



OIL INDIA LIMITED
(A Govt. of India Enterprise)
P.O. DULIAJAN, DIST - DIBRUGARH
ASSAM, INDIA, PIN-786602

CONTRACTS DEPARTMENT
TEL: (91) 374-2800548
E-mail: contracts@oilindia.in
Website: www.oil-india.com
FAX: (91) 374-2803549

FORWARDING LETTER

Sub: IFB No. CDH6659P22 for ‘Hiring of the services of oil and gas processing facility at Khagorijan Field for a period of 03 (Three) years with a provision for further extension by 01 (One) year’.

Dear Sir(s),

- 1.0** OIL INDIA LIMITED (OIL), a “Navaratna” Category, Government of India Enterprise, is a premier Oil Company engaged in exploration, production and transportation of crude oil & natural gas with its Headquarters at Duliajan, Assam. Duliajan is well connected by Air with nearest Airport being at Dibrugarh, 45 km away.
- 2.0** In connection with its operations, OIL invites National Competitive Bids (NCB) from competent and experienced/approved Contractors for the mentioned work/service under **OPEN E-TENDER SINGLE STAGE TWO BID SYSTEM** through OIL’s E-Procurement Portal: “<https://etender.srm.oilindia.in/irj/portal>” for **‘Hiring of the services of oil and gas processing facility at Khagorijan Field for a period of 03 (Three) years with a provision for further extension by 01 (One) year’**. One complete set of Bid Document covering OIL's IFB for hiring of above services is uploaded in OIL’s E-Procurement Portal. You are invited to submit your most competitive bid on or before the scheduled bid closing date and time through OIL’s E-Procurement Portal. For your ready reference, few salient points of the IFB (covered in detail in the Bid Document) are highlighted below:

(i)	IFB No./E-Tender No.	:	CDH6659P22
(ii)	Type of Bid	:	Open Indigenous E-Tender, Single Stage Two Bid System
(iii)	Bid Closing Date & Time	:	As mentioned in the E-procurement portal.
(iv)	Technical Bid Opening Date & Time	:	As mentioned in the E-procurement portal.
(v)	Price Bid Opening Date & Time	:	As mentioned in the E-procurement portal.
(vi)	Bid Submission Mode	:	Bids must be uploaded online in OIL’s E-Procurement Portal.
(vii)	Bid Opening Place	:	Office of GM-Contracts

		Contracts Department, Oil India Limited, Duliajan-786602, Assam, India.
(viii)	Bid Validity	: Minimum 120 (One Hundred Twenty) days from Closing Date. Note: In exceptional circumstances, OIL may solicit the Bidder's consent to an extension of the period of validity. The request and the response thereto shall be made in writing. A Bidder may refuse the request without forfeiting its Bid Security. A Bidder granting the request will neither be required nor permitted to modify their bid.
(ix)	Mobilization Period	: 100 (Hundred) days from the date of issue of LOA.
(x)	Bid Security/EMD Amount	: Not applicable
(xi)	Bid Security/EMD Validity	: Not applicable
(xii)	Amount of Performance Security	: 3% of Annualized Contract Value. Refer Clause No. 24.0 of Instruction to Bidder (ITB)
(xiii)	Validity of Performance Security	: 90 (Ninety) days beyond the contract period.
(xiv)	Location of job	Khagorijan Field
(xv)	Duration of the Contract	: 04 (Four) years with a provision for further extension by 01 (One) year'.
(xvi)	Quantum of Liquidated Damage for Default in Timely Mobilization/ Completion	: Refer Clause No. 30.0 of General Conditions of Contract (GCC).
(xvii)	Bids to be addressed to	: GM-Contracts, Contracts Department, Oil India Limited, Duliajan-786602, Assam, India.

3.0 GUIDELINES FOR PARTICIPATING IN OIL'S E-PROCUREMENT:

- 3.1 To participate in OIL's E-procurement tender, bidders should have a legally valid digital certificate **of Class 3 with Organization's Name and Encryption certificate** as per Indian IT Act from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India (<http://www.cca.gov.in>). **Digital Signature Certificates having "Organization Name" field as "Personal" are not**

acceptable. However, aforesaid Digital Signature Certificates having Bidder's Name in the "Organization Name" field are acceptable. **"Only in case of sole proprietorship firms, Digital Signature Certificates issued in the name of the proprietor is also acceptable provided the bid is submitted in the capacity of a proprietorship firm."**

- 3.2 Digital Signature Certificate comes in a pair of signing/verification and encryption/decryption certificate. Bidder should have both the Signing/verification and Encryption/Decryption certificate for Signing and encryption, decryption purpose respectively. The driver needs to be installed once, without which the DSC will not be recognized. While participating on e-Tendering the DSC token should be connected to your system.
- 3.3 Encryption certificate is mandatorily required for submission of bid. In case bidder created response with one certificate (using encryption key) and bidder change his Digital Signature Certificate then old certificate [Used for encryption] is required in order to decrypt his encrypted response for getting the EDIT mode of the response. Once decryption is done, bidder may use new DSC certificate for uploading and submission of their offer. It is the sole responsibility of the bidder to keep their DSC certificate properly. In case of loss of the certificate, OIL INDIA LTD. will not be responsible.
- 3.4 For participation, applicants already having User ID & Password for OIL's E-Procurement Portal need to register against the IFB. New vendors/existing vendors not having User ID & Password for OIL's E-Procurement Portal shall obtain User ID & password through online vendor registration system in E-Portal.
- 3.4.1 Bidders without having E-Tender Login ID and password should complete their online registration at least 07 (Seven) days prior to the scheduled bid closing date and time of the tender. For online registration, bidder may visit OIL's E-Tender site - <https://etender.srm.oilindia.in/irj/portal>.
- 3.4.2 Necessary Login ID & Password will be issued by OIL only after submitting the complete online registration by the Bidder. In the event of late registration/incomplete registration by bidder, OIL INDIA LIMITED shall not be responsible for late allotment of User ID & Password and request for bid closing date extension on that plea shall not be entertained by Company.
- 3.5 Parties, who do not have a User ID, can click on Guest login button in the E-Tender portal to view and download the tender. The detailed guidelines are given in User Manual available in OIL's E-Procurement site. For any clarification in this regard, bidders may contact E-Tender Support Cell at Duliajan at erp_mm@oilindia.in and esupport@oilindia.in, Ph.: 0374- 2807171/7192.
- 3.7 The link for OIL's E-Procurement Portal is available on OIL's web site (www.oil-india.com).
- 4.0 IMPORTANT NOTES:** Bidders shall take note of the following important points while participating in OIL's e-procurement tender:

- i) **BACKING OUT BY BIDDER:** In case any bidder withdraws their bid within the bid validity period, as declared in the “Bid Security Declaration Form”, bidder shall be suspended for the period of two years. This suspension of two year shall be automatic without conducting any enquiry.
- ii) **BACKING OUT BY L-1 BIDDER AFTER ISSUE OF LOA:** In case LOA issued is not accepted by the L1 bidder or the Performance Security is not submitted as per the terms of the contract within the time specified in the Bid Document the bidder shall be suspended for the period of two years. This suspension of two years shall be automatic without conducting any enquiry.
- iii) **FURNISHING FRAUDULENT INFORMATION/DOCUMENT:** The information and documents furnish by the bidder/contractor in respect of the subject tender/contract are accepted to be true and genuine. However, if it is detected during technical scrutiny or after award of the contract or after expiry of the contract, that the bidder had submitted any fake/fraudulent document or furnished false statement, the offer/contract shall be rejected/cancelled, as the case may be and the bidder (if fake document/false statement pertains to such bidder) shall be dealt as per the Banning Policy (available in OIL’s website) of Company. The bidder has to submit an undertaking in this regard as per attached **PROFORMA-IX.**
- iv) **ERRING/DEFAULTING AGENCIES:** Erring and defaulting agencies like bidder, contractor, supplier, vendor, service provider will be dealt as per OIL’s Banning Policy dated 6th January, 2017 available in OIL’s website: www.oil-india.com.
- v) Bid should be submitted online in OIL’s E-procurement site up to 11.00 AM (IST) (Server Time) on the date as mentioned and will be opened on the same day at 2.00 PM (IST) at the office of the GM-Contracts in presence of the authorized representatives of the bidders.
- vi) If the digital signature used for signing is not of “Class-3” with Organizations name, the bid will be rejected.
- vii) The tender is invited under **SINGLE STAGE-TWO BID SYSTEM**. The bidders shall submit both the “**TECHNICAL**” and “**PRICED**” bids through electronic form in the OIL’s e-Procurement portal within the Bid Closing Date and Time stipulated in the e-Tender. The Technical Bid should be submitted as per Scope of Work & Technical Specifications along with all technical documents related to the tender and uploaded in “**Technical Attachments**” **Tab only. Bidders to note that no price details should be uploaded in “Technical Attachments” Tab Page. Details of prices as per Price Bid format/Priced bid can be uploaded under “Notes & Attachments” tab. A screen shot in this regard is shown below. Offer not complying with above submission procedure will be rejected as per Bid Evaluation Criteria.**

5.0 INTEGRITY PACT: The Integrity Pact is applicable against this tender. OIL shall be entering into an Integrity Pact with the bidders as per format enclosed vide Integrity Pact, (PART-VI) of the tender document. This Integrity Pact (PART-VI) has been duly signed digitally by OIL's competent signatory. The (PART-VI) has to be returned by the bidder (along with the Un-priced Techno-Commercial Bid)

duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who sign the Bid.

6.0 SCREEN SHOTS

On “EDIT” Mode, Bidders are advised to upload “Technical Bid” and “Priced Bid” in the places as indicated above.

Notes:

* The “Technical Bid” shall contain all techno-commercial details **except the prices.**

** The “Priced bid” must contain the price schedule and the bidder’s commercial terms and conditions, if any. For uploading Priced Bid, click on Add Attachment, a browser window will open, select the file from the PC and name the file under Description, Assigned to General Data and click on OK to digitally sign and upload the File. Please click on Save Button of the Response to Save the uploaded files.

7.0 MAINTENANCE OF TOTAL BID VALUE IN THE RESPONSE: For convenience of the Bidders and to improve transparency, the rates/costs quoted by bidders against the E-tender shall be available for online viewing to all the Techno-commercially qualified Bidders against the tender after price bids are opened in the system. For tenders where **Detailed Price Information under RFX Information Tab is “No price”**, the Price Bid is invited against the tender through attachment form under “Notes & Attachment”. In such tenders, Bidders must upload their pricing as per the **“Price Bid Format-Proforma-B”** under **“Notes & Attachment”** and additionally fill up the **on-line field “Total Bid Value”** under **“RFX Information”** Tab Page with the Total Cost (Including the GST component) as per the amount of the Price Bid in attachment form.

Create RFX Response

Submit | Read Only | Print Preview | Check | Technical RFX Response | Close

RFX Response Number 60038748 RFX N
 RFX Owner BHARALI Total Value 0.00 II

RFX Information | Items | Notes

Basic Data | Questions | Technical Attachm

Event Parameters

Currency: Indian Rupee

Detailed Price Information: No Price

Terms of Payment: ☐

Total Bid Value:

Callouts:

- Bidder to select the currency of the Response
- "Total Bid Value" is mandatory in "No Price" RFX only
- "Total Bid Value" considering all the taxes & duties.

The "Total Bid Value" as entered by the Bidder in the on-line response shall be displayed in the E-tender portal amongst the techno-commercially qualified bidders and Company will not take any responsibility whatsoever towards incorrect information furnished by the bidders on the "Total Bid Value" field.

It is to be noted that Amount mentioned in the "Total Bid Value" field will not be considered for bid evaluation and evaluation will be purely based on the Price bid submitted as per the "Price Bid Format: Proforma-B" under "Notes & Attachments" tab page.

8.0 **RESTRICTIONS ON PROCUREMENT FROM A BIDDER OF A COUNTRY WHICH SHARES LAND BORDER WITH INDIA:**

Subject to **Order No. F. No. 6/18/2019-PPD dated 23.07.2020** issued by Ministry of Finance, Department of Expenditure, Public Procurement Division, Govt. of India, Bidders should take note of the following:

- 8.1 Any bidder from a country which shares a land border with India will be eligible to bid in this tender only if the bidder is registered with the Competent Authority [Registration Committee constituted by the Department for Promotion of Industry and Internal Trade (DPIIT)].
- 8.2 "Bidder" (including the term 'tenderer', 'consultant' or 'service provider' in certain contexts) means any person or firm or company, including any member of a consortium or joint venture (that is an association of several persons, or firms or companies), every artificial juridical person not falling in any of the descriptions of bidders stated hereinbefore, including any agency branch or office controlled by such person, participating in a procurement process.
- 8.3 "Bidder from a country which shares a land border with India" for the purpose of this Order means:
 - a. An entity incorporated, established or registered in such a country; or

- b. A subsidiary of an entity incorporated, established or registered in such a country; or
- c. An entity substantially controlled through entities incorporated, established or registered in such a country; or
- d. An entity whose beneficial owner is situated in such a country; or
- e. An Indian (or other) agent of such an entity; or
- f. A natural person who is a citizen of such a country; or
- g. A consortium or joint venture where any member of the consortium or joint venture falls under any of the above

8.4 The beneficial owner for the purpose of para 8.3 above will be as under:

8.4.1 In case of a company or Limited Liability Partnership, the beneficial owner is the natural person(s), who, whether acting alone or together, or through one or more juridical person, has a controlling ownership interest or who exercises control through other means.

Explanation:

- a. "Controlling ownership interest" means ownership of or entitlement to more than twenty-five per cent. of shares or capital or profits of the company;
- b. "Control" shall include the right to appoint majority of the directors or to control the management or policy decisions including by virtue of their shareholding or management rights or shareholders agreements or voting agreements;

8.4.2 In case of a partnership firm, the beneficial owner is the natural person(s) who, whether acting alone or together, or through one or more juridical person, has ownership of entitlement to more than fifteen percent of capital or profits of the partnership;

8.4.3 In case of an unincorporated association or body of individuals, the beneficial owner is the natural person(s), who, whether acting alone or together, or through one or more juridical person, has ownership of or entitlement to more than fifteen percent of the property or capital or profits of such association or body of individuals;

8.4.4 Where no natural person is identified under (8.4.1) or (8.4.2) or (8.4.3) above, the beneficial owner is the relevant natural person who holds the position of senior managing official;

8.4.5 In case of a trust, the identification of beneficial owner(s) shall include identification of the author of the trust, the trustee, the beneficiaries with fifteen percent or more interest in the trust and any other natural person exercising ultimate effective control over the trust through a chain of control or ownership.

8.5 An Agent is a person employed to do any act for another, or to represent another in dealings with third person.

8.6 The successful bidder shall not be allowed to sub-contract works to any contractor from a country which shares a land border with India unless such

contractor is registered with the Competent Authority. A declaration as per **Exhibit-I** in this respect to be submitted by the bidder.

- 8.7 **Validity of registration:** In respect of tenders, registration should be valid at the time of submission of bids and at the time of acceptance of bids. In respect of supply otherwise than by tender, registration should be valid at the time of placement of order. If the bidder was validly registered at the time of acceptance/placement of order, registration shall not be a relevant consideration during contract execution.
- 8.8 The bidders to provide an undertaking as per **Exhibit-II** along with their bid complying with Clause No. 8.1 above. If such certificate given by a bidder whose bid is accepted is found to be false, this would be a ground for immediate termination and further legal action in accordance with law.
- 9.0 OIL now looks forward to your active participation in the IFB.

Thanking you,

Yours faithfully,
OIL INDIA LIMITED

Sd/- (U. Malakar)
Manager – Contracts
For General Manager – Contracts
FOR RESIDENT CHIEF EXECUTIVE

INSTRUCTIONS TO BIDDERS

1.0 ELIGIBILITY OF THE BIDDER:

- 1.1 The eligibility of the bidder is listed under BID EVALUATION CRITERIA (BEC) of the tender document.
- 1.2 Bidder shall bear all costs associated with the preparation and submission of bid. Oil India Limited, hereinafter referred to as Company, will in no case be responsible or liable for those costs, regardless of the conduct or outcome of the bidding process.

2.0 BID DOCUMENTS:

- 2.1 The services required, bidding procedures and contract terms are prescribed in the Bid Document. This Bid Document includes the following:
- a) A Tender Forwarding Letter
 - b) Instructions to Bidders (ITB)
 - c) Bid Evaluation Criteria (BEC)
 - d) General Conditions of Contract (GCC) : Part-I
 - e) Schedule of Work, Unit, Quantities (SOQ) : Part-II
 - f) Special Conditions of Contract (SCC) : Part-III
 - g) Schedule of Rates (SOR) : Part-IV
 - h) Safety Measures (SM) : Part - V
 - i) Integrity Pact (IP) : Part - VI
 - j) Bid Form : Proforma - I
 - k) Statement of Non-Compliance : Proforma-II
 - l) Authorisation for Attending Bid Opening : Proforma-III
 - m) Proforma of Letter of Authority : Proforma-IV
 - n) Bid Security Declaration : Proforma-V
 - o) Proforma for E-Remittance : Proforma-VI
 - p) Format of Performance Security : Proforma-VII
 - q) Agreement Form : Proforma-VIII
 - r) Format of Undertaking by Bidders towards submission of authentic information/documents : Proforma - IX
 - s) Certificate of Compliance of Financial Criteria : Proforma - X
 - t) Estimated CIF value of items at the time of import, (Proforma-XI)
 - u) Proforma of Bank Guarantee towards PP-LC (Proforma - XII)
 - v) Commercial Check List (Proforma - XIII)
 - w) Undertaking towards submission of Bank Guarantee (Proforma - XIV)
 - x) Proforma - XV Format for undertaking from TPIA
 - y) ~~Proforma - XVI Proforma for entering into Framework Agreement~~
 - z) Proforma - XVII Certificate of Annual Turnover & Net Worth
 - aa) Proforma - XVIII Format of agreement between bidder and their parent company/100% subsidiary company
 - bb) Proforma - XIX Parent company/subsidiary company guarantee
 - cc) Proforma - XX Form of performance bank guarantee for ultimate parent/supporting company

- dd) Proforma - XXI Undertaking to provide the respective services including key personnel for a minimum duration of 50% of the contract period during execution of the contract.
 - ee) Price Bidding Format (Attached under “**Notes and Attachments**” tab of OIL’s E-Tender portal)
 - ff) Technical Evaluation Sheet for BEC-BRC & others
 - gg) Purchase preference policy-linked with Local Content (PP - LC) notified vide Letter No. FP-20013/2/2017-FP-PNG dated 17.11.2020 of MoP&NG (Annexure - I)
 - hh) List of Independent Inspection Agencies along with their email ID’s is attached as (Annexure-II)
- 2.2 The bidder is expected to examine all instructions, forms, terms and specifications in the Bid Documents. Failure to furnish all information required in the Bid Documents or submission of a bid not substantially responsive to the Bid Documents in every respect will be at the Bidder's risk & responsibility and may result in the rejection of its bid.
- 2.3 Bidders shall be deemed, prior to submitting their bids, to have satisfied themselves about the weather conditions, working culture in the area, socio-political environment, safety & security aspects, law & order situation and law of the land, and obtain for themselves all necessary information as to the risks, contingencies and all other circumstances, which may influence or affect the various obligations under the Contract.

3.0 TRANSFERABILITY OF BID DOCUMENTS:

- 3.1 Bid Documents are non-transferable. Bid can be submitted only in the name of the bidder in whose name the Bid Document has been issued.
- 3.2 In case of E-Tender, Bidder must submit the bid using Organizational Class-3 Digital Signature issued by the Competent Authority in favour of the bidder. Bid submitted using Digital Signature other than the Digital Signature of the bidder shall be summarily rejected.
- 3.3 Unsolicited bids will not be considered and will be rejected straightway.

4.0 AMENDMENT OF BID DOCUMENTS:

- 4.1 At any time prior to the deadline for submission of bids, the Company may, for any reason, whether at its own initiative or in response to a clarification requested by a prospective Bidder, modify the Bid Documents through issuance of an Addendum(s)/Corrigendum(s)/Amendment(s).
- 4.2 The Addendum will be uploaded in OIL’s E-Tender Portal in the Tab “Technical Rfx” and under External Area - “Amendments” folder. The Company may, at its discretion, extend the deadline for bid submission. Bidders are expected to take the Addendum into account in preparation and submission of their bid. Bidders are to check from time to time the E-Tender

portal ["Technical RFx" Tab and under the folder "Amendments"] for any amendments to the bid documents before submission of their bids. No separate intimation shall be sent to the Bidders.

5.0 PREPARATION OF BIDS:

5.1 Language of Bids: The bid prepared by the bidder and all correspondence and documents relating to the bid exchanged by the Bidder and the OIL shall be written in English language. Supporting documents and printed literature furnished by the Bidder may be in another language provided they are accompanied by an accurate translation of the relevant passages in English, duly authenticated by local chamber of Commerce of bidder's country, in which case, for purposes of interpretation of the bid, the translation shall prevail.

5.2 Bidder's/Agent's Name & address: Bidders should indicate in their bids their detailed postal address including the Fax/Telephone/Cell Phone Nos. and E-mail address. Similar information should also be provided in respect of their authorized Agents in India, if any.

5.3 Documents comprising the bid:

5.3.1 Bids are invited under **Single Stage Two Bid System**. The bid to be uploaded by the Bidder in OIL's E-Tender portal shall comprise of the following components:

(A) **Technical Bid (to be uploaded in "Technical Attachments" tab):**

- a) Complete technical details of the services offered.
- b) Documentary evidence established in accordance with Clause No. 8.0.
- c) Bid Security Declaration
- d) Copy of Bid Form without indicating prices in Proforma-I.
- e) Statement of Non-compliance as per Proforma - II.
- f) Copy of Priced Bid without indicating prices.
- g) Integrity Pact digitally signed by OIL's competent personnel as Part-VI.
- h) Proforma-IV attached with the bid document to be signed by the bidders Authorized representative.
- i) All Other relevant Undertakings and Proformas as applicable as part of Bid.

Note: No price should be mentioned in the "Technical Attachments" tab.

(B) The Price Bid as per the Price Bid Format shall be uploaded in "Notes and Attachments" tab.

Note: The Priced Bid shall contain the prices along with the currency quoted and any other commercial information pertaining to the service offered.

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- 6.0 BID FORM:** The bidder shall complete the Bid Form and upload the same along with their bid.
- 7.0 BID PRICE:**
- 7.1 Prices must be quoted by the Bidders online as per the price bid format available in OIL's E-Tender Portal under "Notes & Attachment" Tab. Prices must be quoted by the bidders as per the Price/Bidding format.
- 7.2 Prices quoted by the successful bidder must remain firm during its performance of the Contract and is not subject to variation on any account, except as otherwise mentioned in the bid document.
- 7.3 All duties (except customs duty which will be borne by the Company) and taxes (excluding GST) including Corporate Income Tax, Personal Tax, Assam Entry Tax etc. and other Cess/levies payable by the successful bidder under the Contract for which this Bid Document is being issued, shall be included in the rates, prices and total Bid Price submitted by the bidder and the evaluation and comparison of bids shall be made considering the quoted GST in the Price Bid Format. For example, personal taxes and/or any corporate taxes arising out of the profits on the contract as per rules of the country shall be borne by the bidder.
- 8.0 DOCUMENTS ESTABLISHING BIDDER'S ELIGIBILITY AND QUALIFICATIONS:** These are listed in BID EVALUATION CRITERIA (BEC), of the tender documents.
- 9.0 BID SECURITY:** The Bid Security is required to protect the Company against the risk of Bidder's conduct. In this regard, the bidders shall submit along with their bid a signed "Bid Security Declaration" (Proforma-V). Any bid not secured in accordance with Proforma-V above shall be rejected by the Company as non-responsive.
- 10.0 PERIOD OF VALIDITY OF BIDS**
- 10.1 Bids shall remain valid as per the requirement mentioned in forwarding letter from the date of closing of bid prescribed by the Company. Bids of shorter validity will be rejected as being non-responsive. If nothing is mentioned by the bidder in their bid about the bid validity, it will be presumed that the bid is valid for **120 days** from Original Bid Closing Date.
- 10.2 In exceptional circumstances, the Company may solicit the Bidder's consent to an extension of the period of validity. The request and the response thereto shall be made in writing through Fax or e-mail. A Bidder may refuse the request. A Bidder granting the request will neither be required nor permitted to modify their Bid.

11.0 SIGNING & SUBMISSION OF BIDS:

11.1 Signing of bids:

11.1.1 Bids are to be submitted online through OIL's E-procurement portal with digital signature. The bid and all attached documents should be digitally signed by the bidder using "Class 3" digital certificates with Organization's Name [e-commerce application (Certificate with personal verification and Organization Name)] as per Indian IT Act 2000 obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India before bid is uploaded. Digital Signature Certificates having Bidder's Name in the "Organization Name" field are only acceptable. Digital Signature Certificate having "Organization Name" field other than Bidder's Name shall be rejected summarily.

The bid including all uploaded documents shall be digitally signed by duly authorized representative of the bidder holding a Power of Attorney to bind the Bidder to the contract.

If any modifications are made to a document after attaching digital signature, the digital signature shall again be attached to such documents before uploading the same. The Power of Attorney shall be submitted by bidder.

In case the digital signature is not of "Class-3" with organization name, the bid will be rejected. Bidder is responsible for ensuring the validity of digital signature and its proper usage by their employees.

11.1.2 The original and all copies of the bid shall be typed or written in indelible inks. Since bids are to be submitted ONLINE with digital signature, manual signature is NOT relevant. The letter of authorization (as per Proforma-IV) shall be indicated by written Power of Attorney accompanying the Bid.

11.1.3 Any physical documents submitted by bidders shall contain no interlineations, white fluid erasures or overwriting except as necessary to correct errors made by the Bidder, in which case such correction shall be initialed by the person or persons who has/have digitally signed the Bid.

11.1.4 Any Bid, which is incomplete, ambiguous, or not in compliance with the Bidding process shall be rejected.

11.2 Submission of bids:

The tender is processed under **Single Stage Two Bid** system. Bidder shall submit the Technical bid and Priced bid along with all the Annexures and Proformas (wherever applicable) and copies of documents in electronic form through OIL's e-procurement portal within the Bid Closing Date & Time stipulated in the e-tender. For submission of Bids online at OIL's E-Tender Portal, detailed instructions is available in "User Manual" available in OIL's E-Tender Portal. Guidelines for bid submission are also provided in the

“Forwarding Letter”. The Technical Bid is to be submitted as per Terms of Reference/Technical Specifications of the bid document and Priced Bid as per the Price Schedule. The Technical Bid should be uploaded in the “Technical Attachment” Tab Page only. Prices to be quoted as per Price Bid Format and should be uploaded as ‘Attachment’ under “Notes & Attachments” Tab. No price should be given in the “Technical Attachment”, otherwise bid shall be rejected. The priced bid submitted in physical form shall not be considered. However, the following documents in one set should necessarily be submitted in physical form in sealed envelope super-scribing the Tender no., Brief Description of services and Bid Closing/Opening date & Time along with the bidder’s name and should be submitted to GM-Contracts, Oil India Ltd., Duliajan-786602 (Assam) on or before 12.45 Hrs (IST) on the bid closing date indicated in the IFB:

- a) Printed catalogue and literature if called for in the bid document.
- b) Any other document required to be submitted in original as per bid document.

Documents sent through E-mail/Fax/Telephonic method will not be considered.

- 11.2.1 All the conditions of the contract to be made with the successful bidder are given in various Sections of the Bid Document. Bidders are requested to state their non-compliance to each clause as per Proforma-II of the bid document and the same should be uploaded along with the Technical Bid.
- 11.2.2 Timely delivery of the documents in physical form as stated in Para 11.2 above is the responsibility of the bidder. Bidders should send the same through Registered Post or by Courier Services or by hand delivery to the Officer in Charge of the particular tender before the Bid Closing Date and Time. Company shall not be responsible for any postal delay/transit loss.
- 11.2.3 Bids received through the e-procurement portal shall only be accepted. Bids received in any other form shall not be accepted.

12.0 DEADLINE FOR SUBMISSION OF BIDS:

- 12.1 Bids should be submitted online as per the online tender submission deadline. Bidders will not be permitted by System to make any changes in their bid/quote after the bid submission deadline is reached. Bidders are requested to take note of this and arrange to submit their bids within the submission deadline to avoid last minute rush/network problems.
- 12.2 No bid can be submitted after the submission dead line is reached. The system time displayed on the E-Procurement web page shall decide the submission dead line.
- 12.3 The documents in physical form as stated in Para 11.2 must be received by Company at the address specified in the “Forwarding Letter” on or before 12.45 Hrs (IST) on the Bid Closing Date mentioned in the "Forwarding

Letter". Timely delivery of the same at the address mentioned in the Forwarding Letter is the responsibility of the Bidders.

- 13.0 LATE BIDS:** Bidders are advised in their own interest to ensure that their bids are uploaded in system much before the closing date and time of the bid. The documents in physical form if received by the Company after the deadline for submission prescribed by the Company shall be rejected and shall be returned to the Bidders in unopened condition immediately.

14.0 MODIFICATION AND WITHDRAWAL OF BIDS

- 14.1 The Bidder after submission of Bid may modify or withdraw its Bid prior to Bid Closing Date & Time in the e-portal using Digital Signature by the person or persons who has/have digitally signed the Bid. Withdrawal or modification of bid through physical correspondence shall not be considered and accepted.
- 14.2 No Bid can be modified or withdrawn subsequent to the deadline for submission of Bids.
- 14.3 No Bid can be withdrawn in the interval between the deadline for submission of Bids and the expiry of the period of Bid Validity specified by the Bidder on the Bid Form. In case any bidder withdraws their bid within the bid validity period, as declared in the "Bid Security Declaration Form", bidder shall be suspended for the period of two years. This suspension of two year shall be automatic without conducting any enquiry.

- 15.0 EXTENSION OF BID SUBMISSION DATE:** Normally no request for extension of Bid Closing Date & Time will be entertained. However, OIL at its discretion, may extend the Bid Closing Date and/or Time due to any reasons.

16.0 BID OPENING AND EVALUATION:

- 16.1 Company will open the Bids, including submission made pursuant to clause 11.2, in presence of Bidder's representatives who choose to attend at the date, time and place mentioned in the Forwarding Letter. However, an authorization letter (as per Proforma-III) from the Bidder must be produced by the Bidder's representative at the time of Bid Opening. Unless this Letter is presented, the representative will not be allowed to attend the Bid Opening. The Bidder's representatives who are allowed to attend the Bid Opening shall sign a register evidencing their attendance. Only one representative against each Bid will be allowed to attend.
- 16.2 In technical bid opening, only "Technical Attachment" will be opened. Bidders therefore should ensure that technical bid is uploaded in the "Technical Attachment" Tab Page only in the E-portal.

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- 16.3 In case of any unscheduled holiday or Bandh on the Bid Opening Date, the Bids will be opened on the next full working day. Accordingly, Bid Closing Date/time will get extended up to the next working day and time.
- 16.4 Bids which have been withdrawn pursuant to clause 14.0 shall not be opened. Company will examine bids to determine whether they are complete, whether requisite Bid Securities have been furnished, whether documents have been digitally signed and whether the bids are generally in order.
- 16.5 At bid opening, Company will announce the Bidder's names, written notifications of bid modifications or withdrawal, if any, the presence of requisite Bid Security Declaration and such other details as the Company may consider appropriate.
- 16.6 Normally no clarifications shall be sought from the Bidders. However, for assisting in the evaluation of the bids especially on the issues where the Bidder confirms compliance in the evaluation and contradiction exists on the same issues due to lack of required supporting documents in the Bid (i.e. document is deficient or missing), or due to some statement at other place of the Bid (i.e. reconfirmation of confirmation) or vice versa, clarifications may be sought by OIL. In all the above situations, the Bidder will not be allowed to change the basic structure of the Bid already submitted by them and no change in the price or substance of the Bid shall be sought, offered or permitted.
- 16.7 Prior to the detailed evaluation, Company will determine the substantial responsiveness of each bid to the requirement of the Bid Documents. For purpose of these paragraphs, a substantially responsive bid is one, which conforms to all the terms and conditions of the Bid Document without material deviations or reservation. A material deviation or reservation is one which affects in any substantial way the scope, quality, or performance of work, or which limits in any substantial way, in-consistent way with the Bid Documents, the Company's right or the bidder's obligations under the contract, and the rectification of which deviation or reservation would affect unfairly the competitive position of other bidders presenting substantial responsive bids. The Company's determination of Bid's responsiveness is to be based on the contents of the Bid itself without recourse to extrinsic evidence.
- 16.8 A Bid determined as not substantially responsive will be rejected by the Company and may not subsequently be made responsive by the Bidder by correction of the non-conformity.
- 16.9 The Company may waive minor informality or nonconformity or irregularity in a Bid, which does not constitute a material deviation, provided such waiver, does not prejudice or affect the relative ranking of any Bidder.

17.0 OPENING OF PRICED BIDS:

- 17.1 In case of composite bid system, Price bids will be opened on the scheduled bid closing date itself.
- 17.2 In case of two bid system, Company will open the Priced Bids of the techno-commercially qualified Bidders on a specific date in presence of representatives of the qualified bidders. The techno-commercially qualified Bidders will be intimated about the Priced Bid Opening Date & Time in advance.
- 17.3 In case of any unscheduled holiday or Bandh on the Priced Bid Opening Date, the Bids will be opened on the next working day.
- 17.4 The Company will examine the Price quoted by Bidders to determine whether they are complete, any computational errors have been made, the documents have been properly signed, and the bids are generally in order.

Arithmetical errors will be rectified on the following basis. If there is a discrepancy between the unit price and the total price (that is obtained by multiplying the unit price and quantity) the unit price shall prevail and the total price shall be corrected accordingly. If there is a discrepancy between words, and figures, the amount in words will prevail. If any Bidder does not accept the correction of the errors, their Bid will be rejected.

18.0 EVALUATION AND COMPARISON OF BIDS: The Company will evaluate and compare the bids as per BID EVALUATION CRITERIA (BEC) of the Tender Documents.

18.1 Discounts/Rebates:

- 18.1.1 Unconditional discounts/rebates, if any, given in the bid will be considered for evaluation.
- 18.1.2 Post bid or conditional discounts/rebates offered by any bidder shall not be considered for evaluation of bids. However, if the lowest bidder happens to be the final acceptable bidder for award of contract, and if they have offered any discounts/rebates, the contract shall be awarded after taking into account such discounts/rebates.

19.0 CONTACTING THE COMPANY:

- 19.1 Except as otherwise provided in Clause 16.0 above, no Bidder shall contact Company on any matter relating to its bid, from the time of the bid opening to the time the Contract is awarded except as required by Company vide sub-clause 16.6.

- 19.2 An effort by a Bidder to influence the Company in the Company's bid evaluation, bid comparison or Contract award decisions may result in the rejection of their bid.

20.0 AWARD OF CONTRACT:

- 20.1 **Award criteria:** The Company will award the Contract to the successful Bidder whose bid has been determined to be substantially responsive and has been determined as the lowest evaluated bid, provided further that the Bidder is determined to be qualified to perform the Contract satisfactorily.

- 21.0 COMPANY'S RIGHT TO ACCEPT OR REJECT ANY BID:** Company reserves the right to accept or reject any or all bids and to annul the bidding process and reject all bids, at any time prior to award of contract, without thereby incurring any liability to the affected bidder, or bidders or any obligation to inform the affected bidder of the grounds for Company's action.

22.0 NOTIFICATION OF AWARD:

- 22.1 Prior to the expiry of the period of bid validity or extended validity, Company will notify the successful Bidder in writing by registered letter or by fax or E-mail (to be confirmed in writing by registered/couriered letter) that its Bid has been accepted.

- 22.2 The notification of award will constitute the formation of the Contract.

- 23.0 PERFORMANCE SECURITY:** Successful bidder has to submit Performance Security amount as mentioned in Forwarding Letter, within **02 Weeks from the date of issue of Letter of Award (LOA).**

- 23.1 a. The Performance Security should be submitted in the form of irrevocable Bank Guarantee (as per Proforma-VII) issued by Nationalized or Scheduled Bank in favour of M/s Oil India Limited and payable at DULIAJAN. The Bank Guarantee must be on Non-Judicial Stamp Paper of requisite value as per Indian Stamp Act purchased in the name of Banker. Duly filled 'Undertaking' towards details of BG (Format attached as Proforma-XII) must be submitted along with original copy of PBG.
- b. Alternately, the Performance Security can also be paid through Bank Draft/Cashier's Cheque/Banker's Cheque/Fixed Deposit Receipt (Account OIL INDIA LIMITED)/irrevocable Letter of Credit/NEFT/RTGS/Electronic Fund Transfer (subject to credit in OIL's account within prescribed time) to designated account of OIL.
- i. If the Performance Security is submitted in the form of Bank Draft, Banker's Cheque, Cashier's Cheque, Fixed Deposit Receipt or Letter of Credit, the same should be in favour of "Oil India Limited" payable at Duliajan.

- ii. Performance Security amount through NEFT or RTGS mode may be deposited on or before bid closing date and time to the following designated OIL's bank account:

Bank Details of Beneficiary: OIL INDIA LIMITED		
a	Bank Name	STATE BANK OF INDIA
b	Branch Name	Duliajan
c	Branch Address	Duliajan, Dist-Dibrugarh
d	Bank Account No.	10494832599
e	Type of Account	Current Account
f	IFSC Code	SBIN0002053
g	MICR Code	786002302
h	SWIFT Code	SBININBB479

If the Performance security is submitted through NEFT or RTGS mode, the bidder shall submit details such as **UTR No., Contract No., Bidder's name & Deposited Amount etc.**

c. In case of Bidders submitting Performance Security in the form of Bank Guarantee/Bank Draft/Cashier's Cheque/Banker's Cheque/Fixed Deposit Receipt/Letter of Credit, the original hard copy of Performance Security shall be submitted within the time frame as stipulated in the LOA.

d. No other mode of payment other than the mode covered under point nos. a & b will be accepted by the Company.

23.2 Performance Security shall not accrue any interest during its period of validity or extended validity.

23.3 The Bank Guarantee issuing bank branch must ensure the following:
The Bank Guarantee issued by the bank must be routed through SFMS platform as per the following details:

- (i) MT 760/MT 760 COV for issuance of bank guarantee.
- (ii) MT 760/MT 767 COV for amendment of bank guarantee.

[Tender Number should reflect in the SFMS text under MT 760/MT 760 COV]

The above message/intimation shall be sent through SFMS by the BG issuing Bank branch to HDFC Bank, Duliajan Branch, IFS Code – HDFC0002118; SWIFT Code - HDFCINBBAL. Branch Address: HDFC Bank Limited, Duliajan Branch, Utopia Complex, BOC Gate, Jayanagar, Duliajan, Dibrugarh, PIN – 786602. The Bank details are as under:

Bank Details of Beneficiary		
A	Bank Name	HDFC BANK LTD
B	Branch Name	DULIAJAN
C	Branch Address	Utopia Complex, BOC Gate, Jayanagar, Duliajan, Dibrugarh, PIN – 786602
D	Banker Account No.	21182320000016
E	Type of Account	Current Account
F	IFSC Code	HDFC0002118
G	MICR Code	786240302
H	SWIFT Code	HDFCINBBCAL

23.4 This Performance Security must be valid for 90 (Ninety) days after the date of expiry of the contract period/defect liability period (if any). In the event of contract being extended within the provisions of the contract agreement, the contractor will have to extend suitably the validity of the "Security Deposit" for the extended period.

23.5 The Performance Security Deposit will be refunded to the Contractor after 90 (Ninety) days of satisfactory completion of works/defect liability period (if any) under the contract (including extension, if any), but a part or whole of which shall be used by the Company in realization of liquidated damages or claims, if any or for adjustment of compensation or loss due to the Company for any reason.

24.0 SIGNING OF CONTRACT:

24.1 At the same time as the Company notifies the successful Bidder that its Bid has been accepted, the Company will either call the successful Bidder for signing of the agreement or send the Contract Form provided in the Bid Documents, along with the General & Special Conditions of Contract, Technical Specifications, Schedule of Rates incorporating all agreements agreed between the two parties.

24.2 The successful Bidder shall sign and date the contract and return it to the Company after receipt of LOA. Till the contract is signed, the LOA issued to the successful bidder shall remain binding amongst the two parties.

24.3 In the event of failure on the part of the successful Bidder to sign the contract, OIL reserves the right to terminate the LOA issued to the successful Bidder and invoke the Performance Security if submitted by the successful Bidder. The bidder will be suspended for the period of two years. This suspension of two years shall be automatic without conducting any enquiry.

25.0 CREDIT FACILITY: Bidders should indicate clearly in the Bid about availability of any credit facility inclusive of Government to Government credits indicating the applicable terms and conditions of such credit.

26.0 MOBILISATION AND ADVANCE PAYMENT:

26.1 Request for advance payment shall not be normally considered. However, depending on the merit and at the discretion of the Company, advance against mobilization charge may be given at an interest rate of 1% above the prevailing Bank rate (CC rate) of SBI from the date of payment of the advance till recovery/refund.

26.2 Advance payment agreed to by the Company shall be paid only against submission of an acceptable bank guarantee whose value should be equivalent to the amount of advance plus the amount of interest covering the period of advance. Bank guarantee shall be valid for 2 months beyond completion of mobilization and the same may be invoked in the event of Contractor's failure to mobilize as per agreement.

26.3 In the event of any extension to the mobilization period, Contractor shall have to enhance the value of the bank guarantee to cover the interest for the extended period and also to extend the validity of bank guarantee accordingly.

27.0 INTEGRITY PACT:

27.1 OIL shall be entering into an Integrity Pact with the Bidders as per format enclosed vide Part-VI of the Bid Document. The Integrity Pact has been duly signed digitally by OIL's competent signatory and uploaded in the OIL's e-portal. The Integrity Pact shall be returned by the bidder (along with the technical Bid) duly signed by the same signatory who signed the Bid i.e. who is duly authorized to sign the Bid. Uploading the Integrity Pact in the OIL's E-portal with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who has signed the bid. If any bidder refuses to sign Integrity Pact or declines to submit the Integrity Pact, their bid shall be rejected straightway.

27.2 OIL has appointed Shri Sutanu Behuria, IAS (Retd.), Shri Rudhra Gangadharan, IAS (Retd.) and Shri Om Prakash Singh, IPS (Retd.) as Independent External Monitors (IEM) for a period of 03 (Three) years to oversee implementation of Integrity Pact in OIL. Bidders may contact the Independent External Monitors for any matter relating to the Integrity Pact at the following addresses:

- a. Shri Sutanu Behuria, IAS (Retd.),
E-mail: sutanu2911@gmail.com
- b. Shri Rudhra Gangadharan, IAS (Retd.), Ex-Secretary, Ministry of Agriculture
E-mail: rudhra.gangadharan@gmail.com

- c. Shri Om Prakash Singh, IPS (Retd.), Former DGP, Uttar Pradesh
E-mail: Ops2020@rediffmail.com

28.0 LOCAL CONDITIONS:

It is imperative for each Bidder to be fully informed themselves of all Indian as well as local conditions, factors and legislation which may have any effect on the execution of the work covered under the Bidding Document. The bidders shall be deemed, prior to submitting their bids to have satisfied themselves of all the aspects covering the nature of the work as stipulated in the Bidding Document and obtain for themselves all necessary information as to the risks, contingencies and all other circumstances, which may influence or affect the various obligations under the Contract.

No request will be considered for clarifications from the Company (OIL) regarding such conditions, factors and legislation. It is understood and agreed that such conditions, factors and legislation have been properly investigated and considered by the Bidders while submitting the Bids. Failure to do so shall not relieve the Bidders from responsibility to estimate properly the cost of performing the work within the provided timeframe. Company (OIL) will assume no responsibility for any understandings or representations concerning conditions made by any of their officers prior to award of the Contract. Company (OIL) shall not permit any Changes to the time schedule of the Contract or any financial adjustments arising from the Bidder's lack of knowledge and its effect on the cost of execution of the Contract.

- 29.0 SPECIFICATIONS:** Before submission of Bids, Bidders are requested to make themselves fully conversant with all Conditions of the Bid Document and other relevant information related to the works/services to be executed under the contract.

30.0 GOODS AND SERVICES TAX:

- 30.1 In view of **GST** Implementation from 1st July 2017, all taxes and duties including Excise Duty, CST/VAT, Service tax, Entry Tax and other indirect taxes and duties have been submerged in **GST**. Accordingly, reference of Excise Duty, Service Tax, VAT, Sales Tax, Entry Tax or any other form of indirect tax except of **GST** mentioned in the bidding document shall be ignored.

Bidders are required to submit copy of the GST Registration Certificate while submitting the bids wherever **GST** (CGST & SGST/UTGST or IGST) is applicable.

- 30.2 Bidder should also mention the **Harmonised System of Nomenclature (HSN)** and **Service Accounting Codes (SAC)** at the designated place in the Price Bid Format.

- 30.3 **Where the OIL is entitled to avail the input tax credit of GST:**

OIL will reimburse the GST to the Supplier of Goods/Services (Service Provider) at actual against submission of Invoices as per format specified in rules/regulation of GST to enable OIL to claim input tax credit of GST paid. In case of any variation in the executed quantities, the amount on which the GST is applicable shall be modified in same proportion. Returns and details required to be filled under GST laws & rules should be timely filed by supplier with requisite details.

The input tax credit of **GST** quoted shall be considered for evaluation of bids, as per evaluation criteria of tender document.

30.4 Where the OIL is not entitled to avail/take the full input tax credit of GST:

OIL will reimburse GST to the Supplier of Goods/Services (Service Provider) at actual against submission of Invoices as per format specified in rules/regulation of GST subject to the ceiling amount of GST as quoted by the bidder. In case of any variation in the executed quantities (If directed and/or certified by the In-Charge) the ceiling amount on which GST is applicable will be modified on pro-rata basis.

The bids will be evaluated based on total price including GST.

- 30.5 It is the responsibility of the bidder to quote the correct GST rate. The classification of goods/services as per GST (Goods & Service Tax) Act should be correctly done by the contractor to ensure that input tax credit on GST (Goods & Service Tax) is not lost to the OIL on account of any error on the part of the contractor.
- 30.6 Further, it is the responsibility of the bidders to make all possible efforts to make their accounting/IT system GST compliant in order to ensure availability of Input Tax Credit (ITC) to Oil India Ltd.
- 30.7 GST liability, if any, on account of supply of free samples against any tender shall be to bidder's account.
- 30.8 In case the bidder is covered under Composition Scheme under GST laws, then bidder should quote the price inclusive of the GST (CGST & SGST/UTGST or IGST). Further, such bidder should mention "Cover under composition system" in column for GST (CGST & SGST/UTGST or IGST) of price schedule.
- 30.9 OIL will prefer to deal with registered supplier of goods/services under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet. However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document.

30.10 Procurement of Specific Goods: Earlier, there is no tax incidence in case of import of specified goods (i.e. the goods covered under List-34 of Customs Notification no. 12/2012-Cus dated. 17.03.2012 as amended). Customs duty is not payable as per the policy. However, under GST regime, IGST Plus GST compensation cess (if applicable) would be leviable on such imports. Bidders should quote GST as inclusive considering IGST component for the imported Materials portion while quoting their prices on destination basis. However, GST rate to be specified in the price bid format.

30.11 The Supplier of Goods/Services may note the Anti-profiteering Clause (Clause No. 12.5) of Part-I GCC and quote their prices accordingly.

30.12 In case the GST rating of bidder on the GST portal/Govt. official website is negative/black listed, then the bid may be rejected by OIL.

31.0 Purchase preference policy (linked with Local Content) (PP-LC) notified vide letter no. FP-20013/2/2017-FP-PNG dated 17.11.2020 of MoPNG (or as amended from time to time) [Copy of the Policy is enclosed Vide Annexure - I].

31.1 The participating Bidder must be incorporated in India and must maintain more than 20% local content for the offered services. With regard to calculation of local content and submission of documents during bidding & execution of contracts, provision of Purchase Preference Policy (Linked with Local Content) shall be applicable. If such local content is not maintained during execution of contract, OIL reserves the right to invoke the Performance Securities submitted by the bidding company.

31.2 In all National Competitive tenders, only Class-I local suppliers and Class-II local suppliers shall be eligible to bid. Purchase preference will be given as per PP-LC policy to Class-I local suppliers only.

[Class-I local supplier' means a supplier or service provider, whose goods, services or works offered for procurement, has local content equal to or more than 50% as defined in PP-LC policy; Class-II local supplier': means a supplier or service provider, whose goods, services or works offered for procurement, has local content more than 20% but less than 50%, as defined under PP-LC policy]

31.3 All the bidders (i.e. Class I Local supplier and Class II Local supplier) shall provide the percentage of Local content in their bid irrespective of whether they are availing or not availing Purchase preference under PP-LC policy and are also required to submit the requisite documents as per requirement of PP-LC policy notified vide letter no. FP-20013/2/2017-FP-PNG dated 17.11.2020 of MoPNG (or as amended from time to time).

BID REJECTION CRITERIA (BRC)/BID EVALUATION CRITERIA (BEC)

- I. **BID EVALUATION CRITERIA (BEC):** The bid shall conform generally to the specifications and terms and conditions given in this bid document. Bids shall be rejected in case the services offered do not conform to required parameters stipulated in the technical specifications. Notwithstanding the general conformity of the bids to the stipulated specifications, the following requirements shall have to be particularly met by the Bidders without which the same shall be considered as non-responsive and rejected. All the documents related to BEC must be submitted along with the techno-commercial Bid.

1.0 TECHNICAL EVALUATION CRITERIA:

1.1 EXPERIENCE:

The bidder shall have experience of operating minimum 5000 psi rated surface production setup facility for a minimum period of 01 (One) year under single contract or surface production testing service in at least 05 (five) numbers of crude oil/natural gas wells using minimum 5000 psi rated surface production setup facility/surface production testing package during the last 07 (seven) years reckoned from the original bid closing date.

or

The bidder shall have experience in successfully executing/completing surface production setup facility/surface production testing contract for crude oil/natural gas wells of minimum Rs. 4,04,34,000.00 under single contract during the last 07 (Seven) years reckoned from the original bid closing date in Central Govt./State Govt./Public Sector Undertaking/State Govt. Enterprise/any E&P Company.

Notes to BEC Clause 1.1 above:

- a) All major equipment offered for this tender i.e. separators, manifold, oil transfer pump, surge tank, slickline unit, slickline unit truck, crane and bowser/tanker shall be manufactured not before 01.01.2014. Bidder has to provide self-declaration confirming compliance to the same.
- b) Bidders shall have to give an undertaking along with the bid confirming to provide all necessary equipment, accessories, tools and spares as per the technical guideline of this tender in the event of award of contract.
- c) For the offered equipment, the ownership of the equipment shall be in the name of the contractor or it can be leased. In case of leased equipment, the original Memorandum of Understanding/Agreement of lease, concluded with the owner, especially for this tender should be submitted as part of technical bid. The above MOU/Agreement must be valid through the

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validity of the bid. In case of leased equipment, the successful bidder shall be required to keep the MOU/Agreement valid for the period of contract and any extension thereof.

d) In support of the experience criteria of Clause No. 1.1 above, the bidder must furnish the following documentary evidences self-certified, in the form of:

I) **In case work experience is against OIL's Contract:** Bidder must submit Job Completion Certificate issued by the company indicating the following:

- i) Work order no./Contract no.
- ii) Gross value/quantity of job done
- iii) Period of Service
- iv) Nature of Service

II) **In case work experience is not against OIL's Contract:** Bidder must submit the following:

- i) Contract document showing details of work,
and
- ii) Job Completion Certificate showing:
 - (a) Gross value/quantity of job done
 - (b) Nature of job done and Work order no./Contract no.
 - (c) Contract period and date of completionor
- ii) SES (Service Entry Sheet)/Certificate of Payment (COP) issued by the company indicating the following:
 - (a) Work order no./Contract no.
 - (b) Gross value of jobs/quantity done
 - (c) Period of Service
 - (d) Nature of Service

III) Only Letter of Intent (LOI)/Letter of Award (LOA) or Work Order(s) are not acceptable as evidence.

IV) Mere award of contract(s) shall not be counted towards experience. Successful completion of the awarded contract(s) to the extent of volume & value, as stipulated respectively under Clause No. 1.1 shall only be treated as acceptable experience.

V) If the prospective bidder is executing a contract as per Clause No. 1.1 of BEC which is still running and the value and/or quantity of the contract being executed prior to original bid closing date is equal to or more than the minimum prescribed value mentioned in 1.1 of

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BEC, such experience shall qualify for evaluation. Documentary evidences in line with Para d) above shall be submitted by the bidder.

2.0 BIDDERS QUOTING UNDER THE FOLLOWING CATEGORIES:

Bids of those bidders who themselves do not meet the experience criteria as stipulated in Clause No. 1.1 of the tender, can also quote under the categories listed below in Clause Nos. 2.1, 2.2, 2.3 provided the primary bidder is incorporated in India and maintains more than 20% local content for the offered services. With regards to calculation of local content and submission of documents during bidding & execution of contracts, provisions as per Purchase Preference Policy (linked with Local Content) (PP-LC) notified vide letter no. FP-20013/2/2017-FP-PNG dated 17.11.2020 of MoPNG (or as amended from time to time) shall be applicable. If such local content is not maintained during execution of the contract, OIL reserves the right to invoke the Performance Securities submitted by the bidding and supporting companies.

2.1 BID FROM INDIAN COMPANY/INDIAN JOINT VENTURE COMPANY WITH TECHNICAL COLLABORATION/JOINT VENTURE PARTNER

- (a) The primary bidder who must be incorporated in India and maintains more than 20% local content for the offered services as mentioned in Clause No. 2.0 above, shall have the experience of successfully completing at least 01 (one) no. of contract for providing oilfield services relating to oil and gas well operations like drilling/workover/production testing/matrix acidization/well stimulation/coiled tubing unit/sand control, during the last 07 (Seven) years to be reckoned from the original bid closing date. In support of the experience, the bidder shall submit documentary evidences as per **Notes to BEC Clause 1.1 above**. Only the independent experience of the primary bidder shall be considered for the purpose of this tender. The experience of the primary bidders with other firms/JV partner/subcontracting/under supervision of either client or other professionals shall not be qualified.
- (b) The Technical Collaborator/Joint Venture Partner at its own shall meet the experience criteria Clause No. 1.1 above. The experience of the Technical Collaborator/Joint Venture with other firms shall not be qualified. In this regard, the documents establishing experience of the Technical Collaborator/Joint Venture Partner shall be submitted as per **Notes to BEC Clause 1.1 above**.
- (c) **Indian bidders quoting based on technical collaboration/joint venture, shall submit a duly Notarized Memorandum of Understanding (MOU)/Agreement with their technical collaborator/joint venture partner clearly indicating their roles and responsibilities under the scope of work which shall be addressed to OIL and shall remain valid**

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and binding for the contract period under this tender and the period under the framework agreement.

Notes:

- (i) Any party who is extending support by way of entering into Consortium/Joint Venture agreement or MOU with another party shall not be allowed to submit an independent bid against this tender. Under such situation both the bids shall be rejected. Further, all bids from parties with technical collaboration support from the same principal against this tender shall be rejected.
- (ii) Number of companies involved in Joint Venture Partnership/Collaboration for bidding should not be more than three including the Subsidiaries, Parent Company.

