



OIL INDIA LIMITED

BID DOCUMENT

Tender NO. : CGI 9137P22

Hiring services for restoration of exposed sections of NBPL and GSPL at River Dimdima by laying new section of NBPL (14"OD) and GSPL (8.625" OD) underneath the bed of River Dimdima for a length of 250 meters (approx.) and subsequent hook up with the trunk pipeline including laying of OFC duct and embankment protection.

OIL INDIA LIMITED
(A Government of India Enterprise)
CONTRACTS SECTION, PHQ
P.O. Udayan Vihar– 781171, Guwahati, ASSAM

OIL INDIA LIMITED (OIL) invites Bids through its E-Procurement portal “<https://etender.srm.oilindia.in/irj/portal>” for the following services under **Single Stage single bid** system.

1.0 IFB No.	CGI9137P22
Service Requirement	Hiring services for restoration of exposed sections of NBPL and GSPL at River Dimdima by laying new section of NBPL (14"OD) and GSPL (8.625" OD) underneath the bed of River Dimdima for a length of 250 meters (approx.) and subsequent hook up with the trunk pipeline including laying of OFC duct and embankment protection.
Cost of Bid Document	NIL
Bid Security(EMD)	NIL
Period of Sale of Bid Document/Issue of User ID & Password	As per online data
Bid Closing /Opening Date & Time	As per online data

- 2.0 For participation, the application(s) on applicant’s letter pad with a request for USER ID & PASSWORD is to be submitted /sent to reach the **Office of GM-Contracts, Contracts section, Pipeline Head Quarter, Oil India Limited, P.O. Udayan Vihar, Assam-781171** within the period of sale (inclusive both the days i.e. start date & end date) of Bid document.

Alternatively, applicants already having User ID & Password for OIL’s E-procurement portal can register against the IFB.

In case the Bidder(s) send their application for Bid Documents in sealed envelopes, the following must be super scribed on the envelope along with the name & registered postal address of the bidder in typed format or in clear legible handwriting:

“Application- IFB No.: CGI 9137 P22

Description of Services: Hiring services for restoration of exposed sections of NBPL and GSPL at River Dimdima by laying new section of NBPL (14"OD) and GSPL (8.625" OD) underneath the bed of River Dimdima for a length of 250 meters (approx.) and subsequent hook up with the trunk pipeline including laying of OFC duct and embankment protection.

Amongst others, the Bidder(s) must also provide the following information in the application for request for Bid documents: (i) Valid e-mail ID (ii) Registered Postal Address with PIN code (iii) Vendor Code with OIL (if available) (iv) Mobile No. /Telephone No/Fax No.

- 2.1 No physical Bid documents will be provided. USER_ID and initial PASSWORD will be communicated to the bidder through e-mail at the e-mail address provided along with request for bid documents as mentioned in 2.2(i) above and will be allowed to participate in the bidding through OIL's E-Procurement portal.
- 2.3 a) Bidders without having E-tender Login ID and Password should complete their online registration at least seven (7) days prior to the scheduled bid closing date and time of the tender. For online registration, Bidder may visit the OIL's E-tender site <https://etender.srm.oilindia.in/irj/portal>
- b) Necessary Login ID & Password will be issued by OIL only after submitting the complete online registration by the Bidder. In the event of late registration/incomplete registration by Bidder, OIL INDIA LIMITED shall not be responsible for late allotment of User ID & Password and request for bid closing date extension on that plea shall not be entertained by Company.
- c) **No Bid security is applicable against this tender. However Bid Security declaration as per PROFORMA-D to be furnished by the bidders along with the technical RFx.**
- d) For availing benefits under Public Procurement Policy (Purchase preference), the interested MSE Bidders must ensure that they are the manufacturer/ service provider of tendered item(s) and registered with the appropriate authority for the said item(s).. If the technical offer does not include a valid copy of relevant MSE Certificate issued by appropriate authority specifying the item as per tender will be summarily rejected. Late communication in this regard and request for bid closing date extension on that plea shall not be entertained by Company
- 3.0 EMD: Not required. (Refer 2.3 c above)
- 4.0 The details of IFB can be viewed using "Guest Login" provided in the E-Procurement portal and also in OIL's web site www.oil-india.com. The link to OIL's E-Procurement portal has also been provided through OIL's web site www.oil-india.com

Note: All corrigenda, amendments, time extension, clarifications etc. if any to the above tender will be hosted on OIL's website and in the e-portal <https://etenders.srm.oilindia.in/irj/portal> only and no separate notification shall be issued in the press. Prospective bidders are requested to regularly visit the website and e-portal to keep themselves updated.

OIL INDIA LIMITED
(A Government of India Enterprise)
CONTRACTS SECTION, PHQ
P.O. Udayan Vihar – 781171, Guwahati, ASSAM

OIL INDIA LIMITED invites ON-LINE BIDS from eligible Bidders/Firms for the following mentioned works/services under **SINGLE STAGE SINGLE BID System** through its e-Procurement site .

DESCRIPTION OF WORK/ SERVICE:

Hiring services for restoration of exposed sections of NBPL and GSPL at River Dimdima by laying new section of NBPL (14"OD) and GSPL (8.625" OD) underneath the bed of River Dimdima for a length of 250 meters (approx.) and subsequent hook up with the trunk pipeline including laying of OFC duct and embankment protection.

IFB NO:	CGI 9137P22
Type of IFB:	Single Stage Single Bid System
Location:	PS8 (PLM)
Contract Period:	12 Months
Mobilisation Period:	10(Ten) days from issue of LOA..
Pre-Bid meeting	As per online data
Technical Bid Closing/ Opening Date & Time:	As per online data
Price Bid Opening Date & Time:	As per online data
Bid Submission Mode:	Bid should be submitted online in OIL's E-Procurement Portal
Bid Form Submission:	Bid Form Proforma-I to be submitted along with Technical Bid
Bid Opening Place:	Office of the GM-Contracts, Oil India Limited, Guwahati- 781171, Assam
Bid Validity:	90 days from Bid opening date
Bid Security Amount:	NIL
Amount Of Performance Security:	3% of annualised contract value.
Validity of Performance Security:	3 months beyond contract period.

A Bank Guarantee in the prescribed format issued by any of the following Bank is only acceptable:

i) Any schedule Indian Bank or Any Branch of an International bank situated in India and registered with Reserve Bank of India as scheduled foreign bank in case of domestic bidder OR

ii) Any foreign Bank which is not a Scheduled Bank in India, provided the Bank Guarantee issued by such Bank is counter-guaranteed by any Branch situated in India of any Scheduled Bank incorporated in India.

Bank Guarantee issued by a scheduled Bank in India at the request of some other Non-Scheduled Bank of India shall not be acceptable.

The bank guarantee issued by the bank must be routed through SFMS platform as per the following details:

- a) (i) “MT760/ MT760 COV for issuance of bank guarantee”
- (ii) “MT767/ MT767 COV for issuance of bank guarantee”

The above message/ intimation shall be sent through SFMS by the BG issuing bank branch to Axis Bank, Guwahati Branch, IFS Code- UTIB0000140, Branch Address – Axis Bank Ltd, Guwahati Branch, Chibber House, G S Road, Dispur, Assam, PIN- 781005.”

b) The vendor shall submit to OIL the copy of SFMS message as sent by the issuing bank branch along with the original bank guarantee

- a) Bidders to confirm that in the event of award of Contract, bidder will submit **Performance Security Deposit @ 3% of the annualised contract value** and this will not earn any interest.

A Bank Guarantee in the prescribed format issued by any of the following Bank is only acceptable:

- i) Any schedule Indian Bank or Any Branch of an International bank situated in India and registered with Reserve Bank of India as scheduled foreign bank in case of domestic bidder OR
- ii) Any foreign Bank which is not a Scheduled Bank in India, provided the Bank Guarantee issued by such Bank is counter-guaranteed by any Branch situated in India of any Scheduled Bank incorporated in India.

Bank Guarantee issued by a scheduled Bank in India at the request of some other Non-Scheduled Bank of India shall not be acceptable.

The bank guarantee issued by the bank must be routed through SFMS platform as per the following details:

- a) (i) “MT760/ MT760 COV for issuance of bank guarantee”
- (ii) “MT767/ MT767 COV for issuance of bank guarantee”

The above message/ intimation shall be sent through SFMS by the BG issuing bank branch to Axis Bank, Guwahati Branch, IFS Code- UTIB0000140, Branch Address – Axis Bank Ltd, Guwahati Branch, Chibber House, G S Road, Dispur, Assam, PIN- 781005.”

- b) The vendor shall submit to OIL the copy of SFMS message as sent by the issuing bank branch along with the original bank guarantee

- 2.0 (a) SEALED ENVELOPES containing the **Printed catalogue and Literature, if called for in the tender** shall be marked with the above IFB Number and description of work and submitted in the office of:

**GM-CONTRACTS
CONTRACTS SECTION, PHQ
OIL INDIA LIMITED
GUWAHATI– 781171, ASSAM.**

All bidders should submit **the Proforma-D (Declaration for Bid security)** confirming that the Bid is valid for minimum 90 days from the date of opening of Technical Bid.

Bids without DECLARATION FOR BID SECURITY PROFORMA in the manner specified above will be summarily rejected.

DECLARATION FOR BID SECURITY**PROFORMA-D**

To,

M/s. Oil India Limited

.....,

.....

Sub:

Tender No:.....

Dear Madam/Sir,

After examining / reviewing provisions of above referred tender documents (including all corrigendum/ Addenda), we M/s. (Name of Bidder) have submitted our offer / bid no.....

We, M/s.(Name of Bidder) hereby understand that, according to your conditions, we are submitting this Declaration for Bid Security.

We understand that we will be put on watch list/holiday/banning list (as per policies of OIL INDIA in this regard), if we are in breach of our obligation(s) as per following:

- (a) have withdrawn/modified/amended, impairs or derogates from the tender, my/our Bid during the period of bid validity specified in the form of Bid; or
- (b) having been notified of the acceptance of our Bid by the OIL INDIALIMITED during the period of bid validity:
 - (i) fail or refuse to execute the Contract, if required, or
 - (ii) fail or refuse to furnish the Contract Performance Security, in accordance provisions of tender document.
 - (iii) Fail or refuse to accept 'arithmetical corrections' as per provision of tender document.
- (c) having indulged in corrupt/fraudulent/collusive/coercive practice as per procedure.

Place:

Bidder]

Date:

[Signature of Authorized Signatory of

Name:

Designation:

Seal:

- 3.0 **Bid should be submitted online up to 11:00 AM (IST) (OIL's e-procurement Portal Server Time) on the date as mentioned and will be opened on the same day at/after 02:00 PM (IST) at Office of the GM-Contracts in presence of authorized representative of the bidder.**
- 4.0 All the Bids must be Digitally Signed using "Class 3" digital certificate [Organization] (e-commerce application) only as per Indian IT Act obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India. The bid signed using other than "Class 3" digital certificate, will be liable for rejection. Please note Encryption certificate is also required along with Digital Certificate Class III [Organization] in order to submit bid in system. Please refer "Guideline to Bidder for participating in OIL"
- 5.0 The Company reserves the right to reject any or all the tenders or accept any tender without assigning any reason.
- 6.0 (a) No Bidder can withdraw his bid within the validity or extended validity of the bid. Withdrawal of any bid within validity period will be debarred from participation in future tenders, at the sole discretion of the company.
- (b) Once a withdrawal letter is received from any bidder, the offer will be treated as withdrawn and no further claim / correspondence will be entertained in this regard.
- 7.0 Conditional bids are liable to be rejected at the discretion of the Company.
- 8.0 The bidders are required to furnish the composition and status of ownership of the firm in whose name bid documents have been purchased/issued along with one or more of the following documentary evidences (which are applicable to the bidder) in support of the same and scanned copies of the same should be uploaded along with the Un-priced bid documents.
- 8.1 In case of Sole Proprietorship Firm, Copies of Telephone(Landline Bill)/Electricity/PAN card, latest Income Tax Return form indicating therein the name, business and residential address, E-mail and telephone numbers of the owner and copies of GST and Central Excise Registration Certificate.
- 8.2 In case of HUF, Copies of Telephone(Landline Bill)/Electricity/PAN card, latest Income Tax Return form, Family Arrangement indicating therein the name, residential address, E-mail and telephone numbers of the owners in general and Karta in particular and copies of GST and Central Excise Registration Certificate.
- 8.3 In case of Partnership Firm, Copies of Telephone (Landline Bill)/Electricity/ PAN card, latest Income Tax Return form indicating therein the name, residential address, E-mail and telephone numbers of all the partners (including the Managing Partner), registered partnership agreement/deed and copies of GST Registration Certificate.
- 8.4 In case of Co-Operative Societies, Copies of Telephone(Landline Bill)/Electricity/PAN card, latest Income Tax Return form indicating therein the name, residential address, E-mail and telephone numbers of all the Directors or persons who are at the helm of affairs, registration

certificate from Registrar of Co-Operative Societies and copies of GST Registration Certificate.

- 8.5 In case of Societies registered under the Societies Registration Act, Copies of Telephone (Landline Bill)/Electricity/PAN card, latest Income Tax Return form indicating therein the name, residential address, E-mail and telephone numbers of all the Directors or persons who are at the helm of affairs, registration certificate from the Registrar of the state and copies of GST Registration Certificate.
- 8.6 In case of Joint Stock Companies registered under the Indian Companies Act, Copies of Telephone (Landline Bill)/Electricity/PAN card, latest Income Tax Return form indicating therein the name, residential address, E-mail and telephone numbers of all the Directors or persons who are at the helm of affairs, Certificate of Incorporation from the Registrar of Companies, Memorandum and Articles and copies of GST Registration Certificate.
- 8.7 In case of Trusts registered under the Indian Trust Act, Copies of Telephone (Landline Bill)/Electricity/ PAN card, latest Income Tax Return form indicating therein the name, residential address, E-mail and telephone numbers of all the Trustee or persons who are at the helm of affairs, registration certificate from the Registrar of the state, Trust Deed and copies GST Registration Certificate.
- 9.0 The selected bidder will be required to enter into a formal contract, which will be based on their bid and O.I.L's Standard Form of Contract.
- 10.0 Time will be regarded as the essence of the Contract and the failure on the part of the Contractor to complete the work within the stipulated time shall entitle the Company to recover liquidate damages and / or penalty from the Contractor as per terms of the tender /contract.
- 11.0 The contractor will be required to allow OIL officials to inspect the work site and documents in respect of the workers payment.
- 12.0 **The successful bidder shall furnish a Performance Security Deposit in the form of Demand Draft / Banker's Cheque / Bank Guarantee as specified above within 2(two) weeks from date of issue of LOA before signing the formal contract.** The Performance Security Deposit will be refunded to the Contractor after satisfactory completion of the work, but a part or whole of which shall be used by the Company in realization of liquidated damages or claims, if any or for adjustment of compensation or loss due to the Company for any reason. This Performance Security Money shall not earn any interest.
- 13.0 **BACKING OUT BY BIDDER:** In case any bidder withdraws their bid within the bid validity period, the party will be debarred for a period of 2(two) years from the date of withdrawal of bid.
- 14.0 **BACKING OUT BY L-1 BIDDER AFTER ISSUE OF LOA:** In case LOA issued is not accepted by the L1 bidder **the bidder shall be debarred for 2 (two) years from the date of default.**

- 15.0 **FURNISHING FRAUDULENT INFORMATION/DOCUMENT:** Bidder should note that the documents/information submitted by the bidders(s) against the tender are presumed to be genuine, authentic and true copy of the originals. In case at any stage of tendering process or during execution of contract or after expiry of contract, if it is found at any time that, a Bidder / Contractor has / had furnished fraudulent documents / information, the company shall immediately reject the bid of such bidder(s) or cancel /terminate the contract, as the case may be . Also the bidder / the party/the contractor shall be debarred for a period of two (02) years from the date of issuance of debarment notice, besides legal action.

- 16.0 **The tender will be governed by:**

Forwarding Letter.

Instruction to Bidders-**Part-1**

BRC-BEC-Bid Rejection Criteria & Bid Evaluation Criteria –**Part-2**

General Conditions of Contract. (GCC) **Part –3, Section-I**

Terms of Reference, **Part-3, Section-II**

Special Conditions of Contract (SCC), **Part-7, Section-III**

Schedule of Work, Unit and Quantity (SOQ)- **Part-4, Section-II**

Proforma and Annexures

- 17.0 **The Integrity Pact is Applicable against this tender:**

OIL shall be entering into an Integrity Pact with the bidders as per format enclosed vide “**Part-VIII Integrity Pact**” of the tender document. This Integrity Pact Proforma has been duly signed digitally by OIL’s competent signatory (Digitally Signed). The proforma has to be returned by the bidder (along with the technical bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder’s authorized signatory who sign the Bid.

(Note: Following person has been appointed as Independent External Monitor:

A. SHRI SUTANU BEHURIA, IAS (Retd.),

E-mail: sutanu2911@gmail.com

B. . SHRI RUDHRA GANGADHARAN, IAS (RETD.),

Ex-Secretary, Ministry of Agriculture

(e-mail id : rudhra.gangadharan@gmail.com)

C.SHRI OM PRAKASH SINGH, IPS (RETD.),

Former DGP, Uttar Pradesh

E-mail: Ops2020@rediffmail.com

- 18.0 **SPECIAL NOTE:**

GUIDELINES FOR PARTICIPATING IN OIL’S E-PROCUREMENT:

To participate in OIL’s E-procurement tender, bidders should have a legally valid digital certificate of Class 3 with Organizations Name as per Indian IT Act from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI),

Controller of Certifying Authorities (CCA) of India (<http://www.cca.gov.in>). Bidders must have a valid User Id to access OIL e-Procurement site. Bidders can click on Guest login button to view the available open tenders in the E-portal. Bidders shall request OIL through E-mail or fax or letter along with the cost of bid documents as indicated in the NIT for issue of the USER ID for accessing and submitting against the E-procurement tender. The User ID shall be issued to the eligible bidders on receipt of the requisite cost of the bid document. In case any bidder is exempted from paying the tender fee, they should request OIL with supporting documents for issue of the User Id on free of charge basis. The detailed guidelines are available in OIL's e-procurement site. For any clarification in this regard, bidders may contact OIL.

Please note that all tender forms (Bid document, Integrity Pact, Proforma, Annexure) and supporting documents are to be submitted through OIL's E-Procurement site only except any other document if specified in the IFB which are to be submitted in sealed envelope super scribed with tender no. and due date to: The G.M. (Contracts), Pipeline Head Quarter, Oil India Limited, Guwahati- 781171, ASSAM

Bidders are requested to examine all instructions, forms, terms and specifications in the bid. Failure to furnish all information required as per the bid or submission of offers not substantially responsive to the bid in every respect will be at the bidders risk and may result in the rejection of its offer without seeking any clarifications. Offers sent without the requisite value of prescribed bid security (if called for in the bid) in original will be ignored straightway.

Please note Encryption certificate is also required along with Digital Certificate Class III [Organization in order to submit bid in system. Please refer "Guideline to Bidder for participating in OIL"]

- 19.0 The tender is invited under SINGLE STAGE SINGLE BID SYSTEM. The bidder has to submit the "Un-Priced Techno-Commercial" and "Price-Bid" through electronic form in the OIL's e-Tender portal within the Bid Closing Date and Time stipulated in the e-Tender portal. **The Technical Bid is to be submitted as per Scope of Work & Technical Specifications along with all technical related documents related to the tender are to be uploaded under Technical RFx Tab.** The Price Bid rates shall be quoted as specified in the "PRICE BID FORMAT" and to be attached as attachment under the Notes & attachment tab. **The price quoted in the "PRICE BID FORMAT" will only be considered for evaluation.**

Please note that no price details should be uploaded under Technical RFx. Details of prices as per Price Bid format / Priced bid can be uploaded as Attachment under Notes & Attachment Tab. Offer not complying with above submission procedure will be rejected.

A few screen shots to find out the required IFB is shown below.

Notes and Attachments	→ Only Price Details Should Be Uploaded
Technical attachments	→ All technical bid documents except price details

Please do refer "**NEW INSTRUCTION TO BIDDER FOR SUBMISSION**" for the above two points and also please refer "**New Vendor Manual (effective 12.0.2017)**" available in the login Page of the OIL's E-tender Portal.

Regarding new bid submission procedure (effective from 12.04.2017 onwards), please refer **new vendor manual** available in OIL's E-tender Site:



Oil India Limited e-Procurement

User ID *

Password *

Logon Problems? [Get Support](#)

[Supplier Enlistment for E-Tender](#)

Important Note for New Portal Users:

[Click here to View Compatibility Settings](#)

[General Guidelines to bidders](#)

[Click for User Manuals](#)

Click here for the New Manual & Instruction

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[Click for Terms of use, Privacy Policy, Refund Policy Docs](#)

Notes :

- * The “Techno-Commercial Unpriced Bid” shall contain all techno-commercial details except the prices.
- ** The “Price bid” must contain the price schedule and the bidder’s commercial terms and conditions. For uploading Price Bid, first click on Sign Attachment, a browser window will open, select the file from the PC and click on Sign to sign the Sign. On Signing a new file with extension .SIG will be created. Close that window. Next click on Add Attachment, a browser window will open, select the .SIG signed file from the PC and name the file under Description, Assigned to General Data and click on OK to save the File.
- 8.0 Bidder is responsible for ensuring the validity of digital signature and its proper usage by their employee.
- 9.0 The bid including all uploaded documents shall be digitally signed by duly authorized representative of the bidding company.
- 10.0 OIL reserves the right to increase/decrease the quantum of job at the time of award of contract and it will be obligatory on the part of the successful bidder to accept the same at the offered rates.
- 11.0 The Company reserves the right to reject any or all the tenders or accept any tender without assigning any reason.

- 12.0 Offer must conform in all respect to the terms and conditions of the enquiry. Deviations, if any, must be clearly and specifically stated. Conditional bids are liable to be rejected at the discretion of the Company.

Thanking you,
Yours faithfully,
OIL INDIA LIMITED

General Manager (Contracts)
For Chief General Manager (PLS)

PART-1
INSTRUCTIONS TO BIDDERS

1.0 Eligibility of the bidder:

- 1.1 The eligibility of the bidder are listed under BID EVALUATION CRITERIA (BEC), PART-2 of the Bid document.
- 1.2 Bidder shall bear all costs associated with the preparation and submission of bid. Oil India Limited, hereinafter referred to as Company, will in no case be responsible or liable for those costs, regardless of the conduct or outcome of the bidding process.

2.0 Bid Documents:

- 2.1 The services required, bidding procedures and contract terms are prescribed in the Bid Document. This Bid Document includes the following:
- a) A Tender Forwarding Letter
 - b) Instructions to Bidders, (Part-1)
 - c) Bid Evaluation/Rejection Criteria (Part-2)
 - d) General Conditions of Contract, (Part-3)
 - e) Schedule of Quantities/Rates, SOQ/SOR (Part-4)
 - f) Scope of Work/Terms of Reference, (Part-5)
 - g) Payment Terms (Part-6)
 - h) Special Conditions of Contract (Part 7)
 - i) Price Schedule Format, (Proforma-A)
 - j) Bid Form, (Proforma-B)
 - k) Statement of Non-Compliance, (Proforma-C)
 - l) Bid Security declaration Form (Proforma-D)
 - m) Performance Security Form, (Proforma-E)
 - n) Sample Agreement Form (Proforma-F)
 - o) Proforma of Letter of Authority (Proforma-G)
 - p) Authorization for Attending Bid Opening (Proforma-H)
 - q) Integrity Pact (Proforma -I)
 - r) Safety Measures (Proforma – J)
 - ~~s) Proforma of Bank Guarantee towards PP-LC (Proforma –L)~~
 - t) Certificate of Compliance of Financial Criteria (Proforma –L)
 - u) Format of undertaking by Bidders towards submission of authentic information/documents (Proforma –M)
 - v) E-remittance format (Proforma –N)
 - w) Format for undertaking -(Proforma –O)
 - x) E-Payments vide RTGS/NEFT-(Proforma –P)
 - y) Proforma of indemnity bond for supply of materials by purchaser/ owner-(Proforma –Q)
 - z) Commercial check List (Proforma –R)
- 2.2 The bidder is expected to examine all instructions, forms, terms and specifications in the Bid Documents. Failure to furnish all information required in the Bid Documents or submission of a bid not substantially responsive to the Bid Documents in every respect will be at the Bidder's risk & responsibility and may result in the rejection of its bid.
- 2.3 Bidders shall be deemed, prior to submitting their bids, to have satisfied themselves about the weather conditions, working culture in the area, socio-political environment, safety &

security aspects, law & order situation and law of the land, and obtain for themselves all necessary information as to the risks, contingencies and all other circumstances, which may influence or affect the various obligations under the Contract.

3.0 Transferability of bid documents:

3.1 Bid Documents are non-transferable. Bid can be submitted only by the bidder in whose name the Bid Document has been issued/registered.

3.2 In case of e-Tender, Bidder must submit the bid using Organizational Class-3 Digital Signature issued by the Competent Authority in favour of the bidder. Bid submitted using Digital Signature other than the Digital Signature of the bidder shall be summarily rejected.

3.3 Unsolicited bids will not be considered and will be rejected straightway.

4.0 Amendment of bid documents:

4.1 At any time prior to the deadline for submission of bids, the Company may, for any reason, whether at its own initiative or in response to a clarification requested by a prospective Bidder, modify the Bid Documents through issuance of an Addendum(s)/Corrigendum(s)/Amendment(s).

4.2 The Addendum will be uploaded in OIL's E-Tender Portal in the Tab "Technical Rfx" and under External Area - "Amendments" folder. The Company may, at its discretion, extend the deadline for bid submission. Bidders are expected to take the Addendum into account in preparation and submission of their bid. Bidders are to check from time to time the E-Tender portal ["Technical Rfx" Tab and under the folder "Amendments"] for any amendments to the bid documents before submission of their bids. No separate intimation shall be sent to the Bidders.

5.0 Preparation of Bids

5.1 Language of Bids:

5.1.1 The bid prepared by the bidder and all correspondence and documents relating to the bid exchanged by the Bidder and the OIL shall be written in English language. Supporting documents and printed literature furnished by the Bidder may be in another language provided they are accompanied by an accurate translation of the relevant passages in English, duly authenticated by local chamber of Commerce of bidder's country, in which case, for purposes of interpretation of the bid, the translation shall prevail.

