except for Lightweight additives; which are to be dry blended & soluble or dispersible in fresh water.
2.3	Moisture content% by mass determined at 60-85°C	10.0(max)
3.0	SLURRY PROPERTIES	
3.1	Thickening time at HTHP consistometer at 60-85°C and 7000 psi (Pressure to be raised in 44 minutes)	300 to 360 minutes (Min) for 100Bc
3.2	Fluid loss as per API	45 ml/30 min(Max)
3.3	Free water as per API	0%(Max)
3.4	Initial consistency	10 - 15 BC (Max)
3.5	24 hrs compressive strength BHST as per API schedule	2000 psi (Min)
4.0	TESTING PARAMETERS	
4.1	BHCT	60 - 85°C to test at 80°C
4.2	BHST	84-117°C to test at 109°C
4.3	Bottom hole pressure	7000 psi
4.4	Time to raise temp. and pressure	44 minutes
4.5	Slurry specific gravity	1.90(118lbs/cft)

2.2 SERVICE PACKAGE-2: Cement additives for temperature range 85-110°C BHCT - with or without 35% Silica flour (BWOC): 525 packages along with antifoam. Test report will be assessed at 100°C. (BHST 124°C)		
1	SLURRY TYPE	Cement slurry design should consists of API class 'G' HSR type and fresh water, having a specific gravity 1.90 (118 lbs/cft)
2	PHYSICAL PROPERTIES	
2.1	PHYSICAL STATE	Additives as received should be free flowing powder or homogeneous liquid free from visible impurities
2.2	Solubility in water	Additives will be pre-hydrated except for Lightweight additives; which are to be dry blended & soluble or dispersible in fresh water.
2.3	Moisture content% by mass determined at 85-110°C	10.0(max)
3	SLURRY PROPERTIES	
3.1	Thickening time at HTHP consistometer at 85-110°C and 8500 psi (Pressure to be raised in 44 minutes)	300 to 360 minutes (Min) for 100Bc
3.2	Fluid loss as per API	45 ml/30 min(Max)
3.3	Free water as per API	0%(Max)
3.4	Initial consistency	10 - 15 BC (Max)
3.5	24 hrs compressive strength BHST as per API schedule	2000 psi (Min)
4	TESTING PARAMETERS	
4.1	BHCT	85 - 110°C (test at 100°C using silica flour)
4.2	BHST	117-132°C to test at 124°C
4.3	Bottom hole pressure	8500 psi
4.4	Time to raise temp. and pressure	44 minutes
4.5	Slurry specific gravity	1.90(118lbs/cft)

2.3 SERVICE PACKAGE-3:		
2.3.1 Service Package 3A: Cement additives for temperature range 60 - 85°C BHCT -for Gas tight slurry: 3937.5 packages along with defoamer. Test report will be assessed at 80°C. (BHST 109°C)		
1	SLURRY TYPE	Cement slurry design should consists of API class 'G' HSR type and fresh water, having a specific gravity 1.90 (118 lbs/cft)
2	PHYSICAL PROPERTIES	
2.1	PHYSICAL STATE	Additives as received should be free flowing powder or homogeneous liquid free from visible impurities
2.2	Solubility in water	Additives will be pre-hydrated except for Lightweight additives; which are to be dry blended & soluble or dispersible in fresh water.
2.3	Moisture content % by mass determined at 60-85°C	10.0(max)
3	SLURRY PROPERTIES	
3.1	Thickening time at HTHP consistometer at 60-85°C and 7000 psi (Pressure to be raised in 44 minutes).	300 to 360 minutes (Min) for 100Bc
3.2	Fluid loss as per API	50 ml/30 min(Max)
3.3	Free water as per API	nil
3.4	Initial consistency	10 - 15 BC (Max)
3.5	24 hrs compressive strength at BHST as per API schedule	2000 psi (Min)
3.6	Static gel strength using Static Gel Strength (SGS) analyzer (recommended in API)	45 min (max) transition time from 100 lb _f /100ft ² to 500 lb _f /100ft ²
3.7	Linear expansion	0.2% (min) in 5 days
4	TESTING PARAMETERS	
4.1	BHCT	60 - 85°C to test at 80°C
4.2	BHST	84-117°C to test at 109°C
4.3	Bottom hole pressure	7000 psi
4.4	Time to raise temp. and pressure	44 minutes
4.5	Slurry specific gravity	1.90(118lbs/cft)

2.3.2 Service Package 3B: Cement additives for temperature range 85 - 110°C BHCT - with or without 35% Silica flour for Gas tight slurry: 1050 packages along with defoamer. Test report will be assessed at 100°C. (BHST 124°C)		
1	SLURRY TYPE	Cement slurry design should consists of API class 'G' HSR type and fresh water, having a specific gravity 1.90 (118 lbs/cft)
2	PHYSICAL PROPERTIES	
2.1	PHYSICAL STATE	Additives as received should be free flowing powder or homogeneous liquid free from visible impurities
2.2	Solubility in water	Additives will be pre-hydrated except for Lightweight additives; which are to be dry blended & soluble or dispersible in fresh water.
2.3	Moisture content % by mass determined at 85-110°C	10.0(max)
3	SLURRY PROPERTIES	
3.1	Thickening time at HTHP consistometer at 85-110°C and 8500 psi (Pressure to be raised in 44 minutes).	300 to 360 minutes (Min) for 100Bc
3.2	Fluid loss as per API in stirring fluid loss equipment	50 ml/30 min(Max)
3.3	Free water as per API	nil
3.4	Initial consistency	10 - 15 BC (Max)
3.5	24 hrs compressive strength at BHST as per API schedule	2000 psi (Min)
3.6	Static gel strength using Static Gel Strength (SGS) analyzer (recommended in API)	45 min (max) transition time from 100 lb _f /100ft ² to 500 lb _f /100ft ²
3.7	Linear expansion	0.2% (min) in 5 days
4	TESTING PARAMETERS	
4.1	BHCT	85-110°C to test at 100°C
4.2	BHST	117-132°C to test at 124°C
4.3	Bottom hole pressure	8500 psi
4.4	Time to raise temp. and pressure	44 minutes
4.5	Slurry specific gravity	1.90(118lbs/cft)

2.3.3 Service Package 3C: Cement additives for temperature range 85 - 110°C BHCT – Gas-tight Lightweight cement for Gas tight slurry: 525 packages along with defoamer. Test report will be assessed at 100°C. (BHST 124°C)		
1	SLURRY TYPE	Cement slurry design should consists of API class 'G' HSR type and fresh water, having a specific gravity 10.0 ppg (75 lbs/cft)
2	PHYSICAL PROPERTIES	
2.1	PHYSICAL STATE	Additives as received should be free flowing powder or homogeneous liquid free from visible impurities
2.2	Solubility in water	Additives will be pre-hydrated except for Lightweight additives; which are to be dry blended & soluble or dispersible in fresh water.
2.3	Moisture content % by mass	10.0(max)
	determined at 85-110°C	
3	SLURRY PROPERTIES	
3.1	Thickening time at HTHP consistometer at 85-110°C and 8500 psi (Pressure to be raised in 44 minutes).	300 to 360 minutes (Min) for 100Bc
3.2	Fluid loss as per API in stirring fluid loss equipment	50 ml/30 min(Max)
3.3	Free water as per API	nil
3.4	Initial consistency	-15 - 20 BC (Max)
3.5	24 hrs compressive strength at BHST as per API schedule	1500 psi (Min)
3.6	Static gel strength using Static Gel Strength (SGS) analyzer (recommended in API)	45 min (max) transition time from 100 lb _f /100ft ² to 500 lb _f /100ft ²
3.7	Linear expansion	0.2% (min) in 5 days
4	TESTING PARAMETERS	
4.1	BHCT	85-110°C to test at 100°C
4.2	BHST	117-132°C to test at 124°C
4.3	Bottom hole pressure	8500 psi
4.4	Time to raise temp. and pressure	44 minutes
4.5	Slurry specific gravity	1.20 (75lbs/cft)

2.3.4 Service Package 3D: Cement additives for temperature 110° +C BHCT – 262.5 packages along with defoamer. Test report will be assessed will be assessed at 115°C. (BHST 124°C)		
1	SLURRY TYPE	Cement slurry design should consists of API class 'G' HSR type and fresh water, having a specific gravity 1.9 (118 lbs/cft)
2	PHYSICAL PROPERTIES	
2.1	PHYSICAL STATE	Additives as received should be free flowing powder or homogeneous liquid free from visible impurities
2.2	Solubility in water	Additives will be pre-hydrated except for Lightweight additives; which are to be dry blended & soluble or dispersible in fresh water.
2.3	Moisture content % by mass determined at 115°C	10.0(max)
3	SLURRY PROPERTIES	
3.1	Thickening time at HTHP consistometer at 115°C and 9500 psi (Pressure to be raised in 44 minutes).	250 to 300 minutes (Min) for 100Bc.
3.2	Fluid loss as per API in stirring fluid loss equipment	50 ml/30 min(Max)
3.3	Free water as per API	Nil
3.4	Initial consistency	10 - 15 BC (Max)
3.5	24 hrs compressive strength at BHST & 9500 psi	2000 psi (Min) at 100°C BHCT
3.6	Static gel strength using Static Gel Strength (SGS) analyzer (recommended in API)	Indicating transition time maximum 45 min from 100 lbf/100ft ² to 500 lbf/100ft ² .
3.8	Linear expansion	0.2% (min) in 5 days
4	TESTING PARAMETERS	
4.1	BHCT	To test at 115°C
4.2	BHST	117-132 °C to test at 124°C
4.3	Bottom hole pressure	9500 psi
4.4	Time to raise temp. and pressure	44 minutes
4.5	Slurry specific gravity	1.9(118lbs/cft)

2.4 SERVICE PACKAGE-4: Cement additives for temperature range 60-85°C BHCT- Liner job: 630 packages along with defoamer. Test report will be assessed at 80°C. (BHST 109°C)		
1	SLURRY TYPE	Cement slurry design should consists of API class 'G' HSR type and fresh water, having a specific gravity 1.9 (118 lbs/cft)
2	PHYSICAL PROPERTIES	
2.1	PHYSICAL STATE	Additives as received should be free flowing powder or homogeneous liquid free from visible impurities
2.2	Solubility in water	Additives will be pre-hydrated except for Lightweight additives; which are to be dry blended & soluble or dispersible in fresh water.
2.3	Moisture content % by mass	10.0(max)
	determined at 60-80°C	
3	SLURRY PROPERTIES	
3.1	Thickening time at HTHP consistometer at 60-85°C and 7000 psi (Pressure to be raised in 44 minutes)	300 to 360 minutes (Min) for 100Bc
3.2	Fluid loss as per API	50 ml/30 min(Max)
3.3	Free water as per API	nil
3.4	Initial consistency	10 - 15 BC (Max)
3.5	24 hrs compressive strength at BHST as per API schedule	2000 psi (Min)
3.6	Static gel strength using Static Gel Strength (SGS) analyzer (recommended in API)	Indicating transition time maximum 45 min from 100 lbf/100ft2 to 500 lbf/100ft2.
4	TESTING PARAMETERS	
4.1	BHCT	60 - 85°C to test at 80°C
4.2	BHST	84-117°C to test at 109°C
4.3	Bottom hole pressure	7000 psi
4.4	Time to raise temp. and pressure	44 minutes
4.5	Slurry specific gravity	1.9(118 lbs/cft)

2.5 SERVICE PACKAGE-5: Cement additives for Intermediate Isolation Casing for the temperature range of 60-90°C BHCT- 9.5/8in Casing Jobs: 5670 packages along with defoamer. Test report will be assessed at 80°C. (BHST 109°C)		
1	SLURRY TYPE	<p><u>Lead Slurry:</u></p> <p>Cement slurry design should consists of API class 'G' HSR type and fresh water, having a density of 13.6 ppg (102 pcf)</p> <p><u>Tail Slurry:</u></p> <p>Cement slurry design should consists of API class 'G' HSR type and fresh water, having a density of 15.8 ppg (118 pcf)</p>
2	PHYSICAL PROPERTIES	
2.1	PHYSICAL STATE	Additives as received should be free flowing powder or homogeneous liquid free from visible impurities
2.2	Solubility in water	Additives will be pre-hydrated except for Lightweight additives; which are to be dry blended & soluble or dispersible in fresh water.
2.3	Moisture content % by mass determined at 60-90°C	<p>Lead : 10.0(max)</p> <p>Tail : 10.0(max)</p>
3	SLURRY PROPERTIES	
3.1	Thickening time at HTHP consistometer at Lead: 60-90°C and 7000 psi (Pressure to be raised in 44 minutes)	<p>Lead : 300 to 360 minutes (Min) for 100Bc</p> <p>Tail : 250 to 300 minutes (Min) for 100Bc.</p>
3.2	Water loss as per API	<p>Lead: 100 ml/30 min(Max)</p> <p>Tail : 50 ml/30 min(Max)</p>
3.3	Free water as per API	<p>Lead : 1.4% (max)</p> <p>Tail : Nil</p>
3.4	Initial consistency	<p>Lead: 25 - 30 BC (Max)</p> <p>Tail : 10 - 15 BC (Max)</p>
3.5	24 hrs compressive strength at BHST as per API schedule	<p>Lead: 500 psi (min)</p> <p>Tail : 2000 psi (Min)</p>
4	TESTING PARAMETERS	
4.1	BHCT	60 - 90°C to test at 80°C
4.2	BHST	84-118°C to test at 109°C

4.3	Bottom hole pressure	7000 psi
4.4	Time to raise temp. and pressure	44 minutes
4.5	Slurry specific gravity	Lead: 1.63(102 lbs/cft) Tail: 1.9(118 lbs/cft)

2.6 SERVICE PACKAGE-6: Cement additives for secondary cementing for the temperature range of 60-90°C BHCT (BHST 84-118°C) -: Test report will be assessed at 80°C. (BHST 109°C)		
1	Slurry type	Cement slurry design should consists of API class 'G' HSR type and fresh water, having a specific gravity 1.90 (118 lbs/cft)
2	PHYSICAL PROPERTIES	
2.1	PHYSICAL STATE	Additives as received should be free flowing powder or homogeneous liquid free from visible impurities
2.2	Solubility in water	Additives will be pre-hydrated except for Lightweight additives, which are to be dry blended & soluble or dispersible in fresh water.
2.3	Moisture content % by mass determined at 60-85°C	10.0(MAX)
3	SLURRY PROPERTIES	
3.1	Thickening time at HTHP consistometer at 60-85°C and 7000 psi (Pressure to be raised in 44 minutes)	300 to 360 minutes (Min) for 100Bc
3.2	Fluid loss as per API	50 ml/30 min(Max)
3.3	Free water as per API	Nil
3.4	Initial consistency	10 - 15 BC (Max)
3.5	24 hrs compressive strength BHST as per API schedule	2000 psi (Min)
3.6	Static gel strength using Static Gel Strength (SGS) analyzer (recommended in API)	45 min (max) transition time from 100 lb _f /100ft ² to 500 lb _f /100ft ²
3.7	Linear Expansion	0.2 %(Min) in 5 Days
4	TESTING PARAMETERS	
4.1	BHCT	60 - 85°C to test at 80°C
4.2	BHST	84-117°C to test at 109°C
4.3	Bottom hole pressure	7000 psi
4.4	Time to raise temp. and pressure	44 minutes
4.5	Slurry specific gravity	1.90(118lbs/cft)

2.7 SERVICE PACKAGE-7: Cement additives for open hole plug cementing for the temperature range of 60-90°C BHCT (BHST 84-118°C) -: Test report will be assessed at 80°C. (BHST 109°C)		
1	Slurry type	Cement slurry design should consists of API class 'G' HSR type and fresh water, having a specific gravity 1.90 (118 lbs/cft)
2	PHYSICAL PROPERTIES	
2.1	PHYSICAL STATE	Additives as received should be free flowing powder or homogeneous liquid free from visible impurities
2.2	Solubility in water	Additives will be pre-hydrated except for Lightweight additives, which are to be dry blended & soluble or dispersible in fresh water.
2.3	Moisture content % by mass determined at 60-85°C	10.0(MAX)
3	SLURRY PROPERTIES	
3.1	Thickening time at HTHP consistometer at 60-85°C and 7000 psi (Pressure to be raised in 44 minutes)	300 to 360 minutes (Min) for 100Bc
3.2	Fluid loss as per API	50 ml/30 min(Max)
3.3	Free water as per API	Nil
3.4	Initial consistency	10 - 15 BC (Max)
3.5	24 hrs compressive strength BHST as per API schedule	2000 psi (Min)
4	TESTING PARAMETERS	
4.1	BHCT	60 - 85°C to test at 80°C
4.2	BHST	84-117°C to test at 109°C
4.3	Bottom hole pressure	7000 psi
4.4	Time to raise temp. and pressure	44 minutes
4.5	Slurry specific gravity	1.90(118lbs/cft)

2.8 SERVICE PACKAGE 8: Cement additives for lost circulation for the temperature range of 60-90°C BHCT (BHST 84-118°C) :-

- a) 200 bbls of spacer for Reservoir Section i.e. 50 bbls per job
- b) 500 bbls of spacer for Non Reservoir Section i.e. 50 bbls per job
- c) Lost Circulation Material for 1000 bbls of cement slurry i.e. LCM to be mixed with last 100 bbls of cement slurry per job

1	Lost Circulation Material	1) Lost Circulation Spacer for Reservoir Section 2) Lost Circulation Spacer Material for Non Reservoir section 3) Lost Circulation Material for Cement Slurry
2	PHYSICAL PROPERTIES	
2.1	PHYSICAL STATE	<ul style="list-style-type: none"> Additives as received should be applicable for reservoir section; and must not leave any skin behind (degradable) Non reservoir section shall have lost circulation material as spacer and fibers in cement slurry Calcium Carbonate, Barite and Bantoite will be provided by company
3	TESTING PARAMETERS	
3.1	BHCT	60 - 90°C to test at 80°C
3.2	Bottom hole pressure	7000 psi
3.3	Time to raise temp. and pressure	44 minutes

General Note:

- Suitable spacer design by maintaining density hierarchy and volume of maximum 100US barrels or 500 ft in the annulus whichever is lower, for each of the above service packages and chemicals required for the spacer should be provided by the BIDDER. The said parameters are for Water Based Mud only. Bentonite concentration should not be more than 4lbs/bbl while designing the spacer.
- Silica Flour and API Class 'G' cement, Calcium Carbonate, Barite and Bentonite shall be supplied by OIL. In addition to the above, SAPP will also be provided by OIL.
- Mixing Tank: Oil will provide mixing tanks with agitators and centrifugal pumps for mixing Pre-Flush/ Spacers / Cement Mix fluid. Bidder to consider a dead volume of approx. 35 Bbls in each of these tanks while quoting against the service.
- The following conditions will be applicable for Testing of the design recipe of the above packages during the evaluation of the recipes at IDT – ONGC , Dehradun / RGL , Mumbai

4.1 For Package 5, LEAD and TAIL slurry will considered as two (02) packages.

4.2 Static gel strength (SGS) analysis will be on Bidder's scope.

4.3 The technical water Salinity to be considered as 70 ppm. Salinity of water will be provided to ONGC as well as to bidders by OIL.

4.4 Silica Flour (35%) dry blended cement to be tested for BHST more than 1100C. Usage of silica flour is mentioned in packages 2,3B and 3C.

4.5 Free Water and Fluid loss testing will be carried out at 880 C for packages with temperature greater than 880 C and below 880 C.

4.6 OIL will provide cement and silica flour to ONGC for testing.

4.7 Linear Expansion test will be conducted only for the package 3A at IDT, ONGC.

4.8 Bidders are advised to do the sample submission to IDT sufficiently before the tender closing date.

4.9 Division of Package Testing for IDT Dehradun & RGL Mumbai will be as follows

IDT Dehradun		
	Oil India Package	BHCT in deg C
1	Package 2	90-110 (with Silica Flour)
2	3.1 Package 3A	75-90
3	3.2 Package 3B	90-110 (with Silica Flour)
4	Package 4	110-140 (with Silica Flour)
5	Package 5 (Lead)	75-90
6	Package 5 (Tail)	75-90
RGL, Mumbai		
	Oil India Package	BHCT in deg C
1	Package 1	75-90
2	3.3 Package 3C	90-110 (with Silica Flour)
3	3.4 Package 3D	110-140 (with Silica Flour)
4	Package 6	75-90
5	Package 7	75-90

4.10 Charges as applicable for the above testing at ONGC is as under

Testing Charges for Cement Additive Packages in the year 2022 as applicable in ONGC Labs				
Serial Number	ONGC Cement Additive Package	Corresponding Packages related to Oil India	Temp. Range in °C	Rate in INR(without GST)
1	Category IV	Package 1, 3.1 Package 3A Package 5 (lead & tail) Package 6 Package 7	75-90	44,668.00
2	Category V	Package 2 3.2 Package 3B 3.3 Package 3C	90-110	47,026.00
3	Category VII	3.4 Package 3D Package 4	110-140	48,163.00

- **GST/Taxes extra as applicable will have to borne by the bidder.**
- **Testing charges to be paid separately for Lead & Tail slurry in a package.**

ADDITIONAL SERVICE PACKAGE

BIDDER to indicate additional items required for the solutions to the following mentioned problems. If required Company may go for purchase of the additives/chemicals and avail the service.

1. Loss circulation during drilling.
2. Chemical additives to enhance shear bond of the cement slurry.
3. Chemical additives to provide enhanced mechanical properties to cement slurry.
4. Prevent washout open hole sections.
5. A solids free fluid system with Newtonian fluid behaviour which can penetrate to remediate issues viz., micro-annuli, tight casing leaks, annular gas migration, sustained casing pressure, gravel pack repair, water breakthrough, etc.

SPECIAL CONDITIONS OF CONTRACT (SCC)

The following Special Conditions of Contract (SCC) shall supplement and/or amend the General Conditions of Contract (GCC). Whenever there is a conflict, the provisions herein shall prevail over those in the GCC.

1.0 DEFINITIONS

- 1.1 "Approval" as it relates to Company, means written approval.
- 1.2 "Base Location" means where the Contractor will establish camp for their equipment and personnel. The Contractor has to carry out maintenance for the equipment in the base camp.
- 1.3 "Cementing Operation" means all operations required to be carried out pursuant to this contract.
- 1.4 "Company's items" means the equipment, materials and services, which are to be provided by Company at the expense of Company.
- 1.5 "Contractor's items" means the Cementing Unit; materials and services, which are to be provided by Contractor to carry out the job satisfactorily which, are listed under terms of reference and technical specifications in Section - II.
- 1.6 "Company's Personnel" means the personnel to be provided by OIL or OIL's contractor (other than the Contractor executing this Contract). The Company representatives of OIL and Consultant deployed by OIL for supervision of operations are also included in the Company's personnel.
- 1.7 "Contractor's personnel" means the personnel as mentioned under terms of reference and technical specification in Section - II, to be provided by Contractor to conduct operations hereunder.
- 1.8 "Contractor's representatives" means such persons duly appointed by the Contractor to act on Contractor's behalf and notified in writing to the Company.
- 1.9 "Day" means a calendar day of twenty-four (24) consecutive hours beginning at 06:00 hrs. and ending at 06:00 hrs.
- 1.10 "Equipment" means Cementing Unit completes with pumps, Prime Mover and other accessories and equipment as listed in the Contract.
- 1.11 "Facility" means and includes all property of Company owned or hired, to be made available for services under this Contract and as described in this agreement.
- 1.12 "Operating Area" means those areas in Assam and Arunachal Pradesh where Cementing Operations will be carried out.
- 1.13 "Site" means the land and other places, on/under/in or through which the works are to be executed by the Contractor and any other land and places provided by

the Company for working space or any other purpose as designated hereinafter as forming part of the Site.

- 1.14 "Work" means each activity required for the successful performance of the services described in Section II, the Terms of Reference.
- 1.15 "Certificate of Completion" means certificate issued by the Company to the Contractor stating that he has successfully completed the jobs/works assigned to him and submitted all necessary reports as required by the Company. Contractor's Operational base camp: It will be contractor's responsibility to maintain adequate space and utilities at their designated base in and around Duliajan for storage of their Equipment, Tools etc. and workshop needs.

2.0 MOBILIZATION:

- 2.1 The mobilization of the cementing unit along with tools and associated services shall commence on the date of issue of Letter of award against the Contract and continue till the completion of mobilisation of the Unit & tools are complete.
- 2.2 The mobilization of equipment along with personnel should be completed by Contractor within 75 days from the date of issue of Letter of award. Mobilization shall be deemed to be completed when Contractor's services is complete with all equipment/consumables are in readiness to commence Work as envisaged under the Contract, duly certified by the Company's authorized representative.

Note: Mobilization of Batch Mixer and Optional Tools, accessories, equipment & additives: Within 75 days of Mobilization notice issued by the Company.

- 2.2 Final de-mobilization: Cementing services tools and Personnel as per the scope of work as indicated by OIL shall have to be de-mobilized by the Contractor within 60(Sixty) days from the date of issuance of final de-mobilization letter. However, no charges will be payable from the date of issue of the final de- mobilization notice.