2.2 BID FROM CONSORTIUM OF COMPANIES:

In case the bidder is a Consortium of Companies provided the primary bidder is incorporated in India and maintains more than 20% local content for the offered services as mentioned in clause 2.0 above, the following requirement should be satisfied by the bidder:

- (a) The leader of the consortium shall satisfy the minimum experience requirement as per Clause No. 1.1 or Clause No. 2.1 (a) above.
- (b) If the leader of the consortium meets Clause No. 2.1 (a) but does not meet the requirement as per Clause No. 1.1 above, then any of the consortium members shall individually meet Clause No. 1.1.
- (c) Consortium bids shall be submitted with a Memorandum of Understanding among the consortium members duly executed by the Authorized Executives of the consortium members and notarized. This MOU must accompany the bid which should clearly define the role/scope of work of each partner/member and should clearly define the leader of consortium. Memorandum of Understanding (MOU) must also state that all the members of consortium shall be jointly and severally responsible for discharging all obligations under the contract. However, the leader of the consortium must submit an undertaking along with the technical bid towards unconditional acceptance of full responsibility for executing the 'scope of work' of this bid document. In case of award, such MOU shall be kept valid through the entire contract period, including extensions, if any. The following provisions should also be incorporated in the MOU executed by the members of the Consortium:
 - (i) Only the leader of the consortium shall register in the E-Tender portal and submit bid on behalf of the consortium. The other members of the

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- consortium shall ratify all the acts and decisions of the leader of consortium, which are taken in connection with and/or during the evaluation of the tender and execution of the contract.
- (ii) The performance security shall be in the name of the leader on behalf of the consortium.
 - (iii) The leader of the consortium on behalf of the consortium shall coordinate with OIL during the period the bid is under evaluation as well as during the execution of works in the event contract is awarded and he shall also be responsible for resolving dispute/misunderstanding/undefined activities, if any, amongst all the consortium members.
 - (iv) Any correspondence exchanged with the leader of consortium shall be binding on all the consortium/joint venture members.
 - (v) Payment shall be made by OIL only to the leader of the consortium towards fulfilment of contract obligations.
 - (vi) In case of consortium bids, the bid shall be digitally signed by the leader of consortium. The power of attorney from each member authorizing the leader for signing and submission of Bid on behalf of individual member must accompany the bid offer.
 - (vii) Documents/details submitted with the bidding document pertaining to qualification must be furnished by each partner/member of consortium and should be complete in all respects clearly bringing up their experience especially in the form of work in their scope.
 - (viii) **Constitution of Consortium:** The members of the consortium should not be more than three. If during evaluation of bid, a consortium leader proposes any alterations/changes in the constitution or replacement or inclusion or expulsion of any partner(s)/member(s) of the consortium which had originally submitted the bid, to drive some advantages/benefits based on any development(s) having come to his knowledge at any time, the bid of such a consortium shall be liable for rejection.
 - ix) **Signing of Contract:** In the event of award of contract to the consortium, the contract to be signed by the members of the consortium and the liability of each one of them shall be jointly and severally.
 - x) Members of the consortium are not allowed to quote separately/independently against this tender. All the bids received in such case shall be summarily rejected. Further, all bids from parties with technical support from the same Principal shall be rejected.

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- xi) Certified copies (attested by Director/Company Secretary) of Board resolutions passed by respective Board of Directors of the companies (Consortium leader and members) agreeing to entering into such consortium with each other for submission of bid for the NIT and authorizing designated executives of each company to sign in the MOU to be provided along with the technical bid.
- xii) The MOU/Agreement should be legally valid i.e. it should be on a non-judicial stamp paper and notarized. In case of involvement of overseas bidder/consortium partner, the MOU/Agreement should be notarized/endorsed by Indian Embassy.

Note: Bidder(s) quoting in collaboration/joint venture partnership/consortium with any firm are not allowed to quote separately/independently against this tender. The collaborator is also not allowed to quote separately /independently against this tender. All such bids including the partnership bids shall be summarily rejected against the tender.

2.3 ELIGIBILITY CRITERIA IN CASE BID IS SUBMITTED ON THE BASIS OF THE TECHNICAL EXPERIENCE OF THE PARENT/SUBSIDIARY COMPANY

Offers of those bidders who themselves do not meet the experience criteria as stipulated in Clause No. 1.1 above can also be considered provided the primary bidder is incorporated in India and maintains more than 20% local content for the offered services as mentioned in clause 2.0 above and is a subsidiary company of the parent company **[supporting company]** in which the parent company has 100% stake **or** parent company can also be considered on the strength of its 100% subsidiary **[supporting company]**. However, the parent/subsidiary company of the bidder should on its own meet the experience as stipulated in the BEC and should not rely for meeting the experience criteria on its sister subsidiary/co-subsubsidiary company or through any other arrangement like technical collaboration agreement. In that case as the subsidiary company is dependent upon the experience of the parent company or vice-versa with a view to ensure commitment and involvement of the parent/subsidiary company for successful execution of the contract, the participating bidder should enclose an agreement (as per format enclosed as **PROFORMA-XVIII** between the parent and the subsidiary company or vice-versa and Parent/Subsidiary Guarantee (as per format enclosed as **PROFORMA-XIX** from the parent/subsidiary company to OIL for fulfilling the obligation under the Agreement, along with the Technical bid.

In the situations mentioned above, following conditions are required to be fulfilled/documents to be submitted:

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- (i) Undertaking by the supporting company to provide a Performance Security (as per format and instructions enclosed at **PROFORMA-XX**), equivalent to 50% of the value of the Performance Security which is to be submitted by the bidding company, in case the supported bidding company is the successful bidder. In cases where foreign based supporting company does not have permanent establishment in India, the bidding company can furnish performance security for an amount which is sum of performance security amount to be submitted by the bidder and performance security amount required to be submitted by the supporting company. In such case bidding company shall furnish an undertaking that their foreign based supporting company is not having any permanent establishment in India in terms of Income Tax Act of India.
- (ii) Undertaking from the supporting company to the effect that in addition to invoking the performance security submitted by the contractor, the performance security provided by supporting company shall be invoked by OIL due to non-performance of the contractor.

2.4 **Bidders quoting under the categories as mentioned under Clause Nos. 2.1, 2.2 and 2.3 above should provide the respective services including key personnel for a minimum duration of 50% of the contract period during execution of the contract. A declaration as per PROFORMA-XXI in this respect to be submitted as part of technical bid.**

3.0 MOBILISATION TIME:

Mobilization period shall include complete dismantling of existing surface production facilities & related accessories, transportation of dismantled surface production facilities, all civil works for site preparation and mobilization of equipment along with all accessories and personnel at well site and in readiness to undertake operation. The bidders must confirm their compliance in their “technical” bid to complete the entire mobilization as above within 100 (One-Hundred) days from the date of issuance letter of award (LOA). Offers without confirmation of stipulated mobilization time or with mobilization time more than 100 (One-Hundred) days will be summarily rejected. The bidder shall confirm compliance of this in their technical bid.

4.0 FINANCIAL REJECTION CRITERIA:

- 4.1 The bidder shall have an annual financial turnover of minimum **Rs. 4.04 Crore** during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date.
- 4.2 Net worth of the bidder must be Positive for the preceding financial/accounting year.

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Note: The Net worth to be considered against Clause No. 4.2 above, should be read in conjunction with the definition of Net worth as mentioned in Section 2 (57) of the Companies Act, 2013.

- 4.3 In case of bid from Indian Company/Indian Joint Venture Company with Technical Collaboration/Joint Venture partner as per Clause No. 2.1, the primary bidder shall meet the financial criteria as mentioned in Clause Nos. 4.1 & 4.2.
- 4.4 In case of bid from Consortium of Companies as per Clause No. 2.2, any one member of the consortium shall have an annual financial turnover of minimum **Rs. 4.04 Crore** during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date and positive Net Worth for the preceding financial/accounting year. Other members of the consortium shall have an annual financial turnover of minimum **Rs. 2.02 Crore** during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date. Net worth of all the members must be Positive for the preceding financial/accounting year.
- 4.5 In case the bidder is a subsidiary company (should be a 100% subsidiary of the parent/ultimate parent/holding company) who does not meet financial criteria by itself and submits bid based on the financial strength of its parent/ultimate parent/holding company, then the parent/ultimate parent/holding company shall have an annual financial turnover of minimum **Rs. 4.04 Crore** during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date. Net worth of all the members must be Positive for the preceding financial/accounting year.

Note to Financial Clause No. 4.0 above:

- (a) For proof of Annual Turnover & Net worth any one of the following documents must be submitted along with the bid:
- (i) Audited Balance Sheet along with Profit & Loss account.
 - OR
 - (ii) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), as per format prescribed in **PROFORMA-XVII**.

Note: Mention of UDIN (Unique Document Identification Number) is mandatory for all Certificates issued w.e.f. February 1, 2019 by Chartered Accountant in Practice.

- a. Considering the time required for preparation of Financial Statements, if the last date of preceding financial/accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial

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Statements of the preceding financial/accounting year are not available with the bidder, then the financial turnover of the previous three financial /accounting years excluding the preceding financial/accounting year shall be considered. In such cases, the Net worth of the previous financial/accounting year excluding the preceding financial/accounting year shall be considered. However, the bidder has to submit an undertaking in support of the same along with their technical bid as per **PROFORMA-X**.

- b. In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.
- d. In case the bidder is a Government Department, they are exempted from submission of document mentioned under para **a.** and **b.** above.
- e. Bid shall be rejected if not accompanied with adequate documentary proof in support of Annual Turnover and Net worth as mentioned in Clause Nos. 4.1 & 4.2.
- f. In case the bidder is a subsidiary company (should be a 100% subsidiary of the parent/ultimate parent/holding company, in addition to the document of proof of Annual Turnover & Net worth, the bidder shall also submit the followings:
 - i) Documents to substantiate that the bidder is a 100% subsidiary company of the parent/ultimate/holding parent company.
 - ii) Corporate Guarantee on parent/ultimate parent/holding company's letter head signed by an authorized official undertaking that they would financially support their subsidiary company for executing the project/job in case the same is awarded to them.

NOTES: OIL reserves the right to ask for any Original or other relevant document to verify the certification

5.0 COMMERCIAL EVALUATION CRITERIA:

- 5.1 Bids shall be submitted under single stage Two Bid System i.e. Technical Bid and Priced Bid separately in the OIL's e-Tender portal. The Technical Bid is to be uploaded as per Scope of Work & Technical Specification of the tender in **"Technical Attachments" Tab** and Priced Bid as per Proforma-B uploaded in the **"Notes & Attachments" Tab**. Bids shall be rejected outright if the prices are indicated in the technical bids. Bids not conforming to this two-bid system shall be rejected outright.

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- 5.2 Bidder shall offer firm prices. Price quoted by the successful bidder must remain firm during the execution of the contract and not subject to variation on any account.
- 5.3 Bids should be valid for a period of **120 (one-hundred twenty)** days. Bids with shorter validity shall be rejected as being non-responsive.
- 5.4 Bid Security is not applicable against this tender. However, bidders shall submit along with their bid a signed **“Bid Security Declaration” (PROFORMA-V)** accepting that, if they withdraw or modify their bids during the period of validity; or if they are awarded the contract and they fail to sign the contract; or if they fail to submit performance security before the deadline defined in the NIT; they shall be suspended for the period of two years. This suspension of two years shall be automatic without conducting any enquiry.
- 5.5 The Integrity Pact must be uploaded in OIL’s E-Procurement portal along with the Technical Bid digitally signed by the same signatory who digitally signed the Bid i.e. who is duly authorized to sign the Bid. If any bidder refuses to sign Integrity Pact or declines to submit the Integrity Pact, their bid shall be rejected.
- 5.6 Bids received through the e-procurement portal shall only be accepted. Bids received in any other form shall not be accepted.
- 5.7 The bid documents are non-transferable. Bid can only be submitted in the name of the bidder in whose name the User ID and Password have been issued. Unsolicited bids shall not be considered and shall be straightway rejected.
- 5.8 Any physical documents wherever called for, submitted by bidders shall contain no interlineations, white fluid erasures or overwriting except as necessary to correct errors made by the Bidder, in which case such correction shall be initialled by the person or persons who has/have digitally signed the Bid.
- 5.9 Any Bid containing false statement shall be rejected.
- 5.10 Bidders must quote clearly and strictly in accordance with the price schedule outlined in “Price Bid Format” of Bid Document, otherwise the Bid shall be summarily rejected.
- 5.11 Bidders shall quote directly and not through their Agent/ Representative/Retainer/Associate.
- 5.12 Bidder must accept and comply with the following clauses as given in the Bid Document in toto failing which bid shall be rejected:

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- i) Performance Security Clause
- ii) Taxes Clause
- iii) Insurance Clause
- iv) Force Majeure Clause
- v) Termination Clause
- vi) Arbitration Clause
- vii) Liability Clause
- viii) Withholding Clause
- ix) Liquidated damages Clause
- x) Firm price
- xi) Bid Security Declaration
- xii) Integrity Pact

6.0 PRICE EVALUATION CRITERIA:

The bids conforming to the technical specifications, terms and conditions stipulated in the bidding document and considered to be responsive after subjected to bid evaluation criteria shall be considered for further evaluation as per the price evaluation criteria given below:

- 6.1 If there is any discrepancy between the unit price and the total price, the unit price shall prevail and the total price shall be corrected. Similarly, if there is any discrepancy between words and figure, the amounts in words shall prevail and shall be adopted for evaluation.
- 6.2 The contract shall be signed with successful bidder for the required services as per 'Scope of Work' of the IFB.
- 6.3 The bidders must quote their rates in the manner as called for vide "Schedule of Rates" under **Section - IV** and the summarized price schedule format vide enclosed **Proforma-B**.
- 6.4 The quantities shown against each item in the "Price Bid Format (i.e. in Proforma-B)" shall be considered for the purpose of Bid Evaluation. It is, however, to be clearly understood that the assumptions made in respect of the number of days/parameters for various operations are only for the purpose of evaluation of the bid and the Contractor shall be paid on the basis of the actual number of days/parameter, as the case may be.
- 6.5 To ascertain the inter-se-ranking, the comparison of the responsive bids shall be made subject to loading for any deviation. Commercial Bids shall be evaluated taking into account the rates quoted in the **Price Bid Format** as per 'Proforma-B'.

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6.6 Price Bids shall be evaluated on overall lowest cost to OIL (L-1 offer) basis i.e. considering total quoted price for all services including applicable GST (CGST & SGST/UTGST or IGST).

6.7 OIL shall prefer to deal with registered bidder under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet.

However, in case any unregistered bidder is submitting their bid, their prices shall be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same shall be considered for evaluation of bid as per evaluation methodology of tender document.

6.8 Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) shall be considered as inclusive of all taxes including GST.

When a bidder mentions taxes as extra without specifying the rates & amount, the offer shall be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/Contracts shall be binding on the bidder.

6.9 Input Tax Credit on GST (Goods & Service Tax) for this service is NOT available to OIL & the bids shall be evaluated based on total price including GST.

6.10 Based on the evaluation of techno-commercially qualified bidders, the job shall be awarded to L-1 bidder.

7.0 GENERAL:

7.1 In case bidder takes exception to any clause of bid document not covered under BEC, then the Company has the discretion to load or reject the offer on account of such exception if the bidder does not withdraw/modify the deviation when/as advised by company. The loading so done by the Company shall be final and binding on the bidders.

7.2 To ascertain the substantial responsiveness of the Bid the Company reserves the right to ask the bidder for clarification in respect of clauses under BEC also and such clarifications fulfilling the BEC clauses in toto must be received on or before the deadline given by the Company, failing which the offer shall be summarily rejected.

7.3 If any of the clauses in the BEC contradict with other clauses of the Bid Document elsewhere, then the clauses in the BEC shall prevail.

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8.0 PURCHASE PREFERENCE CLAUSE: Purchase Preference to Micro and Small Enterprises registered with District Industry Centers or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or any other body specified by Ministry of MSME:

8.1 In case participating MSEs Quote price within price band of L1+15%, such MSE shall be considered for award of contract by bringing down their price to L1 price in a situation where L1 price is from someone other than a MSE.

8.2 In case of more than one such MSE qualifying for 15% purchase preference, the contract shall be awarded to lowest eligible MSE amongst the MSEs qualifying for 15% purchase preference.

8.3 **Documentation required to be submitted by MSEs:**

Categorisation and various criteria applicable to MSE bidders shall be guided by the Gazette Notification No. CG-DL-E-26062020-220191 dated 26.06.2020 issued by MINISTRY OF MICRO, SMALL AND MEDIUM ENTERPRISE.

Bidders claiming the MSE status (MSE-General, MSE-SC/ST, MSE-Woman) against this tender has to submit the following document along with the technical bid for availing the benefits applicable to MSEs:

Udyam Registration Number with Udyam Registration Certificate.

Note: In case bidding MSE is owned by Schedule Caste or Schedule Tribe or Woman entrepreneur, valid documentary evidence issued by the agency who has registered the bidder as MSE owned by SC/ST entrepreneur/ Woman entrepreneur should also be enclosed.

Provisions such as seeking support from another company by way of Technical Collaboration, submission of JV/consortium bid etc., wherever allowed in the tender document shall be available to all interested bidders including MSEs. In those scenarios, MSE quoting on the strength of Technical Collaborators shall be eligible for the benefits reserved for MSEs (i.e. purchase preference). However, in case of submission of JV/consortium bids by MSEs (i.e. purchase preference), the MSE bidder shall have to rely on their own strength or on the strength of another MSE only to meet the various tender requirement including technical and financial evaluation criteria. Further, in case of bid from incorporated JV/consortium, in order to avail the benefits, all the members of the bidder i.e. incorporated JV/consortium shall have to be MSE.

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- 9.0 PURCHASE PREFERENCE POLICY (LINKED WITH LOCAL CONTENT) (PP-LC):** Purchase preference policy-linked with Local Content (PP-LC) notified vide letter no. **FP-20013/2/2017-FP-PNG dated 17th November, 2020 of MoPNG** shall be applicable in this tender. Bidders to check the provisions of the Notification for their eligibility to bid and seek benefits for Purchase preference, accordingly. Purchase preference shall be applicable as per the Notification(s) and any amendment thereof.

Bidders seeking benefits, under Purchase Preference Policy (linked with Local Content) (PP-LC) shall have to comply with all the provisions of the notification no. FP-20013/2/2017-FP-PNG dated 17th November, 2020 or subsequent amendments, if any.

In case a bidder is eligible to seek benefits under PP-LC policy as well as Public Procurement Policy for MSEs - Order 2012, then the bidders should categorically seek benefits against only one of the two policies i.e. either PP-LC or MSE policy. Where both MSE and PPLC bidder(s) are entitled to Purchase Preference and neither of them is L-1, eligible MSE(s) (in order of ranking among MSEs) shall get preference over eligible PPLC bidder(s) to match their rates with that of L-1 bidder for award of contract. However, if eligible MSE(s) decline(s) to match down the price, then the eligible PPLC bidder(s) in order of ranking among themselves shall be given the opportunity to match down its price to the price of L-1 bidder for award of contract.

- 10.0 AWARD OF CONTRACT:** The contract for hiring the services of oil and gas processing facility at Khagorijan Field shall be awarded as below:

Note: Bidder to categorically confirm under which policy i.e. PP-LC or MSME, they want to avail the benefit and to submit requisite document/certificate in support to avail this benefit. The bids shall be evaluated based on their declaration. No benefit shall be given if the bid is submitted without any above declaration along with supporting document as per the respective policies.

A. L-1 bidder is a MSE bidder

In case if the L1 bidder is a MSE bidder, the contract for hiring the services of oil and gas processing facility at Khagorijan Field shall be awarded to L1 MSE bidder.

B. L-1 Bidder is other than MSE and non Class I PPLC

In case if the L1 bidder is non MSE and is not a Class I PPLC bidder, then preference shall be given to the lowest eligible MSE bidder falling within the price band of L1+15%. If such MSE bidder agrees to match the price of L1 bidder, then the contract for hiring the services of oil and gas processing

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facility at Khagorijan Field shall be awarded, else offer shall be given to the next higher MSE bidder within price band of L1+15% and so on. If none of the MSE bidders within price band of L1+15% accept the L1 price, then preference shall be given to the lowest eligible Class I PPLC bidder falling within the price band of L1+20%. If such Class I PPLC bidder agrees to match the price of L1 bidder, then the contract for hiring the services of oil and gas processing facility at Khagorijan Field shall be awarded, else offer shall be given to the next higher Class I PPLC bidder within price band of L1+20% and so on. In case none of the Class I PPLC bidder within price band of L1+20% accept the L1 price, then the contract shall be awarded to L1 bidder.

C. L-1 Bidder is other than MSE but is a Class I PPLC

In case if the L1 bidder is a Class I PPLC, then preference shall be given to the lowest eligible MSE bidder falling within the price band of L1+15%. If such MSE bidder agrees to match the price of L1 bidder, then the contract for hiring the services of oil and gas processing facility at Khagorijan Field shall be awarded, else offer shall be given to the next higher MSE bidder within price band of L1+15% and so on. If none of the MSE bidders within price band of L1+15% accept the L1 price, then contract shall be awarded to L1 bidder [Class I PPLC].

11.0 THIRD PARTY INSPECTION: Oil India Limited (OIL) has engaged 09 (Nine) Independent Inspection Agencies to verify and certify of various documents required against BEC/BRC of the tender. The list of these Independent Inspection Agencies along with their email ID's is attached as Annexure-II.

11.1 The Bidders have to get verified and certified the various documents required against BEC/BRC of the tender by any one of the above Independent Inspection Agencies and submit the duly certified Inspection Certificate by the Inspection Agencies along with the Technical Bid of the Tender. All Charges of the Third-Party Independent Inspection Agencies towards verification of bidder's documents and certification thereof shall be borne by the respective bidders and payments on account of above inspection, verification and certification shall be made directly by the Bidder to the Inspection Agency(s). OIL shall not be responsible for any payment dispute between Bidders and Third Party Inspection Agencies.

11.2 As mentioned above, Bidder(s) have to submit the verified documents along with the Technical Bids. Bid submitted with un-verified supporting documents shall not be considered. However, in case a bidder submits its bid along with all relevant supporting documents as per BEC/BRC without getting all/some of them verified by the designated Independent Inspection agency, such bid can be provisionally considered provided it is accompanied by an Undertaking by the Bidder on their official letterhead to submit the duly verified copies/verification certificate within 07 (Seven) days of bid

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opening. Company shall neither send any reminder nor seek any clarification in this regard from such bidders, and the bid shall be rejected outright if the bidder fails to submit the verified copies/verification certificate within 07 (Seven) days of bid opening at its own risk and responsibility.

- 11.3 The methodology of inspection/verification of documents is broadly as under but not limited to:
- (a) It is obligatory on the part of the interested Bidders, who choose to participate against the tender, to understand the tender requirements in entirety and the requisite documents sought for in support of the Bid Evaluation Criteria/Bid Rejection Criteria (BEC/BRC) mentioned in the tender in particular. The Bidder must produce all the appropriate documents before any of the OIL's empanelled third party certifying agencies for verification/certification. Neither OIL nor the third party certifying agency shall be held accountable in any manner regarding the choice of documents by the bidder for verification. Therefore, getting the appropriate documents inspected/verified by the agency in support of BEC/BRC clauses is the sole responsibility of the Bidder.
- (b) The prospective bidder shall contact any of the empanelled inspection agencies. The agency shall go through the Tender Document, especially the requirements of BEC/BRC and list the documents to be verified. They shall depute their qualified/competent inspector to the Bidder's premises to check the original documents and certify the copies which the bidder shall submit along with their bids. OIL shall reserve the right to ask the inspection agencies to verify the documents with source, if required **at no extra cost to OIL. Verification of documents by OIL's empanelled third party agency shall not automatically make the bidder eligible for award of contract.**
- (c) Verification of documents (but not limited to) are normally categorised as under:
- **General Requirement:**
- Check Bidder's PAN Card
 - Check Bidder's GST Certificate
 - Check ITR of company
 - Check Bidder's Certificate of Incorporation – Domestic Bidder.
- **Additional Documents : (If applicable against the tender)**
- Joint Ventures Agreements – To cross-check with JV Partners
 - Consortium Agreements – To cross-check with Consortium Partners
 - Holding/Parent/Subsidiary/Sister Subsidiary/Co-Subsidiary Company – To check the Share Holding pattern

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➤ Technical Criteria

- To check Experience Proof- Completion Certificates, Reference contact verification, Original Work Order/Contract Copy and any other document(s), if called for vide BEC/BRC of the Tender.

➤ Financial Criteria

- Check and verify Audited Balance Sheet/CA certificate
- To check the Line of Credit, if incorporated in the tender.

Note: If any documents LOI/LOA/Contracts etc. are submitted towards BEC/BRC experience criteria issued by Oil India Limited, such documents need not be verified by TPI agency.

- 12.0 COMPLIANCE OF THE COMPETITION ACT, 2002:** The bidder shall strictly comply with the provisions of the Competition Act, 2002, more particularly, Section-3 of the Act. Any violation the provisions of the Act shall attract penal action under the Act.

PART-I

GENERAL CONDITIONS OF CONTRACT (GCC)

1.0 APPLICABILITY, DEFINITION & INTERPRETATION:

1.1 Applicability

All clauses in the General Conditions of Contract [GCC] shall apply to all transactions except as otherwise stated in the Special Conditions of Contract [SCC] and/or BEC-BRC. Furthermore, in the event if there is any conflict between the Principal text of the Agreement and the Appendixes, the Principal text will prevail.

1.2 Definition & Interpretation

In the contract (as hereinafter defined) the following words and expressions shall have the meaning hereby assigned to them except where the context otherwise requires:

1.2.1 COMPANY/OIL/Operator:

Shall mean Oil India Limited [OIL] a public sector undertaking, incorporated under COMPANY's Act 1956 having its registered office at Duliajan-786602, Assam, India and includes its successor and permitted assigns.

1.2.2 CONTRACTOR:

Shall mean the person or persons, firm or COMPANY or corporation incorporated in India or abroad, who has been awarded with the contract and includes contractor's legal representatives, his successors and permitted assigns.

1.2.3 Contract:

Shall mean a written agreement between the COMPANY and the CONTRACTOR for execution of the services/works including all contract documents and subsequent amendments, if any.

1.2.4 Site:

Shall mean the place in which the operations/services are to be carried out or places approved by OIL for the purposes of the CONTRACT together with any other places designated in the CONTRACT as forming part of the site.

1.2.5 COMPANY's Site Representative/Engineer:

Shall mean the person or the persons appointed by the COMPANY from time to time to act on its behalf at the site for overall co- ordination, supervision and project management at site.

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1.2.6 Sub-Contract:

Shall mean order/contract placed by the CONTRACTOR for any portion of the CONTRACT or work sublet with necessary written consent of COMPANY on third party. Such sub-letting shall not relieve the CONTRACTOR from any obligation, duty or responsibility under the CONTRACT.

1.2.7 Sub-Contractor:

Shall mean any person or firm or COMPANY (other than CONTRACTOR) to whom any part of the work has been entrusted by CONTRACTOR, with written consent of OIL or the persons appointed by OIL, successors and permitted assigns of such persons, firm or COMPANY.

1.2.8 Contractor's Representative:

Shall mean such person/or persons duly appointed representative at the site and base as the CONTRACTOR may designate in writing to the COMPANY as having authority to act for the CONTRACTOR in matters affecting the work and to provide the requisite services.

1.2.9 Contract Price/Value:

Shall mean the sum accepted or the sum calculated in accordance with the rates accepted in tender and/or the contract rates as payable to the CONTRACTOR for the entire execution and completion of the services/works, including amendments/modification/change order issued by the COMPANY.

1.2.10 Firm price:

The prices will remain unchanged, except for statutory changes, during currency of the CONTRACT unless specifically agreed to in writing by COMPANY.

1.2.11 Service/Works/Operations:

Shall mean and include all items and things to be supplied/done and all work /Service to be performed by the CONTRACTOR as specified in the Scope of Work under this CONTRACT and shall also include all extra, additional, altered or substituted works/services as required for the purpose of successful execution of the Contract.

1.2.12 Equipment/Materials/Goods:

Shall mean and include any equipment, machinery, instruments, stores, goods which CONTRACTOR is required to provide to the COMPANY for/under the CONTRACT and amendments thereto.

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1.2.13 Drawings:

Shall mean and include all Engineering sketches, general arrangements/layout drawings, sectional plans, all elevations, photographs, etc. related to the CONTRACT together with modification and revision thereto.

1.2.14 Specifications:

Means and includes all technical specifications, provision attached and referred to in the tender/contract document regarding method and manner of performing the services and qualities of the service/materials to be provided under the contract and also as modified by the COMPANY/its site representative during the execution of contract in the best interest of service.

1.2.15 Engineer In-charge (EIC):

Shall mean the person designated from time to time by the COMPANY and shall include those who are expressly authorized by the COMPANY to act for and on its behalf for operation of the contract.

1.2.16 Inspectors:

Shall mean any person or outside Agency nominated by COMPANY to inspect equipment, materials and services, if any, in the CONTRACT (stage wise as well as final) as per the terms of the CONTRACT.

1.2.17 Tests:

Shall mean such process or processes to be carried out by the CONTRACTOR as are prescribed in the CONTRACT, considered necessary by the COMPANY or their representative to ascertain quality, workmanship, performance and efficiency of equipment or services thereof.

1.2.18 Approval:

Shall mean and include the written consent duly signed by COMPANY or their authorized official in respect of all documents, drawings or other particulars in relation to the CONTRACT

1.2.19 Day:

Shall mean a calendar day of twenty-four (24) consecutive hours beginning at 00:00 hours with reference to local time at the site.

1.2.20 Month:

Shall mean a calendar month as per Gregorian calendar.

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1.2.21 Year:

Shall mean calendar year as per Gregorian calendar.

1.2.22 Working day:

Means any day which is not declared to be holiday by the COMPANY.

1.2.23 Bid/offer:

Shall mean the proposal/Offer along with supporting documents submitted by the bidder in response to the tender or enquiry in accordance with the terms of Tender or Enquiry, for consideration by COMPANY, prior to award of contract.

1.2.24 Guarantee:

Shall mean the period and other conditions governing the warranty/guarantee of the services as provided in the CONTRACT.

1.2.25 Mobilization:

Shall mean rendering the equipment fully manned and equipped as per CONTRACT and ready to begin work at site designated by the COMPANY and accepted by the COMPANY after inspection.

1.2.26 De-mobilization:

Shall mean the removal of all items forming part of the Mobilization from the site of the COMPANY and inspection and acceptance thereafter by the COMPANY including compliance of requirement in relation to re-export of imported equipment/materials under concessional duty scheme in accordance with relevant notification from Customs Authorities.

1.2.27 Willful Misconduct:

Shall mean intentional disregard of good and prudent standards of performance or proper conduct under the Contract with knowledge that it is likely to result in any injury to any person or persons or loss or damage of property of the Company or Third Party.

1.2.28 Gross Negligence:

Shall mean any act or failure to act (whether sole, joint or concurrent) by a person or entity which was intended to cause, or which was in reckless disregard of or unjustifiable indifference to, avoidable and harmful consequences such person or entity knew, or should have known, would result from such act or failure to act. Notwithstanding the foregoing, Gross negligence shall not include any action taken in good faith for the safeguard of life or property.

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1.2.29 Criminal Negligence:

Shall mean that the crime happened negligently, there was duty of care upon the Person but inadvertently due to his negligence, the duty was breached, which causes harm to the people in the form of death or serious injury.

1.2.30 GST Legislations:

‘GST legislations’ means ‘any or all of the following legislations as may be applicable to the CONTRACTOR and OIL:

- (A) The Central Goods & Services Tax Act, 2017;
- (B) The Integrated Goods & Services Act, 2017;
- (C) The Union Territory Goods & Services Tax Act, 2017;
- (D) The respective State Goods & Service Tax Acts’
- (E) The Goods and Services (Compensation to States) Act, 2017
- (F) The Customs Act and the Customs Tariff Act.
- (G) Any other applicable Act related to GST

2.0 CONTRACT DOCUMENT:

2.1 Governing language: The governing language for the CONTRACT shall be English. All CONTRACT documents and all correspondence and communication to be given and all other documentation to be prepared and supplied under the CONTRACT shall be written in English and the CONTRACT shall be construed and interpreted in accordance with English language.

2.2 Entire Agreement: The CONTRACT constitutes the entire agreement between OIL and the CONTRACTOR with respect to the subject matter of the CONTRACT and supersedes all communication, negotiations and agreement (whether written or oral) of the parties with respect thereto made prior to the date of this agreement, unless such communication(s) expressly forms part of the contract or included by reference.

2.3 Amendment in CONTRACT: No Amendment of the Contract shall be valid unless it is in writing, is dated, expressly refers to the Contract, and is signed by a duly authorized representative of each party thereto. OIL shall not be bound by any printed conditions, provisions in the CONTRACTOR’s BID, forms of acknowledgement of CONTRACT, invoice and other documents which purport to impose any condition at variance with or supplement to CONTRACT.

3.0 WAIVERS AND AMENDMENTS:

3.1 Waivers: It is fully understood and agreed that none of the terms and conditions of this contract shall be deemed waived by either party unless such waiver is executed in writing only by the duly authorized representatives of both the parties. The failure of either party to execute any right shall not act as a waiver of such right by such party.

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3.2 Change Program: It is agreed that CONTRACTOR shall carry out work in accordance with the completion program (e.g. Drilling programme) to be furnished by the COMPANY, which may be changed from time to time by reasonable modifications in the program as COMPANY sees fit. COMPANY's instruction in this regard shall be final and binding.

4.0 CONTRACT TIMELINE:

4.1 Effective Date of Contract: The contract shall become effective as of the date COMPANY notifies the CONTRACTOR in writing that it has been awarded the contract. This date of issuance of Letter of Award (LOA) by the COMPANY will be the Effective Date of Contract. All terms and conditions of the contract shall come into force with the date of issuance of LOA.

4.2 Date of Commencement of Operation:

The date on which the mobilization is completed in all respects and CONTRACTOR is ready to commence operation as per the contract provision [Certified by the COMPANY's representative] will be treated as the date of Commencement of Operation.

4.3 Duration of the contract:

The contract shall be valid for a period as defined in the LOA and Special Conditions of Contract [SCC].

5.0 SCOPE OF WORK/CONTRACT:

Scope of the CONTRACT shall be as defined in the CONTRACT, specifications, drawings and Appendices.

6.0 GENERAL OBLIGATION OF CONTRACTOR:

CONTRACTOR shall, in accordance with and subject to the terms and conditions of this Contract:

6.1 Perform the work described in the Terms of Reference/Scope of Work. The CONTRACTOR shall execute the work with professional competence and in an efficient and workman like manner.

6.2 Except as otherwise provided in the Terms of Reference and the special Conditions of the contract, employ all labours/personnel as required to perform the work.

6.3 Perform all other obligations, work and services which are required by the terms of this contract or which reasonably can be implied from such terms as being necessary for the successful and timely completion of the work.

6.4 Comply with all applicable statutory obligations specified in the contract.

6.5 CONTRACTOR shall be deemed to have satisfied himself before submitting

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their bid as to the correctness and sufficiency of its bid for the services required and of the rates and prices quoted, which rates and prices shall, except insofar as otherwise provided, cover all its obligations under the contract.

6.6 CONTRACTOR shall be deemed, prior to submitting their bids, to have satisfied themselves about the weather conditions, working culture in the area, socio-political environment, safety & security aspects, law & order situation and law of the land, and obtain for themselves all necessary information as to the risks, contingencies and all other circumstances, which may influence or affect the various obligations under the Contract.

6.7 CONTRACTOR shall give or provide all necessary supervision during the performance of the services and as long thereafter within the warranty period as COMPANY may consider necessary for the proper fulfilling of CONTRACTOR's obligations under the contract.

7.0 GENERAL OBLIGATION OF COMPANY:

COMPANY shall, in accordance with and subject to the terms and conditions of this contract:

7.1 Pay CONTRACTOR in accordance with terms and conditions of the contract.

7.2 Allow CONTRACTOR access, subject to normal security and safety procedures, to all areas as required for orderly performance of the work as specified in the Scope of Works of the contract or work connected therewith.

7.3 Perform all other obligations required of COMPANY by the terms of this contract.

8.0 DUTIES AND POWER /AUTHORITY:

8.1 OIL's site representative/engineer:

The duties and authorities of OIL's site representative/engineer are to act on behalf of OIL for:

- i. Overall supervision, co-ordination and Project Management at site
 - ii. Proper and optimum utilization of equipment and services.
 - iii. Monitoring of performance and progress
 - iv. Commenting/countersigning on reports made by the CONTRACTOR's representative at site in respect of works, receipts, and consumption etc. after satisfying himself with the facts of the respective cases.
 - v. He shall have the authority, but not obligation at all times and any time to inspect/test/examine/verify any equipment machinery, instruments, tools, materials, personnel, procedures and reports etc. directly or indirectly pertaining to the execution of the work. However this shall not construe to imply an acceptance by the inspector.
- Hence, the overall responsibility of quality of work shall rest solely with the

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CONTRACTOR.

- vi. Each and every document emerging from site in support of any claim by the CONTRACTOR has to have the countersignature/comments of the OIL's representative/engineer without which no claim shall be entertained by the OIL.

8.2 CONTRACTOR's representative:

- (a) The CONTRACTOR's representative shall have all the powers requisite for the performance of the Service/Works, subject to holding due authorisation from the CONTRACTOR.
- (b) Representative(s) shall liaise with OIL's representative/engineer for the proper co-ordination and timely completion of the works and on any matter pertaining to the works.
- (c) Representative(s) shall extend full co-operation to OIL's representative/inspector/engineer in the manner required by them for supervision/inspection/observation of equipment, material, procedures, performance, reports and records pertaining to works.
- (d) To have complete charge of CONTRACTOR's personnel engaged in the performance of the work and to ensure compliance of rules and regulations and safety practice.

9.0 Personnel to be deployed by contractor:

CONTRACTOR warrants that it shall provide competent, qualified and sufficiently experienced personnel to perform the work correctly and efficiently.

- 9.1** The CONTRACTOR should ensure that their personnel observe all statutory safety requirements including those prescribed by the COMPANY. Upon COMPANY's written request, CONTRACTOR, entirely at its own expense, shall remove immediately any personnel of the CONTRACTOR determined by the COMPANY to be unsuitable and shall promptly replace such personnel with personnel acceptable to the COMPANY. Replacement personnel should be mobilized within 15 days from the date of issuance of notice without affecting the operation of the COMPANY.
- 9.2** The CONTRACTOR shall be solely responsible throughout the period of the contract for providing all requirements of their personnel including but not limited to, their transportation to & fro from Duliajan/field site, enroute/local boarding, lodging, personal protective gear & medical attention etc. COMPANY shall have no responsibility or liability in this regard.
- 9.3** However, COMPANY shall provide available medical assistance/facilities to CONTRACTOR's Personnel in case of emergency at its own establishment on chargeable basis.
- 9.4** CONTRACTOR's key personnel shall be fluent in English language (both writing and speaking).

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10.0 PERFORMANCE SECURITY:

10.1 On receipt of notification of award from the COMPANY, the CONTRACTOR shall furnish the Performance Security to COMPANY within 15 (fifteen) days from the date of issue of LOA for an amount specified in the Forwarding Letter and Letter of Award (LOA) as per Proforma-Form and must be in the form of a Bank Draft/Cashier's cheque/Banker's cheque*/NEFT/RTGS/Electronic fund transfer to designated account of OIL# or Fixed Deposit Receipt (account OIL INDIA LIMITED) or irrevocable Bank Guarantee or irrevocable Letter of Credit (LC) from:

a. Any schedule Indian Bank or Any Branch of an International bank situated in India and registered with Reserve Bank of India as scheduled foreign bank in case of domestic CONTRACTOR/service provider.

OR

b. Any scheduled bank in India or from International bank who has its branch in India registered with Reserve Bank of India, in case of foreign CONTRACTOR/service provider.

OR

c. Any foreign Bank which is not a Scheduled Bank in India, provided the Bank Guarantee issued by such Bank is counter-guaranteed by any Branch situated in India of any Scheduled Bank incorporated in India.

Note: Bank Guarantee issued by a Scheduled Bank of India at the request of some other Non-Schedule Bank of India shall not be acceptable.

10.2 Bank Guarantee issued by a Bank, amongst others, must contain the following particulars of such bank:

Full address

Branch Code

Code Nos. of the authorized signatory with full name and designation.

Phone Nos.

Fax Nos.

E-mail address.

10.3 The domestic CONTRACTOR/service provider(s) will have to submit the Bank Guarantee from any of the scheduled banks and on non-judicial stamp paper of requisite value as per the Indian Stamp Act, purchased in the name of the issuing banker.

10.4 The foreign CONTRACTOR/service provider(s) will submit the Bank Guarantee from Banks of Indian origin situated in their country. In case no such bank of Indian origin is situated in their country, the Bank Guarantee may be submitted from the bankers as specified above.

10.5 The Performance Security shall be denominated in the currency of the contract.

10.6 The Performance Security specified above must be valid for the entire duration of the Contract and claim period should be valid for a minimum of 03 (three) months beyond the contract period. The Performance Security will

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be discharged by COMPANY not later than 30 days following its expiry of claim period. In the event of any extension of the Contract period, Bank Guarantee should be extended by CONTRACTOR by the period equivalent to the extended period.

10.7 The Performance Security shall be encashed by COMPANY on account of CONTRACTOR's failure to fulfil its obligations under the Contract and/or non-performance/un-satisfactory performance of the Contractor. Company shall not be required to proof any loss or damage on account of Contractor's non-performance/un-satisfactory performance.

10.8 The Performance Security will not accrue any interest during its period of validity or extended validity.

10.9 Failure of the successful Bidder to comply with the requirements of clause 10.0 shall constitute sufficient grounds for annulment of the award. In such an eventuality, action will be initiated as per the Banning Policy of OIL in vogue.

Subject to credit in OIL's account within prescribed time

* The validity of Bank Draft/Cashier's/Banker's cheque (as applicable) should not be less than 3 months.

In the event CONTRACTOR fails to honour any of the commitments entered into under this agreement, and /or in the event of termination of the contract under provisions of Integrity Pact and /or in respect of any amount due from the CONTRACTOR to OIL, OIL shall have unconditional option under the guarantee to invoke the above bank guarantee and claim the amount from the bank. The bank shall be obliged to pay the amount to OIL on demand.

11.0 SIGNING OF CONTRACT:

11.1 The successful bidder is required to sign a formal detailed contract with OIL within a maximum period of 60 days of date of LOA. Until the contract is signed, the LOA **as well as GCC & SCC as prescribed in the Tender**, shall remain binding amongst the two parties. In the event of failure on the part of the successful Bidder to sign the contract, OIL reserves the right to terminate the LOA issued to the successful Bidder and invoke the Performance Security if submitted by the successful Bidder. Such CONTRACTOR shall be put on holiday as per the Banning Policy of OIL [available at www.oil-india.in].

12.0 CLAIMS, TAXES & DUTIES:

12.1 Claims: CONTRACTOR agrees to pay all claims, taxes and fees for equipment, labour, materials, services and supplies to be furnished by it hereunder and agrees to allow no lien or charge resulting from such claims to be fixed upon any property of COMPANY. COMPANY may, at its option, pay and discharge any liens or overdue charges for CONTRACTOR's equipment, labour, materials, services and supplies under this CONTRACT and may thereupon deduct the amount or amounts so paid from any sum due, or thereafter become due, to CONTRACTOR hereunder.

12.2 Notice of claims: CONTRACTOR or COMPANY, as the case may be, shall

promptly give the other, notice in writing of any claim made or proceeding commenced for which that party is entitled to indemnification under the CONTRACT. Each party shall confer with the other concerning the defense of any such claims or proceeding, shall permit the other to be represented by counsel in defense thereof, and shall not affect settlement of or compromise any such claim or proceeding without the other's written consent.

12.3 Taxes:

12.3.1 CONTRACTOR, unless specified otherwise in the CONTRACT, shall bear all tax liabilities, duties, Govt. levies etc. including GST and customs duty, Corporate and personnel taxes levied or imposed on the CONTRACTOR on account of payments received by it from the COMPANY for the work done under this CONTRACT. It shall be the responsibility of CONTRACTOR to submit to the concerned Indian authorities, the returns and all other concerned documents required for this purpose and to comply in all respects with the requirements of the laws in this regard, in time.

12.3.2 Tax levied on CONTRACTOR as per the provisions of Indian Income Tax Act and any other enactment/rules on income derived/payments received under the contract will be on CONTRACTOR's account.

12.3.3 CONTRACTOR shall be responsible for payment of personal taxes, if any, for all the personnel deployed in India by CONTRACTOR.

12.3.4 The CONTRACTOR shall furnish to the COMPANY, if and when called upon to do so, relevant statement of accounts or any other information pertaining to work done under the contract for submitting the same to the Tax authorities, on specific request from them in accordance with provisions under the law. CONTRACTOR shall be responsible for preparing and filing the return of income etc. within the prescribed time limit to the appropriate authority.

12.3.5 Prior to start of operations under the contract, the CONTRACTOR shall furnish the COMPANY with the necessary documents, as asked for by the COMPANY and/or any other information pertaining to the contract, which may be required to be submitted to the Income Tax authorities at the time of obtaining "No Objection Certificate" for releasing payments to the CONTRACTOR.

12.3.6 Corporate income tax will be deducted at source from the invoice at the specified rate of income tax as per the provisions of Indian Income Tax Act as may be in force from time to time and COMPANY will issue TDS Certificate to the CONTRACTOR as per the provisions of Income Tax Act.

12.3.7 Corporate and personnel taxes on CONTRACTOR shall be the liability of the CONTRACTOR and the COMPANY shall not assume any responsibility on this account.

12.3.8 All local taxes, levies and duties, sales tax, octroi, etc. on purchases and sales made by CONTRACTOR shall be borne by the CONTRACTOR.

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12.3.9 CONTRACTOR shall provide all the necessary compliances/ invoice/documents for enabling OIL to avail Input tax credit benefits in respect of the payments of GST which are payable against the CONTRACT. The CONTRACTOR should provide tax invoice issued under GST legislations for the goods and Services (indicating GST). Payment towards the components of GST shall be released by OIL only against appropriate documents i.e.: Tax Invoice/Bill of entry for availing input tax credit (as applicable).

12.3.10 The tax invoices as per above provisions should contain all the particulars as required under the invoicing rules under the GST legislations, including, but not limited to the following:

- i. Name, Address and the GST Registration Number (under the relevant Tax Rules) of the Service Provider (CONTRACTOR)
- ii. Name and Address and GST Registration Number of the Service Receiver (Address of OIL)
- iii. Description, Classification and Value of taxable service/goods and the amount of applicable tax (CGST, SGST, IGST, UTGST and cess)

12.3.11 In case of imported goods, CONTRACTOR/supplier is required to provide original Bill of Entry or copy of Bill of Entry duly attested by Custom authority.

12.3.12 The CONTRACTOR should mention the Place of supply in the invoice raised under GST Law.

12.3.13 OIL would not accept any invoice without its GSTIN mentioned on the invoice
Note: CONTRACTOR who is under composition levy of the GST legislation would raise Bill of supply instead of Tax invoice, which will have GSTIN of supplier as well as OIL.

12.4 Goods and Services Tax:

12.4.1 "GST" shall mean Goods and Services Tax charged on the supply of material(s) and services. The term "GST" shall be construed to include the Integrated Goods and Services Tax (hereinafter referred to as "IGST") or Central Goods and Services Tax (hereinafter referred to as "CGST") or State Goods and Services Tax (hereinafter referred to as "SGST") or Union Territory Goods and Services Tax (hereinafter referred to as "UTGST") depending upon the import/interstate or intrastate supplies, as the case may be. It shall also mean GST compensation Cess, if applicable.

12.4.2 Where the OIL is entitled to avail the input tax credit of GST:
OIL will reimburse the GST to the Supplier of Goods/Services (Service Provider) at actual against submission of Invoices as per format specified in rules/regulation of GST to enable OIL to claim input tax credit of GST paid. In case of any variation in the executed quantities, the amount on which the GST is applicable shall be modified in same proportion. Returns and details required to be filled under GST laws & rules should be timely filed by supplier with requisite details.

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12.4.3 Where the OIL is not entitled to avail/take the full input tax credit of GST:

OIL will reimburse GST to the Supplier of Goods/Services (Service Provider) at actual against submission of Invoices as per format specified in rules/regulation of GST subject to the ceiling amount of GST as quoted by the bidder. In case of any variation in the executed quantities (If directed and/or certified by the In-Charge) the ceiling amount on which GST is applicable will be modified on pro-rata basis.

12.4.4 The CONTRACTOR will be under obligation for charging correct rate of tax as prescribed under the respective tax laws. Further the CONTRACTOR shall avail and pass on benefits of all exemptions/concessions available under tax laws. Any error of interpretation of applicability of taxes/ duties by the CONTRACTOR shall be to CONTRACTOR's account.

12.4.5 In case of statutory variation in GST, other than due to change in turnover, payable on the contract value during contract period, the Supplier of Goods/ Services (Service Provider) shall submit a copy of the 'Government Notification' to evidence the rate as applicable on the Bid due date and on the date of revision.

12.4.6 Beyond the contract period, in case OIL is not entitled for input tax credit of GST, then any increase in the rate of GST beyond the contractual delivery period shall be to Service provider's account whereas any decrease in the rate GST shall be passed on to the OIL.

12.4.7 Beyond the contract period, in case OIL is entitled for input tax credit of GST, then statutory variation in applicable GST on supply and on incidental services, shall be to OIL's account.

12.4.8 Claim for payment of GST/Statutory variation, should be raised within two [02] months from the date of issue of 'Government Notification' for payment of differential (in %) GST, otherwise claim in respect of above shall not be entertained for payment of arrears.

12.4.9 The base date for the purpose of applying statutory variation shall be the Bid Opening Date.

12.4.10 The CONTRACTOR will be liable to ensure to have registered with the respective tax authorities, wherever applicable and to submit self- attested copy of such registration certificate(s) and the CONTRACTOR will be responsible for procurement of material in its own registration (GSTIN) and also to issue its own Road Permit/E-way Bill, if applicable etc.

12.5 Anti-profiteering clause

12.5.1 As per Clause 171 of GST Act it is mandatory to pass on the benefit due to reduction in rate of tax or from input tax credit to the consumer by way of commensurate reduction in prices.

12.5.2 In case rating of Contractor is negative/black listed after award of work for supply of goods/services, then OIL shall not be obligated or liable to pay or

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reimburse GST to such vendor/Contractor and shall also be entitled to deduct/recover such GST along with all penalties/interest, if any, incurred by OIL.

13.0 CUSTOMS DUTY, IF APPLICABLE:

13.1.1 CONTRACTOR shall be responsible to import the equipment/tools/spares/consumables etc. required for execution of the contract. The CONTRACTOR shall undertake to complete all the formalities as required under the Customs Act/Foreign Trade Policy (FTP) and indemnify OIL from all the liabilities of Customs in this regard.

13.1.2 CONTRACTOR will be solely responsible for payment of all applicable Customs Duty and to comply all Rules and Regulations. Total Contract Price/Value is inclusive of all Customs Duty, if not mentioned otherwise elsewhere in the Contract.

13.1.3 Above clause is to be read with Customs Duty Clause in SCC, if any.

14.0 INSURANCE:

14.1 CONTRACTOR shall at his own expense arrange secure and maintain insurance with reputed insurance companies to the satisfaction of the Company as follows:

Contractor at his cost shall arrange, secure and maintain insurance as may be necessary and to its full value for all such amounts to protect the works in progress from time to time and the interest of Company against all risks as detailed herein. The form and the limit of such insurance, as defined here in together with the under works thereof in each case should be as acceptable to the Company. However, irrespective of work acceptance the responsibility to maintain adequate insurance coverage at all times during the period of Contract shall be that of Contractor alone. Contractor's failure in this regard shall not relieve him of any of his responsibilities & obligations under Contract. All costs on account of insurance liabilities covered under Contract will be to Contractor's account and will be included in Value of Contract. However, the Company may from time to time, during the currency of the Contract, ask the Contractor in writing to limit the insurance coverage risk and in such a case, the parties to the Contract will agree for a mutual settlement, for reduction in value of Contract to the extent of reduced premium amounts. Contractor shall cover insurance with Indian Insurance Companies.

14.2 Any deductible set forth in any of the above insurance shall be borne by Contractor.

14.3 CONTRACTOR shall require all of his sub-Contractor to provide such of the foregoing insurance coverage as Contractor is obliged to provide under this Contract and inform the Company about the coverage prior to the commencement of agreements with its sub-Contractors.

14.4 All insurance taken out by Contractor or their sub-contractor shall be

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endorsed to provide that the underwriters waive their rights of recourse on the Company and to the extent of the liabilities assumed by Contractor under this Contract.

14.5 Certificate of Insurance:

Before commencing performance of the CONTRACT, CONTRACTOR shall furnish OIL with certificates of insurance indicating:

- a) Kinds and amounts of insurance as required herein
- b) Details of coverage
- c) Insurance corporation or companies carrying the aforesaid coverage
- d) Effective and expiry dates of policies
- e) That OIL shall be given thirty (30) days written advance notice of any material change in the policy
- f) Waiver of subrogation endorsement has been attached to all policies and
- g) The territorial limits of all policies.

14.6 Contractor shall also inform the Company at least 60 days in advance regarding the expiry cancellation and/or changes in any of such documents & ensure revalidation/renewal, etc., as may be necessary well in time.

14.7 If any of the above policy expire or/are cancelled during the term of this CONTRACT and CONTRACTOR fails for any reason to renew such policies, OIL in no case shall be liable for any loss/damage occurred during the term when the policy is not effective. Furthermore, a penal interest @ 1% of the Total contract value shall be charged towards not fulfilling of the contractual obligations. Notwithstanding above, should there be a lapse in any insurance required to be taken by the Contractor for any reason whatsoever, loss/damage claims resulting therefrom shall be to the sole account of Contractor.

14.8 Contractor on demand from Company shall furnish the Insurance Policy having detail terms and conditions, with respect to any Certificate of Insurance submitted to the Company.

CONTRACTOR shall, at his own expense, arrange appropriate comprehensive insurance to cover all risks assumed by the CONTRACTOR under this CONTRACT in respect of CONTRACTOR's equipment, tools and any other belongings of the CONTRACTOR and its personnel as well deputed under this CONTRACT during the entire period of their engagement in connection with this CONTRACT including extensions if any. The CONTRACTOR shall also carry adequate insurance cover against damage/loss to third party person/property. OIL will have no liability on this account.

14.9 Principal Assured:

The following are to be included as Principal Assured(s) in the Insurance Policies (except in case of Workmen's Compensation/Employer's Liability insurance):

"Oil India Limited, and CONTRACTOR's name (as appearing in the Contract/LOA)"

14.10 Waiver of subrogation:

All insurance policies of the CONTRACTOR with respect to the operations conducted hereunder as set forth in clauses hereof, shall be endorsed by the underwriter in accordance with the following policy wording:

“The insurers hereby waive their rights of subrogation against Oil India Limited or any of their employees or their affiliates and assignees”.

14.11 Deductible:

The CONTRACTOR shall take policy with minimum deductible as per IRDA prescribed for the policy(ies). That portion of any loss not covered by insurance provided for in this article solely by reason of deductible provision in such insurance policies shall be to the account of the CONTRACTOR.

14.12 Compliance with Sec 25(1), of “The General Insurance Business (Nationalization) Act 1972”

Section 25(1) of “The General Insurance Business (Nationalization) Act 1972” is reproduced below:

“No person shall take out or renew any policy of insurance in respect of any property in India or any ship or other vessel or aircraft registered in India with an insurer whose principal place of business is outside India save with the prior permission of the Central Government”.