5.2 Bidder's/Agent's Name & address:

5.2.1 Bidders should indicate in their bids their detailed postal address including the Fax/Telephone / Cell Phone Nos. and E-mail address. Similar information should also be provided in respect of their authorised Agents in India, if any.

5.3 Documents comprising the bid:

5.3.1 Bids are invited under Single Stage single Bid System. The bid to be uploaded by the Bidder in OIL's E-Tender portal shall comprise of the following components:

(A) Technical Bid (to be uploaded in "Technical Attachments" tab)

- a) Complete technical details of the services offered.
- b) Documentary evidence established in accordance with Clause 9.0.
- c) Bid Security declaration in Proforma-D
- d) Copy of Bid-Form without indicating prices in Proforma-C.
- e) Statement of Non-compliance as per Proforma-D.
- f) Proforma-A: List of items to be imported without the CIF values (For Global Tenders).
- g) Copy of Priced Bid without indicating prices (Proforma-B).
- h) Integrity Pact digitally signed by OIL's competent personnel as Proforma-J. Annexure-V attached with the bid document to be digitally signed by the bidders Authorised representative.
- i) All Other relevant Undertakings and Proformas as applicable as part of Bid.

Note: Please note that, No price should be mentioned in the "Technical Attachments" tab.

(B) Price Bid (to be uploaded in "Notes and Attachments" tab)

Bidder shall quote their prices in the following Proforma available in OIL's E-procurement portal in the "Notes & Attachments" Tab:

- a) Price-Bid Format as per Proforma-A
- b) Bid Form as per Proforma-B
- c) ~~Proforma-A showing the items to be imported with the CIF values (For Global Tenders).~~

The Priced Bid shall contain the prices along with the currency quoted and any other commercial information pertaining to the service offered.

6.0 Bid Form:

6.1 The bidder shall complete the Bid Form and the appropriate Price Schedule furnished in their Bid.

7.0 Bid Price:

7.1 Prices must be quoted by the Bidders online as per the price bid format available in OIL's E-Tender Portal under "Notes & Attachment" Tab. Prices must be quoted by the bidders as per the Price/Bidding format.

7.2 Prices quoted by the successful bidder must remain firm during its performance of the Contract and is not subject to variation on any account.

7.3 All duties (except customs duty which will be borne by the Company) and taxes (excluding GST) including Corporate Income Tax, Personal Tax, Assam Entry Tax etc.

and other Cess/levies payable by the successful bidder under the Contract for which this Bid Document is being issued, shall be included in the rates, prices and total Bid Price submitted by the bidder, and the evaluation and comparison of bids shall be made considering the quoted GST in the proforma. For example, personal taxes and/or any corporate taxes arising out of the profits on the contract as per rules of the country shall be borne by the bidder.

8.0 Currencies of bid and payment:

8.1 A bidder expecting to incur its expenditures in the performance of the Contract in more than one currency, and wishing to be paid accordingly, shall so indicate in the bid. In such a case, the bid shall be expressed in different currencies and the respective amounts in each currency shall together make up the total price.

8.2 Indian bidders too can submit their bids in any currency (including Indian Rupees) and receive payment in such currencies on par with foreign bidders. However, currency once quoted will not be allowed to be changed.

9.0 Documents establishing bidder's eligibility and qualifications:

9.1 These are listed in BID EVALUATION CRITERIA (BEC), PART-2 of the Bid document.

10.0 Bid Security: (Not applicable) . However Bid Security Declaration format (PROFORMA-D) to be submitted along with bid.

Note: Bank details of Oil India Limited may be required by Bank for issuance of Bank Guarantee (BG):

BANK DETAILS OF BENEFICIARY		
a	Bank Name	AXIS BANK
b	Branch Name	GUWAHATI
c	Branch Address	CHIMBER HOUSE, G.S.ROAD, DISPUR ASSAM
d	Banker Account No.	140010200027654
e	Type of Account	CURRENT ACCOUNT
f	IFSC Code	UTIB0000140
g	MICR Code	781211002
h	SWIFT Code	Axisinbb140
i	Contact No.	8876501401
j	Contact Person Name	Mr. Dibakar Ghaosh
k	Fax No.	Not available
l	Email Id	Guwahati.branchhead@axisbank.com

11.0 Exemption from submission of bid security: (Not applicable)

11.1 Central Govt. offices and Central Public Sector undertakings are exempted from submission of bid security .

11.2 Micro or Small Enterprises (MSE) bidders are exempted from submitting Bid Security. Categorization and various Criteria applicable to MSE bidders shall be guided by the Gazette Notification No. CG-DL-E-26062020-220191 dated 26.06.2020 issued by MINISTRY OF MICRO, SMALL AND MEDIUM ENTERPRISES. The existing enterprises registered under EM- Part-II or UAM till 30th June'2020 shall continue to be valid only for a period up to the 31st day of March, 2021.

11. 3 The bidder claiming as MSE status (MSE-General, MSE-SC/ST, MSE -Woman) against this tender has to submit the following documents for availing the benefits applicable to MSEs:

i. Udyam Registration Number (URN) with Udyam Registration Certificate(URC)

OR

ii. Proof of registration with District Industry Centers or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or Udyog Adhar registration or registration with any other body specified by Ministry of MSME

11.3.1 In case bidding MSE is owned by Schedule Caste or Schedule Tribe entrepreneur or Woman Entrepreneur, valid documentary evidence issued by the agency who has registered the bidder as MSE owned by SC/ST entrepreneur/ Woman Entrepreneurs should also be enclosed.

12.0 PERIOD OF VALIDITY OF BIDS :

12.1 Bids shall remain valid as per the requirement mentioned in forwarding letter from the date of closing of bid prescribed by the Company. Bids of shorter validity will be rejected as being non-responsive. If nothing is mentioned by the bidder in their bid about the bid validity, it will be presumed that the bid is valid for 90 days from Bid Closing Date.

12.2 In exceptional circumstances, the Company may solicit the Bidder's consent to an extension of the period of validity. The request and the response thereto shall be made in writing through Fax or e-mail.

Signing & submission of bids:

12.1 Signing of bids:

12.1.1 Bids are to be submitted online through OIL's E-procurement portal with digital signature. The bid and all attached documents should be digitally signed by the bidder using "Class 3" digital certificates with Organization's Name [e-commerce application (Certificate with personal verification and Organization Name)] as per Indian IT Act 2000 obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India before bid is uploaded. Digital Signature Certificates having Bidder's Name in the "Organization Name" field are only acceptable. Digital Signature Certificate having "Organization Name" field other than Bidder's Name shall be rejected summarily.

The bid including all uploaded documents shall be digitally signed by duly authorized representative of the bidder holding a Power of Attorney to bind the Bidder to the contract.

If any modifications are made to a document after attaching digital signature, the digital signature shall again be attached to such documents before uploading the same. The Power of Attorney in original shall be submitted by bidder as mentioned in Para 13.2 below.

In case the digital signature is not of “Class-3” with organization name, the bid will be rejected. Bidder is responsible for ensuring the validity of digital signature and its proper usage by their employees.

12.1.2 The original and all copies of the bid shall be typed or written in indelible inks. Since bids are to be submitted ONLINE with digital signature, manual signature is NOT relevant. The letter of authorization (as per Proforma-H) shall be indicated by written Power of Attorney accompanying the Bid.

12.1.3 Any physical documents submitted by bidders shall contain no interlineations, white fluid erasures or overwriting except as necessary to correct errors made by the Bidder, in which case such correction shall be initialed by the person or persons who has/have digitally signed the Bid.

12.1.4 Any Bid, which is incomplete, ambiguous, or not in compliance with the Bidding process shall be rejected.

12.2 **Submission of bids:**

The tender is processed under single stage - single bid system. Bidder shall submit the Technical bid and Priced bid along with all the Annexures and Proforma (wherever applicable) and copies of documents in electronic form through OIL’s e-procurement portal within the Bid Closing Date & Time stipulated in the e-tender. For submission of Bids online at OIL’s E-Tender Portal, detailed instructions is available in “User Manual” available in OIL’s E-Tender Portal. Guidelines for bid submission are also provided in the “Forwarding Letter”. The Technical Bid is to be submitted as per Terms of Reference/Technical Specifications of the bid document and Priced Bid as per the Price Schedule. The Technical Bid should be uploaded in the “Technical Attachment” Tab Page only. Prices to be quoted as per Proforma-B should be uploaded as Attachment just in the attachment link under “Notes & Attachments” Tab under General Data in the e-portal. No price should be given in the “Technical Attachment”, otherwise bid shall be rejected. The priced bid should not be submitted in physical form and which shall not be considered. However, the following documents in one set should necessarily be submitted in physical form in sealed envelope superscribing the “IFB No., Brief Description of services and Bid Closing/Opening date & Time along with the bidder’s name and should be submitted to GM-Contracts, Oil India Ltd., Guwahati-781171 (Assam) on or before 12.45 Hrs (IST) on the bid closing date indicated in the IFB:

- ~~a) The Original Bid Security along with 1(one) copy~~
- b) Printed catalogue and literature if called for in the bid document.
- c) Power of Attorney for signing of the bid digitally.
- d) Any other document required to be submitted in original as per bid document requirement.

Documents sent through E-mail/Fax/Telephonic method will not be considered.

- 12.2.1 All the conditions of the contract to be made with the successful bidder are given in various Sections of the Bid Document. Bidders are requested to state their non-compliance to each clause as per Proforma-D of the bid document and the same should be uploaded along with the Technical Bid.
- 12.2.2 Timely delivery of the documents in physical form as stated in Para 13.2 above is the responsibility of the bidder. Bidders should send the same through Registered Post or by Courier Services or by hand delivery to the Officer in Charge of the particular tender before the Bid Closing Date and Time. Company shall not be responsible for any postal delay/transit loss.
- 12.2.3 Bids received through the e-procurement portal shall only be accepted. Bids received in any other form shall not be accepted.
- 13.0 Indian agent/representative/retainer/associate Foreign bidders shall clearly indicate in their bids whether they have an Agent/Representative/Retainer/Associate in India. In the event the overseas bidder is having an Agent/Representative/Retainer/Associate in India, the bidder should furnish the name and address of their Agent/Representative/Retainer/Associate in India and clearly indicate nature and extent of services to be provided by such an Agent/Representative/Retainer/Associate in India and also stating in their bids whether the Agent/Representative/Retainer/Associate is authorized to receive any commission. The rate of the commission included in the quoted rates of bidder should be indicated which would be payable to Agent/Representative/Retainer/Associate in non-convertible Indian currency according to Import Trade Regulation of India. Unless otherwise specified, it will be assumed that agency commission is not involved in the particular bid.

Further, overseas bidders shall submit their bids directly and not through their Agent/Representative/Retainer/Associate in India. Bid submitted by Indian Agent/Representative/Retainer/Associate on behalf of their foreign principals will not be considered and will be rejected straightway. Moreover, one Indian Agent/Representative/Retainer/Associate cannot represent more than one foreign bidder against the IFB.

The Indian Agent/Representative/Retainer/Associate will not be permitted to submit Performance Security on behalf of their foreign principals and also the Indian Agent/Representative/Retainer/Associate will not be allowed to execute the contract and receive payment against bid submitted by their foreign principals. Such bids shall be rejected straightway.

14.0 Deadline for submission of bids:

- 14.1 Bids should be submitted online as per the online tender submission deadline. Bidders will not be permitted by System to make any changes in their bid/quote after the bid submission deadline is reached. Bidders are requested to take note of this and arrange to

submit their bids within the submission deadline to avoid last minute rush/network problems.

14.2 No bid can be submitted after the submission dead line is reached. The system time displayed on the e-procurement web page shall decide the submission dead line.

14.3 The documents in physical form as stated in Para 13.2 must be received by Company at the address specified in the "Forwarding Letter" on or before 12.45 Hrs(IST) on the Bid Closing Date mentioned in the "Forwarding Letter". Timely delivery of the same at the address mentioned in the Forwarding Letter is the responsibility of the Bidders.

15.0 Late Bids:

15.1 Bidders are advised in their own interest to ensure that their bids are uploaded in system much before the closing date and time of the bid. The documents in physical form if received by the Company after the deadline for submission prescribed by the Company shall be rejected and shall be returned to the Bidders in unopened condition immediately.

16.0 Modification and withdrawal of bids

16.1 The Bidder after submission of Bid may modify or withdraw its Bid prior to Bid Closing Date & Time in the e-portal using Digital Signature by the person or persons who has/have digitally signed the Bid. Withdrawal or modification of bid through physical correspondence shall not be considered and accepted.

16.2 No Bid can be modified or withdrawn subsequent to the deadline for submission of Bids.

16.3 No Bid can be withdrawn in the interval between the deadline for submission of Bids and the expiry of the period of Bid Validity specified by the Bidder on the Bid Form. Withdrawal of a Bid during this interval shall result in the Bidder's debarment from participation in future tenders of OIL.

17.0 Extension of bid submission date

17.1 Normally no request for extension of Bid Closing Date & Time will be entertained. However, OIL at its discretion, may extend the Bid Closing Date and/or Time due to any reasons.

18.0 Bid opening and evaluation

18.1 Company will open the Technical Bids, including submission made pursuant to clause 15.0, in presence of Bidder's representatives who choose to attend at the date, time and place mentioned in the Forwarding Letter. However, an authorisation letter (as per Proforma-I) from the Bidder must be produced by the Bidder's representative at the time of Bid Opening. Unless this Letter is presented, the representative will not be allowed to attend the Bid Opening. The Bidder's representatives who are allowed to attend the Bid Opening shall sign a register evidencing their attendance. Only one representative against each Bid will be allowed to attend. In technical bid opening, only "Technical Attachment"

will be opened. Bidders therefore should ensure that technical bid is uploaded in the “Technical Attachment” Tab Page only in the E-portal.

18.2 In case of any unscheduled holiday or Bandh on the Bid Opening Date, the Bids will be opened on the next full working day. Accordingly, Bid Closing Date / time will get extended up to the next working day and time.

18.3 Bids which have been withdrawn pursuant to clause 17.0 shall not be opened. Company will examine bids to determine whether they are complete, whether requisite Bid Securities have been furnished, whether documents have been digitally signed and whether the bids are generally in order.

18.4 At bid opening, Company will announce the Bidder's names, written notifications of bid modifications or withdrawal, if any, the presence of and such other details as the Company may consider appropriate.

18.5 Normally no clarifications shall be sought from the Bidders. However, for assisting in the evaluation of the bids especially on the issues where the Bidder confirms compliance in the evaluation and contradiction exists on the same issues due to lack of required supporting documents in the Bid (i.e. document is deficient or missing), or due to some statement at other place of the Bid (i.e. reconfirmation of confirmation) or vice versa, clarifications may be sought by OIL. In all the above situations, the Bidder will not be allowed to change the basic structure of the Bid already submitted by them and no change in the price or substance of the Bid shall be sought, offered or permitted.

18.6 Prior to the detailed evaluation, Company will determine the substantial responsiveness of each bid to the requirement of the Bid Documents. For purpose of these paragraphs, a substantially responsive bid is one, which conforms to all the terms and conditions of the Bid Document without material deviations or reservation. A material deviation or reservation is one which affects in any substantial way the scope, quality, or performance of work, or which limits in any substantial way, in-consistent way with the Bid Documents, the Company's right or the bidder's obligations under the contract, and the rectification of which deviation or reservation would affect unfairly the competitive position of other bidders presenting substantial responsive bids. The Company's determination of Bid's responsiveness is to be based on the contents of the Bid itself without recourse to extrinsic evidence.

18.7 A Bid determined as not substantially responsive will be rejected by the Company and may not subsequently be made responsive by the Bidder by correction of the non-conformity.

18.8 The Company may waive minor informality or nonconformity or irregularity in a Bid, which does not constitute a material deviation, provided such waiver, does not prejudice or affect the relative ranking of any Bidder.

19.0 Opening of priced bids

19.1 Company will open the Priced Bids of the techno-commercially qualified Bidders on a specific date in presence of representatives of the qualified bidders. The techno-commercially qualified Bidders will be intimated about the Priced Bid Opening Date &

Time in advance. In case of any unscheduled holiday or Bandh on the Priced Bid Opening Date, the Bids will be opened on the next working day.

19.2 The Company will examine the Price quoted by Bidders to determine whether they are complete, any computational errors have been made, the documents have been properly signed, and the bids are generally in order.

19.3 Arithmetical errors will be rectified on the following basis. If there is a discrepancy between the unit price and the total price (that is obtained by multiplying the unit price and quantity) the unit price shall prevail and the total price shall be corrected accordingly. If there is a discrepancy between words, and figures, the amount in words will prevail. If any Bidder does not accept the correction of the errors, their Bid will be rejected.

20.0 Conversion to single currency

While evaluating the bids, the closing rate (B.C. Selling Rate) of exchange declared by State Bank of India on the day prior to price bid opening will be taken into account for conversion of foreign currency into Indian Rupees. Where the time lag between the opening of the price bids and final decision exceeds three months, the rate of exchange declared by State Bank of India on the date prior to the date of final decision will be adopted for conversion.

21.0 Evaluation and comparison of bids

The Company will evaluate and compare the bids as per BID EVALUATION CRITERIA (BEC), PART-2 of the Bid Documents.

21.1 Discounts / rebates

21.1.1 Unconditional discounts/rebates, if any, given in the bid will be considered for evaluation.

21.1.2 Post bid or conditional discounts/rebates offered by any bidder shall not be considered for evaluation of bids. However, if the lowest bidder happens to be the final acceptable bidder for award of contract, and if they have offered any discounts/rebates, the contract shall be awarded after taking into account such discounts/rebates.

21.2 Loading of foreign exchange

There would be no loading of foreign exchange for deciding the inter-se-ranking of domestic bidders.

21.3 Exchange rate risk

Since Indian bidders are now permitted to quote in any currency and also receive payments in that currency, Company will not be compensating for any exchange rate fluctuations in respect of the services.

21.4 Repatriation of rupee cost

In respect of foreign parties rupee payments made on the basis of the accepted rupee component of their bid, would not be repatriable by them. A condition to this effect would be incorporated by the Company in the contract.

22.0 Contacting the company

22.1 Except as otherwise provided in Clause 19.0 above, no Bidder shall contact Company on any matter relating to its bid, from the time of the bid opening to the time the Contract is awarded except as required by Company vide sub-clause 19.5.

22.2 An effort by a Bidder to influence the Company in the Company's bid evaluation, bid comparison or Contract award decisions may result in the rejection of their bid.

23.0 Award of contract

23.1 Award criteria

23.1.1 The Company will award the Contract to the successful Bidder whose bid has been determined to be substantially responsive and has been determined as the lowest evaluated bid, provided further that the Bidder is determined to be qualified to perform the Contract satisfactorily.

24.0 Company's right to accept or reject any bid

Company reserves the right to accept or reject any or all bids and to annul the bidding process and reject all bids, at any time prior to award of contract, without thereby incurring any liability to the affected bidder, or bidders or any obligation to inform the affected bidder of the grounds for Company's action.

25.0 Notification of award

Prior to the expiry of the period of bid validity or extended validity, Company will notify the successful Bidder in writing by registered letter or by fax or E-mail (to be confirmed in writing by registered / couriered letter) that its Bid has been accepted.

25.1 The notification of award will constitute the formation of the Contract.

25.2 Upon the successful Bidder's furnishing of Performance Security pursuant to Clause 27.0 below, the Company will promptly notify each un-successful Bidder ~~and will discharge their Bid Security, pursuant to Clause 10.0 hereinabove.~~

26.0 Performance security:

Successful bidder has to submit Performance Security amount as mentioned in GCC clause no. 10.0 @ **3% of the total annualised contract value.**

27.0 Signing of contract

27.1 At the same time as the Company notifies the successful Bidder that its Bid has been accepted, the Company will either call the successful Bidder for signing of the agreement or send the Contract Form provided in the Bid Documents, along with the General & Special Conditions of Contract, Technical Specifications, Schedule of Rates incorporating all agreements agreed between the two parties.

27.2 The successful Bidder shall sign and date the contract and return it to the Company after receipt of LOA. Till the contract is signed, the LOA issued to the successful bidder shall remain binding amongst the two parties.

27.3 In the event of failure on the part of the successful Bidder to sign the contract, OIL reserves the right to terminate the LOA issued to the successful Bidder and the party shall be barred for a period of 2(two) years from the date of default.

(Signing of the Contract may be done at the place of award in presence of both parties)

28.0 Credit facility

Bidders should indicate clearly in the Bid about availability of any credit facility inclusive of Government to Government credits indicating the applicable terms and conditions of such credit.

29.0 Mobilization and advance payment

29.1 Request for advance payment shall not be normally considered. However, depending on the merit and at the discretion of the Company, advance against mobilization charge may be given at an interest rate of 1% above the prevailing Bank rate (CC rate) of SBI from the date of payment of the advance till recovery/refund.

29.2 Advance payment agreed to by the Company shall be paid only against submission of an acceptable bank guarantee whose value should be equivalent to the amount of advance plus the amount of interest covering the period of advance. Bank guarantee shall be valid for 2 months beyond completion of mobilization and the same may be invoked in the event of Contractor's failure to mobilize as per agreement.

29.3 In the event of any extension to the mobilization period, Contractor shall have to enhance the value of the bank guarantee to cover the interest for the extended period and also to extend the validity of bank guarantee accordingly.

30.0 Integrity pact: APPLICABLE for this tender

30.1 OIL shall be entering into an Integrity Pact with the Bidders as per format enclosed vide Proforma J of the Bid Document. The Integrity Pact has been duly signed digitally by OIL's competent signatory and uploaded in the OIL's e-portal. The Integrity Pact shall be returned by the bidder (along with the technical Bid) duly signed by the same signatory who signed the Bid i.e. who is duly authorized to sign the Bid. Uploading the Integrity Pact in the OIL's E-portal with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who has signed the bid. If any bidder refuses to sign Integrity Pact or declines to submit the Integrity Pact, their bid shall be rejected straightway.

30.2 Bidders may contact the Independent External Monitors for any matter relating to the IFB at the following addresses:

A. SHRI SUTANU BEHURIA, IAS (Retd.),

E-mail: sutanu2911@gmail.com

B. . SHRI RUDHRA GANGADHARAN, IAS (RETD.),
Ex-Secretary, Ministry of Agriculture
(e-mail id : rudhra.gangadharan@gmail.com)

C.SHRI OM PRAKASH SINGH, IPS (RETD.),
Former DGP, Uttar Pradesh
E-mail: Ops2020@rediffmail.com

31.0 Local conditions

It is imperative for each Bidder to be fully informed themselves of all Indian as well as local conditions, factors and legislation which may have any effect on the execution of the work covered under the Bidding Document. The bidders shall be deemed, prior to submitting their bids to have satisfied themselves of all the aspects covering the nature of the work as stipulated in the Bidding Document and obtain for themselves all necessary information as to the risks, contingencies and all other circumstances, which may influence or affect the various obligations under the Contract.

No request will be considered for clarifications from the Company (OIL) regarding such conditions, factors and legislation. It is understood and agreed that such conditions, factors and legislation have been properly investigated and considered by the Bidders while submitting the Bids. Failure to do so shall not relieve the Bidders from responsibility to estimate properly the cost of performing the work within the provided timeframe. Company (OIL) will assume no responsibility for any understandings or representations concerning conditions made by any of their officers prior to award of the Contract. Company (OIL) shall not permit any Changes to the time schedule of the Contract or any financial adjustments arising from the Bidder's lack of knowledge and its effect on the cost of execution of the Contract.

32.0 Specifications

Before submission of Bids, Bidders are requested to make themselves fully conversant with all Conditions of the Bid Document and other relevant information related to the works/services to be executed under the contract.

33.0 Purchase preference policy (linked with Local Content) (PP-LC) notified vide letter no. O-20013/2/2017-FP-PNG dated 07.10.2019 of MoPNG.

33.1 In case a bidder is eligible to seek benefits under PP-LC policy as well as Public Procurement Policy for MSEs - Order 2012, then the bidders should categorically seek benefits against only one of the two policies i.e. either PP-LC or MSE policy. If a bidder seeks free of cost tender document under the MSE policy, then it shall be considered that the bidder has sought benefit against the MSE policy and this option once exercised cannot be modified subsequently.

33.2 Bidders seeking Purchase preference (linked with local content) (PP-LC) Amended shall be required to meet / exceed the target of Local Content (LC) of %

33.3 Such bidders shall furnish following undertaking on its letter head along with their techno-commercial bid. The undertaking shall become a part of the contract.

“We _____ (Name of the bidder) undertake that we meet the mandatory minimum Local Content (LC) requirement i.e. _____ (to be filled as notified at Enclosure I of the policy) for claiming purchase preference linked with Local Contents under the Govt. policy against under tender no. _____. *The percentage of local content in the bid is _____%.*”

- 33.3.1 Above undertaking shall be supported by the following certificate from Statutory Auditor engaged by the bidder, on the letter head of such Statutory Auditor.

“We _____ the statutory auditor of M/s _____ (name of the bidder) hereby certify that M/s _____ (name of the bidder) meet the mandatory Local Content requirements of the Services i.e. _____ (to be filled by the work center as notified at Enclosure I of the policy) quoted vide offer No. _____ dated _____ against OIL tender No. _____ by M/s _____ (Name of the bidder). *The percentage of local content in the bid is _____%.*”

Note:

- a. In case of a foreign bidder, certificate (with regard to the fulfillment of minimum mandatory local content requirement) from Statutory Auditor or cost auditor of their own office or subsidiary in India giving the percentage of local content is also acceptable. In case office or subsidiary in India does not exist or Indian office/subsidiary is not required to appoint Statutory Auditors or cost auditors, certificate from a practicing Chartered Accountant in India or practicing cost accountant in India shall also be acceptable.
- b. In case of bidder(s) for whom Statutory Auditor is not required as per law required certificates shall be provided by a practicing Chartered Accountant.

- 33.3.2 At the bidding stage the bidder shall provide undertaking, certificate as per provisions under clause and 33.1 and shall upload along with their techno-commercial bid in the e-procurement portal.

Sample format for calculation of LC of goods may be seen in Enclosure-A. Bidders confirmation on LC shall be based on the calculation shown in this Enclosure. However, this enclosure shall not be required to be included in the bid or uploaded by the bidders in the e-procurement portal.

- 33.4 Eligible (techno-commercially qualified) LC bidder shall be granted a purchase preference of 10% i.e. where the evaluated price is within 10% of the evaluated lowest price of Non Local Content (NLC) L-1 bidder [if NLC is L-1 Bidder], other things being equal. Accordingly, purchase preference shall be granted to the eligible (techno-commercially qualified) LC bidder concerned, at the lowest valid i.e. NLC price bid.