After the completion of work, all equipment, accessories etc. brought into India on re-export basis shall be re-exported/block transfer/rollover to new contract by Contractor except the consumables and spares. In case of failure to do so in the allotted time hereof except under circumstances relating to Force Majeure, Company reserves the right to withhold the estimated amount equivalent to the customs duty and/or penalty leviable by customs on such default in re-export from Contractor's final settlement of bills. In the event all / part of the equipment etc. are transferred by Contractor within the country to an area where no nil customs duty is applicable and/or sold to a third party after obtaining permission from Company and other appropriate government clearances in India, then Contractor shall be fully liable for payment of the customs duty.

- 2.3 Interim de-mobilization: Cementing services tools and Personnel as per the scope of work as indicated by OIL shall have to be de-mobilized on interim basis by the Contractor within 03 (three) days' notice period from the date of issuance of interim de- mobilization notice.

- 2.4 Interim re-mobilization: Cementing services tools and Personnel as per the scope of work as indicated by OIL shall have to be re-mobilized on interim basis by the Contractor within 45(Forty-Five) days from the date of issuance of interim re-mobilization notice.
- 2.5 Mobilization charges will be payable after the commencement date as certified by the company.

Note:

- The succeeding day of issue of mobilization/demobilization notice shall be counted as day 1 for the purpose of Mobilization/Demobilization period.
- OIL will certify within 03 working days for the mobilization. However, for successive re mobilization, certification will not be necessary, but OIL may inspect the tools/equipment for each re mobilization.
- Considering operational requirement, OIL may allow partial mobilization of Cementing Unit and Laboratory.

- 3.0 DURATION OF CONTRACT:** The contract shall be initially for a period of 03 (three) years from the date of completion of mobilization with an option to extend the contract period for another 1(one) year at the discretion of Company at the mutually agreed rates, terms and condition, but with a rate not higher than the originally quoted rate.

Note: The successful bidder is required to sign a formal detailed contract with OIL within a maximum period of 45 days of date of issue of Letter of Award (LOA) subject to submission of necessary Performance bank Guarantee as per the T & C of the tender. Until the contract is signed, LOA shall remain binding amongst the two parties.

- 4.0 PLACE OF ARBITRATION:** The place for arbitration against this contract shall be Guwahati, Assam.

5.0 LIQUIDATED DAMAGES FOR DEFAULT IN TIMELY MOBILISATION:

Time is the essence of this Contract. In the event of the Contractor's default in timely mobilization for commencement of operations within the stipulated period, the Contractor shall be liable to pay liquidated damages @ 0.5% of total contract value including mobilization cost, per week or part thereof of delay subject to maximum of 7.5%. Liquidated Damages will be reckoned from the expiry date of the scheduled mobilisation period as defined under Clause No. 2.0 above.

Note: For interim mobilization, LD will be applicable @ 0.5% of the annualized Contract value.

6.0 WARRANTY: N/A

- 7.0 SUB-CONTRACTING:** Sub-contracting shall not be allowed under this contract.

8.0 CONTRACTOR'S PERSONNEL:

- 8.1 Except as otherwise hereinafter provided, the selection, replacement, and Contractor shall determine remuneration of contractor's personnel. Such employees shall be employees solely of Contractor. Contractor shall ensure that its personnel will be competent and efficient. However, the contractor shall provide details of experience, qualification and other relevant data of the personnel to be deployed for scrutiny and clearance by the company before the actual deployment. The contractor shall not deploy its personnel unless cleared by the company.
- 8.2 The Contractor shall appoint a Project Manager/ Co-Coordinator/ Cementing Engineer as the Contractor's representative who shall be in charge of Contractor's personnel/equipment and who shall have full authority to resolve all day-to-day matters including any issues of site - if any arises at the site.
- 8.3 The Contractor will provide on regular basis, all category of their employee competent, suitably qualified and adequately experienced personnel for necessary supervision and execution in carrying out the requisite operations correctly and efficiently throughout the Contract period in a professional manner. Personnel provided by the Contractor must observe all safety and statutory norms applicable to the Company. Their performance must be to the satisfaction of the Company and the Contractor must be willing and ready to replace, at their own expenses, any of their personnel who are not found suitable by the Company.
- 8.4 The detailed biodata of the Cementing engineer/specialist and other operators and the number of additional personnel planned to be deployed must be submitted to Company with necessary documents before engaging them for Company's approval.

Note: Any replacement with equivalent qualification/experience needs OIL's prior written approval.

- 8.5 All the personnel deployed should be fluent either in English or Hindi or Assamese language.
- 8.6 The Contractor shall be solely responsible for and shall provide for all requirements of his personnel, and of their Sub-Contractor(s), if any. These provisions will include but not be limited to their insurance, housing, medical services, messing, transportation (both air and land transportation), vacation, salaries and all amenities, termination payments, all immigration requirements and taxes, if any, payable in India or outside at no extra charges to the Company. Boarding and local transportation of Contractor's personnel during the entire duration of the contract shall be arranged by Contractor at their cost.
- 8.7 The Contractor's representative shall have the entire power requisite for performance of the work. He shall liaise with the Company's representative for the proper co-ordination and timely completion of the job and on any other matters pertaining to the job.
- 8.8 Contractor will immediately remove and replace any Contractor's personnel, who in the opinion of company, is incompetent, or negligent or of unacceptable

behaviour or whose employment is otherwise considered by company to be undesirable.

- 8.9 In case Contractors deploying foreign nationals required for execution of all work under the Service are required to have all necessary clearances as per the Govt. of India regulations.
- 8.10 Foreign Nationals in case deployed under the service should have proper work Visa as per the Govt. of India regulations.
- 8.11 For entering Arunachal Pradesh, RAP (Restricted Area Permit) is required for every foreign nationals apart from Inner line permit (ILP) for each and every personnel deployed for carrying out the jobs.
- 8.12 Transportation of Contractor's personnel shall be the responsibility of Contractor.
- 8.13 Medical Facilities: OIL may provide services of OIL Hospital to Contractor's personnel on payment basis subject to availability.

9.0 ASSOCIATION OF COMPANY'S PERSONNEL:

- 9.1 Company may depute one or more than one representative (s) / engineer (s) to act on its behalf for overall co-ordination and operational management at location. Company's representative will be vested with the authority to order any changes in the scope of work to the extent so authorized and notified by the Company in writing. He shall liaise with the Contractor and monitor progress to ensure timely completion of the jobs. He shall also have the authority to oversee the execution of jobs by the Contractor and to ensure compliance of provisions of the contract.
- 9.2 Company's representatives shall have free access to all the equipment of the Contractor during operations as well as idle time for the purpose of observing/inspecting the operations performed by the Contractor in order to judge whether, in Company's opinion, the Contractor is complying with the provisions of the contract.
- 9.3 The monitoring and overseeing of the jobs under the Contract by the Company's personnel/representative shall not absolve or reduce the obligations of the Contractor under the Contract in any manner.

10.0 CONTRACTOR'S OBLIGATIONS:

- 10.1 The bidder shall perform the work described under scope of work and prepare a comprehensive report on the cementing services operation. Contractor is required to submit cementing report after completion of each job carried out under the service to the Company in the form of soft copy and hard copy.
- 10.2 Well-site Accommodation: OIL will be providing accommodation facilities at the well site.
- 10.3 Well Site Communication facility: Contractor should arrange their own communication system (Internet facility & telephone) at site for reporting purposes to OIL.

- 10.4 The contractor will be responsible for arranging their base office and suitable arrangement to keep their Cementing Unit & other Equipment in Duliajan at their own cost. Cementing Unit along with other necessary equipment are to be mobilized from Duliajan base at appropriate time to site to take up cementing & related jobs without causing any delay in operation as and when advised by Company representative.
- 10.5 Representative/ Cementing Engineer of the contractor will have to report every day at designated Company-representative's office after award of contract.
- 10.6 Contract should have their own suitable communication system at their base office in Duliajan to contact with OIL as well as their own office/personnel as and when required.
- 10.7 The Contractor should maintain sufficient stock of the critical spare part to avoid any major shut down. Contractor must observe all safety and statutory norms applicable to the Company to prevent surface pollution and injury to personnel working in the area.
- 10.8 Contractor will provide all POL for operation of Contractor's Unit/equipment both at well-site and campsite at Contractor's cost. There shall be no escalation in the rates and others throughout the duration of the contract including extension, if any, on account of any price increase in fuel / lubricants.
- 10.9 Zero day rate will be applicable for shutdown of Cementing operation on account of inadequate supply of Contractor's items, including but not limited to, POL (Petroleum Oil lubricants), personnel etc. to the job.

11.0 COMPANY'S OBLIGATIONS:

- 11.1 Entry Permits: Company shall assist Contractor for arranging necessary entry permits, if required, for personnel belonging to Contractor and their subcontractors engaged with the consent of Company, provided Contractor gives full particulars of such personnel in advance. However the primary obligation in this regard shall be on Contractor and Company shall provide necessary documents only.
- 11.2 Security: Company shall organize all possible help from local government/ administration to Contractor personnel and equipment in case of natural disasters, civil disturbances and epidemics. The security of the Camp including Contractor's equipment and personnel and deployment of security personnel etc. at the Camp, shall however, be the responsibility of the Contractor. Crane service/Transport vehicles: OIL will provide crane at well site for the Contractor's equipment and also for transfer/handling of Contractor's material, equipment at well site "free of charge". The loading, unloading and transportation shall be done at Contractor's supervision and risk. OIL shall not be responsible for any damage during handling & transit..
- 11.3 Ingress and Egress at location: Company shall provide contractor requisite certificates for obtaining rights of ingress to egress from the locations, where wells are to be drilled, including any certificate required for permits or licenses for the movement of contractor's personnel. Should such permits/ licenses be delayed

because of objections of appropriate authorities in respect of specific Contractor's personnel, such personnel should be promptly removed from the list by the Contractor and replaced by acceptable personnel. For any stoppage of operations for such delays, no day rate shall be payable.

12.0 WORKSHOP FACILITY: Company will extend the in-house workshop facility for Contractor's Tools & Equipment without hampering Company's own work schedule. The workshop facility will be chargeable depending on quantum of job involving man/material/time.

13.0 PERFORMANCE OF WORK: The Contractor shall submit daily reports to Company detailing progress of different operations as per the scope of the work at 7:00 AM on every day. The Company, at its option may change the periodicity of such reports. In addition, Contractor shall submit the complete job report within 15 (fifteen) days from the date of completion of each individual job. The manner and the speed of execution and maintenance of the operations are to be conducted in accordance with the Contract.

14.0 LABOUR:

The recruitment of the labour, if required, shall be met from the areas of operation and wages to be paid in accordance with the Minimum Wages Act, 1948. The engagement of the labours shall be governed by the provisions of labour laws as per Contract Labour (Regulation and Abolition) Act, 1970.

15.0 SAFETY:

15.1 The Contractor shall take all measures necessary to protect the personnel, work and facilities and shall observe safety rules and regulations as per the Mines Act, 1952 and Oil Mines Regulation, 2017. No smoking or open flame shall be permitted on the operation site and nearby, except in areas marked by and approved in writing by the Company.

15.2 The Contractor shall report, as soon as possible, any evidence, which may indicate or is likely to lead to an abnormal or dangerous situation and then immediately take the first emergency control steps conforming to good operation practice and safety regulations.

15.3 The Contractor shall have a complete Safety Manual that will be available in the work site at all points of time and readily accessible.

16.0 PROTECTION OF PROPERTY AND EXISTING FACILITIES:

The Contractor shall perform each work in such a manner as will prevent damage to the Company's property and conform to and be consistent with, and not to interfere in any way with continuous and safe operational practices for the well.

17.0 DAMAGE OR LOSS OF THE CEMENTING UNITS:

a) The Contractor shall at all times be solely responsible for any damage to or loss or destruction of the Cementing Unit and its other property irrespective of how such loss, damage or destruction is caused, and even if caused by the negligence of the agents, nominees, assignees, Contractor and subcontractor,

and Contractor shall hold harmless and indemnify the Company from and against any expenses, loss or claim related to or resulting from such loss, damages or destruction.

b) If the Cementing Unit is declared to be a total loss or damaged beyond repair and/or construed to be total loss, as determined by the applicable insurance coverage and the Contractor fails to replace the damaged Cementing unit with the similar unit, this contract shall be terminated in respect of the Unit as of the occurrence of the event causing such loss and each party shall thereupon be released of all further obligations hereunder in respect of that Cementing Unit, except for its payment of money then due or liabilities to be charged in respect of work already done under this contract in respect of that Cementing Unit. However, replacement for the damaged unit(s) shall be made within the stipulated time as mutually agreed.

18.0 DOCUMENTATION OF LOSS:

Whenever any loss, damage or destruction to any of the Contractor's Equipment occurs, as stated in Clause-17.0 above, the Contractor shall immediately notify the same to OIL describing the loss/ damage. Whenever the Contractor makes any claim pursuant to the provisions under the above Clause, the Contractor shall furnish in support thereof as noted below:

- a) List of the Equipment lost or damaged,
- b) Extent of the damage,
- c) Particulars of import, Customs assessed Bill of entry & invoices,
- d) Vouchers, invoices or any other documents indicating the date of first use of the Equipment in India,
- e) Costs of repairs, if any, supported by evidence of the same.
- f) Documentary/ Self Declaration/Undertaking stating that the particular equipment/ tool is question is not covered by contractor's insurance

19.0 DATA INTERPRETATION: Since all data interpretations are based on inference from electrical or other measurements, Contractor cannot and does not guarantee the accuracy or correctness of any interpretation and Company agrees that Contractor shall not be liable or responsible except for the case of Gross Negligence on Contractor or his sub-contractors part, for any loss, cost, damage or expense incurred or sustained by Company resulting directly or indirectly from any interpretation made by Contractor or any of its agents, servants, officers or employees. Should any such interpretation or recommendation be relied upon as the sole basis for any drilling, completion, well treatment or production decision or any procedure involving any risk to the safety of any drilling ventures, drilling rig, or its crew or any other individual, Company agrees that under no circumstances shall Contractor be liable for any consequential loss or damages on this account except in case of willful negligence.

20.0 DATA HANDLING AND LIABILITY: Company warrants and represents that it is the owner or licensee of any data that will be provided to Contractor and that it has the right to disclose data to Contractor. Company expressly agrees that Contractor shall only be provided with copies of data and agrees that Company

shall retain all originals and/or backup copies of any data provided to Contractor. Contractor shall have no liability whatsoever for any loss or damage to the data.

21.0 CONFIDENTIALITY:

- a) During this Contract, Company and its employees, agents, other contractors, sub- contractors (of any tier) and their employees etc. may be exposed to certain confidential information and data of the Contractor. Such information and data shall held by the Company, its employees, agents, other contractors, sub- contractors (of any tier) and their employees in the strictest Confidence and shall not be disclosed to any other party except on a need to know basis.
- b) However, the above obligation shall not extend to information which:
 - i. Is, at the time of disclosure, known to the public;
 - ii. Lawfully becomes at a later date known to the public through no fault of Contractor.
 - iii. Is lawfully possessed by Contractor before receipt thereof from Company.
 - iv. Is disclosed to Contractor in good faith by a third party who has an independent right to such information.
 - v. Is developed by Contractor independently of the information disclosed by Company; or Contractor is required to produce before competent authorities or by court order.
 - vi. Is required to be disclosed on the direction of Court or any statutory authority.

22.0 POLLUTION & CONTAMINATION:

Notwithstanding anything to the contrary contained herein, it is understood and agreed by the Contractor and Company that the responsibility for pollution or contamination shall be as follows:

- i) The Contractor shall assume all responsibility and liability for cleaning, removal and controlling pollution or contamination which originates from Contractor's equipment and facilities above the surface. Contractor shall protect, defend and save the Company harmless from and against all claims, demands and causes of action of every kind and character arising from all pollution, contamination, which may occur from any cause, save and except pollution or contamination for which the Company assumes liability in terms of Sub-clause (ii) below.
- ii) The Company shall assume all responsibility for all other pollution and contamination (including control and removal of the pollutant involved) and shall protect, defend and save the Contractor harmless from and against all claims, demands and causes of action of every kind and character arising from all pollution, contamination, which may occur from any cause, save and except pollution or contamination for which the Contractor assumes liability in terms of Sub-clause (i) above.
- iii) In the event, a third party commits an act or omission which results in pollution or contamination for which either the Contractor or Company, for whom such party is performing work, is held to be legally liable, the responsibility therefore shall be considered as between the Contractor and Company, to be the same as

if the party for whom the work was performed and all of the obligations respecting defiance indemnity, holding harmless and limitations of responsibility and liability, shall be specifically applied.

23.0 LIABILITY FOR THE WELL OR RESERVOIR:

Notwithstanding anything else contained herein to the contrary, the Contractor shall not be liable or responsible for or in respect of:

- i) Any sub-surface damage (including but not limited to damages or loss of a well or reservoir or formation, the loss of any oil or gas there from), or any surface loss or damage or injury or death arising out of a sub-surface damage; and/or
 - ii) Damage to, or loss of oil or gas from any pipelines, vessels or storage or production facilities; and/or
 - iii) Any loss or damage or injury or death whatsoever, direct or consequential, including liability arising from pollution originating below the surface and any clean up costs, whether caused by their personnel or Equipment or otherwise arising from or in any way connected with such sub-surface Operations or in performing or attempting to perform any such Operations;
 - iv) Third party liabilities arising out of the above irrespective of the cause and the Company agrees that it shall absolve the Contractor and protect, defend, indemnify and hold the Contractor and its sub- contractors, its agents and its parents, subsidiaries and affiliates, its other contractors and/or its and their directors, officers, employees, consultants and invitees harmless from and against all claims, suits, demands and causes of actions, liabilities, expenses, costs and judgments of every kind and character (including without limitation for the loss or damage of any property, or the injury or death of any person), without limit, in favour of any person, party or entity, resulting from any of the above, including costs incurred by Company in this respect.
- Provided that such loss, damage etc. as stated in (i) to (iv) above is not caused on account of wilful misconduct or gross negligence of the Contractor or its personnel or any third party.

25.0 INTELLECTUAL PROPERTY:

While performing the Work for the Company, Contractor may utilize expertise, know-how and other intellectual capital (including intellectual property) and develop additional expertise, know-how and other intellectual capital (including intellectual property) which are Contractor's exclusive property and which Contractor may freely utilize in providing services for its other customers. Except where expressly and specifically indicated in writing, and in exchange for appropriate agreed payment, Contractor does not develop any intellectual property for ownership by Company, Contractor retains sole ownership of any such intellectual capital (including intellectual property) created by Contractor during the course of providing the Services.

26.0 IP INFRINGEMENT:

Contractor shall indemnify and hold the Company harmless from any third party claims arising on account of intellectual property infringement with respect to its services or products except where such infringement is caused due to:

- (a) Specific modification or design of Contractor equipment or Services to meet Company's specifications,
- (b) Combination of Contractor's equipment or Services in combination of other equipment and/ or services not recommended by Contractor,
- (c) Out of unauthorized additions or modifications of Contractor's equipment or services by Company, or
- (d) Company's use of Contractor's equipment or Services that does not correspond to Contractor's published standards or specifications; in which case, the Company shall indemnify and hold the Contractor harmless.

27.0 CONFIDENTIALITY: Contractor agrees to be bound by professional secrecy and undertake to keep confidential any information obtained during the conduct of drilling operations, including, but not limited to, formations penetrated, results of cementing services, testing and surveying of the well. And to take all-reasonable steps to ensure the contractor's personnel likewise keep such information confidential.

27.1 This obligation shall keep in force even after the termination date and until such information will be disclosed by company.

27.2 Contractor shall handover to company all company's documents or drafts concerning operations carried out and which are still in its possession before transferring the Unit to another sphere.

28.0 GOODS AND SERVICES TAX:

28.1 In view of GST Implementation from 1st July 2017, all taxes and duties including Excise Duty, CST/VAT, Service tax, Entry Tax and other indirect taxes and duties have been subsumed in GST. Accordingly reference of Excise Duty, Service Tax, VAT, Sales Tax, Entry Tax or any other form of indirect tax except of GST mentioned in the bidding document shall be ignored.

Contractors are required to submit copy of the GST Registration Certificate while submitting the bids wherever GST (CGST & SGST/UTGST or IGST) is applicable.

28.2 "GST" shall mean Goods and Services Tax charged on the supply of material(s) and services. The term "GST" shall be construed to include the Integrated Goods and Services Tax (hereinafter referred to as "IGST") or Central Goods and Services Tax (hereinafter referred to as "CGST") or State Goods and Services Tax (hereinafter referred to as "SGST") or Union Territory Goods and Services Tax (hereinafter referred to as "UTGST") depending upon the import / interstate or intrastate supplies, as the case may be. It shall also mean GST compensation Cess, if applicable.

28.3. Quoted price/rate(s) should be inclusive of all taxes and duties, except GST (i.e. IGST or CGST and SGST/UTGST applicable in case of interstate supply or intra state

supply respectively and cess on GST if applicable) on the final service. However, GST rate (including cess) to be provided in the respective places in the Price Bid .Please note that the responsibility of payment of GST (CGST & SGST or IGST or UTGST) lies with the Supplier of Goods/Services (Service Provider) only .Supplier of Goods/Services (Service Provider) providing taxable service shall issue an Invoice/Bill, as the case may be as per rules/regulation of GST. Further, returns and details required to be filled under GST laws & rules should be timely filed by Supplier of Goods/Services (Service Provider) with requisite details.

28.4. Contractor should also mention the Harmonised System of Nomenclature (HSN) and Service Accounting Codes (SAC) at the designated place in SOR.

28.5. Where the OIL is entitled to avail the input tax credit of GST: OIL will reimburse the GST to the Supplier of Goods / Services (Service Provider) at actual against submission of Invoices as per format specified in rules/ regulation of GST to enable OIL to claim input tax credit of GST paid. In case of any variation in the executed quantities, the amount on which the GST is applicable shall be modified in same proportion. Returns and details required to be filled under GST laws & rules should be timely filed by supplier with requisite details.

The input tax credit of GST quoted shall be considered for evaluation of bids, as per evaluation criteria of tender document.

28.6. Where the OIL is not entitled to avail/take the full input tax credit of GST: OIL will reimburse GST to the Supplier of Goods / Services (Service Provider) at actual against submission of Invoices as per format specified in rules/ regulation of GST subject to the ceiling amount of GST as quoted by the contractor. In case of any variation in the executed quantities (If directed and/or certified by the In-Charge) the ceiling amount on which GST is applicable will be modified on pro-rata basis.

The bids will be evaluated based on total price including GST.

28.7. Payments to Service Provider for claiming GST amount will be made provided the above formalities are fulfilled. Further, OIL may seek copies of challan and certificate from Chartered Accountant for deposit of GST collected from OIL.

46.8. Contractor/Contractor shall be required to issue tax invoice in accordance with GST Act and/or Rules so that input credit can be availed by OIL. In the event that the contractor / Contractor fails to provide the invoice in the form and manner prescribed under the GST Act read with GST Invoicing Rules there under, OIL shall not be liable to make any payment on account of GST against such invoice.

28.9. GST shall be paid against receipt of tax invoice and proof of payment of GST to government. In case of non-receipt of tax invoice or non-payment of GST by the contractor/Contractor, OIL shall withhold the payment of GST.

28.10. GST payable under reverse charge mechanism for specified services or goods under GST act or rules, if any, shall not be paid to the contractor/Contractor but will be directly deposited to the government by OIL.

28.11. Where OIL has the obligation to discharge GST liability under reverse charge mechanism and OIL has paid or is /liable to pay GST to the Government on which interest or penalties becomes payable as per GST laws for any reason which is not attributable to

OIL or ITC with respect to such payments is not available to OIL for any reason which is not attributable to OIL, then OIL shall be entitled to deduct/ setoff / recover such amounts against any amounts paid or payable by OIL to Contractor / Supplier.

28.12. Notwithstanding anything contained anywhere in the Agreement, in the event that the input tax credit of the GST charged by the Contractor / Contractor is denied by the tax authorities to OIL for reasons attributable to Contractor / Contractor, OIL shall be entitled to recover such amount from the Contractor / Contractor by way of adjustment from the next invoice. In addition to the amount of GST, OIL shall also be entitled to recover interest at the rate prescribed under GST Act and penalty, in case any penalty is imposed by the tax authorities on OIL.

28.13. TDS under GST, if applicable, shall be deducted from contractor's/Contractor's bill at applicable rate and a certificate as per rules for tax so deducted shall be provided to the contractor/Contractor.

28.14. The Contractor will be under obligation for charging correct rate of tax as prescribed under the respective tax laws. Further the Contractor shall avail and pass on benefits of all exemptions/concessions available under tax laws. Any error of interpretation of applicability of taxes/ duties by the contractor shall be to contractor's account.

28.15. It is the responsibility of the contractor to quote the correct GST rate. The classification of goods/services as per GST (Goods & Service Tax) Act should be correctly done by the contractor to ensure that input tax credit on GST (Goods & Service Tax) is not lost to the OIL on account of any error on the part of the contractor.

28.16. In case, the quoted information related to various taxes, duties & levies subsequently proves wrong, incorrect or misleading, OIL will have no liability to reimburse the difference in the duty/tax, if the finally assessed amount is on the higher side and OIL will have to right to recover the difference and in case the rate of duty/taxes finally assessed is on the lower side.

28.17. Notwithstanding anything mentioned elsewhere in the Bidding Document the aggregate liability of OIL towards Payment of Taxes & Duties shall be limited to the volume of GST declared by the contractor in its bid & nothing shall be payable extra except for the statutory variation in taxes & duties.

28.18. Further, it is the responsibility of the contractors to make all possible efforts to make their accounting/IT system GST compliant in order to ensure availability of Input Tax Credit (ITC) to Oil India Ltd.