The above requirement of aforesaid Act needs to be complied with by the CONTRACTOR wherever the aforesaid provisions of Act apply, and compliance confirmations submitted.

14.13 Loss Payee Clause:

The Insurance Policies should mention the following in Loss Payee Clause:

“In respect of Insurance claims in which OIL’s interest is involved, written consent of OIL will be required”.

14.14 On account payment to OIL in case of claim

In case any loss or damage happen and where OIL’s interest is involved, OIL reserves the right to recover the loss amount from the CONTRACTOR prior to final settlement of the claim.

14.15 CONTRACTOR shall require all of its SUB-CONTRACTORs to provide such of the foregoing insurance cover as the CONTRACTOR is obligated to provide under this CONTRACT.

14.16 CONTRACTOR shall at all time during the currency of the contract provide, pay for and maintain the following insurance amongst others:

- i) **Workman Compensation and/Employers’ Liability Insurance:** Workmen's compensation and employer's liability insurance as required by the laws of the country of origin of the employee.

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- ii) **Commercial General Liability Insurance:** Commercial General Public Liability Insurance covering liabilities including contractual liability for bodily injury, including death of persons, and liabilities for damage of property. This insurance must cover all operations of CONTRACTOR required to fulfil the provisions under this Contract.
- iii) **Comprehensive General Automotive Liability:** Automobile Public Liability Insurance covering owned, non-owned and hired automobiles used in the performance of the work hereunder, with bodily injury limits and property damage limits shall be governed by Indian Insurance Regulations.
- iv) **Carrier's Legal Liability Insurance:** Carrier's Legal Liability Insurance in respect of **all CONTRACTOR's items** to be transported by the CONTRACTOR to the site of work, for physical loss or destruction of or damage to goods or merchandise, while in transit.
- v) **Public Liability Act Policy:** Public Liability Act Policy covering the statutory liability arising out of accidents occurring during the currency of the contract due to handling hazardous substances as provided in the Public Liability Insurance Act 1991 and the Rules framed there under.
- vi) **Pradhan Mantri Suraksha Bima Yojana (PMSBY) and Pradhan Mantri Jeevan Jyoti Bima Yojana (PMJJBY):** CONTRACTOR shall, ensure that all his/its personnel deployed under this contract have obtained additional insurance coverage under the Pradhan Mantri Suraksha Bima Yojana (PMSBY) and Pradhan Mantri Jeevan Jyoti Bima Yojana (PMJJBY) through the participating banks and submit the proof of such insurance coverage to the satisfaction of OIL.
- vii) CONTRACTOR's equipment used for execution of the work hereunder shall have an insurance cover with a suitable limit (as per international standards).
- viii) **Any other insurance policy set forth in the SCC**

Note: **An undertaking by the service provider has to be mandatorily provided during the Mobilization time that they have taken all the Insurance provisions as per the contract and as the Law and Insurance Regulation.**

15.0 LIABILITY:

15.1 Except as otherwise expressly provided herein, neither COMPANY nor its servants, agents, nominees, CONTRACTORs, or sub- CONTRACTORs shall have any liability or responsibility whatsoever to whomsoever for loss of or damage to the equipment and/or loss of or damage to the property of the CONTRACTOR and/or their CONTRACTORs or sub-CONTRACTORs, irrespective of how such loss or damage is caused and even if caused by the negligence of COMPANY and/or its servants, agent, nominees, assignees, CONTRACTORs and sub-CONTRACTORs.

15.2 The CONTRACTOR shall protect, defend, indemnify and hold harmless COMPANY from and against such loss or damage and any suit, claim or

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expense resulting there from. Neither COMPANY nor its servants, agents, nominees, assignees, CONTRACTORS, sub-CONTRACTORS shall have any liability or responsibility whatsoever for injury to, illness, or death of any employee of the CONTRACTOR and/or of its CONTRACTORS or sub-CONTRACTOR irrespective of how such injury, illness or death is caused and even if caused by the negligence of COMPANY and/or its servants, agents, nominees, assignees, CONTRACTORS and sub-CONTRACTORS. CONTRACTOR shall protect, defend, indemnify and hold harmless COMPANY from and against such liabilities and any suit, claim or expense resulting there from.

- 15.3** The CONTRACTOR hereby agrees to waive its right of recourse and further agrees to cause its underwriters to waive their right of subrogation against COMPANY and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORS and sub- CONTRACTORS for loss or damage to the equipment of the CONTRACTOR and/or its sub-CONTRACTORS and/or their employees when such loss or damage or liabilities arises out of or in connection with the performance of the contract limited to the CONTRACTOR's liabilities agreed to under this Contract.
- 15.4** The CONTRACTOR hereby further agrees to waive its right of recourse and agrees to cause its underwriters to waive their right of subrogation against COMPANY and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORS and sub-CONTRACTORS for injury to, illness or death of any employee of the CONTRACTOR and of its CONTRACTORS, sub-CONTRACTORS and/or their employees when such injury, illness or death arises out of or in connection with the performance of the contract limited to the CONTRACTOR's liabilities agreed to under this Contract.
- 15.5** Except as otherwise expressly provided herein, neither CONTRACTOR nor its servants, agents, nominees, CONTRACTORS or sub- CONTRACTORS shall have any liability or responsibility whatsoever to whomsoever for loss of or damage to the equipment and/or loss or damage to the property of the COMPANY and/or their CONTRACTORS or sub-CONTRACTORS, irrespective of how such loss or damage is caused and even if caused by the negligence of CONTRACTOR and/or its servants, agents, nominees, assignees, CONTRACTORS and sub-CONTRACTORS. The COMPANY shall protect, defend, indemnify and hold harmless CONTRACTOR from and against such loss or damage and any suit, claim or expense resulting there from.
- 15.6** Except as otherwise expressly provided herein, neither CONTRACTOR nor its servants, agents, nominees, assignees, CONTRACTORS, sub- CONTRACTORS shall have any liability or responsibility whatsoever to whomsoever for injury or illness, or death of any employee of the COMPANY and/or of its CONTRACTORS or sub-CONTRACTORS irrespective of how such injury, illness or death is caused and even if caused by the negligence of CONTRACTOR and/or its servants, agents, nominees, assignees, CONTRACTORS and sub- CONTRACTORS. COMPANY shall protect, defend indemnify and hold harmless CONTRACTOR from and against such liabilities and any suit, claim or expense resulting there from.

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15.7 The COMPANY agrees to waive its right of recourse and further agrees to cause its underwriters to waive their right of subrogation against CONTRACTOR and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORS and sub-CONTRACTORS for loss or damage to the equipment of COMPANY and/or its CONTRACTORS or sub-CONTRACTORS when such loss or damage or liabilities arises out of or in connection with the performance of the contract.

15.8 The COMPANY hereby further agrees to waive its right of recourse and agrees to cause its underwriters to waive their right of subrogation against CONTRACTOR and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORS and sub-CONTRACTORS for injury to, illness or death of any employee of the COMPANY and of its CONTRACTORS, sub-CONTRACTORS and/or their employees when such injury, illness or death arises out of or in connection with the performance of the Contract.

16.0 LIMITATION OF LIABILITY:

- a) Notwithstanding any other provisions herein to the contrary, except only in cases of Wilful misconduct and/or criminal acts and/or criminal negligence, neither the CONTRACTOR nor the COMPANY (OIL) shall be liable to the other, whether in Contract, tort, or otherwise, for any consequential loss or damage, loss of use, loss of production, or loss of profits or interest costs, provided however that this exclusion shall not apply to any obligation of the CONTRACTOR to pay Liquidated Damages to the COMPANY and/or COMPANY's right to forfeit the Performance Bank Guarantee(s) in terms of the contract.
- b) Notwithstanding any other provisions incorporated elsewhere in the contract, the aggregate liability of the CONTRACTOR in respect of this contract, whether under Contract, in tort or otherwise, shall not exceed 100% of the Contract Price (if not specified otherwise in SCC), provided however that this limitation shall not apply to the cost of repairing or replacing defective equipment by the CONTRACTOR, or to any obligation of the CONTRACTOR to indemnify the COMPANY with respect to Intellectual Property Rights.
- c) COMPANY shall indemnify and keep indemnified CONTRACTOR harmless from and against any and all claims, costs, losses and liabilities in excess of the aggregate liability amount in terms of clause (b) above.

17.0 LIABILITY OF UNION GOVERNMENT OF INDIA:

It is expressly understood and agreed upon by and between CONTRACTOR and OIL INDIA LIMITED, and that OIL INDIA LIMITED is entering into this agreement solely on its own behalf and not on behalf of any other person or entity. In particular, it is expressly understood and agreed that Union of India is not a party to this agreement and has no liabilities, obligations or rights, whatsoever hereunder. It is expressly understood and agreed that OIL INDIA LIMITED is an independent legal entity with power and authority to enter into contracts solely on its own behalf under the applicable laws of India and

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general principles of the Contract law. The bidder/ CONTRACTOR expressly agrees, acknowledges and understands that OIL INDIA LIMITED is not an agent, representative or delegate of the Union of India. It is further understood and agreed that Union of India is not and shall not be liable for any acts, omissions, commissions, breaches or other wrongs arising out of the contract. Accordingly, bidder/ CONTRACTOR hereby expressly waives, releases and foregoes any and all actions or claims, including cross claims, impleader claims or counter claims against the Union of India arising out of this contract and covenants not to sue the Union of India as to any manner, claim, cause of action or thing whatsoever arising of or under this agreement.

18.0 CONSEQUENTIAL DAMAGE:

Except as otherwise expressly provided, neither party shall be liable to the other for special, indirect or consequential damages resulting from or arising out of the contract, including but without limitation, to loss or profit or business interruptions, howsoever caused and regardless of whether such loss or damage was caused by the negligence (either sole or concurrent) of either party, its employees, agents or sub- CONTRACTORS.

19.0 RISK PURCHASE:

In the event, CONTRACTOR's failure to provide the services as per the Contractual scope, terms and conditions, COMPANY (OIL) reserves the right to hire the services from any other source at the CONTRACTOR's risk & cost and the difference in cost shall be borne by the CONTRACTOR. Further, OIL shall retain the right of forfeiture of Performance Bank Guarantee and any other action as deemed fit. In certain operational situations OIL reserves the right to take over the site including the service equipment at the risk and cost of the CONTRACTOR.

20.0 INDEMNITY AGREEMENT:

20.1 Except as provided hereof CONTRACTOR agrees to protect, defend, indemnify and hold COMPANY harmless from and against all claims, suits, demands and causes of action, liabilities, expenses, cost, liens and judgments of every kind and character, without limit, which may arise in favour of CONTRACTOR's employees, agents, CONTRACTORS and sub-CONTRACTORS or their employees or in favour of any third party(is) on account of bodily injury or death, or damage to personnel/property as a result of the operations contemplated hereby, regardless of whether or not said claims, demands or causes of action arise out of the negligence or otherwise, in whole or in part or other faults.

20.2 Except as provided hereof COMPANY agrees to protect, defend, indemnify and hold CONTRACTOR harmless from and against all claims, suits, demands and causes of action, liabilities, expenses, cost, liens and judgments of every kind and character, without limit, which may arise in favour of COMPANY's employees, agents, CONTRACTORS and sub-CONTRACTORS or their employees or in favour of any third party(is) on account of bodily injury or

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death, or damage to personnel/property as a result of the operations contemplated hereby, regardless of whether or not said claims, demands or causes of action arise out of the negligence or otherwise, in whole or in part or other faults.

21.0 INDEMNITY APPLICATION:

The indemnities given herein above, whether given by COMPANY or CONTRACTOR shall be without regard to fault or to the negligence of either party even though said loss, damage, liability, claim, demand, expense, cost or cause of action may be caused, occasioned by or contributed to by the negligence, either sole or concurrent of either party.

22.0 ROYALTY PATENTS:

Each party shall hold harmless and indemnify the other from and against all claim and proceedings for or on account of any patent rights, design, trade mark or other protected rights arising from any use of materials, equipment, processes, inventions and methods, which have not been imposed on the attending party by the terms of the contract or the specifications forming part thereof.

23.0 WARRANTY AND REMEDY OF DEFECTS:

23.1 CONTRACTOR warrants that they shall perform the work in a first class, workmanlike, and professional manner and in accordance with their highest degree of quality, efficiency and current state of the art technology/industry practices and in conformity with all specifications, standards and drawings set forth or referred to in the Terms of Reference and with instructions and guidance, which COMPANY may, from time to time, furnish to the CONTRACTOR.

23.2 Should COMPANY discover at any time during the tenure of the Contract or till the Unit/equipment/tools are demobilised from site or base camp (if applicable) that the work does not conform to the foregoing warranty, CONTRACTOR shall after receipt of notice from COMPANY, promptly perform any and all corrective work required to make the services conform to the Warranty. Such corrective Work shall be performed entirely at CONTRACTOR's own expenses. If such corrective Work is not performed within a reasonable time, the COMPANY, at its option may have such remedial Work performed by others and charge the cost thereof to CONTRACTOR subject to a maximum of the contract value payable for the defective work which needs corrective action which the CONTRACTOR must pay promptly. In case CONTRACTOR fails to perform remedial work, or pay promptly in respect thereof, the performance security shall be forfeited.

24.0 SUBCONTRACTING/ASSIGNMENT:

24.1 CONTRACTOR shall not subcontract, transfer or assign the contract, or any part under this contract, to any third party(ies). Except for the main services

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under this contract, CONTRACTOR may sub-contract the petty support services subject to COMPANY's prior written approval. However, CONTRACTOR shall be fully responsible for complete execution and performance of the services under the Contract.

- 24.2** Consequent upon of placement of contract, if successful bidder(s)(other than Micro/Small Enterprise) is procuring materials/services from their sub-vendor, who is a Micro or Small Enterprise registered with District Industry Centers or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or any other body specified by Ministry of MSME with prior consent in writing of the purchasing authority/Engineer in Charge the details like Name, Registration No., Address, Contact No., details of material and value of procurement made, etc. of such enterprises shall be furnished by the CONTRACTOR at the time of submission of invoice/bill.

25.0 RECORDS, REPORTS AND INSPECTION:

The CONTRACTOR shall, at all times during the currency of the contract, permit the COMPANY and its authorized employees and representatives to inspect all the Work performed and to witness and check all the measurements and tests made in connection with the said work. The CONTRACTOR shall keep an authentic, accurate history and logs including safety records of each service item with major items consumed, which shall be open at all reasonable times for inspection by the COMPANY's designated representatives and its authorized employees. The CONTRACTOR shall provide the COMPANY's designated representatives with a daily written report, on form prescribed by the COMPANY showing details of operations during the preceding 24 hours and any other information related to the said services requested by the COMPANY whenever so requested. The CONTRACTOR shall not, without COMPANY's written consent allow any third person(s) access to the said information or give out to any third person information in connection therewith.

26.0 CONFIDENTIALITY, USE OF CONTRACT DOCUMENTS AND INFORMATION:

- 26.1** CONTRACTOR shall not, without COMPANY's prior written consent, disclose the contract, or any provision thereof, or any specification, plan, drawing pattern, sample or information furnished by or on behalf of COMPANY in connection therewith, to any person other than a person employed by CONTRACTOR in the performance of the contract. Disclosure to any such employed person shall be made in confidence and shall extend only, as may be necessary for purposes of such performance with prior permission from COMPANY. However, nothing hereinabove contained shall deprive the CONTRACTOR of the right to use or disclose any information which is:
- a) possessed by the CONTRACTOR, as evidenced by the CONTRACTOR's written records, before receipt thereof from the COMPANY which however the CONTRACTOR shall immediately inform to COMPANY ; or

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- b) required to be disclosed by the CONTRACTOR pursuant to an order of a court of competent jurisdiction or other governmental agency having the power to order such disclosure, provided the CONTRACTOR uses its best efforts to provide timely notice to COMPANY of such order to permit COMPANY an opportunity to contest such order subject to prior permission from COMPANY.

26.2 CONTRACTOR shall not, without COMPANY's prior written consent, make use of any document or information except for purposes of performing the contract.

26.3 Any document supplied to the CONTRACTOR in relation to the contract other than the Contract itself remain the property of COMPANY and shall be returned (in all copies) to COMPANY on completion of CONTRACTOR's performance under the Contract if so required by COMPANY.

26.4 During the currency of the Contract, COMPANY and its employees, agents, other CONTRACTORS, sub-CONTRACTORS (of any tier) and their employees etc. may be exposed to certain confidential information and data of the CONTRACTOR. Such information and data held by the COMPANY, its employees, agents, other CONTRACTORS, sub-CONTRACTORS (of any tier) and their employees in the strictest Confidence and shall not be disclosed to any other party except on a need to know basis.

However, the above obligation shall not extend to information which:

- i) is, at the time of disclosure, known to the public which CONTRACTOR shall immediately inform COMPANY ;
- ii) is lawfully becomes at a later date known to the public through no fault of CONTRACTOR subject to CONTRACTOR's undertaking that no information has been divulged by them to the public;
- iii) is lawfully possessed by CONTRACTOR before receipt thereof from COMPANY which should be immediately informed to COMPANY;
- iv) is developed by CONTRACTOR independently of the information disclosed by COMPANY which should be shared with the COMPANY;
- v) CONTRACTOR is required to produce before competent authorities or by court order subject to prior permission from COMPANY;

27.0 REMUNERATION AND TERMS OF PAYMENT:

27.1 COMPANY shall pay to the CONTRACTOR during the term of the Contract the amount due from time to time calculated according to the rates of payment set and in accordance with other provisions hereof. No other payments shall be due from COMPANY unless specifically provided for in the Contract. All payments will be made in accordance with the terms hereinafter described.

27.2 Request for payment/part payment to third party i.e. other than the party on whom the contract has been awarded will not be entertained by OIL under any circumstances.

27.3 MANNER OF PAYMENT: All payments due by COMPANY to CONTRACTOR hereunder shall be made at CONTRACTOR's designated bank. Bank charges, if any will be on account of the CONTRACTOR.

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- 27.4** Payment of any invoices shall not prejudice the right of COMPANY to question the validity of any charges therein, provided COMPANY within one year after the date of payment shall make and deliver to CONTRACTOR written notice of objection to any item or items the validity of which COMPANY questions.
- 27.5** INVOICES: Mobilization charges will be invoiced only upon completion of mobilization as certified by COMPANY representative and CONTRACTOR is ready at site for starting the services/operation. Payment of mobilization charges shall be made within 45 days following the date of receipt of undisputed invoices by COMPANY.
- 27.6** CONTRACTOR shall send invoice to COMPANY on the day following the end of each month for all daily or monthly charges due to the CONTRACTOR.
- 27.7** CONTRACTOR will submit 02 (Two) sets of all invoices duly super scribed 'Original' and 'copy' as applicable to the COMPANY for processing payment. Separate invoices for the charges payable under the contract shall be submitted by the CONTRACTOR for foreign currency and Indian currency.
- 27.8** Payment of monthly invoices, if undisputed, shall be made within 30 days following the date of receipt of invoice by COMPANY.
- 27.9** COMPANY shall within 30 days of receipt of the invoice notify the CONTRACTOR of any item under dispute, specifying the reasons thereof, in which event, payment of the disputed amount may be withheld until settlement of the dispute, but payment shall be made of any undisputed portion on or before the due date. This will not prejudice the COMPANY's right to question the validity of the payment at a later date as envisaged in clause no. **27.4** above.
- 27.10** The acceptance by CONTRACTOR of part payment on any billing not paid on or before the due date shall not be deemed a waiver of CONTRACTOR's rights in any other billing, the payment of which may then or thereafter be due.
- 27.11** Payment of Final demobilization charges shall be made if applicable within 45 days on receipt of invoice by COMPANY accompanied by the following documents from the CONTRACTOR:
- a) Audited account up to completion of the Contract.
 - b) Tax audit report for the above period as required under the Indian Tax Laws.
 - c) Documentary evidence regarding the submission of returns and payment to taxes for the expatriate personnel engaged by the CONTRACTOR or by its sub-CONTRACTOR.
 - d) Proof of re-export of all items including the unutilized spares and consumables (excepting consumables consumed during the contract period) and also cancellation of re-export bond if any.
 - e) Any other documents as required by applicable Indian Laws.
- In case, no demobilization charges are payable, the documents mentioned above will have to be submitted by the CONTRACTOR before release of the final payment by the COMPANY. A certificate from Chartered Accountant on (a), (b) & (c) above will suffice

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27.12 CONTRACTOR shall maintain complete and correct records of all information on which CONTRACTOR's invoice are based upto 02 (two) years from the date of last invoice. Such records shall be required for making appropriate adjustments or payments by either party in case of subsequent audit query/objection.

28.0 PAYMENT OF COMMISSION/FEE/REMUNERATION OF INDIAN AGENT/CONSULTANT/REPRESENTATIVE/RETAINER/ASSOCIATE OF FOREIGN PRINCIPAL (APPLICABLE IN ICB TENDERS ONLY):

The Commission/Fee/remuneration of the Indian agent/consultant/associate/representative/retainer, if any, will be paid within 30 days of the payment of invoice made to the CONTRACTOR, The amount of commission/fee/remuneration as a percentage of invoice value as per contract provisions will be deducted by COMPANY/OIL from the monthly invoices of the CONTRACTOR and paid to the Indian agent/consultant/representative/retainer/associate.

29.0 DETAILS OF STATUTORY PAYMENTS LIKE EPF AND ESI, ETC:

Wherever applicable, the CONTRACTOR (including those engaging 'International Workers') shall have itself registered under Employees' Provident Fund and Miscellaneous Provisions Act, 1952 and Employees' State Insurance Act, 1948 and follow the relevant statutory provisions including Rules made there-under concerning contractual workers.

The CONTRACTOR shall be required to submit the following documents/details to the Corporation:

- (i) Copy of PF-ECR duly stamped by the designated Bank, alongwith a print of the digitally signed PDF data sheet of the ECR, as proof of payment, each month, details of this PDF data sheet shall be verified by the appropriate authority (i.e. Payment Making Authority) in the COMPANY from the official website of EPFO (<http://www.epfindia.gov.in>).
- (ii) (a) Copy of the online challan endorsed/stamped by the designated bank as proof of receipt of payment towards monthly contribution of ESI contribution.
(b) Copy of Return of contribution in respect of ESI for each contribution period of the six months i.e. for the contribution period ended 30th Sept and the contribution period ended 31st March.
- (iii) As an Annexure to each EPF-ECR and ESI Challan(s), CONTRACTOR shall also furnish the following Certificates:
 - 1) The furnished information is correct to the best of his knowledge.
 - 2) In case any discrepancies or irregularities is /are noticed in this undertaking, then OIL is free to inform the PF/ESIC Authorities.
 - 3) Before the completion of contract, CONTRACTOR shall serve one-month notice to all his contractual workers, informing that their services will be terminated.

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4) Within one month on completion/expiry of the contract, CONTRACTOR shall pay all the dues/terminal dues such as leave with wages, bonus (if applicable), Gratuity (if applicable), to all his contractual workmen, failing which CONTRACTOR's Bank Guarantee/Security Deposit may be withheld by OIL.

COMPANY may verify the deposit of statutory contribution made by the CONTRACTORs with the EPFO/ESI authorities, where deemed necessary. However, before making payment of the last bill/invoice of the CONTRACTOR, the COMPANY may verify the details/status of the payment towards EPF/ESI made by the CONTRACTOR from the authorities/official website of EPF/ESI (i.e. <http://www.epfindia.gov.in> and <http://www.esic.in>). In case the information furnished by the CONTRACTOR is found to be incorrect the COMPANY shall take appropriate action against the CONTRACTOR in accordance with law.

The CONTRACTOR agrees and undertakes to indemnify OIL for any liabilities arising out of declarations made by him in future on violation or provisions of the EPF Act 1952 and ESI Act 1948.

30.0 TIMELY MOBILIZATION AND LIQUIDATED DAMAGES:

- a) Time is the essence of this Contract. If the CONTRACTOR fails to mobilize and deploy the required manpower/equipment and/or fails to commence the operation within the period specified as specified under mobilization clause under SCC, OIL shall have, without prejudice to any other right or remedy in law or contract including sub clause (b) below, the right to terminate the contract.
- b) If the contractor is unable to mobilize/deploy and commence the operation within the period specified in sub clause (a) above, it may request OIL for extension of the time with unconditionally agreeing for levy and recovery of LD. Upon receipt of such a request, OIL may at its discretion, extend the period of mobilization and shall recover from the CONTRACTOR, as an ascertained and agreed Liquidated Damages, a sum equivalent to @ 0.5% of contract value including mobilization cost, per week or part thereof of delay subject to maximum of 7.5% of the Contract Price.
- c) The parties agree that the sum specified above is not a penalty but a genuine pre-estimate of the loss/damage which will be suffered by OIL on account of delay on the part of the CONTRACTOR and the said amount will be payable without proof of actual loss or damage caused by such delay.
- d) LD will be calculated on the basis of Total Contract value [(if not specified otherwise in SCC] excluding duties and taxes, where such duties/taxes have been shown separately in the contract. However, the applicable GST on the LD shall have to be borne by the CONTRACTOR. Accordingly, the liquidated damages shall be recovered from the CONTRACTOR along with applicable GST.

31.0 FORCE MAJEURE:

In the event of either party being rendered unable by 'Force Majeure' to perform any obligation required to be performed by them under the contract, the relative obligation of the party affected by such 'Force Majeure' will stand suspended as provided herein. The term force majeure as employed herein shall mean Acts of God such as earthquake, hurricane, typhoon, flood, volcanic activity etc.; war (declared/undeclared); riot, revolts, rebellion, terrorism, sabotage by persons other than the CONTRACTOR's Personnel; fires, explosions, ionising radiation or contamination by radio-activity or noxious gas, if not caused by CONTRACTOR's fault; declared epidemic or disaster; acts and regulations of respective Govt. of the two parties, namely the COMPANY and the CONTRACTOR and civil commotions, lockout not attributable to the CONTRACTOR.

Upon occurrence of such cause, the party claiming that it has been rendered unable as aforesaid thereby, shall notify the other party in writing within 72 (Seventy Two) hours of the alleged beginning and ending thereof, giving full particulars and satisfactory evidence in support of its claim.

Should 'force majeure' condition as stated above occurs and should the same be notified within 72 (Seventy two) hours after its occurrence the 'force majeure' rate (if specified in the SCC of the Contract) shall apply for the first 15 (fifteen) days for each such occasion.

Either party shall have the right to terminate the Contract if such 'force majeure' conditions continue beyond successive 60 (Sixty) days [or exclusively mentioned in the SCC of the Contract] with prior written notice of 15 days, provided termination of the Contract does not result into safety hazard to the life and property on account of withdrawal of operations or the operation is at critical stage. COMPANY shall have the absolute right to decide whether any safety hazard exists or operation is at critical position and decision of the COMPANY shall binding upon the CONTRACTOR.

Should either party decide not to terminate the Contract even under such condition, no payment would apply after expiry of fifteen (15) days force majeure period. [or exclusively mentioned in the SCC of the Contract]

Time for performance of the relative obligation suspended by Force Majeure shall then stand extended by the period for which such cause lasts.

If however, relative obligation of the party affected by such 'Force Majeure' is limited to part of the obligation(s), the contract shall not be terminated and the parties shall continue to perform their respective obligations, which are not affected by the 'force majeure' condition, provided the obligations affected by the 'force majeure' do not preclude the parties in performing the obligations not affected by such conditions.

32.0 SET-OFF:

Any sum of money due and payable to the CONTRACTOR (including Performance Security refundable to them) under this or any other Contract, whether in progress or in future, may be appropriated by OIL and set-off

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against any claim of OIL (or such other person or persons contracting through OIL) for payment of a sum of money arising out of this contract or under any other contract made by the CONTRACTOR with OIL (or such other person or persons contracting through OIL).

33.0 WITHHOLDING:

COMPANY may withhold or nullify the whole or any part of the amount due to CONTRACTOR, after informing the CONTRACTOR of the reasons in writing, on account of subsequently discovered evidence in order to protect COMPANY from loss on account of:

- 33.1** For non-completion of jobs assigned as per Scope of Work/Terms of Reference.
- 33.2** Defective work not remedied by CONTRACTOR.
- 33.3** Claims by COMPANY's recognized sub-CONTRACTOR of CONTRACTOR or others filed or on the basis of reasonable evidence indicating probable filing of such claims against CONTRACTOR.
- 33.4** Failure of CONTRACTOR to pay or provide for the payment of salaries/wages, contributions, taxes or enforced savings with-held from wages etc with respect to personnel engaged by the CONTRACTOR.
- 33.5** Failure of CONTRACTOR to pay the cost of removal of unnecessary debris, materials, tools, or machinery.
- 33.6** Any failure by CONTRACTOR to fully reimburse COMPANY under any of the indemnification provisions of this Contract. If, during the progress of the work CONTRACTOR shall allow any indebtedness to accrue for which CONTRACTOR, under any circumstances in the opinion of COMPANY, may be primarily or contingently liable or ultimately responsible and CONTRACTOR shall, within five days after demand is made by COMPANY, fail to pay and discharge such indebtedness, then COMPANY may during the period for which such indebtedness shall remain unpaid, with-hold from the amounts due to CONTRACTOR, a sum equal to the amount of such unpaid indebtedness.
- 33.7** Withholding will also be effected on account of the following:
 - i) Order issued by a Court of Law or statutory authority in India.
 - ii) Income-tax deductible at source according to law prevalent from time to time in the country.
 - iii) Any obligation of CONTRACTOR which by any law prevalent from time to time to be discharged by COMPANY in the event of CONTRACTOR's failure to adhere to such laws.
 - iv) Any payment due from CONTRACTOR in respect of unauthorised imports.When all the above grounds for withholding payments are removed, payment shall thereafter be made for amounts so with-held.

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33.8 COMPANY reserves the right to disburse or deposit the amount so withheld to the concerned person(s) or agency or government authority, as the case may be, besides nullifying such amount on account of loss suffered by the COMPANY against **33.2, 33.3, 33.6 & 33.7** above.

34.0 APPLICABLE LAWS:

The Contract shall be deemed to be a Contract made under, governed by and construed in accordance with the laws of India for the time being in force and shall be subject to the sole and exclusive jurisdiction of Courts situated in Dibrugarh (or the Place where the contract is executed) and Principal Bench of Gauhati High Court (or the High Court under whose territorial jurisdiction, the place of execution of contract falls).

This Agreement including all matter connected with this Agreement, shall be governed by the laws of India (both substantive and procedural) for the time being in force and shall be subject to exclusive jurisdiction of Courts, mentioned hereinabove. Foreign companies, operating in India or entering into Joint ventures in India, shall also be governed by the laws of India and shall be subject to sole and exclusive jurisdiction of above Courts.

The CONTRACTOR shall ensure full compliance of various Indian Laws and Statutory Regulations, as stated below, to the extent applicable, as stated below, but not limited to, in force from time to time and obtain necessary permits/ licenses etc. from appropriate authorities for conducting operations under the Contract:

- a) The Mines Act 1952
- b) The Oil Mines Regulations, 1984
- c) The Employees' Compensation Act, 1923
- d) The Code of Wages, 2019
- e) The Contract Labour (Regulation & Abolition) Act, 1970 and the rules framed there under.
- f) The Employees Pension Scheme, 1995
- g) The Interstate Migrant Workmen Act., 1979 (Regulation of employment and conditions of service).
- h) The Employees Provident Fund and Miscellaneous Provisions Act, 1952
- i) Goods and Service Tax Act
- j) Customs & Excise Act & Rules
- k) Factories Act, 1948
- l) Industrial Disputes Act, 1947
- m) Payment of Gratuity Act, 1972
- n) Environmental Protection Act, 1986 & other pollution control Acts.

Note: The above Acts are only indicative and not exhaustive. The Acts shall include the rules and regulations framed thereunder.

35.0 LABOUR LAWS:

- i) CONTRACTOR shall comply with the provisions of various labour related laws, including but not limited to the Code of Wages, 2019, Employee Provident Fund and Miscellaneous Provisions Act 1952, COMPANY's Liability

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- Act 1938, Employees' Compensation Act 1923, Industrial Disputes Act 1947, the Maternity Benefit Act 1961 and Contract Labour (Regulation and Abolition) Act 1970, Employment of Children Act 1938, Employees' State Insurance Act, 1948 or any modifications/amendment thereof or any other law relating thereto and rules made there under from time to time.
- ii) No Labour below the age of eighteen [18] years shall be employed on the work.
 - iii) CONTRACTOR shall not pay less than what is provided under law to labourers engaged by him on the work.
 - iv) CONTRACTOR shall at his expense comply with all labour laws and keep the COMPANY indemnified in respect thereof.
 - v) CONTRACTOR shall pay equal wages for men and women in accordance with applicable Labour laws.
 - vi) If the CONTRACTOR is covered under the Contract Labour (Regulation and Abolition) Act, he shall obtain a license from licensing authority [i.e. office of the Labour Commissioner] by payment of necessary prescribed fee and the deposit, if any, before starting the work under the Contract. Such fee/deposit shall be borne by the CONTRACTOR.
 - vii) CONTRACTOR must obtain the PF Code from the concerned PF Authority under Employees Provident Fund and Miscellaneous Provisions Act, 1952. Similarly, CONTRACTOR must obtain ESI Code under Employees State Insurance Act.
 - viii) CONTRACTOR being the employer of the labours/personnel to be engaged under the contract shall be liable to pay gratuity to the labours/personnel as per the provision of the Payment of Gratuity Act, 1972 and accordingly, shall keep the COMPANY indemnified in respect thereof. If however, COMPANY requires to pay gratuity to such labour(s) as per the direction of the competent authority under the Act, COMPANY shall recover such amount from the outstanding dues payable to the CONTRACTOR under the contract or any other contract(s).
 - ix) CONTRACTOR shall furnish to Engineer in Charge the distribution return of the number & description, by trades of the work people employed on the works. CONTRACTOR shall also submit on the 4th & 19th of every month to Engineer in Charge a true statement showing in respect of the 2nd half of the preceding month & the 1st half of the current month (1) the accidents that occurred during the said fortnight showing the circumstances under which they happened and the extent of damage and injury caused by them and (2) the number of female workers who have been allowed Maternity Benefit as provided in the Maternity Benefit Act 1961 on Rules made there under and the amount paid to them.
 - x) Engineer in Charge shall on a report having been made by an inspecting officer as defined in Contract Labour (Regulation and Abolition) Act 1970 have the power to deduct from the money due to the CONTRACTOR any sum required or estimated to be required for making good the loss suffered by a worker or workers by reason of non-fulfillment of the conditions of the Contract for the benefit of workers, non-payment of wages or of deductions made from his or their wages which are not justified by the terms of the Contract or non-observance of the said regulations.
 - xi) The CONTRACTOR shall indemnify the COMPANY against any payments to be made under and for the observance of the provisions of the aforesaid acts without prejudice to his right to obtain indemnity from his sub-

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CONTRACTOR.

36.0 STATUTORY REQUIREMENTS:

During the tenure of this CONTRACT nothing shall be done by the CONTRACTOR in contravention of any law, act and/or rules/regulations, thereunder or any amendment

37.0 GENERAL HEALTH, SAFETY & ENVIRONMENT (HSE) GUIDELINES:

37.1 It will be solely the CONTRACTOR's responsibility to fulfil all the legal formalities with respect to the Health, Safety and Environmental aspects of the entire job (namely; the person employed by him, the equipment, the environment, etc.) under the jurisdiction of the district of that state where it is operating. Ensure that all sub-CONTRACTORS hired by CONTRACTOR comply with the same requirement as the CONTRACTOR himself and shall be liable for ensuring compliance all HSE laws.

37.2 It will be entirely the responsibility of the Contractor/his Supervisor/representative to ensure strict adherence to all HSE measures and statutory rules during operation in OIL's installations and safety of workers engaged by him. The crew members will not refuse to follow any instruction given by company's Installation Manager/Safety Officer/Engineer/Official/Supervisor/Junior Engineer for safe operation.

37.3 Any compensation arising out of the job carried out by the Contractor whether related to pollution, Safety or Health will be paid by the contractor only.

37.4 Any compensation arising due to accident of the Contractor's personnel while carrying out the job, will be payable by the contractor.

37.5 When there is a significant risk to health, environment or safety of a person or place arising because of a non-compliance of HSE Measures Company shall have the right to direct the contractor to cease work until the non-compliance is corrected.

38.0 POLLUTION AND CONTAMINATION:

The CONTRACTOR shall be liable for all surface and sub-surface pollution to the extent caused by CONTRACTOR and resulting from CONTRACTOR's operation/service or spillage or dumping of solvents/additive substances or pollutants, which the CONTRACTOR brings to the Site for use in connection with Work to be performed under this Contract.

Notwithstanding anything to the contrary contained herein, it is agreed that except on the ground of willful misconduct or criminal misconduct, COMPANY shall release, indemnify and hold CONTRACTOR and its sub-CONTRACTORS harmless from any and all claims, judgments, losses, expenses and any costs related thereto (including but not limited to Court costs and "Attorney's fees") for:

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- a) Damage to or loss of any reservoir or producing formation; and/ or
- b) Damage to or loss of any well; and/or
- c) Any other subsurface damage or loss; and/ or
- d) Any property damage or loss or personal injury or death arising out of or in connection with a blowout, fire explosion and loss of well control regardless of cause.

39.0 STATUTORY VARIATION/NEWLY ENACTED LAW:

- 39.1** All duties, taxes except otherwise specified in the Contract as applicable on the closing date of bid submission as per relevant acts and rules shall be in CONTRACTOR's account. Variation in case of custom duty on CIF value declared by the bidder shall be to COMPANY account.
- 39.2** In the event of introduction of any new legislation or any amendment or enforcement of any Act or Law, rules or regulations of Government of India or State Government(s) or Public Body, which becomes effective after the date of submission of Price Bid or revised price bid, if any, for this CONTRACT and which results in increased/decreased cost of the works under the CONTRACT through increased/decreased liability of taxes and/or duties, required to be paid by the CONTRACTOR, (other than personnel and Corporate taxes), the Parties shall agree to a revision in pricing to reflect such change subject to the production of documentary proof to the satisfaction of the COMPANY/CONTRACTOR as applicable to the extent which directly is attributable to such introduction of new legislation or change or amendment as mentioned above and adjudication by the competent authority (applicable when disputed by COMPANY) & the courts wherever levy of such taxes/duties are disputed by COMPANY/CONTRACTOR.
- 39.3** Any increase in net amount of the duties and taxes (i.e. the amount of taxes/duties payable minus eligible credit of taxes/duties paid on input services/inputs) after the contractual completion/mobilization date during the extended period will be to the CONTRACTOR's account, where delay in completion/mobilization period is attributable to the CONTRACTOR. However, any decrease in net amount of the duties and taxes (i.e. the amount of taxes/duties payable minus eligible credit of taxes/duties paid on input services/inputs) after the contractual completion/mobilization date will be to COMPANY's account.
- 39.4** The Contract Price and other prices given in the Schedule of Prices are based on the applicable tariff as indicated by the CONTRACTOR in the Schedule of Prices. In case this information subsequently proves to be wrong, incorrect or misleading, COMPANY will have no liability to reimburse/pay to the CONTRACTOR the excess duties, taxes, fees, if any finally levied/imposed by the concerned authorities. However, in such an event, COMPANY will have the right to recover the difference in case the rate of duty/tax finally assessed is on the lower side.
- 39.5** Notwithstanding the provision contained in Clause-39.1 to 39.4 above, the COMPANY shall not bear any liability in respect of:

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- i. Personal taxes on the personnel deployed by CONTRACTOR, his sub-CONTRACTOR/sub-sub-CONTRACTORS and Agents etc.
- ii. Corporate taxes and Fringe benefit tax in respect of CONTRACTOR and all of their sub-CONTRACTORS, agents etc.
- iii. Other taxes & duties including Customs Duty and GST in addition to new taxes etc. in respect of sub-CONTRACTORS, vendors, agents etc. of the CONTRACTOR.
- iv. Any liability on the CONTRACTOR, which was accrued under the old law or contract, which the CONTRACTOR is obligated to pay either to the COMPANY or to the Government Authority.

39.6 In order to ascertain the net impact of the amendment/ revisions/enactment of various provisions of taxes/duties, the CONTRACTOR is liable to provide following disclosure to COMPANY:

- i. Details of each of the input services used in relation to providing service to COMPANY including estimated monthly value of input service and GST tax amount.
- ii. Details of Inputs (material/consumable) used/required for providing service to COMPANY including estimated monthly value of input and GST paid/payable on purchase of inputs.

39.7 The above provisions would be applicable only in case of variation in rate of taxes and duties on supply of services to OIL and not applicable on taxes and duties on input (goods and services) towards such services.

39.8 Any claim or reduction on account of change in law shall be accompanied with undertaking that the provisions of anti- profiteering clause under GST Act have been complied with.

40.0 SEVERABILITY:

Should any provision of this agreement be found to be invalid, illegal or otherwise not enforceable by any court of law, such finding shall not affect the remaining provisions hereto and they shall remain binding on the parties hereto.

41.0 COMMISSION OF MISCONDUCT/SUBMISSION OF FRAUDULENT DOCUMENT BY THE BIDDER/CONTRACTOR AND BANNING THEREOF:

The information and documents furnished by the bidder/CONTRACTOR in respect of the tender/contract are accepted by COMPANY to be true and genuine. However, if it comes to the notice of the COMPANY anytime either during the pendency of the tender or after award of the contract or after completion the contract that a Bidder/CONTRACTOR furnished fraudulent document/false information in relation to the subject tender/contract or committed any misconduct, appropriate action shall be taken against the Bidder/CONTRACTOR for debarment/banning of the bidder/CONTRACTOR from participating in any future tender of the COMPANY in terms of the COMPANY's Banning Policy, 2017 besides making the CONTRACTOR liable

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for other penal action including termination of ongoing contract(s) at his/her risk and peril. In such event, the Performance Security in respect of ongoing contract(s) shall be forfeited by the COMPANY.

42.0 SETTLEMENT OF DISPUTES:**42.1 Arbitration (Applicable for Suppliers/CONTRACTORs other than PSU and MSME):**

- 1) Except as otherwise provided elsewhere in the contract, if any dispute, difference, question or disagreement arises between the parties hereto or their respective representatives or assignees, in connection with construction, meaning, operation, effect, interpretation of the contract or breach thereof which parties are unable to settle mutually, the same shall be referred to Arbitration as provided hereunder:
- 2) A party wishing to commence arbitration proceeding shall invoke Arbitration Clause by giving 30 days notice to the other party. The notice invoking arbitration shall specify all the points of dispute with details of the amount claimed to be referred to arbitration at the time of invocation of arbitration and not thereafter. If the claim is in foreign currency, the claimant shall indicate its value in Indian Rupee for the purpose of constitution of the arbitral tribunal.
- 3) It is agreed and undertaken by the Parties that irrespective of country of origin of the CONTRACTOR, the arbitration proceedings shall be governed by the Arbitration and Conciliation Act, 1996 and under no circumstances, the proceedings shall be construed as International Arbitration.
- 4) The number of arbitrators and the appointing authority will be as under:

Claim amount (excluding claim for interest and counter claim, if any)	Number of Arbitrator	Appointing Authority
Upto Rs.25.00 Lakh	Not applicable	Not applicable
Above Rs.25.00 Lakh Upto Rs.25 Crore	Sole Arbitrator	OIL
Above Rs. 25 Crore	3 Arbitrators	One Arbitrator by each party and the 3 rd Arbitrator, who shall be the presiding Arbitrator, by the two Arbitrators.

- 5) The parties agree that they shall appoint only those persons as arbitrators who accept the conditions of the arbitration clause. No person shall be appointed as Arbitrator or Presiding Arbitrator who does not accept the conditions of the arbitration clause.
- 6) If any of the Arbitrators so appointed dies, resigns, becomes incapacitated or withdraws for any reason from the proceedings, it shall be lawful for the concerned party/arbitrators to appoint another person in his place in the same manner as aforesaid. Such person shall proceed with the reference from the stage where his predecessor had left if both parties consent for the same;

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- otherwise, he shall proceed de novo.
- 7) Parties agree and undertake that neither shall be entitled for any pre-reference or pendente-lite interest on its claims. Parties agree that any claim for such interest made by any party shall be void.
 - 8) The arbitral tribunal shall complete the proceedings, make and publish the award within time stipulated in the Arbitration and Conciliation Act, 1996(as amended)
 - 9) If after commencement of the arbitration proceedings, the parties agree to settle the dispute mutually or refer the dispute to conciliation, the arbitrators shall put the proceedings in abeyance until such period as requested by the parties. Where the proceedings are put in abeyance or terminated on account of mutual settlement of dispute by the parties, the fees payable to the arbitrators shall be determined as under:
 - (i) 20% of the fees if the claimant has not submitted statement of claim.
 - (ii) 40% of the fees if the pleadings are complete
 - (iii) 60% of the fees if the hearing has commenced.
 - (iv) 80% of the fees if the hearing is concluded but the award is yet to be passed.
 - 10) Each party shall be responsible to make arrangements for the travel and stay etc. of the arbitrator appointed by it. Claimant shall also be responsible for making arrangements for travel/stay arrangements of the Presiding Arbitrator and the expenses incurred shall be shared equally by the parties.

In case of sole arbitrator, both parties shall equally share all expenditures that may be required to be incurred.
 - 11) The fees and other administrative/secretarial expenses of the arbitrator(s) shall not exceed the model fee as stipulated in Schedule of the Act and such expenses shall be equally borne by the parties.
 - 12) The Place/Seat of Arbitration shall be Guwahati or the place where the contract is executed. The venue of the arbitration shall be decided by the Arbitrator(s) in discussion with the parties. The cost of arbitration sittings shall be equally borne by the parties.
 - 13) The Arbitrator(s) shall give reasoned and speaking award and it shall be final and binding on the parties.
 - 14) Subject to aforesaid, provisions of the Arbitration and Conciliation Act, 1996 and any statutory modifications or re-enactment thereof shall apply to the arbitration proceedings under this clause.

42.2 Arbitration (applicable in case of Contract awarded on Public Sector Enterprise):

- a) In the event of any dispute or difference relating to the interpretation and application of the provisions of commercial contract (s) between Central Public Sector Enterprises (CPSEs) and also between CPSEs and Government Departments/Organizations (excluding disputes -concerning Railways, Income Tax, Customs & Excise Departments), such dispute or difference shall be taken up by either party for resolution through AMRCD as mentioned in OPE OM No. 4(1)/2013-DPE(GM)/FTS-1835 dated 22-05-2018.
- b) A party wishing to commence arbitration proceeding shall invoke Arbitration Clause and refer the dispute(s) to AMRCD with a copy to the other party. The notice invoking arbitration shall specify all the points of dispute with details of the amount claimed to be referred to arbitration at the time of invocation of

- arbitration and not thereafter
- c) Upon such reference, the dispute shall be decided by the Competent Authority appointed under the AMRCD, whose decision shall bind the parties finally and conclusively. The parties in the dispute will share equally the cost of the arbitration as intimated by the Arbitrator.

42.3 Arbitration (Applicable to Micro, Small and Medium Enterprise)

In the event of any dispute or difference relating to, arising from or connected with the Contract, efforts shall be made to resolve the dispute(s) amicably by mutual consultation and in case such dispute(s) cannot be resolved through mutual consultation, then same shall be resolved through the procedure as prescribed in Section-18 of the Micro, Small and Medium Enterprises Development Act, 2006.

42.4 Resolution of disputes through conciliation by OEC

(Not Applicable in cases where value of dispute is less than Rs. 25 Lakhs and more than 2 Crore)

If any dispute, difference, question or disagreement arises between the parties hereto or their respective representatives or assignees, in connection with construction, meaning, operation, effect, interpretation of the contract or breach thereof which parties are unable to settle mutually, Company at its discretion, on its own or on the request of the CONTRACTOR, may refer the dispute to Outside Expert Committee ("OEC") to be constituted by Corporate Business Committee (CBC), OIL as provided hereunder:

- a) The party desirous of resorting to conciliation shall send a notice of 30 (thirty) days to the other party of its intention of referring the dispute for resolution through OEC. The notice invoking conciliation shall specify all the points of disputes with details of the amount claimed to be referred to OEC and the party concerned shall not raise any new issue thereafter.
- b) OIL shall nominate three outside experts, one each from Financial/commercial, Technical and Legal fields from the Panel of Outside Experts maintained by OIL who shall together be referred to as OEC (Outside Experts Committee).
- c) Parties shall not claim any interest on claims/counterclaims from the date of notice invoking conciliation till execution of settlement agreement, if so arrived at. In case, parties are unable to reach a settlement, no interest shall be claimed by either party for the period from the date of notice invoking conciliation till the date of OEC recommendations in any further proceeding.
- d) The Proceedings of the OEC shall be broadly governed by Part III of the Arbitration and Conciliation Act, 1996 including any modifications thereof. Notwithstanding above, the proceedings shall be summary in nature and Parties agree to rely only upon documentary evidence in support of their claims and not to bring any oral evidence in the OEC proceedings.
- e) OEC shall hear both the parties and recommend possible terms of settlement between the parties. The recommendations of OEC shall be non-binding and the parties may decide to accept or not to accept the same. Parties shall be at liberty to accept the OEC recommendation with any modification they may deem fit.

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- f) Where recommendations are acceptable to both the parties, a settlement agreement will be drawn up in terms of the OEC recommendations or with such modifications as may be agreed upon by the parties. The settlement agreement shall be signed by both the parties and authenticated by all the OEC members either in person or through circulation. This settlement agreement shall have the same legal status and effect as that of an arbitration award on agreed terms on the substance of the dispute rendered by an arbitral tribunal under Section 30 of the Arbitration and Conciliation Act, 1996.
- g) OIL will share all other guidelines regarding reconciliation through OEC with the CONTRACTOR when it resorts to settlement through OEC. Both parties agree to adhere to these guidelines.
- h) All the expenditure incurred in the OEC proceedings shall be shared by the parties in equal proportion. The parties shall maintain account of expenditure and present to the other for the purpose of sharing on conclusion of the OEC proceedings.
- i) The OEC proceedings must be completed within a period of 3(three) months from the date of constitution of the OEC with a provision of extension of one months, subject to mutual agreement. The Place of OEC shall be either at New Delhi or Guwahati.
- j) If the parties are not able to resolve the dispute through OEC or do not opt for conciliation through OEC, the party may invoke arbitration clause as provided in the contract.
- k) The parties shall be represented by their in-house employees/executives. No party shall bring any advocate or outside consultant/advisor/agent. Ex-officers of OIL who have handled the matter in any capacity directly or indirectly shall not be allowed to attend and present the case before OEC on behalf of Contractor. However, ex- employees of parties may represent their respective organizations.
- l) Solicitation or any attempt to bring influence of any kind on either OEC Members or OIL is completely prohibited in conciliation proceedings and OIL reserves the absolute right to close the conciliation proceedings at its sole discretion if it apprehends any kind of such attempt made by the Contractor or its representatives.

42.5 Exclusions

Parties agree that following matters shall not be referred to conciliation or arbitration:

- i) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision to initiate any proceedings for suspension or debarment or banning, or decision to suspend or to ban or to debar business dealings with the bidder/CONTRACTOR and/or with any other person involved or connected or dealing with bid/contract/bidder/CONTRACTOR.
- ii) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision under the provisions of Integrity Pact executed between OIL and the Bidder/CONTRACTOR.
- iii) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision to comply with any order or directive of any statutory or

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- government authority.
- iv) Any claim which is less than Rs. 25 Lakh.

43.0 COMPLETION OF CONTRACT:

Unless otherwise terminated under the provisions of any other relevant Clause or extended through written communication, this Contract shall be deemed to have been completed at the expiry of the Period specified in the contract or period of defect liability, as provided for under the Contract, whichever is later.

44.0 TERMINATION:

44.1 Termination on expiry of the contract: This Agreement shall be deemed to have been automatically terminated on the expiry of the contract period unless OIL has exercised its option to extend this contract in accordance with the provisions, if any, of this contract.

44.2 Termination of contract for death: If the CONTRACTOR is an individual or a proprietary concern and the individual or the proprietor dies or if the CONTRACTOR is a partnership concern and one of the partners dies then unless, the COMPANY is satisfied that the legal heir of the individual or the proprietary concern or the surviving partners are capable of carrying out and completing Contract, the COMPANY is entitled to cancel the Contract for the uncompleted part without being in any way liable for any compensation payment to the estate of the deceased CONTRACTOR and/or to the surviving partners of the CONTRACTOR's firm on account of the cancellation of Contract. The decision of the COMPANY in such assessment shall be final & binding on the parties. In the event of such cancellation, the COMPANY shall not hold the estate of the deceased CONTRACTOR and/or the surviving partners of CONTRACTOR's firm liable for any damages for non-completion of the Contract.

44.3 Termination on account of Force Majeure: Unless the contract provides otherwise, either party shall have the right to terminate this Contract on account of Force Majeure as set forth in Article-31.0 [above](#).

44.4 Termination on account of insolvency: In the event that the CONTRACTOR or its collaborator or its guarantor at any time during the term of the Contract, becomes insolvent or makes a voluntary assignment of its assets for the benefit of creditors or is adjudged bankrupt or under the process of insolvency or liquidation, then the COMPANY shall, by a notice in writing have the right to terminate the Contract and all the CONTRACTOR's rights and privileges hereunder, shall stand terminated forthwith. However, COMPANY shall be at liberty to give the Receiver or Liquidator or Insolvency Professional Manager, as appointed by the Competent Court/Tribunal, the option of carrying out the Contract subject to its technical & financial competence and his providing a guarantee for due and faithful performance of the Contract.

44.5 Termination for Unsatisfactory Performance: If the COMPANY considers

that, the performance of the CONTRACTOR is unsatisfactory, or not as per the provision of the Contract, the COMPANY shall notify the CONTRACTOR in writing and specify in details the cause of dissatisfaction. The COMPANY shall have the option to terminate the Contract by giving 15 days notice in writing to the CONTRACTOR, if CONTRACTOR fails to comply with the requisitions contained in the said written notice issued by the COMPANY. In the event CONTRACTOR rectifies its non-performance to the satisfaction of the COMPANY, the option of termination may not be exercised by the COMPANY. If however CONTRACTOR repeats non-performance subsequently, COMPANY shall exercise the option to terminate contract by giving 07 days notice. Such CONTRACTOR shall be put on holiday as per the Banning Policy of OIL [available at www.oil-india.in].

- 44.6 Termination due to change of ownership and Assignment:** In case the CONTRACTOR's rights and/or obligations under this Contract and/or the CONTRACTOR's rights, title and interest to the equipment/ material, are transferred or assigned without the COMPANY's written consent, the COMPANY may at its option, terminate this Contract. COMPANY shall not be however under any obligation to accord consent to the CONTRACTOR for change of ownership & assignment of the contract.
- 44.7** If at any time during the term of this Contract, breakdown of CONTRACTOR's equipment results in CONTRACTORs being unable to perform their obligations hereunder for a period of 15 successive days, COMPANY at its option, may terminate this Contract in its entirety or partially to the extent non-performance, without any further right or obligation on the part of the COMPANY, except for the payment of money then due. No notice shall be served by the COMPANY under the condition stated above.
- 44.8 Termination for delay in mobilization:** CONTRACTOR is required to mobilize complete equipment alongwith crew for commencement of services at the specified site within the maximum allowed number of days from the date of LOA/Notice for Mobilization as specified in the special conditions of contract. If the CONTRACTOR (successful bidder) fails to complete the mobilization as above, OIL shall have, without prejudice to any other clause of the CONTRACT, the right to terminate the contract.
- 44.9** Notwithstanding any provisions herein to the contrary, the Contract may be terminated at any time by the COMPANY on giving 30 (thirty) days written notice to the CONTRACTOR due to any other reason not covered under the above Article from **44.1 to 44.8** and in the event of such termination the COMPANY shall not be liable to pay any cost or damage to the CONTRACTOR except for payment of services as per the Contract upto the date of termination.
- 44.10 Consequence of Termination:** In all cases of termination herein set forth, the relative obligations of the parties to the Contract shall be limited to the period up to the date of termination. Notwithstanding the termination of this Contract, the parties shall continue to be bound by the provisions of this Contract that reasonably require some action or forbearance after such termination.