- 33.4.1 Only those LC bidders whose bids are within 10% of the NLC L1 bid would be allowed an opportunity to match L1 bid. All the eligible LC bidders shall be asked to submit their confirmation to match their price in sealed envelopes. Envelopes of the bidders shall be opened and award for the prescribed quantity shall be made to the lowest evaluated TA/CA bidder among the eligible LC bidders. In case the lowest eligible LC bidder fails to match L1 price, the next eligible LC bidder will be awarded the prescribed quantity and so on. In case none of the eligible LC bidders matches the L1 bid, the actual bidder holding L1 price will secure the order.

33.5 Order for supply of 50% of the tendered quantity would be awarded to the lowest techno-commercially qualified LC bidder, subject to matching with valid NLC L1 price. The remaining will be awarded to L1 (i.e. NLC bidder). Prescribed 50% tendered quantity for LC bidders shall not be further sub-divided among eligible LC bidders.

33.5.1 However, if L1 bidder happens to be a LC bidder, the entire procurement value shall be awarded to such bidder.

33.5.2 When the tendered goods/services cannot be divided in the exact ratio of 50% / 50% then OIL reserve the right to award on lowest eligible PP-LC bidder for quantity not less than 50%, as may be dividable.

For example

In case tendered quantity is 3 (not divisible in the ratio of 50:50), PP-LC bidder shall get order for 2 nos. only and the rest will go to L-1 (NLC bidder).

OR

(Alternate clause applicable for cases where tendered quantity cannot be divided).

33.6 The tendered quantity is not splittable / non-dividable / cannot be procured from multiple sources. Hence, the entire procurement value shall be awarded to the lowest techno-commercially qualified LC bidder subject to matching with valid NLC L1 rates.

33.7 For the purpose of this policy, all terms used vide aforesaid policy shall be governed by the definitions specified at para 2 of the policy document notified by MoPNG vide letter No. O-20013/2/2017-FP-PNG dated 07.10.2019.

33.8 The successful bidder shall be obliged to fulfill the requirements of quality and delivery time in accordance with the provisions of the Purchase order/contract.

OIL shall have the right to satisfy itself of the production capability and product quality of the manufacturer.

33.9 **Determination of LC:**

33.9.1 LC of Services shall be calculated on the basis of the ratio of service cost of domestic component in service to the total cost of services.

33.9.2 The total cost of service shall be constituted of the cost spent for rendering of service, covering :

- a) Cost of component (material), which is used.
- b) Manpower and consultant cost, cost of working equipment/facility, and
- c) General service cost, excluding profit, company overhead cost, taxes and duties.

33.9.3 The criteria for determination of cost of local content in the service shall be as under:

- a) In the case of material being used to help the provision of service, based on country of origin.
- b) In the case of manpower and consultant based on INR component of the services contract.
- c) In the case of working equipment/facility, based on country of origin and
- d) In the case of general service cost, based on the criteria as mentioned in clauses a, b and c above.
- e) Indian flag vessels in operation as on date.

33.9.4 Determination of Local Content : The determination of local content of the working equipment/facility shall be based on the following provision.

Working equipment produced in the country is valued as 100% (one hundred percent) local content, working equipment produced abroad is valued as much as nil (0% percent) local content.

33.10 Calculation of LC and Reporting:

33.10.1 LC shall be calculated on the basis of verifiable data. In the case of data used in the calculation of LC being not verifiable, the value of LC of the said component shall be treated as nil.

33.10.2 Formats for the calculation of LC of services may be seen at Enclosure-III of the policy document.

33.11 Certification and Verification:

33.11.1 Bidder seeking Purchase Preference under the policy, shall be obliged to verify the LC of goods as follows:

33.11.1.1 At bidding stage:

a) *Local Component*

- i. *The bidder shall provide the percentage of Local contents in the bid as per provisions under clause 33.9*
- ii. *Bidder must have LC in excess of the specified requirement*

b) *Undertaking by the bidder*

- i. *The bidder shall submit an undertaking as per clause no. 33.3.2 from the authorized signatory having the Power of Attorney alongwith the techno-commercial bid stating the manufacturer meets the mandatory minimum LC requirement and such undertaking shall become a part of the contract.*
- ii. *The undertaking submitted by the bidder shall be supported by a certificate from the statutory auditor or cost auditor of the company (in case of companies) or from a practicing cost accountant or practicing chartered accountant (in respect of other than companies) giving the percentage of local content as per clause no. 33.2*
- iii. *However, in case of a foreign bidder, certificate (with regard to the fulfillment of minimum mandatory local content requirement) from Statutory Auditor or cost auditor of their own office or subsidiary in India giving the percentage of local content is also acceptable. In case office or subsidiary in India does not exist or Indian office/subsidiary is not required to appoint Statutory Auditors or cost auditors, certificate from a practicing Chartered Accountant in India or practicing cost accountant in India shall also be acceptable.*

33.11.1.2 After Contract Award

- a) *The bidder shall submit an undertaking from the authorised signatory of bidder having the Power of Attorney alongwith the bid stating the bidder meets the mandatory minimum LC requirement and such undertaking shall become a part of the contract.*

b) (applicable in In cases of procurement for a value in excess of Rs 10 crores)

The undertaking submitted by the bidder shall be supported by a certificate from the statutory auditor or cost auditor of the company (in case of companies) or from a practicing cost accountant or practicing chartered accountant (in respect of other than companies) giving the percentage of local content.

However, in case of foreign bidder, certificate from the statutory auditor or cost auditor of their own office or subsidiary in India giving the percentage of local content is also acceptable. In case office or subsidiary in India does not exist or Indian office/subsidiary is not required to appoint statutory auditor or cost auditor, certificate from practicing cost accountant in India or practicing chartered accountant in India giving the percentage of local content is also acceptable.

33.11.2 Each supplier shall provide the necessary local content documentation to the statutory auditor, which shall review and determine the local content requirements have been met and issue of local content certificate to that effect on behalf of OIL, stating the percentage of local content in the good or service measured. The Auditor shall keep all necessary information obtained from suppliers for measurement of Local Content confidential.

33.11.3 The Local Content certificate shall be submitted along with each invoice raised. However, the % of local content may vary with invoice while maintaining the overall % of Local Content for the total work/purchase of the pro-rata Local Content requirement. In case, it is not satisfied cumulatively in the invoices raised up to that stage, the supplier shall indicate how the local content requirement would be met in the subsequent stages.

33.11.4 Where currency quoted by the bidder is other than Indian Rupee then the bidder claiming benefits under PP-LC shall consider exchange rate prevailing on the date of notice inviting tender (NIT) for the calculation of Local Content.

33.11.5 OIL shall have the authority to audit as well as witness production processes to certify the achievement of the requisite local content.

33.12 **Sanctions:**

33.12.1 OIL shall impose sanction on bidder not fulfilling LC of goods/services in accordance with the value mentioned in certificate of LC.

33.12.2 The sanctions may be in the form of written warning, financial penalty and blacklisting.

33.12.3 If the bidder does not fulfill his obligation after the expiration of the period specified in such warning, OIL shall initiate action for blacklisting such bidder/ successful bidder.

33.12.4 A bidder who has been awarded the contract after availing Purchase Preference is found to have violated the LC provision, in the execution of the procurement contract of goods and/or services shall be subject to financial penalty over and above the PBG value prescribed in the contract and shall not be more than an amount equal to 10% of the Contract Price.

In pursuance of the clause No. 34.11.4 above, towards fulfillment of conditions pertaining to Local Contents in accordance with the value mentioned in the certificate of LC, the bidder shall have to submit additional Bank Guarantee (format attached at Annexure-XI) equivalent to the amount of PBG.

BID REJECTION CRITERIA(BRC) / BID EVALUATION CRITERIA (BEC)

The bid shall conform generally to the specifications and terms and conditions given in the Bidding Documents. Bids will be rejected in case material and services offered do not conform to the required parameters stipulated in the technical specifications. Notwithstanding the general conformity of the bid to the stipulated specifications, the following requirements will have to be particularly met by the Bidders without which the same will be considered as non-responsive and rejected. All the documents related to BEC/BRC shall be submitted along with the Techno-Commercial Bid.

1.0 Financial capability: Bidders must have:

(A) Annual financial turnover as per Audited Annual Reports in any of the preceding three (3) financial years should be at least **₹ 23,50,468.00**

FOR CONSORTIUM:

At least one member of the consortium to meet the above criteria of 50% turnover. The other members of consortium should meet minimum 25% turnover requirement.

(B) Net Worth should be positive for the preceding financial year.

(C) For proof of Annual Turnover & Net worth any one of the following document must be submitted along with the bid: -

i) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth

OR

ii) Audited Balance Sheet along with Profit & Loss account.

NOTE: -Considering the time required for preparation of Financial Statements, if the last date of preceding financial/ accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial / accounting year are not available with the bidder, then the financial turnover of the previous three financial / accounting years excluding the preceding financial / accounting year will be considered. In such cases, the Net worth of the previous financial/ accounting year excluding the preceding financial/ accounting year will be considered. However, the bidder has to submit an affidavit/ undertaking certifying that the balance sheet/ Financial Statements for the financial year 2020-2021 (or as the case may be) has actually not been audited so far.

For proof of Annual Turnover & Net worth any one of the following document must be submitted along with the bid: -

i) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth. ***In addition to membership number & Firm Registration Number, UDIN is also to be specified in the certificate of Turnover & Net worth issued by the CA.***

OR

ii) Audited Balance Sheet along with Profit & Loss account.

(c) In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government,

their certificates may be accepted even though FRN (Firm Registration Number) is not available. However, bidder needs to provide documentary evidence for the same.

2.0 Experience: Bidders must have:

2.1 Experience of having successfully completed similar works in previous 7(seven) years to be reckoned from the original bid closing date should be the following:

Similar works shall mean-

" Construction of API Crude Oil/Petroleum Product/Gas transportation welded pipe lines of minimum 8.625 inch OD in Central Govt./State Govt./Public Sector Undertaking/State Govt. Enterprise/any E&P or Midstream or Downstream Oil and Gas Company, conforming to ASME B B31.4/ 31.8 " with PSUs/Central Govt./ State Govt. Organizations//reputed private sector organisations in previous 7 years to be reckoned from the original bid closing date and should be of the following :

(i) Experience of at least 1(one) similar work of at least . Rs.39,17,500.00.

2.2 In case of tenders for Annual rate contracts / Maintenance and Service contracts, if the prospective bidder is executing rate / maintenance /service contract which is still running and the contract value / quantity executed prior to due date of bid submission is equal to or more than the minimum prescribed value in the BEC such experience will also be taken in to consideration provided that the bidder has submitted satisfactory work / supply / service execution certificate issued by end user.

2.3 A job executed by a bidder for its own organization / subsidiary cannot be considered as experience for the purpose of meeting BEC.

2.4 Documentary proof must be furnished in support of the experience by way of purchase order / work order / contract document along with completion certificate from the organization to whom such services have been rendered.

3.0 Deviation to the following provision of the tender document shall make the bid liable for rejection:

- i. Firm price
- ii. EMD / Bid Bond
- iii. Scope of work
- iv. Specifications
- v. Price Schedule
- vi. Delivery / Completion Schedule
- vii. Period of Validity of Bid
- viii. Liquidated Damages
- ix. Performance Bank Guarantee / Security deposit
- x. Guarantee of material / work
- xi. Arbitration / Resolution of Dispute
- xii. Force Majeure
- xiii. Applicable Laws
- xiv. Integrity Pact, if applicable
- xv. Any other condition specifically mentioned in the tender documents elsewhere that non-compliance of the clause lead to rejection of the bid.

4. COMMERCIAL:

- 4.1. Bidder shall submit the offer under Single Stage single bid (Composite) system.
- 4.2. The Technical Bid should not have any price indication.
- 4.3. Bidder shall furnish Bid Security as referred in Relevant Section of the Bid document so as to reach the Company (i.e. OIL) before due date of closing. Any bid for which bid security is not received before due Date of Bid Closing will be rejected.
- 4.4 Validity of the bid shall be minimum 90 days. Bids with lesser validity will be rejected.
- 4.5. Any bid received in the form of Telex/Cable/Fax/E-mail/ Telephone call will not be accepted.
- 4.6 Bidders must quote clearly and strictly in accordance with the price schedule outlined in relevant section of Bidding Documents; otherwise the bid will be rejected.
- 4.7. Any bid containing false statement will be rejected.
- 4.8. The Bid Documents are not transferable. Bids made by parties who have not purchased the Bid Documents from the Company will be rejected.
- 4.9. Any Bid received by the Company after the deadline for submission of bids prescribed by the Company will be rejected.
- 4.10. Price quoted by the successful Bidder must be firm during the performance of the Contract and not subject to variation on any account. A bid submitted with an adjustable price will be treated as non-responsive and rejected.
- 4.11 The following Clauses with all its sub-clauses should be agreed in toto, failing which the bid will be rejected. To this effect Bidder shall submit an undertaking along with the Technical Bid.
 - a) Performance Security Clause
 - b) Force Majeure Clause
 - c) Termination Clause
 - d) Settlement of disputes Clause
 - e) Liquidated Damages Clause.
 - f) Acceptance of Jurisdiction and applicable law.
 - g) Tax liabilities clause.
 - h) Insurance clause.
 - i) With holding clause.
 - j) Liability clause.
 - k) Set off clause

5. BID EVALUATION CRITERIA (BEC):

- 5.1. The bids conforming to the technical specifications, terms and conditions stipulated in the bid documents and considered to be responsive after subjecting to the Bid Rejection Criteria will be considered for further evaluation as per the Bid Evaluation Criteria.
- 5.2. To ascertain the inter-se-ranking, the comparison of the responsive bids will be made on the basis of total cost of various works envisaged under the contract.
- 5.3. In case more than one bidder emerges as lowest bidder due to equal rate quoted by the bidder, then the lowest bidder will be decided by draw of lots. Company's decision in this regard is final and binding to all bidders
- 5.4. Any discount/rebates offered shall not be considered for evaluation of bids. However, if the lowest bidder happens to be the final acceptable bidder for award of contract and if they have offered any discount/rebate the contract shall be awarded after taking into consideration such discount/rebate after negotiation or otherwise.
- 5.5 Original Bid closing date will be considered for evaluation of BRC criteria even in case of any extension of the original Bid Closing Date.

6.0 OTHER INFORMATION /DOCUMENTS:

Bidders must furnish the following information with relevant documents wherever necessary:

1. NAME OF FIRM
2. DETAIL POSTAL ADDRESS
3. TELEPHONE NO.
4. MOBILE NO.
5. E-MAIL
6. FAX NO.
7. CONTACT PERSON
8. CONTACT PERSON'S CONTACT NO.
9. TAX EXEMPTION CERTIFICATE NO. (Attested copy required)
10. PAN NO. (Attested copy required)
11. BANK ACCOUNT NO.
12. BANK ACCOUNT TYPE.
13. BANK NAME
14. BANK ADDRESS
15. P.F.CODE NO. (Attested copy required)
(Or a declaration by the applicant that provisions of Provident Fund Act is not applicable to them.
In case the P.F. is required to be deposited later on, the same will be deposited by the bidder (applicant).
16. VENDOR NO. (IF AVAILABLE)
- 17) Solvency Certificate from Bank
- 18) GSTN NO. (Attested copy required)
- 19) ESI Registration certificate.
(Or a declaration by the applicant that provisions of Provident Fund Act is not applicable to them.
In case the P.F. is required to be deposited later on, the same will be deposited by the bidder (applicant).

7.0) The successful bidder /contractor shall undertake to indemnify the company against all claims which may arise under the under noted Acts during signing of the contract:

- a) The FACTORY Act - 1948
- b) The Minimum Wages Act 1948
- c) The Workman's compensation Act 1923
- d) The payment of wages Act 1963
- e) The payment of Bonus Act 1965
- f) The Contract Labour (Regulation and Abolition) Act 1970 and the rules framed thereunder.
- g) Employees Pension Scheme 1995.
- h) Interstate Migrant (regulation of Employment and Condition of Service) Act 1979
- i) The Employees Provident Fund and Miscellaneous Provisions Act 1952
- j) AGST Act/VAT
- k) GST Act
- l) THE OCCUPATIONAL SAFETY, HEALTH AND WORKING CONDITIONS CODE, 2020

Non Furnishing of the above information may be liable for rejection of the offer.

8.0 GENERAL:

a) In case bidder takes exception to any clause of Tender Document not covered under BEC/BRC, then the Company has the discretion to load or reject the offer on account of such exception if the bidder does not withdraw/modify the deviation when/as advised by the Company. The loading so done by the Company will be final and binding on the Bidders. No deviation will however, be accepted in the clauses covered under BRC.

- b) To ascertain the substantial responsiveness of the bid the Company reserves the right to ask the Bidder for clarification in respect of clauses covered under BRC also such clarification fulfilling the BRC clauses must be received on or before ten days from the date of clarification sought by the Company, failing which the bid will be summarily rejected.
- c) In case of any of the clauses in the BRC contradict with other clauses of Bid Document elsewhere, then the clauses in the BRC shall prevail.
- d) Any exceptions/deviations to the tender and applicable statutory duties and levies must be spelt out by bidder in their Techno-Commercial bid only.
- e) The original copy of documents [furnished by bidders(s)] shall have to be produced by bidder(s) to OIL as and when asked for.
- f) In case, if L-1 bidder happens to be more than one, contract will be awarded on the basis of draw of lots.

ANNEXURE-AA:**CERTIFICATE OF ANNUAL TURNOVER & NETWORTH**

(To be issued by practicing Chartered/Cost Accountant Firm
on their Letter Head)

TO WHOM IT MAY CONCERN

This is to certify that the following financial positions extracted from the audited financial statement of M/s_____ (Name of the bidder) for the last three(3) completed accounting years up to_____ (as the case may be) are correct.

YEAR	TURNOVER(Rs.)	NETWORTH(Rs.)

Place:

Date:

Seal:

Membership Code and Registration No.

Signature

PART-3, SECTION-I
GENERAL CONDITIONS OF CONTRACT (GCC)

OIL INDIA LIMITED
(A Government of India Enterprise)
CONTRACTS SECTION, PHQ
P.O. Udayan Vihar – 781171, Guwahati, ASSAM

DESCRIPTION OF WORK/SERVICES:-

Hiring services for restoration of exposed sections of NBPL and GSPL at River Dimdima by laying new section of NBPL (14"OD) and GSPL (8.625" OD) underneath the bed of River Dimdima for a length of 250 meters (approx.) and subsequent hook up with the trunk pipeline including laying of OFC duct and embankment protection.

GENERAL CONDITIONS OF CONTRACT

1.0 APPLICABILITY, DEFINITION & INTERPRETATION

1.1 Applicability

All clauses in the General Conditions of Contract [GCC] shall apply to all transactions except as otherwise stated in the Special Conditions of Contract [SCC] and/or BEC/BRC. Furthermore, in the event if there is any conflict between the Principal text of the Agreement and the Appendixes, the Principal text will prevail.

1.2 Definition & Interpretation

In the contract (as hereinafter defined) the following words and expressions shall have the meaning hereby assigned to them except where the context otherwise requires:

1.2.1 COMPANY/OIL/Operator:

Shall mean Oil India Limited [OIL] a public sector undertaking, incorporated under COMPANY's Act 1956 having its registered office at Duliajan-786602, Assam, India and includes its successor and permitted assigns.

1.2.2 CONTRACTOR:

Shall mean the person or persons, firm or COMPANY or corporation incorporated in India or abroad, who has been awarded with the contract and includes contractor's legal representatives, his successors and permitted assigns.

1.2.3 Contract:

Shall mean a written agreement between the COMPANY and the CONTRACTOR for execution of the services/works including all contract documents and subsequent amendments, if any.

1.2.4 Site:

Shall mean the place in which the operations/services are to be carried out or places approved by OIL for the purposes of the CONTRACT together with any other places designated in the CONTRACT as forming part of the site.

1.2.5 COMPANY's Site Representative/Engineer:

Shall mean the person or the persons appointed by the COMPANY from time to time to act on its behalf at the site for overall co-ordination, supervision and project management at site.

1.2.6 Sub-Contract:

Shall mean order/contract placed by the CONTRACTOR for any portion of the CONTRACT or work sublet with necessary written consent of COMPANY on third party. Such sub-letting shall not relieve the CONTRACTOR from any obligation, duty or responsibility under the CONTRACT.

1.2.7 Sub-Contractor:

Shall mean any person or firm or COMPANY (other than CONTRACTOR) to whom any part of the work has been entrusted by CONTRACTOR, with written consent of OIL or the persons appointed by OIL, successors and permitted assigns of such persons, firm or COMPANY).

1.2.8 Contractor's Representative:

Shall mean such person/or persons duly appointed representative at the site and base as the CONTRACTOR may designate in writing to the COMPANY as having authority to act for the CONTRACTOR in matters affecting the work and to provide the requisite services.

1.2.9 Contract Price/Value:

Shall mean the sum accepted or the sum calculated in accordance with the rates accepted in tender and/or the contract rates as payable to the CONTRACTOR for the entire execution and completion of the services/works, including amendments/modification/change order issued by the COMPANY.

1.2.10 Firm price:

The prices will remain unchanged, except for statutory changes, during currency of the CONTRACT unless specifically agreed to in writing by COMPANY.

1.2.11 Service/Works/Operations:

Shall mean and include all items and things to be supplied/done and all work/Service to be performed by the CONTRACTOR as specified in the Scope of Work under this CONTRACT and shall also include all extra, additional, altered or substituted works/services as required for the purpose of successful execution of the Contract.

1.2.12 Equipment/Materials/Goods:

Shall mean and include any equipment, machinery, instruments, stores, goods which CONTRACTOR is required to provide to the COMPANY for/under the CONTRACT and amendments thereto.

1.2.13 Drawings:

Shall mean and include all Engineering sketches, general arrangements/ layout drawings, sectional plans, all elevations, photographs, etc. related to the CONTRACT together with modification and revision thereto.

1.2.14 Specifications:

Means and includes all technical specifications, provision attached and referred to in the tender/contract document regarding method and manner of performing the services and qualities of the service/materials to be provided under the contract and also as modified by the COMPANY/its site representative during the execution of contract in the best interest of service.

1.2.15 Engineer In-charge (EIC):

Shall mean the person designated from time to time by the COMPANY and shall include those who are expressly authorized by the COMPANY to act for and on its behalf for operation of the contract.

1.2.16 Inspectors:

Shall mean any person or outside Agency nominated by COMPANY to inspect equipment, materials and services, if any, in the CONTRACT (stage wise as well as final) as per the terms of the CONTRACT.

1.2.17 Tests:

Shall mean such process or processes to be carried out by the CONTRACTOR as are prescribed in the CONTRACT, considered necessary by the COMPANY or their representative to ascertain quality, workmanship, performance and efficiency of equipment or services thereof.

1.2.18 Approval:

Shall mean and include the written consent duly signed by COMPANY or their authorized official in respect of all documents, drawings or other particulars in relation to the CONTRACT.

1.2.19 Day:

Shall mean a calendar day of twenty –four (24) consecutive hours beginning at 00:00 hours with reference to local time at the site.

1.2.20 Month:

Shall mean a calendar month as per Gregorian calendar.

1.2.21 Year:

Shall mean calendar year as per Gregorian calendar.

1.2.22 Working day:

Means any day which is not declared to be holiday by the COMPANY.

1.2.23 Bid/offer:

Shall mean the proposal/Offer along with supporting documents submitted by the bidder in response to the tender or enquiry in accordance with the terms of Tender or Enquiry, for consideration by COMPANY, prior to award of contract.

1.2.24 Guarantee:

Shall mean the period and other conditions governing the warranty/guarantee of the services as provided in the CONTRACT.

1.2.25 Mobilization:

Shall mean rendering the equipment fully manned and equipped as per CONTRACT and ready to begin work at site designated by the COMPANY and accepted by the COMPANY after inspection.

1.2.26 De-mobilization:

Shall mean the removal of all items forming part of the mobilization from the site of the COMPANY and inspection and acceptance thereafter by the COMPANY including compliance of requirement in relation to re-export of imported equipment/materials under concessional duty scheme in accordance with relevant notification from Customs Authorities.

1.2.27 Willful Misconduct:

Shall mean intentional disregard of good and prudent standards of performance or proper conduct under the Contract with knowledge that it is likely to result in any injury to any person or persons or loss or damage of property of the Company or Third Party.

1.2.28 Gross Negligence:

Shall mean any act or failure to act (whether sole, joint or concurrent) by a person or entity which was intended to cause, or which was in reckless disregard of or unjustifiable indifference to, avoidable and harmful consequences such person or entity knew, or should have known, would result from such act or failure to act. Notwithstanding the foregoing, Gross negligence shall not include any action taken in good faith for the safeguard of life or property.

1.2.29 Criminal Negligence:

Shall mean that the crime happened negligently, there was duty of care upon the Person but inadvertently due to his negligence, the duty was breached, which causes harm to the people in the form of death or serious injury.

1.2.30 GST Legislations:

‘GST legislations’ means ‘any or all of the following legislations as may be applicable to the CONTRACTOR and OIL:

- (A) The Central Goods & Services Tax Act, 2017;
- (B) The Integrated Goods & Services Act, 2017;
- (C) The Union Territory Goods & Services Tax Act, 2017;
- (D) The respective State Goods & Service Tax Acts’
- (E) The Goods and Services (Compensation to States) Act, 2017

- (F) The Customs Act and the Customs Tariff Act.
- (G) Any other applicable Act related to GST

2.0 CONTRACT DOCUMENT:

- 2.1 **Governing language:** The governing language for the CONTRACT shall be English. All CONTRACT documents and all correspondence and communication to be given and all other documentation to be prepared and supplied under the CONTRACT shall be written in English and the CONTRACT shall be construed and interpreted in accordance with English language.
- 2.2 **Entire Agreement:** The CONTRACT constitutes the entire agreement between OIL and the CONTRACTOR with respect to the subject matter of the CONTRACT and supersedes all communication, negotiations and agreement (whether written or oral) of the parties with respect thereto made prior to the date of this agreement, unless such communication(s) expressly forms part of the contract or included by reference.
- 2.3 **Amendment in CONTRACT:** No Amendment of the Contract shall be valid unless it is in writing, is dated, expressly refers to the Contract, and is signed by a duly authorized representative of each party thereto. OIL shall not be bound by any printed conditions, provisions in the CONTRACTOR's BID, forms of acknowledgement of CONTRACT, invoice and other documents which purport to impose any condition at variance with or supplement to CONTRACT.