28.19. GST liability, if any on account of supply of free samples against any tender shall be to contractor's account.

28.20. In case of statutory variation in GST, other than due to change in turnover, payable on the contract value during contract period, the Supplier of Goods/ Services (Service Provider) shall submit a copy of the 'Government Notification' to evidence the rate as applicable on the Bid due date and on the date of revision.

28.21. Beyond the contract period, in case OIL is not entitled for input tax credit of GST, then any increase in the rate of GST beyond the contractual delivery period shall be to Service provider's account whereas any decrease in the rate GST shall be passed on to the OIL.

28.22. Beyond the contract period, in case OIL is entitled for input tax credit of GST, then statutory variation in applicable GST on supply and on incidental services, shall be to OIL's account.

28.23. Claim for payment of GST/ Statutory variation, should be raised within two [02] months from the date of issue of 'Government Notification' for payment of differential (in %) GST, otherwise claim in respect of above shall not be entertained for payment of arrears.

28.24. The base date for the purpose of applying statutory variation shall be the Bid Opening Date.

28.25. The contractor will be liable to ensure to have registered with the respective tax authorities, wherever applicable and to submit self-attested copy of such registration certificate(s) and the Contractor will be responsible for procurement of material in its own registration (GSTIN) and also to issue its own Road Permit/ E-way Bill, if applicable etc.

28.26. In case the contractor is covered under Composition Scheme under GST laws, then contractor should quote the price inclusive of the GST (CGST & SGST/UTGST or IGST). Further, such contractor should mention "Cover under composition system" in column for GST (CGST & SGST/UTGST or IGST) of price schedule.

28.27. OIL will prefer to deal with registered supplier of goods/services under GST. Therefore, contractors are requested to get themselves registered under GST, if not registered yet. However, in case any unregistered contractor is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document.

28.28. Procurement of Specific Goods: Earlier, there is no tax incidence in case of import of specified goods (i.e. the goods covered under List-34 of Customs Notification no. 12/2012-Cus dated. 17.03.2012 as amended). Customs duty is not payable as per the policy. However, under GST regime, IGST Plus GST compensation cess (if applicable) would be leviable on such imports. Contractors should quote GST as inclusive considering IGST component for the imported Materials portion while quoting their prices on destination basis. However, GST rate to be specified in the price bid format.

28.29. Documentation requirement for GST: The Contractor will be under the obligation for invoicing correct tax rate of tax/duties as prescribed under the GST law to OIL, and pass on the benefits, if any, after availing input tax credit.

Any invoice issued shall contain the following particulars:

- a) Name, address and GSTIN of the supplier;
- b) Serial number of the invoice;
- c) Date of issue;

- d) Name, address and GSTIN or UIN, if registered of the recipient;

Note: OIL GSTIN numbers are as follows:

Assam :18AAACO2352C1ZW

Arunachal Pradesh :12AAACO2352C1Z8

- e) Name and address of the recipient and the address of the delivery, along with the State and its code,
- f) HSN code of goods or Accounting Code of services [SAC];
- g) Description of goods or services;
- h) Quantity in case of goods and unit or Unique Quantity Code thereof;
- i) Total value of supply of goods or services or both;
Taxable value of supply of goods or services or both taking into discount or abatement if any;
- j) Rate of tax (IGST,CGST, SGST/ UTGST, cess);
- k) Amount of tax charged in respect of taxable goods or services (IGST,CGST, SGST/UTGST, cess);
- l) Place of supply along with the name of State, in case of supply in the course of interstate trade or commerce;
- m) Address of the delivery where the same is different from the place of supply and
- n) Signature or digital signature of the supplier or his authorised representative.
GST invoice shall be prepared in triplicate, in case of supply of goods, in the following manner:
- i) The original copy being marked as ORIGINAL FOR RECIPIENT;
- ii) The duplicate copy being marked as DUPLICATE FOR TRANSPORTER and
- iii) The triplicate copy being marked as TRIPLICATE FOR SUPPLIER.

In case of any advance given against any supplies contract, the supplier of the goods shall issue Receipt Voucher containing the details of details of advance taken along with particulars as mentioned in clause no. (a), (b), (c), (d), (g), (k), (l), (m) & (o) above.

28.30. Anti-profiteering clause: As per Clause 171 of GST Act it is mandatory to pass on the benefit due to reduction in rate of tax or from input tax credit to the consumer by way of commensurate reduction in prices. The Supplier of Goods / Services may note the above and quote their prices accordingly.

28.31. In case the GST rating of Contractor on the GST portal / Govt. official website is negative / black listed, then the bids may be rejected by OIL. Further, in case rating of contractor is negative / black listed after award of work for supply of goods / services, then OIL shall not be obligated or liable to pay or reimburse GST to such Contractor and shall also be entitled to deduct / recover such GST along with all penalties / interest, if any, incurred by OIL.

30.0 CUSTOMS DUTY:

In terms of Sl. No. 404 of the Customs Notification No.50/2017-Cus dated 30.06.2017, imports of the items specified in List 33 of the Notification are subject to levy of concessional rate of customs duty @12% (BCD Nil & IGST @12%) subject to conditions specified therein (Condition No. 48). However, Condition No. 48 along with List-33 of the

said notification has been amended vide Customs Notification No. 02/2022-Customs dated 01.02.2022.

Similarly, the domestic supply of such goods would attract 12% GST (i.e. IGST or CGST & SGST/UTSGT) on submission of EC in terms of GST Notification No. 03/2017.

Contractors shall take note of the prevailing customs notifications including the latest amendment vide gazette Notification No. 02/2022-Customs dated 01.02.2022 while quoting their prices. Contractor should consider concessional Customs Duty only for those items appearing in List-33 therein. Items of their import other than those appearing in List-33 of the said gazette notification shall be considered as duty payable on merit basis in their respective bid. OIL shall issue the requisite undertaking/certificate on request from Contractor for availing concessional rate of customs duty only against the items explicitly covered under List-33 of Customs Notification No. 02/2022-Customs dated 01.02.2022 or against any other item(s) subsequently declared by the competent authority during the tenure of the contract to be duty exempted/concessional. However, in the event of refusal/denial by Customs Authority to accord exemption/concession of Customs Duty against import of items which are explicitly covered under List-33 of Notification No. 02/2022-Customs dated 01.02.2022, such applicable customs duty shall be reimbursed at actual by OIL to the Contractor on submission of documentary evidence.

Similarly, the items other than those appearing in List-33 of the said gazette notification, if to be imported by the Contractor for the purpose of execution of contract against this tender, the same shall be considered as duty payable on merit basis and the applicable customs duty thereof must be included by the contractor in their respective bid value. OIL will not issue any Undertaking/Certificate towards customs duty concession/exemption for those items (not included in List-33 of Notification) and the duty payable on merit shall be borne by the Contractor. However, any other item if subsequently notified by the competent authority to be Duty free/concessional during the tenure of the contract, OIL will issue requisite Certificate/Undertaking for Contractor to avail the Customs Duty benefit and the duty benefit must be passed on to OIL. Additionally, for all those items against which the contractor considers the Customs Duty on merit, the list specifying the Customs Duty Rate (percentage) may be furnished, so that subsequent increase/decrease in Customs Duty, if any shall be reimbursed/recovered by OIL as the case may be on documentary evidence.

Contractors should submit the list of items which are to be imported for execution of the contract against this tender as per Proforma-A prudently along with their bid. Undertaking/Certificate for availing concessional rate of Customs Duty shall be issued by OIL only for the eligible items, provide the same are included in the Proforma-A submitted by the contractor.

Note: The above stipulations shall prevail over other clauses if stipulated otherwise elsewhere in the original tender document/previous amendments. However, the aforementioned notifications are subject to change as per Government guidelines and the provisions ruling at the time of Bid Closing will be applicable.

31.0 NOTICES:

48.1 Any notice given by one party to other, pursuant to this Contract shall be sent in writing or by telex or Fax and confirmed in writing to the applicable address specified below:

Company**a) For contractual matters**

CGM (Contracts)
OIL INDIA LIMITED
PO Duliajan - 786602,
ASSAM, INDIA
Email: contracts@oilindia.in

b) For technical matters

CGM-Drilling Services
OIL INDIA LIMITED
PO Duliajan - 786602,
Assam, India
Email: drilling@oilindia.in

c) Contractor

31.2 A notice shall be effective when delivered or on the notice's effective date, whichever is later.

SCHEDULE OF RATE (SOR)

DESCRIPTION OF WORK/SERVICE: Hiring of Cementing Services along with 02 (Two) numbers of Cementing Unit.

Item No.	Description of Services	UOM	Estimated Quantity
A.	HIRING OF CEMENTING SERVICES INCLUDING 2 NUMBERS OF CEMENTING UNIT		
A1	Mobilization Charges for Units/Equipment	LSM (Lumpsum)	2
A2	Demobilization charges for Units/Equipment	LSM (Lumpsum)	2
B.	RENTAL CHARGES OF UNIT / EQUIPMENT CONSISTING OF:		
B1	Monthly rental rate of Cementing Unit	MON (Month)	72
B2	Cementing head with quick change adaptor:		
I.	i) 9.5/8" standard dbl. plug Cementing Head with BTC pin.	MON (Month)	72
II.	ii) 7" standard dbl. plug cementing head with BTC pin	MON (Month)	72
III.	iii) 5.½" standard dbl. plug cementing head with BTC pin.	MON (Month)	72
B3	Rental for 2" Chiksan Loop	MON (Month)	72
B4	LOT - Leak of Test	NO (Number)	200
C	Charges for Cementing Engineer and crew	MON (Month)	72
D	Operational charges Per Cement Job	EA (Each)	312
E	HIRING OF LABORATORY SERVICES		
E1	Mobilization charges for Laboratory/Personnel	LSM (Lumpsum)	1
E2	Demobilization charges for Laboratory/Personnel	LSM (Lumpsum)	1
E3	Rental charges for Laboratory	MON (Month)	36

E4	Charges per Laboratory Technician	MON (Month)	72
F1	Interim Demobilization of tools & equipment	LSM (Lumpsum)	2
F2	Interim Remobilization of tools & equipment	LSM (Lumpsum)	2
G	BATCH MIXER		
G1	Mobilization charges for Batch Mixer	LSM (Lumpsum)	1
G2	Day Rate charges for Batch Mixer	DAY	180
G3	Demobilization charges for Batch Mixer	LSM (Lumpsum)	1
H	COST OF ADDITIVES (IMPORTED + INDIGENOUS)		
H1	Cost of Additives as per Proforma B1-Imported	LSM (Lumpsum)	1
H2	Cost of Additives as per Proforma B1-Indigenous	LSM (Lumpsum)	1
1. Tenure of Agreement: 03 (Three) years with a provision of extension by another 01 (One) year			
2. Mobilisation Period: 75 (Seventy Five) days from the date of issue of LOA.			

General Notes:

The rates as incorporated in Proforma-B and payable by the Company under the full and proper performance of contractor's contractual obligations as per provisions of this contract will be governed by the following:

1.0 MOBILISATION CHARGES:

1.1 Mobilization charges shall be applicable on lump sum basis as per price schedule format (Proforma - B) and should cover all local , foreign costs (if any) of the contractor to mobilize the equipment and crew as per requirement (ref. 5.0& 6.0 of Section-II) to Duliajan, Assam, including all local taxes, port fees, inland transport etc., but excluding Customs duty (which will be to the Company's account, if applicable) on the items declared in Proforma - A & should cover travel expenses, in-transit accommodation charges, personal insurance etc. for personnel. GST as applicable will be paid by OIL.

1.2 Mobilization will be considered as completed when all the operating tools/equipment are received and tools/equipment are tested/calibrated to its rated specifications successfully along with crew at Duliajan, Assam and is ready for the services as defined hereunder.

1.3 Mobilization charges will be payable when all equipment & crew are positioned to undertake/commence the work at the first location and duly certified by the Company's Engineer and on successful completion of 1st job within 10 days of completion of mobilization of equipment and personnel by the contractor.

In the event of non-assignment of 1st job within the stipulated 10 days as mentioned above, 50% of the mobilization charges shall be released and rental payment shall start from the 11th day.

1.4 Any demurrage accrued on account of delay in clearance through customs, if any, will be on Contractor's account. The Company will provide necessary assistance to the extent possible if required for customs clearance on receipt of request from the contractor and all such request must be made well in advance (at least 20 days).

1.5 Company at its discretion may allow cementing operation to start without completed mobilization, provided it is possible to start first cementing job with the items since mobilized. However, the shortfall items must be mobilized by the Contractor immediately thereafter. If Company permits the Contractor to start cementing job without completed mobilization, only 80% of Mobilization charges will become payable to the Contractor and the remaining 20% of mobilization charges will be deducted as penalty over and above the liquidated damages as set out in the Contract, which will not be paid by Company even after the shortfall items are made available. However, notwithstanding this provision for partial mobilization, Contractor must make all-out effort for mobilization of Cementing Units, equipment, tools and accessories etc. as per the contractual provisions.

1.6 Payment towards mobilization of the Units /Equipment & Personnel shall not exceed 3 % of the total contract price for 3 years. However, mobilization charges if quoted in excess of 3 % of the estimated contract cost, the excess amount shall be paid at the end of the contract.

2.0 RENTAL CHARGES FOR EQUIPMENT PER MONTH:

i) Equipment, tools, accessories etc.(including Cementing Unit and laboratory) required for performance of the services are furnished vide 5.0 of Section-II for which monthly rental charges per equipment shall be as per Proforma-B.

ii) Rental charges for equipment for cementing services shall be applicable from the date of completion of mobilization.

iii) The monthly rental charges shall include supply of spares and consumables, replacement / maintenance cost and any other operational requirements if any during the contractual period.

- iv) All other necessary equipment, tools and accessories etc. will be provided by the Contractor for due performance of the intended services without any additional rental charges to Company.
- v) Rental will not be payable, if the Contractor withdraws the whole or part of the equipment or any manpower affecting operations.
- vi) Rental will be payable for full month or part thereof on pro-rata basis.
- vii) If, Contractor's tool/equipment fails to perform, for any reason in the duration of operation, then no RENTAL shall become payable until the equipment/tool is put back into operating condition or evidenced by demonstration of operation in actual tests or use to the satisfaction of OIL.

3.0 BATCH MIXER:

- i) Contractor to quote for 100 Bbl. Capacity Batch Mixer - One No. with following financial parameters:
 - a) Mobilization Charges
 - b) De-Mobilization Charges
 - c) Day Rate Charges (Rental)
- ii) Company may exercise the option to hire the service of Batch Mixer during the contractual period depending upon operational requirement.

4.0 COST OF ADDITIVES: As per Proforma-B1: Payment to the contractor shall be made on actual consumption of cement additives.

5.0 PERSONNEL CHARGES PER MONTH:

- i) Personnel Charges shall be payable per month basis for running the Cementing Unit and handling other Tools & Equipment for carrying out specific well related jobs.
- ii) Contractor to submit attendance sheet along with the invoice in this regard.
- iii) In case of shortage of manpower, necessary deduction will be made as per clause 7.5 of Scope of Work/Terms of reference.
- iv) Charges for Contractor's personnel ceases with effect from the day, the Company serves the de-mobilization notice to the Contractor.
- v) Charges for Contractor personnel will not be payable for the period, the Cementing Unit remains in-operative or non-functional to carry out assigned jobs.
- vi) Charges shall not be payable to entire group of Contractor's personnel for a period of 10 days as a penalty, in case of failure of any equipment resulting in poor primary cementing job attributed to the service Provider.

6.0 OPERATIONAL CHARGES:

- i) The operational charges for jobs shown in Para 8.0 of Section-II (quantum of jobs to be performed) shall be applicable on per job basis for the actual number of jobs performed.
- ii) The operational charges shall include cost of slurry design, testing at contractor's own laboratory in India and actual cementing operation.
- ii) The operational charges will be payable only on successful execution of the job.

7.0 DEMOBILISATION CHARGES:

- i) The demobilization charges shall be applicable as Lump Sum charges as per Proforma-B which will includes all charges inclusive of demobilization of contractor's all equipment and crew from operational base, Duliajan.
- ii) Demobilization Charges will be payable to contractor by the Company only once after completion of Company's activity in drilling location against this Contract. The Contractor shall arrange for and execute demobilization of their entire package of Cementing Unit, Tools/Equipment/Spare/Accessories etc. upon receipt of notice from the Company. De-Mobilization shall indicate completion/termination of the Contract and Contractor shall bear all such costs/charges, if any.
- iii) All the charges on Cementing Unit, Tools/Equipment/Spare/Accessories/Personnel etc., shall cease to exist with effect from the day; the Contractor is issued de-mobilization notice by Company.
- iv) All charges connected with demobilization including all fees, duties and taxes in relation thereto, insurance and freight within India or on export/re-export outside India will be to Contractor's account.
- v) The Demobilization Charges of the Units /Equipment & Personnel should not be less than 1 % of the total evaluated charges of the contract value. In case de-mob charges quoted less than 1%, the differential amount will be kept on hold from the 1st invoice onwards and the same will be paid at the end of the contract along with Demobilization charges – if any.

8.0 INTERIM DE-MOBILIZATION & RE-MOBILIZATION CHARGES [TOOLS/EQUIPMENT WITH ACCESSORIES & PERSONNEL]:

- i) The Interim Demobilization & Remobilization Charges shall be in LUMP SUM covering rental Tools/Equipment with accessories/manpower. The Company retains the right to De-Mobilize Contractor's Equipment & Tools temporarily and Re-Mobilize the consignment in case of, but not limited to, need for temporary suspension of Company's activity for operational reasons, or any other reason as deemed fit to the company. In such an event these charges in LUMP SUM amount are payable.

Interim Remobilization shall be deemed to be completed when all equipment/tools (free of defects/ encumbrances) are re-installed and re-commissioned at Site and duly

certified by the Company Representative/authorized person regarding readiness of the equipment to undertake/ commence the work assigned under the Contract.

ii) No Charges, whatsoever, shall be payable from the time the Interim De-Mobilization notice is issued till Re-Mobilization is completed under Company's advice and duly certified by Company's representative.

iii) The total period of interim demobilization and remobilization during the Contract period for equipment/ tools and accessories shall not exceed 6 (six) months. However, beyond said period, the interim demobilization and remobilization period may be extended by the parties at mutually agreed rates, terms and conditions. The Company, at its discretion, may add back such interim demobilization and remobilization period to the original Contract duration at the same rates, terms and conditions by giving 30 (thirty) days notice to the Contractor before the expiry of the Contract.

9.0 DAY RATE FOR TOOLS/EQUIPMENT/PERSONNEL DURING FORCE MAJEURE:

i) All rates quoted shall be restricted to 50% of respective charges under above circumstances. This will be considered as FORCE MAJEURE RATE.

ii) The Force Majeure Rate shall be payable during the first 15 days period of force majeure in case of all operations. No payment shall accrue to the Contractor beyond the first 15 days period.

10.0 ZERO RATES: Notwithstanding any provision in the contract, no charges shall be payable for the period, the job or activity assigned to the contractor is halted due to break-down of Contractor's Cementing Unit, tools/equipment or non-availability of chemicals, key personnel or for any other reason whatsoever attributable to the Contractor.

11.0 GENERAL NOTES:

i) Company shall give notice to contractor to commence demobilization. Contractor will ensure that demobilization is completed within thirty (60) days of notice from the Company. Company also reserves the right to serve notice for demobilization of any equipment at any point of time at its discretion during the contractual period and the monthly rental charges for equipment will be deducted accordingly.

ii) All charges connected with demobilization including all fees, duties and taxes in relation thereto, insurance and freight within India or on export /re-export outside India will be to contractor's account.

iii) Upon completion of duration of contract, the Contractor shall submit their last invoice for payment along with any document(s) as required by the Indian laws and asked for by the Company to enable release of payment.

iv) Documentary evidence regarding submission of returns and payment of tax for expatriate personnel engaged, if any by the contractor.

- v) Proof of re-export of all items (excluding consumables consumed during the contract period) and also cancellation of re-export bond, if any.
- vi) Any other document as required by applicable Indian Laws and asked by Company.
- vii) Contractors should indicate name and address of their Indian agent, if any, and also should specify the percentage of commission if any involved and it should be included in the quoted rates. In case no Indian agent commission is involved then should be shown as "NIL".
- viii) The list of items with CIF value to be imported into India in connection with execution of this contract are included in Proforma - A.
- ix) From the Proforma-A, Contractor should identify the items of re-exportable in nature (i.e. items which will not be consumed during the execution of the contract and required to be exported outside India after completion of the contract). Total CIF value of such items should be shown in the "PRICE BID FORMAT" as CIF (RE-EX).
- x) Similarly, from the Proforma-A, Contractor should identify the items of consumable in nature (i.e. items which will be consumed during the execution of the contract).
- xi) Contractor will carry out dismantling operation on receipt of instruction from Company.

**To,
GM-CONTRACT(HoD)
OIL INDIA LIMITED
DULIAJAN-786602**

SUB: SAFETY MEASURES

Description of service: Hiring of Cementing Services along with 02 (Two) numbers of Cementing Unit.

Sir,

We hereby confirm that we have fully understood the safety measures to be adopted during execution of the above contract and that the same have been explained to us by the concerned authorities. We also give the following assurances.

a) Only experienced and competent persons shall be engaged by us for carrying out work under the said contract.

b) The names of the authorized persons who would be supervising the jobs on day to day basis from our end are the following:

i) _____

ii) _____

iii) _____

The above personnel are fully familiar with the nature of jobs assigned and safety precautions required.

c) Due notice would be given for any change of personnel under item (b) above.

d) We hereby accept the responsibility for the safety of all the personnel engaged by us and for the safety of the Company's personnel and property involved during the course of our working under this contract. We would ensure that all the provisions under the Oil Mines Regulations, 1984 and other safety rules related to execution of our work would be strictly followed by our personnel. Any violation pointed out by the Company's Engineers would be rectified forthwith or the work suspended till such time the rectification is completed by us and all expenditure towards this would be on our account.

e) We confirm that all persons engaged by us would be provided with the necessary Safety Gears at our cost.

f) All losses caused due to inadequate safety measures or lack of supervision on our part would be fully compensated by us and the Company will not be responsible for any lapses on our part in this regard.

g) We shall abide by the following HSE (Health, Safety & Environmental) POINTS:

GENERAL HEALTH, SAFETY & ENVIRONMENT (HSE) POINTS:

- 1 It will be solely the Contractor's responsibility to fulfil all the legal formalities with respect to the Health, Safety and Environmental aspects of the entire job (namely, the person employed by him, the equipment, the environment, etc.) under the jurisdiction of the district of that state where it is operating. Ensure that all sub-contractors hired by him comply with the same requirement as the contractor himself and shall be liable for ensuring compliance all HSE laws by the sub or sub- contractors.
- 2 Every person deployed by the contractor in a mine must wear safety gadgets to be provided by the contractor. The Contractor shall provide proper Personnel Protective Equipment as per the hazard identified and risk assessed for the job and conforming to statutory requirement and company PPE schedule. Safety appliances like protective footwear, Safety Helmet and Full Body harness has to be DGMS approved. Necessary supportive document shall have to be submitted as proof. If the Contractor fails to provide the safety items as mentioned above to the working personnel, the Contractor may apply to the Company (OIL) for providing the same. OIL will provide the safety items, if available. But in turn, OIL will recover the actual cost of the items by deducting from Contractor's Bill. However, it will be the Contractor's sole responsibility to ensure that the persons engaged by him in the mines use the proper PPE while at work. All the safety gears mentioned above are to be provided to the working personnel before commencement of the work.
- 3 The Contractor shall prepare written Safe Operating Procedure (SOP) for the work to be carried out, including an assessment of risk, wherever possible and safe methods to deal with it/them. The SOP should clearly state the risk arising to men, machineries & material from the mining operation / operations to be done by the contractor and how it is to be managed.
- 4 The contractor shall provide a copy of the SOP to the person designated by the mine owner who shall be supervising the contractor's work.
- 5 Keep an up to date SOP and provide a copy of changes to a person designated by the Mine Owner/Agent/Manager.
- 6 Contractor has to ensure that all work is carried out in accordance with the Statute and SOP and for the purpose he may deploy adequate qualified and competent personnel for the purpose of carrying out the job in a safe manner. For work of a specified scope/nature, he should develop and provide to the mine owner a site specific code of practice in line.
- 7 All persons deployed by the contractor for working in a mine must undergo Mines Vocational Training, initial medical examination, PME. They should be issued cards stating the name of the contractor and the work and its validity period, indicating status of MVT, IME & PME.
- 8 The contractor shall submit to DGMS returns indicating - Name of his firm, Registration number, Name and address of person heading the firm, Nature of work, type of deployment of work persons, Number of work persons deployed,

how many work persons hold MVT Certificate, how many work persons undergone IME and type of medical coverage given to the work persons.