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Upon termination of this Contract, CONTRACTOR shall return to COMPANY all of COMPANY's properties, which are at the time in CONTRACTOR's possession.

In the event of termination of contract, COMPANY will issue Notice of termination of the contract with date or event after which the contract will be terminated. The contract shall then stand terminated and the CONTRACTOR shall demobilize their personnel & materials.

Demobilization charges shall not be payable by COMPANY in case of Article from **44.4 to 44.7**

45.0 TO DETERMINE THE CONTRACT:

In such an event (i.e. termination under Article No. 44.4 to 44.9 above), the contract shall stand terminated and shall cease to be in force from the date of such notification by the COMPANY. Thereafter the CONTRACTOR shall stop forthwith any of the work then in progress, except those work which the COMPANY may, in writing, require to be done to safeguard any property or work, or installations from damages, and the COMPANY may take over the remaining unfinished work of the CONTRACTOR and complete the same through a fresh CONTRACTOR or by other means, at the risk and cost of the CONTRACTOR, and any of its sureties if any, shall be liable to the COMPANY for any excess cost occasioned by such work having to be so taken over and completed by the COMPANY over and above the cost at the rate/cost specified in the schedule of quantities and rates/prices.

46.0 WITHOUT DETERMINING THE CONTRACT: In such an event (i.e. termination under Article No. 44.4 to 44.9 above), the COMPANY may take over the work of the CONTRACTOR or any part thereof and complete the same through a fresh CONTRACTOR or by other means, at the risk and cost of the CONTRACTOR. The CONTRACTOR and any of its sureties are liable to the COMPANY for any excess cost over and above the cost at the rates specified in the schedule of quantities and rates/prices, occasioned by such work having been taken over and completed by the COMPANY.

47.0 ERRING/DEFAULTING AGENCIES:

Erring and defaulting agencies like bidder, CONTRACTOR, supplier, vendor, service provider will be dealt as per OIL's Banning Policy dated 6th January, 2017 available in OIL's website: www.oil-india.com. Moreover, OIL reserves the right to take legal or any other action on the basis of merit of the case.

48.0 MISCELLANEOUS PROVISIONS:

CONTRACTOR shall give notices and pay all fees at their own cost required to be given or paid by any National or State Statute, Ordinance, or other Law or any regulation, or bye-law of any local or other duly constituted authority as may be in force from time to time in India, in relation to the performance of the services and by the rules & regulations of all public bodies and companies

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whose property or rights are affected or may be affected in any way by the services.

CONTRACTOR shall conform in all respects with the provisions of any Statute, Ordinance or Law as aforesaid and the regulations or bye-law of any local or other duly constituted authority which may be applicable to the services and with such rules and regulation, public bodies and Companies as aforesaid and shall keep COMPANY indemnified against all penalties and liability of every kind for breach of any such Statute, Ordinance or Law, regulation or bye-law.

During the tenure of the Contract, CONTRACTOR shall keep the site where the services are being performed reasonably free from all unnecessary obstruction and shall store or dispose of any equipment and surplus materials and clear away and remove from the site any wreckage, rubbish or temporary works no longer required. On the completion of the services, CONTRACTOR shall clear away and remove from the site any surplus materials; rubbish or temporary works of every kind and leave the whole of the site clean and in workmanlike condition to the satisfaction of the COMPANY.

Key personnel cannot be changed during the tenure of the Contract except due to sickness/death/resignation of the personnel or any other justified situation in which case the replaced person should have equal experience and qualification, which will be again subject to prior approval, by the COMPANY.

Part-II

TERMS OF REFERENCE AND TECHNICAL SPECIFICATIONS OF EQUIPMENT

DESCRIPTION OF SERVICES:

Providing services of oil and gas processing facility on hiring basis in the Khagorijan Field for a period of 03 (Three) years with a provision for further extension by 01 (One) year.

1.0 PREAMBLE:

This section establishes the scope and schedule for the work to be performed by the Contractor and describes references to the specifications, instructions, standards and other documents including specifications for any materials, tools or equipment which the Contractor shall satisfy or adhere to in the performance of the work.

2.0 INTRODUCTION:

OIL INDIA LIMITED (OIL), a Government of India Enterprise under the Ministry of Petroleum and Natural Gas, is a premier up-stream Oil Company engaged in the business of Exploration, Production & Transportation of Crude Oil & Natural Gas as well as production of LPG, having its Headquarter at Duliajan, Assam in India. Its operations are largely based in the north-eastern parts of India particularly in Mizoram, Assam and Arunachal Pradesh, but have also extended its activities in different parts of India and abroad. In connection with its ongoing exploration & production activities in the State of Assam, OIL invites Expression of Interests (EOIs) from reputed and established E&P Service Providers/Vendors/Contractors meeting the pre-qualification criteria as mentioned below for empanelment of vendors for Providing services of oil and gas processing facility on hiring basis in the Khagorijan Field for a period of three years with a provision for further extension by one year at the option of Company.

2.1 A brief note on the Khagorijan field:



- 2.2 The Khagorijan field is located in Chabua area of upper Assam at an approx. distance of 7-8kms from National Highway 37. Also it is about 25Kms N-W of OIL's Field Head Quarter, Duliajan. The field was discovered in November 1998 through drilling of exploratory well KGJ-1. Khagorijan structure is about 4.5 Km² in size. So far three nos. of wells (KGJ-1, 2 & 3) are completed and all wells are shut-in presently. The production was started in December 2004 through Khagorijan EPS. Khagorijan EPS is only 1.8 Km from River Brahmaputra. Peak production rate was around 110 KLPD oil with 40-50% water cut in February 2005. OIL suspended its operations since November 2007 due to administrative/environmental issues. OIL is looking forward to resume production activities in Khagorijan Field on hiring basis for providing services of oil and gas processing facility.
- 2.3 Like all other states in North east India, Assam also experiences heavy rain during Monsoon which sets early i.e. from May onward. The summer is hot and humid and maximum temperature ranges from 30 to 37 degree centigrade during April to June. The winter is from November to January when the temperature is 10 to 25 degree centigrade.

Note:

All the 03 (three) nos. of wells are situated inside the Khagorijan EPS.

2.4 **Oil/Gas well details of other OIL's fields:**

The majority of oil/gas fields in Upper Assam Valley lie in the south-eastern part of a hidden basement high. The alluvium covered foreland shelf zone of Upper Assam, which is a part of the major Assam-Arakan basin, forms the north-eastern corner of the Indian sub-continent.

The bulk of the hydrocarbons discovered so far in the region are contained in the theTipams of Miocene age, Barails of Oligocene age and the Lakadong + Therrias of Paleocene/Eocene age. The presence of the producible oil/gas has also been established in younger Girujan-clay Formations of Upper Miocene age in some areas of Upper Assam basin.

Out of the wells drilled so far in the Upper Assam basin, some wells have penetrated the entire Tertiary sequence and other wells have been drilled down to Upper and/or middle parts of Barail formation of Oligocene age. Information obtained from these wells shows that except a few thin Paleocene/Eocene Limestone beds, the sediments are primary clastic in the Paleocene/Eocene times; rocks were deposited in marine environments which gradually graded into deltaic/fluvial environments through Oligocene onwards.

Majority of the oil/gas wells are completed with 5. 1/2" production casing and 2.7/8" tubing strings. Only a few newly drilled wells are completed with 3 1/2" tubing in 9 5/8" casing. Few new wells are to be completed with 3 1/2" - 4 1/2" tubing in 7" - 9 5/8" casing. There is no open-hole completion. The

existing Non Associated gas wells are generally produced through individual surface production facilities like Indirect Heaters or Heater Separator Units; Some are produced in OCSs (Oil Collecting Station) also.

No sour gas been encountered.

Open-flow potential and build-up tests had earlier been carried out in a few wells. Only limited pressure-production data are available.

Maximum Flowrate : 20000 to 500000 SCMD of gas & liquid upto 450 KLPD

Maximum FTPH 350 ksc.

Geothermal gradient 2.5°C/100 mtrs.

During initial production testing of newly drilled wells, well streams having wide range of characteristics will be encountered. The likely range of characteristics of the well fluid is given below for design purpose:

Water content (Produced) : 0% - 90%

API gravity of oil : 20 Deg - 35 Deg (for Crude oil),
: 30° to 55° API (For Mainly Condensate)

Water specific gravity : 2 - 1.08

Gas gravity : 0.65 - 0.80 (Air = 1)

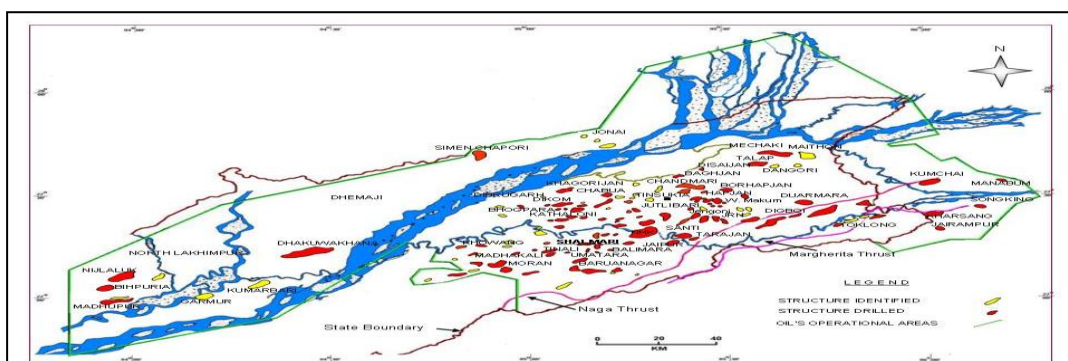
Pour Point of oil : 27 Deg - 33 Deg C.

Wax (Paraffin) content : 10% maximum by volume

Sand/solid/silt content : There may be some amount of sand/silt/drilling fluid content in the well stream.

2.5

Generalized Stratigraphy/Litho-logy of OIL's operational Area:



Text Fig. 1: Map of OIL's Operational Area

The majority of oil/gas fields in Upper Assam basin lie in the south-eastern part of a hidden basement high. The alluvium covered foreland shelf zone of Upper Assam, which is a part of the major Assam-Arakan basin, forms the north-eastern corner of the Indian sub-continent (Text Fig.- 1 refers).

The bulk of the hydrocarbons discovered so far in the region are contained in the sandstone reservoirs of Tipam formation of Miocene age, Barail sandstone reservoirs of Oligocene age and the Lakadong + Therrias/Langpar of Paleocene/Eocene age. The presence of the producible oil/gas has also been established in younger Girujan-clay Formations of Upper Miocene age in some areas of Upper Assam basin.

In OIL's fields, primary exploration/development target has been crude oil resources. Out of the wells drilled so far in the Upper Assam basin, some wells have penetrated the entire Tertiary sequence and other wells have been drilled down to Upper and/or middle parts of Barail formation of Oligocene age. Information obtained from these wells show that except for a few thin Paleocene/Eocene Limestone beds, the sediments are primary clastic in the Paleocene/Eocene times; rocks were deposited in marine environments which gradually graded into deltaic/fluvial environments through Oligocene onwards.

The thickness of Tertiary sediments in the Upper Assam Shelf Basin ranges from 2.0 Km to more than 7.0 km, and include shallow marine Paleogene and continental Neogene and younger sediments overlying a granitic basement. The generalized stratigraphic succession of Upper Assam basin is given in Text Fig.-2.

The general lithology of producing formations encountered in drilled wells, are as follows:

CHRONO-STRATIGRAPHY		AGE (Ma)	FORMATION	THICK. (m)	LITHOLOGY	SOURCE	RES	SEAL	OIL & GAS	
QUATERNARY										
NEOGENE	PLIOCENE	2.0	ALLUVIUM	800-1000						
		5.1	DHEKIAULI	600-1500						
	MIOCENE		NAMSANG	20-250						
			NAZIRA SST.	20-500						
			GIRUJAN CLAY	50-2300			★	★	★	
PALEOGENE	OLIGOCENE	11.3	TIPAM SANDSTONE	400-1500			★	★	★	
		14.4								
	Eocene	24.6								
			BARAIL COAL-SHALE UNIT	50-500		★ ²	★	★	★	
	Paleocene	32.8	BARAIL SST. UNIT (MAIN SAND)	50-500			★	★	★	
		38.0	KOPILI	100-450		★ ¹	★	★	★	
	Paleocene	42.0	SYLHET LIMESTONE	50-225						
		50.5	TURA SST. (BASAL SST)	20-200			★	★	★	
	CRETACEOUS		54.9							
			60.2							
		65.0								
PRECAMBRIAN BASEMENT										
<div><div>1. TOC : 0.9 - 6.1% VRo : 0.6 - 0.85% KEROGEN : TYPE - III & II</div><div>2. TOC : 2.3 - 9.8% VRo : 0.50-0.65% KEROGEN : TYPE -III & II</div><div>LEGEND MUDST / SHALE SILT / SILTST. SAND / SANDSTONE GRAVEL, CONGLO. LIMESTONE COAL, LIGNITE GRNITIC BASEMENT UNCONFORMITY</div></div>										

Text Fig.- 2: Generalized Stratigraphic Succession of Upper Assam Basin

Tipams

This is predominantly arenaceous range and is composed of salt and pepper coloured, medium grained sandstone with bands of blue and bluish gray shale. Some coal streaks are found at middle and lower Tipam. The Tipams sands are fluvial in origin. Petrographically, the Tipams sandstones are described as lithic-arkosic arenites ranging from fine to medium grained but locally coarse grained and conglomeratic. The predominant clay types vary from kaolinite in the Lower Tipams to smectite and smectite-chlorite in the Upper Tipams.

Porosities: 18-21%, up to 25%.

Permeability : 1 – 400 md

Bottom Hole Temp: 62 – 90 °C generally 70 °C

Barail

It is commonly divided into two stage viz. Argillaceous and Arenaceous. The argillaceous range of Barail consists of mostly bluish gray mudstone with thin bands of fine grained sandstone and thin streaks of coal. In some areas well developed extra bands of fine grained sandstone ranges are found. The arenaceous range is comprised of mostly fine to medium grained sandstone with occasionally coal streaks, calcareous mudstone and bluish gray shale.

The Barails sands were deposited in a deltaic environment. The sandstones of the Barails are primarily quartz lithic arenites, typically fine or fine-medium grained and moderately well sorted. The lithic fragments are dominated by metamorphic schists but also include some mudrocks. Siderite is indicated as widespread cement varying from locally minor to moderately abundant. Ankerite and quartz overgrowths are locally present and kaolinite is the predominant clay mineral.

Porosities 20-23%, up to 30%

Permeability: 1 – 500 md

Bottom Hole Temp: 65 – 100 °C generally 80 °C

Lakadong+Therria

This stage is consists of carbonaceous shale with light gray to dark gray splintery shale, bluish gray shale, fine to coarse grained saccharoidal to calcareous, glauconitic sandstone. Thin stringers of coal, white and brownish charts are mostly present in middle and lower part.

Porosities 15-18%

Permeability: 100 – 4000 md

Bottom Hole Temp: 90 – 120 °C generally 105 °C

Langpar

Composed of mostly medium to coarse grained arkosic sandstone along with bluish shale streaks.

Porosities 13-20%

Permeability: 100 – 2000 md

Bottom Hole Temp: 100 – 110 °C

- 2.6 **PRESENCE OF CO₂ & H₂S:** Presence of CO₂ **(around 2% - Max 10%)**. The wells are expected to be H₂S free.

- 3.0 SCOPE OF WORK:** Scope of Work/Services to be performed under the Contract is given below.

I. Dismantling of existing old production facility:

Dismantling of the existing production facility would require the following jobs

- a. Dismantling of existing pipeline, vessels valves etc. These includes dismantling of flanges, fasteners, pipe spool/spools , inlet – outlet pipelines /pipe spools, vessels, pneumatic lines, control gears, valves etc. with spanners or appropriate tools wherever required. The pipe spool(s) which cannot be dismantled has/have to be hacksaw cut and removed manually. The pipe fitting, valves and other accessories that are dismantled to be shifted/transported to the new site/location or company's godown/store after proper cleaning of the same.
- b. Dismantling of companion flanges of existing pipelines/pipe spools, vessels, manifolds etc. at ground level or at elevated position by manually with spanners or appropriate tools.
- c. Dismantling of pipes/pipe spools with hacksaw cutting wherever required. All necessary tools, such as hacksaw blade, hacksaw frame and other required materials to be arranged by the contractor on his own.
- d. Dismantling of various types of fabricated sheds like pump shed; generator shed etc. which are made of grouted pipe posts and CGI sheets.
- e. Dismantling of various types of RCC structures and foundation like bowser loading pad, RCC supports for tanks, PCC floors under various sheds of pumps and generating sheds, concrete oil water traps etc.
- f. Dismantling of old toilets and security outposts made of brick wall and PCC floor.
- g. Removal of pipes, pipe spools, valves to a safe distance from the dismantled site manually.

- h. Removal of vessels both horizontal and vertical and boiler and other equipment to a safe distance from the dismantled site manually. Contractor shall arrange all the necessary, tools, mechanical jack, zinpole, chain pulley-tripod etc. required for removal of vessels and other equipment.
- i. Removal of bunk houses of variable sizes and other fitted accessories to a safe distance from the dismantled site manually. Contractor shall arrange all the necessary, tools, mechanical jack, zinpole, chain pulley-tripod etc required for removal of these items
- j. Removal of 37KL production tanks and rectangular chemical and water tanks to a safe distance from the dismantled site manually. Contractor shall arrange all the necessary, tools, mechanical jack, zinpole, chain pulley-tripod etc. required for removal of vessels and other equipment.
- k. Transportation of all the loose materials recovered under preceding clauses to a new site/store yard located at an approximate distance of 25 to 50km including loading and offloading. Contractor will provide vehicle preferably truck required for transportation of materials.

II. Surface Production Facility (SPF) Services:

- A.** OIL seeks to hire Surface production facility service package in OIL's operational area in Assam and Arunachal Pradesh. Details of the formations are already described in the preceding paragraph. The details of Work/Services to be performed under the Contract are explained in the subsequent paragraphs.
- B.** All **Civil works** like Foundation and Plinth development, Approach road development of approximately **270 m** from the main road, Flare pit & its barrier wall, Source Water (for drinking, Boilers) and other amenities like toilet etc. is under the scope of the Bidder.
- C.** The contractor is to provide Equipments as per the list given in **Appendix-I** with associated equipment/tools & services on hiring. The equipment provided by the contractor will be utilized as production facility operations in vertical wells, high angle deviated wells (S-bend, J-bend, extended reach, horizontal). Well depths are in the depth range of 2000 – 6000 metres. Maximum working pressure will be of 5,000 psi and bottom hole temperature ranges between 70 to 125°C.
- D.** Surface production facility service package shall be utilized as Well Head Set up (WHS) to carry out surface production operation in Khagorijan Field and may also be utilized in few exploratory and remotely located wells under its operational areas in Assam and Arunachal Pradesh.
- E.** The Surface production facility service package as a regular production setup, shall have the provision for handling/producing 4-5 cluster wells. Accordingly, provision of multipoint (4-5 points) production header

(manifold) shall require to be made available by the contractor. The manifold should have Test header for testing of wells individually without hampering production of other connected wells if any. A test separator and test tank alongwith all pipings and accessories shall be required for testing of the wells.

- F.** The well will be handed over to the contractor for carrying out surface production services and for regular production after initial completion and activation.
- G.** The Scope of SPF Services under this Contract can be broadly classified as:
- i) Service of surface equipment like manifold, oil and gas separators with water and gas flow meter, pumps, automatic remote controlled multiple surface safety valves, manifold, adequate surface flow lines, temperature/pressure and flow measurement, basic produced fluid analysis, Data acquisition facilities and ESD/PSD systems, spares and any other materials required to perform production facility services.
 - ii) Surface Production Facility supervisor for
 - (a) Pre Job planning and post job management.
 - (b) Periodical Hydraulic testing of all surface testing equipment.
 - (c) Flow initialization and testing/production operation of the well.
 - (d) Operation and maintenance of all surface equipment.
 - (e) Relief valve calibration.
 - (f) Sample collection and transportation to OIL office for further testing.
 - (g) Trouble shooting & rectification.
 - (h) System Inspection.
 - (i) Production data collection and analysis and
 - (j) Any other service required to ensure an efficient & safe Production facility operation.
 - (k) Record keeping of statutory documents.
 - iii) Surface production testing of the wells.
 - iv) Surface Production and data gathering of producing gas/oil wells.
 - v) Regular production as a surface production facility (round the clock) in shift basis.
 - vi) To build facility set up for flaring at a distance of about 90 mtrs away from the wellhead/SPF as per OISD 118. **If the flaring facility cannot be accommodated within the existing land boundary of OIL then the Contractor has to arrange for the land, ROW/ROU as well as approach road for setting up of flaring facility.**
 - vii) Measure and record continuously produced fluid flow rates, surface pressure (FTHP, CHP and AP) and temperature of the produced fluid at the

wellheads & test separators in order to keep the well in good health and producing condition.

- viii) Collection of well head sample, gas sample for the necessary analysis. The bidder shall test basic sample analysis (oil water content, salinity, Gas SG, pH...) in its own well site laboratory.
- ix) Bottom-hole Pressure-Temperature recording, PVT sampling (using Slickline unit) shall be carried out as and when advised by Company representative.
- x) Bottom Hole Pressure-Temperature recorded data, Gas sample and PVT sample shall be handed over to Chemical department of OIL for analysis.
- xi) To build facility set up for loading of produced liquid/fluid to 12 kl capacity tankers to be provided by the bidder for transportation to Company Designated Location.
- xii) Custody transfer/transportation of crude oil through bidder's tankers from respective well sites to Company Designated Location shall be bidder's responsibility.
- xiii) The Contractor shall have to supply and use their own tools & equipment/facilities etc. as given in Appendix-I to undertake the above services.
- xiv) The Contractor shall have to provide their competent/skilled manpower (personnel) as given in Appendix-II to undertake the above services.
- xv) The Contractor shall have to arrange for fooding, lodging and transportation service for their personnel as well as provisioning of materials/operational consumables including Petroleum Oil & Lubricants etc. for smooth functioning of the Production Facility. OIL will provide chemicals viz Glycol, Methanol, De-Emulsifier, Flow improver etc as and when required.
- xvi) The deliverables of the Surface Production Facility are broadly but not limited to:
 - a) Surface Flow rate data acquisition. Reservoir pressure & temperature survey and analysis.
 - b) Daily Oil & Gas production rate, bean size, flowing tubing head pressure, Shut-in tubing head pressure (if well is kept shut), flowing tubing head temperature, oil water content, pH, Salinity, SG of gas. The contractor shall collect Representative reservoir fluid at surface. Detailed Fluid sample analysis-Compositional analysis and PVT analysis (Will Be carried out by OIL).
 - c) Report on Surface Production Data preparation & submission. Documentation to be submitted may include but not limited to equipment

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certification, inventory report, recent pressure test chart, relief valve calibration report, P&ID and Surface production facility equipment layout drawings, operating procedures and post job report.

- xvii) While operating the Surface Production Facility by the successful bidder, the company (OIL) shall have the adequate monitoring, supervision and control over the overall operation including transportation of crude oil.
- xviii) Strict compliance with statutory regulations like Mines and related acts /legislation, IBR, OMR, OISD norms and Pollution Control Board (state/central) etc. are to be complied by the successful bidder.
- xix) After completion of production operation in a particular well, the advice for inter- location movement (ILM) of Surface Production Facility and Contractor's personnel to other well sites shall be given by the Company. However, due to some unforeseen circumstances, in case, the next well is not ready for production operations and preceding well was also not viable for regular production, then OIL will issue interim demobilization notice as mentioned in clause no. 9.0 of Part-3 Section- IV, till the next well is ready for Production Operation. Such advice will be issued by the Company and shall be applicable during the contractual period.
- xx) Any other jobs relating to production facility services but not covered herein shall be carried out by the contractor at no additional cost to the company.
- xxi) The quantum of job may vary depending upon drilling activities to be taken up by the Company during the course of the contract and needs to be attended by the Contractor. The Contractor following mobilization of crew and equipment, will be required to provide the intended service as desired by the company as and when required basis in line with the contractual terms.
- xxii) The Contractor's entire fleet of equipment must meet the safety requirement and duty condition of safe, trouble free and uninterrupted operation as per sound industry practices. The contractor shall undertake operation and maintenance (O&M) of the equipment's forthwith after supply of the equipment and shall be responsible for arranging all resources including competent manpower as per requirements of Indian Mines Act, its bye -laws & other legislations in force and all resources/facilities for continuous 24 (twenty four) hours operations on shift basis, routine & scheduled maintenance including running repairs and provisioning of relevant spares and consumables in relation thereto.
- xxiii) OIL at its discretion may ask the contractor to divert the produced crude oil/gas through flowline to the nearby installation. The flowline for the same shall be laid by OIL.

H. General Notes:

- (i) Details of Tools/Equipment and their operational requirement are given in Appendix-I.

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- (ii) The Scope of Work under operation and maintenance of the equipments includes all that are required for safe, trouble-free and uninterrupted operation as per appropriate industry practices. The Contractor shall undertake operation and maintenance (O&M) of the equipment forthwith after supply and shall be responsible for arranging all resources including competent manpower as per requirements, its bye-laws & other legislations in force; employee insurance & benefits and all resources/facilities for continuous twenty four hour operations on shift basis; public liability insurance, routine & scheduled maintenance including running repairs and provisioning of relevant spares and consumables in relation thereto.
- (iii) The Contractor shall maintain and preserve all records and documents relating to the performance of the Work mentioned in scope of work and anything else that may reasonably be required to preserve for a period of 3 (three) years from completion of this Contract.

I. Special Notes:

- (i) Supply of Tool/Equipment/Manpower/Consumables required for ensuring trouble free efficient operation for the assigned services is the sole responsibility of the Contractor.
- (ii) The Contractor shall make themselves available for a joint discussion with OIL to formulate pre job planning after the award of Contract and prior to mobilization without any extra charge to OIL.

J. Reference Standards:

The total design and service shall be governed by but not limited to, the following reference standards wherever applicable:

√	API Spec 5CT	Specifications for tubulars and threads
√	API Spec 5L	Specifications for Line pipe
√	API Spec 6A	Specifications for valves and wellhead equipment
√	API Spec 6D	Specifications for pipeline valves
√	API Spec RP 17B	Recommended practice for flexible pipes
√	API RP 44	Recommended practice for sampling petroleum reservoir fluids.
√	API RP 520	Recommended practice for sizing, selection and installation of pressure relieving devices.

√	API RP 521	Recommended practice for pressure relieving and depressuring systems
√	ASME-Section-VIII Divn. I and II	Rules for construction of pressure vessels
√	ANSI/ASMEB 31.3	Chemical plant and petroleum refinery piping.
√	API RP 54	Recommended practice for Safety and health for oil & gas well drilling and servicing operation.
√	Relevant OISD, CPCB, APCB etc. standards and bye laws.	

K. Personnel:

- (i) The Contractor shall provide competent personnel with requisite experiences & qualifications as per the Appendix-II on round the clock basis. OIL reserves the right to decide for engagement of these personnel on the basis of verification of relevant documents prior to engagement.
- (ii) The Contractor shall furnish along with their bid the detailed bio-data and supporting documents regarding academic qualification and experience of all the crew members to be deployed under the Contract as per Appendix-II.
- (iii) Personnel deployed should be conversant with relevant safety practices.
- (iv) Key Personnel should have good working knowledge in English.
- (v) If the Contractor is unable to provide the personnel initially identified in their offer and seek for deployment of alternate personnel having requisite qualification and experience set forth in the Contract, the Contractor may do so by taking prior approval from OIL.
- (vi) The Production Facility In-charge shall head the team of Contractor's crew and shall carry out all the jobs in consultation with OIL's representative. He shall report to the office of the OIL's representative regularly and also as and when called for receiving instruction/resolving any issue on contractual obligation. He must be available at call.
- (vii) The Contractor may replace their personnel during their due off/leave provided equivalent category of personnel is deployed and subject to approval from Company on their credentials.
- (viii) The Contractor shall ensure that all the personnel shall have a full medical examination in accordance with accepted medical standard prior to engagement. In Case of any medical emergency/treatment of contractor's personnel's, the contractor shall be responsible for their treatment i.e. all

such treatment cost has to be borne by the contractor. However, OIL Hospital facility may be availed on chargeable basis.

- (ix) Company reserves the right to disqualify a person in case of indiscipline, unfit due to medical reason, incompetence etc. to Work under the Contract.
- (x) Contractor may deploy additional personnel, if required, by taking prior approval from the Company. Such additional personnel shall be provided by the Contractor at their own cost.

L. Vintage of Tools/Equipment:

All major equipment offered for SPF i.e. Separator, Manifold, Oil Transfer Pump and Surge Tank shall not be manufactured before 01.01.2014.

M. Safety, Health and Environment:

Contractor shall comply with applicable environmental laws, statutory regulations as applicable to Oil Mines in India.

The Contractor is required to provide all its personnel with Personal Protective Equipment as per international practice, which may include, as appropriate, but without limitation the following:

- Safety Helmet
- 100% cotton or fire proof overalls
- Safety Foot ware
- Safety Goggles
- Other PPE, including gloves. Safety goggles/visor, hearing protection, safety belts etc.

N. Supply Base:

It will be contractor's responsibility to maintain adequate space and utilities at their appointed base in and around Duliajan for storage of their Equipment, Tools etc. and workshop needs. All costs associated with establishing and running such facility will be to the Contractor's account.

O. Tools/Equipment/Spares/Consumables:

The Contractor shall provide tools/equipment for the complete services. The Contractor shall keep sufficient back up tools and equipment, spares, elastomers, redress kits, etc. in order to ensure uninterrupted services. An indicative list of tools and equipment are given below. Any additional tools/equipments required to fulfill the scope of work but not covered in the list are also to be supplied by Contractor at no extra charge.

SURFACE PRODUCTION FACILITY (One Package)			
SL No	ITEMS	UNIT	QTY

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1	SURFACE SAFETY VALVE (SSV)	Each	1
2	HEAT EXCHANGER	Each	1
3	HIGH PRESSURE PIPING PACKAGE	Set	1
4	MEDIUM PRESSURE PIPING PACKAGE	Set	1
5	LOW PRESSURE PIPING (VENT AND RELIEF LINES) PACKAGE	Set	1
6	3" FLEXIBLE FLOW LINE (COFLEXIP HOSE – 45FT) – OPTIONAL	Set	1
7	DATA HEADER	Each	1
8	MANIFOLD	Each	1
9	SURFACE PRESSURE & TEMPERATURE RECORDER	Each	2
10	SEPARATOR (1440 PSI)	Each	2
11	SURGE TANK	Each	1
12	GAUGE TANK	Each	8
13	OIL TRANSFER/LOADING PUMPS-5000BPD (BOWSER LOADING)	Each	1
14	FLARE BURNER FOR FLARING & FLARE SET UP FACILITY	Package	1
15	AIR COMPRESSORS	Each	2
16	OIL DIVERTER MANIFOLDS	Each	1
17	GAS DIVERTER MANIFOLDS	Each	1
18	PRODUCTION SHUT DOWN (PSD) SYSTEM	Each	1
19	SURFACE DATA ACQUISITION SYSTEM WITH ACCESSORIES	Set	1
20	SAMPLE BOTTLES/ SAMPLER		
	A. OIL SAMPLE CANS, 5 LITRE, IATA CONFORMING,	Each	10
	B. OIL SAMPLE CANS, 1 LITRE, IATA CONFORMING	Each	20
	C. WATER SAMPLE BOTTLES, 1 LITRE, PLASTIC OR GLASS	Each	10
	D. LABELS AND CONSUMABLES FOR ALL THE ABOVE	Set	1
21	SAFETY EQUIPMENTS	As Required	
22	TOOLS, CROSS- OVERS &	As Required	

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	SPARES		
23	FITTINGS AND NEEDLE VALVES	As Required	
24	63 kVA GENSET (ACOUSTIC ENCLOSURE)	Each	2
25	CHEMICAL INJECTION PUMP – CAPACITY-56 GPD	Each	1
26	ANY OTHER EQUIPMENT /TOOLS FOR SUCCESSFUL SURFACE TESTING SERVICE, BUT NOT MENTIONED ABOVE	As Required	

Note 1: The contractor has to maintain sufficient back up of SPF equipment spares/consumables ('O' rings, elastomers/rubber seals, redressing kits etc.) in order to ensure uninterrupted services.

Note 2: Any additional tools/equipments required to fulfil the scope of work but not covered in the above Table are also to be supplied by the contractor at no extra cost.

Note 3: The above list of tools/equipment/spares/consumables is indicative and shall be used for evaluation purpose. However, the Company reserves the right to modify the quantities or remove some of tools/equipment/spares/consumables at the time of Award of Contract.

A. SPECIFICATION OF SOME OF THE MAJOR TOOLS AND EQUIPMENTS:**1.0 Surface Production Facility Services**

All data headers and pressure bleed off points upstream of and including the manifold shall each be equipped with double block and bleed needle valves with 5,000 psi minimum pressure rating. The details of the required Surface Production Facility (SPF) Equipment and accessories suitable for 5000 psi working pressure are as under:

1.1 Surface Safety Valve (SSV)

- Suitable line connection is required to connect the upstream of SSV with X-mass tree (2 9/16" X 2 1/16" X 5K/10K) and downstream to be connected with manifold.
- Working Pressure 5000 psi
- Test pressure 7500 psi
- Shall be hydraulically operated fail-safe to closed position
- Shall be able to close as per international Oil & Gas standard practices at operating pressure.
- Shall be complete with a control system, with an interface to the Production Shut Down System(PSD) for emergency remote closure in parallel with the surface tree production wing valve
- Should be frame mounted with lifting eyes and slings/chains

1.1.1 Heat Exchanger (5000 psi)-01 no.

- The Contractor shall provide Heat Exchanger along with Indirect water bath heater. (The Indirect Water Bath heater shall be equipped with diesel fired /Gas fired (If gas is available after producing the wells or if gas is made available from a nearby source, then gas may be utilized for firing the burner) burners to heat up water in the water bath heater which will then be circulated through the 5000 psi H-EX for exchanging heat with well fluids).
- In the HEX the pressure coil should have minimum two passes through the heater for efficient heat transfer.
- The Heat Exchanger shall be of minimum 2 MM BTU/Hr capacity
- Working Pressure 5000psi
- Automatic fuel shut down valve activated by pilot light stoppage installed in the indirect bath heater burner system.
- Flame arrestor at burner air inlet (in case of natural Draft) or Necessary safety gears in case of Forced draft burners are to be there in the indirect water bath heater. The water bath heater shall be able to maintain bath temperature on min 80 deg C.
- All necessary requirements of Gas fired burner for heat exchanger shall have to be arranged by the contractor.

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1.3 Piping Package

- Suitable for 5000psi WP.
- Set to include elbows, straights, swivels and any x-overs needed for connections.
- All piping connection upstream of manifold to be high pressure piping of suitable size, length.

1.4 Low Pressure Piping (Vent and Relief Lines) Package

- Set to include elbows, straights, swivels and any x-overs needed
- Suitable for 1500psi WP
- All piping connection downstream of separator to be low pressure piping of suitable size, length.

1.5 2"/3" (with 3" to 2" reducer) Flexible Flow Line (COFLEXIP Hose-45ft)

- Should be of single length (45 feet), suitable for connecting X-mass tree with stand pipe even in stabbed out condition if permanent packer is used.
- 3" to 2" reducer
- W.P. 5000 psi

1.7 Data Header

- 5000 psi rated to be sited upstream of manifold.
- Shall have sufficient points for pressure and temperature gauges(thermo-wells or strap-on thermo-transducers), electronic data acquisition sensors, dead weight tester, sampling and injection, each equipped with double needle valves.

1.8 Five point Manifold - 1 no.

- The manifold must consist of Main header, Test header, Plug valves, Check valves and necessary fittings. OIL drawing no. OIL/PDNO/P&D/019/A-1/1 is a generalized drawing of 5 point manifold and is provided for reference only.
- Working Pressure 5000 psi
- Test pressure 7500 psi
- API 6D Plug valves & Check valves
- Minimum 5 valve configuration
- All valves in the manifold shall have the same pressure rating
- Pressure gauge with ½" NPT connection
- 0 – 5000 psi
- 0 – 1000 psi
- 0 – 500 psi
- 0 – 100 psi
- Hand wheels.

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- Steel braided rubber tube with connection ½” NPT size 10’ long suitable for 5000 psi for sampling purpose.
- Shall be arranged on a frame, including lifting eyes and slings/chains

1.9 Surface Pressure & Temperature Recorder

- Recorders should have mechanical as well as digital output and operation.
- Pressure to be tapped from 1/2' NPT needle valve box.
- Temperature to be measured from 1/2' Autoclave weld neck pocket or strap-on thermo-transducer.
- Provided with sufficient length of high pressure hose (5000 psi WP) with 1/2" NPT connectors
- Chart drive mechanical, one revolution in 24 hrs.
- For digital recorders data should be recorded versus time.

1.10 Separator (1440 psi Design Pressure) - 02 nos.

- Shall be suitable for two phase (liquid & gas) separation.
- For Gas well Liquid handling capacity – 0 to 100KLPD (0 – 600BPD), Gas handling capacity – 30000 scmd to 750000 scmd at an operating pressure of 300 psi.
- For Oil well Liquid handling capacity – 10 to 300 KLPD (60 –1650 BPD), Gas handling capacity – 2000 scmd to 100000 scmd at an operating pressure of 50 psi.
- Vessel sizing calculation is to be provided.
- The following features shall be included
- Pressure control system
- Oil level control system with liquid level glass
- Positions for both data acquisition transducers and pressure and temperature gauges on vessel, gas and oil lines.
- Oil, water and gas metering facilities to cover the full flow capacity range of the separator.
- Suitable flow meters to measure liquid and gas flow rates
- Sampling outlets at oil, gas and water lines
- Flange connection in vertical section of gas outlet line for gas sample collection.
- Shall be equipped with manhole situated so that internal visual inspection and cleaning can be done
- Inlet manifold shall enable by-pass to either oil or gas discharge line. The manifold shall be equipped with sufficient valves to isolate the vessel itself
- Shall be equipped with two independent pressure relief devices, protecting the vessel against overpressure/rupture. Each individual device shall be capable of discharging the maximum well production rate in case of overpressure.
- One of the separators shall have the feasibility of utilising as a Test separator for testing of a well without interrupting the production from other connected wells if any.

1.11 Surge Tank - 01 no.

- Shall have a capacity of minimum 80 bbls, two compartments.
- Shall be able to operate up to a pressure of minimum of 50 psi
- LP gas meter to allow GOR calculation
- The following features shall be included
- Pressure control system
- Externally mounted Liquid level glasses for visual inspection of liquid/gas interface
- Shall be equipped with positions for analog pressure and temperature measurement on vessel
- Inlet manifold shall enable by-pass of fluid to oil discharge line. The manifold shall be equipped with sufficient valves to isolate the vessel itself
- Shall be equipped with pressure relief device, protecting the vessel against overpressure/rupture
- Grounding device

1.12 Gauge Tank/Crude Oil Storage Tank

- Atmospheric working pressure
- Minimum 200 bbls capacity – 8 nos.
- Calibrated dip sticks
- Externally mounted sight glass and by-pass manifold.
- Associated pipe fittings for inlet and outlet connections with provision of utilising tanks as test tank during testing of a well.
- Fitted with stair case, dip measuring device/valves etc.

1.13 Oil Transfer Pumps

- Should be hooked up in the manifold of gauge tank for direct suction and delivery to enable loading of 12 kl capacity bowsers.
- Shall be capable of emptying tank during flowing with a rate of minimum 25 klph.
- Driven by flame proof electric motor or compressed air.
- Check valves fitted to pump or pump manifold to prevent backflow through the pump.

1.14 Gas Burner for Flaring

- Shall be capable of complete combustion of up to 30 MMScf/day gas without fall-out.
- 01 (one) environmentally friendly gas flare shall be supplied. The burner design shall be such that flaring of hydrocarbons gas is smokeless, fallout-free and achieved at minimum noise levels.
- The flaring system shall be capable of flaring oil in case of emergency.
- Noise level shall be within the range 45 – 55 db.
- Minimum three head Burner
- Includes remote electrical ignition system
- Piping package for flare connection will be Bidder's Scope.

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- Construction of Suitable Fire barrier wall for Flare pit will be Bidder's Scope.

1.15 Air Compressors

- Should be able to supply sufficient quantity of air as per bidders design requirement for efficient flaring & all pneumatic control gears.
- Electrical/diesel powered.
- Complete with hoses and suitable end connection to connect with air line of burner.

1.16 Oil Diverter Manifolds

- To divert oil to flare or process equipment as required
- WP 1440 psi.
- Should have ball/plug valves.

1.17 Gas Diverter Manifolds

- To divert gas to flare.
- WP 1440 psi.
- Should have ball/plug valves.

1.18 Production Shut Down (PSD) System

- Shall be capable of shutting in the well on the surface safety valve. Activation shall take place as automatic functions from sensors installed as mutually agreed using API RP 14C as a guideline, or by manual activation of PSD shut down panel located at the following minimum places:
 - Assembly Area
 - Separator Area
 - Storage Tank Area.
- A box with lid, to avoid accidental activation of PSD, shall protect Push Button panel.
- Each set should have 3 nos. of high –low pilots.
- One no. high-low pilot each between
 - i) Flow head & manifold
 - ii) Manifold & Heater
 - iii) Separator & Tank

1.19 Surface Data Acquisition System

- Sensors for Pressure and temperature measurement, level transducers
- Cabling
- Sampling Rate: Sampling to be done every 1min. The records in hard copy generated will be in every 15 mins.
- Provision shall be available for continuous monitoring of wellhead pressure and temperature at surface test tree, annulus pressure, separator oil, gas

and water flow rates, separator pressure and temperature, and separator downstream parameters

- All sensors and metering devices shall have valid calibration.

1.20 Sample Bottles

- Oil sample cans, 5ltrs, IATA conforming – 10
- Oil sample cans, 1ltrs, IATA conforming – 20
- Water sample bottles, 1 litre, plastic or glass – 10
- Labels and consumables for all the above

1.21 Safety Equipments

- Fire water pump, monitors, tanks etc. as per OISD-STD-116.
- Fire extinguishers
- Portable H₂S (Level-10 ppm and beyond) and CO₂ detection equipment
- Portable explosimeter
- Personnel protective equipment

1.22 Tools, Cross-Overs & Spares

- Containerized workshop/store with power and lighting.
- Includes all hand tools, all types of cross-overs, spare parts etc required for surface testing operations
- Hose baskets, pipe racks and baskets etc

1.23 Fittings and Needle Valves

Needle valves and fittings, to supply all pressure, temperature and sampling point upstream of the heater with double block and bleed.

1.24 63 KVA Genset

- 63 KVA 3 phase, 415 Volts Electric Start, Air Cooled Diesel Genset having Engine & Alternator close coupled and mounted on a fabricated skid/frame housed in a Acoustic Enclosure complete with all ancillaries/equipments including earthing materials, earthing pit and ground earthing.
- Shall be able to provide sufficient power to run all the contractors tools & equipments.
- Shall be diesel driven.

1.25 Chemical Injection Pump

- a. Working pressure 5000 psi
- b. Capable of injecting against full shut in wellhead pressure.
- c. Shall be equipped with a pressure relief device, if maximum pump pressure is higher than the maximum working pressure of the component it is pumping in to.

- d. Shall be suitable for methanol & glycol injection
- e. Pumping capacity = 56 gallons per day @ 5000 psi.
- f. Pump should be pneumatically driven positive displacement.
- g. Pump to be provided with check valve.
- h. Provided with sufficient length of high pressure hose (5000 psi WP) with 1/2" NPT connectors.

B. Operational Requirement:

Surface Equipment

- a. The pressure relief system from all relief devices shall be routed to relief headers for high and low pressure relief. It will be Contractor's responsibility to ensure that the relief system is suitably sized to discharge the maximum gas and/or liquid design flow rate. The discharge shall be directed to the flare.
- b. The interconnecting piping shall be laid and installed by the Contractor after due approval from the OIL in charge at site. All piping shall be safely anchored and secured. When the piping installation has a change of pressure rating, the lower rated pipe shall be adequately protected against overpressure.
- c. All major equipment downstream of the manifold shall have the feature to be bypassed.
- d. Burning of hydrocarbons shall take place without any pollution to atmosphere. All effort shall be made to minimize smoke to air.
- e. The heat radiation calculations shall be carried out as and when required, showing the maximum exposure at maximum production rate in a worst case scenario.
- f. All surface pressure containing piping and vessel shall be installed in such a way that blow down of the equipment is possible from a safe area through a manual activation feature.
- g. All process control shall be local pneumatic control.
- h. All the surface equipment necessary for the job shall be skid mounted for ease of transportation and installation.
- i. Area illumination using FLP electrical lighting system/facility, earthing system and other ancillary equipments that are run on electrical power using sound proof generators (contractor's scope) are to be provided by the contractor.
- j. Maintenance: It is expected that periodic maintenance of the equipment shall be carried out at the time of Inter location Movement. However, if the production continues beyond 20 days, the bidder will be provided 1 day (24 hours) time in a calendar month to carry out necessary maintenance/repairing job only in unavoidable circumstances. However contractor Cumulative servicing period cannot be brought forward to the next month(s).

k. Safety Equipment/Services:

- i) The Contractor shall observe all safety regulations in accordance with acceptable oilfield practices and applicable Indian Laws including provisions of Oil Mines Regulations, India, OISD & State Pollution Control Board. The Contractor shall take all measures reasonably necessary to provide safe working conditions and shall exercise due care and caution in preventing fire, explosion and blow out.
- ii) DGMS approved Electrical & Instrumentation equipment shall be acquired and used by the contractor, wherever applicable.

1. Security Services:

The Contractor shall be wholly responsible for complete Security of their personnel, their surface well test package, Well Sites, Base Camp, etc. during ILM, operations, transit etc. and arrange suitable, complete and best Security services accordingly on round the clock basis for their personnel and equipment & other materials of the Company (handed over through proper documents) at well sites throughout the tenure of the contract. All security related issues shall be dealt with by the Contractor on their own including dealing with Government agencies. Suitable fencing with security gate & proper area lighting at well site as well as at camp sites will be the sole responsibility of the Contractor. The Company will in no case be involved in security related issues. The Contractor shall also be responsible for safety and security of the Company's personnel/equipment/tools/materials etc. at the well site and at camp site and shall provide best security services to them during the tenure of the contract.

C. General Standard of Equipment

All equipment supplied for use upstream of and including the manifold is to be rated to a minimum of 5000 psi WP unless otherwise specified. All equipment supplied for use downstream of the manifold upto separator is to be rated to a minimum of 5,000 psi and all the equipments supplied for use in downstream of separator shall be 1500 psi unless otherwise specified.

Surface Production Facility Equipment should be capable of handling 2000 bbl/day liquids, 15MMscf/day Gas.

All surface vessel/equipments are to be skid mounted

All lifting equipment should have been manufactured in accordance with API specifications 8A and 8C and should be inspected and certified according to API recommended practice RP8B Categories I-IV.

NOTE:

- a. CIVIL jobs: Initial site preparation and any civil jobs emerging due to movement of OIL's equipments will be Bidder's scope.
- b. Well Plinth civil works will be carried out by cContractor.

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- c. Security & fencing will be solely under contractor's scope.
- d. Valid DGMS approval for any electrical and instrumentation equipment's wherever applicable.
- e. Safety & Emergency First Aid items as per Indian Oil Mines Regulations and OISD guideline to be kept in well site by the contractor.
- f. Extra storage tanks if required will be provided by OIL.
- g. Mines Vocational Training may be given by OIL.
- h. Double electrical earthing strips per equipment should be provided.
- i. During activation well fluid coming out will be directed to the gauge tank bypassing separator & surge tank. The tank evacuation through bowsers will be Contractor's scope.

- j. FLARE PIT: For flaring of produced gas during well testing, flare pit is must in case of exploratory well or development wells where flow line connection to permanent set up is not possible.

For preparation of flare pit following jobs needs to be carried out:

SL NO	PRACTICE FOLLOWED IN OIL	OIL'S SCOPE	BIDDER'S SCOPE
1	Arrangement of land for flare pits well as approach road to the flare pit from the well plinth if required.		√
2	Construct the flare pit covering the area of Size: 20Mtrs x 20 Mtrs by asbestos walling about 16 ft height		√
3	Make trestle approach road to the flare pit for lying of flare line as well as for walking in case of low lying area		√
4	Make earthen bundh around the flare pit area up to a height of 1.5 mtrs to prevent crude oil over flowing to the neighbouring area of the flare pit in case of system malfunctioning or carryover		√
5	Erect security fencing with jingle wire around the flare pit in order to avoid any cattle movement and touching of hot asbestos wall. Erect security fencing with jingle wire around the periphery of the well plinth.		√

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6	<p>(i) Making of flare line using 4 1/2"OD line pipe from separator gas out let with flare manifold of 6" or 8" size having three/four nos of 4" outlets</p> <p>(ii) Anchoring of the flare manifold.</p> <p>(iii) Make a trestle at the flare pit (if required).</p> <p>Necessary 4 1/2" OD line pipe will be provided by OIL. Transportation of the same from OIL's pipe yard to the location of installation is under bidder's scope.</p>		√
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QUALIFICATION AND EXPERIENCE OF PERSONNEL:

1.0 SURFACE PRODUCTION FACILITY IN-CHARGE (SPFI): 1 NO.

- The Person should be Graduate In Engineering with 4 years' experience or Diploma in Engineering with 7 years' experience or Graduate in Science with 10 years of experience in operation and maintenance of Crude oil & Natural gas processing Facility.
- He should have adequate administrative skills to independently run the operation and manage a group of manpower deployed under him. Amongst these people, he should handle any industrial unrest scenario arising out his subordinates.
- The SPFI shall head the team of Contractor's crew and shall carry out all the jobs in consultation with OIL's representative. He shall report to the office of the OIL's representative regularly and also as and when called for receiving instruction/resolving any issue on contractual obligation.
- To recommend surface production plan and equipment layout to OIL India Ltd. for approval.
- The SPFI shall attend duty as and when the job demands and shall be available for 24 Hours and shall be in constant touch with the Company representatives stationed at well site.
- SPFI shall be responsible for all surface data acquisition.
- SPFI will be overall responsible for the trouble free operation of all the equipment's.
- He should conversant with all the software to be used for the above services.
- SPFI will be responsible for Pre Job planning, design, operation, post job management, final test report preparation & submission, system inspection and maintenance of Surface Production Facility equipment.
- He should have knowledge of Hazardous Area and conversant with relevant Safety and Environment Regulations. In operation and maintenance of all the tools and tackles, machineries used for the operation. He should have experience to critical and emergency situation.

2.0 SURFACE PRODUCTION SUPERVISOR (SPS): 01 NO.

- Person should be diploma in engineering with 3 years' experience or 12th standard with 7 years' experience in operation and maintenance of Crude oil & Natural gas processing Facility..
- The person will be responsible for all the operation mentioned in Scope of Work.
- The person is to report to SPFI for any abnormality in the operation.
- The surface production supervisor should be able to work as an expert of well testing and should be able to supervise operations, repair and maintenance of SPF equipment during well testing.

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- He should be well versed with the latest testing technology, work procedures, in accordance with internationally recognized safe well testing methodology.

2.0 OPERATOR: 02 NOS.

- The Surface Production Facility Operator should have a minimum of 5 years of experience in operation and maintenance of Crude oil & Natural gas processing Facility.
- All the said personnel should possess valid training certificates from approved agencies under International Safety Management Code in respect of fire prevention and firefighting and first aid in addition to medical fitness certificate.
- The Contractor should submit a list of personnel who are likely to be deployed for the subject services to Operator for approval. They should fulfil the above qualifications and experience.
- The Contractor shall furnish a list of available personnel who will be deputed for providing services at the beginning of the contract.

3.0 OTHER CREW MEMBERS:

- Personnel deployed by the Contractor other than the mentioned above, in any operation shall be conversant with oil field operation.

4.0 LIST OF KEY PERSONNEL:

The following table shows the summary of list of competent personnel to be deployed by the Contractor

Sl. No.	Description	Nos.
1	Surface Production Facility in-charge (SPFI)	1
2	SURFACE Production SUPERVISOR (SPS) per shift	1
3	OPERATOR (SPFO) PER SHIFT	2

III. BOWSER/TANKER:

- 1.1 "TANKER OR BOWSER" means self-propelled transport tanker(s)/browser(s) on which a certified calibrated tank is mounted for the purpose of transportation of POL by road.
- 1.2 "LOADING POINT" means point where arrangement for loading in the tanker is provided by the contractor.
- 1.3 "UNLOADING POINT" means point where arrangement for emptying the loaded tanker is provided by the Company.

- 1.4 "BASE STATION" means the station/space provided by the company, where the tanker(s)/bowser(s) shall be based/parked. In case of non-availability of company provided base station/operational exigencies contractor has to arrange base station, within 2 km of the unloading point.
- 1.5 "BREACH OF Tanker transportation related CONTRACTUAL OBLIGATION" means amongst others also the following:
- a) Carriage of unauthorized passengers/materials other than crude oil/condensate in the tankers/bowsers by the Contractor while under this Agreement with the Company.
 - b) Unauthorized use of the tanker(s)/bowser(s) when released to the Contractor for repairing/servicing.
 - c) Withdrawal of hired tanker(s)/bowser(s) from the service before expiry of the term of this Agreement for any reason whatsoever without the consent/instruction of the Company Engineer.
 - d) Failure of the Contractor to place the tanker(s)/bowser(s) for periodic inspection as per schedule as directed by Company Engineer.
- 1.6 "COMPANY" means Oil India Limited.
- 1.7 "COMMENCEMENT OF SERVICES" means the date of placement of the first bowser/tanker under this Agreement.
- 1.8 "COMPANY ENGINEER" means the following:
- i) Head of the Department (OGPS)/Surface Manager (Asset)/Head of the Department (PSS) or his nominee in case of the following events:
 - a) Normal day-to-day operation of service after placement under the department.
 - b) Release of bowser(s) for maintenance/inspection/fueling.
 - c) Instruct Contractor to replace by more suitable hand of divers/crews engaged for operating the bowser(s).
 - d) Allotment of daily duties and timing of reporting and release.
 - e) Authentication of number of trips-cum-bill.
 - f) Determination of shutdown or standby, liquidated damages and penalties for default of breach of contract.
 - g) Release of bowser(s) and termination of this Agreement in case of complaints as to its deteriorated mechanical conditions.
 - h) Initial placement of bowser(s) with a user department of the Company.
 - i) Release of bowser(s) upon conclusion of this Agreement.
 - j) Assessment of time to be allowed for repair in case of accident.
 - k) Initial and subsequent inspection of tanker(s)/bowser(s).
 - l) Scrutiny of documents regarding contractor's compliance with the requirements under this Agreement for permits, licenses, employee's roster etc.
 - m) Determination of instances of shutdown or standby due to Force majeure, Bandhs etc.