3.0 WAIVERS AND AMENDMENTS:

- 3.1 **Waivers:** It is fully understood and agreed that none of the terms and conditions of this contract shall be deemed waived by either party unless such waiver is executed in writing only by the duly authorized representatives of both the parties. The failure of either party to execute any right shall not act as a waiver of such right by such party.
- 3.2 **Change Program:** It is agreed that CONTRACTOR shall carry out work in accordance with the completion program (e.g. Drilling Programme) to be furnished by the COMPANY, which may be changed from time to time by reasonable modifications in the program as COMPANY sees fit. COMPANY's instruction in this regard shall be final and binding.

4.0 CONTRACT TIMELINE:

- 4.1 **Effective Date of Contract:**

The contract shall become effective as of the date COMPANY notifies the CONTRACTOR in writing that it has been awarded the contract. This date of issuance of Letter of Award (LOA) by the COMPANY will be the effective date of contract. All terms and conditions of the contract shall come into force with the date of issuance of LOA.
- 4.2 **Date of Commencement of Operation:**

The date on which the mobilization is completed in all respects and CONTRACTOR is ready to commence operation as per the contract provision [Certified by the COMPANY's representative] will be treated as the date of Commencement of Operation.

4.3 Duration of the contract:

The contract shall be valid for a period as defined in the LOA and Special Conditions of Contract [SCC].

5.0 SCOPE OF WORK/CONTRACT:

Scope of the CONTRACT shall be as defined in the CONTRACT, specifications, drawings and Appendices.

6.0 GENERAL OBLIGATION OF CONTRACTOR:

CONTRACTOR shall, in accordance with and subject to the terms and conditions of this Contract:

6.1 Perform the work described in the Terms of Reference/Scope of Work. The CONTRACTOR shall execute the work with professional competence and in an efficient and workman like manner.

6.2 Except as otherwise provided in the Terms of Reference and the special Conditions of the contract, employ all labours/personnel as required to perform the work.

6.3 Perform all other obligations, work and services which are required by the terms of this contract or which reasonably can be implied from such terms as being necessary for the successful and timely completion of the work.

6.4 Comply with all applicable statutory obligations specified in the contract.

6.5 CONTRACTOR shall be deemed to have satisfied himself before submitting their bid as to the correctness and sufficiency of its bid for the services required and of the rates and prices quoted, which rates and prices shall, except insofar as otherwise provided, cover all its obligations under the contract.

6.6 CONTRACTOR shall be deemed, prior to submitting their bids, to have satisfied themselves about the weather conditions, working culture in the area, socio-political environment, safety & security aspects, law & order situation and law of the land, and obtain for themselves all necessary information as to the risks, contingencies and all other circumstances, which may influence or affect the various obligations under the Contract.

6.7 CONTRACTOR shall give or provide all necessary supervision during the performance of the services and as long thereafter within the warranty period as COMPANY may consider necessary for the proper fulfilling of CONTRACTOR's obligations under the contract.

7.0 GENERAL OBLIGATION OF COMPANY:

COMPANY shall, in accordance with and subject to the terms and conditions of this contract:

7.1 Pay CONTRACTOR in accordance with terms and conditions of the contract.

7.2 Allow CONTRACTOR access, subject to normal security and safety procedures, to all areas as required for orderly performance of the work as specified in the Scope of Works of the contract or work connected therewith.

7.3 Perform all other obligations required of COMPANY by the terms of this contract.

8.0 DUTIES AND POWER/AUTHORITY:

8.1 OIL's site representative/engineer:

The duties and authorities of OIL's site representative/engineer are to act on behalf of OIL for:

- (a) Overall supervision, co-ordination and Project Management at site.
- (b) Proper and optimum utilization of equipment and services.
- (c) Monitoring of performance and progress
- (d) Commenting/countersigning on reports made by the CONTRACTOR's representative at site in respect of works, receipts, consumption etc. after satisfying himself with the facts of the respective cases.
- (e) He shall have the authority, but not obligation at all times and any time to inspect/test/examine/verify any equipment machinery, instruments, tools, materials, personnel, procedures and reports etc. directly or indirectly pertaining to the execution of the work. However this shall not construe to imply an acceptance by the inspector. Hence, the overall responsibility of quality of work shall rest solely with the CONTRACTOR.
- (f) Each and every document emerging from site in support of any claim by the CONTRACTOR has to have the countersignature/comments of the OIL's representative/engineer without which no claim shall be entertained by the OIL.

8.2 CONTRACTOR's representative:

- (a) The CONTRACTOR's representative shall have all the powers requisite for the performance of the Service/Works, subject to holding due authorization from the CONTRACTOR.
- (b) Representative(s) shall liaise with OIL's representative/engineer for the proper co-ordination and timely completion of the works and on any matter pertaining to the works.
- (c) Representative(s) shall extend full co-operation to OIL's representative/inspector/engineer in the manner required by them for

supervision/inspection/observation of equipment, material, procedures, performance, reports and records pertaining to works.

- (d) To have complete charge of CONTRACTOR's personnel engaged in the performance of the work and to ensure compliance of rules and regulations and safety practice.

9.0 Personnel to be deployed by contractor:

CONTRACTOR warrants that it shall provide competent, qualified and sufficiently experienced personnel to perform the work correctly and efficiently.

- 9.1** The CONTRACTOR should ensure that their personnel observe all statutory safety requirement including those prescribed by the COMPANY. Upon COMPANY's written request, CONTRACTOR, entirely at its own expense, shall remove immediately any personnel of the CONTRACTOR determined by the COMPANY to be unsuitable and shall promptly replace such personnel with personnel acceptable to the COMPANY. Replacement personnel should be mobilized within 15 days from the date of issuance of notice without affecting the operation of the COMPANY.

- 9.2** The CONTRACTOR shall be solely responsible throughout the period of the contract for providing all requirements of their personnel including but not limited to, their transportation to & fro from Guwahati /field site, enroute/ local boarding, lodging, personal protective gear & medical attention etc. COMPANY shall have no responsibility or liability in this regard.

- 9.3** However, COMPANY shall provide available medical assistance/facilities to CONTRACTOR's Personnel in case of emergency at its own establishment on chargeable basis.

- 9.4** CONTRACTOR's key personnel shall be fluent in English language (both writing and speaking).

10.0 PERFORMANCE SECURITY:

- 10.1** On receipt of notification of award from the COMPANY, the CONTRACTOR shall furnish the Performance Security to COMPANY within 15 (fifteen) days from the date of issue of LOA for an amount specified in the Forwarding Letter and Letter of Award (LOA) as per Proforma-Form and must be in the form of a Bank Draft/Cashier's cheque/Banker's cheque*/ NEFT/RTGS/Electronic fund transfer to designated account of OIL[#] or Fixed Deposit Receipt (account OIL INDIA LIMITED) or irrevocable Bank Guarantee or irrevocable Letter of Credit (LC) from:

- 10.2** Any schedule Indian Bank or Any Branch of an International bank situated in India and registered with Reserve Bank of India as scheduled foreign bank in case of domestic CONTRACTOR/service provider, or

- 10.3** In case of foreign CONTRACTOR/service provider, the bank guarantee can be accepted from any scheduled bank in India or from International bank who has its branch in India registered with Reserve Bank of India.

Any foreign Bank which is not a Scheduled Bank in India, provided the Bank Guarantee issued by such Bank is counter-guaranteed by any Branch situated in India of any Scheduled Bank incorporated in India.

Bank Guarantee issued by a Scheduled Bank of India at the request of some other Non-Schedule Bank of India shall not be acceptable.

- 10.4** Bank Guarantee issued by a Bank, amongst others, must contain the following particulars of such bank:

Full address.

Branch Code.

Code Nos. of the authorized signatory with full name and designation.

Phone Nos., Fax Nos., E-mail address.

- 10.5** The domestic CONTRACTOR/service provider(s) will have to submit the Bank Guarantee from any of the scheduled banks and on non-judicial stamp paper of requisite value as per the Indian Stamp Act, purchased in the name of the issuing banker.

- 10.6** The foreign CONTRACTOR/service provider(s) will submit the Bank Guarantee from Banks of Indian origin situated in their country. In case no such bank of Indian origin is situated in their country, the Bank Guarantee may be submitted from the bankers as specified above.

- 10.7** The Performance Security shall be denominated in the currency of the contract.

- 10.8** The Performance Security specified above must be valid for the entire duration of the Contract and claim period should be valid for a minimum of 03 (three) months beyond the contract period. The Performance Security will be discharged by COMPANY not later than 30 days following its expiry of claim period. In the event of any extension of the Contract period, Bank Guarantee should be extended by CONTRACTOR by the period equivalent to the extended period.

- 10.9** The Performance Security shall be encashed by COMPANY on account of CONTRACTOR's failure to fulfil its obligations under the Contract and/or non-performance/un-satisfactory of the Contractor. Company shall not be required to proof any loss or damage on account of Contractor's non-performance/un-satisfactory performance.

- 10.10** The Performance Security will not accrue any interest during its period of validity or extended validity.

- 10.11** Failure of the successful Bidder to comply with the requirements of clause 10.0 shall constitute sufficient grounds for annulment of the award .In such an eventuality, action will be initiated as per the Banning Policy of OIL in vogue.

#Subject to credit in OIL's account within prescribed time

*The validity of Bank Draft/Cashier's/Banker's cheque (as applicable) should not be less than 3 months.

In the event CONTRACTOR fails to honour any of the commitments entered into under this agreement, and/or in the event of termination of the contract under provisions of Integrity Pact and/or in respect of any amount due from the CONTRACTOR to OIL, OIL shall have unconditional option under the guarantee to invoke the above bank guarantee and claim the amount from the bank. The bank shall be obliged to pay the amount to OIL on demand.

11.0 SIGNING OF CONTRACT:

11.1 The successful bidder is required to sign a formal detailed contract with OIL within a maximum period of 60 days of date of LOA. Until the contract is signed, the LOA as well as GCC & SCC as prescribed in the Tender, shall remain binding amongst the two parties. In the event of failure on the part of the successful Bidder to sign the contract, OIL reserves the right to terminate the LOA issued to the successful Bidder and invoke the the Performance Security if submitted by the successful Bidder. Such CONTRACTOR shall be put on holiday as per the Banning Policy of OIL [available at www.oil-india.in].

12.0 CLAIMS, TAXES & DUTIES:

12.1 Claims:

CONTRACTOR agrees to pay all claims, taxes and fees for equipment, labour, materials, services and supplies to be furnished by it hereunder and agrees to allow no lien or charge resulting from such claims to be fixed upon any property of COMPANY. COMPANY may, at its option, pay and discharge any liens or overdue charges for CONTRACTOR's equipment, labour, materials, services and supplies under this CONTRACT and may thereupon deduct the amount or amounts so paid from any sum due, or thereafter become due, to CONTRACTOR hereunder.

12.2 Notice of claims:

CONTRACTOR or COMPANY, as the case may be, shall promptly give the other, notice in writing of any claim made or proceeding commenced for which that party is entitled to indemnification under the CONTRACT. Each party shall confer with the other concerning the defense of any such claims or proceeding, shall permit the other to be represented by counsel in defense thereof, and shall not affect settlement of or compromise any such claim or proceeding without the other's written consent.

12.3 Taxes:

12.3.1 CONTRACTOR, unless specified otherwise in the CONTRACT, shall bear all tax liabilities, duties, Govt. levies etc. including GST and customs duty, Corporate and personnel taxes levied or imposed on the CONTRACTOR on account of payments

received by it from the COMPANAY for the work done under this CONTRACT. It shall be the responsibility of CONTRACTOR to submit to the concerned Indian authorities, the returns and all other concerned documents required for this purpose and to comply in all respects with the requirements of the laws in this regard, in time.

- 12.3.2** Tax levied on CONTRACTOR as per the provisions of Indian Income Tax Act and any other enactment/rules on income derived/payments received under the contract will be on CONTRACTOR's account.
- 12.3.3** CONTRACTOR shall be responsible for payment of personal taxes, if any, for all the personnel deployed in India by CONTRACTOR.
- 12.3.4** The CONTRACTOR shall furnish to the COMPANY, if and when called upon to do so, relevant statement of accounts or any other information pertaining to work done under the contract for submitting the same to the Tax authorities, on specific request from them in accordance with provisions under the law. CONTRACTOR shall be responsible for preparing and filing the return of income etc. within the prescribed time limit to the appropriate authority.
- 12.3.5** Prior to start of operations under the contract, the CONTRACTOR shall furnish the COMPANY with the necessary documents, as asked for by the COMPANY and/or any other information pertaining to the contract, which may be required to be submitted to the Income Tax authorities at the time of obtaining "No Objection Certificate" for releasing payments to the CONTRACTOR.
- 12.3.6** Corporate income tax will be deducted at source from the invoice at the specified rate of income tax as per the provisions of Indian Income Tax Act as may be in force from time to time and COMPANY will issue TDS Certificate to the CONTRACTOR as per the provisions of Income Tax Act.
- 12.3.7** Corporate and personnel taxes on CONTRACTOR shall be the liability of the CONTRACTOR and the COMPANY shall not assume any responsibility on this account.
- 12.3.8** All local taxes, levies and duties, sales tax, octroi, etc. on purchases and sales made by CONTRACTOR shall be borne by the CONTRACTOR.
- 12.3.9** CONTRACTOR shall provide all the necessary compliances/invoice/ documents for enabling OIL to avail Input tax credit benefits in respect of the payments of GST which are payable against the CONTRACT. The CONTRACTOR should provide tax invoice issued under GST legislations for the goods and Services (indicating GST). Payment towards the components of GST shall be released by OIL only against appropriate documents i.e.: Tax Invoice/Bill of entry for availing input tax credit (as applicable).
- 12.3.10** The tax invoices as per above provisions should contain all the particulars as required under the invoicing rules under the GST legislations, including, but not limited to the following:

- (i) Name, Address and the GST Registration Number (under the relevant Tax Rules) of the Service Provider (CONTRACTOR).
- (ii) Name and Address and GST Registration Number of the Service Receiver (Address of OIL).
- (iii) Description, Classification and Value of taxable service/goods and the amount of applicable tax (CGST, SGST, IGST, UTGST and cess).

12.3.11 In case of imported goods, CONTRACTOR/supplier is required to provide original Bill of Entry or copy of Bill of Entry duly attested by Custom authority.

12.3.12 The CONTRACTOR should mention the Place of supply in the invoice raised under GST Law.

12.3.13 OIL would not accept any invoice without its GSTIN mentioned on the invoice

***Note:** CONTRACTOR who is under composition levy of the GST legislation would raise Bill of supply instead of Tax invoice, which will have GSTIN of supplier as well as OIL.*

12.4 Goods and Services Tax:

12.4.1 “GST” shall mean Goods and Services Tax charged on the supply of material(s) and services. The term “GST” shall be construed to include the Integrated Goods and Services Tax (hereinafter referred to as “IGST”) or Central Goods and Services Tax (hereinafter referred to as “CGST”) or State Goods and Services Tax (hereinafter referred to as “SGST”) or Union Territory Goods and Services Tax (hereinafter referred to as “UTGST”) depending upon the import/ interstate or intrastate supplies, as the case may be. It shall also mean GST compensation Cess, if applicable.

12.4.2 Where the OIL is entitled to avail the input tax credit of GST:

OIL will reimburse the GST to the Supplier of Goods/Services (Service Provider) at actual against submission of Invoices as per format specified in rules/regulation of GST to enable OIL to claim input tax credit of GST paid. In case of any variation in the executed quantities, the amount on which the GST is applicable shall be modified in same proportion. Returns and details required to be filled under GST laws & rules should be timely filed by supplier with requisite details.

12.4.3 Where the OIL is not entitled to avail/take the full input tax credit of GST:

OIL will reimburse GST to the Supplier of Goods/Services (Service Provider) at actual against submission of Invoices as per format specified in rules/ regulation of GST subject to the ceiling amount of GST as quoted by the bidder. In case of any variation in the executed quantities (If directed and/or certified by the In-Charge) the ceiling amount on which GST is applicable will be modified on pro-rata basis.

12.4.4 The CONTRACTOR will be under obligation for charging correct rate of tax as prescribed under the respective tax laws. Further the CONTRACTOR shall avail and

pass on benefits of all exemptions/concessions available under tax laws. Any error of interpretation of applicability of taxes/duties by the CONTRACTOR shall be to CONTRACTOR's account.

- 12.4.5 In case of statutory variation in GST, other than due to change in turnover, payable on the contract value during contract period, the Supplier of Goods/Services (Service Provider) shall submit a copy of the 'Government Notification' to evidence the rate as applicable on the Bid due date and on the date of revision.
- 12.4.6 Beyond the contract period, in case OIL is not entitled for input tax credit of GST, then any increase in the rate of GST beyond the contractual delivery period shall be to Service provider's account whereas any decrease in the rate GST shall be passed on to the OIL.
- 12.4.7 Beyond the contract period, in case OIL is entitled for input tax credit of GST, then statutory variation in applicable GST on supply and on incidental services, shall be to OIL's account.
- 12.4.8 Claim for payment of GST/Statutory variation, should be raised within two [02] months from the date of issue of 'Government Notification' for payment of differential (in %) GST, otherwise claim in respect of above shall not be entertained for payment of arrears.
- 12.4.9 The base date for the purpose of applying statutory variation shall be the Bid Opening Date.
- 12.4.10 The CONTRACTOR will be liable to ensure to have registered with the respective tax authorities, wherever applicable and to submit self-attested copy of such registration certificate(s) and the CONTRACTOR will be responsible for procurement of material in its own registration (GSTIN) and also to issue its own Road Permit/E-way Bill, if applicable etc.

12.5 Anti-profiteering clause

- 12.5.1 As per Clause 171 of GST Act it is mandatory to pass on the benefit due to reduction in rate of tax or from input tax credit to the consumer by way of commensurate reduction in prices.
- 12.5.2 In case rating of Contractor is negative/black listed after award of work for supply of goods/services, then OIL shall not be obligated or liable to pay or reimburse GST to such vendor/Contractor and shall also be entitled to deduct/recover such GST along with all penalties/interest, if any, incurred by OIL.
- 12.5.3 **CUSTOMS DUTY, IF APPLICABLE:** CONTRACTOR shall be responsible to import the equipment/tools/spares/consumables etc. required for execution of the contract. The CONTRACTOR shall undertake to complete all the formalities as required under the Customs Act/Foreign Trade Policy (FTP) and indemnify OIL from all the liabilities of Customs in this regard.

12.5.4 CONTRACTOR will be solely responsible for payment of all applicable Customs Duty and to comply all Rules and Regulations. Total Contract Price/Value is inclusive of all Customs Duty, if not mentioned otherwise elsewhere in the Contract.

12.5.5 Above clause is to be read with Customs Duty Clause in SCC, if any.

13.0 INSURANCE:

13.1 CONTRACTOR shall at his own expense arrange secure and maintain insurance with reputed insurance companies to the satisfaction of the Company as follows:

Contractor at his cost shall arrange, secure and maintain insurance as may be necessary and to its full value for all such amounts to protect the works in progress from time to time and the interest of Company against all risks as detailed herein. The form and the limit of such insurance, as defined here in together with the under works thereof in each case should be as acceptable to the Company. However, irrespective of work acceptance the responsibility to maintain adequate insurance coverage at all times during the period of Contract shall be that of Contractor alone. Contractor's failure in this regard shall not relieve him of any of his responsibilities & obligations under Contract. All costs on account of insurance liabilities covered under Contract will be to Contractor's account and will be included in Value of Contract. However, the Company may from time to time, during the currency of the Contract, ask the Contractor in writing to limit the insurance coverage risk and in such a case, the parties to the Contract will agree for a mutual settlement, for reduction in value of Contract to the extent of reduced premium amounts. Contractor shall cover insurance with Indian Insurance Companies.

13.2 Any deductible set forth in any of the above insurance shall be borne by Contractor.

13.3 CONTRACTOR shall require all of his sub-Contractor to provide such of the foregoing insurance coverage as Contractor is obliged to provide under this Contract and inform the Company about the coverage prior to the commencement of agreements with its sub-Contractors.

13.4 All insurance taken out by Contractor or their sub-contractor shall be endorsed to provide that the underwriters waive their rights of recourse on the Company and to the extent of the liabilities assumed by Contractor under this Contract.

13.5 Certificate of Insurance:

Before commencing performance of the CONTRACT, CONTRACTOR shall furnish OIL with certificates of insurance indicating:

- a) Kinds and amounts of insurance as required herein
- b) Details of coverage
- c) Insurance corporation or companies carrying the aforesaid coverage
- d) Effective and expiry dates of policies
- e) That OIL shall be given thirty (30) days written advance notice of any material change in the policy

- f) Waiver of subrogation endorsement has been attached to all policies and
- g) The territorial limits of all policies.

13.6 Contractor shall also inform the Company at least 60 days in advance regarding the expiry cancellation and/or changes in any of such documents & ensure revalidation/renewal, etc., as may be necessary well in time.

13.7 If any of the above policy expire or/are cancelled during the term of this CONTRACT and CONTRACTOR fails for any reason to renew such policies, OIL in no case shall be liable for any loss/damage occurred during the term when the policy is not effective. Furthermore, a penal interest @1% of the Total contract value shall be charged towards not fulfilling of the contractual obligations. Notwithstanding above, should there be a lapse in any insurance required to be taken by the Contractor for any reason whatsoever, loss/damage claims resulting therefrom shall be to the sole account of Contractor.

13.8 Contractor on demand from Company shall furnish the Insurance Policy having detail terms and conditions, with respect to any Certificate of Insurance submitted to the Company.

CONTRACTOR shall, at his own expense, arrange appropriate comprehensive insurance to cover all risks assumed by the CONTRACTOR under this CONTRACT in respect of CONTRACTOR's equipment, tools and any other belongings of the CONTRACTOR and its personnel as well deputed under this CONTRACT during the entire period of their engagement in connection with this CONTRACT including extensions if any. The CONTRACTOR shall also carry adequate insurance cover against damage/loss to third party person/property. OIL will have no liability on this account.

13.9 Principal Assured

The following are to be included as Principal Assured(s) in the Insurance Policies (except in case of Workmen's Compensation/Employer's Liability insurance):
"Oil India Limited, and CONTRACTOR's name (as appearing in the Contract /LOA)".

13.10 Waiver of subrogation:

All insurance policies of the CONTRACTOR with respect to the operations conducted hereunder as set forth in clauses hereof, shall be endorsed by the underwriter in accordance with the following policy wording:

"The insurers hereby waive their rights of subrogation against Oil India Limited or any of their employees or their affiliates and assignees".

13.11 Deductible:

The CONTRACTOR shall take policy with minimum deductible as per IRDA prescribed for the policy(ies). That portion of any loss not covered by insurance provided for in this article solely by reason of deductible provision in such insurance policies shall be to the account of the CONTRACTOR.

13.12 Compliance with Sec 25(1), of “The General Insurance Business (Nationalization) Act 1972”

Section 25(1) of “The General Insurance Business (Nationalization) Act 1972” is reproduced below:

“No person shall take out or renew any policy of insurance in respect of any property in India or any ship or other vessel or aircraft registered in India with an insurer whose principal place of business is outside India save with the prior permission of the Central Government”.

The above requirement of aforesaid Act needs to be complied with by the CONTRACTOR wherever the aforesaid provisions of Act apply, and compliance confirmations submitted.

13.13 Loss Payee Clause:

The Insurance Policies should mention the following in Loss Payee Clause:

“In respect of Insurance claims in which OIL’s interest is involved, written consent of OIL will be required”.

13.14 On account payment to OIL in case of claim

In case any loss or damage happen and where OIL’s interest is involved, OIL reserves the right to recover the loss amount from the CONTRACTOR prior to final settlement of the claim.

13.15 CONTRACTOR shall require all of its SUB-CONTRACTORS to provide such of the foregoing insurance cover as the CONTRACTOR is obligated to provide under this CONTRACT.

13.16 CONTRACTOR shall at all time during the currency of the contract provide, pay for and maintain the following insurance amongst others:

- i) **Workman Compensation and/Employers’ Liability Insurance:** Workmen's compensation and employer's liability insurance as required by the laws of the country of origin of the employee.
- ii) **Commercial General Liability Insurance:** Commercial General Public Liability Insurance covering liabilities including contractual liability for bodily injury, including death of persons, and liabilities for damage of property. This insurance must cover all operations of CONTRACTOR required to fulfil the provisions under this Contract.
- iii) **Comprehensive General Automotive Liability:** Automobile Public Liability Insurance covering owned, non-owned and hired automobiles used in the performance of the work hereunder, with bodily injury limits and property damage limits shall be governed by Indian Insurance Regulations.

- iv) **Carrier's Legal Liability Insurance:** Carrier's Legal Liability Insurance in respect of all CONTRACTOR's items to be transported by the CONTRACTOR to the site of work, for physical loss or destruction of or damage to goods or merchandise, while in transit.
- v) **Public Liability Act Policy:** Public Liability Act Policy covering the statutory liability arising out of accidents occurring during the currency of the contract due to handling hazardous substances as provided in the Public Liability Insurance Act 1991 and the Rules framed there under.
- vi) **Pradhan Mantri Suraksha Bima Yojana (PMSBY) and Pradhan Mantri Jeevan Jyoti Bima Yojana (PMJJBY):** CONTRACTOR shall, ensure that all his/its personnel deployed under this contract have obtained additional insurance coverage under the Pradhan Mantri Suraksha Bima Yojana (PMSBY) and Pradhan Mantri Jeevan Jyoti Bima Yojana (PMJJBY) through the participating banks and submit the proof of such insurance coverage to the satisfaction of OIL.
- vii) CONTRACTOR's equipment used for execution of the work hereunder shall have an insurance cover with a suitable limit (as per international standards).
- viii) **Any other insurance policy set forth in the SCC**

Note: An undertaking by the service provider has to be mandatorily provided during the Mobilization time that they have taken all the Insurance provisions as per the contract and as the Law and Insurance Regulation.