- 9 The return shall be submitted quarterly (by 10th of April, July, October & January) for contracts of more than one year. However, for contracts of less than one year, returns shall be submitted monthly.
- 10 It will be entirely the responsibility of the Contractor/his Supervisor/representative to ensure strict adherence to all HSE measures and statutory rules during operation in OIL's installations and safety of workers engaged by him. The crew members will not refuse to follow any instruction given by company's Installation Manager / Safety Officer / Engineer / Official / Supervisor/Junior Engineer for safe operation.
- 11 Any compensation arising out of the job carried out by the Contractor whether related to pollution (attributable to the Contractor), Safety or Health will be paid by the contractor only.
- 12 Any compensation arising due to accident of the Contractor's personnel while carrying out the job, will be payable by the contractor.
- 13 The contractor shall have to report all incidents including near miss to Installation Manager / departmental representative of the concerned department of OIL.
- 14 The contractor has to keep a register of the persons employed by him/her. The contractor's supervisor shall take and maintain attendance of his men every day for the work, punctually.
- 15 If the company arranges any safety class / training for the working personnel at site (company employee, contractor worker, etc.) the contractor will not have any objection to any such training.
- 16 The health check-up of contractor's personnel is to be done by the contractor in authorized Health Centres as per OIL's requirement & proof of such test(s) is to be submitted to OIL. The frequency of periodic medical examinations should be every five years for the employees below 45 years of age and every three years for employees of 45 years of age and above.
- 17 To arrange daily tool box meeting and regular site safety meetings and maintain records.
- 18 Records of to be maintained in Form A (Part A, B), B, D & E (as per Ease of Compliance Gazette Notification No 126 dated 21.02.2017) by the contractor (Details in Clause 1.11).
- 19 A contractor employee must, while at work, take reasonable care for the health and safety of people who are at the employee's place of work and who may be affected by the employee's act or omissions at work.

- 20 A contractor employee must, while at work, cooperate with his or her employer or other persons so far as is necessary to enable compliance with any requirement under the act or the regulations that is imposed in the interest of health, safety and welfare of the employee or any other person.
- 21 Contractor's arrangements for health and safety management shall be consistent with those for the mine owner.
- 22 In case Contractor is found non-compliant of HSE laws as required company will have the right for directing the contractor to take action to comply with the requirements, and for further non-compliance, the contractor will be penalized prevailing relevant Acts/Rules/Regulations.
- 23 When there is a significant risk to health, environment or safety of a person or place arising because of a non-compliance of HSE measures, company will have the right to direct the contractor to cease work until the non-compliance is corrected.
- 24 The contractor should prevent the frequent change of his contractual employees as far as practicable.
- 25 The contractor should frame a mutually agreed bridging document between OIL & the contractor with roles and responsibilities clearly defined.
- 26 For any HSE matters not specified in the contract document, the contractor will abide the relevant and prevailing Acts/rules/regulations/ pertaining to Health, Safety and Environment.
- 27 HSE POLICY: The contractor shall forward HSE policy to the Company along with the bid. On award of contract, the contractor shall submit comprehensive HSE manual & procedure and HSE plan for approval of OIL.

(Seal)

Yours Faithfully

Date_____

M/s_____

FOR & ON BEHALF OF CONTRACTOR

INTEGRITY PACT

Between

Oil India Limited (OIL) hereinafter referred to as "The Principal"

And

(Name of the bidder).....hereinafter referred to as "The Bidder/Contractor"

Preamble:

The Principal intends to award, under laid down organizational procedures, contract/s for **Hiring of Cementing Services along with 02 (Two) numbers of Cementing Unit**. The Principal values full compliance with all relevant laws and regulations, and the principles of economic use of resources, and of fairness and transparency in its relations with its Bidder/s and Contractor/s.

In order to achieve these goals, the Principal cooperates with the renowned international Non-Governmental Organization "Transparency International" (TI). Following TI's national and international experience, the Principal will appoint an external independent Monitor who will monitor the tender process and the execution of the contract for compliance with the principles mentioned above.

(1) The Principal commits itself to take all measures necessary to prevent corruption and to observe the following principles:

- (i) No employee of the Principal, personally or through family members, will in connection with the tender for, or the execution of a contract, demand, take a promise for or accept, for him/herself or third person, any material or immaterial benefit which he/she is not legally entitled to.
- (ii) The Principal will, during the tender process treat all Bidders with equity and reason. The Principal will in particular, before and during the tender process, provide to all Bidders the same information and will not provide to any Bidder confidential/additional information through which the Bidder could obtain an advantage in relation to the tender process or the contract execution.
- (iii) The Principal will exclude from the process all known prejudiced persons.

(2) If the Principal obtains information on the conduct of any of its employees which is a criminal offence under the relevant Anti-Corruption Laws of India, or if there be a substantive suspicion in this regard, the Principal will inform the Chief Vigilance Officers and in addition can initiate disciplinary actions.

Section: 2 -Commitments of the Bidder/Contractor

(1) The Bidder/Contractor commits itself to take all measures necessary to prevent corruption. He commits himself to observe the following principles during his participation in the tender process and during the contract execution.

- (i) The Bidder/Contractor will not, directly or through any other person or firm, offer, promise or give to any of the Principal's employees involved in the tender process or the execution of the contract or to any third person any material or immaterial benefit which he/she is not legally entitled to, in order to obtain in exchange any advantage of any kind whatsoever during the tender process or during the execution of the contract.
- (ii) The Bidder/Contractor will not enter with other Bidders into any undisclosed agreement or understanding, whether formal or informal. This applies in particular to prices, specifications, certifications, Subsidiary contracts, submission or non-submission of bids or any other actions to restrict competitiveness or to introduce cartelization in the bidding process.
- (iii) The Bidder (s) / Contractor (s) will not commit any offence under the relevant Anticorruption Laws of India, further, the Bidder (s) / Contractor (s) will not use improperly, for purposes of competition or personal gain, or pass on to others, any information or document provided by the Principal as part of the business relationship, regarding plans, technical proposals and business details, including information contained or transmitted electronically.
- (iv) The Bidder/Contractor will, when presenting his bid, disclose any and all payments he has made, is committed to or intends to make to agents, brokers or any other intermediaries in connection with the award of the contract.
- (v) Bidders to disclose any transgressions with any other company that may impinge on the anti-corruption principle.
- (vi) The Bidder (s)/ Contractor (s) of foreign origin shall disclose the name and address of the Agents/ representatives in India, if any. Similarly, the Bidder (s)/ Contractor (s) of Indian Nationality shall furnish the name and address of the foreign principals, if any. Further, all the payments made to the Indian agent/ representative have to be in India Rupees only.
- (vii) Bidders not to pass any information provided by Principal as part of business relationship to others and not to commit any offence under PC/ IPC Act;

(2) The Bidder/Contractor will not instigate third persons to commit offences outlined above or be an accessory to such offences.

- (3) The Bidder/Contractor signing Integrity Pact shall not approach the Courts while representing the matters to IEMs and he/she will await their decision in the matter.

Section 3 -Disqualification from tender process and exclusion from future Contracts

If the Bidder, before contract award has committed a transgression through a violation of Section 2 or in any other form such as to put his reliability or risibility as Bidder into question, the Principal is entitled to disqualify the Bidder from the tender process or to terminate the contract, if already signed, for such reason.

1. If the Bidder/Contractor has committed a transgression through a violation of Section 2 such as to put his reliability or credibility into question, the Principal is entitled also to exclude the Bidder/Contractor from future contract award processes. The imposition and duration of the exclusion will be determined by the severity of the transgression. The severity will be determined by the circumstances of the case, in particular the number of transgressions, the position of the transgressions within the company hierarchy of the Bidder and the amount of the damage. The exclusion will be imposed for a minimum of 6 months and maximum of 3 years.

2. The Bidder accepts and undertakes to respect and uphold the Principal's Absolute right to resort to and impose such exclusion and further accepts and undertakes not to challenge or question such exclusion on any ground, including the lack of any hearing before the decision to resort to such exclusion is taken. This undertaking is given freely and after obtaining independent legal advice.

3. If the Bidder/Contractor can prove that he has restored/recouped the Damage caused by him and has installed a suitable corruption prevention system, the Principal may revoke the exclusion prematurely.

4. A transgression is considered to have occurred if in light of available evidence no reasonable doubt is possible.

5. Integrity Pact, in respect of a particular contract, shall be operative from the date Integrity Pact is signed by both the parties till the final completion of the contract **or as mentioned in Section 9- Pact Duration whichever is later**. Any violation of the same would entail disqualification of the bidders and exclusion from future business dealings. Any issue relating to execution of contract, if specifically raised before the IEMs shall be looked into by IEMs.

Section 4 -Compensation for Damages

1. If the Principal has disqualified the Bidder from the tender process prior to the award according to Section 3, the Principal is entitled to demand and recover from the Bidder liquidated damages equivalent to Earnest Money Deposit / Bid Security.

2. If the Principal has terminated the contract according to Section 3, or if the Principal is entitled to terminate the contract according to Section 3, the principal shall

be entitled to demand and recover from the Contractor liquidated damages equivalent to Security Deposit / Performance Bank Guarantee.

3. The bidder agrees and undertakes to pay the said amounts without protest or demur subject only to condition that if the Bidder/Contractor can prove and establish that the exclusion of the Bidder from the tender process or the termination of the contract after the contract award has caused no damage or less damage than the amount or the liquidated damages, the Bidder/Contractor shall compensate the Principal only to the extent of the damage in the amount proved.

Section 5 -Previous transgression

1. The Bidder declares that no previous transgression occurred in the last 3 years with any other Company in any country conforming to the TI approach or with any other Public Sector Enterprise in India that could justify his exclusion from the tender process.

2. If the Bidder makes incorrect statement on this subject, he can be disqualified from the tender process or the contract, if already awarded, can be terminated for such reason.

Section: 6 -Equal treatment of all Bidders/Contractor/Subcontractors

1. The Principal will enter into Pacts on identical terms with all bidders and contractors.

2. The Bidder / Contractor undertake(s) to procure from all subcontractors a commitment in conformity with this Integrity Pact. The Bidder/Contractor shall be responsible for any violation(s) of the provisions laid down in this agreement/Pact by any of its sub-contractors/sub-vendors.

3. The Principal will disqualify from the tender process all bidders who do not sign this Pact or violate its provisions.

Section: 7 -Criminal charges against violating Bidders/Contractors/Subcontractors

If the Principal obtains knowledge of conduct of a Bidder, Contractor or Subcontractor, or of an employee or a representative or an associate of a Bidder, Contractor or Subcontractor, which constitutes corruption, or if the Principal has substantive suspicion in this regard, the Principal will inform the Vigilance Office.

Section: 8 -External Independent Monitor/Monitors

1. The Principal appoints competent and credible external independent Monitor for this Pact. The task of the Monitor is to review independently and objectively, whether and to what extent the parties comply with the obligations under this agreement.

2. The Monitor is not subject to instructions by the representatives of the parties and performs his functions neutrally and independently. He reports to the Chairperson of the Board of the Principal.
3. The Contractor accepts that the Monitor has the right to access without restriction to all Project documentation of the Principal including that provided by the Contractor. The Contractor will also grant the Monitor, upon his request and demonstration of a valid interest, unrestricted and unconditional access to his project documentation. The same is applicable to Subcontractors. The Monitor is under contractual obligation to treat the information and documents of the Bidder/Contractor/Subcontractor with confidentiality. However, the documents/records/information having National Security implications and those documents which have been classified as Secret/Top Secret are not to be disclosed.
4. The Principal will provide to the Monitor sufficient information about all meetings among the parties related to the Project provided such meetings could have an impact on the contractual relations between the Principal and the Contractor. The parties offer to the Monitor the option to participate in such meetings.
5. As soon as the Monitor notices, or believes to notice, a violation of this agreement, he will so inform the Management of the Principal and request the Management to discontinue or heal the violation, or to take other relevant action. The monitor can in this regard submit non-binding recommendations. Beyond this, the Monitor has no right to demand from the parties that they act in a specific manner, refrain from action or tolerate action. However, the Independent External Monitor shall give an opportunity to the bidder / contractor to present its case before making its recommendations to the Principal.
6. The Monitor will submit a written report to the Chairperson of the Board of the Principal within 8 to 10 weeks from the date of reference or intimation to him by the 'Principal' and, should the occasion arise, submit proposals for correcting problematic situations.
7. If the Monitor has reported to the Chairperson of the Board a Substantiated suspicion of an offence under relevant Anti-Corruption Laws of India, and the Chairperson has not, within reasonable time, taken visible action to proceed against such offence or reported it to the Vigilance Office, the Monitor may also transmit this information directly to the Central Vigilance Commissioner, Government of India.
8. The word 'Monitor' would include both singular and plural.
9. In case of any complaints referred under IP Program, the role of IEMs is advisory and would not be legally binding and it is restricted to resolving the issues raised by an intending bidder regarding any aspect of the tender which allegedly restricts competition or bias towards some bidder.

Section:9 -Pact Duration

This Pact begins when both parties have legally signed it. It expires for the Contractor 12 months after the last payment under the respective contract, and for all other Bidders 6 months after the contract has been awarded.

If any claim is made/ lodged during this time, the same shall be binding and continue to be valid despite the lapse of this pact as specified above, unless it is discharged/determined by Chairperson of the Principal.

Section:10 -Other provisions

1. This agreement is subject to Indian Law. Place of performance and jurisdiction is the Registered Office of the Principal. The Arbitration clause provided in the main tender document / contract shall not be applicable for any issue / dispute arising under Integrity Pact.

2. Changes and supplements as well as termination notices need to be made in writing. Side agreements have not been made.

3. If the Contractor / Bidder is a Joint Venture or a partnership concern or a consortium, this agreement must be signed by all partners or consortium members. In case of sub-contracting, the Principal contractor shall take the responsibility of the adoption of IP by the sub-contractor and all sub-contractors shall also sign the IP.

4. Should one or several provisions of this agreement turn out to be invalid, the remainder of this agreement remains valid. In this case, the parties will strive to come to an agreement to their original intentions.

5. Issues like warranty / guarantee, etc. shall be outside the purview of IEMs.

.....
For the Principal

.....
For the Bidder/Contractor

Witness 1:

Witness 2:

Place.
Date:

BID FORM

To
M/s Oil India Limited,
P.O. Duliajan, Assam, India

Sub: IFB No. CDH1271P23

Gentlemen,

Having examined the General and Special Conditions of Contract and the Terms of Reference including all attachments thereto, the receipt of which is hereby duly acknowledged, we the undersigned offer to perform the work/services in conformity with the said conditions of Contract and Terms of Reference for the sum quoted in the Price Bid Format or such other sums as may be ascertained in accordance with the Schedule of Prices attached herewith and made part of this Bid.

We undertake, if our Bid is accepted, to commence the work as per the terms & conditions set out in the subject tender.

If our Bid is accepted, we will submit the Performance Security Deposit as specified in the tender document for the due performance of the Contract.

We agree to abide by this Bid for a period of 120 days from the date of Bid Opening and it shall remain binding upon us and may be accepted at any time before the expiration of that period.

Until a formal Contract is prepared and executed, this Bid, together with your written acceptance thereof in your notification of award shall constitute a binding Contract between us.

We understand that you are not bound to accept the lowest or any Bid you may receive.

Dated this _____ day of _____ 2021.

Authorised Person's Signature: _____

Name: _____

Designation: _____

Seal of the Bidder:

STATEMENT OF NON-COMPLIANCE (IF ANY)**(Only exceptions/deviations to be rendered)**

1.0 The Bidder shall furnish detailed statement of **exceptions/deviations**, if any, to the IFB stipulations, terms and conditions in respect of each Section of Bid Document in the following format:

Section No.	Clause No. (Page No.)	Non-Compliance	Remarks

Signature of Bidder: _____

Name: _____

NOTE: OIL INDIA LIMITED expects the bidders to fully accept the terms and conditions of the bid document. However, should the bidders still envisage some exceptions/deviations to the terms and conditions of the bid document, the same should be indicated as per above format and submit along with their bids. If the **“Statement of Non-Compliance”** in the above Proforma is left blank (or not submitted along with the Bid), then it would be constructed that the bidder has not taken any exception/deviation to the IFB requirements.

PROFORMA LETTER OF AUTHORISATION FOR ATTENDING BID OPENING

TO
GM-CONTRACTS(HoD)
OIL INDIA LIMITED
P.O. DULIAJAN-786602
Assam, India

Sir,

SUB: OIL's IFB No. CDH1271P23

I/We _____ confirm that Mr. _____ (Name and address) as authorised to represent us during bid opening on our behalf with you against IFB No. **CDH1271P23** for **Hiring of Cementing Services along with 02 (Two) numbers of Cementing Unit.**

Yours Faithfully,

Authorised Person's Signature: _____

Name: _____

Signature of Bidder: _____

Name: _____

Date: _____

PROFORMA LETTER OF AUTHORITY

TO
GM-CONTRACTS(HoD)
Contracts Department
P.O. DULIAJAN PIN-786602
Dist. Dibrugarh, Assam
India

Dear Sir,

SUB: OIL's IFB No. CDH1271P23

We _____ of _____
Confirm that Mr. _____
_____ (Name and Address) is authorised to represent us to Bid, negotiate
and conclude the agreement on our behalf with you against IFB No. **CDH1271P23**
for **Hiring of Cementing Services along with 02 (Two) numbers of Cementing**
Unit for any commercial/ Legal purpose etc.

We confirm that we shall be bound by all and whatsoever our said
representative shall commit.

Authorised Person's Signature: _____

Name: _____

Yours faithfully,

Signature: _____

Name & Designation _____

For & on behalf of _____

NOTE: This letter of authority shall be on printed letter head of the bidder, and
shall be signed by a person competent and having the power of attorney (Power of
attorney shall be annexed) to bind such Bidder.

BID SECURING DECLARATION

(to be submitted on Bidders's letter head)

To,
Oil India Limited
Contracts Department
Duliajan, Assam - 786602

TENDER NO. CDH1271P23

I/We, the undersigned, declare that:

- 1.0 I/We understand that, according to your Tender conditions, bids must be supported by a 'Bid Security' in the form of a 'Bid-Securing Declaration'.
- 2.0 I/We the undersigned hereby declare that if we withdraw or modify our Bids during the period of its validity, or if we are awarded the contract and fail to sign the contract, or we fail to submit performance security before the deadline defined in the Tender document; we will be suspended for the period of two years. This suspension of two years shall be automatic without conducting any enquiry.

Name and Signature of

Authorized Signatory and Company Seal

**[TO BE FILLED-UP/SUBMITTED BY THE VENDOR ON ITS LETTER HEAD FOR
E-REMITTANCE]**

Name:

FULL Address:

Phone Number:

Mobile Number:

E-mail address:

Fax Number:

Bank Account Number (in which the Bidder wants remittance against invoices):

Bank Name:

Branch:

Address of the Bank:

Bank Code:

IFSC/RTGS Code of the Bank:

NEFT Code of the Bank:

PAN Number:

GST Registration Number:

Signature of Bidder with Official Seal

FORM OF PERFORMANCE BANK GUARANTEE

To:

M/s. Oil India Limited
Contracts Department

Duliajan, Assam - 786602

WHEREAS _____ (Name and address of Contractor) (hereinafter called "Contractor") had undertaken, in pursuance of Contact No. _____ to execute (Name of Contract and Brief Description of the Work) _____ (hereinafter called "the Contract").

AND WHEREAS it has been stipulated by you in the said Contract that the Contractor shall furnish you with a Bank Guarantee as security for compliance with Contractor's obligations in accordance with the Contract.

AND WHEREAS we (May incorporate the Bank Name) have agreed to give the Contractor such a Bank Guarantee; NOW THEREFORE we hereby affirm that we are Guarantors on behalf of the Contractor, up to a total of (Amount of Guarantee in figures) _____ (in words _____), such amount being payable in the types and proportions of currencies in which the Contract price is payable, and we undertake to pay you, upon your first written demand and without cavil or arguments, any sum or sums within the limits of guarantee sum as aforesaid without your needing to prove or to show grounds or reasons for your demand for the sum specified therein. We hereby waive the necessity of your demanding the said debt from the Contractor before presenting us with the demand.

We further agree that no change or addition to or other modification of the terms of the Contract or the work to be performed thereunder or of any of the Contract documents which may be made between you and the Contractor shall in any way cease us from any liability under this guarantee, and we hereby waive notice of such change, addition or modification.

This guarantee is valid until the _____ day of _____

The details of the Issuing Bank and Controlling Bank are as under:

A. Issuing Bank:
BANK FAX NO:
BANK EMAIL ID:
BANK TELEPHONE NO:
IFSC CODE OF THE BANK:

B. Controlling Office:

Address of the Controlling Office of the BG issuing Bank:

Name of the Contract Person at the Controlling Office with Mobile No. and e-mail address:

Notwithstanding anything contained herein:

a) Our liability under this Bank Guarantee shall is restricted up to Rs. _____

- b) This guarantee shall be valid till
- c) We are liable to pay the guarantee amount or any part thereof under this Bank Guarantee only and only if you serve upon us a written claim or demand on or before(Date of Expiry of BG PLUS one year claim period).
- d) At the end of the claim period that is on or after (Date of expiry of the Bank Guarantee Plus Minimum of 1 year claim period shall be stipulated) all your rights under this Guarantee shall stand extinguished and we shall be discharged from all our liabilities under this Guarantee irrespective of receipt of original Bank Guarantee duly discharged, by Bank.

Name of the Contact Person at the Controlling Office with Mobile No. and e-mail address:

SIGNATURE AND SEAL OF THE GUARANTORS _____
 Designation _____
 Name of the Bank _____
 Address _____

Note:

The Bank Guarantee issuing bank branch shall ensure the following:

- a. The Bank Guarantee issued by the Bank must be routed through SFMS platform as per following details:
 - (i) MT 760 / MT 760 COV for issuance of Bank Guarantee
 - (ii) MT 760 / MT 767 COV for amendment of Bank Guarantee

The above message / intimation shall be sent through SFMS (indicating the Contract No.) by the BG issuing Bank branch to HDFC Bank, Duliajan Branch, IFS Code – HDFC0002118; SWIFT Code - HDFCINBBCAL. Branch Address: HDFC Bank Limited, Duliajan Branch, Utopia Complex, BOC Gate, Jayanagar, Duliajan, Dibrugarh, PIN – 786602.

- b. Bank Guarantee issued by a Scheduled Bank in India at the request of some other Non-Scheduled Bank of India shall not be acceptable.

AGREEMENT FORM

This Agreement is made on ____ day of _____ between Oil India Limited, a Government of India Enterprise, incorporated under the Companies Act 1956, having its registered office at Duliajan in the State of Assam, hereinafter called the "Company" which expression unless repugnant to the context shall include executors, administrators and assignees on the one part, and M/s. _____ (Name and address of Contractor) hereinafter called the "Contractor" which expression unless repugnant to the context shall include executors, administrators and assignees on the other part,

WHEREAS the Company desires that Services _____ (brief description of services) should be provided by the Contractor as detailed hereinafter or as Company may requires;

WHEREAS, Contractor engaged themselves in the business of offering such services represents that they have adequate resources and equipment, material etc. in good working order and fully trained personnel capable of efficiently undertaking the operations and is ready, willing and able to carry out the said services for the Company as per Section-II attached herewith for this purpose and

WHEREAS, Company had issued a firm Letter of Award No. _____ dated _____ based on Offer No. _____ dated _____ submitted by the Contractor against Company's IFB No. _____ and the Contractor accepted the same vide Letter No. _____ dated _____.

WHEREAS, the Contractor has furnished to Company the performance security in the form of DD/BC/BG for Rs. _____ (being 3% of Annualized Contract value) with validity of 90 (Ninety) days beyond the defect liability period.

All these aforesaid documents shall be deemed to form and be read and construed as part of this agreement/contract. However, should there be any dispute arising out of interpretation of this contract in regard to the terms and conditions with those mentioned in Company's tender document and subsequent letters including the Letter of Intent and Contractor's offer and their subsequent letters, the terms and conditions attached hereto shall prevail. Changes, additions or deletions to the terms of the contract shall be authorized solely by an amendment to the contract executed in the same manner as this contract.

NOW WHEREAS, in consideration of the mutual covenants and agreements hereinafter contained, it is hereby agreed as follows –

1. In this Agreement words and expressions shall have the same meanings as are respectively assigned to them in the Conditions of Contract referred to.

2. In addition to documents herein above, the following Sections and Annexures attached herewith shall be deemed to form and be read and construed as part of this agreement viz.:

(a) PART-I indicating the General Conditions of this Contract;

- (b) PART-II indicating the Schedule of work, unit, quantities & rates;
- (c) PART-III indicating the Special Conditions of Contract;
- (d) PART-V indicating the Safety Measures.

3. In consideration of the payments to be made by the Company to the Contractor as hereinafter mentioned, the Contractor hereby covenants with the Company to provide the Services and to remedy defects therein in conformity in all respect with the provisions of this Contract.

4. The Company hereby covenants to pay the Contractor in consideration of the provision of the Services and the remedying of defects therein, the Contract Price or such other sum as may become payable under the provisions of this Contract at the times and in the manner prescribed by this Contract.

IN WITNESS thereof, each party has executed this contract at Duliajan, Assam as of the date shown above.

Signed, Sealed and Delivered,

For and on behalf of
Company (Oil India Limited)

for and on behalf of Contractor
(M/s. _____)

Name:

Name:

Status:

Status:

In presence of

In presence of

1.

1.

2.

2.

Format of undertaking by Bidders towards submission of authentic information/documents (To be typed on the letter head of the bidder)

Ref. No _____

Date _____

Sub: Undertaking of authenticity of information/documents submitted

Ref: Your Tender No. CDH1271P23

**To,
The GM-Contracts(HoD)
Contracts Department,
OIL, Duliajan**

Sir,

With reference to our quotation against your above-referred tender, we hereby undertake that no fraudulent information/documents have been submitted by us.