- ii) Chief General Manager (Contracts)/Head of the Department (Contracts) in case of the following events:
 - a) Release/forfeiture of Security Deposit/Earnest Money Deposit.
 - b) Any dispute under this Agreement as to the Contractor's obligations or otherwise.
 - c) Defaults or otherwise in case of dispute by the contractor.
- iii) Chief General Manager (Logistics) or his nominees in case of the following events:
 - a) Initial and subsequent inspection of the bowser(s)/tanker(s).
 - b) Scrutiny of the documents, regarding contractor's compliance with the requirements under agreement for permits, licences etc.
- 1.9 "DUE DATE OF PLACEMENT" means the date stipulated in the contract for placement of bowsers/tankers.
- 1.10 "DETERIORATED CONDITION OF TANKER(S)/BOWSER(S)" means any tanker(s)/bowser(s) found not acceptable to Company Engineer after mechanical inspection or/and tanker(s)/bowser(s) found to be unworthy of undertaking the services envisaged under the provisions of this Agreement or/and tanker(s)/bowser(s) which is/are facing repeated breakdown due to inadequate, improper and timely repairs and maintenance and/or tanker(s)/bowser(s) refused by the Company Engineer/user department as being unfit.

"DAILY LOG BOOK" means the format provided and certified by the Company Engineer on a day-to-day basis during the tenure of this Agreement.
- 1.11 "DEFAULT" means any of the following omissions or commissions by the Contractor or his/her crew, which will lead to shutdown of tanker(s)/bowser(s) and/or breach of contractual obligations:
 - a) Delay in initial placement of tanker(s)/bowser(s) beyond the stipulated date.
 - b) Unsuitability of the working crew.
 - c) Drunkenness and intoxication of the crew.
 - d) Non-availability of tanker(s)/bowser(s) due to any reason, whatsoever, including but not limited to the conditions mentioned below:
 - Deteriorated mechanical condition of the tanker(s)/bowser(s) and/or breakdown.
 - Due to inadequate routine maintenance.
 - Time taken for routine serving/maintenance in any particular month in excess of time allowed for such maintenance in any month.
 - e) Non-possession of the valid permits and licenses for the crew and tanker(s)/bowser(s).
 - f) Non-supply of fuel.
 - g) Not having refuelling arrangement for the bowsers from the petrol pump near the respective Bowser Unloading Stations (BUS)

- h) Delay in placement of tanker(s)/bowser(s) on any day as per the instruction of the Company Engineer and/or unauthorized and un-timely release of tanker(s)/bowser(s) on any day without prior permission and authorization from the Company engineer during the tenure of this Agreement.
 - i) If the Contractor bases the loaded tanker(s)/bowser(s) at a station other than the stipulated Base Station without the authorization of the Company Engineer.
 - j) Non-availability of tanker(s)/bowser(s) due to defects detected upon periodic inspection/tests by the Company.
 - k) Non-rectification of defects expeditiously upon detection by the Company Engineer upon inspection/test undertaken by the Company.
 - l) Non-availability of tanker(s)/bowser(s) or crew when required by the Company Engineer.
 - m) Failure on the part of contractor to discharge his/her obligations as set out in clause no. 4.0 hereof and/or failure on part of the contractor to abide with particular instructions as set out in clause no. 5.0 hereof and/or failure on part of the contractor to obey the instructions of the company engineer as set out in clause no. 6.0 hereof.
 - n) Any other acts or commissions by the Contractor or his/her crew whether specified or not hereof which disrupt the continuity of the service envisaged under this Agreement.
 - o) Non-availability of tanker(s)/bowser(s)/crew when the Company's operations are normal except Clause 1.25 (i).
 - p) Non-availability of Bowser services due to stoppage of work/strikes by Contractor or his/her crew for any reason whatsoever.
 - q) Non availability of valid documents as mentioned in 9.10.
- 1.14 "INSPECTION" means initial/periodic inspection carried out by the Company Engineer to ascertain road-worthiness of the tanker(s)/bowser(s). The Company's decision in this regard shall be final.
- 1.15 "INSURANCE" means comprehensive insurance of the tanker(s)/bowser(s) and shall include insurance of the crew, vehicles, materials and third party, besides insurance under the Public Liability Insurance Act, 1991.
- 1.16 "LICENCE AND PERMITS" means any and all of the following, which must be valid and updated periodically by the Contractor as per Govt. norms and to the satisfaction of the Company.
- a) Professional driving license(s), explosive carrying licence and any other statutory requirements for the driver(s).
 - b) Registration and documentary evidence of Road Tax payment.
 - c) Permits for plying the tanker(s)/ bowser(s) for commercial purpose as may be required.
 - d) Road permits
 - e) Road Fitness Permit(s).
 - f) Tank Calibration Certificate
 - g) Other necessary permit(s) required for A.P.
 - h) Pollution Control Certificate.
 - i) Comprehensive insurance certificate(s).

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- j) Explosive license
 - k) Any other as required under law in force.
- 1.17 "CREW" means the personnel to be employed in each of the tanker/bowser as deemed fit by the Contractor for smooth running of the service.
- 1.18 "PENALTY" means the amount payable by the Contractor in the event of breach of Contract which shall be as per clause no. 12 of SCC. Penalty shall be levied irrespective of whether such breach resulted in a shut-down or otherwise. In addition no payment shall accrue to the contract in the event of breach of contract leading to penalty.
- 1.19 **(I) Rate per round trip per Bowser to DBUS** includes loading of Bowser with produced well fluid from the Production installation, movement to Dikom Bowser Unloading Station (DBUS), Unloading at DBUS and return movement to Production Installation. The Rate per round trip per Bowser to DBUS payable under this agreement shall be deemed to be inclusive of all payments to be borne by the contractor.
- (II) Rate per round trip per Bowser to CBUS** includes loading of Bowser with produced well fluid from the Production installation, movement to Central Bowser Unloading Station (CBUS), Unloading at CBUS and return movement to Production Installation. The Rate per round trip per Bowser to CBUS payable under this agreement shall be deemed to be inclusive of all payments to be borne by the contractor.
- 1.20 The Contractor shall be solely be responsible for compliance with all statutory act at all time during the tenure of the service Agreement.
- 1.21 "SHUT DOWN" means disruption/non-availability of the Service due to any of the defaults.
- 1.22 "SHUT DOWN" shall also mean the non-availability of the service due to an accident.
- 1.23 "TAXES AND DUTIES" means Road Tax, Fitness Fee, Road permit Fee, Registration Fee, Inter-State Permit Fee for tanker(s)/bowser(s) and crew etc. as may be due and payable by the Contractor entirely at his/her own cost towards operation of the services envisaged under this Agreement. For GST kindly refer GCC of the Contract.
- 1.24 Deduction of Tax at source shall be made from the Contractor's payment towards operation of the services envisaged under this Agreement at the rates as may be in force from time to time under the Income Tax Act, 1961 or any other Act where requires deduction of tax at source which may be in force from time to time.
- i) Maintenance shall be allowed up to 48 (forty-eight) hours per bowser/tanker per month, counted from the beginning of the month and

duly certified by the company engineer that the shutdown was due to maintenance of the tanker(s)/ bowser(s). This facility will be limited to maximum of 04(four) instances per tanker/bowser in a calendar month. Any excess shut down over 48 hours for maintenance shall be treated as default and penalty will be imposed as per clause no. 12 of SCC.

In case a bowser/tanker is placed after the 15th day of calendar month at the start of the contract (i.e at the time of initial placement of the bowser/tanker), the allowable maintenance period will be limited to a maximum of 24 Hrs only. This facility will be limited to maximum of 02 (Two) instances per tanker/bowser. Any excess shut down over 24 hours for maintenance shall be treated as default and penalty will be imposed as per clause no. 12 of SCC.

- ii) Accumulation of the maintenance period shall not be allowed beyond a calendar month.

2.0 DESCRIPTION OF WORK:

- 2.1 The Contractor shall agree and undertake to carry out the service by deploying the required no. of bowzers of model not earlier than 01.01.2014 in the area of operations of the Company as per the instructions of the Company Engineer during the entire tenure of the contract.
- 2.2 All work performed by the Contractor shall be continuous, on day-to-day basis.
- 2.3 Contractor shall provide the service with tanker(s)/bowzers and shall be responsible for all actions necessary for day-to-day running and maintaining the services on a continuous basis in an efficient and adequate manner. The Contractor shall be responsible for timely payment of all applicable taxes, fees, insurances for smoothly operating the services envisaged under this Agreement including all capital investments and operating expenses as may be necessary and incidental in relation thereto.
- 2.4 The rates accepted by the Contractor are inclusive of all expenses mentioned hereof and such other similar charges as may be required.
- 2.5 The Contractor shall supply and maintain the services of all tankers/bowzers EVERY DAY basis as may be required by the Company.
- 2.6 The Contractor undertakes to place the tankers/bowzers within the due date of placement. Otherwise penalty will be levied to the contractor for late placement of bowser at the rate of non-availability/shut down of bowser.
- 2.7 The contractor shall arrange to fit the required mechanical attachment for unloading of the bowzers in the unloading station.

3.0 MANNER OF CONDUCTING WORK:

- 3.1 The Contractor shall carry out all operations hereunder with due diligence, in a safe and workmen like manner and in accordance with the accepted practice and safety rules of the Company in the area of its operations.

4.0 OBLIGATIONS OF THE CONTRACTOR:

- 4.1 The Contractor shall observe and abide by all the Statutory Acts and shall be primarily and solely responsible for observance of the rules and regulations stipulated hereunder.
- 4.2 The Contractor shall be responsible and liable for all claims, monetary or otherwise, arising out of the use of tankers/ bowlers or operations of the services envisaged under this Agreement including liability under the Statutory Act or any other liability as may arise due to operation of this Agreement and the Company shall not be held liable or responsible for any such claim in any manner whatsoever. The Statutory requirements and obligations to be performed under the Statutory Acts affecting the operations of the services under this Agreement shall have to be performed by the Contractor only and shall be his/her sole responsibility. Be it stated particularly that the Contractor hereby undertakes to fully implement entirely at his/her own cost all the provisions of the Motor Transport Workers Act, 1961 and other Statutory Acts as may be in force from time to time and the rules framed there under as may be applicable to the operation of the service envisaged under this Agreement in the area of operations of the Company.
- 4.3 The Company shall not be liable for any dues, statutory or otherwise claimed by the employees/workmen employed by the Contractor for the services rendered under this Agreement and all such claims, statutory or otherwise or operation of any settlement or award in favour of the employees/workmen employed by the Contractor will be solely against the Contractor and not against the Company. Any demand by the employees deployed by the Contractor against the services envisaged under this Agreement shall have to be settled and satisfied by the Contractor solely and in the event of any loss or inconvenience or disruption that may result because of any non-settlement of such demands which may lead to a disruption of service envisaged under this Agreement shall also be deemed as a default.
- 4.4 The Company shall neither entertain any demands from the employees of the Contractor nor deal directly or indirectly with any recognized or un-recognized unions of such employees. It shall be primary and sole responsibility of the Contractor to deal, interact and settle any demands or disputes of his/her employees individually or through any unions or otherwise.

- 4.5 Any unsettled disputes between the Contractor and his/her employees leading to a legal or illegal strike by them would have to be settled by the Contractor expeditiously. Any failure on the part of the Contractor to settle the disputes expeditiously which results in interruption of the services envisaged under this Agreement would be considered as a default under this Agreement and the Agreement would be terminated at the discretion of the Company. The Contractor shall, however, be given reasonable opportunity by the Company to explain that the cause of the dispute was not due to delay on his/her part or due to failure to implement the statutory obligations under the Statutory Acts as stipulated hereof. In the event if it is proved that the Contractor was in default as mentioned here above, the Company shall have the option to terminate the Agreement forthwith and the Contractor shall not be entitled to any damages or compensation whatsoever on account of such termination.
- 4.6 In case the tanker(s)/bowser(s) is not available e but not for the allowed maintenance period as per clause no. 1.24 i.SCC, the tanker/bowser will be treated as shut-down for the period of strike and penalty shall be applicable as per clause no. 12 of SCC of the Contract.
- 4.7 In case of any disruption/interruption in the services of crude oil transportation due to any action by any contractor(s) or his/her bowser crews or by both, the contract(s) of the concerned contractor(s) shall be terminated as per the discretion of the company.
- 4.8 In case of accident of tanker/bowser, the contractor or his/her representative shall lodge FIR with the nearest Police Station immediately and inform the company in writing about the accident as soon as possible but not later than 24 hours. The contractor shall arrange for guarding the vehicle as well as the product. If there is any spillage of crude oil/condensate at the site of the accident, the contractor shall take immediate action towards collection and transportation of the spilled product to the respective Bowser Unloading Station/Central Tank Farm and arrange for proper cleaning of the site for environment protection at their own cost.
- 4.9 If bowser transportation service of any tanker/bowser is stopped due to any Local Environmental Problem, the contractor will have to take necessary action immediately to solve the problem vis-a-vis for restoration of the service and lodge FIR in the nearest Police Station of the incident.
- 4.10 The Contractor shall ensure that the tanker(s)/bowser(s) deployed under this service Agreement do not cause any damage to the Company's properties. In the event of any such damages, the cost of repair in respect thereof as determined by the Company Engineer shall be deducted from the Contractors outstanding bills. The Company's decision in this regard shall be final.

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- 4.11 The Contractor will park the tanker(s)/bowser(s) at the Base Station at the end of the day's work on round the clock basis with ready availability of the services of the crew in such a manner that the bowser(s) can be deployed for any specified duties immediately on receipt of the instructions from the Company's Engineer. The Contractor found violating this will be liable for breach of Contract.
- 4.12 The Contractor must place the tanker(s)/bowser(s) for duties in time on any particular day as per the instructions of the Company Engineer. In the event of failure to adhere to the foregoing or in the event of unauthorised release of tanker(s)/bowser(s) before completion of the normal duty hours, the tanker(s)/bowser(s) shall be treated as shut down and will attract the penalty for each such failure.
- 4.13 The Contractor shall keep the tanker(s)/bowser(s) roadworthy throughout the contract period by complying with the statutory requirement, failing which the tanker(s)/bowser(s) will be treated as shut down.
- 4.14 The Contractor should ensure that the Browsers are available for transportation every day, i.e. on Holidays, Sundays as per the requirements of the Company Engineer. In the event of failure to do so, the tanker(s)/bowser(s) shall be treated as shut down, in which case the penalty shall be deducted from the Contractor.
- 4.15 The contractor will ensure good conduct of their bowser crews, while on duty. The contractor will be held fully responsible for any unruly behaviour of bowser crews or any mishap created by bowser crews. Company reserves the right to ask the contractor to remove any unruly bowser crew and in such event contractor shall remove the crew immediately from the service and arrange suitable replacement in terms of the contract without any disruption of the service. In the event to failure to do so, the tanker/bowser will be treated as shutdown till such time a suitable replacement is made, in such case the penalty shall be deducted for the contractors bill(s).
- 4.16 The Contractor will be required to submit a certificate to the Company every month along with the bill in the format set out in Proforma-C annexed herewith to the effect that all statutory requirements effecting the operations of the service under this Agreement under various Statutory Acts have been complied with.
- 4.17 The contractor shall undertake only journeys authorised by the Company Engineer. Any unauthorised journeys shall be treated as breach of Contract and shall attract penalty for each such occurrence without prejudice to the Company's right to terminate the agreement without any compensation to the Contractor on any account whatsoever.
- 4.18 The Contractor shall operate the service envisaged under this agreement in an efficient manner as per the instructions of the Company Engineer.

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- 4.19 The contractor shall abide by the Company Engineer instructions always and ensure continuous uninterrupted service on day-to-day basis.
- 4.20 Contractors will be required to arrange entry passes for the crew(s) employed by him and for himself from CISF for entering into OIL Operational Areas.
- 4.21 The contractor shall ensure use of Safety shoes, Safety hand gloves, Safety helmets and uniforms by the bowser crews while on duty. These safety items and the uniform for the bowser crews shall be provided by the contractor. In the event of non-compliance of the clause by any contractor, the company may initiate action as per terms and condition of the contract.

5.0 PARTICULARS, SPECIFICATIONS AND INSTRUCTION TO THE CONTRACTOR:

- 5.1 While on duty, the contractor shall instruct his/her crew suitably to ensure that the speed limits as enforced are necessarily observed during driving. Any breach of law due to violation of the speed limits shall have to be redressed by the Contractor entirely at his/her own cost.
- 5.2 The bowser(s)/tanker(s) to be engaged for this service must conform to the specifications described in the Contract Agreement.
- 5.3 The Contractor must ensure timely renewals of all licenses and permits within the due dates. Otherwise bowser(s)/tanker(s) will be treated as shut-down and penalty will be levied as per the agreement.
- 5.4 The Contractor shall provide at his/her own cost the accommodation/housing for his/her employees, sheds for repairing and servicing of tanker(s)/ bowser(s), land/garages for parking of the tanker(s)/bowser(s) (wherever applicable).
- 5.5 The tanker(s)/bowser(s) must be maintained in first class roadworthy condition along with uniform standards of safety as initially provided for at the time of acceptance of the tanker(s)/bowser(s) on the date of placement.
- 5.6 All employees of the Contractor who are deployed under this service Agreement must observe the security and safety rules of the Company when working inside the declared prohibited areas or otherwise. Any individual found to be objectionable/doubtful proposition from security considerations must be immediately replaced by the Contractor.
- 5.7 All tanker(s)/bowser(s) must also be provided with the towing hook. All expenses on account of the foregoing shall be borne by the Contractor entirely on his/her own cost.
- 5.8 The Contractor shall furnish together with related power of attorney the names and specimen signature(s) of the authorised representative(s) if any

who will be overall in-charge of the Contractor's organization to carry out its obligations including preparation of bills, receipts of cheques etc.

- 5.9 At the time of placement of the tanker(s)/bowser(s), the Contractor must furnish to the Company the name(s) of the crew as may be applicable together with particulars of their driving license(s), Hazardous training certificate of driver, Petroleum product carrying licence(s), IME/PME records, PPE, First Aid Kit, Vehicle Fitness certificate, Goods carrying permit, Tank Calibration certificate, Dip stick, Fire extinguisher (DCP), Insurance etc. All the above mentioned certificates/documents and any other statutory documents must be valid on the date of placement. In case any changes are made in the crew deployed under this Agreement at any time during the tenure of this contract, the Contractor must notify the Company in writing.
- 5.10 The contractor will be responsible for supervision of the entire job from reporting at Unloading and Loading Point and for transportation of Petroleum products from loading point to the unloading point during the tenure of the contract.
- 5.11 The contractor to note that they must have telephone facilities enabling the Company to contact the Contractor at any time throughout the contractual period.
- 5.12 The Contractor or his/her authorized representative and crew shall cooperate with the Company's vigilance personnel as and when required.
- 5.13 In addition to the vigilance personnel, CISF or Company's personnel may check the bowser/tankers at any time while loading, unloading and during transportation. The Contractor or his/her representative shall have no objection for such checks.

6.0 RIGHTS OF COMPANY ENGINEER:

- 6.1 The Company Engineer shall upon initial placement of tanker(s)/bowser(s) duly check the mechanical as well as physical parts along with all the relevant documentation before accepting it for the services under this Agreement. Such inspection/test shall be carried out entirely at the Contractor's risk and cost. Any tanker(s)/bowser(s) found deficient or defective in any manner will not be acceptable till such deficiency is completely rectified to the satisfaction of the Company Engineer.
- 6.2 The Company Engineer shall have power for allocation of duties for the tanker(s)/bowser(s) to the various loading & unloading points.
- 6.3 The Company Engineer shall have power amongst others as follows:
- (i) Fix the normal duty hours/timings of the Contractor and regularly monitor the same.

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- (ii) Instruct the Contractor from time to time for such further inspection as may be necessary for the proper and adequate supply of services and for keeping such records as are deemed necessary.
 - (iii) Instruct the Contractor to replace by another suitable person(s) if any of his/her crew engaged for running/operating the tanker(s)/ bowser(s) or for general management of the service is found unsuitable for the job. Company shall not be responsible or liable in the event of any action by the Contractor against his/her employees or workmen in any manner whatsoever arising out of their removal or replacement.
 - (iv) Instruct the Contractor to remedy breach of contract and levy any penalty in relation thereto.
 - (v) Refuse the services of any tanker(s)/bowser(s) found in deteriorated conditions and advice the Contractor to rectify the defects or arrange for replacement till such default is remedied.
 - (vi) Instruct the Contractor to utilize the services beyond the stipulated hours of service.
 - (vii) Instruct the contractor to undertake authorized journeys to specified destination(s).
 - (viii) Undertake periodic inspection of the tanker(s)/bowser(s) as per programme as may be decided by the Company Engineer. Such inspection shall be carried out in the presence of the Contractor or in presence of the Company Engineer or his/her authorized representative. Such inspection/test carried out by the Company shall be at Contractor's cost and risk.
 - (ix) Instruct the Contractor to rectify the defects or renewal of the documents revealed upon periodic inspection/test carried out by the Company. Such rectification shall be at the Contractor's cost entirely.
 - (x) Instruct the Contractor to remove the tanker(s)/bowser(s) from the service under this Agreement in respect of which defects have been found upon periodic inspection till the time of rectification of the defects.
 - (xi) Company Engineer shall clearly indicate the total shut down hours in a month due to shut down with reason in the monthly statement which will be treated as final for determining penalty, if any.
 - (xii) Instruct the contractor to remove any crew member, whom in his opinion is behaving in unruly manner or committing any misconduct while on duty.
 - (xiii) Instruct the contractor to produce any document pertaining to the subject tender and/or contract agreement.
 - (xiv) The Company Engineer may advice the contractor to train his/her crew engaged under this agreement to undergo statutory training organized by the Company for a short duration. In this case, the contractor shall have to cooperate with the company and deploy relief crew(s) to provide uninterrupted services as required.
- 6.4 The Contractor shall at all time obey the instructions of the Company Engineer and ensure compliance of the above mentioned orders and instructions.

7.0 TANKER/BOWSER AVAILABILITY:

- 7.1 The Contractor shall supply and maintain the services of all the tanker(s)/ bowser(s) in normal service EVERY DAY with crew as required by the

Company. In the event of default, the Contractor is liable to be penalised as per clause no. 12 of SCC. Such penalty will be recovered normally from the Contractor's running monthly/outstanding bills. This is without prejudice to the Company's right to recover the amount in any other manner as laid out in the law including appropriation of the Security Deposit towards such outstanding.

- 7.2 In case of default not leading to shut down, the Company Engineer shall notify the Contractor to remedy the default within reasonable time and till such default is remedied, if necessary, the tanker(s)/bowser(s) shall be released to the Contractor, whereupon it shall be treated as shut down and penalty as applicable shall be levied too.
- 7.3 In case of Bandhs, Road Blockade, Strike etc. called by various organizations, if the tanker(s)/bowser(s) is/are not available for crude oil transportation duty due to absence of crew otherwise affecting Company's operation and if in the opinion of the company such situation could have been avoided, then such tanker(s)/bowser(s) will be treated as shut down and penalty as per clause no. 12 of SCC will be imposed and shall be recovered from the Contractor's bills with proper intimation. It is to be clearly understood that 48 hour's time allotted per month for general maintenance without deduction of pro-rata fixed charge will not be adjusted against such bandhs/strike period.
- 7.4 Major break-down:
- (A) In case of accident or major breakdown and consequence of non-availability of bowser(s)/tanker(s):
- i) Then such tanker(s)/bowser(s) will be treated as shut down and penalty as per clause no. 12 of SCC will be imposed for the time required to repair and place back the bowser/tanker into Company's service.
- ii) In the above case, the contractor may provide the replacement bowser/tanker having same specification and vintage(or latest) for the period of shut-down of the accident tanker/bowser and on acceptance of such replacement bowser/tanker, by the Company, pro-rata fixed charges will be payable to the Contractor during the period of utilisation of the replacement bowser.
- (B) In case of major maintenance (exceeding allowable 48 hrs/month) pro-rata fixed charges will not be payable and the same will attract penalty. However, if the contractor gives a replacement bowser/tanker of the same specification (with same vintage or latest) for the period of shut-down of the tanker/bowser, the same will not attract penalty. During the period of utilization of the replacement bowser(s)/tanker(s) pro-rata fixed charges will be payable to the contractor. However, prior to placement of replacement bowser, the contractor shall intimate the company in written. In case, the contractor places the original bowser again and the bowser is not found to

be road worthy during the inspection, Company may at its discretion allow the replacement bowser to continue in the operation for a further period as decided by the Company.

- (C) The Contractor may continue the service with the replaced bowser of same vintage or latest.

8.0 **AREA OF OPERATION:** Depending on the Company's requirement the services may be utilized in other OIL's oilfields in North East.

9.0 **SCOPE OF WORK FOR BOWSERS/TANKERS**

- 9.1 The contractor shall have to provide the company the required nos. of bowzers/tankers every day during the contractual period.
- 9.2 All the bowzers/tankers for the service must be covered with the valid license from the appropriate Govt. authority.
- 9.3 Before commencement of the service the contractor must submit to Company full particulars of work persons including valid licenses. The company will facilitate arranging necessary permits/passes for personnel to enable to enter into the Company's protected area.
- 9.6 Before the commencement of the service, the contractor shall produce the oil tankers to the company for thorough check up. Defects in the bowzers/tankers, if any, pointed out by the company's representative shall forthwith be rectified by the contractor at his/her own cost, before commencement of the service.
- 9.7 Inspection of the bowzers/tankers during placement and during the tenure of the contract as per programs furnished by the Company's representative. Rectification of defects, if any, revealed from such inspection must be carried out at the contractor's cost and without affecting the operations.
- 9.8 The contractor is deemed to be fully conversant with the current rules and regulations from the Govt. authority regarding handling and transportation of petroleum products and shall declare in writing to this effect.
- 9.9 All bowzers/tankers for the service must be provided with suitable earthing arrangements, Spark arrestor, fire extinguishers in working conditions while carrying out the contractual obligations. In built First Aid Box along with First Aid Kits in the driver's cabin must be provided. All the flange connections of the tank must be properly secured by welding metal strips on all the nuts on both sides.
- 9.9 Statutory warning as per OIL drawing no.1455 must be printed prominently over the tank body before commencement of the contract. The tank body of the bowser shall be painted throughout with 3(three) equal strips of colour i.e., Crimson Red, White and Olive Green on both sides.

- 9.10 All the bowzers/tankers must have valid documents like road permits, registration, road tax, fitness certificates, comprehensive insurance, tank calibrations certificates, explosive licence issued by the Govt. Authority, Vehicle Tracking System installation documents; copies of which is to be submitted to OIL at the time of placement of bowzers/tankers. Dipsticks are to be stamped & dated in accordance with the calibration certificates. Owner, Contractor's name and address with telephone number(s) shall be inscribed on the right side of the bowser/tanker. All the above documents shall be kept along with the bowser during execution of the contract and contractor shall renew the documents as and when required. Without valid documents the bowzers will not be allocate any duty and will be marked as Shutdown till the document/documents are renewed.
- 9.11 The inscription "ON OIL INDIA DUTY" must be displayed with signal red paint prominently at the center portion of the tank body on either side of each & every bowzers/tankers deployed. The size of each letter should be 30 cm x 30 cm (approx).
- 9.12 The contractors shall not engage bowzers/tankers engaged for transportation of crude oil/condensate of the Company for other works.
- 9.13 During the entire tenure of the Contract including the period of extension, if any, the Contractor have to deploy the same bowzers/tankers offered in the bid, except otherwise provided under clause no. 7.4 herein above on written request from the contractor, provided the replacement tankers/bowzers are of the same specifications of that of the original bowzers/tankers and of the same or latest vintage than the original bowser.
- 9.14 The Contractor shall not hire bowzers/tankers for deployment under this contract from the party(s) blacklisted/debarred or the bowzers which are dehiored on crude oil pilferage ground by the Company/Govt. Dept./PSU. An undertaking to this effect is to be submitted by the Contractor along with their bid.
- 9.15 **ADDITIONAL TANKER(S)/BOWSER(S):** Company, depending upon the exigencies of work, may time to time require the services of additional tanker(s)/bowser(s). As and when required by the Company, Contractor will be given offer to place such additional bowser/tanker at the same rate, terms and conditions of this contract. On receipt of the offer, contractor shall intimate his acceptance within 07 days period. The additional bowser/tanker shall be required to be mobilized by the contractor within the shortest period, but not later than 30(thirty) days time from the date of issue of awarding letter for placement of additional bowser. If the number of such additional bowzers offered exceeds the requirement of company then the same will be selected through draw of lots. Such additional bowser(s) will be placed only after thoroughcheck up/inspection as per clause no. 9.7. The period of contract for these additional bowser/tanker shall commensurate with the period of the contract.

9.16 The contractor shall ensure that the tanker (bowser) is properly calibrated/ stamped under the Weights and Measures Act and that this shall be calibrated for single capacity only.

9.17 **VTs & SLD:** All bowzers/tankers should be placed with "Vehicle Tracking System" & Speed Limit Device. The above Vehicle Tracking System may be used by the company to track the bowser movement data as recorded in the system.

10.0 PROCEDURES OF COLLECTIONS, TRANSPORTATION AND DELIVERY OF CRUDE OIL/CONDENSATE:

10.1 The contractor/his representative is to collect requisition slip from the loading point without which they will not be allowed to load crude oil in the tankers from the loading point.

10.2 The contractor/his representative/driver will check and verify the quantity and quantum of crude oil/condensate loaded to their tanker/bowser in presence of Company's personnel at loading point.

10.3 The contractor will ensure proper safety of loaded bowser/tanker from the hazards of fire. No crude oil should leak from the body of the bowser/tanker or drained off in any manner after sealing off the outlet points.

10.4 On taking delivery from the OIL's representative, contractor must ensure that the seals at the outlet of each chamber and the top cover on top of each chamber are intact till the crude oil is delivered at the unloading points.

10.5 The contractor must ensure that no loss of crude oil/condensate occurs during transportation.

10.6 Loaded tanker must reach the unloading point within the stipulated time considering average distance time travelled @ 20Km/Hr. Inordinate delay in travel time must be intimated in writing to the Company's representative either at the loading point or unloading point within a reasonable time not exceeding 24 hrs.

10.7 The seals fixed at the outlet of each chamber and top cover of each chamber of the bowser/tanker must not be tampered. Company's representative at the unloading points will check and verify the seals before unloading the crude oil/condensate. In case of any doubt about the seals or in case of late arrival of loaded tankers/bowsers at the respective unloading stations, the Company will have the right to carry out thorough investigation including testing of crude oil samples from such tankers/bowsers and take necessary action as deemed fit.

10.8 There shall be no extra unloading arrangement in the bowser/tankers other than the outlet at the manifold of the chambers.

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- 10.9 The driver and other personnel engaged for the service should not be under influence of alcohol or any intoxication while carrying out the contractual obligations.
- 10.10 On completion of delivery, the contractor is to obtain signature of the Company's representative on delivery challans in token of delivering the right quality & quantity of the crude oil/condensate at the unloading points. The receipt/ challan and the requisition slips are to be returned to the company at the office of the Engineer in-charge of the unloading point.
- 10.11 In case of any discrepancy/dispute in dip measurement and any quality of the crude oil on arrival at the unloading point, the decision of the Company shall be final and binding on the contractor.
- 10.12 Company's representative at the unloading point/station may refuse to accept loaded tanker/bowser if there is reasonable proof of attempted tampering of the seals or pilferage of any nature. In such case, Company will hand over the case to the Govt. authority at the earliest possible time.
- 10.13 The loaded tanker/bowser are to ply on the specific routes as directed by the Company. Prior written permission is to be obtained from the operating department in case bowser are to be diverted through an unspecified route.
- 10.14 In case of road blockade etc. the Contractor shall inform the operating department for diversion of the loaded tanker/bowser through the alternate route.
- 10.15 Services of the tanker/bowser are not to be utilised for carrying other than petroleum products during the tenure of the contract.
- 10.16 The contractor must ensure that the quantity and quality of the transported crude oil/condensate shall remain intact till the crude oil is delivered at the unloading point. Any shortfall &/or deterioration of the quality of crude oil/condensate shall be contractor's responsibility and the decision of the Company shall be final and binding on the contractor. The Company may, at any time, terminate all the bowser contracts of any contractor if any of his/her bowser is found involved in crude oil pilferage case and a police case is registered against the same.
- 10.17 The contractor shall carry out its services seven days a week throughout the contractual period and extension period, if any. The tanker(s)/bowser(s) is/ are to be deployed for 24 (twenty-four) hours a day.

IV. SLICKLINE SERVICES

- 1. **DEFINITION OF WORK:** The Contractor shall provide the equipment as per the list given below with associated equipment/tools & to render slick-line services on hiring basis for a period of 03 (three) years. The equipment &

services provided by the Contractor will be utilized for carrying out necessary Slick line well servicing operations in vertical wells and deviated wells (S-bend, J-bend extended reach and horizontal (Hole probe and scrapping upto tubing shoe) in Khagorijan fields and OIL's other fields of Assam and Arunachal Pradesh. Depth of the wells where necessary operations need to be carried out is in the range of 0 – 6000.00 meters. Maximum working pressure will be of 10,000 psi.

Slo.	Description	No. of Unit
1	Truck mounted double drum slick line unit with an inbuilt (or separate) crane including all the necessary fittings like Lubricator assembly, BOP etc. complete for carrying out Slickline operations.	(one) set

2. SLICK LINE JOBS FOR WELL INCLUDING BUT NOT LIMITED TO THE FOLLOWING JOBS:

a) Well Bottom Tagging

The job will involve tagging of well bottom by slick line induced tool in live or shut in wells using slick line unit. It involves lowering of Slick line along with different size tools to the bottom of the well or to the final depth as decided by the Company. For different jobs, different tools need to be run in like Tubing gauge, Tubing swage, Sand bailer, Tubing broach, Impression block, Blind box, Star bit, Locator tool, Hydrates breaking tools etc.

b) Fish Recovery with Slick line unit

Fishing operation involves recovery of downhole fish lying inside the well bore using slick line conveyed fish recovery tools. The fishes are of different types and shapes. Experienced hands and necessary fish recovery tools are required for the job. The depth for fish recovery job may vary from 0 – 6000 m.

c) Paraffin cutting (mechanical scraping) using Slick line unit

The job involves cutting and removal of paraffin deposited on the inner wall of production string. In this operation, the paraffin scraper/cutter of different sizes is lowered with the help of slick line. The operation is carried out both in straight and deviated wells including horizontal wells (up to tubing shoe, in case of Horizontal Wells). Utmost care to be taken during the job so that no fish occurs at any stage of operation.

d) Placement and retrieval of Down-hole tools

The job involves placement or removal of different down hole tools using slick line unit. The depth for this job ranges from 0 – 6000 m. The down hole tools includes – Landing nipples, Standing valves, SSD, Subsurface

safety valves, tubing pack-off tools, Gas lift valve side pocket mandrels, Jet carrier for Jet pumps installation etc.

e) **Any other job not covered above**

Any other job not spelt out above but involving the use of slick line unit and other equipment (if any) shall have to be carried out by the Contractor as and when necessary.

- 3. GUIDELINES:** Oil Mines regulation Act 1984 (modified in 2017) shall be the basis for safety precaution to be adopted and OISD-185 guideline shall be the recommended safe procedures & guidelines to be followed while carrying out Slick line operation in the well.

3.1 **AREA OF OPERATION:**

The area of the operation as planned is in Assam & Arunachal Pradesh.

- 3.2 The following information is for general guidelines to the Contractor:

- (a) Minimum width of the well site approach road: 3.5 m (approx.)
- (b) Minimum Turning Radius: 16 m approx.
- (c) Maximum overhead clearance: 4.5m
- (d) Highest recorded wind velocity in Assam: 80km/hour (60 MPH).
- (e) Max. Recorded ambient temp: 40° celcius
- (f) Min. recorded ambient temp: 7° celcius.
- (g) Weather Pattern: Frequent rains from March to September and occasional during the remaining period.
- (h) Nature of top soil: Usually Clay/Alluvium/Unconsolidated.
- (i) Average annual rainfall: 250/300 cm.
- (j) Humidity: Max. 98%.

3.2.1 **Representative Well Data (Refer Attachment-C):**

- (a) Casing siz : 5 1/2" X 17 -23 ppf and 7" X 26-29 ppf
- (b) Tubing size: 2 7/8" OD EUEN80/J55 X 6.5 ppf or 2 7/8" OD VAM and 3 1/2 "OD EUE X 9.2ppf API tubing and 4 1/2" OD VAM tubing.
- (c) Well depth: Varies from 500 m to 6000 m
- (d) Well Head: 2 9/16" Xmas tree X 5000 psi/ 10,000 psi
- (e) Flowing Tubing Pressure: 0 to 6000psi
- (f) Maximum Bottom Hole Temperature : 300 deg. F
- (g) Shut in Tubing Pressure: 10,000 psi (Maximum)

3.2.2 **SCOPE OF WORK:**

The work is defined and described by, but not necessarily limited to, any or all of the followings. The Contractor shall –

- a) Provide adequate equipment and personnel required to carry out slick line operations in the well.

- b) Provide Slick line services for Bottom hole tagging, Fish recovery, Paraffin cutting, placement and retrieval of down hole tools, tracing packer ball, Placing and retrieval of Pack offs etc. as described in 3.3.2 above.
- c) Provide final report and all relevant data gathered at the end of each operation both as soft and hard copies. A hand written basic report to be handed over to OIL representative present at site immediately after the job. Daily Progress Report (DPR) should be forwarded to OIL co-ordinator vide electronic medium (such as e-mail, Whatsapp etc.) every day. Printed copy of the DPR, duly certified by the job requisitioner shall be submitted to OIL co-ordinator.
- d) Arrange and store sufficient spares and consumables for the units along with the operating & maintenance crew at all the time so that no interruption occurs on account of non-availability of spares and manpower.

3.2.3 **PRESENCE OF CO₂ &H₂S:** Presence of CO₂ in minor amounts is expected in the wells. The wells are expected to be H₂S free.

3.2.4 **TECHNICAL SPECIFICATION OF EQUIPMENT TO BE OFFERED BY BIDDER/CONTRACTOR:** The Contractor shall mobilize all necessary equipment, accessories, tools and spares for successful and uninterrupted operation of the Slick Line. Bidders shall have to give an undertaking along with the bid confirming to provide the all necessary equipment, accessories, tools and spares as per the technical guideline [clause no. 3.3.12 Below] in the event of award of contract.

3.2.5 The Bidder shall also have to furnish an undertaking confirming to meet on the vintage of the main equipment(s) alongwith the technical bid as under:

3.2.6 **“All the major equipment (i.e. Truck Mounted Slick Line Unit, Truck & Crane) that will be utilized as part of the service in the event of award of contract were not manufactured before 01.01.2014”.**

3.2.7 **For the offered equipment, the ownership of the equipment shall be in the name of the Contractor or it can be leased. In case of leased equipment,** the original Memorandum of Understanding/Agreement of lease, concluded with the owner, especially for this tender should be submitted as part of technical bid. The above MOU/Agreement must be valid through the validity of the bid. In case of leased equipment, the successful bidder shall be required to keep the MOU/Agreement valid for the period of contract and any extension thereof.

3.2.8 **TECHNICAL GUIDELINES FOR SELECTION OF THE UNITS AND ACCESSORIES TO BE PROVIDED BY SUCCESSFUL BIDDER:**
(Each Unit shall comprise of the following)

A. TRUCK MOUNTED SLICK LINE UNIT:

Double drum Slick Line Winch with an in built crane (for rig up & rig down and holding of lubricator assembly etc.), both winch and crane mounted on a truck

OR

Double drum Slick Line Winch mounted on a truck with a separate crane (for rig up & rig down and holding of lubricator assembly etc.)

- And along with following accessories should meet the following minimum requirement:

i) SPECIFICATIONS

Double drum hydraulic Slick-line winch with power pack complete with 0.108" OD (API-9A) X 25,000 ft. slickline on one drum and 0.125" OD (API-9A) X 25,000 ft. slickline on the other drum. The detail specification of the unit is as under:

ii) SPOOLING/MEASURING ASSEMBLY

- Level wind (spooling) assembly/counter wheel/depth measuring device shall be equipped
- Type O-measuring meter with either 10-inch or 12-inch register wheel, metric calibration.
- Mechanical depth counters with cable and casing at operator's console, metric counters assembly.
- Martin Decker or its equivalent weight indicator
- Any other type of measuring device (viz. digital) provided shall be additional to the Mechanical counter.

iii) OPERATOR CONSOLE

- All controls & levers for gearshift, brake, hydraulic control, spool steering, etc. as well as depth/weight indicator readout, engine start/stop switches, gauges& meters of engine & hydraulic system, etc. shall be fitted in the control console.
- Large Safety Glass Shield in front of control console to have complete view of the drum assembly, level wind/measuring device etc.
- Suitable safety covering/guard in between operator's footrest and reel unit.

iv) LINE SPEED & PULL DESIRED

The unit shall be preferably of the following specification:

- Max. 2700 FPM (820 M/MIN).
- Max. 7400 Lbs. (3363 KG) - Adjustable by suitable hydraulic valve in the hydraulic circuit.

v) **POWER PACK ASSEMBLY**

- a) **For Truck:** Suitable diesel engine of adequate power (not less than 90 HP at approx 2500 rpm) & meeting EURO-III/Bharat III or equivalent emission norms. **For deck Engine(if provided separately):** Suitable diesel engine of adequate power (not less than 50 HP at 2200 rpm) & meeting EURO-III/Bharat III or equivalent emission norms or better.
- b) The engine shall be complete with Tachometer & Hour meter in addition to all standard gauges & meters, Filters, Spark Arrester, etc., Emergency/Safety Engine Shutdown system.

vi) **Dimension of the Unit**

Overall Width (max) - Approx. 2.6 meter

Overall Height (max) - Within **4.5 meter**

Overall Length (max) - Approx. 10.0 meter

Ground Clearance - approx. 25 cm

B. OTHER FITTINGS & ACCESSORIES

- a) Slickline (0.108" x 25,000 ft piano slickline and 0.125" X 25,000 ft. slickline as per API-9A) - one reel fitted with the unit and one additional reel shall be kept as spare.
- b) Measure meter (Remote readout/Veeder counter assembly) in metric unit for both the lines. - 2 nos.
- c) Hay pulley assembly (for 0.108" and 0.125" slickline)-1 nos each per unit with 100% redundancy.
- d) Line wiper suitable for 0.108" and 0.125" wire – 2 nos.
- e) Slickline Wire Clamp suitable for 0.108" and 0.125" wire – 4 nos.
- f) Martin Decker weight indicator - 1 nos each per unit with 100% redundancy.
- g) Hydraulic Stuffing Box with 16" Sheave adaptable to slickline wire size 0.108" and 0.125" along with necessary hoses and hand pump – 2 nos. Rating-W.P5K and 10 K(Standard) each
- h) 3" ID Lubricator assembly for 10,000 psi (adaptable for 5000 psi) of total length not less than 32 feet complete with Quick Union. (One set with each unit --
1. LUBASSY 3" ID x8FT - 2 non ported, 1 ported (1/2" NPT) = 24 ft
2. LUBASSY 3" ID x 4 ft – 1 ported(1/2" NPT), 1 non ported = 8 ft
- i) Wire line BOP of 3" ID, Dual ram hydraulic 10,000 psi WP, for 0.108" and 0.125" wire, hand pump operated and adoptable to the 2 9/16" X 5000 psi/ 10,000 psi Xmas tree and 3 1/8 "x 5000psi Xmas tree.
- j) Different Cross-overs to adopt in different sizes of well heads.
- k) Quick Test Sub 3" ID - 1 nos. Rating-W.P 10 K (Standard)
- l) Necessary Cross overs/Adaptor spool to connect Pressure control equipment with Tree Top.
- m) Suitable Tension measuring system associated with Slickline Unit in addition to normal load cell (martin Decker/Combi gauge) type along with required accessories – 02 nos.

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- n) Slickline Fishing Clamp or T Bar Clamp with suitable inserts of 0.108" and 0.125" wire - 2 (two) nos. with each unit.
- o) Digital Weight, Speed, Impact recorder compatible with Slickline unit – 2 nos.
- p) Pneumatic Pressure test pump with compressor and necessary equipments for pressure testing @ 10000 psi before carrying out any slickline operation. - 01 (one) no. with each unit.

C. TRUCK:

The winch and the power pack may be mounted on a carrier truck or both may be mounted on separate skids which are rigidly mounted on the truck platform. Power required for driving the hydraulic winch may be taken from the truck engine or it may be taken from a separate engine mounted on the deck. The truck shall comply with latest Indian motor vehicle act. Truck shall be suitable for operation in Indian oilfield terrains in Assam and Arunachal Pradesh & it shall meet the climatic conditions.

D. CRANE:

The crane may be an inbuilt with the unit or it may be as a separate unit. In case of inbuilt unit:

- a) Rear mounted
- b) Minimum Capacity: 5T at 10m radius and at 14m height.
- c) Suitable outriggers

In case of separate unit:

- a) Truck Mounted crane
- b) Minimum lifting capacity: 5T at 10m radius and at 14m height
- c) Suitable outriggers

NOTE: All the offered equipment specified above (i.e. Truck Mounted Slick Line Unit, Truck & Crane except item B) shall not be manufactured before **01.01.2014**. Necessary documents certifying the above shall be provided to OIL's engineer at the time of inspection in the event of award of Contract.

E. DOWNHOLE TOOLS & SERVICE TOOLS: (Refer Attachment A & B):

The contractor shall keep adequate spares in addition to the above mentioned quantity of tools to ensure uninterrupted operation in the event of loss/damage of the tools. However, the company will not pay any standby charges for those spares.

F. Provision for Portable Generator of capacity of 10.0 KW: The Contractor shall keep one HSD/Petrol powered Portable Gen set each with the winches for any emergent situation. At least 2 nos. of adequate powered lights shall also be kept with the winch.

G. GENERAL NOTE:

- (i) Supply, storage, consumption of fuel & other consumables at the well sites as well as at the camp site shall be the Contractor's responsibility. Any shut down of operation due to non-availability of above shall be on the Contractor's account and attract appropriate action under clause 18.0 of SCC of the contract.
- (ii) The Contractor shall also provide fuel for all of their vehicles and other stationary engines.
- (iii) All sorts of lubricants for day to day operation shall be supplied by the Bidder. Also, various spares required for uninterrupted operation shall be stocked/supplied by the Contractor.

(iv) **General Statutory requirements for SAFETY NORMS:**

- a. All the moving/rotating parts like belts, couplings, drive lines etc., of the equipment should be well guarded.
- b. All tools and measuring devices should be calibrated regularly and test result should be submitted to the concerned OIL official from time to time. The calibration result records should be kept available all the times.
- c. Proper color codes as per safety norms should be applied.
- d. All the prime engines (Truck, Winch, Crane, Pick up/LMV etc.) deployed for the service shall be fitted with suitable spark arrestors.

Note: Any other item/assembly not incorporated above and needed for meeting the scope of work in the tender shall be provided by the contractor.

v) **TRANSPORTATION SERVICES**

- a. Transportation of Contractor's personnel & their material from camp site to well site and between work sites shall be the responsibility of the Contractor. All vehicles deployed for this purpose should be in prime condition.
- b. All requirements of crane(s), during rig up/rig down & inter-location movements are to be provided by the Contractor.

vii) **FIRE FIGHTING AND SAFETY EQUIPMENT/SERVICES:**

- a. Safety: Contractor shall observe safety regulations in accordance with acceptable oilfield practices and applicable Indian Laws. Contractor shall take all measures reasonably necessary to provide safe working conditions and shall exercise due care and caution in preventing fire, explosion and blow out and maintain fire and well control equipment in sound condition at all times. Contractor shall conduct such safety drills, BOP tests, etc. as may be required by company at prescribed intervals.
- b. Contractor shall provide all necessary fire fighting and safety equipment as per laid down practice as specified under OISD - STD- 185/OISD - STD - 142 and OMR 1984 (modified in 2017).

First Aid Kit: An adequate and approved first aid kit shall be provided at work site with all medicines as recommended by John Ambulance.

- c. First aid Fire-fighting with portable fire extinguishers at well sites shall be the responsibility of the Contractor. Necessary action shall be taken and prior arrangements to be made so that the deployed personnel are trained in first aid and first aid fire-fighting.
- d. Documentation, record keeping of all safety practices should be conducted as per international/Indian applicable laws, act, regulations etc, as per standard Oilfield practice and these records should be made available for inspection at any point of time. The H.S.E (Hygiene Safety and Environment) policy as well as emergency procedure manual should be kept at site. Compliance of these shall be the sole responsibility of the Contractor.

viii) **SECURITY SERVICES:**

Contractor shall provide adequate security personnel to safe guard their own Equipment's, manpower & accessories at camp & work site.

ix) **CAMP AND OTHER ESTABLISHMENT:**

Suitable camp facilities for Contractor's personnel including catering services shall be Bidder's responsibility.

x) **COMMUNICATION SYSTEM:**

Suitable communication system like WLL shall be provided to the key personnel by the Contractor.

x) **PERSONNEL TO BE DEPLOYED**

- a. The Contractor will provide competent, qualified and adequately experienced personnel for carrying out jobs as mentioned in scope of work correctly and efficiently. Personnel provided by the Contractor must observe all safety and statutory norms applicable to the Company. Their performance must be to the satisfaction of the Company and the Contractor must be willing and ready to replace, at their own expenses, any of their personnel who are not found suitable by the Company.
- b. Maintain a highly skilled technical staff to render the services and capable of making the best use of the equipment so as to ensure the highest degree of accuracy and reliability of the works/data gathered.
- c. The Contractor shall submit CVs of the personnel to the COMPANY for approval prior to the commencement of the Operations.
- d. The Expatriate personnel of the Contractor shall possess a MHA (Ministry of Home Affairs) clearance and the Contractor shall ensure that the MHA clearance is obtained at his own responsibility and cost prior to any expatriate personnel mobilized to the field.

- e. Personnel provided by the Bidder must observe all safety and statutory norms applicable to the Company.
- f. Personnel deployed by the Bidder shall be fluent in English/local language.
- g. The team of specialist and other operators that is required for execution of the contract would at least constitute of the following:

Sl.No.	POSITION	MINIMUM EXPERIENCE	Minimum NUMBER OF PERSONNEL
1	Slick Line operator	03 Years	1
2	Asst. Operator for Equipment	03 Years	1
3	Technician	03 years	1
4	Crane operator	03 years	1
5	Helper	-	2

- h. The above list of personnel indicates the minimum requirement. The Contractor will need to make provisions for additional manpower that may be required for operation of the Contract of their own.
- i. Out of the above list, Work Manger and Slick Line Operator shall be considered as **Key Personnel**. The qualification and experience of the key personnel shall meet the followings:
 - 1. **Slick Line Operator:** The slick line operator shall have oilfield experience of working as a Slick Line Operator for at least 3 years. The operator should be capable of writing and speaking English. The operator should be conversant with well control methods to take independent decisions in case of well emergencies.
Note: In support of qualification and experience of the Key personnel, the bidder shall have to submit an undertaking to provide the personnel with requisite experience as per point g) above.
- j. The Vehicle Operators and Crane operators shall have to possess necessary driving license as per Motor Vehicle act. In the event of award of contract, the contractor shall have to produce valid Indian driving licenses of the Vehicle Operators and Crane operators.
- k. Minimum age limit of working personnel shall not be less than 18 years.
- i. **Job Program & Report Generation:** The Contractor shall depute Work Manager or his representative to report concerned Asset's official daily to get the job instruction. The program for operation of each job shall be made in consultation with both the parties prior to start of the job. After completion of the day's work, the Contractor shall furnish a report to the company. A format for reporting shall be framed in discussion of both the parties after award of the contract.
- ii. **COMPANY'S REQUISITES**
 - a. Contractor shall, prior to mobilization, furnish to Company a list of all personnel who are to perform the Services. The list shall show each person's

qualifications, details of work history and previous employment with dates, training courses attended, and copies of all pertinent certifications.

- b. If the Contractor plans to change any personnel from the list, the Contractor shall notify Company in advance of the intended change and give Company the above mentioned particulars of the new person.

- c. Company reserves the right to reject any person on such list, and any subsequent changes to the list.

A notice period of one week shall be given to mobilize the personnel.

NOTE: An undertaking from all the personnel as per **Annexure-IX** shall be forwarded after deployment of manpower prior to mobilization.

- d. **Medical Fitness:**

The Contractor shall ensure that all of the Contractor Personnel shall have had a full medical examination prior to commencement of the Slickline Operation. A qualified and registered doctor shall conduct all such medical examinations in accordance with accepted medical standards.

- e. **Training Courses:**

The Contractor shall ensure that all of the Bidder Personnel performing services hereunder shall have attended all safety and operational training courses such as mines vocational training etc. required by applicable law and as is generally consistent with international petroleum industry practice and/or as otherwise required by the Company.

- f. Personnel shall be well versed in fire fighting, BOP control etc.

- g. Work Manager or his representative shall be posted in Duliajan (Assam) and be available every day for liaising with the company.

- h. Contractor shall deploy other personnel which shall include drivers, security men, (both at well site and camp site), services of unskilled labour.

- i. On/off duty details of the service personnel should be indicated.

- j. The Contractor shall be responsible for arranging relief of personnel during vacation, statutory off days, sickness etc. entirely at their cost. However, the relief personnel also must have the experience as indicated above. Moreover, the Contractor will have to obtain prior approval from the Company for the relief personnel of the Contractor.

- k. Company reserves the right to instruct for removal of any Contractor's personnel who in the opinion of company is technically not competent or not rendering the services faithfully, or due to other reasons. The replacement of such personnel will also be fully at cost of the Contractor and the Contractor shall have to replace within Ten (10) days of such instruction.

- l. All charges for personnel are included in Day rates. No separate charges shall be payable for the personnel deployed.