14.0 LIABILITY:

- 14.1 Except as otherwise expressly provided herein, neither COMPANY nor its servants, agents, nominees, CONTRACTORS, or sub-CONTRACTORS shall have any liability or responsibility whatsoever to whomsoever for loss of or damage to the equipment and/or loss of or damage to the property of the CONTRACTOR and/or their CONTRACTORS or sub-CONTRACTORS, irrespective of how such loss or damage is caused and even if caused by the negligence of COMPANY and/or its servants, agent, nominees, assignees, CONTRACTORS and sub-CONTRACTORS.
- 14.2 The CONTRACTOR shall protect, defend, indemnify and hold harmless COMPANY from and against such loss or damage and any suit, claim or expense resulting there from. Neither COMPANY nor its servants, agents, nominees, assignees, CONTRACTORS, sub-CONTRACTORS shall have any liability or responsibility whatsoever for injury to, illness, or death of any employee of the CONTRACTOR and/or of its CONTRACTORS or sub-CONTRACTOR irrespective of how such injury, illness or death is caused and even if caused by the negligence of COMPANY and/or its servants, agents nominees, assignees, CONTRACTORS and sub-CONTRACTORS. CONTRACTOR shall protect,

defend, indemnify and hold harmless COMPANY from and against such liabilities and any suit, claim or expense resulting there from.

- 14.3** The CONTRACTOR hereby agrees to waive its right of recourse and further agrees to cause its underwriters to waive their right of subrogation against COMPANY and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORs and sub-CONTRACTORs for loss or damage to the equipment of the CONTRACTOR and/or its sub-CONTRACTORs and/or their employees when such loss or damage or liabilities arises out of or in connection with the performance of the contract limited to the CONTRACTOR's liabilities agreed to under this Contract.
- 14.4** The CONTRACTOR hereby further agrees to waive its right of recourse and agrees to cause its underwriters to waive their right of subrogation against COMPANY and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORs and sub-CONTRACTORs for injury to, illness or death of any employee of the CONTRACTOR and of its CONTRACTORs, sub-CONTRACTORs and/or their employees when such injury, illness or death arises out of or in connection with the performance of the contract limited to the CONTRACTOR's liabilities agreed to under this Contract.
- 14.5** Except as otherwise expressly provided herein, neither CONTRACTOR nor its servants, agents, nominees, CONTRACTORs or sub-CONTRACTORs shall have any liability or responsibility whatsoever to whomsoever for loss of or damage to the equipment and/or loss or damage to the property of the COMPANY and/or their CONTRACTORs or sub-CONTRACTORs, irrespective of how such loss or damage is caused and even if caused by the negligence of CONTRACTOR and/or its servants, agents, nominees, assignees, CONTRACTORs and sub-CONTRACTORs. The COMPANY shall protect, defend, indemnify and hold harmless CONTRACTOR from and against such loss or damage and any suit, claim or expense resulting there from.
- 14.6** Except as otherwise expressly provided herein, neither CONTRACTOR nor its servants, agents, nominees, assignees, CONTRACTORs, sub-CONTRACTORs shall have any liability or responsibility whatsoever to whomsoever for injury or illness, or death of any employee of the COMPANY and/or of its CONTRACTORs or sub-CONTRACTORs irrespective of how such injury, illness or death is caused and even if caused by the negligence of CONTRACTOR and/or its servants, agents, nominees, assignees, CONTRACTORs and sub-CONTRACTORs. COMPANY shall protect, defend indemnify and hold harmless CONTRACTOR from and against such liabilities and any suit, claim or expense resulting there from.
- 14.7** The COMPANY agrees to waive its right of recourse and further agrees to cause its underwriters to waive their right of subrogation against CONTRACTOR and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORs and sub-CONTRACTORs for loss or damage to the equipment of COMPANY and/or its CONTRACTORs or sub-CONTRACTORs when such loss or damage or liabilities arises out of or in connection with the performance of the contract.
- 14.8** The COMPANY hereby further agrees to waive its right of recourse and agrees to cause it underwriters to waive their right of subrogation against CONTRACTOR and/or its

underwriters, servants, agents, nominees, assignees, CONTRACTORs and sub-CONTRACTORs for injury to, illness or death of any employee of the COMPANY and of its CONTRACTORs, sub-CONTRACTORs and/or their employees when such injury, illness or death arises out of or in connection with the performance of the Contract.

15.0 LIMITATION OF LIABILITY:

- a) Notwithstanding any other provisions herein to the contrary, except only in cases of willful misconduct and/or criminal acts and/or criminal negligence, neither the CONTRACTOR nor the COMPANY (OIL) shall be liable to the other, whether in Contract, tort, or otherwise, for any consequential loss or damage, loss of use, loss of production, or loss of profits or interest costs, provided however that this exclusion shall not apply to any obligation of the CONTRACTOR to pay Liquidated Damages to the COMPANY and/or COMPANY's right to forfeit the Performance Bank Guarantee(s) in terms of the contract.
- b) Notwithstanding any other provisions incorporated elsewhere in the contract, the aggregate liability of the CONTRACTOR in respect of this contract, whether under Contract, in tort or otherwise, shall not exceed 100% of the Contract Price (if not specified otherwise in SCC), provided however that this limitation shall not apply to the cost of repairing or replacing defective equipment by the CONTRACTOR, or to any obligation of the CONTRACTOR to indemnify the COMPANY with respect to Intellectual Property Rights.
- c) COMPANY shall indemnify and keep indemnified CONTRACTOR harmless from and against any and all claims, costs, losses and liabilities in excess of the aggregate liability amount in terms of clause (b) above.

16.0 LIABILITY OF UNION GOVERNMENT OF INDIA:

It is expressly understood and agreed upon by and between CONTRACTOR and OIL INDIA LIMITED, and that OIL INDIA LIMITED is entering into this agreement solely on its own behalf and not on behalf of any other person or entity. In particular, it is expressly understood and agreed that Union of India is not a party to this agreement and has no liabilities, obligations or rights, whatsoever hereunder. It is expressly understood and agreed that OIL INDIA LIMITED is an independent legal entity with power and authority to enter into contracts solely on its own behalf under the applicable laws of India and general principles of the Contract law. The bidder/CONTRACTOR expressly agrees, acknowledges and understands that OIL INDIA LIMITED is not an agent, representative or delegate of the Union of India. It is further understood and agreed that Union of India is not and shall not be liable for any acts, omissions, commissions, breaches or other wrongs arising out of the contract. Accordingly, bidder/CONTRACTOR hereby expressly waives, releases and foregoes any and all actions or claims, including cross claims, impleader claims or counter claims against the Union of

India arising out of this contract and covenants not to sue the Union of India as to any manner, claim, cause of action or thing whatsoever arising of or under this agreement.

17.0 CONSEQUENTIAL DAMAGE:

Except as otherwise expressly provided, neither party shall be liable to the other for special, indirect or consequential damages resulting from or arising out of the contract, including but without limitation, to loss or profit or business interruptions, howsoever caused and regardless of whether such loss or damage was caused by the negligence (either sole or concurrent) of either party, its employees, agents or sub-CONTRACTORS.

18.0 RISK PURCHASE:

In the event, CONTRACTOR's failure to provide the services as per the Contractual scope, terms and conditions, COMPANY (OIL) reserves the right to hire the services from any other source at the CONTRACTOR's risk & cost and the difference in cost shall be borne by the CONTRACTOR. Further, OIL shall retain the right of forfeiture of Performance Bank Guarantee and any other action as deemed fit. In certain operational situations OIL reserves the right to take over the site including the service equipment at the risk and cost of the CONTRACTOR.

19.0 INDEMNITY AGREEMENT:

19.1 Except as provided hereof CONTRACTOR agrees to protect, defend, indemnify and hold COMPANY harmless from and against all claims, suits, demands and causes of action, liabilities, expenses, cost, liens and judgments of every kind and character, without limit, which may arise in favour of CONTRACTOR's employees, agents, CONTRACTORS and sub-CONTRACTORS or their employees or in favour of any third party(is) on account of bodily injury or death, or damage to personnel/property as a result of the operations contemplated hereby, regardless of whether or not said claims, demands or causes of action arise out of the negligence or otherwise, in whole or in part or other faults.

19.2 Except as provided hereof COMPANY agrees to protect, defend, indemnify and hold CONTRACTOR harmless from and against all claims, suits, demands and causes of action, liabilities, expenses, cost, liens and judgments of every kind and character, without limit, which may arise in favour of COMPANY's employees, agents, CONTRACTORS and sub-CONTRACTORS or their employees or in favour of any third party(is) on account of bodily injury or death, or damage to personnel/property as a result of the operations contemplated hereby, regardless of whether or not said claims, demands or causes of action arise out of the negligence or otherwise, in whole or in part or other faults.

20.0 INDEMNITY APPLICATION:

The indemnities given herein above, whether given by COMPANY or CONTRACTOR shall be without regard to fault or to the negligence of either party even though said loss,

damage, liability, claim, demand, expense, cost or cause of action may be caused, occasioned by or contributed to by the negligence, either sole or concurrent of either party.

21.0 ROYALTY PATENTS:

Each party shall hold harmless and indemnify the other from and against all claim and proceedings for or on account of any patent rights, design, trade mark or other protected rights arising from any use of materials, equipment, processes, inventions and methods, which have not been imposed on the attending party by the terms of the contract or the specifications forming part thereof.

22.0 WARRANTY AND REMEDY OF DEFECTS:

22.1 CONTRACTOR warrants that they shall perform the work in a first class, workmanlike, and professional manner and in accordance with their highest degree of quality, efficiency and current state of the art technology/industry practices and in conformity with all specifications, standards and drawings set forth or referred to in the Terms of Reference and with instructions and guidance, which COMPANY may, from time to time, furnish to the CONTRACTOR.

22.2 Should COMPANY discover at any time during the tenure of the Contract or till the Unit/equipment/tools are demobilized from site or base camp (if applicable) that the work does not conform to the foregoing warranty, CONTRACTOR shall after receipt of notice from COMPANY, promptly perform any and all corrective work required to make the services conform to the Warranty. Such corrective Work shall be performed entirely at CONTRACTOR's own expenses. If such corrective Work is not performed within a reasonable time, the COMPANY, at its option may have such remedial Work performed by others and charge the cost thereof to CONTRACTOR subject to a maximum of the contract value payable for the defective work which needs corrective action which the CONTRACTOR must pay promptly. In case CONTRACTOR fails to perform remedial work, or pay promptly in respect thereof, the performance security shall be forfeited.

23.0 SUBCONTRACTING/ASSIGNMENT:

23.1 CONTRACTOR shall not subcontract, transfer or assign the contract, or any part under this contract, to any third party(ies). Except for the main services under this contract, CONTRACTOR may sub-contract the petty support services subject to COMPANY's prior written approval. However, CONTRACTOR shall be fully responsible for complete execution and performance of the services under the Contract.

23.2 Consequent upon of placement of contract, if successful bidder(s)(other than Micro/Small Enterprise) is procuring materials/services from their sub-vendor, who is a Micro or Small Enterprise registered with District Industry Centers or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or any other body specified by Ministry of MSME with prior consent in writing of the purchasing authority/Engineer in Charge the details like Name, Registration No., Address, Contact

No., details of material and value of procurement made, etc. of such enterprises shall be furnished by the CONTRACTOR at the time of submission of invoice/bill.

24.0 RECORDS, REPORTS AND INSPECTION:

The CONTRACTOR shall, at all times during the currency of the contract, permit the COMPANY and its authorized employees and representatives to inspect all the Work performed and to witness and check all the measurements and tests made in connection with the said work. The CONTRACTOR shall keep an authentic, accurate history and logs including safety records of each service item with major items consumed, which shall be open at all reasonable times for inspection by the COMPANY's designated representatives and its authorized employees. The CONTRACTOR shall provide the COMPANY's designated representatives with a daily written report, on form prescribed by the COMPANY showing details of operations during the preceding 24 hours and any other information related to the said services requested by the COMPANY whenever so requested. The CONTRACTOR shall not, without COMPANY's written consent allow any third person(s) access to the said information or give out to any third person information in connection therewith.

25.0 CONFIDENTIALITY, USE OF CONTRACT DOCUMENTS AND INFORMATION:

26.1 CONTRACTOR shall not, without COMPANY's prior written consent, disclose the contract, or any provision thereof, or any specification, plan, drawing pattern, sample or information furnished by or on behalf of COMPANY in connection therewith, to any person other than a person employed by CONTRACTOR in the performance of the contract. Disclosure to any such employed person shall be made in confidence and shall extend only, as may be necessary for purposes of such performance with prior permission from COMPANY. However, nothing hereinabove contained shall deprive the CONTRACTOR of the right to use or disclose any information which is:

- a) possessed by the CONTRACTOR, as evidenced by the CONTRACTOR's written records, before receipt thereof from the COMPANY which however the CONTRACTOR shall immediately inform to COMPANY; or
- b) required to be disclosed by the CONTRACTOR pursuant to an order of a court of competent jurisdiction or other governmental agency having the power to order such disclosure, provided the CONTRACTOR uses its best efforts to provide timely notice to COMPANY of such order to permit COMPANY an opportunity to contest such order subject to prior permission from COMPANY.

26.2 CONTRACTOR shall not, without COMPANY's prior written consent, make use of any document or information except for purposes of performing the contract.

26.3 Any document supplied to the CONTRACTOR in relation to the contract other than the Contract itself remain the property of COMPANY and shall be returned (in all copies) to

COMPANY on completion of CONTRACTOR's performance under the Contract if so required by COMPANY.

- 26.4 During the currency of the Contract, COMPANY and its employees, agents, other CONTRACTORS, sub-CONTRACTORS (of any tier) and their employees etc. may be exposed to certain confidential information and data of the CONTRACTOR. Such information and data held by the COMPANY, its employees, agents, other CONTRACTORS, sub-CONTRACTORS (of any tier) and their employees in the strictest Confidence and shall not be disclosed to any other party except on a need to know basis.

However, the above obligation shall not extend to information which:

- i) is, at the time of disclosure, known to the public which CONTRACTOR shall immediately inform COMPANY;
- ii) is lawfully becomes at a later date known to the public through no fault of CONTRACTOR subject to CONTRACTOR's undertaking that no information has been divulged by them to the public;
- iii) is lawfully possessed by CONTRACTOR before receipt thereof from COMPANY which should be immediately informed to COMPANY;
- iv) is developed by CONTRACTOR independently of the information disclosed by COMPANY which should be shared with the COMPANY;
- v) CONTRACTOR is required to produce before competent authorities or by court order subject to prior permission from COMPANY;

26.0 REMUNERATION AND TERMS OF PAYMENT:

- 26.1 COMPANY shall pay to the CONTRACTOR during the term of the Contract the amount due from time to time calculated according to the rates of payment set and in accordance with other provisions hereof. No other payments shall be due from COMPANY unless specifically provided for in the Contract. All payments will be made in accordance with the terms hereinafter described.
- 26.2 Request for payment/part payment to third party i.e. other than the party on whom the contract has been awarded will not be entertained by OIL under any circumstances.
- 26.3 MANNER OF PAYMENT: All payments due by COMPANY to CONTRACTOR hereunder shall be made at CONTRACTOR's designated bank. Bank charges, if any will be on account of the CONTRACTOR.
- 26.4 Payment of any invoices shall not prejudice the right of COMPANY to question the validity of any charges therein, provided COMPANY within one year after the date of payment shall make and deliver to CONTRACTOR written notice of objection to any item or items the validity of which COMPANY questions.
- 26.5 INVOICES: Mobilization charges will be invoiced only upon completion of mobilization as certified by COMPANY representative and CONTRACTOR is ready at site for starting the services/operation. Payment of mobilization charges shall

be made within 45 days following the date of receipt of undisputed invoices by COMPANY.

- 26.6** CONTRACTOR shall send invoice to COMPANY on the day following the end of each month for all daily or monthly charges due to the CONTRACTOR.
- 26.7** CONTRACTOR will submit 02 (Two) sets of all invoices duly super scribed 'Original' and 'copy' as applicable to the COMPANY for processing payment. Separate invoices for the charges payable under the contract shall be submitted by the CONTRACTOR for foreign currency and Indian currency.
- 26.8** Payment of monthly invoices, if undisputed, shall be made within 30 days following the date of receipt of invoice by COMPANY.
- 26.9** COMPANY shall within 30 days of receipt of the invoice notify the CONTRACTOR of any item under dispute, specifying the reasons thereof, in which event, payment of the disputed amount may be withheld until settlement of the dispute, but payment shall be made of any undisputed portion on or before the due date. This will not prejudice the COMPANY's right to question the validity of the payment at a later date as envisaged in clause no. 27.4 above.
- 26.10** The acceptance by CONTRACTOR of part payment on any billing not paid on or before the due date shall not be deemed a waiver of CONTRACTOR's rights in any other billing, the payment of which may then or thereafter be due.
- 26.11** Payment of Final demobilization charges shall be made if applicable within 45 days on receipt of invoice by COMPANY accompanied by the following documents from the CONTRACTOR:
- a) Audited account up to completion of the Contract.
 - b) Tax audit report for the above period as required under the Indian Tax Laws.
 - c) Documentary evidence regarding the submission of returns and payment to taxes for the expatriate personnel engaged by the CONTRACTOR or by its sub-CONTRACTOR.
 - d) Proof of re-export of all items including the unutilized spares and consumables (excepting consumables consumed during the contract period) and also cancellation of re-export bond if any.
 - e) Any other documents as required by applicable Indian Laws.

In case, no demobilization charges are payable, the documents mentioned above will have to be submitted by the CONTRACTOR before release of the final payment by the COMPANY. A certificate from Chartered Accountant on (a), (b) & (c) above will suffice.

- 26.12** CONTRACTOR shall maintain complete and correct records of all information on which CONTRACTOR's invoice are based upto 02 (two) years from the date of last invoice.

Such records shall be required for making appropriate adjustments or payments by either party in case of subsequent audit query/objection.

27.0 PAYMENT OF COMMISSION/FEE/REMUNERATION OF INDIAN AGENT /CONSULTANT/REPRESENTATIVE/RETAINER/ASSOCIATE OF FOREIGN PRINCIPAL (APPLICABLE IN ICB TENDERS ONLY):

The Commission/fee/remuneration of the Indian agent/ consultant/ associate/ representative/retainer, if any, will be paid within 30 days of the payment of invoice made to the CONTRACTOR, The amount of commission/ fee/remuneration as a percentage of invoice value as per contract provisions will be deducted by COMPANY/OIL from the monthly invoices of the CONTRACTOR and paid to the Indian agent/ consultant/ representative/retainer/associate.

28.0 DETAILS OF STATUTORY PAYMENTS LIKE EPF AND ESI ETC.

Wherever applicable, the CONTRACTOR (including those engaging 'International Workers') shall have itself registered under Employees' Provident Fund and Miscellaneous Provisions Act, 1952 and Employees' State Insurance Act, 1948 and follow the relevant statutory provisions including Rules made there-under concerning contractual workers.

The CONTRACTOR shall be required to submit the following documents/details to the Corporation:

- (i) Copy of PF-ECR duly stamped by the designated Bank, alongwith a print of the digitally signed PDF data sheet of the ECR, as proof of payment, each month, details of this PDF data sheet shall be verified by the appropriate authority (i.e. Payment Making Authority) in the COMPANY from the official website of EPFO (<http://www.epfindia.gov.in>).
- (a) Copy of the online challan endorsed/stamped by the designated bank as proof of receipt of payment towards monthly contribution of ESI contribution.
- (b) Copy of Return of contribution in respect of ESI for each contribution period of the six months i.e. for the contribution period ended 30th Sept and the contribution period ended 31st March.
- (iii) As an Annexure to each EPF-ECR and ESI Challan(s), CONTRACTOR shall also furnish the following Certificates:
 - 1) The furnished information is correct to the best of his knowledge.
 - 2) In case any discrepancies or irregularities is/are noticed in this undertaking, then OIL is free to inform the PF/ESIC Authorities.
 - 3) Before the completion of contract, CONTRACTOR shall serve one-month notice to all his contractual workers, informing that their services will be terminated.

- 4) Within one month on completion/expiry of the contract, CONTRACTOR shall pay all the dues/terminal dues such as leave with wages, bonus (if applicable), Gratuity (if applicable), to all his contractual workmen, failing which CONTRACTOR's Bank Guarantee/Security Deposit may be withheld by OIL.

COMPANY may verify the deposit of statutory contribution made by the CONTRACTORs with the EPFO/ESI authorities, where deemed necessary. However, before making payment of the last bill/invoice of the CONTRACTOR, the COMPANY may verify the details/status of the payment towards EPF/ESI made by the CONTRACTOR from the authorities/official website of EPF/ESI (i.e. <http://www.epfindia.gov.in> and <http://www.esic.in>). In case the information furnished by the CONTRACTOR is found to be incorrect the COMPANY shall take appropriate action against the CONTRACTOR in accordance with law.

The CONTRACTOR agrees and undertakes to indemnify OIL for any liabilities arising out of declarations made by him in future on violation or provisions of the EPF Act 1952 and ESI Act 1948.

29.0 TIMELY MOBILISATION AND LIQUIDATED DAMAGES:

- a) Time is the essence of this Contract. If the CONTRACTOR fails to mobilize and deploy the required manpower/equipment and/or fails to commence the operation within the period specified as specified under mobilization clause under SCC, OIL shall have, without prejudice to any other right or remedy in law or contract including sub clause (b) below, the right to terminate the contract.
- b) If the contractor is unable to mobilize/deploy and commence the operation within the period specified in sub clause (a) above, it may request OIL for extension of the time with unconditionally agreeing for levy and recovery of LD. Upon receipt of such a request, OIL may at its discretion, extend the period of mobilization and shall recover from the CONTRACTOR, as an ascertained and agreed Liquidated Damages, a sum equivalent to @ 0.5% of contract value including mobilization cost, per week or part thereof of delay subject to maximum of 7.5% of the Contract Price.
- c) The parties agree that the sum specified above is not a penalty but a genuine pre-estimate of the loss/damage which will be suffered by OIL on account of delay on the part of the CONTRACTOR and the said amount will be payable without proof of actual loss or damage caused by such delay.
- d) LD will be calculated on the basis of Total Contract value **[(if not specified otherwise in SCC)]** excluding duties and taxes, where such duties/taxes have been shown separately in the contract. However, the applicable GST on the LD shall have to be borne by the CONTRACTOR. Accordingly, the liquidated damages shall be recovered from the CONTRACTOR along with applicable GST.

30.0 FORCE MAJEURE:

In the event of either party being rendered unable by 'Force Majeure' to perform any obligation required to be performed by them under the contract, the relative obligation of the party affected by such 'Force Majeure' will stand suspended as provided herein. The term force majeure as employed herein shall mean Acts of God such as earthquake, hurricane, typhoon, flood, volcanic activity etc.; war (declared/undeclared); riot, revolts, rebellion, terrorism, sabotage by persons other than the CONTRACTOR's Personnel; fires, explosions, ionising radiation or contamination by radio-activity or noxious gas, if not caused by CONTRACTOR's fault; declared epidemic or disaster; acts and regulations of respective Govt. of the two parties, namely the COMPANY and the CONTRACTOR and civil commotions, lockout not attributable to the CONTRACTOR.

Upon occurrence of such cause, the party claiming that it has been rendered unable as aforesaid thereby, shall notify the other party in writing within 72 (Seventy Two) hours of the alleged beginning and ending thereof, giving full particulars and satisfactory evidence in support of its claim.

Should 'force majeure' condition as stated above occurs and should the same be notified within 72 (Seventy two) hours after its occurrence the 'force majeure' rate (if specified in the SCC of the Contract) shall apply for the first 15 (fifteen) days for each such occasion.

Either party shall have the right to terminate the Contract if such 'force majeure' conditions continue beyond successive 60 (Sixty) days [or exclusively mentioned in the SCC of the Contract] with prior written notice of 15 days, provided termination of the Contract does not result into safety hazard to the life and property on account of withdrawal of operations or the operation is at critical stage. COMPANY shall have the absolute right to decide whether any safety hazard exists or operation is at critical position and decision of the COMPANY shall binding upon the CONTRACTOR.

Should either party decide not to terminate the Contract even under such condition, no payment would apply after expiry of fifteen (15) days force majeure period. [or exclusively mentioned in the SCC of the Contract]

Time for performance of the relative obligation suspended by Force Majeure shall then stand extended by the period for which such cause lasts.

If however, relative obligation of the party affected by such 'Force Majeure' is limited to part of the obligation(s), the contract shall not be terminated and the parties shall continue to perform their respective obligations, which are not affected by the 'force majeure' condition, provided the obligations affected by the 'force majeure' do not preclude the parties in performing the obligations not affected by such conditions.

31.0 SET-OFF:

Any sum of money due and payable to the CONTRACTOR (including Performance Security refundable to them) under this or any other Contract, whether in progress or in

future, may be appropriated by OIL and set-off against any claim of OIL (or such other person or persons contracting through OIL) for payment of a sum of money arising out of this contract or under any other contract made by the CONTRACTOR with OIL (or such other person or persons contracting through OIL).

32.0 WITHHOLDING:

COMPANY may withhold or nullify the whole or any part of the amount due to CONTRACTOR, after informing the CONTRACTOR of the reasons in writing, on account of subsequently discovered evidence in order to protect COMPANY from loss on account of:

- 33.1** For non-completion of jobs assigned as per Scope of Work/Terms of Reference.
- 33.2** Defective work not remedied by CONTRACTOR.
- 33.3** Claims by COMPANY's recognized sub-CONTRACTOR of CONTRACTOR or others filed or on the basis of reasonable evidence indicating probable filing of such claims against CONTRACTOR.
- 33.4** Failure of CONTRACTOR to pay or provide for the payment of salaries/ wages, contributions, taxes or enforced savings with-held from wages etc. with respect to personnel engaged by the CONTRACTOR.
- 33.5** Failure of CONTRACTOR to pay the cost of removal of unnecessary debris, materials, tools, or machinery.
- 33.6** Any failure by CONTRACTOR to fully reimburse COMPANY under any of the indemnification provisions of this Contract. If, during the progress of the work CONTRACTOR shall allow any indebtedness to accrue for which CONTRACTOR, under any circumstances in the opinion of COMPANY, may be primarily or contingently liable or ultimately responsible and CONTRACTOR shall, within five days after demand is made by COMPANY, fail to pay and discharge such indebtedness, then COMPANY may during the period for which such indebtedness shall remain unpaid, with-hold from the amounts due to CONTRACTOR, a sum equal to the amount of such unpaid indebtedness.
- 33.7** Withholding will also be effected on account of the following:
 - i) Order issued by a Court of Law or statutory authority in India.
 - ii) Income-tax deductible at source according to law prevalent from time to time in the country.
 - iii) Any obligation of CONTRACTOR which by any law prevalent from time to time to be discharged by COMPANY in the event of CONTRACTOR's failure to adhere to such laws.
 - iv) Any payment due from CONTRACTOR in respect of unauthorised imports.