We take full responsibility for the submission of authentic information/documents against the above cited bid.

We also agree that, during any stage of the tender/contract agreement, in case any of the information/documents submitted by us are found to be false/forged/fraudulent, OIL has right to reject our bid at any stage including forfeiture of our PBG and/or cancel the award of contract and/or carry out any other penal action on us, as deemed fit.

Yours faithfully,

For (type name of the firm here)

Signature of Authorized Signatory

Name :

Designation :

Phone No.

Place :

Date :

(Affix Seal of the Organization here, if applicable)

**(TO BE EXECUTED BY THE AUTHORIZED SIGNATORY OF THE BIDDER ON THE
OFFICIAL LETTER HEAD OF THE BIDDER)**

CERTIFICATE OF COMPLIANCE TO FINANCIAL CRITERIA

**Ref : Note 'b' under Clause 1.1 Financial Criteria of BEC/BRC of
Tender No. CDH1271P23**

I _____ the authorized signatory(s) of
_____ (Company or Firm name with address) do
hereby solemnly affirm and declare/ undertake as under:

**The balance sheet/Financial Statements for the financial year _____
have actually not been audited as on the Original Bid Closing Date.**

Yours faithfully,

For (type name of the firm here)

Signature of Authorized Signatory

Name:

Designation:

Phone No.

Place:

Date:

(Affix Seal of the Organization here, if applicable)

Note: This certificate is to be issued only considering the time required for preparation of Financial Statements i.e. if the last date of preceding financial/accounting year falls within the preceding six months reckoned from the Original Bid Closing Date.

COMMERCIAL CHECK LIST**Bidder's Name:** _____**TENDER NO. CDH1271P23**

This Questionnaire duly filled in should be returned along with each copy of Un-priced Bid. Clauses confirmed hereunder should not be repeated in the Bid.

Sl. No.	Description	Bidder's Confirmation
1.	Bidding structure	
2.	Bidder's name and address:	
3.	It is noted that deviations to Terms & Conditions shall lead to rejection of offer, as specified in the Tender.	
4.	Ensure and confirm that prices quoted in 'Schedule of Rates', are for complete scope of work as defined in the tender	
5.	Indicate SAC Code Indicate rate of GST applicable.	SAC Code: GST%
6.	EMD Details: Whether Bid Securing Declaration submitted	
7.	Confirm to Submit PBG as per Tender requirement	
8.	Confirm that the offer shall remain valid for acceptance up to 120 (One Hundred Twenty) days from Date of opening of bids.	
9.	Whether Mobilization and Completion period of contract is complied?	
10.	Whether Integrity Pact Submitted (if applicable)?	
11.	Confirm that quoted prices shall remain firm and fixed until completion of the contract, except as otherwise mentioned in the bid document.	

12.	Confirm that percentage of Local Content along with Certification of Incorporation and other relevant documents required under BEC Clause No. 1.0 has been submitted.	
13.	Confirm that you have submitted all documents as mentioned in the Tender/Annexures	
14.	Confirm acceptance to all terms & conditions of the Tender.	
15.	Confirm that all correspondence must be in English Language only.	
16.	Indicate Name & Contact No. (Telephone/Fax/E-mail) of person signing the bid.	Name: Contact No.: Fax: Email:
17.	Confirm that all Bank charges associated with Bidder's Bank shall be borne by Bidder.	
18	Please indicate the following: (i) PAN No. (ii) GST Regn. No.	

Bidder confirms that in case of conflicting version of various terms & conditions at different places, the confirmation furnished as above shall be considered over-riding and final and any other deviation indicated elsewhere shall be treated as redundant.

Signature _____

Name _____

Designation _____

Office Stamp _____

UNDERTAKING TOWARDS SUBMISSION OF BANK GUARANTEE

To,
Oil India Limited
Contracts Department
Duliajan, Assam - 786602

We, M/s..... are submitting the Performance Security in favour of Oil India Limited, Duliajan in the form of bank guarantee bearing Reference No.for an amount of INR..... valid up to as per terms and conditions of Tender/Contract No.

BG issuing bank details:-

Bank Branch IFS Code	
Contact Details E-mail Addresses	Mobile Telephone Fax
Correspondence Address H No/Street/City	State Country Pin Code

Declaration:

We have arranged to send the confirmation of issuance of the bank guarantee via SFMS portal through our bank using the details mentioned in the tender and hereby confirming the correctness of the details mentioned.

Authorized Signature: _____

Name: _____

Vendor Code: _____

Email ID: _____

Mobile No: _____

Encl: Original bank guarantee

PROFORMA FOR UNDERTAKING FROM THIRD PARTY INSPECTION AGENCY
(to be submitted on official letter head)

TO
M/s OIL INDIA LIMITED
P.O. DULIAJAN-786602
Assam, India

Sir,

SUB: OIL's IFB No. CDH1271P23

M/s _____ having registered office at _____ intend to participate in the above referred tender of OIL INDIA LIMITED.

The tender conditions stipulates that the bidder shall submit documents pertaining to Bid Evaluation Criteria (BEC), duly verified and certified by designated independent Third Party Inspection Agency.

In this regard this is to certify that copies of documents pertaining to Bid Evaluation Criteria (BEC) submitted to us by the bidder have been verified and certified by us with originals and found to be genuine and authentic. We have signed and stamped on the copies of all the verified and certified documents having ____ nos. pages.

Note: In the event of any requirement, OIL reserves the right to ask the inspection agencies to verify the documents with source, if required at no extra cost to OIL.

Thanking you,

Authorised Person's Signature: _____

Name: _____

UNDERTAKING FOR LOCAL CONTENT
(To be submitted in the letter head of the bidder)

We, _____ (Name of the bidder) have submitted Bid No. _____ against Tender No. _____ dated _____ for **Hiring of Cementing Services along with 02 (Two) numbers of Cementing Unit.**

We hereby undertake that we meet the mandatory minimum local content requirement as mandated by Ministry of Petroleum and Natural Gas, Government of India vide Notification No. FP-20013/2/2017-FP-PNG dated 17.11.2020 (or as amended from time to time). The percentage of Local Content is ____ %.

For and on behalf of _____

Authorized signatory _____

Name _____

Designation _____

Contact No. _____

PROFORMA-XV

**TO
GM-CONTRACTS(HoD)
Contracts Department
P.O. DULIAJAN PIN-786602
Dist. Dibrugarh, Assam
India**

Dear Sir,

SUB: Hiring of Cementing Services along with 02 (Two) numbers of Cementing Unit

We _____ (Name of the bidder) have submitted bid against the subject tender. We are eligible and shall avail benefit of Purchase Preference under the policy (tick whichever applicable)

- ☐ PP: MSE
- ☐ PP: LC

Yours faithfully,

Signature: _____

Name & Designation _____

For & on behalf of _____

CERTIFICATE OF ANNUAL TURNOVER & NET WORTH

TO BE ISSUED BY PRACTISING **CHARTERED ACCOUNTANTS' FIRM** ON THEIR LETTER HEAD

TO WHOM IT MAY CONCERN

This is to certify that the following financial positions extracted from the audited financial statements of M/s (Name of the Bidder) for the last 03 (Three) completed accounting years upto.....**(as the case may be)** are correct.

YEAR	TURN OVER In INR	NET WORTH In INR

Place:

Date:

Seal:

Membership Number:

Signature

Registration No.:

UDIN:

FORMAT OF AGREEMENT BETWEEN BIDDER AND THEIR PARENT COMPANY/SUBSIDIARY COMPANY/SISTER-SUBSIDIARY/CO-SUBSIDIARY/MEMBER OF SAME NETWORK OR MEMBER OF SAME GLOBAL FIRM (As the case may be)

(TO BE EXECUTED ON STAMP PAPER OF REQUISITE VALUE AND NOTORISED)

This agreement made this ____ day of ____ month ____ year by and between M/s _____ (Fill in the Bidder's full name, constitution and registered office address) hereinafter referred to as bidder on the first part and M/s. _____ (Fill in full name, constitution and registered office address of Parent Company/Subsidiary Company) hereinafter referred to as "Parent Company/Subsidiary Company/Sister-Subsidiary/Co-Subsidiary/Member of same network or Member of same global firm (Delete whichever not applicable)" of the other part:

WHEREAS

M/s. Oil India Limited (hereinafter referred to as OIL) has invited offers vide their tender No. _____ for _____ and M/s _____ (Bidder) intends to bid against the said tender and desires to have technical support of M/s _____ [Parent Company/Subsidiary Company - (Delete whichever not applicable)] and whereas Parent Company/Subsidiary Company (Delete whichever not applicable) represents that they have gone through and understood the requirements of subject tender and are capable and committed to provide the services as required by the bidder for successful execution of the contract, if awarded to the bidder.

Now, it is hereby agreed to by and between the parties as follows:

1. M/s. _____ (Bidder) will submit an offer to OIL for the full scope of work as envisaged in the tender document as a main bidder and liaise with OIL directly for any clarifications etc. in this context.
2. M/s. _____ (Parent Company/Subsidiary Company (Delete whichever not applicable) undertakes to provide technical support and expertise, expert manpower and procurement assistance and project management to support the bidder to discharge its obligations as per the Scope of work of the tender/ Contract for which offer has been made by the Parent Company/Subsidiary Company (Delete whichever not applicable) and accepted by the bidder.
3. This agreement will remain valid till validity of bidder's offer to OIL including extension if any and till satisfactory performance of the contract in the event the contract is awarded by OIL to the bidder.
4. It is further agreed that for the performance of work during contract period bidder and Parent Company/Subsidiary Company (Delete whichever not applicable) shall be jointly and severally responsible to OIL for satisfactory execution of the contract.

5. However, the bidder shall have the overall responsibility of satisfactory execution of the contract awarded by OIL.

In witness whereof the parties hereto have executed this agreement on the date mentioned above.

For and on behalf of
(Bidder)

For and on behalf of
(Parent Company/Subsidiary
Company (Delete whichever not
applicable)

M/s.
Witness:

M/s.
Witness:
1) 1)
2) 2)

PARENT COMPANY/SUBSIDIARY COMPANY GUARANTEE *(Delete whichever not applicable)*

(TO BE EXECUTED ON STAMP PAPER OF REQUISITE VALUE AND NOTORISED)

DEED OF GUARANTEE

THIS DEED OF GUARANTEE executed at this day of by M/s (mention complete name) a company duly organized and existing under the laws of (insert jurisdiction/country), having its Registered Office at hereinafter called “the Guarantor” which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successors and permitted assigns.

WHEREAS

M/s Oil India Limited, a company duly registered under the Companies Act 1956, having its Registered Office at Duliajan in the State of Assam, India, hereinafter called “OIL” which expression shall unless excluded by or repugnant to the context thereof, be deemed to include its successor and assigns, invited tender number for on M/s (mention complete name), a company duly organized and existing under the laws of (insert jurisdiction/country), having its Registered Office at (give complete address) hereinafter called “the Company” which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successor and permitted assigns, have, in response to the above mentioned tender invited by OIL, submitted their bid number to OIL with one of the condition that the Company shall arrange a guarantee from its parent company guaranteeing due and satisfactory performance of the work covered under the said tender including any change therein as may be deemed appropriate by OIL at any stage. The Guarantor represents that they have gone through and understood the requirement of the above said tender and are capable of and committed to provide technical and such other supports as may be required by the Company for successful execution of the same.

The Company and the Guarantor have entered into an agreement dated as per which the Guarantor shall be providing technical and such other supports as may be necessary for performance of the work relating to the said tender.

Accordingly, at the request of the Company and in consideration of and as a requirement for OIL to enter into agreement(s) with the Company, the Guarantor hereby agrees to give this guarantee and undertakes as follows:

1. The Guarantor (Parent Company/**100% Subsidiary Company** *(Delete whichever not applicable)*) unconditionally agrees that in case of nonperformance by the Company of any of its obligations in any respect,

the Guarantor shall, immediately on receipt of notice of demand by OIL, take up the job without any demur or objection, in continuation and without loss of time and without any cost to OIL and duly perform the obligations of the Company to the satisfaction of OIL.

2. The Guarantor agrees that the Guarantee herein contained shall remain valid and enforceable till the satisfactory execution and completion of the work (including discharge of the warranty obligations) awarded to the Company.

3. The Guarantor shall be jointly with the Company as also severally responsible for satisfactory performance of the contract entered between the Company and OIL.

4. The liability of the Guarantor, under the Guarantee, is limited to the 50% of the annualized contract price entered between the Company and OIL. This will, however, be in addition to the forfeiture of the Performance Guarantee furnished by the Company.

5. The Guarantor represents that this Guarantee has been issued after due observance of the appropriate laws in force in India. The Guarantor hereby undertakes that the Guarantor shall obtain and maintain in full force and effect all the governmental and other approvals and consents that are necessary and do all other acts and things necessary or desirable in connection therewith or for the due performance of the Guarantor's obligations hereunder.

6. The Guarantor also agrees that this Guarantee shall be governed and construed in accordance with the laws in force in India and subject to the exclusive jurisdiction of the courts of, India.

7. The Guarantor hereby declares and represents that this Guarantee has been given without any undue influence or coercion, and that the Guarantor has fully understood the implications of the same.

8. The Guarantor represents and confirms that the Guarantor has the legal capacity, power and authority to issue this Guarantee and that giving of this Guarantee and the performance and observations of the obligations hereunder do not contravene any existing laws.

For & on behalf of (Parent Company/Subsidiary Company (Delete whichever not applicable))

	M/s _____
<u>Witness:</u>	Signature _____
1. Signature _____	Name _____
Full Name _____	Designation _____
Address _____	Common seal of the Company _____

Witness:
2. Signature _____
Full Name _____
Address _____

FORMAT OF AGREEMENT BETWEEN BIDDER, THEIR SISTER SUBSIDIARY/CO-SUBSIDIARY COMPANY AND THE ULTIMATE PARENT/HOLDING COMPANY OF BOTH THE BIDDER AND THE SISTER SUBSIDIARY/CO-SUBSIDIARY (Strike out whichever is not applicable between Ultimate Parent and Holding Company. Similarly strike out whichever is not applicable between Sister Subsidiary and Co-subsidiary Company)

(IN CASE OF INDIAN BIDDER TO BE EXECUTED ON STAMP PAPER OF REQUISITE VALUE AND NOTORISED)

This agreement made this ____ day of ____ month ____ year by and between M/s. _____ (Fill in Bidder's full name, constitution and registered office address) _____ hereinafter referred to as "Bidder" of the first part and M/s. _____ (Fill in full name, constitution and registered office address of Sister Subsidiary/Co-subsidiary Company of the Bidder) herein after referred to as "Sister Subsidiary/ Co-subsidiary" of the second part and M/s. _____ (Fill in the full name, constitution and registered office address of the Ultimate Parent/Holding Company's of both the subsidiaries) hereinafter referred to as "Ultimate Parent/Holding Company" of the third part.

WHEREAS

M/s. Oil India Limited (hereinafter referred to as OIL) has invited offers vide their tender No. _____ for _____ and M/s. _____ (Bidder) intends to bid against the said tender and desires to have a technical support of M/s. _____ (Sister Subsidiary/Co-subsidiary Company) and Sister Subsidiary/Co-subsidiary Company represents that they have gone through and understood the requirements of subject tender and are capable and committed to provide the services as required by the bidder for successful execution of the contract, if awarded to the bidder.

Now, it is hereby agreed to by and between all the three parties as follows:

1. M/s. _____ (Bidder) will submit an offer to OIL for the full scope of work as envisaged in the tender document.
2. M/s. _____ (Sister Subsidiary/Co-subsidiary Company) undertakes to provide technical support and expertise and expert manpower, material, if any, to support the bidder to discharge its obligations as per the Scope of work of the tender / Contract for which offer has been made by the bidder.
3. This agreement will remain valid till validity of bidder's offer to OIL including extension if any and also till satisfactory performance of the contract in the event the bid is accepted and contract is awarded by OIL to the bidder.
4. Sister Subsidiary/ Co-subsidiary Company unconditionally agrees that in case of award of contract to the Bidder, if the Bidder is unable to execute the contract, they shall, immediately on receipt of notice by OIL, take up the job without any demur or objection, in continuation without loss of time and without any extra cost to OIL and duly perform the obligations of the Bidder/Contractor to the satisfaction of OIL.
5. The Ultimate Parent/Holding Company also confirms and undertakes that the commitment made by the Sister Subsidiary/ Co-subsidiary company in providing the technical support and technical expertise and expert manpower to support the bidder for execution of the contract are honoured.

6. The Ultimate Parent/Holding Company also takes full responsibility in getting the contract executed through the Sister subsidiary/ Co-subsidiary company in case the Bidder/Contractor is unable to execute the contract.
7. In witness whereof the parties hereto have executed this agreement on the date mentioned above.

For and on behalf of
(Bidder)

M/s.
Witness

1)
2)

For and on behalf of
(Sister Subsidiary/ Co-
subsidiary)

M/s.
Witness

1)
2)

For and on behalf of
(Ultimate Parent /
Holding Company)

M/s.
Witness

1)
2)

Note: In case of contracts involving - (a) manufacture/supply (b) installation and commissioning (c) servicing and maintenance of any equipment, as the bidding company can draw on the experience of their multiple subsidiary sister/Co-subsidiary company (ies) specializing in each sphere of activity, i.e. (a) manufacture/supply (b) installation and commissioning (c) servicing and maintenance, therefore, in that case, the above format shall be signed by all the sister/Co-subsidiary company(ies) and necessary modifications may be made in the above format to include all sister subsidiaries.

DECLARATION FORMAT

[as per Notes to BEC Clause No. 2.1 (II)]

[On company's Letter Head]

To,

M/s OIL INDIA LIMITED,
CONTRACTS DEPARTMENT,
DULIAJAN, ASSAM, INDIA, PIN-786602

Dear Sir,

This has reference to your Tender No. Dated 20__ on the subject
.....

We.....(Name of the Company) confirm that we will engage/deploy the services including the key personnel of the Technical collaborator/ Subsidiary/Parent company/Joint Venture Partner experience (strike out whichever is not applicable) on whose strength we are meeting the tender's Technical requirement as per the tender qualifying criteria.

Signature

(Name & Designation of Authorized person)

**PARENT/ULTIMATE PARENT/HOLDING COMPANY'S CORPORATE
GUARANTEE TOWARDS FINANCIAL STANDING
(Delete whichever not applicable)**

(TO BE EXECUTED ON COMPANY'S LETTER HEAD)

DEED OF GUARANTEE

THIS DEED OF GUARANTEE executed at this day of by M/s (mention complete name) a company duly organized and existing under the laws of (insert jurisdiction/country), having its Registered Office at hereinafter called "the Guarantor" which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successors and permitted assigns.

WHEREAS

M/s. Oil India Limited (hereinafter referred to as OIL) has invited offers vide their Tender No. _____ for _____ and M/s _____ (Bidder) intends to bid against the said tender and desires to have Financial support of M/s _____ [Parent/Ultimate Parent/Holding Company(~~Delete whichever not applicable~~)] and whereas Parent/Ultimate Parent/Holding Company(~~Delete whichever not applicable~~) represents that they have gone through and understood the requirements of subject tender and are capable and committed to provide the Financial support as required by the bidder for qualifying and successful execution of the contract, if awarded to the bidder.

Now, it is hereby agreed by the Guarantor to give this Guarantee and undertakes as follows:

1. The Guarantor confirms that the Bidder is a 100% subsidiary of the Guarantor.
2. The Guarantor agrees and confirms to provide the Audited Annual Reports of any of the preceding 03(three) financial/accounting years reckoned from the original bid closing date.
3. The Guarantor have an annual financial turnover of minimum INR(or equivalent USD) during any of the preceding 03(three) financial/accounting years reckoned from the original bid closing date.
4. **Net worth** of the Guarantor is positive for preceding financial/ accounting year.
5. The Guarantor undertakes to provide financial support to the Bidder for executing the project/job, in case the same is awarded to the Bidder.
The Guarantor represents that:
 - (a) This Guarantee herein contained shall remain valid and enforceable till the satisfactory execution and completion of the work (including discharge of the warranty obligations) awarded to the Bidder.

- (b) The liability of the Guarantor, under the Guarantee, is limited to the 50% of the annualized contract price entered between the Bidder and OIL. This will, however, be in addition to the forfeiture of the Performance Guarantee furnished by the Bidder.
- (c) This Guarantee has been issued after due observance of the appropriate laws in force in India.
- (d) This Guarantee shall be governed and construed in accordance with the laws in force in India and subject to the exclusive jurisdiction of the courts of New Delhi, India.
- (e) This Guarantee has been given without any undue influence or coercion, and that the Guarantor has fully understood the implications of the same.
- (f) The Guarantor has the legal capacity, power and authority to issue this Guarantee and that giving of this Guarantee and the performance and observations of the obligations hereunder do not contravene any existing laws.

For and on behalf of
(Bidder)

For and on behalf of
(Parent/Ultimate Parent / Holding Company
(Delete whichever not applicable))

Witness:

1.

2.

Witness:

1.

2.

UNDERTAKING FOR WORKS INVOLVING POSSIBILITY OF SUB-CONTRACTING
(REF. CLAUSE NO. 17.0 OF FORWARDING LETTER)

We, M/s _____ , have read the clause regarding restrictions on procurement from a country which shares a land border with India and on sub-contracting to contractors from such-countries, we certify that we are not from such a country/or if from such a country, has been registered with the Competent Authority and will not sub-contract any work to a contractor from such countries unless such contractor is registered with the Competent Authority. We hereby certify that we fulfil all requirements in this regard and is eligible to be considered.

Yours faithfully,

For (type name of the firm here)

Signature of Authorized Signatory

Name:

Designation:

Phone No.

Place:

Date:

(Affix Seal of the Organization here, if applicable)

**UNDERTAKING TOWARDS COMPLIANCE OF CLAUSE NO. 17.0 OF THE
FORWARDING LETTER**

We, M/s _____ , have read the clause regarding restrictions on procurement from a country which shares a land border with India, we certify that we are not from such a country/or if from such a country, has been registered with the Competent Authority. We hereby certify that we fulfil all requirements in this regard and is eligible to be considered.

Yours faithfully,

For (type name of the firm here)

Signature of Authorised Signatory

Name:

Designation:

Phone No.