List for Downhole Tools1-7/8" QLS tool string including but not limited to the following

Components	
i.	Rope socket-2 nos.
ii.	5 ft, 3 ft, and 2 ft stems, two sets of 1 7/8" OD
iii.	5ft, 3ft and 2 ft Roller Stems- one set
iv.	Knuckle joints-4 nos.
v.	Swivel joints-2 nos.
vi.	30" spang jar (Stroke length - 30 inches)-2 nos
vii.	20" spang jar (Stroke length - 20 inches)-2 nos
viii.	Tubular jar (Stroke length-30 inches)-2 nos
ix.	Tubular jar (Stroke length-20 inches)-2 nos
x.	Knuckle Jar-(Stroke length-30 inches)-2 nos
xi.	Knuckle Jar-(Stroke length-20 inches)-2 nos.
xii.	Hydraulic jar-2 nos.
xiii.	Spring Jar-2 nos.
xiv.	Crossovers from 1-7/8" tool string to 1-1/2" tool string & QLS to SR thread connections-4 nos

1½" QLS tool string including but not limited to the following:

Components	
i.	Rope socket-2 nos.
ii.	5 ft, 3 ft, and 2 ft stems, two sets of 1 1/2" OD
iii.	5ft, 3ft and 2 ft Roller Stems- one set
iv.	Knuckle joints-4 nos.
v.	Swivel joints-2 nos.
vi.	30" spang jar (Stroke length - 30 inches)-2 nos
vii.	20" spang jar (Stroke length - 20 inches)-2 nos
viii.	Tubular jar (Stroke length-30 inches)-2 nos
ix.	Tubular jar (Stroke length-20 inches)-2 nos
x.	Knuckle Jar-(Stroke length-30 inches)-2 nos
xi.	Knuckle Jar-(Stroke length-20 inches)-2 nos.
xii.	Hydraulic jar-2 nos.
xiii.	Spring Jar-2 nos.
xiv.	Crossovers from 1-7/8" tool string to 1-1/2" tool string & QLS to SR thread connections-4 nos

List for Service Tools

SL NO.	Description / name	Size (inch)	QTY (per unit)
1	Sample Bailer	1.5	2
		2	1
2	Sand Bailer (BALL TYPE)	1.5	1
		2	1
		2.5	1
3	Gauge Cutter	1.5	2
		1.75	2
		2	2
		2.065	2
		2.125	2
		2.125	2
		2.187	2
		2.219	2
		2.25	2
		2.375	2
		2.5	2
		2.75	2
4	Blind Box	1.75	2
		2	2
		2.125	2
		2.25	2
		2.3	2
5	Wire Scratcher (Steamsize)- suitable for 2 7/8" tubing	2.5	2
		1.875	2
6	Go Devil	1 7/8 x 5ft	1
		1 7/8 x 3ft	1
		1 1/2 x 5ft	1
		1 1/2 x 3ft	1
7	Flopetrol Cutter	1 1/2	1

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8	Anti Blow out Tool For Tubing size	2 7/8	1
		3.5	1
9	Wire Finder	2	1
		2.125	1
		2.25	1
		2.5	1
10	Wire Grab (3Legged)	2	2
		2.25	2
11	Wire Grab (2Legged)	2	2
		2.25	2
12	Tubing Swage	2.125	1
		2.312	1
13	Tubing Broach	2	1
		2.065	1
		2.125	1
		2.25	1
		2.867	1
14	Lead Impression Block	1.5	2
		1.75	2
		1.9	2
		2	2
		2.125	2
		2.25	2
15	Universal Pulling Tool	2	2
		2.5	2
16	JDC-for 1 3/8" fish neck	2	1
		2.5	1
17	JUC-for 1 3/8" fish neck	2	1
		2.5	1
18	GS Pulling tool with GU Shear up adapter and X-running tool	2	1
		2.5	1
		3	1
19	Tubing end Locator for 2 7/8" & 3 1/2" tubing	2. 7/8	1
		3.1/2	1
20	Center Spear	1.75	1
		2	1
		2.5	1
21	Heavy Duty fishing magnetic tool	2	1
		2.125	1
22	Wire line overshot	1.5	
		2	
		2.25	
		2.625	
23	Wire line sniper with drop bar /weight bar for 2 7/8" and 3.1/2" tubing size	-	2
24	Slickline chisel	2	1
		2.125	1

Name of Contractor _____

Agreement No. _____

Contract No. _____

Date: _____

This is to certify that all statutory regulations effecting the operations of the above-mentioned Agreement have been complied with for the services rendered to Oil India Limited during the month of _____

Signature of Contractor _____

Name of the Contractor _____

Date: _____

PART – III**SPECIAL CONDITIONS OF CONTRACT (SCC)**

The following Special Conditions of Contract (SCC) shall supplement and/or amend the General Conditions of Contract (GCC). Whenever there is a conflict, the provisions herein shall prevail over those in the GCC.

Sl. no.	GCC Clause No. Ref (if any)		Clause Descriptions
1.	GCC clause no. 1.0	Definition	<ol style="list-style-type: none">1. “Equipment” means all the equipment required for execution of the work under the scope of works including Tools, machineries, hardware, software and other accessories.2. “Base” means where the Contractor will establish camp for their equipment and personnel.3. “Operating Area” means those areas in Assam where the Contractor shall carry out the work under this bid.4. “Site” means the land and other places, on/under/in or through which the works are to be executed by the Contractor and any other land and places provided by the company for working space or any other purpose as designated hereinafter as forming part of the Site.5. “Company’s items” means the equipment, materials and services, which are to be provided by company at the expense of company.6. “Contractor’s items” means the Equipment, materials and services, which are to be provided by Contractor to carry out the job satisfactorily.7. “Date of Commencement” shall be the date of issuance of LoA.8. “Contractor’s personnel” means the

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			<p>personnel as mentioned under section terms of reference and technical specification, to be provided by Contractor to conduct operations hereunder.</p> <p>9. "Contractor's representatives" means such persons duly appointed by the Contractor to act on Contractor's behalf and notified in writing to the company.</p> <p>10. "Day" means a calendar day of 24 (twenty four) consecutive hours beginning at 06:00 hrs. and ending at 06:00 hrs.</p> <p>11. "Approval" as it relates to Company, means written approval.</p> <p>12. "Facility" means and includes all property of Company owned or hired, to be made available for services under this Contract and as described in this agreement which is or will be a part of the Company.</p> <p>13. "Certificate of Completion" means certificate issued by the Company to the Contractor stating that he has successfully completed the jobs/works assigned to him and submitted all necessary reports as required by the Company.</p> <p>14. "Gross Negligence" means any act or failure to act (whether sole, joint or concurrent) by a person or entity which was intended to cause, or which was in reckless disregard of or wanton indifference to, avoidable and harmful consequences such person or entity knew, or should have known, would result from such act or failure to act.</p>
2.	GCC clause no. 1.2.25	Mobilization	<p>1. Mobilization period shall include complete dismantling of existing surface production facilities & related accessories, transportation of dismantled</p>

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			<p>surface production facilities, all civil works for site preparation and mobilization of equipment along with all accessories and personnel at well site and in readiness to undertake operation. The bidders must complete the entire mobilization as above within 100 days from the date of issuance letter of award (LOA).</p> <p>2. Mobilization shall be deemed to be completed when contractor's all equipment (as listed in section-II) and manpower (approved by OIL) are placed at well site and in readiness to undertake operation as envisaged under the contract duly certified by the company's authorized representative.</p> <p>3. Contractor shall issue a 'notice of readiness' for Inspection to the company.</p>
3.	GCC clause no. 4.3	Duration of contract	This CONTRACT shall remain valid for a period of 03 (three) years from the date of commencement (i.e. date of issuance of LOA) with a provision of extension for another 01 (one) year.
4.	GCC clause no. 25.0	Inspection	Company shall inspect the contractors equipment on receipt of the contractors notice of readiness for Inspection.
5.	GCC clause no. 10	Performance Security	Upon awarding of the contract, the contractor shall furnish performance security for an amount of 3% of Annualized contract value within 02 (two) weeks of receipt of LoA with a validity of 90 (ninety) days beyond contract period.
6.	GCC clause no. 27.0	Terms of Payment	Terms of payment shall be as per Section-IV.
7.	GCC clause no. 27.0	Submission of Reports/Invoice	As per clause mentioned in GCC.
8.	GCC clause no. 28.0	Agent Commission	Bidder to be guided by GCC clause no. 28 along with an undertaking to be provided stating as under:

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			[Contractor have confirmed in their offer that M/s. _____ are their authorized Indian Agents in India and are entitled to receive a remuneration of ____ % of total amount payable to Contractor by Operator against the Agreement]
9.	GCC clause no. 14.0	Insurance	Initial Coverage Period 03 years, followed by any extension thereof deemed necessary based on service duration Sum assured shall be equivalent to the contract value as mentioned in LOA/Contract.
10.	GCC clause no. 14.0	Insurance	If any of the above policies expire or are cancelled during the term of this Agreement, the Contractor shall immediately renew/repurchase such policies. Should there be a lapse in any insurance required to be carried out by the Contractor for any reason whatsoever loss/damage claims resulting there from shall be to the sole account of the Purchaser. The contractor shall be responsible and liable for all claims, monetary or otherwise, arising out of the use of the tanker(s)/bowser(s) or operation of the services envisaged under this agreement. The Statutory requirements and other obligations to be performed or any other enactment affecting the operation of services under this agreement shall have to be performed by the Contractor only and shall be his/her sole responsibility. Neither the Company nor its servants, agents, nominees, assignees, shall have any liability or responsibility whatsoever. The Contractor shall protect, defend, indemnify and hold harmless the Company from and against such loss or damage and any suit, claim or expense resulting there from.
11.	GCC clause no. 42.1	Arbitration	Location of Arbitration shall be Duliajan
12.	GCC clause no. 34.12.2 and 34.12.4	Penalty	<u>PENALTY:</u> A. SPF & SLICKLINE: In the event of the contractor failure to strictly adhere in providing equipment, the penalty shall

			be levied at the following rates.												
			<table><tr><td>Sl. No.</td><td>Failure</td><td>Penalty</td></tr><tr><td>a</td><td>Shut down/break down of any Tool(s)/Equipment(s) during any operation</td><td>Zero rate as per clause no. K of SOR, Section-IV will be applicable for the period of shut down on pro-rata basis plus penalty of 50% of the Total Operating day rate charge for the period of shutdown, if the equipment is not brought into operation within 2 hrs.</td></tr><tr><td>b</td><td>Shut down of any operation due to non-availability of Equipment(s) /manpower/ tools/spares/ consumables etc.</td><td>Zero rate as per clause no. K of SOR, section-IV will be applicable for the periods of delay on prorata basis plus penalty of 50% of the Total Operating day rate charge for the period of shutdown.</td></tr><tr><td>c</td><td>Delay in Interim Mobilization of Manpower</td><td>Any delay in Interim Mobilization of Manpower beyond the standard, as stipulated in clause No. D of SOR, Section-IV, penalty at the rate of 2% per hour of total cost for Interim Mobilization of personnel subject to maximum of 50% shall supply.</td></tr></table>	Sl. No.	Failure	Penalty	a	Shut down/break down of any Tool(s)/Equipment(s) during any operation	Zero rate as per clause no. K of SOR, Section-IV will be applicable for the period of shut down on pro-rata basis plus penalty of 50% of the Total Operating day rate charge for the period of shutdown, if the equipment is not brought into operation within 2 hrs.	b	Shut down of any operation due to non-availability of Equipment(s) /manpower/ tools/spares/ consumables etc.	Zero rate as per clause no. K of SOR, section-IV will be applicable for the periods of delay on prorata basis plus penalty of 50% of the Total Operating day rate charge for the period of shutdown.	c	Delay in Interim Mobilization of Manpower	Any delay in Interim Mobilization of Manpower beyond the standard, as stipulated in clause No. D of SOR, Section-IV, penalty at the rate of 2% per hour of total cost for Interim Mobilization of personnel subject to maximum of 50% shall supply.
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			B. BOWSER/TANKER PENALTY:												
			i) For non-deployment of tanker(s)/bowser(s) (excluding the												

			<p>allowable time for maintenance) penalty shall be levied as follows:</p> <p>a) For non-deployment of bowser upto 02 (two) hours: Penalty shall be levied @80% of the Rate for one round trip per bowser to CBUS on pro-rata basis upto 2 hours.</p> <p>b) For non-deployment of bowser beyond 02 (two) hours: Penalty shall be levied @ 80% of the Rate for one round trip per bowser to CBUS.</p> <p>ii) For non-deployment of tanker(s)/bowser(s) per day during any bandh/strike if company provides security: Penalty will be levied @ 80% of the Rate for one round trip per bowser to CBUS.</p> <p>iii) In case of default as mentioned below, penalty shall be levied as per sub-clause B. (i) above.</p> <p>a) Unsuitability of the working crew.</p> <p>b) Drunkenness and intoxication of the crew.</p> <p>c) Non-availability of tanker(s)/bowser(s) due to any reason, whatsoever, including but not limited to the following conditions</p> <p>i) Deteriorated mechanical condition of the tanker(s)/bowser(s) and/or breakdown.</p> <p>ii) Due to inadequate routine maintenance.</p> <p>iii) Time taken for routine serving/maintenance in any particular month in excess of time allowed for such maintenance in any month.</p> <p>d) Non-possession of the valid permits and licenses for the crew and tanker(s)/bowser(s).</p>
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			<p>e) Non-supply of fuel.</p> <p>f) Delay in placement of tanker(s)/bowser(s) on any day as per the instruction of the Company Engineer and/or unauthorised and untimely release of tanker(s)/bowser(s) on any day without prior permission and authorization from the Company/engineer during the tenure of this Agreement.</p> <p>g) If the Contractor keeps the tanker(s)/bowser(s) at a station other than the stipulated Base Station without the authorization of the Company Engineer.</p> <p>h) Non-availability of tanker(s)/bowser(s) due to defects detected upon periodic inspection/tests by the Company.</p> <p>i) Non-rectification of defects expeditiously upon detection by the Company Engineer upon inspection/test undertaken by the Company.</p> <p>j) Non-availability of tanker(s)/bowser(s) or crew when required by the Company Engineer.</p> <p>k) Failure on the part of contractor to discharge his/her obligations as set out in clause 44.0 of SCC hereof and/or failure on part of the contractor to abide with particular instructions as set out in clause ... of SCC hereof and/or failure on part of the contractor to obey the instructions of the company engineer as set out in clause 5.0 of SCC hereof.</p> <p>l) Any other acts or commissions by the Contractor or his/her crew whether specified or not hereof which disrupt the continuity of the service envisaged under this Agreement.</p>
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			<p>iv) In case of default as mentioned below SPECIAL PENALTY shall be levied at the rate of twice the Rate for one round trip per bowser to CBUS. SPECIAL PENALTY shall be levied irrespective of whether such default resulted in a shutdown for the whole day or part thereof.</p> <p>a) Non-availability of tanker(s)/bowser(s)/crew when the Company's operations are normal.</p> <p>b) Non-availability of services due to unauthorised/lightening strike by Contractor or his/her crew for any reason whatsoever. The period of non-availability of services will be treated as shutdown.</p> <p>vi) Similarly, if the tanker/bowser is found to be deployed for any other duties during the period when released for parking at the base station and/or during the period when allowed for routine, Servicing/maintenance, then also tanker/bowser(s) will be treated as shutdown and the same will attract pro-rata deduction of Rate for one round trip per bowser to CBUS and also imposition of penalty at rates given in clause B. (iv).</p>
13.	GCC clause no. 27.11	De-Mobilization	<p><u>COMPLETION OF DEMOBILISATION:</u></p> <p>Demobilization shall be completed by contractor within 60 (sixty) days of expiry/termination of the contract. After the completion of work, all equipment, accessories etc. brought to India on re-export basis shall be re-exported by contractor except consumables and spares. In case of failure to do so in the allotted time hereof except under circumstances relating to Force Majeure, company reserves the right to withhold the estimated amount equivalent to the customs duty and/or penalty liveable by customs on such default in re-export from</p>

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			contractor's final settlement of bills. In the event all/part of the equipment etc. are transferred by contractor within the country to an area where no nil customs duty is applicable and/or sold to a third party after obtaining permission from company and other appropriate government clearances in India, then contractor shall be fully liable for payment of the customs duty.
14.	GCC clause no. 24.0	Association of company's Personnel	<p>1. Company may depute one or more than one representative(s)/engineer(s) to act on its behalf for overall co-ordination and operational management at location. Company's representative will be vested with the authority to order any changes in the Scope of Work to the extent so authorized and notified by the Company in writing. He shall liaise with the Contractor and monitor progress to ensure timely completion of the jobs. He shall also have the authority to oversee the execution of jobs by the Contractor and to ensure compliance of provisions of the Contract.</p> <p>2. Company's representatives shall have free access to all the equipment of the Contractor during operations as well as idle time for the purpose of observing/ inspecting the operations performed by the Contractor in order to judge whether, in Company's opinion, the Contractor is complying with the provisions of the Contract.</p> <p>3. The Contractor should maintain sufficient stock of the critical spare part to avoid any major shut down. Contractor must observe all safety and statutory norms applicable to the Company to prevent surface pollution and injury to personnel working in the area.</p>
15.	GCC clause no. 30.0	Liquidated Damage Clause specific to Tender	As per GCC
16.	GCC clause no. 9.3	Provision of Personnel	<u>FOOD, ACCOMMODATION, TRANSPORTATION AND MEDICAL</u>

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		facilities	<u>FACILITY AT OPERATION SITE AND CAMP SITE</u> <ol style="list-style-type: none"> Contractor shall provide food & services for all its own & its sub-contractor's personnel. Transportation of Contractor's personnel from base camp to work place will be arranged by Contractor. Medical Facilities: The Contractor shall arrange for medical facilities for their personnel. However, OIL may provide services of OIL Hospital as far as possible in emergency case on payment basis.
17.	GCC clause no. 23.0	Warranty and remedy of defects	As per GCC clause.
18.	GCC clause no. 48.0	Miscellaneous Provisions: Key personnel	As per Appendix-II
19.	GCC clause no. 16.0	Limitation of Liability %	100% in line with GCC
20.	GCC clause no. 39.0	Statutory variation/ Newly enacted Law Minimum Wages increment in SCC as the case may be	If required to give increment or not? -NA-
21.	GCC clause no. 24.0	Subcontracting Allowed/ Not Allowed	Allowed Notification vide letter no. F.18/37/2020-PPD dated 08.02.2021 from Govt. of India shall be applicable.
22.	GCC clause no. 24.0	Subcontracting If allowed, define Petty Services	As per Section-II clause no. 3.0 II. B: All Civil works like Foundation and Plinth development, Approach road development, Flare pit & its barrier wall, Source Water (for drinking, Boilers) and other amenities like

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			toilet etc. is under the scope of the Bidder.
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CLAUSES SPECIFIC TO THIS TENDER

23.	Details of the Service	As per Section-II
24.	PP-LC	<p>1. Purchase preference Policy (linked with Local Content) (PP-LC).</p> <p>2. Purchase preference policy-linked with Local Content (PP - LC) notified vide letter no. O-27011/44/2015-ONG-II/FP dated 25.04.2019 of MoP&NG shall be applicable in this tender (Annexure- XII enclosed).</p> <p>3. Bidders seeking benefits, under Purchase Preference Policy (linked with Local Content) (PP-LC) shall have to comply with all the provisions specified at clause No. 37.0 of ITB and shall have to submit all undertakings/documents applicable for this policy.</p>
25.	Area Of Operation	Khagorijan Field, Assam.
26.	<u>HSE Policy</u>	Refer Part-V Safety Measures
27.	Interim de-Mobilization and Re-mobilization	As per Section-IV
28.	Liquidated Damage Clause specific to Tender	As per GCC
29.	Notice	<p>Any notice given by one party to other, pursuant to this Contract shall be sent in writing or by telex or Fax and confirmed in writing to the applicable address specified below:</p> <p><u>Company</u></p> <p>a) <u>For contractual matters</u> CGM (Contracts) OIL INDIA LIMITED PO DULIAJAN - 786602 ASSAM, INDIA Email: contracts@oilindia.in</p> <p>b) <u>For technical matters</u> Chief General Manager [PSS] OIL INDIA LIMITED PO Duliajan – 786602</p>

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		Assam, India Email: prodoil@oilindia.in c) <u>Contractor</u> ... A notice shall be effective when delivered or on the notice's effective date, whichever is later.
30.	RECORDS, REPORTS AND INSPECTION:	As per GCC.

Any other Specific Clauses Related to the Tendered Service to be incorporated by user Department in addition to the above clauses:

31.0 CONTRACTOR'S PERSONNEL:

- 31.1 Except as otherwise hereinafter provided the selection, replacement, and engagement; contractor shall determine remuneration of contractor's personnel. Such employees shall be solely of contractor's employees. Contractor shall ensure that its personnel will be competent and efficient. However, the contractor shall provide details of experience, qualification and other relevant data of the personnel to be deployed for scrutiny and clearance by the company before the actual deployment. The contractor shall not deploy its personnel unless cleared by the company.
- 31.2 The contractor shall have a base office at base camp at Duliajan to be manned by competent personnel, who shall act for the contractor in all matters relating to contractor's obligations under the contract.
- 31.3 Contractor shall provide all manpower for necessary supervision and execution of all work under this contract to company's satisfaction except where otherwise stated. The minimum number of key personnel to be deployed is mentioned in this document.
- 31.4 Replacement of contractor's personnel: contractor will immediately remove and replace any contractor's personnel, who in the opinion of company, is incompetent, or negligent or of unacceptable behaviour or whose employment is otherwise considered by company to be undesirable.
- 31.5 The contractor's representative shall have all power requisite for performance of the work. He shall liaise with the company's representative for the proper co-ordination and timely completion of the job and on any other matters pertaining to the job.
- 31.6 The Expatriate personnel of the Contractor shall possess a MHA (Ministry of Home Affairs) clearance and the Contractor shall ensure that the MHA clearance is obtained at his own responsibility and cost prior to any

expatriate personnel mobilized to the field.

- 31.7 Personnel provided by the contractor shall observe all safety and statutory norms applicable to the company.
- 31.8 If the contractor plans to change any personnel from the list, the contractor shall notify company in advance of the intended change and give company the above mentioned particulars of the new person. Company reserves the right to reject any person on such list, and any subsequent changes to the list. A notice period of one week shall be given to mobilize personnel.
- 31.9 An undertaking from all the personnel as per Performa (Annexure-...) shall be forwarded after deployment of manpower prior to mobilization.

32.0 COMPANY'S REQUISITES:

- 32.1 Contractor shall, prior to mobilization, furnish to company a list of all personnel who are to perform the services. The list shall show each person's qualifications, details of work history and previous employment with dates, training courses attended, and copies of all pertinent certifications. Personnel must be fluent in written and spoken English.
- 32.2 If the Contractor plans to change any personnel from the list, the contractor shall notify company in advance of the intended change and give company the above mentioned particulars of the new person.
- 32.3 Company reserves the right to reject any person on such list, and any subsequent changes to the list.

33.0 CONTRACTOR'S ITEMS:

- 33.1 Contractor shall provide equipment and personnel to perform the services under the Contract as specified in this document.
- 33.2 Contractor shall be responsible for maintaining at its own cost adequate stock levels of items including spares and replenishing them as necessary.
- 33.3 Contractor shall be responsible for the maintenance and repair of all equipment and will provide all spare parts, materials, fuel/lubricants, consumables etc. during the entire period of the contractual period.
- 33.4 Contractor will provide all POL for operation of contractor's equipment both at operation-site and camp-site at contractor's cost. There shall be no escalation in the day rates and others throughout the duration of the contract including extension, if any, on account of any price increase in fuel/lubricants.

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- 33.5 Zero day rate with penalty as per clause 18.0 (b) hereunder will be applicable for shutdown of operations on account of inadequate supply of Contractor's items, including but not limited to POL, lubricants, personnel etc.

34.0 CONDUCTING OPERATIONS:

- 34.1 The contractor shall carry out all operations mentioned hereunder with due diligence in a safe and workman like manner and in accordance with accepted International oilfield practices.
- 34.2 All the equipment and materials to be provided by contractor shall be in first class working condition.
- 34.3 Contractor shall be solely responsible for the operation and maintenance of all the equipment.
- 34.4 Upon completion of a operation in a well, statement stating that the well has been completed in accordance with the terms of this contract and signed by the representatives of both contractor and company, will be made available to Company.
- 34.5 Safety: The contractor shall observe such safety regulations in accordance with acceptable oil field practice and applicable Indian Laws. Contractor shall take all necessary measures reasonably to provide safe working conditions and shall exercise due care & caution in preventing fire, explosion and blow out and maintain fire-fighting equipment in sound condition at all times during operation. Contractor shall conduct safety drills etc. regularly.

35.0 CONTRACTOR'S SPECIAL OBLIGATIONS:

- 35.1 It is expressly understood that Contractor is an independent party and that neither it nor its employees and its subcontractors are employees or agents of Company provided, however, Company is authorized to designate its representative, who shall at all times have access to all the equipment and materials and all records, for the purposes of observing, inspecting and designating the Work to be performed hereunder by Contractor. The Contractor may treat Company's representative at well site as being in charge of Company's designated personnel at well site. The Company's representative may, amongst other duties, observe, test, check and control implementation of operations, equipment and inspect works performed by Contractor or examine records kept at well site by Contractor.
- 35.2 The Contractor shall furnish full particulars of crews e.g. name, nationality, passport number (if any), date and place of issue and expiry date of passport, father's name, date and place of birth, designation etc., before the

start of activities.

- 35.3 The Contractor shall primarily and solely be responsible for obtaining customs clearance for importation, if any, into India of the Contractor's equipment, spare parts, consumables etc. in connection with the execution of the Work. Any demurrage in this process will be at the Contractor's cost. Contractor shall bear all requisite port fees, clearance fees, transit agent fees, inland transportation charges from port to Site etc.
- 35.4 The Contractor will be fully responsible for any unauthorized imports or wrong declaration of goods and will have to pay the penalty and other consequences as levied by the port/customs authorities for such unauthorized imports.
- 35.5 Subject to clause No. 9.0 of 'Special Conditions of Contract', the Contractor shall bear all expenses on account of repair/replacement of all their equipment etc. consequent upon any damage/loss/non-performance during the course of operation.
- 35.6 The Contractor shall be bound by laws and regulations of Government of India and other statutory bodies in India in respect of use of wireless sets, maps charts, entry regulations, security restrictions, foreign exchange, work permits, customs etc.
- 35.7 The Contractor shall use to the fullest extent all facilities available in India provided they are technically/operationally acceptable.
- 35.8 The Contractor shall follow its own safety rules, in addition to rules prescribed under Indian Laws in this respect.
- 35.9 The Contractor shall arrange for security of their campsites, fly camps, equipment, establishment etc. at their own cost.
- 35.10 The equipment/tools to be furnished by the Contractor under this Contract is the Contractor's property and shall always remain in the possession of the Contractor with the exclusive right to use of such equipment/tools by the Contractor for providing services under this Contract.
- 35.11 The Contractor shall be responsible for, and shall provide for all requirements of their personnel, and of their sub-contractor, if any, including but not limited to their insurance, housing, medical services, messing, transportation (both air and land transportation), vacation, salaries and all amenities, termination payment and all immigration requirement and taxes, if any, payable in India or outside at no charge to the Company.
- 35.12 The Production Facility Supervisor shall have all power requisite for

performance of the Work. He shall liaise with the Company's representative for the proper coordination and timely completion of the job and on any other matters pertaining to the job.

- 35.13 Compliance With Company's Instructions: The Contractor shall comply with all instructions of Company consistent with the provision of this Contract, but not limited to Work program, safety instructions, confidential nature of information, etc. Such instructions shall, if the Contractor requests, be confirmed in writing by Company's representative.
- 35.14 WELL RECORDS: Contractor shall keep/provide the record of operation on daily basis of each well on to the Company's Representative.
- 35.15 Confidentiality of Information: All information obtained by Contractor in the conduct of operations hereunder shall be considered confidential and shall not be divulged by Contractor or its employees to anyone other than Company's representative. This obligation of Contractor shall be in force even after the termination of the Contract.
- 35.16 Contractor shall arrange for inland transportation of all equipment, etc. from their Supply base/port of import to the place of work and back at the end of the work at their own expense. Arrangement of Road Permits and payment of Entry Tax for bringing equipment/material to Work place shall be Contractor's responsibility.
- 35.17 In case the Contractor imports the equipment etc. on re-export basis, the Contractor shall ensure for re-export of the equipment and all consumables and spares (except those consumed during the Contract period) and complete all documentation required. Company will issue necessary certificates etc. as required. The Contractor should arrange for re-export of equipment within 15 days of notice of demobilization issued by the Company. If the re-export is not completed within the specified period, customs duty, penalty etc. levied by customs authorities for such delay shall be to Contractor's account and same will be deducted by the Company from Contractor's bills and Performance Security.

36.0 LOSS/DAMAGE:

36.1 DAMAGE OR LOSS OF SURFACE EQUIPMENT:

The Contractor shall at all times be solely responsible for any damage to or loss or destruction of the surface equipment and its other property, irrespective of how such loss, damage or destruction is caused, and even if caused by the negligence of the Company and/or its servants, agents, nominees, assignees, contractors and subcontractors; and the Contractor shall hold harmless and indemnify the Company from and against any expenses, loss or claim related to or resulting from such loss, damages or

destruction.

If the Contractor's items are declared to be total loss and/or construed to be total loss, as determined by the applicable insurance coverage, this Contract shall terminate for the occurrence of the event causing such loss and each party shall there upon be released of all further obligations here under in respect of this Contract, except for its payment of monies then due or liabilities to be charged in respect of the Work already done under this Contract.

37.0 LOSS OR DAMAGE OF SUB-SURFACE EQUIPMENT:

Notwithstanding any provision under this contract to the contrary, Company shall assume liability except in the event of gross negligence on the part of the Contractor, for loss or damage to the bidder's sub-surface equipment and the down hole tools in the hole below the X-mass tree attributable to the company. Company shall at its option either reimburse the Contractor for the value of lost equipment/tools as declared in the import invoices at the time of mobilization (or subsequent replacement/addition) of the same equipment/tools or CIF value as reflected in ANNEXURE-A hereto whichever is lower (Plus customs duty paid by the contractor for the equipment tool lost/damaged, provided that the said custom duty was not borne by the Company and Contractor produces the documentary evidence towards payment of customs duty.) for any such loss or damage, less depreciation @3% per month from the date of commencement of this contract with a maximum depreciation equivalent to 50% of CIF value as indicated by the Contractor or at its option replace similar equipment/tools to the satisfaction of the Contractor and any transportation expenses incurred in connection herewith. All such costs shall be payable by Company only after Contractor has produced documentary evidence that the particular equipment/tools in question was not covered by Contractor's insurance policies. For such claims Contractor should notify the Company within one month. The inspection of recovered equipment from down hole need to be done by Company representative before submission of the invoice by Contractor.

38.0 CATASTROPHIC EVENTS:

The company shall defend, indemnify and hold contractor harmless from and against any claim arising out of the following, except to the extent that the same were caused by and/or attributable to Contractor's wilful misconduct:

- (i) Pollution, contamination or radiation damage, including the cost of containment, clean-up and disposal.
- (ii) Subsurface loss or damage, including loss of or damage to any reservoir

formation, strata, well or borehole or in-hole equipment, or impairment of any property right to water, oil, gas or other mineral substances.

- (iii) Damage, loss or destruction, or personal injury or death arising on the surface as a result of subsurface occurrence (including blow out) including damage to or loss or destruction of any equipment, drilling rig, platform or other fixed or floating structure at or around the well site, and
- (iv) Killing or regaining control of a wild well, or re-drilling, reworking, or fishing including the cost thereof.

39.0 INDEMNITY: Due to the uncertainty of variable well conditions and the fact that interpretation of logs are opinions based upon inferences from measurements and empirical relationships with respect to which analysts may differ, Contractor cannot and does not warrant the accuracy of completeness of any interpretation, recommendation reservoir description, analysis, measurement, log, report, study, advice, design or data, furnished by the Contractor hereunder ("information"), and the Company has full responsibility for any decision of whatever nature (including without limitation any financial or operational decision) based upon the information and shall defend, indemnify and hold the Contractor harmless in respect thereof, notwithstanding anything herein to the contrary.

40.0 BLOWOUT AND POLLUTION

- a. BLOWOUT OR CRATER: While carrying out any surface production facility operation, if any blowout or crater occurs due to gross negligence of contractor, contractor should take urgent necessary action to bring the well under control. If the contractor fails to control such situation and if OIL or any other third party is engaged, the contractor shall bear the cost and expenses incurred thereon as mutually agreed upon and shall indemnify and hold company harmless in this regard. This provision is not to be interpreted as company assuming any liability for loss of property, damages, loss of life or injuries caused by such a blowout, except as otherwise provided under the terms and conditions of the contract.
- b. POLLUTION AND CONTAMINATION: Contractor shall assume all responsibility and liability for cleaning up and removal of pollution or contamination, which originates above the surface from spills of fuels, lubricants etc. wholly in Contractor's possession and control and/or directly associated with Contractor's equipment and facilities. The Company shall assist the Contractor in providing the suitable site for safe disposal of such contamination.

41.0 CUSTOMS DUTY

- 41.1 In terms of Sl. No. 404 of the Customs Notification No.50/2017-Cus dated

30.06.2017, imports of the items specified in List 33(CONDITION NO. 48) of the Notification are subject to levy of concessional rate of customs duty @5% (BCD Nil & IGST@5%) subject to conditions specified therein (Condition No. 48). However, this is subject to change as per Government guidelines and the provisions ruling at the time of tender closing will be applicable.

Similarly, the domestic supply of such goods would attract 5% GST (i.e. IGST or CGST & SGST/UTSGT) on submission of EC in terms of GST Notification No.03/2017.

- 41.2 Contractor shall provide the list of items to be imported by them under the Contract in the format specified in Proforma-A along with their bid for issuance of Recommendatory Letter to DGH. Contractor shall make written request to Company immediately after shipment of the goods indicated by them in Proforma-A, along with the Invoices and all shipping documents (with clear 15 working days' notice) requesting Company for issuance of the Recommendatory Letter. OIL shall issue the Recommendatory provided all the documents submitted by the Contractor are found in order as per contract. It shall be however, Contractor's responsibility to obtain EC from DGH and clear the goods through customs. OIL shall not be liable in whatsoever manner for the rejection of their claims for zero customs duty by any of the authorities including DGH arising solely as a result of any default on the part of the Contractor.
- 41.3 All imports and import clearances under the contract shall be done by the contractor and OIL shall not provide any assistance in this regard.
- 41.4 However, in the event customs duty becomes leviable during the course of contract arising out of a change in the policy of the Government, Company shall be liable for payment of the customs duties leviable in India on Contractor's items as provided in Proforma-A or the actual whichever is less (for the first time import) and at actuals (for subsequent imports), provided Contractor furnishes all necessary documents indicating the estimated customs duty at least 10 days in advance. Such payment of Customs Duty shall be arranged by Company and made available to the representatives of Contractor at Kolkata within 03 working days after Contractor submits the undisputed and clear necessary documents/duty assessment papers at Company's office at Kolkata. Contractor would be responsible for passing such payment to customs authorities at the port of entry. Company's obligation for Customs Duty payment shall be limited/restricted to the tariff rates as assessed by the Customs on the day of clearance, or as on the last day of the stipulated mobilization period. In case of clearance thereafter, on the CIF value of items in Proforma-A will be frozen and any increase in Customs Duty on account of increase in value on these will be to the Contractor's account. Furthermore, in case the above CIF value is not acceptable to assessing Customs Officer and as a result if any excess

Customs Duty becomes payable, it shall be to Contractor's account. Before filing Bill of lading, Bill of entry, the Contractor must consult the Company to avoid payment of excess Customs Duty.

41.5 Contractor shall, however, arrange clearance of such items from Customs and port authorities in India and shall pay all requisite demurrages, if any, clearance fees/charges, port fees, clearing and forwarding agent fees/charges, inland transport charges etc. Company shall provide all assistance by issuance of necessary letter of authority or other relevant documents and necessary help.

41.6 Contractor must ensure that the spares and consumables imported by them for providing the services under Contract are properly used in executing their job under the Contract in the PEL/ML areas of Company for which EC has been obtained. Contractor shall furnish to Company a certificate as and when the spares and consumables are used/consumed certifying that the spares and the consumables imported by them have been consumed in those ML and PEL areas under the contract for which ECs were obtained by them. In order to avoid any misuse of the spares and consumables imported by the Contractor for providing the services under the Contract, Contractor shall furnish an Undertaking similar to that being furnished by Company to Customs of suitable amount before issue of the Recommendatory Letter.

42.0 DEMOBILISATION & RE-EXPORT: The Contractor shall arrange for and execute demobilization of the Tools/Equipment/Spare /Accessories/Manpower etc. upon receipt of notice for demobilization from Company. Demobilization shall mean completion/termination of the contract and shall include dismantling of the tools/equipment, including the manpower and re-export of the tools/equipment (if re-exportable) including the unutilized spares and consumables at the cost of the contractor. Demobilization shall be completed by Contractor within 60 days of issue of demobilization notice by Company. Immediately after re-exporting the tools/equipment and the unused spares and consumables, Contractor shall submit the detail re-export documents to Company as documentary proof of re-exporting the tools/equipment and the unused spares and consumables. In case of failure to re-export any of the items as above within the allotted time period of 60 days except under circumstances relating to Force Majeure, Company reserves the right to withhold the estimated amount equivalent to the Customs Duty and/or penalty leviable by Customs on such default in re-export from Contractor's final settlement of bills and Performance Security.

42.1 In the event all/part of the tools/equipment etc. are transferred by Contractor within the country to an area where nil Customs Duty is not applicable and/or sold to a third party after obtaining permission from Company and other appropriate government clearances in India including

permission from DGH and Customs authorities, then Contractor shall be fully liable for payment of the Customs Duty.

42.2 Contractor must furnish an undertaking that “the tools/equipment imported and also spares/accessories & consumables which remained unutilized after the expiry of the contract, would be re-exported at their own cost after completion of contractual obligation after observing all the formalities/rules as per Customs Act or any other relevant Act of Govt. of India applicable on the subject”. In case of non-observance of formalities of any provisions of the Customs Act or any other Act of Govt. of India, the Contractor shall be held responsible for all the liabilities including the payment of Customs Duty and penalties to the Govt. on each issue. Non-compliance of these provisions will be treated as breach of contract and their Performance Bank Guarantee will be forfeited.

42.3 In the event all/part of the equipment etc. are transferred by Contractor after expiry/termination of the contract within the country to another operator for providing services, and/or sold to a third party, Contractor shall obtain all necessary Govt. of India clearances including permission from DGH and Customs authorities for transferring to another operator and/or sale of the tools/equipment and the unused spares and consumables to a third party. Company will not be responsible for any non-compliance of these formalities by Contractor. Payment of Customs Duty and penalties(if any) imposed by Govt. of India or Customs authorities for transferring the items in part or in full to an area where Nil Customs Duty is not applicable or sale of the items shall be borne by the Contractor and Contractor indemnifies Company from all such liabilities.

43.0 CONFIDENTIALITY: Contractor agrees to be bound by professional secrecy and undertake to keep confidential any information obtained during the conduct of well operations, including, but not limited to, formations encountered, testing and surveying of the well. And to take all-reasonable steps to ensure the contractor’s personnel likewise keep such information confidential.

43.1 This obligation shall keep in force even after the termination date and until such information will be disclosed by company.

43.2 Contractor shall handover to company all company’s documents or drafts concerning operations carried out and which are still in its possession before transferring the equipment’s/Unit to another sphere.

43.3 Contractor shall forbid access to the equipment’s/Unit to any people not involved in the well operations or not authorized by the company to have access to the equipment’s/Unit, however, this provision is not applicable to any Government and/or police representative on duty.

44.0 RIGHTS AND PRIVILEGES OF COMPANY:Company shall be entitled:

- 44.1 To check the surface production facility and other Contractor's items before the commencement of operation. If they are not found in good order or do not meet specifications as per Section- II or in case of non-availability of some of the Contractor's items listed therein, the contractor may not be allowed for commencement until the contractor has remedied such default.
- 44.2 To approve the choice of sub-contractors for any essential third party contract, concerning materials, equipment, personnel and services to be rendered by Contractor. Sub-contract may be entered into by Contractor only after company's approval.
- 44.3 To check, at all times, Contractor's stock level, to inspect Contractor's equipment and request for renovation or replacement thereof, if found in unsatisfactory condition or not conforming to regulations or specifications.
- 44.4 **To order suspension of operations while and whenever:**
- a) Contractor's personnel is deemed by company to be not satisfactory, or
 - b) Contractor's equipment does not conform to regulations or to the specifications laid down in the Contract.
 - c) Contractor's equipment turns into a danger to personnel on or around the well servicing unit or to the well, or
 - d) Contractor's insurance in connection with the operations hereunder is found by company not to conform to the requirements set forth in the contract.
 - e) Contractor fails to meet any of the provisions in the contract.
 - f) Any shortage in key/additional (compulsory) personnel and inadequacy of other personnel.

45.0 EMERGENCY

The Company shall be entitled in emergency (the existence of which shall be determined by Company) at its own discretion, to direct Contractor's equipment and personnel if Company's interest will demand so.

46.0 HEADINGS: The headings of the clauses of the contract are for convenience only and shall not be used to interpret the provisions thereof.

47.0 PRE-CHECKS AND PRE-TESTS OF EQUIPMENT/ACCESSORIES:

- 47.1 The Contractor shall test, carry out all necessary pre-checks and pre-tests of the equipment/accessories to ensure trouble free and safe operation prior to each job or as instructed by the Company's Representative. Contractor shall record results of all such tests.

This will include carrying out hydraulic pressure testing of the entire surface production facility setup in presence of Company's Representative prior to every job. Any failure in the pressure testing will be treated as shut down till the entire surface testing setup is successfully pressure tested and will draw penalty as per clause No. 18.0 of SCC, Section-III.

- 47.2 **DISCIPLINE:** The Contractor shall maintain strict discipline and good order among their employees and their sub-contractors, if any, and shall abide by and conform to all rules and regulations promulgated by the Company. Should the Company feel with just cause that the conduct of any of the Contractor's personnel is detrimental to Company's interest; the Company shall notify Contractor in writing the reasons for requesting removal of such personnel. The Contractor shall remove and replace such employees at their expense within 07 days from the time of such instruction given by the Company.

- 47.3 The Contractor shall not make Company liable to reimburse the Contractor to the statutory increase in the wage rates of the contract labour appointed by the Contractor. Such statutory or any other increase in the wage rates of the contract labour shall be borne by the Contractor.

- 47.4 Moreover, the Contractor should obtain and produce in advance before commencement of work, the following certificate/approvals:

- (i) Total manpower list
- (ii) All certificates as per applicable laws including Mines Acts.
- (iii) Regional Labour certificate, if required.

48.0 COMPENSATION:

- 48.1 The contractor shall compensate the company if there is a loss of crude oil/condensate during transit due to the fault attributable to the contractor. The amount of such loss will be recovered from the contractor's outstanding bills at the prevailing market price which will not be lower than FOB (import) price of crude oil.

- 48.2 In case the contractor tanker is met with an accident damaging the life and property of 3rd party(s) in addition to loss of POL wholly or partly, the contractor shall sort out the matter immediately with the 3rd party(s) and settle all the dues claims including insurance, if any, at the earliest. In the event of failure to settle such claim by the contractor immediately but not later than 24 hours, the Company may at its discretion, to avoid disruption

to company's operation which may arise due to such accident, settle such claim of the 3rd party(s), in which case the amount so paid to the 3rd party(s) shall be deducted from the outstanding bills of the contractor. For the accident case, (which is to be substantiated by proper Police Report and MVI Report) loss of crude oil will be recovered from the contractor's outstanding bills at the prevailing market price which will not be lower than FOB (import) price of crude oil.

- 48.3 In case of sudden withdrawal of bowser/tanker without prior permission of the Company, a penalty shall be levied as per Penalty clause of SCC.

49.0 STATUTORY OBLIGATIONS OF CONTRACTOR:

The contractor shall be responsible and liable for all claims, monetary or otherwise, arising out of the use of the tanker(s)/bowser(s) or operation of the services envisaged under this agreement including liability under the Motor Transport Workers Act, 1961, Payment of Bonus Act, Employees' Compensation Act, Payment of Wages Act or any other liabilities as may be in force from time to time and whatsoever. The Statutory requirements and obligations to be performed under the statutory Acts or any other enactment affecting the operation of services under this agreement shall have to be performed by the Contractor only and shall be his/her sole responsibility.

- 50.0 TERMINATION:** In addition to the termination clause mentioned in GCC of the Contract the following clauses are also applicable for Bowser transportation services & slickline services.

- 50.1 The Company's bowser transportation requirement may be reviewed during the contractual period and in case the company's bowser transportation requirement is reduced, the company reserves the right to dehire some of the bowsers. However, the company will give two month notice prior to dehiring of bowsers under above circumstances.
- 50.2 The Company may, at any time, terminate all the bowser contracts of any contractor if any of his/her bowser is found involved in crude oil pilferage case and a police case is registered against the same.
- 50.3 The company may, terminate the bowser contract of the contractor, if it comes to the notice of the company anytime either during the pendency of the tender or after award of the contract that the bidder/contractor furnishes fraudulent documents/false information in relation to the tender/contract.
- 50.4 The Company may terminate the bowser contract after giving 15 (Fifteen) days notice, if the contractor fails to perform his statutory obligations, as obligated under clause no. 52.0 above.

- 50.5 The company will review the requirement of slickline services during the contract period. At any point of time, if company feels that the slickline services are not required at all, company reserves the right to dehire /demobilize the slickline service package.

51.0 SPECIAL CONDITIONS

51.1 INDEMNITY:

51.1.1 INDEMNITY AGAINST LOSS INCIDENTS:

Notwithstanding anything to the contrary contained hereinabove, it is agreed that the contractor shall to the maximum extent permitted under law, release, indemnify, defend and hold the Company and its Subcontractors and each of its and their respective directors, officers, employees, consultants, agents, harmless from and against any and all claims demands, causes of action, liabilities, damages, judgements, awards, losses, costs, penalties, fines and expenses and any costs related thereto(including but not limited to Court Costs and 'Attorneys fees and costs of litigation) for any kind of character("Claims") asserted by or in favour of any person, party or entity, including, without limitation, Claims for damage to or loss or destruction of real or personal property belonging to any person, party or entity(including without limitation property belonging to Company, or any third party), and Claims for personal or bodily injury, sickness, disease or death of any person (including without limitation, personnel of Company, or any third party) in respect of or resulting from:

- a) Any accident or damage to the tanker(s)/bowser(s) detailed for carrying crude oil within and/or outside the Company's premises.
- b) Any explosion or fire while in transportation directly or indirectly caused by or contributed by or arising from the crude oil.
- c) Pollution or contamination of any kind.
- d) Unauthorized use of the condensate.

Regardless of the cause, including without limitation any form of negligence, strict liability, breach of warranty(express or implied), breach of duty(statutory or otherwise) breach of contract, or any other legal fault or responsibility of the Company, Purchaser or any other person, party or entity.

52.0 SPECIAL CLAUSES:

In case of inordinate delay in arrival to the unloading point, the bowser/ tanker driver shall bring a certificate from the Contractor giving detailed reason of such delay.

- 52.1 In case of shut-down/breakdown of bowser/tanker Contractor must ensure

to bring the entire quantity of crude oil/condensate from such bowser/tanker to the destination.

52.2 Except for reasons like breakdown of pumps, electrical failure, non-availability of desired steam etc. at the loading point/unloading point the Contractor will be solely responsible to meet all the situation for smooth uninterrupted lifting of crude oil to facilitate ullage of crude oil for the purpose of uninterrupted production of crude oil.

52.3 During any unforeseen bandh, strikes etc., the Contractor will take all necessary steps as advised by the concerned Department of OIL to facilitate uninterrupted operations.

53.0 ACTS OF MALPRACTICES:

53.1 The following acts will be construed as a malpractice:

- a) Tampering with fittings/fixtures for security sealing of bowser, calibration of bowser, Registration numbers of bowser, security locks and security locking systems.
- b) Forging of any document(s) during tenure of the contract.
- c) Pilferage/short receipt of product.
- d) Not lodging FIR with the Police in case of accident, not informing OIL about the accident.
- e) Unauthorised deviation from specified route/unauthorized delay/unauthorized enroute stoppage.

53.2 Penal action for Acts of Malpractices mentioned against item nos. 56.1 (a), (b), (c) & (d) above:

- The contractor shall take all necessary preventive precaution against the malpractices referred herein above and shall be solely responsible for such malpractices.
- Bowser(s) caught/reported for having indulged in malpractices, shall be immediately suspended by the company. However, an investigation will be conducted as per laid down procedure of the company.
- On investigation, if the alleged malpractice(s) is established, the contract shall be terminated with 15 days prior notice to the contractor.
- Further, necessary action shall be taken against the owner of the bowser involved in the malpractices as per OIL's banning policy.

53.3 Penal action for Acts of Malpractices mentioned against item nos. 32.2 above:

- (a) 1st instance: The Bowser, along with its crews, will be suspended for one week.
- (b) 2nd instance: The Bowser, along with its crews, will be suspended for one

month.

- (c) 3rd instance: The Bowser, along with its crews, will be black listed.

54.0 PENAL ACTION FOR PRODUCT SPILLAGE:

The following penal action will be taken for polluting environment by product spillage due to leaky/faulty vehicle:

- (a) 1st instance: The Bowser, along with its crews, will be suspended for one week.
(b) 2nd instance: The Bowser, along with its crews, will be suspended for one month.
(c) 3rd instance: The Bowser, along with its crews, will be black listed.

55.0 The information and documents furnish by the bidder/contractor in respect of the subject tender/contract are accepted to be true and genuine. However, if it is detected during technical scrutiny or after award of the contract or after expiry of the contract, that the bidder and/or owner of the attached bowser had submitted any fake/fraudulent document or furnished false statement, the offer/contract shall be rejected/ cancelled, as the case may be and the bidder and the owner of attached bowser(if fake document/false statement pertains to such owner/bidder) shall be debarred from participating in any tender of the company for a period of 03 years from the date of issuance of debarment letter/order, besides making the contractor liable for other penal action including termination of ongoing contract(s) at his/her risk and peril. In such event, the Bid Security/Performance Security in respect of ongoing contract(s) shall be forfeited.

56.0 DEHIRING OF BOWSER:

The company will review the requirement of bowsters time to time during the currency of the contract. At any point of time, if company feels that the number of available bowser is more than the company's requirement or the bowsters are not required at all, company reserves the right to dehire the bowsters.

Based on the numbers of the bowsters to be de-hired, the company will notify the contractor(s) to nominate his bowsters for de-hiring. Numbers of bowsters to be nominated against each contract will be notified by the company and the contractor will have to nominate his bowser(s) accordingly and intimate the same to the company in writing within 07 days from the date of issue of notice.

57.0 The bidder shall offer 02 nos. 12 kl capacity bowsters.

If any of the clauses in the SCC contradict with other clauses of the GCC

<u>then the clauses in the SCC shall prevail.</u>

GOODS AND SERVICES TAX:

1. In view of GST Implementation from 1st July 2017, all taxes and duties including Excise Duty, CST/VAT, Service tax, Entry Tax and other indirect taxes and duties have been submerged in GST. Accordingly reference of Excise Duty, Service Tax, VAT, Sales Tax, Entry Tax or any other form of indirect tax except of GST mentioned in the bidding document shall be ignored.

Bidders are required to submit copy of the GST Registration Certificate while submitting the bids wherever GST (CGST & SGST/UTGST or IGST) is applicable.
2. "GST" shall mean Goods and Services Tax charged on the supply of material(s) and services. The term "GST" shall be construed to include the Integrated Goods and Services Tax (hereinafter referred to as "IGST") or Central Goods and Services Tax (hereinafter referred to as "CGST") or State Goods and Services Tax (hereinafter referred to as "SGST") or Union Territory Goods and Services Tax (hereinafter referred to as "UTGST") depending upon the import/interstate or intrastate supplies, as the case may be. It shall also mean GST compensation Cess, if applicable.
3. Quoted price/rate(s) should be inclusive of all taxes and duties, except GST (i.e. IGST or CGST and SGST/UTGST applicable in case of interstate supply or intra state supply respectively and cess on GST if applicable) on the final service. However, GST rate (including cess) to be provided in the respective places in the Price Bid .Please note that the responsibility of payment of GST (CGST & SGST or IGST or UTGST) lies with the Supplier of Goods/Services (Service Provider) only .Supplier of Goods/Services (Service Provider) providing taxable service shall issue an Invoice/Bill, as the case may be as per rules/regulation of GST. Further, returns and details required to be filled under GST laws & rules should be timely filed by Supplier of Goods/Services (Service Provider) with requisite details.
4. Bidder should also mention the Harmonised System of Nomenclature (HSN) and Service Accounting Codes (SAC) at the designated place in SOR.

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5. Where the OIL is entitled to avail the input tax credit of GST:

OIL will reimburse the GST to the Supplier of Goods/Services (Service Provider) at actual against submission of Invoices as per format specified in rules/regulation of GST to enable OIL to claim input tax credit of GST paid. In case of any variation in the executed quantities, the amount on which the GST is applicable shall be modified in same proportion. Returns and details required to be filled under GST laws & rules should be timely filed by supplier with requisite details.

The input tax credit of GST quoted shall be considered for evaluation of bids, as per evaluation criteria of tender document.

6. Where the OIL is not entitled to avail/take the full input tax credit of GST:

OIL will reimburse GST to the Supplier of Goods/Services (Service Provider) at actual against submission of Invoices as per format specified in rules/regulation of GST subject to the ceiling amount of GST as quoted by the bidder. In case of any variation in the executed quantities (If directed and/or certified by the In-Charge) the ceiling amount on which GST is applicable will be modified on pro-rata basis.

The bids will be evaluated based on total price including GST.

7. Payments to Service Provider for claiming GST amount will be made provided the above formalities are fulfilled. Further, OIL may seek copies of challan and certificate from Chartered Accountant for deposit of GST collected from OIL.
8. Contractor/Contractor shall be required to issue tax invoice in accordance with GST Act and/or Rules so that input credit can be availed by OIL. In the event that the contractor/Contractor fails to provide the invoice in the form and manner prescribed under the GST Act read with GST Invoicing Rules there under, OIL shall not be liable to make any payment on account of GST against such invoice.
9. GST shall be paid against receipt of tax invoice and proof of payment of GST to government. In case of non-receipt of tax invoice or non-payment of GST by the contractor/Contractor, OIL shall withhold the payment of GST.
10. GST payable under reverse charge mechanism for specified services or goods under GST act or rules, if any, shall not be paid to the contractor/Contractor but will be directly deposited to the government by OIL.
11. Where OIL has the obligation to discharge GST liability under reverse charge mechanism and OIL has paid or is/liable to pay GST to the Government on which interest or penalties becomes payable as per GST laws for any reason which is not attributable to OIL or ITC with respect to such payments is not available to OIL for any reason which is not attributable to OIL, then OIL

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- shall be entitled to deduct/setoff/recover such amounts against any amounts paid or payable by OIL to Contractor/Supplier.
12. Notwithstanding anything contained anywhere in the Agreement, in the event that the input tax credit of the GST charged by the Contractor/Contractor is denied by the tax authorities to OIL for reasons attributable to Contractor/Contractor, OIL shall be entitled to recover such amount from the Contractor/Contractor by way of adjustment from the next invoice. In addition to the amount of GST, OIL shall also be entitled to recover interest at the rate prescribed under GST Act and penalty, in case any penalty is imposed by the tax authorities on OIL.
 13. TDS under GST, if applicable, shall be deducted from contractor's/Contractor's bill at applicable rate and a certificate as per rules for tax so deducted shall be provided to the contractor/Contractor.
 14. The Contractor will be under obligation for charging correct rate of tax as prescribed under the respective tax laws. Further the Contractor shall avail and pass on benefits of all exemptions/concessions available under tax laws. Any error of interpretation of applicability of taxes/duties by the contractor shall be to contractor's account.
 15. It is the responsibility of the bidder to quote the correct GST rate. The classification of goods/services as per GST (Goods & Service Tax) Act should be correctly done by the contractor to ensure that input tax credit on GST (Goods & Service Tax) is not lost to the OIL on account of any error on the part of the contractor.
 16. In case, the quoted information related to various taxes, duties & levies subsequently proves wrong, incorrect or misleading, OIL will have no liability to reimburse the difference in the duty/tax, if the finally assessed amount is on the higher side and OIL will have to right to recover the difference and in case the rate of duty/taxes finally assessed is on the lower side.
 17. Notwithstanding anything mentioned elsewhere in the Bidding Document the aggregate liability of OIL towards Payment of Taxes & Duties shall be limited to the volume of GST declared by the bidder in its bid & nothing shall be payable extra except for the statutory variation in taxes & duties.
 18. Further, it is the responsibility of the bidders to make all possible efforts to make their accounting/IT system GST compliant in order to ensure availability of Input Tax Credit (ITC) to Oil India Ltd.
 19. GST liability, if any on account of supply of free samples against any tender shall be to bidder's account.