When all the above grounds for withholding payments are removed, payment shall thereafter be made for amounts so with-held.

33.8 COMPANY reserves the right to disburse or deposit the amount so withheld to the concerned person(s) or agency or government authority, as the case may be, besides nullifying such amount on account of loss suffered by the COMPANY against 33.2, 33.3, 33.6 & 33.7 above.

33.0 APPLICABLE LAWS:

The Contract shall be deemed to be a Contract made under, governed by and construed in accordance with the laws of India for the time being in force and shall be subject to the sole and exclusive jurisdiction of Courts situated in Guwahati, (or the Place where the contract is executed) and Principal Bench of Guwahati High Court (or the High Court under whose territorial jurisdiction, the place of execution of contract falls).

This Agreement including all matter connected with this Agreement, shall be governed by the laws of India (both substantive and procedural) for the time being in force and shall be subject to exclusive jurisdiction of Courts, mentioned hereinabove. Foreign companies, operating in India or entering into Joint ventures in India, shall also be governed by the laws of India and shall be subject to sole and exclusive jurisdiction of above Courts.

The CONTRACTOR shall ensure full compliance of various Indian Laws and Statutory Regulations, as stated below, to the extent applicable, as stated below, but not limited to, in force from time to time and obtain necessary permits/licenses etc. from appropriate authorities for conducting operations under the Contract:

- a) The Mines Act 1952
- b) The Oil Mines Regulations, 1984
- c) The Employees' Compensation Act, 1923
- d) The Code of Wages, 2019
- e) The Contract Labour (Regulation & Abolition) Act, 1970 and the rules framed there under
- f) The Employees Pension Scheme, 1995
- g) The Interstate Migrant Workmen Act., 1979 (Regulation of employment and conditions of service).
- h) The Employees Provident Fund and Miscellaneous Provisions Act, 1952
- i) Goods and Service Tax Act
- j) Customs & Excise Act & Rules
- k) Factories Act, 1948
- l) Industrial Disputes Act, 1947
- m) Payment of Gratuity Act, 1972
- n) Environmental Protection Act, 1986 & other pollution control Acts.

Note: The above Acts are only indicative and not exhaustive. The Acts shall include the rules and regulations framed thereunder.

34.0 LABOUR LAWS:

- i) CONTRACTOR shall comply with the provisions of various labour related laws, including but not limited to the Code of Wages, 2019, Employee Provident Fund

and Miscellaneous Provisions Act 1952, COMPANY's Liability Act 1938, Employees' Compensation Act 1923, Industrial Disputes Act 1947, the Maternity Benefit Act 1961 and Contract Labour (Regulation and Abolition) Act 1970, Employment of Children Act 1938, Employees' State Insurance Act, 1948 or any modifications/amendment thereof or any other law relating thereto and rules made there under from time to time.

ii) No Labour below the age of eighteen [18] years shall be employed on the work.

iii) CONTRACTOR shall not pay less than what is provided under law to labourers engaged by him on the work.

iv) CONTRACTOR shall at his expense comply with all labour laws and keep the COMPANY indemnified in respect thereof.

v) CONTRACTOR shall pay equal wages for men and women in accordance with applicable Labour laws.

vi) If the CONTRACTOR is covered under the Contract Labour (Regulation and Abolition) Act, he shall obtain a license from licensing authority [i.e. office of the Labour Commissioner] by payment of necessary prescribed fee and the deposit, if any, before starting the work under the Contract. Such fee/deposit shall be borne by the CONTRACTOR.

vii) CONTRACTOR must obtain the PF Code from the concerned PF Authority under Employees Provident Fund and Miscellaneous Provisions Act, 1952. Similarly, CONTRACTOR must obtain ESI Code under Employees State Insurance Act.

viii) CONTRACTOR being the employer of the labours/personnel to be engaged under the contract shall be liable to pay gratuity to the labours/personnel as per the provision of the Payment of Gratuity Act, 1972 and accordingly, shall keep the COMPANY indemnified in respect thereof. If however, COMPANY requires to pay gratuity to such labour(s) as per the direction of the competent authority under the Act, COMPANY shall recover such amount from the outstanding dues payable to the CONTRACTOR under the contract or any other contract(s).

ix) CONTRACTOR shall furnish to Engineer in Charge the distribution return of the number & description, by trades of the work people employed on the works. CONTRACTOR shall also submit on the 4th & 19th of every month to Engineer in Charge a true statement showing in respect of the 2nd half of the preceding month & the 1st half of the current month (1) the accidents that occurred during the said fortnight showing the circumstances under which they happened and the extent of damage and injury caused by them and (2) the number of female workers who have been allowed Maternity Benefit as provided in the Maternity Benefit Act 1961 on Rules made there under and the amount paid to them.

x) Engineer in Charge shall on a report having been made by an inspecting officer as defined in Contract Labour (Regulation and Abolition) Act 1970 have the power to deduct from the money due to the CONTRACTOR any sum required or estimated to

be required for making good the loss suffered by a worker or workers by reason of non-fulfillment of the conditions of the Contract for the benefit of workers, non-payment of wages or of deductions made from his or their wages which are not justified by the terms of the Contract or non-observance of the said regulations.

xi) The CONTRACTOR shall indemnify the COMPANY against any payments to be made under and for the observance of the provisions of the aforesaid acts without prejudice to his right to obtain indemnity from his sub-CONTRACTOR.

35.0 STATUTORY REQUIREMENTS:

During the tenure of this CONTRACT nothing shall be done by the CONTRACTOR in contravention of any law, act and/or rules/regulations, thereunder or any amendment.

36.0 GENERAL HEALTH, SAFETY & ENVIRONMENT (HSE) GUIDELINES:

36.1 It will be solely the CONTRACTOR's responsibility to fulfil all the legal formalities with respect to the Health, Safety and Environmental aspects of the entire job (namely; the person employed by him, the equipment, the environment, etc.) under the jurisdiction of the district of that state where it is operating. Ensure that all sub-CONTRACTORS hired by CONTRACTOR comply with the same requirement as the CONTRACTOR himself and shall be liable for ensuring compliance all HSE laws.

36.2 It will be entirely the responsibility of the Contractor/his Supervisor/representative to ensure strict adherence to all HSE measures and statutory rules during operation in OIL's installations and safety of workers engaged by him. The crew members will not refuse to follow any instruction given by company's Installation Manager/Safety Officer/Engineer/Official/Supervisor/Junior Engineer for safe operation.

36.3 Any compensation arising out of the job carried out by the Contractor whether related to pollution, Safety or Health will be paid by the contractor only.

36.4 Any compensation arising due to accident of the Contractor's personnel while carrying out the job, will be payable by the contractor.

36.5 When there is a significant risk to health, environment or safety of a person or place arising because of a non-compliance of HSE Measures Company shall have the right to direct the contractor to cease work until the non-compliance is corrected.

37.0 POLLUTION AND CONTAMINATION:

The CONTRACTOR shall be liable for all surface and sub-surface pollution to the extent caused by CONTRACTOR and resulting from CONTRACTOR's operation/service or spillage or dumping of solvents/additive substances or pollutants, which the CONTRACTOR brings to the Site for use in connection with Work to be performed under this Contract.

Notwithstanding anything to the contrary contained herein, it is agreed that except on the ground of wilful misconduct or criminal misconduct, COMPANY shall release,

indemnify and hold CONTRACTOR and its sub-CONTRACTORS harmless from any and all claims, judgments, losses, expenses and any costs related thereto (including but not limited to Court costs and “Attorney’s fees”) for:

- a) Damage to or loss of any reservoir or producing formation; and/ or
- b) Damage to or loss of any well; and/or
- c) Any other subsurface damage or loss; and/ or
- d) Any property damage or loss or personal injury or death arising out of or in connection with a blowout, fire explosion and loss of well control regardless of cause.

38.0 STATUTORY VARIATION/NEWLY ENACTED LAW:

38.1 All duties, taxes except otherwise specified in the Contract as applicable on the closing date of bid submission as per relevant acts and rules shall be in CONTRACTOR’s account. Variation in case of custom duty on CIF value declared by the bidder shall be to COMPANY account.

38.2 In the event of introduction of any new legislation or any amendment or enforcement of any Act or Law, rules or regulations of Government of India or State Government(s) or Public Body, which becomes effective after the date of submission of Price Bid or revised price bid, if any, for this CONTRACT and which results in increased/decreased cost of the works under the CONTRACT through increased/decreased liability of taxes and/or duties, required to be paid by the CONTRACTOR, (other than personnel and Corporate taxes), the Parties shall agree to a revision in pricing to reflect such change subject to the production of documentary proof to the satisfaction of the COMPANY/CONTRACTOR as applicable to the extent which directly is attributable to such introduction of new legislation or change or amendment as mentioned above and adjudication by the competent authority (applicable when disputed by COMPANY) & the courts wherever levy of such taxes/duties are disputed by COMPANY/CONTRACTOR.

38.3 Any increase in net amount of the duties and taxes (i.e. the amount of taxes/duties payable minus eligible credit of taxes/duties paid on input services/inputs) after the contractual completion/mobilization date during the extended period will be to the CONTRACTOR’s account, where delay in completion/mobilization period is attributable to the CONTRACTOR. However, any decrease in net amount of the duties and taxes (i.e. the amount of taxes/duties payable minus eligible credit of taxes/duties paid on input services/inputs) after the contractual completion/mobilization date will be to COMPANY’s account.

38.4 The Contract Price and other prices given in the Schedule of Prices are based on the applicable tariff as indicated by the CONTRACTOR in the Schedule of Prices. In case this information subsequently proves to be wrong, incorrect or misleading, COMPANY will have no liability to reimburse/pay to the CONTRACTOR the excess duties, taxes, fees, if any finally levied/imposed by the concerned authorities. However, in such an event, COMPANY will have the right to recover the difference in case the rate of duty/tax finally assessed is on the lower side.

38.5 Notwithstanding the provision contained in Clause-39.1 to 39.4 above, the COMPANY shall not bear any liability in respect of:

- i. Personal taxes on the personnel deployed by CONTRACTOR, his sub-CONTRACTOR/sub-sub-CONTRACTORS and Agents etc.
- ii. Corporate taxes and Fringe benefit tax in respect of CONTRACTOR and all of their sub-CONTRACTORS, agents etc.
- iii. Other taxes & duties including Customs Duty and GST in addition to new taxes etc. in respect of sub-CONTRACTORS, vendors, agents etc. of the CONTRACTOR.
- iv. Any liability on the CONTRACTOR, which was accrued under the old law or contract, which the CONTRACTOR is obligated to pay either to the COMPANY or to the Government Authority.

38.6 In order to ascertain the net impact of the amendment/ revisions/enactment of various provisions of taxes/duties, the CONTRACTOR is liable to provide following disclosure to COMPANY:

- i. Details of each of the input services used in relation to providing service to COMPANY including estimated monthly value of input service and GST tax amount.
- ii. Details of Inputs (material/consumable) used/required for providing service to COMPANY including estimated monthly value of input and GST paid/payable on purchase of inputs.

38.7 The above provisions would be applicable only in case of variation in rate of taxes and duties on supply of services to OIL and not applicable on taxes and duties on input (goods and services) towards such services.

38.8 Any claim or reduction on account of change in law shall be accompanied with undertaking that the provisions of anti-profiteering clause under GST Act have been complied with.

39.0 SEVERABILITY:

Should any provision of this agreement be found to be invalid, illegal or otherwise not enforceable by any court of law, such finding shall not affect the remaining provisions hereto and they shall remain binding on the parties hereto.

40.0 Commission of misconduct/submission of fraudulent document by the bidder/contractor and Banning thereof:

The information and documents furnished by the bidder/CONTRACTOR in respect of the tender/contract are accepted by COMPANY to be true and genuine. However, if it comes to the notice of the COMPANY anytime either during the pendency of the tender or after award of the contract or after completion the contract that a Bidder/CONTRACTOR furnished fraudulent document/false information in relation to

the subject tender/contract or committed any misconduct, appropriate action shall be taken against the Bidder/CONTRACTOR for debarment/banning of the bidder/CONTRACTOR from participating in any future tender of the COMPANY in terms of the COMPANY's Banning Policy, 2017 besides making the CONTRACTOR liable for other penal action including termination of ongoing contract(s) at his/her risk and peril.

41.0 SETTLEMENT OF DISPUTES:

41.1 Arbitration (Applicable for Suppliers/CONTRACTORs other than PSU and MSME):

1. Except as otherwise provided elsewhere in the contract, if any dispute, difference, question or disagreement arises between the parties hereto or their respective representatives or assignees, in connection with construction, meaning, operation, effect, interpretation of the contract or breach thereof which parties are unable to settle mutually, the same shall be referred to Arbitration as provided hereunder:
2. A party wishing to commence arbitration proceeding shall invoke Arbitration Clause by giving 30 days notice to the other party. The notice invoking arbitration shall specify all the points of dispute with details of the amount claimed to be referred to arbitration at the time of invocation of arbitration and not thereafter. If the claim is in foreign currency, the claimant shall indicate its value in Indian Rupee for the purpose of constitution of the arbitral tribunal.
3. It is agreed and undertaken by the Parties that irrespective of country of origin of the CONTRACTOR, the arbitration proceedings shall be governed by the Arbitration and Conciliation Act, 1996 and under no circumstances, the proceedings shall be construed as International Arbitration.
4. The number of arbitrators and the appointing authority will be as under:

Claim amount (excluding claim for interest and counter claim, if any)	Number of Arbitrator	Appointing Authority
Upto Rs.25.00 Lakh	Not applicable	Not applicable
Above Rs.25.00 Lakh Upto Rs.25 Crore	Sole Arbitrator	OIL
Above Rs. 25 Crore	3 Arbitrators	One Arbitrator by each party and the 3 rd Arbitrator, who shall be the presiding Arbitrator, by the two Arbitrators.

5. The parties agree that they shall appoint only those persons as arbitrators who accept the conditions of the arbitration clause. No person shall be appointed as Arbitrator or Presiding Arbitrator who does not accept the conditions of the arbitration clause.
6. If any of the Arbitrators so appointed dies, resigns, becomes incapacitated or withdraws for any reason from the proceedings, it shall be lawful for the concerned party/arbitrators to appoint another person in his place in the same manner as aforesaid. Such person shall proceed with the reference from the stage where his predecessor had left if both parties consent for the same; otherwise, he shall proceed de novo.
7. Parties agree and undertake that neither shall be entitled for any pre-reference or pendente-lite interest on its claims. Parties agree that any claim for such interest made by any party shall be void.
8. The arbitral tribunal shall complete the proceedings, make and publish the award within time stipulated in the Arbitration and Conciliation Act, 1996(as amended).
9. If after commencement of the arbitration proceedings, the parties agree to settle the dispute mutually or refer the dispute to conciliation, the arbitrators shall put the proceedings in abeyance until such period as requested by the parties. Where the proceedings are put in abeyance or terminated on account of mutual settlement of dispute by the parties, the fees payable to the arbitrators shall be determined as under:
 - (i) 20% of the fees if the claimant has not submitted statement of claim.
 - (ii) 40% of the fees if the pleadings are complete
 - (iii) 60% of the fees if the hearing has commenced.
 - (iv) 80% of the fees if the hearing is concluded but the award is yet to be passed.
10. Each party shall be responsible to make arrangements for the travel and stay etc. of the arbitrator appointed by it. Claimant shall also be responsible for making arrangements for travel/stay arrangements of the Presiding Arbitrator and the expenses incurred shall be shared equally by the parties.

In case of sole arbitrator, both parties shall equally share all expenditures that may be required to be incurred.
11. The fees and other administrative/secretarial expenses of the arbitrator(s) shall not exceed the model fee as stipulated in Schedule--- of the Act and such expenses shall be equally borne by the parties.
12. The Place/Seat of Arbitration shall be Guwahati or the place where the contract is executed. The venue of the arbitration shall be decided by the Arbitrator(s) in discussion with the parties. The cost of arbitration sittings shall be equally borne by the parties.

13. The Arbitrator(s) shall give reasoned and speaking award and it shall be final and binding on the parties.
14. Subject to aforesaid, provisions of the Arbitration and Conciliation Act, 1996 and any statutory modifications or re-enactment thereof shall apply to the arbitration proceedings under this clause.

41.2 Arbitration (applicable in case of Contract awarded on Public Sector Enterprise):

- a) In the event of any dispute or difference relating to the interpretation and application of the provisions of commercial contract (s) between Central Public Sector Enterprises (CPSEs) and also between CPSEs and Government Departments/Organizations (excluding disputes -concerning Railways, Income Tax, Customs & Excise Departments), such dispute or difference shall be taken up by either party for resolution through AMRCD as mentioned in OPE OM No. 4(1)/2013-DPE(GM)/FTS-1835 dated 22-05-2018.
- b) A party wishing to commence arbitration proceeding shall invoke Arbitration Clause and refer the dispute(s) to AMRCD with a copy to the other party. The notice invoking arbitration shall specify all the points of dispute with details of the amount claimed to be referred to arbitration at the time of invocation of arbitration and not thereafter.
- c) Upon such reference, the dispute shall be decided by the Competent Authority appointed under the AMRCD, whose decision shall bind the parties finally and conclusively. The parties in the dispute will share equally the cost of the arbitration as intimated by the Arbitrator.

41.3 Arbitration (Applicable to Micro, Small and Medium Enterprise)

In the event of any dispute or difference relating to, arising from or connected with the Contract, efforts shall be made to resolve the dispute(s) amicably by mutual consultation and in case such dispute(s) cannot be resolved through mutual consultation, then same shall be resolved through the procedure as prescribed in Section-18 of the Micro, Small and Medium Enterprises Development Act, 2006.

41.4 Resolution of disputes through conciliation by OEC

(Not Applicable in cases where value of dispute is less than Rs. 25 Lakhs and more than 2 Crore)

If any dispute, difference, question or disagreement arises between the parties hereto or their respective representatives or assignees, in connection with construction, meaning, operation, effect, interpretation of the contract or breach thereof which parties are unable to settle mutually, Company at its discretion, on its own or on the request of the CONTRACTOR, may refer the dispute to Outside Expert Committee ("OEC") to be constituted by Corporate Business Committee (CBC), OIL as provided hereunder:

- a) The party desirous of resorting to conciliation shall send a notice of 30 (thirty) days to the other party of its intention of referring the dispute for resolution through OEC. The notice invoking conciliation shall specify all the points of disputes with details of the amount claimed to be referred to OEC and the party concerned shall not raise any new issue thereafter.
- b) OIL shall nominate three outside experts, one each from Financial/commercial, Technical and Legal fields from the Panel of Outside Experts maintained by OIL who shall together be referred to as OEC (Outside Experts Committee).
- c) Parties shall not claim any interest on claims/counterclaims from the date of notice invoking conciliation till execution of settlement agreement, if so arrived at. In case, parties are unable to reach a settlement, no interest shall be claimed by either party for the period from the date of notice invoking conciliation till the date of OEC recommendations in any further proceeding.
- d) The Proceedings of the OEC shall be broadly governed by Part III of the Arbitration and Conciliation Act, 1996 including any modifications thereof. Notwithstanding above, the proceedings shall be summary in nature and Parties agree to rely only upon documentary evidence in support of their claims and not to bring any oral evidence in the OEC proceedings.
- e) OEC shall hear both the parties and recommend possible terms of settlement between the parties. The recommendations of OEC shall be non-binding and the parties may decide to accept or not to accept the same. Parties shall be at liberty to accept the OEC recommendation with any modification they may deem fit.
- f) Where recommendations are acceptable to both the parties, a settlement agreement will be drawn up in terms of the OEC recommendations or with such modifications as may be agreed upon by the parties. The settlement agreement shall be signed by both the parties and authenticated by all the OEC members either in person or through circulation. This settlement agreement shall have the same legal status and effect as that of an arbitration award on agreed terms on the substance of the dispute rendered by an arbitral tribunal under Section 30 of the Arbitration and Conciliation Act, 1996.
- g) OIL will share all other guidelines regarding reconciliation through OEC with the CONTRACTOR when it resorts to settlement through OEC. Both parties agree to adhere to these guidelines.
- h) All the expenditure incurred in the OEC proceedings shall be shared by the parties in equal proportion. The parties shall maintain account of expenditure and present to the other for the purpose of sharing on conclusion of the OEC proceedings.
- i) The OEC proceedings must be completed within a period of 3(three) months from the date of constitution of the OEC with a provision of extension of one months, subject to mutual agreement. The Place of OEC shall be either at New Delhi or Guwahati.

- j) If the parties are not able to resolve the dispute through OEC or do not opt for conciliation through OEC, the party may invoke arbitration clause as provided in the contract.
- k) The parties shall be represented by their in-house employees/executives. No party shall bring any advocate or outside consultant/advisor/agent. Ex-officers of OIL who have handled the matter in any capacity directly or indirectly shall not be allowed to attend and present the case before OEC on behalf of Contractor. However, ex- employees of parties may represent their respective organizations.
- l) Solicitation or any attempt to bring influence of any kind on either OEC Members or OIL is completely prohibited in conciliation proceedings and OIL reserves the absolute right to close the conciliation proceedings at its sole discretion if it apprehends any kind of such attempt made by the Contractor or its representatives.

41.5 Exclusions

Parties agree that following matters shall not be referred to conciliation or arbitration:

- i) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision to initiate any proceedings for suspension or debarment or banning, or decision to suspend or to ban or to debar business dealings with the bidder/CONTRACTOR and/or with any other person involved or connected or dealing with bid/contract/bidder/CONTRACTOR.
- ii) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision under the provisions of Integrity Pact executed between OIL and the Bidder/CONTRACTOR.
- iii) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision to comply with any order or directive of any statutory or government authority.
- iv) Any claim which is less than Rs. 25 Lakh.

42.0 COMPLETION OF CONTRACT:

Unless otherwise terminated under the provisions of any other relevant Clause or extended through written communication, this Contract shall be deemed to have been completed at the expiry of the Period specified in the contract or period of defect liability, as provided for under the Contract, whichever is later.

43.0 TERMINATION:

- 43.1 Termination on expiry of the contract:** This Agreement shall be deemed to have been automatically terminated on the expiry of the contract period unless OIL has exercised its option to extend this contract in accordance with the provisions, if any, of this contract.

- 43.2 Termination of contract for death:** If the CONTRACTOR is an individual or a proprietary concern and the individual or the proprietor dies or if the CONTRACTOR is a partnership concern and one of the partners dies then unless, the COMPANY is satisfied that the legal heir of the individual or the proprietary concern or the surviving partners are capable of carrying out and completing Contract, the COMPANY is entitled to cancel the Contract for the uncompleted part without being in any way liable for any compensation payment to the estate of the deceased CONTRACTOR and/or to the surviving partners of the CONTRACTOR's firm on account of the cancellation of Contract. The decision of the COMPANY in such assessment shall be final & binding on the parties. In the event of such cancellation, the COMPANY shall not hold the estate of the deceased CONTRACTOR and/or the surviving partners of CONTRACTOR's firm liable for any damages for non-completion of the Contract.
- 43.3 Termination on account of Force Majeure:** Unless the contract provides otherwise, either party shall have the right to terminate this Contract on account of Force Majeure as set forth in Article-31.0 above.
- 43.4 Termination on account of insolvency:** In the event that the CONTRACTOR or its collaborator or its guarantor at any time during the term of the Contract, becomes insolvent or makes a voluntary assignment of its assets for the benefit of creditors or is adjudged bankrupt or under the process of insolvency or liquidation, then the COMPANY shall, by a notice in writing have the right to terminate the Contract and all the CONTRACTOR's rights and privileges hereunder, shall stand terminated forthwith.
- However, COMPANY shall be at liberty to give the Receiver or Liquidator or Insolvency Professional Manager, as appointed by the Competent Court/Tribunal, the option of carrying out the Contract subject to its technical & financial competence and his providing a guarantee for due and faithful performance of the Contract.
- 43.5 Termination for Unsatisfactory Performance:** If the COMPANY considers that, the performance of the CONTRACTOR is unsatisfactory, or not as per the provision of the Contract, the COMPANY shall notify the CONTRACTOR in writing and specify in details the cause of dissatisfaction. The COMPANY shall have the option to terminate the Contract by giving 15 days notice in writing to the CONTRACTOR, if CONTRACTOR fails to comply with the requisitions contained in the said written notice issued by the COMPANY. In the event CONTRACTOR rectifies its non-performance to the satisfaction of the COMPANY, the option of termination may not be exercised by the COMPANY. If however CONTRACTOR repeats non-performance subsequently, COMPANY shall exercise the option to terminate contract by giving 07 days notice. Such CONTRACTOR shall be put on holiday as per the Banning Policy of OIL [available at www.oil-india.in].
- 43.6 Termination due to change of ownership and Assignment:** In case the CONTRACTOR's rights and/or obligations under this Contract and/or the CONTRACTOR's rights, title and interest to the equipment/ material, are transferred or assigned without the COMPANY's written consent, the COMPANY may at its option, terminate this Contract. COMPANY shall not be however under any obligation to accord consent to the CONTRACTOR for change of ownership & assignment of the contract.

43.7 If at any time during the term of this Contract, breakdown of CONTRACTOR's equipment results in CONTRACTORS being unable to perform their obligations hereunder for a period of 15 successive days, COMPANY at its option, may terminate this Contract in its entirety or partially to the extent non-performance, without any further right or obligation on the part of the COMPANY, except for the payment of money then due. No notice shall be served by the COMPANY under the condition stated above.

43.8 **Termination for delay in mobilization:** CONTRACTOR is required to mobilize complete equipment alongwith crew for commencement of services at the specified site within the maximum allowed number of days from the date of LOA/Notice for Mobilization as specified in the special conditions of contract. If the CONTRACTOR (successful bidder) fails to complete the mobilization as above, OIL shall have, without prejudice to any other clause of the CONTRACT, the right to terminate the contract.

43.9 Notwithstanding any provisions herein to the contrary, the Contract may be terminated at any time by the COMPANY on giving 30 (thirty) days written notice to the CONTRACTOR due to any other reason not covered under the above Article from 44.1 to 44.8 and in the event of such termination the COMPANY shall not be liable to pay any cost or damage to the CONTRACTOR except for payment of services as per the Contract upto the date of termination.