Place:

Date:

(Affix Seal of the Organization here, if applicable)

TECHNICAL EVALUATION SHEET FOR BEC

Bidder's Name: _____

Sl. No.	Clause No. of BEC/BRC	Description	Compliance		Bidder to indicate Relevant Page No. of their Bid to support the remarks/ compliance
			Yes	No	
1		<p><u>BID EVALUATION CRITERIA (BEC)</u></p> <p>The bid shall conform generally to the specifications and terms and conditions given in the Tender Documents. Bids will be rejected in case services offered do not conform to the required parameters stipulated in the technical specifications. Notwithstanding the general conformity of the bid to the stipulated specifications, the following mandatory requirements will have to be particularly met by the Bidders without which the same will be considered as non-responsive and rejected. All the documents related to BEC must be submitted along with the Technical Bid.</p>			

2	1.0	<p><u>ELIGIBILITY CRITERIA:</u></p> <p>The bidder must be incorporated/constituted in India and must maintain more than or equal to 20% local content (LC) for the offered services to be eligible to bid against this tender.</p> <p>Regarding calculation of local content and submission of documents during bidding & execution of contracts, provision of Purchase preference policy linked with Local Content (PP-LC) notified vide Letter No. FP-20013/2/2017-FP-PNG dated 17.11.2020 by-MoPNG (including subsequent amendments thereof, if any) shall be applicable.</p> <p>If such local content is not maintained during execution of contract, OIL reserves the right to invoke the Performance Securities submitted by the bidding and supporting companies, in addition to resorting to other options as may be deemed appropriate.</p> <p>Whether or not the bidders want to avail PP-LC benefit against this tender, it is mandatory for them to meet the following at the bidding stage:</p> <p>(a) The bidder must provide the specific percentage (%) of local content in their bid, without which the bid shall be liable for rejection being non-compliant.</p> <p>(b) The Bidder shall submit an undertaking from their authorised signatory having the Power of Attorney along with the bid specifying the LC Percentage and such undertaking shall become a part of the contract, if awarded [Format enclosed as Proforma-XIV].</p>			
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		<p>(c) The aforesaid undertaking of the bidder shall also be supported by a certificate from the statutory auditor or cost auditor of the company (in case of companies) or from a practicing cost accountant or practicing chartered accountant (in respect of other than companies) giving the percentage of local content.</p> <p>(d) Bidder to submit a copy of their Certificate of Incorporation/Registration in India.</p>			
2.0 TECHNICAL EVALUATION CRITERIA:					
3	2.1	<p>i. The bidder shall have the experience of successful execution cementation job for exploration of Oil & Gas in at least 10 nos. of direction wells of minimum 1500 m drift displacement in the last 07 (seven) years reckoned from the Original Bid Closing Date, out of which 05 (Five) wells should be mainly Gas well.</p> <p>ii. Additionally, the bidder shall have minimum 07 (seven) years' experience reckoned from Original Bid Closing Date in providing Cementing services for exploration of Oil & Gas in-house to various Drilling and E&P companies (E&P Company means companies involved in the exploration & Production of Oil & Gas) and should have successfully executed at least one contract of minimum 01 (One) year duration.</p>			
4	Note to BEC Clause 2.1 above	<p>I. Bids of those bidders who themselves do not meet the experience criteria as stipulated in Clause No. 2.1 of the tender, can also quote under the categories listed below provided the primary bidder complies to 'Clause No. 1.0' w.r.t being incorporated in India and maintaining more than or equal to 20% local content for the offered services:</p> <p>a. <u>ELIGIBILITY CRITERIA IN CASE BIDS ARE SUBMITTED ON THE BASIS OF TECHNICAL EXPERIENCE OF THE PARENT/SUBSIDIARY COMPANY:</u></p>			

		<p>Offers of those bidders who themselves do not meet the experience criteria as stipulated in clause nos. 2.1 can also be considered provided the bidder is a wholly owned subsidiary company of the parent company [supporting company] or parent company can also be considered on the strength of its wholly owned subsidiary [supporting company]. However, the parent/subsidiary company of the bidder should on its own meet the experience as stipulated in the BEC and should not rely for meeting the experience criteria on its sister subsidiary/co-subsidiary company or through any other arrangement like Technical Collaboration agreement.</p> <p>In case of subsidiary company dependent upon the experience of the parent company or vice-versa with a view to ensure commitment and involvement of the parent/subsidiary company for successful execution of the contract, the participating bidder should enclose an Parent/Subsidiary Guarantee (as per format enclosed as Annexure-I) between the parent and the subsidiary company or vice-versa and Parent/Subsidiary Guarantee (as per format enclosed as Annexure-II) from the parent/subsidiary company to OIL for fulfilling the obligation under the Agreement, along with the technical bid.</p> <p>Undertaking from the supporting company to the effect that in addition to invoking the performance security submitted by the contractor, the performance security provided by supporting company shall be invoked by OIL due to non-performance of the contractor.</p> <p><u>b. ELIGIBILITY CRITERIA IN CASE BID IS SUBMITTED ON THE BASIS OF TECHNICAL EXPERIENCE OF SISTER-SUBSIDIARY/CO-SUBSIDIARY COMPANY:</u></p> <p>Offers of those bidders who themselves do not meet the experience criteria as stipulated in Clause Nos. 2.1 can also be considered based on the experience criteria of their sister-subsidiary/co-subsidiary company</p>			
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		<p>within the ultimate parent/holding company subject to meeting of the following conditions:</p> <p>i) Provided that the sister-subsiary/co-subsiary company and the bidding company are both 100% subsidiaries of an ultimate parent/holding company either directly or through intermediate 100% subsidiaries of the ultimate parent/holding company or through any other 100% subsidiary company within the ultimate/holding parent company. Documentary evidence to this effect to be submitted by the ultimate parent/holding company along with the technical bid.</p> <p>ii) Provided that the sister subsidiary/co-subsiary company on its own meets the experience criteria stipulated in the BRC and not through any other arrangement like Technical Collaboration agreement.</p> <p>iii) Provided that with a view to ensure commitment and involvement of the ultimate parent/holding company for successful execution of the contract, the participating bidder must submit an agreement, as per format furnished vide Annexure-III, between them, their ultimate parent/holding company, along with the technical bid.</p> <p><u>Note:</u> In case of a/b above, bidders shall submit following in addition to the documents specified in “Notes to BEC Clause 2.1 III/V, IV’ below.</p> <p>i. Undertaking by the subsidiary/parent company to provide a Performance Security (as per format and instructions enclosed at PROFORMA-K), equivalent to 50% of the value of the Performance Security which is to be submitted by the bidding company in case the bidding company is the successful bidder.</p> <p>ii. In cases where subsidiary/parent companies do not have Permanent Establishment in India, the bidding company can furnish Performance Security equivalent to 150% of the value of</p>			
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		<p>the Performance Security which is to be submitted by the bidding company. In such case bidding company shall furnish an undertaking that their subsidiary/parent/ sister company is not having any Permanent Establishment in India in terms of Income Tax Act of India.</p> <p>c. <u>BID FROM CONSORTIUM OF COMPANIES:</u> In case the bidder is a Consortium of Companies, the following requirements must be satisfied by the bidder:</p> <p>(a) The leader of the Consortium must satisfy the - Eligibility Criteria under Clause No. 1.0 above w.r.t. being incorporated in India and maintaining more than or equal to 20% local content for the offered services and meets the Technical Experience under clause 2.0 above</p> <p>(b) In view of the complexity of nature of work involved as covered by the Bidding Documents, it is anticipated that some of the intending bidders may pool their resources and experiences to form Consortia. However, consortium can be only be formed with sister subsidiary/co-subsidary companies having the same parent/holding company or within the same ultimate parent/holding company. The leader or the consortium members shall satisfy the minimum experience requirement as per Clause No. 2.1 above.</p> <p>(c) Consortium bids shall be submitted with a Memorandum of Understanding (MoU) among the consortium members duly executed by the Authorized Executives of the consortium members and notarized. This MoU must accompany the bid which should clearly define the role/scope of work of each partner/member and should clearly define the leader of consortium. Memorandum of Understanding (MOU) must also state that all the members of consortium shall be jointly and severally responsible for discharging all obligations under the contract. However, the leader of the consortium must submit an undertaking along with the technical bid</p>			
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		<p>towards unconditional acceptance of full responsibility for executing the 'scope of work' of this bid document. In case of award, such MOU shall be kept valid through the entire contract period, including extensions, if any. The following provisions should also be incorporated in the MoU executed by the members of the Consortium:</p> <p>(i) Only the leader of the consortium shall register in the E-Tender portal and submit bid on behalf of the consortium. The other members of the consortium shall ratify all the acts and decisions of the leader of consortium, which are taken in connection with and/or during the evaluation of the tender and execution of the contract.</p> <p>(ii) The performance security shall be in the name of the leader on behalf of the consortium.</p> <p>(iii) The leader of the consortium on behalf of the consortium shall coordinate with OIL during the period the bid is under evaluation as well as during the execution of works in the event contract is awarded and he shall also be responsible for resolving dispute/misunderstanding/undefined activities, if any, amongst all the consortium members.</p> <p>(iv) Any correspondence exchanged with the leader of consortium shall be binding on all the consortium/joint venture members.</p> <p>(v) Payment shall be made by OIL only to the leader of the consortium towards fulfilment of contract obligations.</p> <p>OIL may consider direct payment to individual consortium members, provided the consortium, so formed is complied with the terms of the Circular No. 07/2016 dated 07th March, 2016 issued by the Central Board of Direct Taxes (CBDT). Besides, for direct</p>			
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		<p>payment required for their part of scope of works, the same should be clearly indicated in the bid as well as MoU along with member-wise details of price break-up.</p> <p>(vi) In case of consortium bids, the bid shall be digitally signed by the leader of consortium. The power of attorney from each member authorizing the leader for signing and submission of Bid on behalf of individual member must accompany the bid offer.</p> <p>(vii) Documents/details submitted with the bidding document pertaining to qualification must be furnished by each partner/member of consortium and should be complete in all respects clearly bringing up their experience especially in the form of work in their scope.</p> <p>(viii) <u>Constitution of Consortium</u>: The members of the consortium should not be more than 03 (Three). If during evaluation of bid, a consortium leader proposes any alterations/changes in the constitution or replacement or inclusion or expulsion of any partner(s)/member(s) of the consortium which had originally submitted the bid, to drive some advantages/benefits based on any development(s) having come to his knowledge at any time, the bid of such a consortium shall be liable for rejection.</p> <p>ix) <u>Signing of Contract</u>: In the event of award of contract to the consortium, the contract to be signed by the members of the consortium and the liability of each one of them shall be jointly and severely.</p> <p>x) Members of the consortium are not allowed to quote separately/independently against this tender. All the bids received in such case shall be summarily rejected. Further, all bids from</p>			
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		<p>parties with technical support from the same Principal shall be rejected.</p> <p>xi) Certified copies (attested by Director/Company Secretary) of Board resolutions passed by respective Board of Directors of the companies (Consortium leader and members) agreeing to entering into such consortium with each other for submission of bid for the NIT and authorizing designated executives of each company to sign in the MOU to be provided along with the technical bid.</p> <p>xii) The MOU/Agreement should be legally valid i.e. it should be on a non-judicial stamp paper and notarized. In case of involvement of overseas bidder/consortium partner, the MOU/Agreement should be notarized/endorsed by Indian Embassy.</p> <p>II. Bidders quoting on the technical strength of Parent/Subsidiary/Sister Subsidiary/ Co-Subsidiary Company's experience (who qualifies the Technical requirement as per the tender qualifying criteria) should provide the respective services including key personnel for a minimum duration of 50% of the Contract period during execution of the contract. A declaration as per Annexure-IV in this respect to be submitted as part of technical bid.</p> <p>III. For proof of requisite Experience (refer Clause No. 2.1), the following documents/ photocopy (self-attested/attested) must be submitted along with the bid:</p> <p style="padding-left: 40px;">A. Contract document showing details of work, AND</p> <p style="padding-left: 40px;">B. Job Completion Certificate/SES (Service Entry Sheet)/Certificate of Payment (COP)/ end of well report(s)/cementing Job report(s) showing:</p>			
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		<p>(i) Nature of job done and Work order no./Contract no.</p> <p>(ii) Contract period and date of completion</p> <p>OR</p> <p>Any other document establishing the successful completion of the Contract.</p> <p>IV. Further, to substantiate Clause No. 2.1 (i) bidder shall submit documentary evidence such as - Job Log Sheet, Final Cementing programme & Cement Job Completion Report etc. indicating chemicals/additives used. However, Bidder can also provide self - declaration duly signed by the authorised signatory of the bid(Holding the power of Attorney) /CEO of the firm confirming execution of cementation jobs in 10 (Ten) nos. deviated wells of minimum 1500 meters drift displacement, indicating Contract no., well name and operator's details with contact numbers, etc. out of which at least 05 (Five) wells are Gas wells.</p> <p>V. In case requisite experience is against <u>OIL's Contract</u>, bidder shall only required to categorically specify OIL's Contract Number and date.</p> <p>VI. Only Letter of Intent (LOI)/Letter of Award (LOA) or Work Order(s), Job Completion Certificate are not acceptable as evidence of experience.</p> <p>VII. Mere award of contract(s) will not be counted towards experience. Successful completion of the awarded contract(s) to the extent of volume/value/period, as stipulated under Clause Nos. 2.1 will only be treated as acceptable experience.</p> <p>VIII. 'Similar Work' executed by a bidder for its own organization/subsidiary/Joint Venture cannot be considered as experience for the purpose of meeting BEC.</p>			
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		<p>IX. Bids submitted for part of the work will be rejected.</p> <p>X. Bid will be rejected if not accompanied with adequate documentary proof in support of Work experience as mentioned in Para 2.1.</p>			
5	2.2	<p>i. The Bidder shall have adequate Lab - Facility in India for designing and testing of cement slurry to meet OIL's service requirement. The test facilities (Lab) should be in fully operational condition. However, in case a bidder does not have test facilities (Lab) in India at the time of bidding, the bidder has to provide a declaration signed by the Power of Attorney holder that in case they are awarded the contract necessary lab facilities apart from the Lab at OIL, Duliajan will be established within the mobilization period as applicable for the Service under the Contract.</p> <p>ii. The Bidder shall design the cement slurry formulation as per requirement of each package indicated in the tender document as per the services and submit the test report of each design signed by authorized signatories along with the bid. The slurry design shall be done using OIL's API Class 'G' oil well cement to ensure the effectiveness of offered doses of additives against the intended use of particular package.</p> <p>iii. In addition, the bidder shall submit the properly sealed samples of all the offered cement additives (two samples of each additive: 1/2 kg of each) along with the bid and another set of samples to be kept at bidders' laboratories for testing purpose. It is to be noted that a bid with incomplete/partial submission or totally devoid of tender samples will not be considered for evaluation and such bid will be rejected outright.</p> <p>iv. Bidders will be required to submit cement slurry design reports and spacer design reports to ONGC Cement Labs in IDT, Dehradun / RGL - Mumbai to assess the efficacy of design towards requirement of each package indicated in the tender document. Bidder shall quote in accordance to their designed cement recipe and the confirmatory test results so generated will be the final and binding and bids will be</p>			

		<p>evaluated accordingly. Bidder shall submit the cement recipe designed reports along with the technical bid for further evaluation & testing at the above labs. All charges as applicable at ONGC labs will have to be borne by the bidders. The related terms and conditions as applicable is listed in Scope of Work.</p> <p>v. The bidder whose offered designs meet the parameters for all the 7 (Seven) packages in total as indicated in the tender document will only be considered for further evaluation of their bid, or else, their bid will be straightway rejected.</p>			
6	2.3	The Bidder must have established Health, Safety and Environment Management System with sound track-record. The Bidder is required to submit documentary evidence in this respect.			
7	2.4	<p><u>VINTAGE:</u></p> <p>i. The age of the Cementing unit supplied by the Bidder shall not be of more than 10 (Ten) years old as on the original bid closing date counted from the date of its manufacturing. The Bidder must furnish necessary certificates/documents in this regard from the OEM. Further, bidder shall submit an Undertaking (as per Annexure-V) to provide Batch Mixer of vintage not more than 10 (Ten) years old as on the original bid closing date counted from the date of its manufacturing, at any point of time during the contract period as per OIL's requirement.</p> <p>ii. Bidder is required to identify the Cementing unit at the time of submission of bid with documentary proof for this tender. Offers with identified Cementing unit but with the condition "subject to availability" may be considered for techno-commercial evaluation. The bidders, however, shall have to confirm the availability of the Cementing Unit five days prior to price bid opening. The date of price bid opening will be intimated to the bidder subsequently. Bidders who fail to confirm</p>			

		<p>availability of Cementing Unit will not be considered for price bid opening and would not be considered for award of contract also.</p> <p>iii. Bidder must confirm the age of the Surface tools and other equipment (except Cementing Unit & Batch Mixer) to be deployed by the Bidder in the event of award of Contract shall not be more than 5 (five) years old reckoned from original bid closing date. The Bidder must furnish OEM's certificates/documents in this regard before mobilization. Also, re-certification of the surface equipment and tools from a reputed Third-Party Inspection Agency (pressure tested, thickness test, MPI, QA/QC) are to be provided before mobilization.</p>			
8	2.5	<p><u>PERSONNEL:</u> Bidder must submit an undertaking to submit the biodata of all the above said personnel within 15 days from the date of Letter of Award</p>			
9	2.6	<p><u>MOBILIZATION:</u> The Bidder must confirm to mobilize the services as under:</p> <p>Initial Mobilization of Bidder's tools & equipment, accessories, spares etc.: Within 75 days of Letter of award issued by the Company.</p> <p>Interim Remobilization of Bidder's tools, equipment, accessories, spares etc.: Within 45 days of Mobilization notice issued by the Company</p> <p>Mobilization of Batch Mixer and Optional Tools, accessories, equipment & additives: Within 75 days of Mobilization notice issued by the Company.</p> <p>Note: Supply of Chemicals/additives shall be in staggered manner as per OIL's well requirement.</p>			
10	2.7	<p><u>CEMENT ADDITIVES:</u></p> <p>i) Bidder is required to quote the list of cement additives Performa B1. (As per specific quantity & specific property).</p>			

		<p>ii) Bidder must supply the whole package of cement additives from a single source either directly or through tie-up from any one of the following three international cement additive supply companies:</p> <p style="text-align: center;">1) M/s. Halliburton 2) M/s. BJ Services 3) M/s. Schlumberger 4) M/s. Weatherford</p> <p>No other make of cement additives will be acceptable.</p> <p>Necessary supporting documents for tie-up/MOU against this specific tender are to be submitted along with un-priced bid. However, if the Bidder is one of the above mentioned four companies, then such tie-up/MOU are not applicable.</p> <p>iii) The list of Cement additives offered by the bidder shall require product datasheet for each chemical including but not limited to brand name, unit of packing, country of origin, complete technical details including MSDS (Material Safety Data Sheet), manufacturer's address with printed literature along with Annexure against each and every item</p>			
3.0 FINANCIAL EVALUATION CRITERIA:					
10	3.1	Annual Financial Turnover from operation of the bidder during any of preceding 03 (Three) financial/accounting years from the original bid closing date should be at least Rs. 13.71 Crore (Rupees Thirteen Crore Seventy One Lakh only).			
11	3.2	<p>Net worth of the bidder must be Positive for the preceding financial/accounting year.</p> <p><u>Note:</u></p>			

		<p>i. Annual Financial Turnover of the bidder from operations shall mean: "Aggregate value of the realisation of amount made from the sale, supply or distribution of goods or on account of services rendered, or both, by the company (bidder) during a financial year" as per the Companies Act, 2013 Section 2 (91).</p> <p>ii. Net worth shall mean: "Share capital + Reserves created out of profits and securities Premium – Aggregate value of accumulated losses (excluding revaluation reserves) – deferred expenditure – Miscellaneous Expenditure to the extent not written off and carried forward Loss - Reserves created out of write back of depreciation and amalgamation"</p>			
12	3.3	<p>In case of bid from Consortium of Companies as per 'Notes to Clause 2.1 (i)', any one of the consortium member shall have an annual financial turnover from operation of minimum Rs. 13.71 Crore and other members of the consortium shall have an annual financial turnover from operation of minimum Rs. 6.855 Crore, during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date. Net worth of all the members must be Positive for the preceding financial/accounting year.</p>			
13	3.4	<p>In case the bidder is a subsidiary company (should be a wholly owned subsidiary of the parent/ultimate parent/holding company) as per 'Notes to Clause 2.1 (g)', who does not meet financial criteria by itself and submits bid based on the financial strength of its parent/ultimate parent/holding company, then documents need to be submitted along with the technical bid in support of the following:</p> <p>(i) Annual Turnover from operation of last three accounting years of the parent/ultimate parent/holding company (supporting company) shall be as per Clause 3.1 above.</p> <p>(ii) Net worth of the parent/ultimate parent/holding company (supporting company) shall be positive for the accounting year</p>			

		<p>preceding the bid closing date as per Clause 3.2 above.</p> <p>(iii) Corporate Guarantee (PROFORMA-XIX) on parent/ultimate parent/holding company's (supporting company) letter head signed by an authorized official undertaking that they would financially support their subsidiary company for executing the project/job in case the same is awarded to them, and</p> <p>(iv) A certificate from the statutory Auditor of the bidding company as well as of the parent/ ultimate/ holding parent company (supporting company) to establish the relationship and equity percentage holding between bidding company and the supporting company. The certificates should be duly certified by the Company Secretary or one of the Directors of the company concerned.</p> <p>The above certificate should not be more than 30 days old as on the original bid closing date.</p>			
14	Note to BEC clause 3.0 above	<p>a. For proof of Annual Turnover & Net worth, any one of the following documents/photocopies must be submitted along with the bid:</p> <p style="padding-left: 40px;">(i) Audited Balance Sheet along with Profit & Loss account.</p> <p style="text-align: center;">OR</p> <p style="padding-left: 40px;">(ii) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), as per format prescribed in Proforma-XVI.</p> <p><u>Note</u> : Mention of UDIN (Unique Document Identification Number) is mandatory for all Certificates issued w.e.f. February 1, 2019 by Chartered Accountant in Practice.</p>			

		<p>b. Considering the time required for preparation of Financial Statements, if the last date of preceding financial/accounting year falls within the preceding six months/within the due date for furnishing of audit report as per Section 139(1) of IT Act, 1961 (read along with latest circulars/notifications issued by CBDT from time to time) reckoned from the original bid closing date and the Financial Statements of the preceding financial/accounting year are not available with the bidder, then the financial turnover of the previous three financial /accounting years excluding the preceding financial/accounting year will be considered. In such cases, the Net worth of the previous financial/accounting year excluding the preceding financial/accounting year will be considered. However, the bidder has to submit an undertaking in support of the same along with their technical bid as per Proforma-X.</p> <p>c. In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.</p> <p>d. In case the bidder is a Government Department, they are exempted from submission of document mentioned under para a. and b. above.</p> <p>e. Bid will be rejected if not accompanied with adequate documentary proof in support of Annual turnover and Net worth as mentioned in Para 3.1 & 3.2.</p>			
4.0 COMMERCIAL EVALUATION CRITERIA:					
15	4.1	The bids are to be submitted under single stage Two Bid System i.e. Un-priced Techno-Commercial Bid and Price Bid separately in their			

		respective fields in E-portal. The unpriced Techno-commercial Bid is to be uploaded in “Technical RFx Response” Tab and Priced Bid is to be uploaded in the “Notes & Attachments” Tab. Only the Priced Bid uploaded in the “Notes & Attachments” Tab should contain the quoted price. Bids shall be rejected outright if the prices are indicated in the technical bids. Bids not conforming to this two bid system shall be rejected outright.			
16	4.2	The price quoted by the successful bidder must be firm during the performance of the contract and not subject to variation on any account except as mentioned in the bid document. Any bid submitted with adjustable price quotation other than the above will be treated as non-responsive and rejected.			
17	4.3	Bid Security is not applicable against this tender. However, bidders shall submit along with their bid a signed “Bid Securing Declaration” (Proforma-V) accepting that, if they withdraw or modify their bids during the period of validity; or if they are awarded the contract and they fail to sign the contract; or if they fail to submit performance security before the deadline defined in the NIT; they will be suspended for the period of two years. This suspension of two years shall be automatic without conducting any enquiry.			
18	4.4	Bid Documents/User Id & Password for OIL's E-Tender portal are not transferable.			
19	4.5	Any bid received in the form of Physical document/ Telex/Cable/Fax/E-mail will not be accepted.			
21	4.6	Bids shall be typed or written in indelible ink. The bidder or his authorized representative shall sign the bid digitally, failing which the bid will be rejected.			
22	4.7	Bid documents shall contain no interlineations, white fluid, erasures or overwriting except as necessary to correct errors made by bidder, in which case such corrections shall be initialled by the person or persons who has/have digitally signed the Bid.			
23	4.8	Any bid containing false statement will be rejected and action will be taken by Company as per Bid Document.			

24	4.9	Bidders must quote clearly and strictly in accordance with the price schedule outlined in Price Bidding Format attached under "Notes and Attachments" tab in the main bidding engine of OIL's E-Tender portal; otherwise the bid will be rejected. All other techno-commercial documents other than price details to be submitted with Unpriced Techno-Commercial Bid as per tender requirement under "Technical Attachment" Tab Page only.			
25	4.10	<p>Bidder must accept and comply with the following provisions as given in the Tender Document in toto, failing which offer will be rejected:</p> <ul style="list-style-type: none"> (i) Firm price (ii) Bid Securing Declaration (iii) Period of validity of Bid (iv) Price Schedule (v) Performance Bank Guarantee/Security deposit (vi) Delivery/Completion Schedule (vii) Scope of work (viii) Guarantee of material/work (ix) Liquidated Damages clause (x) Tax liabilities (xi) Arbitration/Resolution of Dispute Clause (xii) Force Majeure (xiii) Applicable Laws (xiv) Specifications (xv) Integrity Pact 			
26	4.11	Bid received with validity of offer less than 120 (one hundred twenty) days from Bid Opening Date will be rejected.			
27	4.12	The Integrity Pact is applicable against this tender. OIL shall be entering into an Integrity Pact with the bidders as per format enclosed vide “ Part-VI/Integrity Pact ” of the tender document. This Integrity Pact proforma has been duly signed digitally by OIL's competent signatory. The proforma has to be returned by the bidder (along with the Un-priced Techno-Commercial Bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Uploading the Integrity			

		Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who sign the Bid.			
5.0 PRICE EVALUATION CRITERIA:					
28	5.1	Price bid shall be opened in respect of only the techno-commercially acceptable bidders whose bids have been found to be substantially responsive. A substantially responsive bid is one that meets the terms and conditions of the Tender and/or the acceptance of which bid will not result in indeterminate liability on OIL.			
29	5.2	Bidders are required to quote for all the items as per Price Bid Format, otherwise the offer of the bidder will be straightway rejected.			
30	5.3	If there is any discrepancy between the unit price and the total price, the unit price will prevail and the total price shall be corrected. Similarly, if there is any discrepancy between words and figure, the amounts in words shall prevail and will be adopted for evaluation.			
31	5.4	The quantities shown against each item in the "Price Bid Format" shall be considered for the purpose of Bid Evaluation. It is, however, to be clearly understood that the assumptions made in respect of the quantities for various operations are only for the purpose of evaluation of the bid and the Contractor will be paid on the basis of the actual number of days/parameter, as the case may be.			
32	5.5	The bidders are advised not to offer any discount/rebate separately and to offer their prices in the Price Bid Format after considering discount/rebate, if any.			
33	5.6	Conditional and unsolicited discount will not be considered in evaluation. However, if such bidder happens to be the lowest recommended bidder, unsolicited discount without any condition will be considered for computing the contract price.			
34	5.7	In case of identical overall lowest offered rate by more than 1(one) bidder, the selection will be made by draw of lot between the parties offering the same overall lowest price.			