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20. In case of statutory variation in GST, other than due to change in turnover, payable on the contract value during contract period, the Supplier of Goods/ Services (Service Provider) shall submit a copy of the 'Government Notification' to evidence the rate as applicable on the Bid due date and on the date of revision.
21. Beyond the contract period, in case OIL is not entitled for input tax credit of GST, then any increase in the rate of GST beyond the contractual delivery period shall be to Service provider's account whereas any decrease in the rate GST shall be passed on to the OIL.
22. Beyond the contract period, in case OIL is entitled for input tax credit of GST, then statutory variation in applicable GST on supply and on incidental services, shall be to OIL's account.
23. Claim for payment of GST/Statutory variation, should be raised within two [02] months from the date of issue of 'Government Notification' for payment of differential (in %) GST, otherwise claim in respect of above shall not be entertained for payment of arrears.
24. The base date for the purpose of applying statutory variation shall be the Bid Opening Date.
25. The contractor will be liable to ensure to have registered with the respective tax authorities, wherever applicable and to submit self-attested copy of such registration certificate(s) and the Contractor will be responsible for procurement of material in its own registration (GSTIN) and also to issue its own Road Permit/E-way Bill, if applicable etc.
26. In case the bidder is covered under Composition Scheme under GST laws, then bidder should quote the price inclusive of the GST (CGST & SGST/UTGST or IGST). Further, such bidder should mention "Cover under composition system" in column for GST (CGST & SGST/UTGST or IGST) of price schedule.
27. OIL will prefer to deal with registered supplier of goods/services under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet. However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document.

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28. Procurement of Specific Goods: Earlier, there is no tax incidence in case of import of specified goods (i.e. the goods covered under List-34 of Customs Notification no. 12/2012-Cus dated. 17.03.2012 as amended). Customs duty is not payable as per the policy. However, under GST regime, IGST Plus GST compensation cess (if applicable) would be leviable on such imports. Bidders should quote GST as inclusive considering IGST component for the imported Materials portion while quoting their prices on destination basis. However, GST rate to be specified in the price bid format.

29. Documentation requirement for GST

The Contractor will be under the obligation for invoicing correct tax rate of tax/duties as prescribed under the GST law to OIL, and pass on the benefits, if any, after availing input tax credit.

Any invoice issued shall contain the following particulars:

- a) *Name, address and GSTIN of the supplier;*
- b) *Serial number of the invoice;*
- c) *Date of issue;*
- d) *Name, address and GSTIN or UIN, if registered of the recipient;*
- e) *Name and address of the recipient and the address of the delivery, along with the State and its code,*
- f) *HSN code of goods or Accounting Code of services [SAC];*
- g) *Description of goods or services;*
- h) *Quantity in case of goods and unit or Unique Quantity Code thereof;*
- i) *Total value of supply of goods or services or both;*
- j) *Taxable value of supply of goods or services or both taking into discount or abatement if any;*
- k) *Rate of tax (IGST, CGST, SGST/UTGST, cess);*
- l) *Amount of tax charged in respect of taxable goods or services (IGST, CGST, SGST/UTGST, cess);*
- m) *Place of supply along with the name of State, in case of supply in the course of interstate trade or commerce;*
- n) *Address of the delivery where the same is different from the place of supply and*
- o) *Signature or digital signature of the supplier or his authorised representative.*

GST invoice shall be prepared in triplicate, in case of supply of goods, in the following manner:

- p) *The original copy being marked as ORIGINAL FOR RECIPIENT;*
- q) *The duplicate copy being marked as DUPLICATE FOR TRANSPORTER and*
- r) *The triplicate copy being marked as TRIPLICATE FOR SUPPLIER.*

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In case of any advance given against any supplies contract, the supplier of the goods shall issue Receipt Voucher containing the details of details of advance taken along with particulars as mentioned in clause no. (a), (b), (c), (d), (g), (k), (l), (m) & (o) above.

30. Anti-profiteering clause

As per Clause 171 of GST Act it is mandatory to pass on the benefit due to reduction in rate of tax or from input tax credit to the consumer by way of commensurate reduction in prices. The Supplier of Goods/Services may note the above and quote their prices accordingly.

In case the GST rating of Contractor on the GST portal/Govt. official website is negative/black listed, then the bids may be rejected by OIL. Further, in case rating of bidder is negative/black listed after award of work for supply of goods/services, then OIL shall not be obligated or liable to pay or reimburse GST to such Contractor and shall also be entitled to deduct/recover such GST along with all penalties/interest, if any, incurred by OIL.

PART-IV

SCHEDULE OF RATES

The Contractor shall quote their rates in the price bids as per the format given in Proforma-B. The quantities mentioned against each item in Price Bid Format/Price Schedule is for evaluation purposes only. However, payment shall be made for the actual work done.

1.0 SITE PREPARATION FOR SURFACE PRODUCTION FACILITY:

- 1.1 **Dismantling of existing surface production facilities of Khagorijan EPS** (Pipelines, manifold, Separators, Tanks, Boiler, Pumps etc. and all related accessories) as detailed in clause no. 3.0 I. of Scope of Work shall be payable one time on lump sum basis.
- 1.2 **Transportation of dismantled surface production facilities to** new site/store yard located at an approximate distance of 25 to 50 km (including loading and offloading) shall be payable one time on lump sum basis.
- 1.3 **Civil works for site preparation** as mentioned in clause no. 3.0 II. B, Appendix-I C. Note a. and b. shall be payable one time on lump sum basis.

2.0 MOBILIZATION CHARGES TO DESIGNATED SITE:

CONTRACTOR'S TOOLS & EQUIPMENT WITH ALL ACCESSORIES:

- a) Mobilization charge as mentioned in the Proforma-B shall be payable one time on lump sum basis. Mobilization charge is inclusive of all tools, equipment, spares, consumables, accessories etc.
- b) Mobilization charges will be payable only when Mobilization is completed in all respect as per relevant clause of SCC.
- c) Mobilization charges cover all local and foreign cost to be incurred by the Contractor to mobilize the equipment to the appointed site and include all local and foreign taxes, port fees, inland transport etc., but excluding customs duty, which will be to the Company's account, if applicable on the items.
- d) The Company will provide all necessary documents as required for Customs Clearance only on receipt of request from the Contractor and all such request must be made by the Contractor well in advance so that the Company can make necessary arrangement for providing the documents in time without causing any delay for the Customs/Port Clearance.
- e) In the event of the Contractor quoting Mobilization charge above 7.5 % of the evaluated total value for the respective service package, only 7.5 % of

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the evaluated total value for the respective service package will be paid after successful completion of the mobilization and the balance amount will be released after successful completion of the individual service packages of the contract.

- f) In case of slickline service package, Mobilization charges for Slickline service package shall be inclusive of all personnel, tools, equipment, spares, consumables, accessories etc. and shall be payable one time on lump sum basis.

3.0 DE-MOBILIZATION CHARGES:

(TOOLS & EQUIPMENT WITH ALL ACCESSORIES)

- a) The demobilization charges shall be payable one time on lump sum basis which include all charges towards demobilization of all contractor's equipment/tools upon completion of the assignment of works under this contract to the satisfaction of Company. Company shall give 10 (ten) days' notice to contractor to commence demobilization.
- b) Demobilization shall be completed by Contractor within 60 days of expiry/ termination of the contract. Contractor will ensure that demobilization is completed within the aforesaid period. No charge whatsoever will be payable from the date of notice to demobilize.
- c) All charges connected with demobilization including all fees and taxes in relation thereto and insurance & freight on export outside India will be to Contractor's account.
- d) The contractor has to provide documentary evidence of re-exporting all the items exported under EC against this tender for payment of final demobilization.

4.0 MOBILIZATION CHARGE FOR PERSONNEL (INITIAL/INTERIM), SPF:

The competent personnel to carry out assigned activity shall be mobilized by Contractor on "Call out" basis. The "Call-out" notice to Contractor will be issued by Company at least 5 days in advance.

- a) Mobilization Charges of Personnel shall be payable to the Contractor after the completion of Mobilization of Personnel. The Contractor shall mobilize the personnel on receipt of Call Out notice from the Company.
- b) Mobilization Charges shall cover all costs of Contractor including but not limited to travel expenses, in-transit accommodation charges, personal insurance etc. for Contractor's Personnel to reach the Company's designated Site on receipt of the mobilization notice from Company.

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5.0 DE-MOBILIZATION CHARGE FOR PERSONNEL (FINAL/INTERIM), SPF:

- a) Demobilization Charges of personnel shall be payable to the Contractor after the departure of Contractor's personnel from any well Site on receipt of demobilization notice from Company Representative.

NOTE: The Company retains the right to "mobilize & demobilize" Contractor's personnel "to and from" any location/well site depending upon operational requirement. Also the Company retains right to remobilize the personnel to any location/well-site at any time during the course of the Contract depending upon operational requirement. Thus Contractor is required to fulfil their obligation on Mobilization/Demobilization of personnel upon receipt of appropriate notice from the Company.

6.0 DAILY RENTAL CHARGES FOR SURFACE PRODUCTION FACILITY SERVICE EQUIPMENT & TOOLS:

The Daily Rental Charge for Equipment shall be payable under the following conditions:

- a. Contractor's equipment is defect free and ready to undertake operation. The charges will be considered on day rate basis for a day of 24 hours (From 06.00 Hrs to 06.00 Hrs. next day). Daily rental charges will be applicable after commencement of the contract.
- b. If there is any equipment not available in operating condition, Daily Rental Charge for that particular period will not be paid.
- c. If there is shut down of the equipment or under maintenance beyond 2 hours during operation then zero rate will be applicable and penalty for that period will be applicable as per clause no. 12 of SCC, section - III for the period till the equipment's are brought back into operation.
- d. Daily Rental Charges shall cover expenditure related to civil jobs for flare pit setup and any other civil jobs mentioned in "scope of work" under NOTE, Section II, Appendix-I.
- e. Daily Rental Charge per Day shall not be paid more than 50% of the Operating Day Rate Charge for SPF.

6.0 OPERATING DAY RATE CHARGE FOR SURFACE PRODUCTION FACILITY SERVICE EQUIPMENT & TOOLS:

- a) The Operating Day Rate Charges for Surface Production facility equipment & tools shall be payable for the period when the equipment are set-up & pressure tested at site, ready for operation and hooked up with the X-mas tree, till disconnected from the X-mas tree.

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- b) Operating Day Rate charge covers the operating charge of all the associated services as indicated in the Scope of work. Operating Day Rate charge shall cover charges for fuel, spares, equipment maintenance, well test deliverables report preparation etc.
- c) The Operating Day Rate charge shall be payable for the period when the equipment are in operation.
- d) The Operating Day Rate Charges will be considered on day rate basis for a day of 24 hrs. For any time in part thereof, the charges shall be computed on pro-rata basis.
- e) Operating Day Rate charge is payable in addition to the Daily Rental Charge when the equipment and manpower are in actual field operation.
- f) If the Contractor's tool/equipment fails to perform, for any reason in the duration of operation, then no Operating Day Rate Charges shall become payable for the entire unit of the service until the equipment/tool is put back in to operating condition or evidence by demonstration of operation in actual tests or use to the satisfaction of OIL.
- g) If fuel gas supplied by OIL is utilized for firing the burner of Heat Exchanger then Operating Day Rate Charges for Surface Production facility equipment & tools shall be paid 20% of the quoted Operating Day Rate Charges for Surface Production facility equipment & tools when HSD is used for firing the burner.

7.0 OPERATING DAY RATE CHARGES FOR PERSONNEL (SPF):

- a) The Operating Day Rate charges for Personnel shall be payable for personnel with Surface Production Facility (SPF) Service for the period when the Surface Production facility equipment are in Operation.
- b) The Operating Day Rate charges for Personnel will be considered on day rate basis for a day of 24 hours. For any time in part thereof, the charges shall be computed on pro-rata basis.
- c) The Operating Day Rate charges for Personnel shall not be payable if the Contractor's tool/equipment fails to perform, for any reason in the duration of operation until the equipment/tool is put back in to operating condition. There will be no other charge payable to the Contractor "Job-Wise" or "Job-Nature" wise.

8.0 INTERIM DEMOBILIZATION and INTERIM MOBILIZATION CHARGES (SPF):

Contingency

Interim De-mobilization & Remobilization charges will be applicable once interim demobilization notice is issued till interim re-mobilization to the designated site is complete upon receipt of notice from the company. The charges will be payable on lump sum which will be inclusive of ILM charges for equipment & manpower. No Charges except interim demobilization and interim mobilization charges will be applicable once interim demobilization notice is issued till interim remobilization is completed. Interim Mobilization shall be completed within 07 days of issuance of interim remobilization notice. If interim remobilization notice is not served by OIL within 60 days of issuance of interim demobilization notice, then it will be deemed to be De-mobilized completely.

9.0 ZERO RATES

Notwithstanding any provision in this Contract, no charges shall be payable for the period, the job or activity assigned to the Contractor is halted due to break-down of Contractor's tools/equipment, non-availability of key personnel or for any other reason whatsoever attributable to the Contractor.

10.0 DAILY RENTAL CHARGE FOR EQUIPMENT (Slickline):

The daily rental charge for equipment shall be payable under the following conditions:

- a) Daily Rental charges for equipment shall be payable from the date of completion of mobilization till the date of issue of demobilization notice.
- b) Contractor's equipment is defect free and ready to undertake operation. The charges will be considered on day rate basis for a day of 24 hours (From 06.00 Hrs to 06.00 Hrs. next day).
- c) All the equipment under the contract will be available for the day. If there is any equipment not available in operating condition Daily Rental Charge for that particular equipment/service package for that day will not be paid.
- d) 01 (one) day per calendar month will be allowed for servicing/maintenance of the equipment. During the allowed maintenance days, Daily Rental Charge for equipment will be paid.
- e) Allowable servicing days or part thereof cannot be brought forward to the next subsequent months.

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- f) If there is shut down of equipment or under maintenance beyond 01 (one) day per calendar month, no Daily Rental Charge for equipment will be payable.
- g) However, if any equipment exceeds more than 01 (one) day of shut down beyond scheduled maintenance day per calendar month as stated in point f) above, zero rate will be applicable and penalty for that period will be applicable as per clause no. 12 of SCC for the period till the equipments are brought back into operation. Contractor must take prior permission from the Company's Representative for availing schedule maintenance.
- h) In situations of inability of the contractor to mobilize or carry out operation to a well or in a well due to reasons not attributable to the contractor or company, in that case, no charges mentioned in the SOR except Force Majeure rate for that particular period will be applicable. Such period will be approved by OIL.
- i) Daily Rental Charge per Day shall not be paid more than 50% of the Operating Day Rate Charge of Slickline service.

11.0 PERSONNEL DAY RATE CHARGE (slickline service):

- a) Personnel Day rate charge includes the daily charge for manpower (personnel, labor, security, etc.) per unit which will be required to perform the necessary operations as per TOR/SOW.
- b) Personnel Day Rate charges is applicable when the units are available for operation.
- c) If the equipments are not available for operation (if Daily rental charge is not payable), no personnel Day rate charge will be paid. If only one equipment is available for operation on a particular day, the personnel charge for only one equipment shall be paid.
- d) In the event the Contractor's operating crew is not available for operation at any time, no payment against Personnel Day Rate Charge shall be made and penalty for that period will be applicable as per clause no. 12 of SCC.

12.0 OPERATING DAY RATE CHARGE (Slickline Service):

- a) Operating day rate includes cost of running the equipment when the equipment is on operation. The charge covers the operating charge of all the equipment, ancillary services necessary for Slick-line operation and deployed as indicated in the Scope of work and all the charges associated with carrying out the operations at the well site. Operating Day rate charge shall cover charges for fuel, spares, equipment maintenance, shifting of equipment/unit to well site, local transportation, messing, camp establishment/maintenance and repair of support infrastructure, hire of

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any support infrastructure etc. and includes provisions for income tax, other local taxes and fees etc. which are the Contractor's liability.

- b) Operating Day Rate charge is payable in addition to the Daily Rental Charge when the equipment and manpower are in actual field operation.
- c) Operating Day rate shall be payable for each Slick-line Unit for the day when the unit is in operation in the well with the designated operating crew. The charges will be considered on operating day rate basis for a day of 12 hours (between 06.00 Hrs to 18.00 Hrs) and payment will be made accordingly on operating day rate basis and not on prorated basis.
- d) The equipment will be used normally between 06.00 Hrs to 18.00 Hrs. However, in case of exigency, any of the equipment may be deployed beyond the stipulated day time without any additional payment.
- e) In the event the Contractor's operating crew is not available for operation at any time, no payment against Operating Day Rate shall be made and penalty for that period will be applicable as per clause no. 12 of SCC.
- f) Operating Day Rate shall not be payable if, in the duration of operation, Contractor's Tools/Equipment fails to perform.

13.0 **Rate per round trip per Bowser to DBUS** includes loading of Bowser with produced well fluid from the Production installation, movement to Dikom Bowser Unloading Station (DBUS), Unloading at DBUS and return movement to Production Installation. The Rate per round trip per Bowser to DBUS payable under this agreement shall be deemed to be inclusive of all payments to be borne by the contractor.

14.0 **Rate per round trip per Bowser to CBUS** includes loading of Bowser with produced well fluid from the Production installation, movement to Central Bowser Unloading Station (CBUS), Unloading at CBUS and return movement to Production Installation. The Rate per round trip per Bowser to CBUS payable under this agreement shall be deemed to be inclusive of all payments to be borne by the contractor.

15.0 **BILLING & PAYMENT OF BOWSER SERVICES:**

15.1 For the purpose of payment for the Bowser service rendered the Contractor shall:

- i) Accept as final the daily log book as per Proforma-I which must be signed on a daily basis by the Company's Engineer/representative. Any deletions and/or overwriting on the Daily Log Book must be avoided as far as practicable and if such deletions and overwriting are incidence, the same must be countersigned by the Company's Engineer, otherwise the Monthly Statement-cum-bill shall not be accepted. Proforma-I must be made out in

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triplicate of which one copy is to be retained by the Contractor for preparing the monthly statement-cum-bill only at the end of each month.

- ii) Prepare monthly statement-cum-bill as per Proforma-II and submit the same to the Company's Engineer for verification at the end of the month. The monthly kilometreage statement-cum-bill must be accompanied with a certificate every month furnished by the Contractor as per Proforma-III towards his/her compliance with the Statutory Acts effecting the operation of this service agreement.

The monthly kilometreage statement-cum-bill must include a factual record of based on daily log sheet for services rendered as per instructions of the Company's Engineer, i.e., for Company duty only and should exclude for payment the following:

- Such hours/days or part thereof as may be involved on for routine servicing and maintenance in excess of 48 (forty eight) hours in a calendar month.
- Such hours/days or part thereof as may be involved in any month when the tanker(s)/bowser(s) was/were shut down due to default or otherwise.
- Accept such adjustments on the monthly statement-cum-bill as the Company's Engineer may make on account of all or any of the following:

- A) Deductions for defaults/shut downs not shown correctly.
- B) Deductions for penalties in case of breach of contract.

15.2 The monthly statement-cum-bill shall be certified by the Company's Engineer after adjustments have been made as reflected hereof and shall be processed for payment on receipt of a clear and unambiguous bill for payment along with the original of the Daily Log Book for that month.

15.2.1 Only Journey authorised by the user department shall be taken as "Authorised" Journey and will only be considered for payment.

15.2.2 Payment shall be made for the trips actually logged on Company's duties as per instructions of the Company's Engineer and as reflected in the Daily Log Book.

15.2.3 For the days or part thereof when the services envisaged under this agreement are disrupted due to default/shut down etc., penalty will be applicable.

15.2.4 In case of a default by the Contractor leading to partial or total shut down of the services envisaged under this agreement whether for a full day or part thereof, penalty as per clause no. 12 of SCC shall be levied for each such default on pro-rata basis. The penalty liveable shall be deducted from the monthly bills of the Contractor.

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- 15.2.5 In case of any situation not provided under this agreement, the Company's Engineer or any other person authorised on his/her behalf by the Company, shall have the right to decide upon any further claim on the facts and circumstances, which shall be binding upon the contractor.

16.0 TERMS OF PAYMENT:

- 16.1 The company will make payment related to Bowser services only for the journeys/trips authorized by the Company Engineer.

On receipt of the Monthly statement-cum Bill the Company's Engineer shall verify the same with the Daily Log Book and shall process the same after making adjustment as may be necessary for Payment Monthly statement/bills submitted by the Contractor will be cross-checked by the Company with the records maintained by the Company. Wherever discrepancies are found the Company will have right to make necessary corrections in the statement/bill submitted by the Contractor before certifying/counter signing the same for processing payment. The monthly statement-cum-bill must be accompanied with the following:

- i) Daily Log Book in original for the month.
- ii) Statutory compliance statement per Proforma-III.

- 16.2 The Company shall pay the Contractor during the term of the contract the amounts due from time to time calculated according to the rates of payment set out hereof and in accordance with the other provisions of this agreement.

- 16.3 In absence of the certificates as per Proforma-III for Bowser services, bill will not be processed for payment and any delay arising out of the same shall be attributable to the contractor.

- 16.5 All payments will be made by the Company to the Contractor's bank account as per prevailing practice of the Company.

17.0 FORCE MAJEURE:

- a) The Force majeure rate shall be payable during the first 15 days period of force majeure. No payment shall accrue to the Contractor beyond the first 15 days period.
- b) Payment towards 'Force Majeure' rate shall be paid for the service packages as given below:
 - i) **For SPF:** 50% of DailyRental Charge for SPF plus 50% of Operating Day rate charge for personnel. Payment shall be made considering 1 (one) full 'Force Majeure' day = $\frac{1}{2}$ (half) of Daily Rental Charge for SPF + $\frac{1}{2}$ (half) of Operating Day rate charge for personnel.

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- ii) **For Slick-line services:** 50% of Daily Rental Charge for Equipment plus 50% of Personnel Day rate charge. Payment shall be made considering 1(one) full 'Force Majeure' day = $\frac{1}{2}$ (half) of Daily Rental Charge for Equipment + $\frac{1}{2}$ (half) of Personnel Day rate charge.
- iii) **For Bowser Services:** 50% of pro rata Rate for one round trip per bowser to CBUS. Payment shall be made considering 01(one) full 'Force Majeure' day = $\frac{1}{2}$ (half) of pro rata Rate for one round trip per bowser to CBUS.

No other charges shall be applicable/paid during Force Majeure.

**To,
GM-CONTRACT
OIL INDIA LIMITED
DULIAJAN-786602**

SUB: SAFETY MEASURES

Description of service: IFB No. CDH6659P22 for ‘Hiring of the services of oil and gas processing facility at Khagorijan Field for a period of 03 (three) years with a provision for further extension by 01 (one) year’.

Sir,

We hereby confirm that we have fully understood the safety measures to be adopted during execution of the above contract and that the same have been explained to us by the concerned authorities. We also give the following assurances.

a) Only experienced and competent persons shall be engaged by us for carrying out work under the said contract.

b) The names of the authorized persons who would be supervising the jobs on day to day basis from our end are the following:

i) _____

ii) _____

iii) _____

The above personnel are fully familiar with the nature of jobs assigned and safety precautions required.

c) Due notice would be given for any change of personnel under item(b) above.

d) We hereby accept the responsibility for the safety of all the personnel engaged by us and for the safety of the Company's personnel and property involved during the course of our working under this contract. We would ensure that all the provisions under the Oil Mines Regulations, 1984 and other safety rules related to execution of our work would be strictly followed by our personnel. Any violation pointed out by the Company's Engineers would be rectified forthwith or the work suspended till such time the rectification is completed by us and all expenditure towards this would be on our account.

e) We confirm that all persons engaged by us would be provided with the necessary Safety Gears at our cost.

f) All losses caused due to inadequate safety measures or lack of supervision on our part would be fully compensated by us and the Company will not be responsible for any lapses on our part in this regard.

g) We shall abide by the following HSE (Health, Safety & Environmental) POINTS:

GENERAL HEALTH, SAFETY & ENVIRONMENT (HSE) POINTS:

1. It will be solely the Contractor's responsibility to fulfill all the legal formalities with respect to the Health, Safety and Environmental aspects of the entire job (namely; the person employed by him, the equipment, the environment, etc.) under the jurisdiction of the district of that state where it is operating. Ensure that all sub-contractors hired by him comply with the same requirement as the contractor himself and shall be liable for ensuring compliance all HSE laws by the sub or sub-sub contractors.
2. Every person deployed by the contractor in a mine must wear safety gadgets to be provided by the contractor. The Contractor shall provide proper Personnel Protective Equipment as per the hazard identified and risk assessed for the job and conforming to statutory requirement and company PPE schedule. Safety appliances like protective footwear, Safety Helmet and Full Body harness has to be DGMS approved. Necessary supportive document shall have to be submitted as proof. If the Contractor fails to provide the safety items as mentioned above to the working personnel, the Contractor may apply to the Company (OIL) for providing the same. OIL will provide the safety items, if available. But in turn, OIL will recover the actual cost of the items by deducting from Contractor's Bill. However, it will be the Contractor's sole responsibility to ensure that the persons engaged by him in the mines use the proper PPE while at work. All the safety gears mentioned above are to be provided to the working personnel before commencement of the work.
3. The Contractor shall prepare written Safe Operating Procedure (SOP) for the work to be carried out, including an assessment of risk, wherever possible and safe methods to deal with it/them.
4. Keep an up to date SOP and provide a copy of changes to a person designated by the Mine Owner/Agent/Manager.
5. Contractor has to ensure that all work is carried out in accordance with the Statute and SOP and for the purpose he may deploy adequate qualified and competent personnel for the purpose of carrying out the job in a safe manner. For work of a specified scope/nature, he should develop and provide to the mine owner a site specific code of practice in line.
6. It will be entirely the responsibility of the Contractor/his Supervisor/representative to ensure strict adherence to all HSE measures and statutory rules during operation in OIL's installations and safety of workers engaged by him. The crew members will not refuse to follow any instruction given by company's Installation Manager/Safety Officer /Engineer/Official/Supervisor/Junior Engineer for safe operation.
7. Any compensation arising out of the job carried out by the Contractor whether related to pollution, Safety or Health will be paid by the contractor only.
8. Any compensation arising due to accident of the Contractor's personnel while carrying out the job, will be payable by the contractor.
9. The contractor shall have to report all incidents including near miss to Installation Manager/departmental representative of the concerned department of OIL.

10. The contractor has to keep a register of the persons employed by him/her. The contractor's supervisor shall take and maintain attendance of his men every day for the work, punctually.
11. A contractor employee must, while at work, take reasonable care for the health and safety of people who are at the employee's place of work and who may be affected by the employee's act or omissions at work.
12. A contractor employee must, while at work, cooperate with his or her employer or other persons so far as is necessary to enable compliance with any requirement under the act or the regulations that is imposed in the interest of health, safety and welfare of the employee or any other person.
13. In case Contractor is found non-compliant of HSE laws as required company will have the right for directing the contractor to take action to comply with the requirements, and for further non-compliance, the contractor will be penalized prevailing relevant Acts/Rules/Regulations.
14. When there is a significant risk to health, environment or safety of a person or place arising because of a non-compliance of HSE Measures Company will have the right to direct the contractor to cease work until the non-compliance is corrected.
15. The contractor should frame a mutually agreed bridging document between OIL & the contractor with roles and responsibilities clearly defined.
16. For any HSE matters not specified in the contract document, the contractor will abide the relevant and prevailing Acts/rules/regulations/pertaining to Health, Safety and Environment.

(Seal)

Yours Faithfully

Date_____

M/s_____

FOR & ON BEHALF OF CONTRACTOR

INTEGRITY PACT-Revised

Between

Oil India Limited (OIL) hereinafter referred to as "The Principal"

And

(Name of the bidder).....hereinafter referred to as "The Bidder/Contractor"

Preamble:

The Principal intends to award, under laid down organizational procedures, contract/s for **IFB No. CDH6659P22 for 'Hiring of the services of oil and gas processing facility at Khagorijan Field for a period of 03 (three) years with a provision for further extension by 01 (one) year'**. The Principal values full compliance with all relevant laws and regulations, and the principles of economic use of resources, and of fairness and transparency in its relations with its Bidder/s and Contractor/s.

In order to achieve these goals, the Principal cooperates with the renowned international Non-Governmental Organization "Transparency International" (TI). Following TI's national and international experience, the Principal will appoint an external independent Monitor who will monitor the tender process and the execution of the contract for compliance with the principles mentioned above.

Section: 1 - Commitments of the Principal

(1) The Principal commits itself to take all measures necessary to prevent corruption and to observe the following principles:

1. No employee of the Principal, personally or through family members, will in connection with the tender for, or the execution of a contract, demand, take a promise for or accept, for him/herself or third person, any material or immaterial benefit which he/she is not legally entitled to.
2. The Principal will, during the tender process treat all Bidders with equity and reason. The Principal will in particular, before and during the tender process, provide to all Bidders the same information and will not provide to any Bidder confidential/additional information through which the Bidder could obtain an advantage in relation to the tender process or the contract execution.
3. The Principal will exclude from the process all known prejudiced persons.

(2) If the Principal obtains information on the conduct of any of its employees which is a criminal offence under the relevant Anti-Corruption Laws of India, or if there be a Page 2 of 6 substantive suspicion in this regard, the Principal will inform its Vigilance Office and in addition can initiate disciplinary actions.

Section: 2 - Commitments of the Bidder/Contractor

(1) The Bidder/Contractor commits itself to take all measures necessary to prevent corruption. He commits himself to observe the following principles during his participation in the tender process and during the contract execution.

1. The Bidder/Contractor will not, directly or through any other person or firm, offer, promise or give to any of the Principal's employees involved in the tender process or the execution of the contract or to any third person any material or immaterial benefit which he/she is not legally entitled to, in order to obtain in exchange any advantage of any kind whatsoever during the tender process or during the execution of the contract.

2. The Bidder/Contractor will not enter with other Bidders into any undisclosed agreement or understanding, whether formal or informal. This applies in particular to prices, specifications, certifications, Subsidiary contracts, submission or non-submission of bids or any other actions to restrict competitiveness or to introduce cartelization in the bidding process.

3. The Bidder/Contractor will not commit any offence under the relevant Anticorruption Laws of India; further the Bidder/Contractor will not use improperly, for purposes of competition or personal gain, or pass on to others, any information or document provided by the Principal as part of the business relationship, regarding plans, technical proposals and business details, including information contained or transmitted electronically.

4. The Bidder/Contractor will, when presenting his bid, disclose any and all payments he has made, is committed to or intends to make to agents, brokers or any other intermediaries in connection with the award of the contract.

(2) The Bidder/Contractor will not instigate third persons to commit offences outlined above or be an accessory to such offences.

(3) The Bidder/Contractor signing Integrity Pact shall not approach the Courts while representing the matters to IEMs and he/she will await their decision in the matter.

Section 3 - Disqualification from tender process and exclusion from future Contracts

If the Bidder, before contract award has committed a transgression through a violation of Section 2 or in any other form such as to put his reliability or credibility as Bidder into question, the Principal is entitled to disqualify the Bidder from the tender process or to terminate the contract, if already signed, for such reason.

1. If the Bidder/Contractor has committed a transgression through a violation of Section 2 such as to put his reliability or credibility into question, the Principal is entitled also to exclude the Bidder/Contractor from future contract award processes. The imposition and duration of the exclusion will be determined by the severity of the transgression. The severity will be determined by the circumstances of the case, in particular the number of transgressions, the position of the transgressions within the

company hierarchy of the Bidder and the amount of the damage. The exclusion will be imposed for a minimum of 6 months and maximum of 3 years.

2. The Bidder accepts and undertakes to respect and uphold the Principal's Absolute right to resort to and impose such exclusion and further accepts and undertakes not to challenge or question such exclusion on any ground, including the lack of any hearing before the decision to resort to such exclusion is taken. This undertaking is given freely and after obtaining independent legal advice.

3. If the Bidder/Contractor can prove that he has restored/recouped the Damage caused by him and has installed a suitable corruption prevention system, the Principal may revoke the exclusion prematurely.

4. A transgression is considered to have occurred if in light of available evidence no reasonable doubt is possible.

5. Integrity Pact, in respect of a particular contract, shall be operative from the date Integrity Pact is signed by both the parties till the final completion of the contract **or as mentioned in Section 9 - Pact Duration whichever is later**. Any violation of the same would entail disqualification of the bidders and exclusion from future business dealings

Section 4 - Compensation for Damages

1. If the Principal has disqualified the Bidder from the tender process prior to the award according to Section 3, the Principal is entitled to demand and recover from the Bidder liquidated damages equivalent to Earnest Money Deposit/Bid Security.
2. If the Principal has terminated the contract according to Section 3, or if the Principal is entitled to terminate the contract according to Section 3, the principal shall be entitled to demand and recover from the Contractor liquidated damages equivalent to Security Deposit/Performance Bank Guarantee.
3. The bidder agrees and undertakes to pay the said amounts without protest or demur subject only to condition that if the Bidder/Contractor can prove and establish that the exclusion of the Bidder from the tender process or the termination of the contract after the contract award has caused no damage or less damage than the amount or the liquidated damages, the Bidder/Contractor shall compensate the Principal only to the extent of the damage in the amount proved.

Section 5 - Previous transgression

1. The Bidder declares that no previous transgression occurred in the last 3 years with any other Company in any country conforming to the TI approach or with any other Public Sector Enterprise in India that could justify his exclusion from the tender process.
2. If the Bidder makes incorrect statement on this subject, he can be disqualified from the tender process or the contract, if already awarded, can be terminated for such reason.

Section: 6 - Equal treatment of all Bidders/Contractor/Subcontractors

1. The Principal will enter into Pacts on identical terms with all bidders and contractors.
2. The Bidder/Contractor undertake(s) to procure from all subcontractors a commitment in conformity with this Integrity Pact. The Bidder/Contractor shall be responsible for any violation(s) of the provisions laid down in this agreement/Pact by any of its sub-contractors/sub-vendors.
3. The Principal will disqualify from the tender process all bidders who do not sign this Pact or violate its provisions.

Section: 7 - Criminal charges against violating Bidders/Contractors/Subcontractors

If the Principal obtains knowledge of conduct of a Bidder, Contractor or Subcontractor, or of an employee or a representative or an associate of a Bidder, Contractor or Subcontractor, which constitutes corruption, or if the Principal has substantive suspicion in this regard, the Principal will inform the Vigilance Office.

Section: 8 - External Independent Monitor/Monitors

1. The Principal appoints competent and credible external independent Monitor for this Pact. The task of the Monitor is to review independently and objectively, whether and to what extent the parties comply with the obligations under this agreement.
2. The Monitor is not subject to instructions by the representatives of the parties and performs his functions neutrally and independently. He reports to the Chairperson of the Board of the Principal.
3. The Contractor accepts that the Monitor has the right to access without restriction to all Project documentation of the Principal including that provided by the Contractor. The Contractor will also grant the Monitor, upon his request and demonstration of a valid interest, unrestricted and unconditional access to his project documentation. The same is applicable to Subcontractors. The Monitor is under contractual obligation to treat the information and documents of the Bidder/Contractor/Subcontractor with confidentiality.
4. The Principal will provide to the Monitor sufficient information about all meetings among the parties related to the Project provided such meetings could have an impact on the contractual relations between the Principal and the Contractor. The parties offer to the Monitor the option to participate in such meetings.
5. As soon as the Monitor notices, or believes to notice, a violation of this agreement, he will so inform the Management of the Principal and request the Management to discontinue or heal the violation, or to take other relevant action. The monitor can in this regard submit non-binding recommendations. Beyond this, the Monitor has no right to demand from the parties that they act in a specific manner, refrain from action or tolerate action. However, the Independent External Monitor shall give an opportunity to the bidder/contractor to present its case before making its recommendations to the Principal.

6. The Monitor will submit a written report to the Chairperson of the Board of the Principal within 8 to 10 weeks from the date of reference or intimation to him by the 'Principal' and, should the occasion arise, submit proposals for correcting problematic situations.

7. If the Monitor has reported to the Chairperson of the Board a Substantiated suspicion of an offence under relevant Anti-Corruption Laws of India, and the Chairperson has not, within reasonable time, taken visible action to proceed against such offence or reported it to the Vigilance Office, the Monitor may also transmit this information directly to the Central Vigilance Commissioner, Government of India.

8. The word 'Monitor' would include both singular and plural.

Section: 9 - Pact Duration

This Pact begins when both parties have legally signed it. It expires for the Contractor 12 months after the last payment under the respective contract, and for all other Bidders 6 months after the contract has been awarded.

If any claim is made/lodged during this time, the same shall be binding and continue to be valid despite the lapse of this pact as specified above, unless it is discharged/determined by Chairperson of the Principal.

Section: 10 - Other provisions

1. This agreement is subject to Indian Law. Place of performance and jurisdiction is the Registered Office of the Principal, i.e. New Delhi. The Arbitration clause provided in the main tender document/contract shall not be applicable for any issue/dispute arising under Integrity Pact.

2. Changes and supplements as well as termination notices need to be made in writing. Side agreements have not been made.

3. If the Contractor is a partnership or a consortium, this agreement must be, signed by all partners or consortium members.

4. Should one or several provisions of this agreement turn out to be invalid, the remainder of this agreement remains valid. In this case, the parties will strive to come to an agreement to their original intentions.

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For the Principal

.....

For the Bidder/Contractor

Witness 1:

Witness 2:

Place.

Date .

Annexure-II

Sl. No.	Name of Independent Inspection Agency	Contact E-mail ID
i.	M/s. RINA India Pvt. Ltd.	a. ssd@rina.org b. Andrea.Vattuone@rina.org
ii.	M/s. Dr. Amin Controllers Pvt. Ltd.	a. rkjain@rcaindia.net b. info@rcaindia.net
iii.	M/s. Germanischer Lloyd Industrial Services GmbH (DNV GL- Oil & Gas)	a. mangesh.gaonkar@dnvgl.com
iv.	M/s. TÜV SÜD South Asia Pvt. Ltd.	a. Jaimin.Bhatt@tuv-sud.in b. sanjaykumar.singh@tuv-sud.in c. Pankaj.Narkhede@tuv-sud.in d. Ajit.Yadav@tuv-sud.in
v.	M/s. IRCLASS Systems and Solutions Private Limited	a. abhishek.singh@irclass.org b. pradeep.bansal@irclass.org c. Asim.Hajwani@irclass.org d. Amit.Ketkar@irclass.org e. industrial_services@irclass.org
vi.	M/s. Gulf Lloyds Industrial Services (India) Pvt. Ltd.	a. contact@gulflloyds.com b. bbhavsar@gulflloyds.com c. inspection@gulflloyds.com d. gulflloyds.india@gmail.com
vii.	M/s. TUV India Private Limited	a. salim@tuv-nord.com b. delhi@tuv_nord.com
viii.	M/s. TÜV Rheinland (India) Pvt. Ltd.	a. Shailesh.Deotale@ind.tuv.com b. ravi.kumar@ind.tuv.com c. rupeshkumar.singh@ind.tuv.com d. Neeraj.Chaturvedi@ind.tuv.com
ix.	M/s. Bureau Veritas (India) Private Limited	a. udit.chopra@bureauveritas.com b. vishal.sapale@bureauveritas.com c. dinesh.sukhramani@bureauveritas.com d. p.sridhar@bureauveritas.com e. hariprasad.jhawar@bureauveritas.com f. amit.shaw@bureauveritas.com g. business.support@bureauveritas.com h. labhanshu.sharma@bureauveritas.com i. pramodkumar.yadav@bureauveritas.com j. sonal.lad@bureauveritas.com k. bvindia.corporate@in.bureauveritas.com

CHECKLIST FOR BEC

Bidders to mark (√) **Provided** or **Not Provided** along with the **Reference File No. and page No.** whichever is applicable.

Clause No.	Description	Reference File No. and Page No. of Bidder's Quote	Provided	Not Provided
I.	<u>BID EVALUATION CRITERIA (BEC):</u> The bid shall conform generally to the specifications and terms and conditions given in this bid document. Bids shall be rejected in case the services offered do not conform to required parameters stipulated in the technical specifications. Notwithstanding the general conformity of the bids to the stipulated specifications, the following requirements shall have to be particularly met by the Bidders without which the same shall be considered as non-responsive and rejected. All the documents related to BEC must be submitted along with the techno-commercial Bid.			
1.0	<p><u>TECHNICAL EVALUATION CRITERIA:</u></p> <p>1.1 EXPERIENCE:</p> <p>The bidder shall have experience of operating minimum 5000 psi rated surface production setup facility for a minimum period of 01 (One) year under single contract or surface production testing service in at least 05 (five) numbers of crude oil/natural gas wells using minimum 5000 psi rated surface production setup facility/surface production testing package during the last 07 (seven) years reckoned from the original bid closing date.</p> <p style="text-align: center;">or</p> <p>The bidder shall have experience in successfully executing/completing surface production setup facility/surface production testing contract for crude oil/natural gas</p>			

	<p>wells of minimum Rs. 4,04,34,000.00 under single contract during the last 07 (Seven) years reckoned from the original bid closing date in Central Govt./State Govt./Public Sector Undertaking/State Govt. Enterprise/any E&P Company.</p>			
	<p><u>Notes to BEC Clause 1.1 above:</u></p> <p>a) All major equipment offered for this tender i.e. separators, manifold, oil transfer pump, surge tank, slickline unit, slickline unit truck, crane and bowser/tanker shall be manufactured not before 01.01.2014. Bidder has to provide self-declaration confirming compliance to the same.</p> <p>b) Bidders shall have to give an undertaking along with the bid confirming to provide all necessary equipment, accessories, tools and spares as per the technical guideline of this tender in the event of award of contract.</p> <p>c) For the offered equipment, the ownership of the equipment shall be in the name of the contractor or it can be leased. In case of leased equipment, the original Memorandum of Understanding/Agreement of lease, concluded with the owner, especially for this tender should be submitted as part of technical bid. The above MOU/Agreement must be valid through the validity of the bid. In case of leased equipment, the successful bidder shall be required to keep the MOU/Agreement valid for the period of contract and any extension thereof.</p> <p>d) In support of the experience criteria of Clause No. 1.1 above, the bidder must furnish the following documentary evidences self-certified, in the form of:</p> <p>I) <u>In case work experience is against OIL's Contract:</u> Bidder must submit Job Completion Certificate issued by the</p>			

	<p>company indicating the following:</p> <ul style="list-style-type: none"> i) Work order no./Contract no. ii) Gross value/quantity of job done iii) Period of Service iv) Nature of Service <p>II) <u>In case work experience is not against OIL's Contract:</u> Bidder must submit the following:</p> <ul style="list-style-type: none"> i) Contract document showing details of work, and ii) Job Completion Certificate showing: <ul style="list-style-type: none"> (a) Gross value/quantity of job done (b) Nature of job done and Work order no./Contract no. (c) Contract period and date of completion or ii) SES (Service Entry Sheet)/Certificate of Payment (COP) issued by the company indicating the following: <ul style="list-style-type: none"> (a) Work order no./Contract no. (b) Gross value of jobs/quantity done (c) Period of Service (d) Nature of Service <p>III) Only Letter of Intent (LOI)/Letter of Award (LOA) or Work Order(s) are not acceptable as evidence.</p> <p>IV) Mere award of contract(s) shall not be counted towards experience. Successful completion of the awarded contract(s) to the extent of volume & value, as stipulated respectively under Clause No. 1.1 shall only be treated as acceptable experience.</p> <p>V) If the prospective bidder is executing a contract as per Clause No. 1.1 of BEC which is still running and the value and/or quantity of the contract being executed prior to original bid closing date is equal to or more than the minimum prescribed value mentioned in 1.1 of BEC, such experience</p>			
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	shall qualify for evaluation. Documentary evidences in line with Para d) above shall be submitted by the bidder.			
2.0	<p><u>BIDDERS QUOTING UNDER THE FOLLOWING CATEGORIES:</u></p> <p>Bids of those bidders who themselves do not meet the experience criteria as stipulated in Clause No. 1.1 of the tender, can also quote under the categories listed below in Clause Nos. 2.1, 2.2, 2.3 provided the primary bidder is incorporated in India and maintains more than 20% local content for the offered services. With regards to calculation of local content and submission of documents during bidding & execution of contracts, provisions as per Purchase Preference Policy (linked with Local Content) (PP-LC) notified vide letter no. FP-20013/2/2017-FP-PNG dated 17.11.2020 of MoPNG (or as amended from time to time) shall be applicable. If such local content is not maintained during execution of the contract, OIL reserves the right to invoke the Performance Securities submitted by the bidding and supporting companies.</p>			
2.1	<p><u>BID FROM INDIAN COMPANY/INDIAN JOINT VENTURE COMPANY WITH TECHNICAL COLLABORATION/JOINT VENTURE PARTNER</u></p> <p>(a) The primary bidder who must be incorporated in India and maintains more than 20% local content for the offered services as mentioned in Clause No. 2.0 above, shall have the experience of successfully completing at least 01 (one) no. of contract for providing oilfield services relating to oil and gas well operations like drilling/workover/production testing/matrix acidization/well stimulation/coiled tubing unit/sand control, during the last 07 (Seven) years to be reckoned from the original bid closing date. In support of the experience, the bidder shall submit documentary evidences as per Notes to BEC Clause 1.1</p>			

	<p>above. Only the independent experience of the primary bidder shall be considered for the purpose of this tender. The experience of the primary bidders with other firms/JV partner/subcontracting/under supervision of either client or other professionals shall not be qualified.</p> <p>(b) The Technical Collaborator/Joint Venture Partner at its own shall meet the experience criteria Clause No. 1.1 above. The experience of the Technical Collaborator/Joint Venture with other firms shall not be qualified. In this regard, the documents establishing experience of the Technical Collaborator/Joint Venture Partner shall be submitted as per <u>Notes to BEC Clause 1.1 above.</u></p> <p>(c) <u>Indian bidders quoting based on technical collaboration/joint venture, shall submit a duly Notarized Memorandum of Understanding (MOU)/Agreement with their technical collaborator/joint venture partner clearly indicating their roles and responsibilities under the scope of work which shall be addressed to OIL and shall remain valid and binding for the contract period under this tender and the period under the framework agreement.</u></p> <p><u>Notes:</u></p> <p>(i) Any party who is extending support by way of entering into Consortium/Joint Venture agreement or MOU with another party shall not be allowed to submit an independent bid against this tender. Under such situation both the bids shall be rejected. Further, all bids from parties with technical collaboration support from the same principal against this tender shall be rejected.</p> <p>(ii) Number of companies involved in Joint</p>			
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	Venture Partnership/Collaboration for bidding should not be more than three including the Subsidiaries, Parent Company.			
2.2	<p><u>BID FROM CONSORTIUM OF COMPANIES:</u></p> <p>In case the bidder is a Consortium of Companies provided the primary bidder is incorporated in India and maintains more than 20% local content for the offered services as mentioned in clause 2.0 above, the following requirement should be satisfied by the bidder:</p> <p>(a) The leader of the consortium shall satisfy the minimum experience requirement as per Clause No. 1.1 or Clause No. 2.1 (a) above.</p> <p>(b) If the leader of the consortium meets Clause No. 2.1 (a) but does not meet the requirement as per Clause No. 1.1 above, then any of the consortium members shall individually meet Clause No. 1.1.</p> <p>(c) Consortium bids shall be submitted with a Memorandum of Understanding among the consortium members duly executed by the Authorized Executives of the consortium members and notarized. This MOU must accompany the bid which should clearly define the role/scope of work of each partner/member and should clearly define the leader of consortium. Memorandum of Understanding (MOU) must also state that all the members of consortium shall be jointly and severally responsible for discharging all obligations under the contract. However, the leader of the consortium must submit an undertaking along with the technical bid towards unconditional acceptance of full responsibility for executing the 'scope of work' of this bid document. In case of award, such MOU shall be kept valid through the entire contract period, including extensions, if any. The following provisions</p>			

	<p>should also be incorporated in the MOU executed by the members of the Consortium:</p> <p>(i) Only the leader of the consortium shall register in the E-Tender portal and submit bid on behalf of the consortium. The other members of the consortium shall ratify all the acts and decisions of the leader of consortium, which are taken in connection with and/or during the evaluation of the tender and execution of the contract.</p> <p>(ii) The performance security shall be in the name of the leader on behalf of the consortium.</p> <p>(iii) The leader of the consortium on behalf of the consortium shall coordinate with OIL during the period the bid is under evaluation as well as during the execution of works in the event contract is awarded and he shall also be responsible for resolving dispute/misunderstanding/undefined activities, if any, amongst all the consortium members.</p> <p>(iv) Any correspondence exchanged with the leader of consortium shall be binding on all the consortium/joint venture members.</p> <p>(v) Payment shall be made by OIL only to the leader of the consortium towards fulfilment of contract obligations.</p> <p>(vi) In case of consortium bids, the bid shall be digitally signed by the leader of consortium. The power of attorney from each member authorizing the leader for signing and submission of Bid on behalf of individual member must accompany the bid offer.</p> <p>(vii) Documents/details submitted with the bidding document pertaining to qualification must be furnished by each partner/member</p>			
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	<p>of consortium and should be complete in all respects clearly bringing up their experience especially in the form of work in their scope.</p> <p>(viii) Constitution of Consortium: The members of the consortium should not be more than three. If during evaluation of bid, a consortium leader proposes any alterations/changes in the constitution or replacement or inclusion or expulsion of any partner(s)/member(s) of the consortium which had originally submitted the bid, to drive some advantages/benefits based on any development(s) having come to his knowledge at any time, the bid of such a consortium shall be liable for rejection.</p> <p>ix) Signing of Contract: In the event of award of contract to the consortium, the contract to be signed by the members of the consortium and the liability of each one of them shall be jointly and severely.</p> <p>x) Members of the consortium are not allowed to quote separately/independently against this tender. All the bids received in such case shall be summarily rejected. Further, all bids from parties with technical support from the same Principal shall be rejected.</p> <p>xi) Certified copies (attested by Director/Company Secretary) of Board resolutions passed by respective Board of Directors of the companies (Consortium leader and members) agreeing to entering into such consortium with each other for submission of bid for the NIT and authorizing designated executives of each company to sign in the MOU to be provided along with the technical bid.</p> <p>xii) The MOU/Agreement should be legally valid i.e. it should be on a non-judicial stamp paper and notarized. In case of involvement of overseas bidder/consortium</p>			
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	<p>partner, the MOU/Agreement should be notarized/endorsed by Indian Embassy.</p> <p><u>Note:</u>Bidder(s) quoting in collaboration/joint venture partnership/consortium with any firm are not allowed to quote separately/independently against this tender. The collaborator is also not allowed to quote separately /independently against this tender. All such bids including the partnership bids shall be summarily rejected against the tender.</p>			
2.3	<p><u>ELIGIBILITY CRITERIA IN CASE BID IS SUBMITTED ON THE BASIS OF THE TECHNICAL EXPERIENCE OF THE PARENT/SUBSIDIARY COMPANY</u></p> <p>Offers of those bidders who themselves do not meet the experience criteria as stipulated in Clause No. 1.1 above can also be considered provided the primary bidder is incorporated in India and maintains more than 20% local content for the offered services as mentioned in clause 2.0 above and is a subsidiary company of the parent company [supporting company] in which the parent company has 100% stake or parent company can also be considered on the strength of its 100% subsidiary [supporting company]. However, the parent/subsidiary company of the bidder should on its own meet the experience as stipulated in the BEC and should not rely for meeting the experience criteria on its sister subsidiary/co-subsubsidiary company or through any other arrangement like technical collaboration agreement. In that case as the subsidiary company is dependent upon the experience of the parent company or vice-versa with a view to ensure commitment and involvement of the parent/subsidiary company for successful execution of the contract, the participating bidder should enclose an agreement (as per format enclosed as PROFORMA-XVIII between the parent and the subsidiary</p>			

	<p>company or vice-versa and Parent/Subsidiary Guarantee (as per format enclosed as PROFORMA-XIX from the parent/subsidiary company to OIL for fulfilling the obligation under the Agreement, along with the Technical bid.</p> <p>In the situations mentioned above, following conditions are required to be fulfilled/documents to be submitted:</p> <p>(i) Undertaking by the supporting company to provide a Performance Security (as per format and instructions enclosed at PROFORMA-XX), equivalent to 50% of the value of the Performance Security which is to be submitted by the bidding company, in case the supported bidding company is the successful bidder. In cases where foreign based supporting company does not have permanent establishment in India, the bidding company can furnish performance security for an amount which is sum of performance security amount to be submitted by the bidder and performance security amount required to be submitted by the supporting company. In such case bidding company shall furnish an undertaking that their foreign based supporting company is not having any permanent establishment in India in terms of Income Tax Act of India.</p> <p>(ii) Undertaking from the supporting company to the effect that in addition to invoking the performance security submitted by the contractor, the performance security provided by supporting company shall be invoked by OIL due to non-performance of the contractor.</p>			
2.4	<p><u>Bidders quoting under the categories as mentioned under Clause Nos. 2.1, 2.2 and 2.3 above should provide the respective services including key personnel for a minimum duration of 50% of the contract period during execution of the contract.</u></p>			

	<u>A declaration as per PROFORMA-XXI in this respect to be submitted as part of technical bid.</u>			
3.0	<u>MOBILISATION TIME:</u> Mobilization period shall include complete dismantling of existing surface production facilities & related accessories, transportation of dismantled surface production facilities, all civil works for site preparation and mobilization of equipment along with all accessories and personnel at well site and in readiness to undertake operation. The bidders must confirm their compliance in their “technical” bid to complete the entire mobilization as above within 100 (One-Hundred) days from the date of issuance letter of award (LOA). Offers without confirmation of stipulated mobilization time or with mobilization time more than 100 (One-Hundred) days will be summarily rejected. The bidder shall confirm compliance of this in their technical bid.			
4.0	<u>FINANCIAL REJECTION CRITERIA:</u> 4.1 The bidder shall have an annual financial turnover of minimum Rs. 4.04 Crore during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date. 4.2 Net worth of the bidder must be Positive for the preceding financial/accounting year. <u>Note:</u> The Net worth to be considered against Clause No. 4.2 above, should be read in conjunction with the definition of Net worth as mentioned in Section 2 (57) of the Companies Act, 2013. 4.3 In case of bid from Indian Company/Indian Joint Venture Company with Technical Collaboration/Joint Venture partner as per Clause No. 2.1, the primary			