43.10 **Consequence of Termination:** In all cases of termination herein set forth, the relative obligations of the parties to the Contract shall be limited to the period up to the date of termination. Notwithstanding the termination of this Contract, the parties shall continue to be bound by the provisions of this Contract that reasonably require some action or forbearance after such termination.

Upon termination of this Contract, CONTRACTOR shall return to COMPANY all of COMPANY's properties, which are at the time in CONTRACTOR's possession.

In the event of termination of contract, COMPANY will issue Notice of termination of the contract with date or event after which the contract will be terminated. The contract shall then stand terminated and the CONTRACTOR shall demobilize their personnel & materials.

Demobilization charges shall not be payable by COMPANY in case of Article from 44.4 to 44.7.

44.0 **TO DETERMINE THE CONTRACT:**

In such an event the contract shall stand terminated and shall cease to be in force from the date of such notification by the COMPANY. Thereafter the CONTRACTOR shall stop forthwith any of the work then in progress, except those work which the COMPANY may, in writing, require to be done to safeguard any property or work, or installations from damages, and the COMPANY may take over the remaining unfinished work of the CONTRACTOR and complete the same through a fresh CONTRACTOR or by other means, at the risk and cost of the CONTRACTOR, and any of its sureties if any, shall be liable to the COMPANY for any excess cost occasioned by such work having to be so

taken over and completed by the COMPANY over and above the cost at the rate/cost specified in the schedule of quantities and rates/prices.

45.0 WITHOUT DETERMINING THE CONTRACT:

To take over the work of the CONTRACTOR or any part thereof and complete the same through a fresh CONTRACTOR or by other means, at the risk and cost of the CONTRACTOR. The CONTRACTOR and any of its sureties are liable to the COMPANY for any excess cost over and above the cost at the rates specified in the schedule of quantities and rates/prices, occasioned by such work having been taken over and completed by the COMPANY.

46.0 ERRING/DEFAULTING AGENCIES:

Erring and defaulting agencies like bidder, CONTRACTOR, supplier, vendor, service provider will be dealt as per OIL's Banning Policy dated 6th January, 2017 available in OIL's website: www.oil-india.com. Moreover, OIL reserves the right to take legal or any other action on the basis of merit of the case.

47.0 MISCELLANEOUS PROVISIONS:

CONTRACTOR shall give notices and pay all fees at their own cost required to be given or paid by any National or State Statute, Ordinance, or other Law or any regulation, or bye-law of any local or other duly constituted authority as may be in force from time to time in India, in relation to the performance of the services and by the rules & regulations of all public bodies and companies whose property or rights are affected or may be affected in any way by the services.

CONTRACTOR shall conform in all respects with the provisions of any Statute, Ordinance of Law as aforesaid and the regulations or bye-law of any local or other duly constituted authority which may be applicable to the services and with such rules and regulation, public bodies and Companies as aforesaid and shall keep COMPANY indemnified against all penalties and liability of every kind for breach of any such Statute, Ordinance or Law, regulation or bye-law.

During the tenure of the Contract, CONTRACTOR shall keep the site where the services are being performed reasonably free from all unnecessary obstruction and shall store or dispose of any equipment and surplus materials and clear away and remove from the site any wreckage, rubbish or temporary works no longer required. On the completion of the services, CONTRACTOR shall clear away and remove from the site any surplus materials; rubbish or temporary works of every kind and leave the whole of the site clean and in workmanlike condition to the satisfaction of the COMPANY.

Key personnel cannot be changed during the tenure of the Contract except due to sickness/death/resignation of the personnel or any other justified situation in which case the replaced person should have equal experience and qualification, which will be again subject to prior approval, by the COMPANY.

49.0 GOODS AND SERVICES TAX**49.1 GENERAL REMARKS ON TAXES & DUTIES:**

In view of **GST** Implementation from 1st July 2017, all taxes and duties including Excise Duty, CST/VAT, Service tax, Entry Tax and other indirect taxes and duties have been submerged in **GST**. Accordingly reference of Excise Duty, Service Tax, VAT, Sales Tax, Entry Tax or any other form of indirect tax except of **GST** mentioned in the bidding document shall be ignored.

49.2 Bidders are required to submit copy of the GST Registration Certificate while submitting the bids wherever **GST** (CGST & SGST/UTGST or IGST) is applicable.

49.3 “**GST**” shall mean Goods and Services Tax charged on the supply of material(s) and services. The term “**GST**” shall be construed to include the Integrated Goods and Services Tax (hereinafter referred to as “**IGST**”) or Central Goods and Services Tax (hereinafter referred to as “**CGST**”) or State Goods and Services Tax (hereinafter referred to as “**SGST**”) or Union Territory Goods and Services Tax (hereinafter referred to as “**UTGST**”) depending upon the import / interstate or intrastate supplies, as the case may be. It shall also mean GST compensation Cess, if applicable.

49.4 Quoted price/rate(s) should be inclusive of all taxes and duties, except **GST(i.e. IGST or CGST and SGST/UTGST applicable in case of interstate supply or intra state supply respectively and cess on GST if applicable) on the final service**. However, GST rate (including cess) to be provided in the respective places in the Price Bid. Please note that the responsibility of payment of GST (CGST & SGST or IGST or UTGST) lies with the Supplier of Goods /Services (Service Provider) only. Supplier of Goods / Services (Service Provider) providing taxable service shall issue an Invoice/ Bill, as the case may be as per rules/regulation of **GST**. Further, returns and details required to be filled under GST laws & rules should be timely filed by Supplier of Goods / Services (Service Provider) with requisite details.

49.4.1 Bidder should also mention the **Harmonised System of Nomenclature (HSN)** and **Service Accounting Codes (SAC)** at the designated place in **SOR**.

49.5 Where the OIL is entitled to avail the input tax credit of GST:

49.5.1 OIL will reimburse the **GST** to the Supplier of Goods / Services (Service Provider) at actuals against submission of Invoices as per format specified in rules/ regulation of GST to enable OIL to claim input tax credit of **GST** paid. In case of any variation in the executed quantities, the amount on which the **GST** is applicable shall be modified in same proportion. Returns and details required to be filled under GST laws & rules should be timely filed by supplier with requisite details.

49.5.2 The input tax credit of **GST** quoted shall be considered for evaluation of bids, as per evaluation criteria of tender document.

49.6 Where the OIL is not entitled to avail/take the full input tax credit of GST:

49.6.1 OIL will reimburse **GST** to the Supplier of Goods / Services (Service Provider) at actuals against submission of Invoices as per format specified in rules/ regulation of **GST** subject to the ceiling amount of **GST** as quoted by the bidder. In case of any variation in the executed quantities (If directed and/or certified by the In-Charge) the ceiling amount on which **GST** is applicable will be modified on pro-rata basis.

49.6.2 The bids will be evaluated based on total price including **GST**.

49.7 Payments to Service Provider for claiming **GST** amount will be made provided the above formalities are fulfilled. Further, OIL may seek copies of challan and certificate from Chartered Accountant for deposit of **GST** collected from OIL.

49.8 Contractor/vendor shall be required to issue tax invoice in accordance with GST Act and/or Rules so that input credit can be availed by OIL. In the event that the contractor / vendor fails to provide the invoice in the form and manner prescribed under the **GST Act read with GST Invoicing Rules** thereunder, OIL shall not be liable to make any payment on account of **GST** against such invoice.

49.9 GST shall be paid against receipt of tax invoice and proof of payment of **GST** to government. In case of non-receipt of tax invoice or non-payment of **GST** by the contractor/vendor, OIL shall withhold the payment of **GST**.

49.10 GST payable under reverse charge mechanism for specified services or goods under GST act or rules, if any, shall not be paid to the contractor/vendor but will be directly deposited to the government by OIL.

49.11 Where OIL has the obligation to discharge **GST** liability under reverse charge mechanism and OIL has paid or is /liable to pay **GST** to the Government on which interest or penalties becomes payable as per GST laws for any reason which is not attributable to OIL or ITC with respect to such payments is not available to OIL for any reason which is not attributable to OIL, then OIL shall be entitled to deduct/ setoff / recover such amounts against any amounts paid or payable by OIL to Contractor / Supplier.

49.12 Notwithstanding anything contained anywhere in the Agreement, in the event that the input tax credit of the **GST** charged by the Contractor / Vendor is denied by the tax authorities to OIL for reasons attributable to Contractor / Vendor, OIL shall be entitled to recover such amount from the Contractor / Vendor by way of adjustment from the next invoice. In addition to the amount of **GST**, OIL shall also be entitled to recover interest at the rate prescribed under GST Act and penalty, in case any penalty is imposed by the tax authorities on OIL.

49.13 TDS under GST, if applicable, shall be deducted from contractor's/vendor's bill at applicable rate and a certificate as per rules for tax so deducted shall be provided to the contractor/vendor.

- 49.14** The Contractor will be under obligation for charging correct rate of tax as prescribed under the respective tax laws. Further the Contractor shall avail and pass on benefits of all exemptions/concessions available under tax laws. Any error of interpretation of applicability of taxes/ duties by the contractor shall be to contractor's account.
- 49.15** It is the responsibility of the bidder to quote the correct GST rate. The classification of goods/services as per GST (Goods & Service Tax) Act should be correctly done by the contractor to ensure that input tax credit on GST (Goods & Service Tax) is not lost to the OIL on account of any error on the part of the contractor.
- 49.16** In case, the quoted information related to various taxes, duties & levies subsequently proves wrong, incorrect or misleading, OIL will have no liability to reimburse the difference in the duty/ tax, if the finally assessed amount is on the higher side and OIL will have to right to recover the difference and in case the rate of duty/ taxes finally assessed is on the lower side.
- 49.17** Notwithstanding anything mentioned elsewhere in the Bidding Document the aggregate liability of OIL towards Payment of GST shall be limited to the volume of GST declared by the bidder in its bid & nothing shall be payable extra except for the statutory variation in GST.
- 49.18** Further, it is the responsibility of the bidders to make all possible efforts to make their accounting / IT system GST compliant in order to ensure availability of Input Tax Credit (ITC) to Oil India Ltd
- 49.19** GST liability, if any on account of supply of free samples against any tender shall be to bidder's account.
- 49.20** In case of statutory variation in **GST**, other than due to change in turnover, payable on the contract value during contract period, the Supplier of Goods / Services (Service Provider) shall submit a copy of the 'Government Notification' to substantiate the rate as applicable on the Bid due date and on the date of revision.

Beyond the contract period, in case OIL is not entitled for input tax credit of **GST**, then any increase in the rate of **GST** beyond the contractual delivery period shall be to Service provider's account whereas any decrease in the rate **GST** shall be passed on to the OIL.

Beyond the contract period, in case OIL is entitled for input tax credit of **GST**, then statutory variation in applicable **GST** on supply and on incidental services, shall be to OIL's account.

Claim for payment of **GST**/ Statutory variation, should be raised within two [02] months from the date of issue of 'Government Notification' for payment of differential (in %) **GST**, otherwise claim in respect of above shall not be entertained for payment of arrears. **The base date for the purpose of applying statutory variation shall be the Bid Opening Date.**

- 49.21** The contractor will be liable to ensure to have registered with the respective tax authorities, wherever applicable and to submit self-attested copy of such registration certificate(s) and

the Contractor will be responsible for procurement of material in its own registration (GSTIN) and also to issue its own Road Permit/ E-way Bill, if applicable etc.

49.22 In case the bidder is covered under Composition Scheme under GST laws, then bidder should quote the price inclusive of the GST (CGST & SGST/UTGST or IGST). Further, such bidder should mention “Cover under composition system” in column for GST (CGST & SGST/UTGST or IGST) of price schedule.

49.23 OIL will prefer to deal with registered supplier of goods/ services under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet. However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document.

49.24 Procurement of Specific Goods: Earlier, there is no tax incidence in case of import of specified goods (i.e. the goods covered under List-34 of Customs Notification no. 12/2012-Cus dated. 17.03.2012 as amended). Customs duty is not payable as per the policy. However, under GST regime, IGST Plus GST compensation cess (if applicable) would be leviable on such imports. Bidders should quote GST as inclusive considering IGST component for the imported Materials portion while quoting their prices on destination basis. However, GST rate to be specified in the price bid format.

49.25 Documentation requirement for GST

The vendor will be under the obligation for invoicing correct tax rate of tax/duties as prescribed under the GST law to OIL, and pass on the benefits, if any, after availing input tax credit.

Any invoice issued shall contain the following particulars:

- a) Name, address and GSTIN of the supplier;
- b) Serial number of the invoice;
- c) Date of issue;
- d) Name, address and GSTIN or UIN, if registered of the recipient;
- e) Name and address of the recipient and the address of the delivery, along with the State and its code,
- f) HSN code of goods or Accounting Code of services[SAC];
- g) Description of goods or services;
- h) Quantity in case of goods and unit or Unique Quantity Code thereof;
- i) Total value of supply of goods or services or both;
- j) Taxable value of supply of goods or services or both taking into discount or abatement if any;
- k) Rate of tax (IGST,CGST, SGST/ UTGST, cess);

- l) Amount of tax charged in respect of taxable goods or services (IGST, CGST, SGST/UTGST, cess);
- m) Place of supply along with the name of State, in case of supply in the course of interstate trade or commerce;
- n) Address of the delivery where the same is different from the place of supply and
- o) Signature or digital signature of the supplier or his authorised representative.

GST invoice shall be prepared in triplicate, in case of supply of goods, in the following manner:

- a) The original copy being marked as ORIGINAL FOR RECIPIENT;
- b) The duplicate copy being marked as DUPLICATE FOR TRANSPORTER and
- c) The triplicate copy being marked as TRIPLICATE FOR SUPPLIER.

In case of any advance given against any supplies contract, the supplier of the goods shall issue Receipt Voucher containing the details of details of advance taken along with particulars as mentioned in clause no. (a), (b), (c), (d), (g), (k), (l), (m) & (o) above.

49.26 Anti-profiteering clause

As per Clause 171 of GST Act it is mandatory to pass on the benefit due to reduction in rate of tax or from input tax credit to the consumer by way of commensurate reduction in prices. The Supplier of Goods / Services may note the above and quote their prices accordingly.

49.26.1 In case the GST rating of vendor on the GST portal / Govt. official website is negative / black listed, then the bids may be rejected by OIL. Further, in case rating of bidder is negative / black listed after award of work for supply of goods / services, then OIL shall not be obligated or liable to pay or reimburse GST to such vendor and shall also be entitled to deduct / recover such GST along with all penalties / interest, if any, incurred by OIL.

50.0 MOBILIZATION ADVANCE:

No mobilization advance shall be admissible for carrying out work.

51 FIRE FIGHTING AND SAFETY EQUIPMENT / SERVICES:

(As per API wherever applicable)

Safety: Contractor shall observe such safety regulations in accordance with acceptable oilfield practice and applicable Indian Laws. Contractor shall take all measures reasonably necessary to provide safe working conditions and shall exercise due care and caution in preventing fire, explosion etc. Contractor shall conduct such safety drills etc. as may be required by Company at prescribed intervals.

- i) Contractor shall provide all necessary PPE as required.
- ii) Fire protection at site shall be the responsibility of the Contractor. Necessary action shall be taken and prior arrangements to be made for providing competent persons trained in the field of fire fighting at the site.
- iii) Documentation, record keeping of all safety practices should be conducted as per international / Indian applicable laws, act, regulations etc, as per standard Oilfield practice and these records

should be made available for inspection at any point of time. The H.S.E (Hygiene Safety and Environment) policy as well as emergency procedure manual should be kept at site. Compliance of these shall be the sole responsibility of the Contractor.

52.0 SECURITY SERVICES:

Contractor shall be wholly responsible for complete Security of their personnel, their Rig packages, Base Camp, operation, transit etc. and arrange suitable, complete and best Security services accordingly on round the clock basis for their personnel and equipment through out the tenure of the contract. All security related issues shall be dealt by the Contractor on their own including dealing with Government agencies. Company in no case will be involved in security related issues, relating to Contractor's personnel and material. Contractor shall also be responsible for the safety and security of Company's personnel/ equipment/ tools/materials etc. in the site and camp site and shall provide best security services to them during the tenure of the contract.

i) Set-Off :

Any sum of money due and payable to the Contractor (including Performance Security refundable to them) under this or any other Contract may be appropriated by OIL and set-off against any claim of OIL (or such other person or persons contracting through OIL) for payment of a sum of money arising out of this contract or under any other contract made by the Contractor with OIL (or such other person or persons contracting through OIL).

ii) Subsequently Enacted Laws :

Subsequent to the date of issue of letter of intent if there is a change in or enactment of any law or interpretation of existing law, which results in additional cost/reduction in cost to Contractor on account of the operation under the Contract the Company/Contractor shall reimburse/pay Contractor / Company for such additional / reduced costs actually incurred.

iii) Pollution and Contamination:

Notwithstanding anything to the contrary contained herein, it is agreed that the responsibility and liability for pollution or contamination shall be as follows:

a) Contractor shall assume all responsibility and liability for cleaning up and removal of pollution or contamination which originates above the surface from spills of fuels, lubricants, motor oils, pipe dope, paints, solvents and garbage wholly in Contractor's possession and control and/or directly associated with Contractor's equipment and facilities, caused, and that originating from normal water base drilling fluid and drill cuttings.

b) Contractor shall assume all responsibility and liability for all other pollution or contamination, howsoever caused including control and removal of same, which may occur during the term of or arising out of this contract and shall indemnify Company from and against all claims, demands and causes of action of every kind and character arising from said pollution or contamination, including but not limited to that which may result from fire, cratering seepage or any other uncontrolled flow of oil, gas, water or other substance, as well as the use or disposal of oil base drilling fluids.

c) In the event a third party commits an act of omission which results in pollution or contamination for which either the Contractor or Company, by whom such party is performing work is held to be legally liable, the responsibility shall be considered as between Contractor and Company, regardless of the party for whom the job was performed and liability as set forth in (a) and (b) above would be specifically applied.

d) Contractor shall be responsible for any sound/noise pollution arising out of the Rig package or other items used by Contractor at site. Contractor shall sort out the noise/sound pollution with the third party either by minimizing the sound/noise pollution with technological means or by compensating the affected people practicing the system and procedure followed by OIL. Contractor must ensure that there is no disruption of operation due to sound/noise pollutions.

53.0 DISCIPLINE :

The Contractor shall maintain strict discipline and good order among their respective employees and their respective Sub-contractors, if any, and shall abide by and conform to all rules and regulations promulgated by the Company and Contractor governing the operations at the assigned worksites. Should the Company feel with just cause that the conduct of any of the Contractor's personnel is detrimental to Company's interests; the Company shall notify Contractor in writing the reasons for requesting removal of such personnel. The Contractor shall remove and replace such employees at their expense within 7 days from the time of such instruction given by the Company.

54.0 WATER MANAGEMENT:

- i. Strict control has to be made in on the use of water. Wastage of water increases the effluent volume in the pit and may aggravate pollution problems.
- ii. The valves, glands, hoses etc. are to be checked for any leakage and the same to be informed immediately to the concerned for rectification.
- iii. Arrangements have to be made for pumping effluents into the nearest dry pit in case of emergency.

55.0 EFFLUENT PIT BUNDS:

- i. Regular checks are to be made to ensure that there are no leakage/ seepage/ overflow of effluents from the pit into the surrounding areas.
- ii. The bunds / walls of the effluent pit are to be checked by Contractor for any breaches during the operation. Any imminent breach of effluent bunds and walls shall be immediately attended by Contractor to restrict pollution.

56.0 COLLECTION OF USED / BURNT LUBE OIL:

The used lube oils are to be collected separately in drums. Floating burnt oil, if any, in the effluent pit has to be lifted and collected into drums immediately.

57.0 COMPREHENSIVE 'HSE' GUIDELINES:

A) It will be solely the Contractor's responsibility to fulfill all the legal formalities with respect to the Health, Safety and Environmental aspects of the entire job (namely; the person employed by him, the equipment, the environment, etc.) under the jurisdiction of the district of that state where it is operating. . Ensure that all sub- Contractors hired by him comply with the same requirement as the Contractor himself and shall be liable for ensuring compliance all HSE laws by the sub or sub- sub-contractors.

B) Every person deployed by the Contractor must wear safety gadgets to be provided by the Contractor. The Contractor shall provide proper Personnel Protective Equipment as per the hazard identified and risk assessed for the job and conforming to statutory requirement and Company PPE schedule. Safety appliances like protective footwear, Safety Helmet and Full Body harness has to be standard approved. Necessary supportive document shall have to be submitted as proof. If the

Contractor fails to provide the safety items as mentioned above to the working personnel, the Contractor may apply to the Company (OIL) for providing the same. OIL will provide the safety items, if available. But in turn, OIL will recover the actual cost of the items by deducting from Contractor's Bill. However, it will be the Contractor's sole responsibility to ensure that the persons engaged by him use the proper PPE while at work. All the safety gears mentioned above are to be provided to the working personnel before commencement of the work.

C) The Contractor shall prepare written Safe Operating Procedure (SOP) for the work to be carried out, including an assessment of risk, wherever possible and safe methods to deal with it/them. The SOP should clearly state the risk arising to men, machineries & material from the mining operation / operations to be done by the Contractor and how it is to be managed.

D) The Contractor shall provide a copy of the SOP to the person designated by the mine owner who shall be supervising the Contractor's work.

E) Keep an up to date SOP and provide a copy of changes to a person designated by the Mine Owner/Agent/Manager.

F) Contractor has to ensure that all work is carried out in accordance with the Statute and SOP and for the purpose he may deploy adequate qualified and competent personnel for the purpose of carrying out the job in a safe manner. For work of a specified scope/nature, he should develop and provide to the mine owner a site specific code of practice in line.

G) All persons deployed by the Contractor for working must undergo Mines Vocational Training, initial medical examination, PME. They should be issued cards stating the name of the Contractor and the work and its validity period, indicating status of MVT, IME & PME.

H) The Contractor shall submit statutory returns as required as indicating - Name of his firm, Registration number, Name and address of person heading the firm, Nature of work, type of deployment of work persons, Number of work persons deployed, how many work persons hold VT Certificate, how many work persons undergone IME and type of medical coverage given to the work persons

I) The return shall be submitted quarterly (by 10th of April, July, October & January) for contracts of more than one year. However, for contracts of less than one year, returns shall be submitted monthly.

J) It will be entirely the responsibility of the Contractor/his Supervisor/representative to ensure strict adherence to all HSE measures and statutory rules during operation in OIL's installations and safety of workers engaged by him. The crew members will not refuse to follow any instruction given by Company's Installation Manager / Safety Officer / Engineer / Official / Supervisor/Junior Engineer for safe operation.

K) Any compensation arising out of the job carried out by the Contractor whether related to pollution, Safety or Health will be paid by the Contractor only.

L) Any compensation arising due to accident of the Contractor's personnel while carrying out the job, will be payable by the Contractor.

M) The Contractor shall have to report all incidents including near miss to Installation Manager / departmental representative of the concerned department of OIL.

N) The Contractor has to keep a register of the persons employed by him/her. The Contractor's supervisor shall take and maintain attendance of his men every day for the work, punctually.

- O). If the Company arranges any safety class / training for the working personnel at site (Company employee, Contractor worker, etc.) the Contractor will not have any objection to any such training.
- P) The health check up of Contractor's personnel is to be done by the Contractor in authorized Health Centers as per OIL's requirement & proof of such test(s) is to be submitted to OIL. The frequency of periodic medical examinations should be every five years for the employees below 45 years of age and every three years for employees of 45 years of age and above.
- Q) To arrange daily tool box meeting and regular site safety meetings and maintain records.
- R) Records of daily attendance, accident report etc. are to be maintained by the Contractor.
- S) A Contractor employee must, while at work, take reasonable care for the health and safety of people who are at the employee's place of work and who may be affected by the employee's act or omissions at work.
- T) A Contractor employee must, while at work, cooperate with his or her employer or other persons so far as is necessary to enable compliance with any requirement under the act or the regulations that is imposed in the interest of health, safety and welfare of the employee or any other person.
- U) Contractor's arrangements for health and safety management shall be consistent with those for the mine owner.
- V) In case Contractor is found non-compliant of HSE laws as required Company will have the right for directing the Contractor to take action to comply with the requirements, and for further non-compliance, the Contractor will be penalized prevailing relevant Acts/Rules/Regulations.
- W) When there is a significant risk to health ,environment or safety of a person or place arising because of a non-compliance of HSE measures Company will have the right to direct the Contractor to cease work until the non-compliance is corrected.
- X) The Contractor should prevent the frequent change of his contractual employees as far as practicable.
- Y) The Contractor should frame a mutually agreed bridging document between OIL & the Contractor with roles and responsibilities clearly defined.
- Z) For any HSE matters not specified in the contract document, the Contractor will abide the relevant and prevailing Acts/rules/ regulations/pertaining to Health, Safety and Environment.