35	5.8	The inter-se-ranking of the techno-commercially qualified bidders will be determined on overall lowest cost basis (L-1 offer) i.e. considering the Total quoted price inclusive of all liabilities and GST.			
36	5.9	Price Bids shall be evaluated on overall lowest cost to OIL (L-1 offer) basis i.e. considering total quoted price for all services including quoted GST (CGST & SGST/UTGST or IGST).			
38	5.10	OIL will prefer to deal with registered bidder under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet. However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document.			
39	5.11	Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) will be considered as inclusive of all taxes including GST. When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/Contracts will be binding on the bidder.			
40	5.12	Input Tax Credit on GST (Goods & Service Tax) for this service is NOT available to OIL & the bids will be evaluated based on total price including GST.			
41	5.13	Based on the evaluation of techno-commercially qualified bidders, the job will be awarded to L-1 bidder.			
42	5.14	CUSTOMS DUTY: In terms of Sl. No. 404 of the Customs Notification No.50/2017-Cus dated 30.06.2017, imports of the items specified in List 33 of the Notification are subject to levy of concessional rate of customs duty @12% (BCD Nil & IGST @12%) subject to conditions specified therein (Condition No. 48). However, Condition No. 48 along with List-33 of the			

		<p>said notification has been amended vide Customs Notification No. 02/2022-Customs dated 01.02.2022.</p> <p>Similarly, the domestic supply of such goods would attract 12% GST (i.e. IGST or CGST & SGST/UTSGT) on submission of EC in terms of GST Notification No. 03/2017.</p> <p>Bidders shall take note of the prevailing customs notifications including the latest amendment vide gazette Notification No. 02/2022-Customs dated 01.02.2022 while quoting their prices. Bidder should consider concessional Customs Duty only for those items appearing in List-33 therein. Items of their import other than those appearing in List-33 of the said gazette notification shall be considered as duty payable on merit basis in their respective bid. OIL shall issue the requisite undertaking/certificate on request from Contractor for availing concessional rate of customs duty only against the items explicitly covered under List-33 of Customs Notification No. 02/2022-Customs dated 01.02.2022 or against any other item(s) subsequently declared by the competent authority during the tenure of the contract to be duty exempted/concessional. However, in the event of refusal/denial by Customs Authority to accord exemption/concession of Customs Duty against import of items which are explicitly covered under List-33 of Notification No. 02/2022-Customs dated 01.02.2022, such applicable customs duty shall be reimbursed at actual by OIL to the Contractor on submission of documentary evidence.</p> <p>Similarly, the items other than those appearing in List-33 of the said gazette notification, if to be imported by the Contractor for the purpose of execution of contract against this tender, the same shall be considered as duty payable on merit basis and the applicable customs duty thereof must be included by the bidder in their respective bid value. OIL will not issue any Undertaking/Certificate towards customs duty concession/exemption for those items (not included in List-33 of</p>			
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		<p>Notification) and the duty payable on merit shall be borne by the Contractor. However, any other item if subsequently notified by the competent authority to be Duty free/concessional during the tenure of the contract, OIL will issue requisite Certificate/Undertaking for Contractor to avail the Customs Duty benefit and the duty benefit must be passed on to OIL. Additionally, for all those items against which the bidder considers the Customs Duty on merit, the list specifying the Customs Duty Rate (percentage) may be furnished, so that subsequent increase/decrease in Customs Duty, if any shall be reimbursed/recovered by OIL as the case may be on documentary evidence.</p> <p>Bidders should submit the list of items which are to be imported for execution of the contract against this tender as per Proforma-A prudently along with their bid. Undertaking/Certificate for availing concessional rate of Customs Duty shall be issued by OIL only for the eligible items, provide the same are included in the Proforma-A submitted by the bidder.</p> <p>Note: The above stipulations shall prevail over other clauses if stipulated otherwise elsewhere in the original tender document/previous amendments. However, the aforementioned notifications are subject to change as per Government guidelines and the provisions ruling at the time of Bid Closing will be applicable.</p>			
43	6.0	<p><u>GENERAL:</u></p> <p>6.1 In case bidder takes exception to any clause of bidding document not covered under BEC/BRC, then the Company has the discretion to load or reject the offer on account of such exception if the bidder does not withdraw/modify the deviation when/as advised by company. The loading so done by the company will be final and binding on the bidders. No deviation will however be accepted in the clauses covered under BEC/BRC.</p> <p>6.2 To ascertain the substantial responsiveness of the bid the Company reserves the right to ask the bidder for clarification in respect</p>			

		<p>of clauses covered under BEC/BRC also and such clarifications fulfilling the BEC/BRC clauses in toto must be received or before the deadline given by the company, failing which the offer will be will be evaluated based on the submission. However, mere submission of such clarification shall not make the offer responsive, unless company is satisfied with the substantial responsiveness of the offer.</p> <p>6.3 If any of the clauses in the BEC/BRC contradict with other clauses of bidding document elsewhere, the clauses in the BEC/BRC shall prevail.</p> <p>6.4 Bidder(s) must note that requisite information(s)/financial values etc. as required in the BEC/BRC & Tender are clearly understandable from the supporting documents submitted by the Bidder(s); otherwise Bids shall be rejected.</p> <p>6.5 OIL will not be responsible for delay, loss or non-receipt of applications for participating in the bid sent by mail and will not entertain any correspondence in this regard.</p> <p>6.6 The originals of documents [furnished by bidder(s)] shall have to be produced by bidder(s) to OIL as and when asked for.</p>			
44	7.0	<p><u>PURCHASE PREFERENCE CLAUSE:</u></p> <p>7.1 <u>PURCHASE PREFERENCE TO MSE BIDDERS:</u> Purchase Preference Micro and Small Enterprises is applicable for this tender. Bidders seeking benefits, under Purchase Preference Policy (MSE) shall have to be registered under Udyam Registration.</p> <p>Note: Provisions such as seeking support from another company by a Parent/Subsidiary/Sister Subsidiary/Co Subsidiary Company's experience consortium bid, etc., wherever allowed in the tender document shall be available to all interested bidders including MSEs. In those scenarios, MSEs quoting on the strength of Parent/Subsidiary/Sister Subsidiary/Co Subsidiary (whichever applicable) will be eligible for the benefits reserved for MSEs. However, in case of submission of Consortium bids by MSEs, in order to avail the benefits reserved for MSEs, the MSE bidder shall have to rely</p>			

		<p>their own strength or on the strength of another MSE only to meet the varied tender requirement including technical and financial evaluation criteria. In that case all the members of the Consortium including the leader of the Consortium should be the eligible MSEs.</p> <p>Documentation required to be submitted by MSEs: Categorization and various criteria applicable to MSE bidders shall be guided by the Gazette Notification No. CG-DL-E-26062020-220191 dated 26.06.2020 and Amendment vide Gazette Notification no. CG-DL-E-16062021-227649 dated 16.06.2021 and No. CG-DL-E-19012022-232763 dated 19.01.2022 and CG-DL-E-06052022-235600 dated 06.05.2022 issued by MINISTRY OF MICRO, SMALL AND MEDIUM ENTERPRISES. The existing enterprises registered under EM- Part-II or UAM till 30th June'2020 shall continue to be valid and up to the 30th June, 2022.</p> <p>The bidder claiming the MSE status (MSE-General, MSE-SC/ST, MSE-Minority, Woman) against this tender has to submit the following documents along with the technical bid for availing the benefits applicable to MSEs.</p> <ol style="list-style-type: none"> Udyam Registration Number with Udyam Registration Certificate or Proof of registration with District Industry Centers or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or Udyog Aadhaar registration or registration with any other body specified by Ministry of MSME. <p>Note: In case bidding MSE is owned by Schedule Caste or Schedule Tribe or Woman entrepreneur, valid documentary evidence issued by the agency which has registered the bidder as MSE owned by SC/ST/Woman entrepreneur should also be enclosed.</p> <p>7.2 PURCHASE PREFERENCE POLICY (LINKED WITH LOCAL CONTENT) (PP-LC): Purchase preference policy-linked with Local Content (PP-LC) notified vide letter no. FP-20013/2/2017-FP-PNG dated 15</p>			
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		<p>November, 2020 of MoPNG shall be applicable in this tender. Bidders check the provisions of the Notification for their eligibility to bid and s benefits for Purchase preference, accordingly. Purchase preference will applicable as per the Notification(s) and any amendment thereof.</p> <p>Bidders seeking benefits, under Purchase Preference Policy (linked with L Content) (PP-LC) shall have to comply with all the provisions of the notificat no. FP-20013/2/2017-FP-PNG dated 17th November, 2020 or subsequ amendments, if any.</p>			
45	8.0	<p><u>AWARD OF CONTRACT:</u> The contract for hiring of the tendered services shall be awarded as below:</p> <p>A. <u>L-1 bidder is a MSE bidder:</u> In case if the L1 bidder is a MSE bidder, the contract shall be awarded to the L1 MSE bidder.</p> <p>B. <u>L-1 Bidder is other than MSE and non Class I PPLC:</u> In case if the L1 bidder is non MSE and is not a Class I PPLC bidder, then preference shall be given to the lowest eligible MSE bidder falling within the price band of L1+15%. If such MSE bidder agrees to match the price of L1 bidder, then the contract shall be awarded to them, else offer shall be given to the next higher MSE bidder within price band of L1+15% and so on.</p> <p>If none of the MSE bidders within price band of L1+15% accept the L1 price, then preference shall be given to the lowest eligible Class I PPLC bidder falling within the price band of L1+20%. If such Class I PPLC bidder agrees to match the price of L1 bidder, then the contract shall be awarded to them, else offer shall be given to the next higher Class I PPLC bidder within price band of L1+20% and so on. In case none of the Class I PPLC bidder within price band of L1+20% accept the L1 price, then the contract shall be awarded to L1 bidder.</p>			

		<p>C. L-1 Bidder is other than MSE but is a Class I PPLC: In case if the L1 bidder is a Class I PPLC, then preference shall be given to the lowest eligible MSE bidder falling within the price band of L1+15%. If such MSE bidder agrees to match the price of L1 bidder, then the contract shall be awarded to them, else offer shall be given to the next higher MSE bidder within price band of L1+15% and so on. If none of the MSE bidders within price band of L1+15% accept the L1 price, then contract shall be awarded to L1 bidder [Class I PPLC].</p> <p><u>Note:</u></p> <p>a. In case a bidder is eligible to seek benefits under PP-LC policy as well as Public Procurement Policy for MSEs - Order 2012, then the bidders should categorically seek benefits against only one of the two policies i.e., either PP-LC or MSE policy as per Proforma-XV. Bidder to categorically confirm under which policy i.e. PP-LC or MSE, they want to avail the benefit and to submit requisite document/certificate in support to avail this benefit. The bids shall be evaluated based on their declaration. No benefit shall be given if the bid is submitted without any above declaration along with supporting document as per the respective policies.</p> <p>b. The services required under the Tender will not be splitable under PPLC</p>																														
46	THIRD PARTY INSPECTION	<p>9.1 Oil India Limited (OIL) has engaged the following 09 (Nine) Independent Inspection Agencies to verify and certify various documents required against BEC/BRC of the tender:</p> <table><tr><th>Sl. No.</th><th>Name of Independent Inspection Agency</th><th>Contact E-mail ID</th></tr><tr><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td></tr></table>	Sl. No.	Name of Independent Inspection Agency	Contact E-mail ID																											
Sl. No.	Name of Independent Inspection Agency	Contact E-mail ID																														

		x.	M/s. RINA India Pvt. Ltd.	c. ssd@rina.org d. Andrea.Vattuone@rina.org			
		xi.	M/s. Dr. Amin Controllers Pvt. Ltd.	c. rkjain@rcaindia.net d. info@rcaindia.net			
		xii.	M/s. Germanischer Lloyd Industrial Services GmbH (DNV GL- Oil & Gas)	b. mangesh.gaonkar@dnvgl.com			
		xiii.	M/s. TÜV SÜD South Asia Pvt. Ltd.	e. Jaimin.Bhatt@tuv-sud.in f. sanjaykumar.singh@tuv-sud.in g. Pankaj.Narkhede@tuv-sud.in h. Ajit.Yadav@tuv-sud.in			
		xiv.	M/s. IRCLASS Systems and Solutions Private Limited	f. abhishek.singh@irclass.org g. pradeep.bansal@irclass.org h. Asim.Hajwani@irclass.org i. Amit.Ketkar@irclass.org j. industrial_services@irclass.org			
		xv.	M/s. Gulf Lloyds Industrial Services (India) Pvt. Ltd.	e. contact@gulflloyds.com f. bbhavsar@gulflloyds.com g. inspection@gulflloyds.com h. gulflloyds.india@gmail.com			
		xvi.	M/s. TUV India Private Limited	c. salim@tuv-nord.com d. delhi@tuv-nord.com			
		xvii.	M/s. TÜV Rheinland (India) Pvt. Ltd.	e. Shailesh.Deotale@ind.tuv.com f. ravi.kumar@ind.tuv.com g. rupeshkumar.singh@ind.tuv.com h. Neeraj.Chaturvedi@ind.tuv.com			
		xviii.	M/s. Bureau Veritas (India) Private Limited	l. udit.chopra@bureauveritas.com m. vishal.sapale@bureauveritas.com			

			<p>n. dinesh.sukhramani@bureauveritas.com</p> <p>o. p.sridhar@bureauveritas.com</p> <p>p. hariprasad.jhawar@bureauveritas.com</p> <p>q. amit.shaw@bureauveritas.com</p> <p>r. business.support@bureauveritas.com</p> <p>s. labhanshu.sharma@bureauveritas.com</p> <p>t. pramodkumar.yadav@bureauveritas.com</p> <p>u. sonal.lad@bureauveritas.com</p> <p>v. bvindia.corporate@in.bureauveritas.com</p>			
		<p>9.2 The Bidders have to get verified and certified the various documents required against BEC/BRC of the tender by any one of the above Independent Inspection Agencies and submit the duly certified Inspection Certificate by the Inspection Agencies as per Proforma-XIII along with the Technical Bid of the Tender. All Charges of the Third-Party Independent Inspection Agencies towards verification of bidder's documents and certification thereof shall be borne by the respective bidders and payments on account of above inspection, verification and certification shall be made directly by the Bidder to the Inspection Agency(s). OIL will not be responsible for any payment dispute between Bidders and Third Party Inspection Agencies.</p> <p>9.3 As mentioned above, Bidder(s) have to submit the verified documents along with the Technical Bids. Bid submitted with un-verified supporting documents shall not be considered. However, in case a bidder submits its bid alongwith all relevant supporting documents as per</p>				

		<p>BEC/BRC without getting all/some of them verified by the designated Independent Inspection agency, such bid can be provisionally considered provided it is accompanied by an Undertaking by the Bidder on their official letterhead to submit the duly verified copies/verification certificate within 07 (Seven) days of bid opening. Company will neither send any reminder nor seek any clarification in this regard from such bidders, and the bid will be rejected outright if the bidder fails to submit the verified copies/verification certificate within 07 (Seven) days of bid opening at its own risk and responsibility.</p> <p>9.4 The methodology of inspection/verification of documents is broadly as under but not limited to:</p> <p>(d) It is obligatory on the part of the interested Bidders, who choose to participate against the tender, to understand the tender requirements in entirety and the requisite documents sought for in support of the Bid Evaluation Criteria/Bid Rejection Criteria (BEC/BRC) mentioned in the tender in particular. The Bidder must produce all the appropriate documents before any of the OIL's empanelled third party certifying agencies for verification/certification. Neither OIL nor the third party certifying agency shall be held accountable in any manner regarding the choice of documents by the bidder for verification. Therefore, getting the appropriate documents inspected/verified by the agency in support of BEC/BRC clauses is the sole responsibility of the Bidder.</p> <p>(e) The prospective bidder shall contact any of the empanelled inspection agencies. The agency shall go through the Tender Document, especially the requirements of BEC/BRC and list the documents to be verified. They shall depute their qualified/competent inspector to the Bidder's premises to check the original documents and certify the copies which the bidder shall submit along with their bids. OIL will reserve the right to ask the inspection agencies to verify the documents with source,</p>			
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		<p>if required at no extra cost to OIL. Verification of documents by OIL's empanelled third party agency shall not automatically make the bidder eligible for award of contract.</p> <p>(f) Verification of documents (but not limited to) are normally categorised as under:</p> <p>➤ General Requirement:</p> <ul style="list-style-type: none"> • Check Bidder's PAN Card • Check Bidder's GST Certificate • Check ITR of company • Check Bidder's Certificate of Incorporation – Domestic Bidder. <p>➤ Additional Documents : (If applicable against the tender)</p> <ul style="list-style-type: none"> • Joint Ventures Agreements – To cross-check with JV Partners • Consortium Agreements – To cross-check with Consortium Partners • Holding/Parent/Subsidiary/Sister Subsidiary/Co-Subsidiary Company – To check the Share Holding pattern <p>➤ Technical Criteria</p> <ul style="list-style-type: none"> • To check Experience Proof- Completion Certificates, Reference contact verification, Original Work Order/Contract Copy and any other document(s), if called for vide BEC/BRC of the Tender. <p>➤ Financial Criteria</p> <ul style="list-style-type: none"> • Check and verify Audited Balance Sheet/CA certificate • To check the Line of Credit, if incorporated in the tender. 			
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		Note: If any documents LOI/LOA/Contracts etc. are submitted towards BEC/BRC experience criteria issued by Oil India Limited, such documents need not be verified by TPI agency.			
47	10.0	<u>COMPLIANCE OF THE COMPETITION ACT, 2002:</u> The bidder shall strictly comply with the provisions of the Competition Act, 2002, more particularly, Section-3 of the Act. Any violation the provisions of the Act shall attract penal action under the Act.			

<u>PROFORMA-A(To be submitted only along with price bid)</u>											
<u>LIST OF ITEMS (Equipment, Tools, Accessories, Spares & consumable)</u>											
<u>TO BE IMPORTED INCONNECTION WITH EXECUTION</u>											
<u>OF THE CONTRACT SHOWING CIF VALUE</u>											
Sl.No.	Item Description	Qty/Unit	Rate	Total	Freight & Insurance	CIF Value	Port & other charge	Landed Cost	Is it re-exportable? YES or NO	Year of Mfg.	HSN Code
A	B	C	D	E = C x D	F	G = F + E	H	I = G+H	J	K	L
(1) The items which are not of consumable in nature and required to be re-exported outside India after completion of the Contract should be indicated as "YES" in column "J".											
(2) The items, which are of consumable in nature should be indicated as "NO" in column "J".											
(3) For estimation of applicable customs duty, the bidders are required to indicate customs tariff code (i.e. HSN Code) of each item in column "L".											
Authorised Person's Signature: _____											
Name: _____											

Seal of the Bidder:

OIL INDIA LIMITED
(A Government of India Enterprise)
Duliajan, Assam

DESCRIPTION OF WORK/SERVICE: Hiring of Cementing Services along with 02 (Two) numbers of Cementing Unit.

Proforma B: PRICE BID FORMAT: CDH1271P23

<u>NAME OF BIDDER</u>								
<u>Bidder's GST No.</u>								
<u>SAC/HSN Code</u>								
<u>Mention the benefit sought under the Policy (PP:MSE/PP:LC/None)</u>								
Item No.	Description of Services (For detailed description of Services Refer SOQ)	UOM	Estimated Quantity	Rate (Rs.) to be quoted Excluding GST	Applicable GST Rate in %	Applicable GST (CGST+SGST/CGST+UTGST/IGST/Not Applicable)	Amount (Rs.) Excluding GST	Amount (Rs.) Including GST
			A	B	C		D = A * B	E = D+(D*C%)
A.	HIRING OF CEMENTING SERVICES INCLUDING 2 NUMBERS OF CEMENTING UNIT							
A1	Mobilization Charges for Units/Equipment	LSM	2				0.00	0.00
A2	Demobilization charges for Units/Equipment	LSM	2				0.00	0.00
B.	RENTAL CHARGES OF UNIT / EQUIPMENT CONSISTING OF:							
B1	Monthly rental rate of Cementing Unit	MON	72				0.00	0.00
B2	Cementing head with quick change adaptor:							
I.	i) 9.5/8" standard dbl. plug Cementing Head with BTC pin.	MON	72				0.00	0.00

II.	ii) 7" standard dbl. plug cementing head with BTC pin	MON	72				0.00	0.00
III.	iii) 5.½" standard dbl. plug cementing head with BTC pin.	MON	72				0.00	0.00
B3	Rental for 2" Chiksan Loop	MON	72				0.00	0.00
B4	LOT - Leak of Test	NO	200				0.00	0.00
C	Charges for Cementing Engineer and crew	MON	72				0.00	0.00
D	Operational charges Per Cement Job	EA	312				0.00	0.00
E	HIRING OF LABORATORY SERVICES							
E1	Mobilization charges for Laboratory/Personnel	LSM	1				0.00	0.00
E2	Demobilization charges for Laboratory/Personnel	LSM	1				0.00	0.00
E3	Rental charges for Laboratory	MON	36				0.00	0.00
E4	Charges per Laboratory Technician	MON	72				0.00	0.00
F1	Interim Demobilization of tools & equipment	LSM	2				0.00	0.00
F2	Interim Remobilization of tools & equipment	LSM	2				0.00	0.00
G	BATCH MIXER							
G1	Mobilization charges for Batch Mixer	LSM	1				0.00	0.00
G2	Day Rate charges for Batch Mixer	DAY	180				0.00	0.00

G3	Demobilization charges for Batch Mixer	LSM	1				0.00	0.00
H	COST OF ADDITIVES (IMPORTED + INDIGENOUS)							
H1	Cost of Additives as per Proforma B1-Imported	LSM	1				0.00	0.00
H2	Cost of Additives as per Proforma B1-Indegenous	LSM	1				0.00	0.00
Total (Rs.)							0.00	0.00
								The above cost should be maintained under "Total Bid Value" in the E-Tender Portal
NOTE:								
1. The price/rate(s) quoted by the Bidders will be inclusive of all taxes except GST (i.e. IGST or CGST and SGST/UTGST as applicable in case of interstate supply or intra state supply respectively and Cess on GST, if applicable) on the final services. However, GST rate (including cess) to be provided in the respective places in the Price Bid.								
2. The inter-se-ranking of the techno-commercially qualified bidders will be determined on overall lowest cost basis (L-1 offer) i.e. considering the Total quoted price inclusive of all liabilities and quoted GST (CGST & SGST/UTGST or IGST).								
3. OIL will prefer to deal with registered bidder under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet. However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document.								
4. When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/Contracts will be binding on the bidder.								
5. Input Tax Credit on GST (Goods & Service Tax) for this service is NOT available to OIL & The bids will be evaluated based on total price including GST.								
6. Bidder may seek benefits under Public Procurement Policy for MSEs – Order 2012 or PP: LC.								
7. Refer to GCC for detail of GST.								
8. Refer to SOQ & SCC for Item detail Description.								
9. Mobilisation Period: 75 Days from the date of issue of LOA								

Proforma B1 CHEMICALS/ADDITIVES (Imported)

Srl. No.	Description of Additives	UoM	HSN Code	Dose (%) BWOC /GPS	Qty Reqd. Per Package	No. of Pack- ages	Total Qty in MT or Gallon	C.I.F Rate (for Port of Import)	Rig Site Rate for PEL/ML Area [considering customs clarance, inland transportation to site, insurance and all other taxes and duties]	Rig Site Cost for PEL/ML Area
		MT or Gal			(MT or Gal)			MT or Gal		
Service Package-1		60-85°C BHCT (Primary Cementing)(Cement Quantity = 52.5 MT per job)								
	Fluid Loss additives	MT				1575				
	Friction reducer	MT				1575				
	Retarder	MT				1575				
	Defoamer	GAL				1575				
	Any other additives	MT				1575				
	Spacer	To be quoted in a separate table given below with reference to note B. III) a) or B. III) b) for illustration as the case may be.								
	Total value for the package at site at Rig Site									
Service Package-2		85-110°C BHCT with 35% Silica Flour(Cement Quantity = 52.5 MT per job)								
	Fluid Loss additives	MT				525				
	Friction reducer	MT				525				
	Retarder	MT				525				
	Defoamer	GAL				525				
	Any Other Additives/Gas Block(Halad-344)	MT				525				
	Spacer	To be quoted in a separate table given below with reference to note B. III) a) or B. III) b) for illustration as the case may be.								
	Total value for the package at site at Rig Site									
	A	60-85°C BHCT with Gas Block additives (Cement Quantity = 52.5 MT per job)								
	Fluid Loss additives	MT				3937.5				
	Friction reducer	MT				3937.5				
	Retarder	MT				3937.5				
	Defoamer	GAL				3937.5				
	Gas Block Chemicals(Halad 344)	MT				3937.5				
	Any Other Additives(MBHT)	MT				3937.5				
	Spacer	To be quoted in a separate table given below with reference to note B. III) a) or B. III) b) for illustration as the case may be.								
Total value for the package at site at Rig Site										