	<p>bidder shall meet the financial criteria as mentioned in Clause Nos. 4.1 & 4.2.</p> <p>4.4 In case of bid from Consortium of Companies as per Clause No. 2.2, any one member of the consortium shall have an annual financial turnover of minimum Rs. 4.04 Crore during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date and positive Net Worth for the preceding financial/accounting year. Other members of the consortium shall have an annual financial turnover of minimum Rs. 2.02 Crore during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date. Net worth of all the members must be Positive for the preceding financial/accounting year.</p> <p>4.5 In case the bidder is a subsidiary company (should be a 100% subsidiary of the parent/ultimate parent/holding company) who does not meet financial criteria by itself and submits bid based on the financial strength of its parent/ultimate parent/holding company, then the parent/ultimate parent/holding company shall have an annual financial turnover of minimum Rs. 4.04 Crore during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date. Net worth of all the members must be Positive for the preceding financial/accounting year.</p> <p><u>Note to Financial Clause No. 4.0 above:</u></p> <p>(a) For proof of Annual Turnover & Net worth any one of the following documents must be submitted along with the bid:</p> <p>(i) Audited Balance Sheet along with Profit & Loss account.</p> <p style="text-align: center;">OR</p> <p>(ii) A certificate issued by a practicing</p>			
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	<p>Chartered/Cost Accountant (with Membership Number and Firm Registration Number), as per format prescribed in PROFORMA-XVII.</p> <p>Note: Mention of UDIN (Unique Document Identification Number) is mandatory for all Certificates issued w.e.f. February 1, 2019 by Chartered Accountant in Practice.</p> <p>a. Considering the time required for preparation of Financial Statements, if the last date of preceding financial/accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial/accounting year are not available with the bidder, then the financial turnover of the previous three financial /accounting years excluding the preceding financial/accounting year shall be considered. In such cases, the Net worth of the previous financial/accounting year excluding the preceding financial/accounting year shall be considered. However, the bidder has to submit an undertaking in support of the same along with their technical bid as per PROFORMA-X.</p> <p>b. In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.</p> <p>d. In case the bidder is a Government Department, they are exempted from submission of document mentioned under para a. and b. above.</p>			
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	<p>e. Bid shall be rejected if not accompanied with adequate documentary proof in support of Annual Turnover and Net worth as mentioned in Clause Nos. 4.1 & 4.2.</p> <p>f. In case the bidder is a subsidiary company (should be a 100% subsidiary of the parent/ultimate parent/holding company, in addition to the document of proof of Annual Turnover & Net worth, the bidder shall also submit the followings:</p> <p>i) Documents to substantiate that the bidder is a 100% subsidiary company of the parent/ultimate/holding parent company.</p> <p>ii) Corporate Guarantee on parent/ultimate parent/holding company's letter head signed by an authorized official undertaking that they would financially support their subsidiary company for executing the project/job in case the same is awarded to them.</p> <p><u>NOTES: OIL reserves the right to ask for any Original or other relevant document to verify the certification.</u></p>			
5.0	<p><u>COMMERCIAL EVALUATION CRITERIA:</u></p> <p>5.1 Bids shall be submitted under single stage Two Bid System i.e. Technical Bid and Priced Bid separately in the OIL's e-Tender portal. The Technical Bid is to be uploaded as per Scope of Work & Technical Specification of the tender in “Technical Attachments” Tab and Priced Bid as per Proforma-B uploaded in the “Notes & Attachments” Tab. Bids shall be rejected outright if the prices are indicated in the technical bids. Bids not conforming to this two-bid system shall be rejected outright.</p> <p>5.2 Bidder shall offer firm prices. Price quoted by the successful bidder must</p>			

	<p>remain firm during the execution of the contract and not subject to variation on any account.</p> <p>5.3 Bids should be valid for a period of 120 (one-hundred twenty) days. Bids with shorter validity shall be rejected as being non-responsive.</p> <p>5.4 Bid Security is not applicable against this tender. However, bidders shall submit along with their bid a signed “Bid Security Declaration” (PROFORMA-V) accepting that, if they withdraw or modify their bids during the period of validity; or if they are awarded the contract and they fail to sign the contract; or if they fail to submit performance security before the deadline defined in the NIT; they shall be suspended for the period of two years. This suspension of two years shall be automatic without conducting any enquiry.</p> <p>5.5 The Integrity Pact must be uploaded in OIL’s E-Procurement portal along with the Technical Bid digitally signed by the same signatory who digitally signed the Bid i.e. who is duly authorized to sign the Bid. If any bidder refuses to sign Integrity Pact or declines to submit the Integrity Pact, their bid shall be rejected.</p> <p>5.6 Bids received through the e-procurement portal shall only be accepted. Bids received in any other form shall not be accepted.</p> <p>5.7 The bid documents are non-transferable. Bid can only be submitted in the name of the bidder in whose name the User ID and Password have been issued. Unsolicited bids shall not be considered and shall be straightway rejected.</p> <p>5.8 Any physical documents wherever called for, submitted by bidders shall</p>			
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	<p>contain no interlineations, white fluid erasures or overwriting except as necessary to correct errors made by the Bidder, in which case such correction shall be initialled by the person or persons who has/have digitally signed the Bid.</p> <p>5.9 Any Bid containing false statement shall be rejected.</p> <p>5.10 Bidders must quote clearly and strictly in accordance with the price schedule outlined in “Price Bid Format” of Bid Document, otherwise the Bid shall be summarily rejected.</p> <p>5.11 Bidders shall quote directly and not through their Agent/ Representative/Retainer/Associate.</p> <p>5.12 Bidder must accept and comply with the following clauses as given in the Bid Document in toto failing which bid shall be rejected:</p> <ul style="list-style-type: none"> i) Performance Security Clause ii) Taxes Clause iii) Insurance Clause iv) Force Majeure Clause v) Termination Clause vi) Arbitration Clause vii) Liability Clause viii) Withholding Clause ix) Liquidated damages Clause x) Firm price xi) Bid Security Declaration xii) Integrity Pact 			
6.0	<p><u>PRICE EVALUATION CRITERIA:</u></p> <p>The bids conforming to the technical specifications, terms and conditions stipulated in the bidding document and considered to be responsive after subjected to bid evaluation criteria shall be considered for further evaluation as per the price evaluation criteria given below:</p>			

	<p>6.1 If there is any discrepancy between the unit price and the total price, the unit price shall prevail and the total price shall be corrected. Similarly, if there is any discrepancy between words and figure, the amounts in words shall prevail and shall be adopted for evaluation.</p> <p>6.2 The contract shall be signed with successful bidder for the required services as per 'Scope of Work' of the IFB.</p> <p>6.3 The bidders must quote their rates in the manner as called for vide "Schedule of Rates" under Section - IV and the summarized price schedule format vide enclosed Proforma-B.</p> <p>6.4 The quantities shown against each item in the "Price Bid Format (i.e. in Proforma-B)" shall be considered for the purpose of Bid Evaluation. It is, however, to be clearly understood that the assumptions made in respect of the number of days/parameters for various operations are only for the purpose of evaluation of the bid and the Contractor shall be paid on the basis of the actual number of days/parameter, as the case may be.</p> <p>6.5 To ascertain the inter-se-ranking, the comparison of the responsive bids shall be made subject to loading for any deviation. Commercial Bids shall be evaluated taking into account the rates quoted in the Price Bid Format as per 'Proforma-B'.</p> <p>6.6 Price Bids shall be evaluated on overall lowest cost to OIL (L-1 offer) basis i.e. considering total quoted price for all services including applicable GST (CGST & SGST/UTGST or IGST).</p> <p>6.7 OIL shall prefer to deal with registered bidder under GST. Therefore,</p>			
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	<p>bidders are requested to get themselves registered under GST, if not registered yet.</p> <p>However, in case any unregistered bidder is submitting their bid, their prices shall be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same shall be considered for evaluation of bid as per evaluation methodology of tender document.</p> <p>6.8 Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) shall be considered as inclusive of all taxes including GST.</p> <p>When a bidder mentions taxes as extra without specifying the rates & amount, the offer shall be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/Contracts shall be binding on the bidder.</p> <p>6.9 Input Tax Credit on GST (Goods & Service Tax) for this service is NOT available to OIL & the bids shall be evaluated based on total price including GST.</p> <p>6.10 Based on the evaluation of techno-commercially qualified bidders, the job shall be awarded to L-1 bidder.</p>			
7.0	<p><u>GENERAL:</u></p> <p>7.1 In case bidder takes exception to any clause of bid document not covered under BEC, then the Company has the discretion to load or reject the offer on account of such exception if the bidder does not withdraw/modify the deviation when/as advised by company. The loading so done by the Company shall be final and binding on the bidders.</p>			

	<p>7.2 To ascertain the substantial responsiveness of the Bid the Company reserves the right to ask the bidder for clarification in respect of clauses under BEC also and such clarifications fulfilling the BEC clauses in toto must be received on or before the deadline given by the Company, failing which the offer shall be summarily rejected.</p> <p>7.3 If any of the clauses in the BEC contradict with other clauses of the Bid Document elsewhere, then the clauses in the BEC shall prevail.</p>			
8.0	<p><u>PURCHASE PREFERENCE CLAUSE:</u></p> <p>Purchase Preference to Micro and Small Enterprises registered with District Industry Centers or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or any other body specified by Ministry of MSME:</p> <p>8.1 In case participating MSEs Quote price within price band of L1+15%, such MSE shall be considered for award of contract by bringing down their price to L1 price in a situation where L1 price is from someone other than a MSE.</p> <p>8.2 In case of more than one such MSE qualifying for 15% purchase preference, the contract shall be awarded to lowest eligible MSE amongst the MSEs qualifying for 15% purchase preference.</p> <p><u>8.3 Documentation required to be submitted by MSEs:</u></p> <p>Categorisation and various criteria applicable to MSE bidders shall be guided by the Gazette Notification No. CG-DL-E-26062020-220191 dated 26.06.2020 issued</p>			

	<p>by MINISTRY OF MICRO, SMALL AND MEDIUM ENTERPRISE.</p> <p>Bidders claiming the MSE status (MSE-General, MSE-SC/ST, MSE-Woman) against this tender has to submit the following document along with the technical bid for availing the benefits applicable to MSEs:</p> <p>Udyam Registration Number with Udyam Registration Certificate.</p> <p>Note: In case bidding MSE is owned by Schedule Caste or Schedule Tribe or Woman entrepreneur, valid documentary evidence issued by the agency who has registered the bidder as MSE owned by SC/ST entrepreneur/ Woman entrepreneur should also be enclosed.</p> <p>Provisions such as seeking support from another company by way of Technical Collaboration, submission of JV/consortium bid etc., wherever allowed in the tender document shall be available to all interested bidders including MSEs. In those scenarios, MSE quoting on the strength of Technical Collaborators shall be eligible for the benefits reserved for MSEs (i.e. purchase preference). However, in case of submission of JV/consortium bids by MSEs (i.e. purchase preference), the MSE bidder shall have to rely on their own strength or on the strength of another MSE only to meet the various tender requirement including technical and financial evaluation criteria. Further, in case of bid from incorporated JV/consortium, in order to avail the benefits, all the members of the bidder i.e. incorporated JV/consortium shall have to be MSE.</p>			
9.0	<p><u>PURCHASE PREFERENCE POLICY (LINKED WITH LOCAL CONTENT) (PP-LC):</u> Purchase preference policy-linked with Local Content (PP-LC) notified vide letter no. FP-20013/2/2017-FP-PNG dated 17th</p>			

	<p>November, 2020 of MoPNG shall be applicable in this tender. Bidders to check the provisions of the Notification for their eligibility to bid and seek benefits for Purchase preference, accordingly. Purchase preference shall be applicable as per the Notification(s) and any amendment thereof.</p> <p>Bidders seeking benefits, under Purchase Preference Policy (linked with Local Content) (PP-LC) shall have to comply with all the provisions of the notification no. FP-20013/2/2017-FP-PNG dated 17th November, 2020 or subsequent amendments, if any.</p> <p>In case a bidder is eligible to seek benefits under PP-LC policy as well as Public Procurement Policy for MSEs - Order 2012, then the bidders should categorically seek benefits against only one of the two policies i.e. either PP-LC or MSE policy. Where both MSE and PPLC bidder(s) are entitled to Purchase Preference and neither of them is L-1, eligible MSE(s) (in order of ranking among MSEs) shall get preference over eligible PPLC bidder(s) to match their rates with that of L-1 bidder for award of contract. However, if eligible MSE(s) decline(s) to match down the price, then the eligible PPLC bidder(s) in order of ranking among themselves shall be given the opportunity to match down its price to the price of L-1 bidder for award of contract.</p>			
10.0	<p><u>AWARD OF CONTRACT:</u> The contract for hiring the services of oil and gas processing facility at Khagorijan Field shall be awarded as below:</p> <p>Note: Bidder to categorically confirm under which policy i.e. PP-LC or MSME, they want to avail the benefit and to submit requisite document/certificate in support to avail this benefit. The bids shall be evaluated based on their declaration. No benefit shall be given if the bid is submitted without any</p>			

	<p>above declaration along with supporting document as per the respective policies.</p> <p>A. <u>L-1 bidder is a MSE bidder</u></p> <p>In case if the L1 bidder is a MSE bidder, the contract for hiring the services of oil and gas processing facility at Khagorijan Field shall be awarded to L1 MSE bidder.</p> <p>B. <u>L-1 Bidder is other than MSE and non Class I PPLC</u></p> <p>In case if the L1 bidder is non MSE and is not a Class I PPLC bidder, then preference shall be given to the lowest eligible MSE bidder falling within the price band of L1+15%. If such MSE bidder agrees to match the price of L1 bidder, then the contract for hiring the services of oil and gas processing facility at Khagorijan Field shall be awarded, else offer shall be given to the next higher MSE bidder within price band of L1+15% and so on. If none of the MSE bidders within price band of L1+15% accept the L1 price, then preference shall be given to the lowest eligible Class I PPLC bidder falling within the price band of L1+20%. If such Class I PPLC bidder agrees to match the price of L1 bidder, then the contract for hiring the services of oil and gas processing facility at Khagorijan Field shall be awarded, else offer shall be given to the next higher Class I PPLC bidder within price band of L1+20% and so on. In case none of the Class I PPLC bidder within price band of L1+20% accept the L1 price, then the contract shall be awarded to L1 bidder.</p> <p>C. <u>L-1 Bidder is other than MSE but is a Class I PPLC</u></p> <p>In case if the L1 bidder is a Class I PPLC, then preference shall be given to the lowest eligible MSE bidder falling within the price band of L1+15%. If such MSE bidder agrees</p>			
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	to match the price of L1 bidder, then the contract for hiring the services of oil and gas processing facility at Khagorijan Field shall be awarded, else offer shall be given to the next higher MSE bidder within price band of L1+15% and so on. If none of the MSE bidders within price band of L1+15% accept the L1 price, then contract shall be awarded to L1 bidder [Class I PPLC].			
11.0	<p><u>THIRD PARTY INSPECTION:</u> Oil India Limited (OIL) has engaged 09 (Nine) Independent Inspection Agencies to verify and certify of various documents required against BEC/BRC of the tender. The list of these Independent Inspection Agencies along with their email ID's is attached as Annexure-II.</p> <p>11.1 The Bidders have to get verified and certified the various documents required against BEC/BRC of the tender by any one of the above Independent Inspection Agencies and submit the duly certified Inspection Certificate by the Inspection Agencies along with the Technical Bid of the Tender. All Charges of the Third-Party Independent Inspection Agencies towards verification of bidder's documents and certification thereof shall be borne by the respective bidders and payments on account of above inspection, verification and certification shall be made directly by the Bidder to the Inspection Agency(s). OIL shall not be responsible for any payment dispute between Bidders and Third Party Inspection Agencies.</p> <p>11.2 As mentioned above, Bidder(s) have to submit the verified documents along with the Technical Bids. Bid submitted with un-verified supporting documents shall not be considered. However, in case a bidder submits its bid alongwith all relevant supporting documents as per BEC/BRC without getting all/some of them verified by the designated Independent Inspection</p>			

	<p>agency, such bid can be provisionally considered provided it is accompanied by an Undertaking by the Bidder on their official letterhead to submit the duly verified copies/verification certificate within 07 (Seven) days of bid opening. Company shall neither send any reminder nor seek any clarification in this regard from such bidders, and the bid shall be rejected outright if the bidder fails to submit the verified copies/verification certificate within 07 (Seven) days of bid opening at its own risk and responsibility.</p> <p>11.3 The methodology of inspection/verification of documents is broadly as under but not limited to:</p> <p>(a) It is obligatory on the part of the interested Bidders, who choose to participate against the tender, to understand the tender requirements in entirety and the requisite documents sought for in support of the Bid Evaluation Criteria/Bid Rejection Criteria (BEC/BRC) mentioned in the tender in particular. The Bidder must produce all the appropriate documents before any of the OIL's empanelled third party certifying agencies for verification/certification. Neither OIL nor the third party certifying agency shall be held accountable in any manner regarding the choice of documents by the bidder for verification. Therefore, getting the appropriate documents inspected/verified by the agency in support of BEC/BRC clauses is the sole responsibility of the Bidder.</p> <p>(b) The prospective bidder shall contact any of the empanelled inspection agencies. The agency shall go through the Tender Document, especially the requirements of BEC/BRC and list the documents to be verified. They shall depute their qualified/competent inspector to the Bidder's premises to check the original</p>			
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	<p>documents and certify the copies which the bidder shall submit along with their bids. OIL shall reserve the right to ask the inspection agencies to verify the documents with source, if required at no extra cost to OIL. Verification of documents by OIL's empanelled third party agency shall not automatically make the bidder eligible for award of contract.</p> <p>(c) Verification of documents (but not limited to) are normally categorised as under:</p> <ul style="list-style-type: none"> ➤ General Requirement: <ul style="list-style-type: none"> • Check Bidder's PAN Card • Check Bidder's GST Certificate • Check ITR of company • Check Bidder's Certificate of Incorporation – Domestic Bidder. ➤ Additional Documents : (If applicable against the tender) <ul style="list-style-type: none"> • Joint Ventures Agreements – To cross-check with JV Partners • Consortium Agreements – To cross-check with Consortium Partners • Holding/Parent/Subsidiary/Sister Subsidiary/Co-Subsidiary Company – To check the Share Holding pattern ➤ Technical Criteria <ul style="list-style-type: none"> • To check Experience Proof- Completion Certificates, Reference contact verification, Original Work Order/Contract Copy and any other document(s), if called for vide BEC/BRC of the Tender. ➤ Financial Criteria <ul style="list-style-type: none"> • Check and verify Audited Balance Sheet/CA certificate • To check the Line of Credit, if incorporated in the tender. <p>Note: If any documents</p>			
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	LOI/LOA/Contracts etc. are submitted towards BEC/BRC experience criteria issued by Oil India Limited, such documents need not be verified by TPI agency.			
12.	<u>COMPLIANCE OF THE COMPETITION ACT, 2002:</u> The bidder shall strictly comply with the provisions of the Competition Act, 2002, more particularly, Section-3 of the Act. Any violation the provisions of the Act shall attract penal action under the Act.			

EXHIBIT-I

**UNDERTAKING FOR WORKS INVOLVING POSSIBILITY OF SUB-
CONTRACTIONG**

(REF. CLAUSE NO. 8.6 OF THE FORWARDING LETTER)

We, M/s _____ , have read the clause regarding restrictions on procurement from a country which shares a land border with India and on sub-contracting to contractors from such-countries, we certify that we are not from such a country/or if from such a country, has been registered with the Competent Authority and will not sub-contract any work to a contractor from such countries unless such contractor is registered with the Competent Authority. We hereby certify that we fulfil all requirements in this regard and are eligible to be considered.

Yours faithfully,
For (type name of the firm here)

Signature of Authorized Signatory

Name:

Designation:

Phone No.

Place:

Date:

(Affix Seal of the Organization here, if applicable)

EXHIBIT-II

**UNDERTAKING TOWARDS COMPLIANCE OF CLAUSE NO. 8.1 OF THE
FORWARDING LETTER**

We, M/s _____, have read the clause regarding restrictions on procurement from a country which shares a land border with India, we certify that we are not from such a country/or if from such a country, has been registered with the Competent Authority. We hereby certify that we fulfil all requirements in this regard and is eligible to be considered.

Yours faithfully,

For (type name of the firm here)

Signature of Authorised Signatory

Name:

Designation:

Phone No.

Place:

Date:

(Affix Seal of the Organization here, if applicable)

BID FORM

To
M/s Oil India Limited,
P.O. Duliajan, Assam, India

Sub: IFB No. CDH6659P22

Gentlemen,

Having examined the General and Special Conditions of Contract and the Terms of Reference including all attachments thereto, the receipt of which is hereby duly acknowledged, we the undersigned offer to perform the work/services in conformity with the said conditions of Contract and Terms of Reference for the sum quoted in the Price Bid Format or such other sums as may be ascertained in accordance with the Schedule of Prices attached herewith and made part of this Bid.

We undertake, if our Bid is accepted, to commence the work as per the terms & conditions set out in the subject tender.

If our Bid is accepted, we will submit the Performance Security Deposit as specified in the tender document for the due performance of the Contract.

We agree to abide by this Bid for a period of 120 days from the original date of Bid closing and it shall remain binding upon us and may be accepted at any time before the expiration of that period.

Until a formal Contract is prepared and executed, this Bid, together with your written acceptance thereof in your notification of award shall constitute a binding Contract between us.

We understand that you are not bound to accept the lowest or any Bid you may receive.

Dated this _____ day of _____ 2020/21.

Authorised Person's Signature: _____

Name: _____

Designation: _____

Seal of the Bidder:

STATEMENT OF NON-COMPLIANCE (IF ANY)**(Only exceptions/deviations to be rendered)**

1.0 The Bidder shall furnish detailed statement of **exceptions/deviations**, if any, to the IFB stipulations, terms and conditions in respect of each Section of Bid Document in the following format:

Section No.	Clause No. (Page No.)	Non-Compliance	Remarks

Signature of Bidder: _____

Name: _____

NOTE: OIL INDIA LIMITED expects the bidders to fully accept the terms and conditions of the bid document. However, should the bidders still envisage some exceptions/deviations to the terms and conditions of the bid document, the same should be indicated as per above format and submit along with their bids. If the **“Statement of Non-Compliance”** in the above Proforma is left blank (or not submitted along with the Bid), then it would be constructed that the bidder has not taken any exception/deviation to the IFB requirements.

PROFORMA LETTER OF AUTHORISATION FOR ATTENDING BID OPENING

TO
GM- CONTRACTS
OIL INDIA LIMITED
P.O. DULIAJAN-786602
Assam, India

Sir,

SUB: OIL's IFB No. CDH6659P22

I/We _____ confirm that Mr. _____ (Name and address) as authorised to represent us during bid opening on our behalf with you against **IFB No. CDH6659P22 for 'Hiring of the services of oil and gas processing facility at Khagorijan Field for a period of 03 (three) years with a provision for further extension by 01 (one) year'.**

Yours Faithfully,

Authorised Person's Signature: _____

Name: _____

Signature of Bidder: _____

Name: _____

Date: _____

PROFORMA LETTER OF AUTHORITY

TO
GM-CONTRACTS
Contracts Department
P.O. DULIAJAN PIN-786602
Dist. Dibrugarh, Assam
India

Dear Sir,

SUB: OIL's IFB No. CDH6659P22

We _____ of _____
Confirm that Mr. _____
_____ (Name and Address) is authorised to represent us to Bid,
negotiate and conclude the agreement on our behalf with you against **IFB No. CDH6659P22 for 'Hiring of the services of oil and gas processing facility at Khagorijan Field for a period of 03 (three) years with a provision for further extension by 01 (one) year'** for any commercial/Legal purpose etc.

We confirm that we shall be bound by all and whatsoever our said representative shall commit.

Authorised Person's Signature: _____

Name: _____

Yours faithfully,

Signature: _____

Name & Designation _____

For & on behalf of _____

NOTE: This letter of authority shall be on printed letter head of the bidder, and shall be signed by a person competent and having the power of attorney (Power of attorney shall be annexed) to bind such Bidder.

BID SECURITY DECLARATION

(to be submitted on Bidders's letter head)

To,
Oil India Limited
Contracts Department
Duliajan, Assam - 786602

TENDER NO. CDH6659P22

I/We, the undersigned, declare that:

- 1.0 I/We understand that, according to your Tender conditions, bids must be supported by a 'Bid Security' in the form of a 'Bid-Securing Declaration'.
- 2.0 I/We the undersigned hereby declare that if we withdraw or modify our Bids during the period of its validity, or if we are awarded the contract and fail to sign the contract, or we fail to submit performance security before the deadline defined in the Tender document; we will be suspended for the period of two years. This suspension of two years shall be automatic without conducting any enquiry.

**Name and Signature of
Authorized Signatory and Company Seal**

**[TO BE FILLED-UP/SUBMITTED BY THE VENDOR ON ITS LETTER HEAD FOR
E-REMITTANCE]**

Name:

FULL Address:

Phone Number:

Mobile Number:

E-mail address:

Fax Number:

Bank Account Number (in which the Bidder wants remittance against invoices):

Bank Name:

Branch:

Address of the Bank:

Bank Code:

IFSC/RTGS Code of the Bank:

NEFT Code of the Bank:

PAN Number:

GST Registration Number:

Signature of Bidder with Official Seal

FORM OF PERFORMANCE BANK GUARANTEE

(TO BE FURNISHED BY THE CONTRACTOR IN CASE OF SUBMITTING PERFORMANCE SECURITY IN THE FORM OF BANK GUARANTEE AFTER ISSUE OF LOA)

To
M/s OIL INDIA LIMITED,
CONTRACTS DEPARTMENT
DULIAJAN, ASSAM, INDIA, PIN-786602

WHEREAS _____ (Name and address of Contractor) (hereinafter called "Contractor") had undertaken, in pursuance of Contract No. _____ to execute _____ (Brief Description of the Work) (hereinafter called "the Contract").

AND WHEREAS it has been stipulated by you in the said Contract that the Contractor shall furnish you with a Bank Guarantee as security for compliance with Contractor's obligations in accordance with the Contract.

AND WHEREAS we have agreed to give the Contractor such a Bank Guarantee; NOW THEREFORE we hereby affirm that we are Guarantors on behalf of the Contractor, up to a total of (Amount of Guarantee in figures) _____ (in words _____), such amount being payable in the types and proportions of currencies in which the Contract price is payable, and we undertake to pay you, upon your first written demand and without cavil or argument, any sum or sums within the limits of guarantee sum as aforesaid without your needing to prove or to show grounds or reasons for your demand for the sum specified therein. We hereby waive the necessity of your demanding the said debt from the Contractor before presenting us with the demand.

We further agree that no change or addition to or other modification of the terms of the Contract or the work to be performed there under or of any of the Contract documents which may be made between you and the Contractor shall in any way cease us from any liability under this guarantee, and we hereby waive notice of such change, addition or modification.

This guarantee is valid until the _____ day of _____.

The details of the Issuing Bank and Controlling Bank are as under:

A. Issuing Bank:

BANK FAX NO:

BANK EMAIL ID:

BANK TELEPHONE NO:

E-TENDER NO. CDH6659P22

IFSC CODE OF THE BANK:

B. Controlling Office:

Address of the Controlling Office of the BG issuing Bank:

Name of the Contact Person at the Controlling Office with Mobile No. and e-mail address:

SIGNATURE AND SEAL OF THE GUARANTORS _____

Designation _____

Name of Bank _____

Address _____

Witness _____

Address _____

Date: _____

Place: _____

Note:

The Bank Guarantee issuing bank branch shall ensure the following:

a. The Bank Guarantee issued by the Bank must be routed through SFMS platform as per following details:

- (i) MT 760/MT 760 COV for issuance of Bank Guarantee
- (ii) MT 760/MT 767 COV for amendment of Bank Guarantee

The above message/intimation shall be sent through SFMS (indicating the Contract No.) by the BG issuing Bank branch to HDFC Bank, Duliajan Branch, IFS Code – HDFC0002118; SWIFT Code - HDFCINBBCAL. Branch Address: HDFC Bank Limited, Duliajan Branch, Utopia Complex, BOC Gate, Jayanagar, Duliajan, Dibrugarh, PIN – 786602.

b. Bank Guarantee issued by a Scheduled Bank in India at the request of some other Non-Scheduled Bank of India shall not be acceptable.

AGREEMENT FORM

This Agreement is made on ____ day of _____ between Oil India Limited, a Government of India Enterprise, incorporated under the Companies Act 1956, having its registered office at Duliajan in the State of Assam, hereinafter called the "Company" which expression unless repugnant to the context shall include executors, administrators and assignees on the one part, and M/s. _____ (Name and address of Contractor) hereinafter called the "Contractor" which expression unless repugnant to the context shall include executors, administrators and assignees on the other part,

WHEREAS the Company desires that Services _____ (brief description of services) should be provided by the Contractor as detailed hereinafter or as Company may requires;

WHEREAS, Contractor engaged themselves in the business of offering such services represents that they have adequate resources and equipment, material etc. in good working order and fully trained personnel capable of efficiently undertaking the operations and is ready, willing and able to carry out the said services for the Company as per Section-II attached herewith for this purpose and

WHEREAS, Company had issued a firm Letter of Award No. _____ dated _____ based on Offer No. _____ dated _____ submitted by the Contractor against Company's IFB No. _____ and the Contractor accepted the same vide Letter No. _____ dated _____.

WHEREAS, the Contractor has furnished to Company the performance security in the form of DD/BC/BG for Rs. _____ (being 3% of Annualized Contract value) with validity of 90 (Ninety) days beyond the contract period.

All these aforesaid documents shall be deemed to form and be read and construed as part of this agreement/contract. However, should there be any dispute arising out of interpretation of this contract in regard to the terms and conditions with those mentioned in Company's tender document and subsequent letters including the Letter of Intent and Contractor's offer and their subsequent letters, the terms and conditions attached hereto shall prevail. Changes, additions or deletions to the terms of the contract shall be authorized solely by an amendment to the contract executed in the same manner as this contract.

NOW WHEREAS, in consideration of the mutual covenants and agreements hereinafter contained, it is hereby agreed as follows –

1. In this Agreement words and expressions shall have the same meanings as are respectively assigned to them in the Conditions of Contract referred to.

2. In addition to documents herein above, the following Sections and Annexures attached herewith shall be deemed to form and be read and construed as part of this agreement viz.:

E-TENDER NO. CDH6659P22

- (a) PART-I indicating the General Conditions of this Contract;
- (b) PART-II indicating the Schedule of work, unit, quantities & rates;
- (c) PART-III indicating the Special Conditions of Contract;
- (d) PART-V indicating the Safety Measures.

3. In consideration of the payments to be made by the Company to the Contractor as hereinafter mentioned, the Contractor hereby covenants with the Company to provide the Services and to remedy defects therein in conformity in all respect with the provisions of this Contract.

4. The Company hereby covenants to pay the Contractor in consideration of the provision of the Services and the remedying of defects therein, the Contract Price or such other sum as may become payable under the provisions of this Contract at the times and in the manner prescribed by this Contract.

IN WITNESS thereof, each party has executed this contract at Duliajan, Assam as of the date shown above.

Signed, Sealed and Delivered,

For and on behalf of
Company (Oil India Limited)

for and on behalf of Contractor
(M/s. _____)

Name:

Name:

Status:

Status:

In presence of

In presence of

1.

1.

2.

2.

Format of undertaking by Bidders towards submission of authentic information/documents (To be typed on the letter head of the bidder)

Ref. No _____

Date _____

Sub: Undertaking of authenticity of information/documents submitted
Ref: Your Tender No. CDH6659P22

To,
The GM-Contracts
Contracts Department,
OIL, Duliajan

Sir,

With reference to our quotation against your above-referred tender, we hereby undertake that no fraudulent information/documents have been submitted by us.

We take full responsibility for the submission of authentic information/documents against the above cited bid.

We also agree that, during any stage of the tender/contract agreement, in case any of the information/documents submitted by us are found to be false/forged/fraudulent, OIL has right to reject our bid at any stage including forfeiture of our ~~EMD and/or~~ PBG and/or cancel the award of contract and/or carry out any other penal action on us, as deemed fit.

Yours faithfully,

For (type name of the firm here)

Signature of Authorized Signatory

Name :

Designation :

Phone No.

Place :

Date :

(Affix Seal of the Organization here, if applicable)

**(TO BE EXECUTED BY THE AUTHORIZED SIGNATORY OF THE BIDDER ON THE
OFFICIAL LETTER HEAD OF THE BIDDER)**

CERTIFICATE OF COMPLIANCE TO FINANCIAL CRITERIA

**Ref : Note 'b.' under Clause 1.1 Financial Criteria of BEC/BRC of
Tender No. CDH6659P22**

I _____ the authorized signatory(s) of
_____ (Company or Firm name with address) do
hereby solemnly affirm and declare/ undertake as under:

**The balance sheet/Financial Statements for the financial year _____
have actually not been audited as on the Original Bid Closing Date.**

Yours faithfully,

For (type name of the firm here)

Signature of Authorized Signatory

Name:

Designation:

Phone No.

Place:

Date:

(Affix Seal of the Organization here, if applicable)

Note: This certificate is to be issued only considering the time required for preparation of Financial Statements i.e. if the last date of preceding financial/accounting year falls within the preceding six months reckoned from the Original Bid Closing Date.

LIST OF ITEMS (Equipment, Tools, Accessories, Spares & consumable) TO BE IMPORTED IN CONNECTION WITH EXECUTION OF THE CONTRACT SHOWING CIF VALUE

Srl#	Item Description	Qty/ Unit	Rate	Total	Freight & Insurance	CIF Value	Port & other charge	Landed Cost	Is it re-exportable? YES or NO	Year of Mfg.	HSN
A	B	C	D	E = C x	F	G = F + E	H	I = G+H	J	K	L

- (1) The items which are not of consumable in nature and required to be re-exported outside India after completion of the Contract should be indicated as "YES" in column "J".
- (2) The items, which are of consumable in nature should be indicated as "NO" in column "J".
- (3) For estimation of applicable customs duty, the bidders are required to indicate customs tariff code (i.e. HSN Code) of each item in column "L".

Authorized Person's Signature: _____

Name: _____

Seal of the Bidder:

**PROFORMA OF BANK GUARANTEE TOWARDS PURCHASE PREFERENCE-
LOCAL CONTENT**

Ref. No. _____ Bank Guarantee No. _____ dated _____

To
Oil India Limited

India Dear Sirs,

1. In consideration of _____ (hereinafter referred to as OIL, which expression shall, unless repugnant to the context or meaning thereof, include all its successors, administrators, executors and assignees) having entered into a Contract No. _____ dated _____ (hereinafter called 'the CONTRACT' which expression shall include all the amendments thereto) with M/s _____ having its registered/head office at _____ (hereinafter referred to as the 'CONTRACTOR') which expression shall, unless repugnant to the context or meaning thereof include all its successors, administrators, executors and assignees) and OIL having agreed that the CONTRACTOR shall furnish to OIL a Bank guarantee for India Rupees _____ for the faithful fulfilment of conditions pertaining to Local Content in accordance with the value mentioned in the certificate of Local Content submitted by the contractor for claiming purchase preference under the Purchase Preference Policy (linked with Local Content).
2. We (name of the bank) _____ registered under the laws of _____ having head/registered office at _____ (hereinafter referred to as "the Bank", which expression shall, unless repugnant to the context or meaning thereof, include all its successors, administrators, executors and permitted assignees) do hereby guarantee and undertake to pay to OIL immediately on first demand in writing any/all money to the extent of Indian Rs. (in figures) _____ (Indian Rupees (in words) _____) without any demur, reservation, contest or protest and/or without any reference to the CONTRACTOR. Any such demand made by OIL on the Bank by serving a written notice shall be conclusive and binding, without any proof, on the bank as regards the amount due and payable, notwithstanding any dispute(s) pending before any Court, Tribunal, Arbitrator or any other authority and/or any other matter or thin whatsoever, as liability under these presents being absolute and unequivocal. We agree that the guarantee herein contained shall be irrevocable and shall continue to be enforceable until it is discharged by OIL in writing. This guarantee shall not be determined, discharged or affected by the liquidation, winding up, dissolution or insolvency of the CONTRACTOR and shall remain valid, binding and operating against the bank.

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3. The Bank also agrees that OIL at its option shall be entitled to enforce this Guarantee against the Bank as a principal debtor, in the first instance, without proceeding against the CONTRACTOR and notwithstanding any security or other guarantee that OIL may have in relation to the CONTRACTOR's liabilities.
4. The Bank further agrees the OIL shall have the fullest liberty without our consent and without affecting in any manner our obligations hereunder to vary any of the terms and conditions of the said CONTRACT or to extend time of performance by the said CONTRACTOR(s) from time to time or to postpone for any time or from time to time exercise of any of the powers vested in OIL against the said CONTRACTOR(s) and to forbear or enforce any of the terms and conditions relating to the said agreement and we shall not be relieved from our liability by reason of any such variation, or extension being granted to the said CONTRACTOR(s) or for any forbearance, act or omission on the part of OIL or any indulgence by OIL to the said CONTRACTOR(s) or any such matter or thing whatsoever which under the law relating to sureties would, but for this provision, have effect of so relieving us.
5. The Bank further agrees that the Guarantee herein contained shall remain in full force during the period that is taken for the performance of the CONTRACT and all dues of OIL under or by virtue of this CONTRACT have been fully paid and its claim satisfied or discharged or till OIL discharges this guarantee in writing, whichever is earlier.
6. This Guarantee shall not be discharged by any change in our constitution, in the constitution of OIL or that of the CONTRACTOR.
7. The Bank confirms that this guarantee has been issued with observance of appropriate laws of the country of issue.
8. The Bank also agrees that this guarantee shall be governed and construed in accordance with Indian Laws and subject to the exclusive jurisdiction of Indian Courts of the place from where the purchase CONTRACT has been placed.
9. Notwithstanding anything contained herein above, our liability under this Guarantee is limited to Indian Rs. (in figures) _____ (Indian Rupees (in words) _____) and our guarantee shall remain in force until (indicate the date of expiry of bank guarantee).

Any claim under this Guarantee must be received by us before the expiry of this Bank Guarantee. If no such claim has been received by us by the said date, the rights of OIL under this Guarantee will cease. However, if such a claim has been received by us within the said date, all the rights of OIL under this Guarantee shall be valid and shall not cease until we have satisfied that claim.

In witness whereof, the Bank through its authorized officer has set its hand and stamp on this _____ date of ____20__ at _____

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WITNESS NO. 1

(Signature)

Full name and official address

(in legible letters)

Stamp with Bank

(Signature)

Full name, designation and address

(in legible letters)

WITNESS NO. 2

Attorney as power of Attorney no. _____

Date: _____

(Signature)

Full name and official address (in legible letters)

Stamp

COMMERCIAL CHECK LIST**Bidder's Name:** _____**TENDER NO. CDH6659P22**

This Questionnaire duly filled in should be returned along with each copy of Un-priced Bid. Clauses confirmed hereunder should not be repeated in the Bid.

Sl. No.	Description	Bidder's Confirmation
1.	Bidding structure	
2.	Bidder's name and address:	
3.	It is noted that deviations to Terms & Conditions shall lead to rejection of offer, as specified in the Tender.	
4.	Ensure and confirm that prices quoted in 'Schedule of Rates', are for complete scope of work as defined in the tender	
5.	Indicate SAC Code Indicate rate of GST applicable.	SAC Code: GST%
6.	EMD Details: Whether Bid Securing Declaration submitted	
7.	Confirm to Submit PBG as per Tender requirement	
8.	Confirm that the offer shall remain valid for acceptance up to 90 (Ninety) days from original Bid Due Date/Date of opening of bids.	
9.	Whether Mobilization and Completion period of contract is complied?	
10.	Whether Integrity Pact Submitted (if applicable)?	
11.	Confirm that quoted prices shall remain firm and fixed until completion of the contract, except as otherwise mentioned in the bid document.	
12.	Confirm that you have submitted all	

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	documents as mentioned in the Tender/Annexures	
13.	Confirm acceptance to all terms & conditions of the Tender.	
14.	Confirm that all correspondence must be in English Language only.	
15.	Indicate Name & Contact No. (Telephone/Fax/E-mail) of person signing the bid.	Name: Contact No.: Fax: Email:
16.	Confirm that all Bank charges associated with Bidder's Bank shall be borne by Bidder.	
17.	Please indicate the following: (i) PAN No. (ii) GST Regn. No.	

Bidder confirms that in case of conflicting version of various terms & conditions at different places, the confirmation furnished as above shall be considered over-riding and final and any other deviation indicated elsewhere shall be treated as redundant.

Signature _____

Name _____

Designation _____

Office Stamp _____

UNDERTAKING TOWARDS SUBMISSION OF PERFORMANCE BANK GUARANTEE

To,
Oil India Limited
Contracts Department
Duliajan, Assam - 786602

We, M/s..... are submitting the Performance Security in favour of Oil India Limited, Duliajan in the form of bank guarantee bearing Reference No.for an amount of INR..... valid up to as per terms and conditions of Tender/Contract No.

BG issuing bank details:-

Bank Branch IFS Code	
Contact Details E-mail Addresses	Mobile Telephone Fax
Correspondence Address H No/Street/City	State Country Pin Code

Declaration:

We have arranged to send the confirmation of issuance of the bank guarantee via SFMS portal through our bank using the details mentioned in the tender and hereby confirming the correctness of the details mentioned.

Authorized Signature:

Name: _____

Vendor Code: _____

Email ID: _____

Mobile No: _____

Encl: Original bank guarantee

PROFORMA FOR UNDERTAKING FROM THIRD PARTY INSPECTION AGENCY
(to be submitted on official letter head)

TO
M/s OIL INDIA LIMITED
P.O. DULIAJAN-786602
Assam, India

Sir,

SUB: OIL's IFB No. CDH6659P22

M/s _____ having registered office at _____ intend to participate in the above referred tender of OIL INDIA LIMITED.

The tender conditions stipulates that the bidder shall submit documents pertaining to Bid Evaluation Criteria (BEC), duly verified and certified by designated independent Third Party Inspection Agency.

In this regard this is to certify that copies of documents pertaining to Bid Evaluation Criteria (BEC) submitted to us by the bidder have been verified and certified by us with originals and found to be genuine and authentic. We have signed and stamped on the copies of all the verified and certified documents having ____ nos. pages.

Note: In the event of any requirement, OIL reserves the right to ask the inspection agencies to verify the documents with source, if required at no extra cost to OIL.

Thanking you,

Authorised Person's Signature: _____

Name: _____

CERTIFICATE OF ANNUAL TURNOVER & NET WORTH

TO BE ISSUED BY PRACTISING **CHARTERED ACCOUNTANTS' FIRM** ON THEIR
LETTER HEAD

TO WHOM IT MAY CONCERN

This is to certify that the following financial positions extracted from the
audited financial statements of M/s
(Name of the Bidder) for the last 03 (Three) completed accounting years up to
..... **(as the case may be)** are correct.

YEAR	TURN OVER In INR	NET WORTH In INR

Place:

Date:

Seal:

Membership Number:

Signature:

Registration No.:

UDIN:

**FORMAT OF AGREEMENT BETWEEN BIDDER AND THEIR PARENT
COMPANY/ 100% SUBSIDIARY COMPANY (As the case may be)
(TO BE EXECUTED ON STAMP PAPER OF REQUISITE VALUE
AND NOTARIZED)**

This agreement made this ____ day of ____ month ____ year by and between M/s _____ (Fill in the Bidder's full name, constitution and registered office address) hereinafter referred to as bidder on the first part and M/s _____ (Fill in full name, constitution and registered office address of Parent Company/Subsidiary Company, as the case may be) hereinafter referred to as "Parent Company/Subsidiary Company (Delete whichever not applicable)" of the other part:

WHEREAS

M/s Oil India Limited (hereinafter referred to as OIL) has invited offers vide their tender No. _____ for _____ and M/s _____ (Bidder) intends to bid against the said tender and desires to have technical support of M/s _____ [Parent Company/Subsidiary Company-(Delete whichever not applicable)] and whereas Parent Company/Subsidiary Company (Delete whichever not applicable) represents that they have gone through and understood the requirements of subject tender and are capable and committed to provide the services as required by the bidder for successful execution of the contract, if awarded to the bidder.

Now, it is hereby agreed to by and between the parties as follows:

1. M/s. _____ (Bidder) will submit an offer to OIL for the full scope of work as envisaged in the tender document as a main bidder and liaise with OIL directly for any clarifications etc. in this context.
 2. M/s. _____ (Parent Company/Subsidiary Company (Delete whichever not applicable)) undertakes to provide technical support and expertise, expert manpower and procurement assistance and project management to support the bidder to discharge its obligations as per the Scope of work of the tender/ Contract for which offer has been made by the Parent Company/Subsidiary Company (Delete whichever not applicable) and accepted by the bidder.
 3. This agreement will remain valid till validity of bidder's offer to OIL including extension if any and till satisfactory performance of the contract in the event the contract is awarded by OIL to the bidder.
 4. It is further agreed that for the performance of work during contract period bidder and Parent Company/Subsidiary Company (Delete whichever not applicable) shall be jointly and severally responsible to OIL for satisfactory execution of the contract.
 5. However, the bidder shall have the overall responsibility of satisfactory execution of the contract awarded by OIL.
- In witness whereof the parties hereto have executed this agreement on the date mentioned above.

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For and on behalf of
(Bidder)

For and on behalf of
(Parent Company/Subsidiary Company
(Delete whichever not applicable)

M/s.
Witness:
1)
2)

M/s.
Witness:
1)
2)

PARENT COMPANY/SUBSIDIARY COMPANY GUARANTEE

(Delete whichever not applicable)

(TO BE EXECUTED ON STAMP PAPER OF REQUISITE VALUE

AND NOTARIZED)

DEED OF GUARANTEE

THIS DEED OF GUARANTEE executed at this day of by M/s (mention complete name) a company duly organized and existing under the laws of (insert jurisdiction/country), having its Registered Office at hereinafter called “the Guarantor” which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successors and permitted assigns.

WHEREAS

M/s Oil India Limited, a company duly registered under the Companies Act 1956, having its Registered Office at Duliajan in the State of Assam, India, hereinafter called “OIL” which expression shall unless excluded by or repugnant to the context thereof, be deemed to include its successor and assigns, invited tender number for on M/s (mention complete name), a company duly organized and existing under the laws of (insert jurisdiction/country), having its Registered Office at (give complete address) hereinafter called “the Company” which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successor and permitted assigns, have, in response to the above mentioned tender invited by OIL, submitted their bid number to OIL with one of the condition that the Company shall arrange a guarantee from its parent company guaranteeing due and satisfactory performance of the work covered under the said tender including any change therein as may be deemed appropriate by OIL at any stage.

The Guarantor represents that they have gone through and understood the requirement of the above said tender and are capable of and committed to provide technical and such other supports as may be required by the Company for successful execution of the same.

The Company and the Guarantor have entered into an agreement dated as per which the Guarantor shall be providing technical and such other supports as may be necessary for performance of the work relating to the said tender.

Accordingly, at the request of the Company and in consideration of and as a requirement for OIL to enter into agreement(s) with the Company, the Guarantor hereby agrees to give this guarantee and undertakes as follows:

1. The Guarantor (Parent Company/**100% Subsidiary Company (Delete whichever not applicable)**) unconditionally agrees that in case of non-performance by the Company of any of its obligations in any respect, the Guarantor shall, immediately on receipt of notice of demand by OIL, take up the job without any demur or objection, in continuation and without loss of time and

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without any cost to OIL and duly perform the obligations of the Company to the satisfaction of OIL.

2. The Guarantor agrees that the Guarantee herein contained shall remain valid and enforceable till the satisfactory execution and completion of the work (including discharge of the warranty obligations) awarded to the Company.

3. The Guarantor shall be jointly with the Company as also severally responsible for satisfactory performance of the contract entered between the Company and OIL.

4. The liability of the Guarantor, under the Guarantee, is limited to the 50% of the annualized contract price entered between the Company and OIL. This will, however, be in addition to the forfeiture of the Performance Guarantee furnished by the Company.

5. The Guarantor represents that this Guarantee has been issued after due observance of the appropriate laws in force in India. The Guarantor hereby undertakes that the Guarantor shall obtain and maintain in full force and effect all the governmental and other approvals and consents that are necessary and do all other acts and things necessary or desirable in connection therewith or for the due performance of the Guarantor's obligations hereunder.

6. The Guarantor also agrees that this Guarantee shall be governed and construed in accordance with the laws in force in India and subject to the exclusive jurisdiction of the courts of, India.

7. The Guarantor hereby declares and represents that this Guarantee has been given without any undue influence or coercion, and that the Guarantor has fully understood the implications of the same.

8. The Guarantor represents and confirms that the Guarantor has the legal capacity, power and authority to issue this Guarantee and that giving of this Guarantee and the performance and observations of the obligations hereunder do not contravene any existing laws.

For & on behalf of (Parent Company/Subsidiary Company (Delete whichever not applicable))

Witness:

1. Signature _____
Full Name _____
Address _____

M/s _____

Signature _____

Name _____

Designation _____

Common seal of the
Company _____

Witness:

2. Signature _____
Full Name _____
Address _____

FORM OF PERFORMANCE BANK GUARANTEE FOR ULTIMATE PARENT/SUPPORTING COMPANY**To****M/s OIL INDIA LIMITED (OIL) CONTRACTS DEPARTMENT DULIAJAN, ASSAM, INDIA, PIN-786602**

WHEREAS _____ (Name and address of Contractor) (hereinafter called "Contractor", which expression shall, unless repugnant to the context or meaning thereof include all its successors, administrators, executors and assignees) had undertaken, in pursuance of Contract No. _____ to execute _____ (Brief Description of the Work)(hereinafter called "the Contract").

Further, M/s _____ (Name of the ultimate parent) having its registered/head office at _____ is the "Ultimate Parent" of "Supporting Company" M/s.....(Name of the supporting company with address)/M/s.....(Name of the Contractor with address, in case experience is taken from the ultimate parent) (hereinafter referred to as the 'SUPPORTING COMPANY'/"ULTIMATE PARENT", which expression shall, unless repugnant to the context or meaning thereof include all its successors, administrators, executors and assignees). Based on the experience/technical strength of the "Supporting Company"/"Ultimate Parent" (whichever is applicable), the CONTRACTOR has qualified for award of contract and has agreed to provide complete technical and other support to the CONTRACTOR for successful completion of the contract as mentioned above, entered between OIL and the CONTRACTOR and OIL having agreed that the "ULTIMATE PARENT/SUPPORTING COMPANY", shall furnish to OIL a performance guarantee for Indian Rupees/US\$ towards providing complete technical and other support to the CONTRACTOR for successful completion of the contract as mentioned above,

AND WHEREAS we have agreed to give the "ULTIMATE PARENT/SUPPORTING COMPANY", such a Bank Guarantee; NOW THEREFORE we hereby affirm that we are Guarantors on behalf of the "ULTIMATE PARENT/SUPPORTING COMPANY", up to a total of (Amount of Guarantee in figures) _____ (in words _____), such amount being payable in the types and proportions of currencies in which the Contract price is payable, and we undertake to pay you, upon your first written demand and without cavil or argument, any sum or sums within the limits of guarantee sum as aforesaid without your needing to prove or to show grounds or reasons for your demand for the sum specified therein. We hereby waive the necessity of your demanding the said debt from the Contractor/ULTIMATE PARENT/SUPPORTING COMPANY before presenting us with the demand.

We further agree that no change or addition to or other modification of the terms of the Contract or the work to be performed there under or of any of the Contract

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documents which may be made between you and the Contractor shall in any way cease us from any liability under this guarantee, and we hereby waive notice of such change, addition or modification.

This guarantee is valid until the _____ day of _____.

The details of the Issuing Bank and Controlling Bank are as under:

B. Issuing Bank:

Tender No. _____
BANK FAX NO:
BANK EMAIL ID:
BANK TELEPHONE NO:
IFSC CODE OF THE BANK:

C. Controlling Office:

Address of the Controlling Office of the BG issuing Bank:
Name of the Contact Person at the Controlling Office with Mobile No. and e-mail address:

SIGNATURE AND SEAL OF THE GUARANTORS _____
Designation _____

Name of Bank _____
Address _____
Witness _____
Address _____

Date: _____
Place: _____

Note:

The Bank Guarantee issuing bank branch shall ensure the following:

- a. The Bank Guarantee issued by the bank shall be routed through SFMS platform as per the following details:
- i) "MT 760/MT 760 COV" for issuance of bank guarantee.
 - ii) "MT 760/MT 767 COV" for amendment of bank guarantee.

The above message/intimation shall be sent through SFMS by the BG issuing bank branch indicating the Tender No. _____ to HDFC Bank Limited, Duliajan Branch, Utopia Complex, BOC Gate, Jayanagar, Duliajan, Dibrugarh, PIN – 786602.

- b. Bank Guarantee issued by a Scheduled Bank in India at the request of some other Non-Scheduled Bank of India shall not be acceptable.

[On company's Letter Head]

To,

**M/s OIL INDIA LIMITED (OIL)
CONTRACTS DEPARTMENT
DULIAJAN, ASSAM, INDIA, PIN-786602**

Dear Sir,

This has reference to your Tender No. dated 20__ on the subject

We.....(Name of the Company) confirm that we will engage/deploy the services including the key personnel of the Technical collaborator/Subsidiary/Parent company/Joint Venture Partner experience (strike out whichever are not applicable) on whose strength we are meeting the tender's Technical requirement as per the tender qualifying criteria.

Signature

(Name & Designation of Authorized person)

SCHEDULE OF RATES								
TENDER NO:			CDH6659P22			Name of the Bidder		
TENDER DESCRIPTION:			Hiring the services of oil and gas processing facility in the Khagortijan field for a period of 03 (three) years with a provision for extension by 01 (one) year.					
A.	SITE PREPARATION FOR SURFACE PRODUCTION FACILITY							
Sl. No	Description of Job/ Item	Unit	Quantity	Rate INR (Per Unit)	Amount INR (Rate x Qty)	SAC/HSN Code	QUOTED GST RATE IN Percentage	TOTAL (A) INR including GST rate
							Select From Drop Down List	
			A	B	C= A x B		D	E= C + (%age of D on C)
10	Dismantling of existing surface production facilities (Pipelines, manifold, Separators, Tanks, Boiler, Pumps etc. and all related accessories.)	LSM	1		0.00		Quote the GST Rate in the above field. In case of taxes as extra and dont want to specify the rates. Please mention GST as Extra in this field. In that event offer will be loaded with the maximum value towards taxes received against the tender for comparison purposes	0.00
20	Transportation of dismantled surface production facilities	LSM	1		0.00			0.00
30	Civil works for site preparation	LSM	1		0.00			0.00
	TOTAL(T1) (Excluding GST)				0.00		TOTAL(T1) (Including GST)	0.00
B.	HIRING THE SERVICES OF 01 (ONE) SET OF SURFACE PRODUCTION FACILITY PACKAGE							
Sl. No	Description of Job/ Item	Unit	Quantity	Rate INR (Per Unit)	Amount INR (Rate x Qty)	SAC/HSN Code	QUOTED GST RATE IN Percentage	TOTAL (A) INR including GST rate
							Select From Drop Down List	
			A	B	C= A x B		D	E= C + (%age of D on C)
40	Mobilization Charges for Surface Production facility	Lump Sum	1		0.00		Quote the GST Rate in the above field. In case of taxes as extra and dont want to specify the rates. Please mention GST as Extra in this field. In that event offer will be loaded with the maximum value towards taxes received against the tender for comparison purposes	0.00
50	De-mobilization Charges for Surface Production facility	Lump Sum	1		0.00			0.00
60	Mobilization Charges for Personnel (Initial/interim)	No	4		0.00			0.00
70	De-Mobilization Charges Personnel (Final/interim)	No	4		0.00			0.00
80	Daily Rental Charges for Surface Production facility	Days	1095		0.00			0.00
90	Operating Day Rate Charges for Surface Production facility having diesel fired Heat exchanger	Days	1095		0.00			0.00
100	Operating Day Rate Charges for Personnel	Days	1095		0.00			0.00
110	Interim Demobilization and Interim Mobilization Charges For Production Setup facility.	Lump Sum	3		0.00			0.00
	TOTAL(T2) (Excluding GST)				0.00		TOTAL(T2) (Including GST)	0.00