Service Package-3

Service Package-3	B	85-110°C BHCT with Gas Block additives (Cement Quantity = 52.5 MT per job)							
	Fluid Loss additives	MT			1050				
	Friction reducer	MT			1050				
	Retarder	MT			1050				
	Defoamer	GAL			1050				
	Gas Block Chemicals(Halad 344)	MT			1050				
	Any Other Additives(MBHT)	MT			1050				
	Spacer	To be quoted in a separate table given below with reference to note B. III) a) or B. III) b) for illustration as the case may be.							
	Total value for the package at site at Rig Site								
	C	85-110°C BHCT with Gas tight Light weight cement(Cement Quantity = 52.5 MT per							
	Fluid Loss additives	MT			525				
	Friction reducer	MT			525				
	Retarder	MT			525				
	Defoamer	GAL			525				
	Gas Block Chemicals(Halad 344)	MT			525				
	Any Other Additives(HGS4K28)	MT			525				
	Any Other Additives(Micro Matrix Cement)	MT			525				
	Any Other Additives(MBHT)	MT			525				
	Any Other Additives(Welllife734)	MT			525				
	Any Other Additives(Cenosphere)	MT			525				
	Any Other Additives(Silica Fume)	MT			525				
	Any Other Additives(Welllife708)	MT			525				
	Spacer	To be quoted in a separate table given below with reference to note B. III) a) or B. III) b) for illustration as the case may be.							
	Total value for the package at site at Rig Site								
	D	110°+ C BHCT with Gas Block additives(Cement Quantity = 52.5 MT per job)							
	Fluid Loss additives	MT			262.5				
	Friction reducer	MT			262.5				
	Retarder	MT			262.5				
	Defoamer	GAL			262.5				
	Gas Block Chemicals(Halad 344)	MT			262.5				
	Any Other Additives(MBHT)	MT			262.5				
	Spacer	To be quoted in a separate table given below with reference to note B. III) a) or B. III) b) for illustration as the case may be.							
	Total value for the package at site at Rig Site								
Package-4		85-110°C BHCT Liner Cementing(Cement Quantity = 52.5 MT per job)							
	Fluid Loss	MT			630				
	Friction reducer	MT			630				
	Retarder	MT			630				
	Defoamer	GAL			630				
	Any other additives	MT			630				
	Spacer	To be quoted in a separate table given below with reference to note B. III) a) or B. III) b) for illustration as the case may be.							
	Total value for the package at site at Rig Site								

Service Package-5	A	9.5/8" Isolation Casing Cementing (Lead Slurry – 13.6 ppg)(Cement Quantity = 63 MT per job)							
	Fluid Loss(LAP1)	MT			5670				
	Friction reducer	MT			5670				
	Retarder	MT			5670				
	Defoamer	GAL			5670				
	Any other additives(ECONOLITE)	MT			5670				
	Spacer	To be quoted in a separate table given below with reference to note B. III) a) or B. III) b) for illustration as the case may be.							
	Total value for the package at site at Rig Site								
	B	9.5/8" Isolation Casing Cementing (Tail Slurry – 15.8 ppg)(Cement Quantity =63 MT per job)							
Service Package-6	Fluid Loss	MT			5670				
	Friction reducer	MT			5670				
	Retarder	MT			5670				
	Defoamer	GAL			5670				
	Any other additives	MT							
	Spacer	To be quoted in a separate table given below with reference to note B. III) a) or B. III) b) for illustration as the case may be.							
	Total value for the package at site at Rig Site								
		Secondary Cementing(Cement Quantity = 4 MT per job)							
	Fluid Loss additives	MT			240				
Service Package-7(20 jobs)	Friction reducer	MT			240				
	Retarder	MT			240				
	Defoamer	MT			240				
	Gas Block Chemicals	MT			240				
	Any Other Additives	MT			240				
	Spacer	To be quoted in a separate table given below with reference to note B. III) a) or B. III) b) for illustration as the case may be.							
	Total value for the package at site at Rig Site								
		Open Hole Plug Job(Slurry Density-15.8ppg)(Cement Quantity =20 MT per job)							
	Fluid Loss additives				400				
Service Package-7(20 jobs)	Friction reducer				400				
	Retarder				400				
	Defoamer				400				
	Any Other Additives				400				
	Spacer	To be quoted in a separate table given below with reference to note B. III) a) or B. III) b) for illustration as the case may be.							
	Total value for the package at site at Rig Site								
	TOTAL COST OF CHEMICALS/ADDITIVES = Package 1 + Package 2+ Package 3+ Package 4+ Package 5 + Package 6+ Package 7=								
	SPACER								

Package	Spacer Chemical	UoM	HSN Code	Doses in kg / Bbl or Gal/Bbl of Spacer	Qty Reqd. Per Job in kg or gal	Expected No. of Jobs (03 Years)	Total Qty in kg or gal	C.I.F Rate (for Port of Import)	Rig Site Rate for PEL/ML Area [considering customs clarance, inland transportation to site, insurance and all other taxes and duties]	
1	1	KG				30				
	2	Gal								
	3									
	4									
	Total value for the Spacer for Package 1 at site at Rig Site									
2	1	KG				10				
	2	Gal								
	3									
	4									
	Total value for the Spacer for Package 2 at site at Rig Site									
3A	1	KG				75				
	2	Gal								
	3									
	4									
	Total value for the Spacer for Package 3A at site at Rig Site									
3B	1	KG				20				
	2	Gal								
	3									
	4									
	Total value for the Spacer for Package 3B at site at Rig Site									
3C	1	KG				10				
	2			Gal						
	3									
	4									
	Total value for the Spacer for Package 3C at site at Rig Site									
3D	1	KG				5				
	2	Gal								
	3									
	4									

	Total value for the Spacer for Package 3D at site at Rig Site									
4	1	KG				12				
	2	Gal								
	3									
	4									
	Total value for the Spacer for Package 4 at site at Rig Site									
5	1	KG				90				
	2	Gal								
	3									
	4									
	Total value for the Spacer for Package 5 at site at Rig Site									
6	1					60				
	2									
	3									
	4									
	Total value for the Spacer for Package 6 at site at Rig Site									
7	1					20				
	2									
	3									
	4									
	Total value for the Spacer for Package 7 at site at Rig Site									
TOTAL COST OF CHEMICALS/ADDITIVES for SPACERS for all Packages										
GRAND TOTAL COST OF CHEMICALS/ADDITIVES for Package 1 + Package 2 + Package 3 + Package 4 + Package 5 +Package 6+ Package 7+ Spacer =										

Note:

Silica Flour and API Class 'G' cement, Calcium Carbonate, Barite and Bentoite will be supplied by OIL.

A. SPECIFICATION OF CEMENT ADDITIVES ON PACKAGE BASIS

One package means cement additives required to blend 1(one) MT of OWCAPI class 'G' HSR cement. Cement additives may consist of Fluid Loss control additives, Friction reducer, Retarder, Gas block additives, Silica Flour, Defoamer and any other chemicals required to fulfill required specifications as given under the heading "Recommended Pressure-Temperature range, Testing conditions and cement slurry properties " to suit the pressure and temperature range. **Laboratory test reports confirming conformity with the specifications given under the heading 'Recommended Pressure-Temperature range, Testing conditions and cement slurry properties should be furnished along with the offer.**

BIDDER should quote for total packages as mentioned against each service package and should give their dosages of each chemical against each package (in % BWOC or GPS in case of liquid chemical considering one sack = 94 lbs of Oil Well Cement).

BIDDER should give total quantity of cement additive required for each temperature & pressure range, item wise for total no of packages separately.

Payment to the BIDDER shall be made on actual consumption of the Cement Additives.

B. ILLUSTRATION:

I) FOR SOLID ADDITIVES:

Srl. No.	Description of Additives	UoM	HSN Code	Dose (%) BWOC	Qty Reqd. Per Package	No. of Packages	Total Qty in MT	Ex-works Rate per MT	Rig Site Rate for PEL/ML Area [considering inland transportation to site, insurance and all other taxes and duties]	Rig Site Cost for PEL/ML Area
		MT			(Per MT)					
1	Fluid Loss	MT	1111	0.6	.006 MT (say)	P	.006 x P	Q1	R1	.006 x P x R1
2	Friction reducer	MT		0.4	.004 MT(say)	P	.004 x P	Q2	R2	.004 x P x R2
3	Retarder	MT		0.4	.004 MT (say)	P	.004 x P	Q3	R3	.004 x P x R3
4	Defoamer	MT		0.2	.002 MT (say)	P	.002 x P	Q4	R4	.002 x P x R4
5	Gas Block Chemicals	MT		0.3	.003 MT (say)	P	.003 x P	Q5	R5	.003 x P x R5
6	Any other additives	MT		0.2	.002 MT (say)	P	.002 x P	Q6	R6	.002 x P x R6

II) FOR LIQUID ADDITIVES considering the above example : 1 sack = 94 lbs = 42.73 kg ; 1 package = 1 MT = 1000 kg/42.73 kg/sack = 23.40 sacks

Srl. No.	Description of Additives	UoM	Dose in GPS	HSN Code	Vol Reqd. Per Package	No. of Packages	Total Vol in Gallon	Ex-works Rate per Gal	Rig Site Rate for PEL/ML Area [considering inland transportation to site, insurance and all other taxes and duties]	Rig Site Cost for PEL/ML Area
		Gal			(1 MT = 23.40 sacks) in Gal					
1	Fluid Loss	Gal	0.6	2222	0.6 x 23.4 = 14.04	P	14.04 x P	Q1	R1	14.04 x P x R1
2	Friction reducer	Gal	0.4		0.4 x 23.4 = 9.36	P	9.36 x P	Q2	R2	9.36 x P x R2
3	Retarder	Gal	0.4		0.4 x 23.4 = 9.36	P	9.36 x P	Q3	R3	9.36 x P x R3
4	Defoamer	Gal	0.2		0.2 x 23.4 = 4.68	P	4.68 x P	Q4	R4	4.68 x P x R4
5	Gas Block Chemicals	Gal	0.3		0.3 x 23.4 = 7.02	P	7.02 x P	Q5	R5	7.02 x P x R5

6	Any other additives	Gal	0.2		$0.2 \times 23.4 = 4.68$	P	$4.68 \times P$	Q6	R6	$4.68 \times P \times R6$
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III) SPACER: To be quoted in separate table for each package as per following

a) Illustration for SOLID ADDITIVES: Volume required = 100 US Bbls/job (Maximum)

Let us consider service package – 1. The total no. of jobs to be carried out under this package = P.

Srl. No.	Spacer Chemical	UoM	HSN Code	Doses in lb / Bbl of Spacer	Qty Reqd. Per Job in lbs	Total No. of Jobs	Total Qty in lbs	Ex-works Rate/MT or Gal	Rig Site Rate for PEL/ML Area [considering inland transportation to site, insurance and all other taxes and duties]	Rig Site Cost for PEL/ML Area
		Kg			Kg		Kg			
1)	Antifoam	Kg	3333	1 (say)	$100 \times 1 = 100$	P	$100 \times P$	Q1	R1	$100 \times P \times R1$
2)	Anti settling agent	Kg		3.0(say)	$100 \times 3.0 = 300$	P	$300 \times P$	Q2	R2	$300 \times P \times R2$
3)	Spacer	Kg		2.5 (say)	$100 \times 2.5 = 250$	P	$250 \times P$	Q3	R3	$250 \times P \times R3$
4)	Any other additives	Kg		2.0 (say)	$100 \times 2.0 = 200$	P	$200 \times P$	Q4	R4	$200 \times P \times R4$
										$2 \times P \times R4$

b) Illustration for LIQUID ADDITIVES: Volume required = 100 US Bbls/job (Maximum)

Let us consider service package – 1. The total No. of jobs to be carried out under this package = P. So total volume of spacers required for service package – 1 would be = (100 X P) US Bbls

Srl. No.	Spacer Chemical	UoM	HSN Code	Doses in Gal/ Bbl of Spacer	Volume Reqd. Per Job in Gal	Total No. of Jobs	Total Volume in Gal	Ex-works Rate/MT or Gal	Rig Site Rate for PEL/ML Area [considering inland transportation to site, insurance and all other taxes and duties]	Rig Site Cost for PEL/ML Area
1)	Antifoam	Gal		0.1 (say)	$100 \times 0.1 = 10$	P	$10 \times P$	Q1	R1	$10 \times P \times R1$
2)	Anti settling agent		4444	0.05 (say)	$100 \times 0.05 = 5$	P	$5 \times P$	Q2	R2	$5 \times P \times R2$
3)	Spacer			0.03 (say)	$100 \times 0.03 = 3$	P	$3 \times P$	Q3	R3	$3 \times P \times R3$
4)	Any other additives			0.02 (say)	$100 \times 0.02 = 2$	P	$2 \times P$	Q4	R4	$2 \times P \times R4$

NOTE:									
1	Bidder is to quote the same rate (Rig site Rate) for a particular Cement Additives/Spacers to be used under different Packages. In case of variation in rate(s) i.e. Rig site rate, of the same Cement Additives / Spacers, the lowest of the quoted rates (Rig site rate) shall be considered for evaluation and award.								
2	BIDDER shall quote their cost for the above Chemicals on Destination basis (Rig Site) inclusive of all taxes (IGST/GST etc) and duties except Basic Customs Duty which shall be to OIL's account, if applicable. Basic Customs Duty against this tender shall be Nil and necessary Recommendatory letter will be issued for availing concessional benefits.								

Proforma B1 CHEMICALS/ADDITIVES (Indigeneous)

Srl. No.	Description of Additives	UoM	HSN Code	Dose (%) BWOC /GPS	Qty Reqd. Per Package	No. of Pack- ages	Total Qty in MT or Gallon	Unit Ex - Works Price	Rig Site Rate for PEL/ML Area [considering customs clarance, inland transportation to site, insurance and all other taxes and duties]	Rig Site Cost for PEL/ML Area
		MT or Gal			(MT or Gal)			MT or Gal		
Service Package-1		60-85°C BHCT (Primary Cementing)(Cement Quantity = 52.5 MT per job)								
	Fluid Loss additives	MT				1575				
	Friction reducer	MT				1575				
	Retarder	MT				1575				
	Defoamer	GAL				1575				
	Any other additives	MT				1575				
	Spacer	To be quoted in a separate table given below with reference to note B. III) a) or B. III) b) for illustration as the case may be.								
	Total value for the package at site at Rig Site									
Service Package-2		85-110°C BHCT with 35% Silica Flour(Cement Quantity = 52.5 MT per job)								
	Fluid Loss additives	MT				525				
	Friction reducer	MT				525				
	Retarder	MT				525				
	Defoamer	GAL				525				
	Any Other Additives/Gas Block(Halad-344)	MT				525				
	Spacer	To be quoted in a separate table given below with reference to note B. III) a) or B. III) b) for illustration as the case may be.								
	Total value for the package at site at Rig Site									
	A	60-85°C BHCT with Gas Block additives (Cement Quantity = 52.5 MT per job)								
	Fluid Loss additives	MT				3937.5				
	Friction reducer	MT				3937.5				
	Retarder	MT				3937.5				
	Defoamer	GAL				3937.5				
	Gas Block Chemicals(Halad 344)	MT				3937.5				
	Any Other Additives(MBHT)	MT				3937.5				
	Spacer	To be quoted in a separate table given below with reference to note B. III) a) or B. III) b) for illustration as the case may be.								
	Total value for the package at site at Rig Site									
	B	85-110°C BHCT with Gas Block additives (Cement Quantity = 52.5 MT per job)								
	Fluid Loss additives	MT				1050				
	Friction reducer	MT				1050				
	Retarder	MT				1050				

Service Pack-5	Total value for the package at site at Rig Site									
	B	9.5/8” Isolation Casing Cementing (Tail Slurry – 15.8 ppg)(Cement Quantity =63 MT per job)								
	Fluid Loss	MT				5670				
	Friction reducer	MT				5670				
	Retarder	MT				5670				
	Defoamer	GAL				5670				
	Any other additives	MT								
Spacer		To be quoted in a separate table given below with reference to note B. III) a) or B. III) b) for illustration as the case may be.								
Service Package-6	Total value for the package at site at Rig Site									
		Secondary Cementing(Cement Quantity = 4 MT per job)								
	Fluid Loss additives	MT				240				
	Friction reducer	MT				240				
	Retarder	MT				240				
	Defoamer	MT				240				
	Gas Block Chemicals	MT				240				
	Any Other Additives	MT				240				
Spacer		To be quoted in a separate table given below with reference to note B. III) a) or B. III) b) for illustration as the case may be.								
Service Package-7(20 jobs)	Total value for the package at site at Rig Site									
		Open Hole Plug Job(Slurry Density-15.8ppg)(Cement Quantity =20 MT per job)								
	Fluid Loss additives					400				
	Friction reducer					400				
	Retarder					400				
	Defoamer					400				
	Any Other Additives					400				
	Spacer		To be quoted in a separate table given below with reference to note B. III) a) or B. III) b) for illustration as the case may be.							
Total value for the package at site at Rig Site										
TOTAL COST OF CHEMICALS/ADDITIVES = Package 1 + Package 2+ Package 3+ Package 4+ Package 5 + Package 6+ Package 7=										
SPACER										
Package	Spacer Chemical	UoM	HSN Code	Doses in kg / Bbl or Gal/Bbl of Spacer	Qty Reqd. Per Job in kg or gal	Expected No. of Jobs (03 Years)	Total Qty in kg or gal	C.I.F Rate (for Port of Import)	Rig Site Rate for PEL/ML Area [considering customs clearance, inland transportation to site, insurance and all other taxes and duties]	
1	1	KG				30				
	2	Gal								
	3									
	4									

	Total value for the Spacer for Package 6 at site at Rig Site								
7	1					20			
	2								
	3								
	4								
	Total value for the Spacer for Package 7 at site at Rig Site								
TOTAL COST OF CHEMICALS/ADDITIVES for SPACERS for all Packages									
GRAND TOTAL COST OF CHEMICALS/ADDITIVES for Package 1 + Package 2 + Package 3 + Package 4 + Package 5 +Package 6+ Package 7+ Spacer =									

Note:

Silica Flour and API Class 'G' cement, Calcium Carbonate, Barite and Bantoite will be supplied by OIL.

A. SPECIFICATION OF CEMENT ADDITIVES ON PACKAGE BASIS

One package means cement additives required to blend 1(one) MT of OWCAPI class 'G' HSR cement. Cement additives may consist of Fluid Loss control additives, Friction reducer, Retarder, Gas block additives, Silica Flour, Defoamer and any other chemicals required to fulfill required specifications as given under the heading "Recommended Pressure-Temperature range, Testing conditions and cement slurry properties " to suit the pressure and temperature range. **Laboratory test reports confirming conformity with the specifications given under the heading 'Recommended Pressure-Temperature range, Testing conditions and cement slurry properties should be furnished along with the offer.**

BIDDER should quote for total packages as mentioned against each service package and should give their dosages of each chemical against each package (in % BWOC or GPS in case of liquid chemical considering one sack = 94 lbs of Oil Well Cement).

BIDDER should give total quantity of cement additive required for each temperature & pressure range, item wise for total no of packages separately.

Payment to the BIDDER shall be made on actual consumption of the Cement Additives.

B. ILLUSTRATION:

I) FOR SOLID ADDITIVES:

Say for temperature range 85-110°C considering chemicals required to blend 1(one) MT of OWCAPI class 'G' HSR with Gas Block additives as one Package.

Srl. No.	Description of Additives	UoM	HSN Code	Dose (%) BWOC	Qty Reqd. Per Package	No. of Packages	Total Qty in MT	Ex-works Rate per MT	Rig Site Rate for PEL/ML Area [considering inland transportation to site, insurance and all other taxes and duties]	Rig Site Cost for PEL/ML Area
		MT			(Per MT)					
1	Fluid Loss	MT	1111	0.6	.006 MT (say)	P	.006 x P	Q1	R1	.006 x P x R1
2	Friction reducer	MT		0.4	.004 MT(say)	P	.004 x P	Q2	R2	.004 x P x R2
3	Retarder	MT		0.4	.004 MT (say)	P	.004 x P	Q3	R3	.004 x P x R3

4	Defoamer	MT		0.2	.002 MT (say)	P	.002 x P	Q4	R4	.002 x P x R4
5	Gas Block Chemicals	MT		0.3	.003 MT (say)	P	.003 x P	Q5	R5	.003 x P x R5
6	Any other additives	MT		0.2	.002 MT (say)	P	.002 x P	Q6	R6	.002 x P x R6

II) FOR LIQUID ADDITIVES considering the above example : 1 sack = 94 lbs = 42.73 kg ; 1 package = 1 MT = 1000 kg/42.73 kg/sack = 23.40 sacks

Srl. No.	Description of Additives	UoM	Dose in GPS	HSN Code	Vol Reqd. Per Package	No. of Packages	Total Vol in Gallon	Ex-works Rate per Gal	Rig Site Rate for PEL/ML Area [considering inland transportation to site, insurance and all other taxes and duties]	Rig Site Cost for PEL/ML Area
		Gal			(1 MT = 23.40 sacks) in Gal					
1	Fluid Loss	Gal	0.6	2222	0.6 x 23.4 = 14.04	P	14.04 x P	Q1	R1	14.04 x P x R1
2	Friction reducer	Gal	0.4		0.4 x 23.4 = 9.36	P	9.36 x P	Q2	R2	9.36 x P x R2
3	Retarder	Gal	0.4		0.4 x 23.4 = 9.36	P	9.36 x P	Q3	R3	9.36 x P x R3
4	Defoamer	Gal	0.2		0.2 x 23.4 = 4.68	P	4.68 x P	Q4	R4	4.68 x P x R4
5	Gas Block Chemicals	Gal	0.3		0.3 x 23.4 = 7.02	P	7.02 x P	Q5	R5	7.02 x P x R5
6	Any other additives	Gal	0.2		0.2 x 23.4 = 4.68	P	4.68 x P	Q6	R6	4.68 x P x R6

III) SPACER: To be quoted in separate table for each package as per following.

a) Illustration for SOLID ADDITIVES: Volume required = 100 US Bbls/job (Maximum)

Let us consider service package – 1. The total no. of jobs to be carried out under this package = P.

Srl. No.	Spacer Chemical	UoM	HSN Code	Doses in lb / Bbl of Spacer	Qty Reqd. Per Job in lbs	Total No. of Jobs	Total Qty in lbs	Ex-works Rate/MT or Gal	Rig Site Rate for PEL/ML Area [considering inland transportation to site, insurance and all other taxes and duties]	Rig Site Cost for PEL/ML Area
		Kg			Kg		Kg			
1)	Antifoam	Kg	3333	1 (say)	100 x 1 = 100	P	100 x P	Q1	R1	100 x P x R1
2)	Anti settling agent	Kg		3.0(say)	100 x 3.0 = 300	P	300 x P	Q2	R2	300 x P x R2
3)	Spacer	Kg		2.5 (say)	100 x 2.5 = 250	P	250 x P	Q3	R3	250 x P x R3

4)	Any other additives	Kg		2.0 (say)	$\frac{100}{200} \times 2.0 =$	P	200 x P	Q4	R4	200 x P x R4
										2 x P x R4
b) Illustration for LIQUID ADDITIVES: Volume required = 100 US Bbls/job (Maximum)										
Let us consider service package – 1. The total No. of jobs to be carried out under this package = P. So total volume of spacers required for service package – 1 would be = (100 X P) US Bbls										
Srl. No.	Spacer Chemical	UoM	HSN Code	Doses in Gal/ Bbl of Spacer	Volume Req'd. Per Job in Gal	Total No. of Jobs	Total Volume in Gal	Ex-works Rate/MT or Gal	Rig Site Rate for PEL/ML Area [considering inland transportation to site, insurance and all other taxes and duties]	Rig Site Cost for PEL/ML Area
1)	Antifoam	Gal		0.1 (say)	$100 \times 0.1 = 10$	P	10 x P	Q1	R1	$10 \times P \times R1$
2)	Anti settling agent		4444	0.05 (say)	$100 \times 0.05 = 5$	P	5 x P	Q2	R2	$5 \times P \times R2$
3)	Spacer			0.03 (say)	$100 \times 0.03 = 3$	P	3 x P	Q3	R3	$3 \times P \times R3$
4)	Any other additives			0.02 (say)	$100 \times 0.02 = 2$	P	2 x P	Q4	R4	$2 \times P \times R4$
NOTE:										
1	Bidder is to quote the same rate (Rig site Rate) for a particular Cement Additives/Spacers to be used under different Packages. In case of variation in rate(s) i.e. Rig site rate, of the same Cement Additives / Spacers, the lowest of the quoted rates (Rig site rate) shall be considered for evaluation and award.									
2	BIDDER shall quote their cost for the above Chemicals on Destination basis (Rig Site) inclusive of all taxes (IGST/GST etc) and duties except Basic Customs Duty which shall be to OIL's account, if applicable. Basic Customs Duty against this tender shall be Nil and necessary Recommendatory letter will be issued for availing concessional benefits.									

ADDITIONAL SERVICE PACKAGE PRICE SCHEDULE (NOT FOR EVALUATION)
FOR ADDITIONAL CHEMICALS/ADDITIVES/ CONSUMABLES

BIDDERS should quote for each additional item for the solutions to the under noted issues faced in OIL's operations, with all technical details, write ups, past history etc. as per Price

Sl. No.	Description of Additional Item proposed	UoM	HSN Code	Quantity	Unit CIF Rate / Unit Ex - Works Price	Rig Site Rate for OIL's PEL/ML Area (Incl. applicables Taxes and duties)
1	Chemical additives for cementing in Loss circulation well					
i						
ii						
iii						
2	Chemical additives to enhance shear bond of the cement slurry					
i						
ii						
iii						
3	Equipment/Additives to improve cement bond in enlarged hole					
i						
ii						
iii						
4	Cement & additives for squeeze & plug job					
i						
ii						
iii						
5	Engineered spacer with scrubbing fibres					
i						
ii						
6	Flexible self-healing cement					
i						
ii						
7	Flexible cement					
i						
ii						
7	A solids free fluid system with Newtonian fluid behavior for isolation repairs					
i						
ii						
iii						
Note : Bidders can add additional lines if required						
8	Additional Cementing items					
ii	10.3/4" Top Plug			5		
iii	10.3/4" Bottom Plug			5		
iv	Float Collar - 9.5/8"			10		
v	Float Shoe - 9.5/8"			10		
vi	Float Collar - 5.5"			10		

vii	Float Shoe - 5.5"			10		
viii	Stage Collar - 5.5"			10		
9	10.3/4" Cementing Head Per Job Charge	EA		5		