IN WITNESS whereof the parties hereunto set their hands seals the day and year first written above:-

(Signature of Contractor or his legal Attorney)

SIGNED AND DELIVERED FOR AND ON
BEHALF OF CONTRACTOR

(Full Name of Signatory)

_____ by
the hand of _____ its
Partner/Legal Attorney

(Seal of Contractor's Firm)

And in presence of

(Signature of (Witness)

Date: _____

(Full name of Signatory)

Address:

SIGNED & DELIVERED FOR & ON BEHALF
OF OIL INDIA LIMITED

Date: _____

(Signature of Acceptor)

Designation: _____

PART-4,**SECTION-II****SCHEDULE OF QUANTITIES (SOQ), SERVICE/WORK AND RATES****PROFORMA-A**

SL.N O.	DESCRIPTION OF WORK	QUANTIT Y (A)	UNIT	RATE PER UNIT (B)		TOTAL AMOUNT (C) =(AXB)	SERVI CE ACCO UNTI NG CODE (SAC)	SPECI FY % OF GST ON (C)	TOTAL AMOUNT (D) =(C)+GST ON (C)
				FIG	WORD				
10	TRANSPORTATION OF PIPES & ACCESSORIES-NBPL Transportation of retrieved line pipes (14" OD) from OIL's Pipe Yard at PS7 to River Dimdima including Loading/ Unloading, secured and safe storage of pipes at the site, supply of supports to protect the pipe coating and pipe ends during transportation and storage as per specification provided herein or as directed by the Company's Representative / Engineer in Charge.	800	TKM						
20	CLEARING & GRADING -NBPL Clearing / removal / disposal of farm corps, undergrowth, trees, any other items on the ROW segment/ work area, Grading / Levelling / Bulldozing of existing/ new ROW segment to make a levelled contour as instructed by the	600	M2						

E-TENDER: CGI9137P22

	Company's Representative / Engineer in Charge. All labour, equipment, consumables etc. shall be arranged and supplied by the Contractor.								
30	SWABBING, CLEANING & STRINGING-NBPL Manual stringing of pipe joints in sand bags along the ROW. Cleaning the inside of the pipe by manually or any other suitable means prior to welding and installation of night cap in all open ends. Checking of pipe ends by gauging tool. Pipe ends to be checked for any defects. The tools and tackles required are to be provided by the Contractor.	250	M						
40	REPAIR OF DEFECTIVE PIPE ENDS-NBPL Repair Pipe end Cut & re-bevel by cutting and re-bevelling of defects (dents in bevels exceeding 3 mm in depth) attributable to COMPANY(OIL) noted at the time of taking delivery from the company's Pipe Yard, including performing all works as per drawings, specifications and instructions of Company's Representative / Engineer in Charge. Any Defect found after taking over shall be carried out at Contractor's cost.	50	NO						
50	WELDING OF PIPE JOINTS-NBPL Welding of pipe joints as per API 1104. The electrodes shall be of suitable gauge	32	NO						

E-TENDER: CGI9137P22

	and specification of E6010 / E7010. The electrodes have to be tested and approved prior to welding. Welders engaged for this job shall be duly certified by the Company prior to his engagement by Welder Qualification Test. The contractor shall supply all the equipment / machinery / manpower consumables like electrodes, grinding disc, wooden skid etc. as necessary for the job. The contractor shall have to provide canopy for the welding. The defective joints shall be repaired at contractor's cost. The job shall be carried out as per instructions of Company's Representative / Engineer in Charge.								
60	RADIOGRAPHY OF WELDING JOINTS-NBPL The welding joints shall be radiographically inspected as per API 1104. Contractor shall engage qualified Radiographer having valid certificate from BARC (Bhaba Atomic Research Centre). The contractor shall also comply with all the latest norms relating to radiation safety as stipulated by BARC.	32	NO						
70	HYDRO TESTING & GAUGING-NBPL Carrying out air pigging, gauging with aluminium plate of the entire pipeline as per the approved SOP of the company. Necessary safety arrangement shall be	250	M						

E-TENDER: CGI9137P22

done at the pig receiving end. The Job shall be carried out as per instructions of Company's Representative / Engineer in Charge. Hydraulic testing of entire section of the welded pipeline shall be subjected to a pressure as mentioned by Engineer in Charge for a minimum period of 24 hrs. (Continuous). The water required for hydro testing should be arranged by the contractor. The job shall be carried out as per the approved SOP of the company. All arrangements including pressure recorder/ pressure gauge etc. shall be done by the contractor and shall be calibrated and in good condition. Calibration certificate shall be provided prior to the testing. The contractor shall engage sufficient number of competent people over the entire line to keep vigilance on the line during the test. In case of failure, the contractor shall locate it and report to the site Engineer / Supervisor of the Company. Any failure due to contractor's bad workmanship shall be rectified at contractor's cost. The contractor shall also repeat the pressure test free of charge. The detailed report shall be submitted. The hydro testing of the pipeline shall be carried out after necessary air pigging with gauging of the line pipeline.								
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E-TENDER: CGI9137P22

80	TEST WATER REPLACEMENT-NBPL Replace the Hydro test water by pigging with treated water having corrosion inhibitor with sufficient PPM in a manner to avoid corrosion effect at least for one year including supply of C.I and other consumables and equipment. End cap have to be welded. The job shall be carried only after necessary approval from the Engineer in Charge.	1	EOP						
90	COATING AND WRAPPING – NBPL Coating and Wrapping of Bare Line Pipe and Existing pipe section by Cold Applied Tape in compliance with AWWA C 209. The job includes scrapping of existing coating on old pipes, cleaning, and surface preparation by sand blasting as per AWWA C 209 including supply of equipment and all consumables, application of primer and inner and outer wrap of cold applied tape and as per instruction of the Engineer in charge. Any defect found during testing by holiday or any other method shall be repaired and cost shall be borne by the contractor. The coating Material shall be supplied by the Company.	250	M						
100	EXCAVATION OF TRENCH ON RIVER BED-NBPL Excavation of open trench along the ROW for lowering and laying of new pipeline,	250	M						

E-TENDER: CGI9137P22

	coating refurbishment of old pipeline etc. as per instructions of the Engineer in Charge. The excavation shall be such that the slopes of embankment is at least 30 degrees and protection shall be given against collapse of trench if required. The bottom, width & sides of the trench should be smoothly finished to accommodate the welded section of the pipe without any strain. This shall include all the trenching jobs along the ROW irrespective of the quality of earth like slushy or water logged area or normal soil including dewatering if required. Contractor shall also provide barricading the whole trench and installation of signs to avoid any mishap. (DEPTH OF TRENCH >1.5 M < 3 M)								
110	EXCAVATION OF TRENCH ON RIVER BANK-NBPL Excavation of open trench along the ROW for lowering and laying of new pipeline, coating refurbishment of old pipeline etc. as per instructions of the Engineer in Charge. The excavation shall be such that the slopes of embankment is at least 30 degrees and protection shall be given against collapse of trench if required. The bottom, width & sides of the trench should be smoothly finished to	50	M						

E-TENDER: CGI9137P22

	accommodate the welded section of the pipe without any strain. This shall include all the trenching jobs along the ROW irrespective of the quality of earth like slushy or water logged area or normal soil including dewatering if required. Contractor shall also provide barricading the whole trench and installation of signs to avoid any mishap.(DEPTH OF TRENCH >3 M < 4.5 M)								
120	LOWERING OF PIPELINE-NBPL Lowering of the new pipeline inside the excavated trench without causing any damage to the coating or the pipe. Any damage during handling shall be repaired at the contractor's cost. Contractor must arrange water pump to drain out the water from the trench before lowering the pipe.	250	M						
130	MAKING OF FIELD BENDS-NBPL Making of field bend for 14" dia pipelines of bend radius more than 20D including movement at site, inspection as per specification. Any damage to pipe shall be rejected and the cost of replacement shall be borne by the contractor.	4	NO.						
140	EARTHEN PIT-NBPL Earth cutting for making pit to accommodate spilled hydrocarbon. This includes arrangement of the land, shielding of the pit walls with suitable	50.000	M3						

E-TENDER: CGI9137P22

	polythene sheet to minimize seepage, covering the pit with tarpaulin etc. for protection against rain or any other event. The excavated earth shall be stacked of size- 2m wide &1 m height and 1 m away from pit boundary. Stacked earth and pit side wall shall be dressed suitably for laying polyethylene sheet. Arrangement of land shall be done by way of leasing if required or any other suitable means. Pit to be dug on sides of the either bank of the hook-up location. Contractor shall also provide barricading the whole trench and installation of signs to avoid any mishap. The job shall be as per instructions of the Engineer in Charge.								
150	HOOK-UP JOB-NBPL Hook up with existing pipeline at both ends including clearing, dewatering, Cutting of Pipe, end preparation, coating and wrapping and all other works related to hook up shall be carried out as per approved SOP of the company, and making all necessary arrangement for safe working, providing assistance for testing, providing all necessary equipment, labour, materials, consumables and performing all works necessary for completion of works strictly in accordance with the relevant	2	NO						

E-TENDER: CGI9137P22

	specifications and as per instructions of Engineer in Charge.								
160	SUPPLY OF AIR COMPRESSOR-NBPL Supply of Air Compressor for Logistic support during the job of Hook up job for Air pigging of the existing Pipeline to evacuate the product away from the Hook-up Location.	4	EPD						
170	SUPPLY OF GENERATORS-NBPL Supply of generators on each side of the Hook-up location for the whole job of Hook-up and restoration works until the completion of the entire job at the site. This Includes uninterrupted operation of generator throughout the night and if required during day time also and supply of all lightings such as halogen lamps, tube lights, bulbs etc.	4	EPD						
180	SUPPLY OF HYDRA-NBPL Supply of Hydra/Crane for Logistic Support for the whole job of Hook-up and restoration works for various activities at the site.	5	EPD						
190	PIPE COVERING IN CC WORK-NBPL Encasement of pipeline section in CC work for a length of 200 m. The CC work shall be of width 0.6 m and height 0.5 m with reinforcement work on top using 6 mm rods. The work shall include supply of	200	M						

E-TENDER: CGI9137P22

	6mm rods, cement, cost of shuttering and cost of laying.								
200	TRANSPORTATION OF PIPES & ACCESSORIES-GSPL Transportation of 3LPE Pipes (8.625"OD) from IOCL's Yard at Madarihat to RiverDimdimal including Loading/ Unloading, secured and safe storage of pipes at the site, supply of supports to protect the pipe coating and pipe ends during transportation and storage as per specification provided herein or as directed by the Company's Representative / Engineer in Charge.	412.5	TKM						
210	CLEARING & GRADING -GSPL Clearing / removal / disposal of farm corps, undergrowth, trees, any other items on the ROW segment/ work area, Grading / Levelling / Bulldozing of existing/ new ROW segment to make a levelled contour as instructed by the Company's Representative / Engineer in Charge. All labour, equipment, consumables etc. shall be arranged and supplied by the Contractor.	1500	M2						
220	SWABBING, CLEANING & STRINGING-GSPL Manual stringing of pipe joints in sand bags along the ROW. Cleaning the inside of the pipe by manually or any other	250	M						

E-TENDER: CGI9137P22

	suitable means prior to welding and installation of night cap in all open ends. Checking of pipe ends by gauging tool. Pipe ends to be checked for any defects. The tools and tackles required are to be provided by the Contractor.								
230	REPAIR OF DEFECTIVE PIPE ENDS-GSPL Repair Pipe end Cut & re-bevel by cutting and re-bevelling of defects (dents in bevels exceeding 3 mm in depth) attributable to COMPANY(IOCL) noted at the time of taking delivery from the company's Pipe Yard, including performing all works as per drawings, specifications and instructions of Company's Representative / Engineer in Charge. Any Defect found after taking over shall be carried out at Contractor's cost.	15	NO						
240	REPAIR OF DEFECTIVE COATING-GSPL Repairing of damaged 3LPE coating of line pipe noted before taking over from company's yard (IOCL) including supply of all coating repair materials and consumables etc. and testing and performing all works necessary for completion of works strictly in accordance with the relevant specifications and instructions of Company's Representative / Engineer in Charge. The job covers complete removal	1042	CM2						

E-TENDER: CGI9137P22

	of defective coating and applying repair patch of coating as directed. Any Defect found after taking over from Company's yard shall be carried out at Contractor's cost. The coated pipe shall be subjected to Holiday Detection test for perfection. Any Defect found after repairing shall be repaired at contractor's cost. The Holiday testing shall be carried out by Company's personnel or Third party Inspectors. The contractor shall provide assistance during the testing operation. The Measurement shall be based on size of the defect.								
250	WELDING OF PIPE JOINTS-GSPL Welding of pipe joints as per API 1104. The electrodes shall be of suitable gauge and specification of E6010 / E7010. The electrodes have to be tested and approved prior to welding. Welders engaged for this job shall be duly certified by the Company prior to his engagement by Welder Qualification Test. The contractor shall supply all the equipment / machinery / manpower consumables like electrodes, grinding disc, wooden skid etc. as necessary for the job. The contractor shall have to provide canopy for the welding. The defective joints shall be repaired at contractor's cost. The job shall be carried out as per instructions of	32	NO						

E-TENDER: CGI9137P22

	Company's Representative / Engineer in Charge.								
260	RADIOGRAPHY OF WELDING JOINTS-GSPL The welding joints shall be radiographically inspected as per API 1104. Contractor shall engage qualified Radiographer having valid certificate from BARC (Bhaba Atomic Research Centre). The contractor shall also comply with all the latest norms relating to radiation safety as stipulated by BARC.	32	NO						
270	HYDRO TESTING & GAUGING-GSPL Carrying out air pigging, gauging with aluminium plate of the entire pipeline as per the approved SOP of the company. Necessary safety arrangement shall be done at the pig receiving end. The Job shall be carried out as per instructions of Company's Representative / Engineer in Charge. Hydraulic testing of entire section of the welded pipeline shall be subjected to a pressure as mentioned by Engineer in Charge for a minimum period of 24 hrs. (Continuous). The water required for hydro testing should be arranged by the contractor. The job shall be carried out as per the approved SOP of the company. All arrangements including pressure recorder/ pressure gauge etc. shall be	250	M						

E-TENDER: CGI9137P22

	done by the contractor and shall be calibrated and in good condition. Calibration certificate shall be provided prior to the testing. The contractor shall engage sufficient number of competent people over the entire line to keep vigilance on the line during the test. In case of failure, the contractor shall locate it and report to the site Engineer / Supervisor of the Company. Any failure due to contractor's bad workmanship shall be rectified at contractor's cost. The contractor shall also repeat the pressure test free of charge. The detailed report shall be submitted. The hydro testing of the pipeline shall be carried out after necessary air pigging with gauging of the line pipeline.								
280	SUPPLY OF HEAT SHRINKABLE SLEEVE-GSPL Heat shrinkable wraparound sleeve shall consist of radiation cross-linked, thermally stabilized, ultraviolet resistant semi-rigid polyolefin backing with a uniform thickness of high shear strength thermoplastic / co-polymer hot melt adhesive. The joint coating system shall consist of a solvent free epoxy primer applied to the pipe surface prior to sleeve application. The backing shall be provided with suitable means (thermo-chrome	26	NO						

E-TENDER: CGI9137P22

	paint, dimple, or other means) to indicate the desired heat during shrinking in field is attained. The sleeve shall be supplied in pre-cut sizes to suit the pipe diameter and the requirements of overlap. The heat shrinkable wraparound sleeve shall have the required adhesive properties when applied on various commercial pre-coating materials. Heat shrinkable wraparound field joint coating system manufactured by M/s Tyco Adhesives M/s Raychem and M/s Canusa or any other reputable brand with prior consent of Engineer in Charge are acceptable for the supply of field joint coating materials.								
290	INSTALLATION HEAT SHRINKABLE SLEEVE-GSPL Application of Heat shrinkable joint sleeve on weld joint by Cleaning of exterior surface of pipes by sand blasting and subsequent priming of cleaned surfaces. All equipment materials for cleaning and sand blasting should be arranged by the Contractor. Coating of welded pipeline shall be done in conformity to the applicable code. The coated pipe shall be subjected to Holiday Detection test for perfection. Defective section of the pipes shall be repaired at contractor's cost. The Holiday testing shall be carried out by Company's	26	NO						

E-TENDER: CGI9137P22

	personnel or Third party Inspectors. The contractor shall provide assistance during the testing operation.								
300	TEST WATER REPLACEMENT-GSPL Replace the Hydro test water by pigging with treated water having corrosion inhibitor with sufficient PPM in a manner to avoid corrosion effect at least for one year including supply of C.I and other consumables and equipment. End cap have to be welded. The job shall be carried only after necessary approval from the Engineer in Charge.	1	EOP						
310	COATING AND WRAPPING – GSPL Coating and Wrapping of Bare Line Pipe and Existing pipe section by Cold Applied Tape in compliance with AWWA C 209. The job includes scrapping of existing coating on old pipes, cleaning, surface preparation by sand blasting as per AWWA C 209 including supply of equipment and all consumables, application of primer and inner and outer wrap of cold applied tape and as per instruction of the Engineer in charge. Any defect found during testing by holiday or any other method shall be repaired and cost shall be borne by the contractor. The coating Material shall be supplied by the Company.	50	M						

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320	EXCAVATION OF TRENCH ON RIVER BED-GSPL Excavation of open trench along the ROW for lowering and laying of new pipeline, coating refurbishment of old pipeline etc. as per instructions of the Engineer in Charge. The excavation shall be such that the slopes of embankment is at least 30 degrees and protection shall be given against collapse of trench if required. The bottom, width & sides of the trench should be smoothly finished to accommodate the welded section of the pipe without any strain. This shall include all the trenching jobs along the ROW irrespective of the quality of earth like slushy or water logged area or normal soil including dewatering if required. Contractor shall also provide barricading the whole trench and installation of signs to avoid any mishap. (DEPTH OF TRENCH >1.5 M < 3 M)	250	M						
330	EXCAVATION OF TRENCH ON RIVER BANK-GSPL Excavation of open trench along the ROW for lowering and laying of new pipeline, coating refurbishment of old pipeline etc. as per instructions of the Engineer in Charge. The excavation shall be such that the slopes of embankment is at least 30	50	M						

E-TENDER: CGI9137P22

	degrees and protection shall be given against collapse of trench if required. The bottom, width & sides of the trench should be smoothly finished to accommodate the welded section of the pipe without any strain. This shall include all the trenching jobs along the ROW irrespective of the quality of earth like slushy or water logged area or normal soil including dewatering if required. Contractor shall also provide barricading the whole trench and installation of signs to avoid any mishap.(DEPTH OF TRENCH >3 M < 4.5 M)								
340	LOWERING OF PIPELINE-GSPL Lowering of the new pipeline inside the excavated trench without causing any damage to the coating or the pipe. Any damage during handling shall be repaired at the contractor's cost. Contractor must arrange water pump to drain out the water from the trench before lowering the pipe.	250	M						
350	MAKING OF FIELD BENDS-GSPL Making of field bend for 8.625" dia pipelines of bend radius more than 20D including movement at site, inspection as per specification. Any damage to pipe shall be rejected and the cost of replacement shall be borne by the contractor.	4	NO						

E-TENDER: CGI9137P22

360	EARTHEN PIT-GSPL Earth cutting for making pit to accommodate spilled hydrocarbon. This includes arrangement of the land, shielding of the pit walls with suitable polythene sheet to minimize seepage, covering the pit with tarpaulin etc. for protection against rain or any other event. The excavated earth shall be stacked of size- 2m wide & 1 m height and 1 m away from pit boundary. Stacked earth and pit side wall shall be dressed suitably for laying polyethylene sheet. Arrangement of land shall be done by way of leasing if required or any other suitable means. Pit to be dug on sides of the either bank of the hook-up location. Contractor shall also provide barricading the whole trench and installation of signs to avoid any mishap. The job shall be as per instructions of the Engineer in Charge.	50.000	M3			
370	HOOK-UP JOB-GSPL Hook up with existing pipeline at both ends including clearing, dewatering, Cutting of Pipe, end preparation, coating and wrapping and all other works related to hook up shall be carried out as per approved SOP of the company, and making all necessary arrangement for safe working, providing assistance for testing, providing all necessary	2	NO			

E-TENDER: CGI9137P22

	equipment, labour, materials, consumables and performing all works necessary for completion of works strictly in accordance with the relevant specifications and as per instructions of Engineer in Charge.					
380	SUPPLY OF AIR COMPRESSOR-GSPL Supply of Air Compressor for Logistic support during the job of Hook up job for Air pigging of the existing Pipeline to evacuate the product away from the Hook-up Location.	4	EPD			
390	SUPPLY OF GENERATORS-GSPL Supply of generators on each side of the Hook-up location for the whole job of Hook-up and restoration works until the completion of the entire job at the site. This Includes uninterrupted operation of generator throughout the night and if required during day time also and supply of all lightings such as halogen lamps, tube lights, bulbs etc.	4	EPD			
400	SUPPLY OF HYDRA-GSPL Supply of Hydra/Crane for Logistic Support for the whole job of Hook-up and restoration works for various activities at the site.	5	EPD			
410	PIPE COVERING IN CC WORK-GSPL Encasement of pipeline section in CC work for a length of 200 m. The CC work	200	M			

E-TENDER: CGI9137P22

	shall be of width 0.5 m and height 0.3 m with reinforcement work on top using 6 mm rods. The work shall include supply of 6mm rods, cement, cost of shuttering and cost of laying.					
420	WELDER QUALIFICATION TEST Making arrangement for Welder Qualification Test as per API 1104 by reputed Testing agency (Pipeline), complete with radiographic test and destructive tests etc. approved by company for i) Welders, ii) Welding Procedure iii) Welding Rod. The test piece shall be collected from the company's pipe yard and prepare the test piece for testing. No extra payment will be made for change of welder. Two number of welders shall be used for welding of test piece on either sides with E6010/E7010. Contractor shall bear the cost for welder qualification test for change of welders. Welder qualification test certificate, Experience certificate of the fitting/Welder should be submitted to PLM PS8, base prior to start of the job. All machineries, equipment and consumables shall be arranged by the contractor at no extra cost.	1	EOP			
430	CROSS TRENCHING Excavation of earth / trench cutting of suitable depth across the ROW manually	270	M			

E-TENDER: CGI9137P22

	at 15m interval (approx.) for identification of other utilities like pipeline, cable etc. and provide adequate protection of the utilities present against any damage during execution. Cross trenching shall be carried out as directed by company representative / Engineer in charge. Measurement will be length of the trench dug.					
440	SITE RESTORATION Cleaning the area and Restoration of Site in all respects and as per instructions of the Engineer in Charge.	1	EOP			
450	PCC WORK (EMBANKMENT WALL BASE) :Laying in position cement concrete of specified grade excluding the cost of centring and shuttering at the base of the proposed embankment walls on Madarihat end and Siliguri end of River Dimdima- All work up to plinth level: 1:3:6 (1 Cement: 3 coarse sand : 6 graded stone aggregate 20 mm nominal size). The rate shall include supply of sand, aggregate and cement.	27.000	M3		.	
460	PCC WORK (EMBANKMENT WALL SURFACE) Laying in position cement concrete of specified grade excluding the cost of centring and shuttering on the surface of the proposed embankment walls on Madarihat end and Siliguri end of River	25.20	M3			

E-TENDER: CGI9137P22

	Dimdima- All work up to plinth level: 1:3:6 (1 Cement: 3 coarse sand : 6 graded stone aggregate 20 mm nominal size). The rate shall include supply of sand ,aggregate and cement					
470	BOULDER SAUSAGE WORK Sausage work for 2 stage boulder - sausage wall 150mm to 200 mm. Embankment protection wall shall be constructed on either banks as per the following. (1st stage wall : L: 50m/ B: 3.5 M /H=2.5 M) & (2nd stage wall: L: 50m/ B: 2.5 M /H=1.5 M). The job shall include boulder packing, including preparation of base, packing interstices with small boulders or small gravel as available to form a homogeneous mass and including wrapping the packed boulder mass with jingle wire fence. The rate shall include supply of all materials. Detailed quantity justification is attached herewith	540.000	M3			
480	SUPPLY OF GEO BAGS EMBANKMENT PROTECTION Supply of geo bags (1 m x 0.7 m) each for embankment protection at Siliguri side of River Dimdima Including creation of a secondary wall of dimension 2m x 1.5m x 50 m at PS8 side and 2m x 1.5m x 40m at PS7 side. Additional layer of geo bag to be paced on a 45 degree slope of 424 m2 on	5915	NO			

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	PS8 side. Detailed quantity justification is attached herewith					
490	COST OF FILLING & PLACING GEO-BAGS Cost of filling geo bags with earth followed by securely stitching the ends. The filled geo bags must be placed on the forma of a secondary wall and on the graded slope as per the direction of the site supervisor. Detailed quantity justification is attached herewith	5915	NO			
500	COST OF HIRING EXCAVATOR/JCB Cost of hiring JCB for earth cutting and maintaining 45 degree slope at both the river banks piling of MS drill pipes. Detailed quantity justification is attached herewith	12	DAY			
510	LAYING OF 2 MS PIPE WITH 2 HDPE OFC DUCT This shall include all but not limited to the following works: 1. Transportation of 75 mm NB MS pipe & 40/33 mm size OFC HDPE duct from OIL's store location at PS-7, Madarihat in West Bengal to PLKM 722(Dimdima river) work-site. 2. Contractor shall be responsible for cutting, welding, fabrication & stringing of the 75 mm MS pipes and laying the 75 NB MS pipe along with the 355.6 mm OD	500	M			

Mainline HDD pipe. Before laying of 75 NB MS pipe the OFC HDPE duct shall be inserted inside the 75 mm NB MS pipe and duct integrity test shall be done by the contractor. Duct integrity test shall be carried out by applying pressurized air of about 10 bar at one end of the duct and a pressure measuring gauge at the other end. The pressure inside the duct shall be remaining stable for at least 10 minutes. In case any leak in pressure is there, it should be rectified and test shall be repeated by the Contractor at his own cost for successful pressure test. Above will be done for laying two HDPE ducts of approx. 250m across the river width. 3. Contractor shall take sufficient precaution during handling of 75 mm NB pipe so as not to damage the HDPE Duct. 4. Before laying of 75mm NB MS pipe with HDPE duct inside the both ends of duct as well as the MS pipe shall be properly sealed by the contractor at their cost to prevent ingress of any unwanted debris inside the duct and MS pipe. 5. Contractor shall also be responsible for pulling/blowing of OFC cable inside the HDPE Duct after laying of MS pipes across the river . 6. Contractor shall be responsible to carry out any change and or modification					
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	in work procedure as directed by site In-charge of OIL (Mechanical & Telecom engineer) during execution of the work. HDPE Duct/OFC cable & MS pipes will be supplied by OIL.					
	GRAND TOTAL					

Total Price **excluding GST** (In words): **(Rupees** _____
Only)

Total Price **with GST** (In words): **(Rupees** _____
Only)

Notes:

- 1.0 The price/rate(s) quoted by the Bidders will be inclusive of all taxes except **GST** (i.e. IGST or CGST and SGST/UTGST as applicable in case of interstate supply or intra state supply respectively and Cess on GST , if applicable) on the final services. However, GST rate (including cess) to be provided in the respective places in the Price Bid.
- 2.0 Price Bids shall be evaluated on overall lowest cost to OIL (L-1 offer) basis i.e. considering total quoted price for all services including applicable GST(CGST & SGST/UTGST or IGST)
- 3.0 OIL will prefer to deal with registered bidder under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet.

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However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document."

- 4.0 Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) will be considered as inclusive of all taxes including GST.

When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/ Contracts will be binding on the bidder."

- 5.0. Refer GST Clauses(**Clause no. 31 of GCC**).

- 6.0. Bidders are required to quote for all the items as per Price Bid Format; otherwise the offer of the bidder will be straightway rejected. **The price bid should be properly signed & sealed by the Authorized signatory of the Firm.**

- 7.0 Bidders are also requested to refer the Taxes and Duties clause during GST regime attached vide ***Annexure-I*** for compliance

TAXES AND DUTIES CLAUSE - FOR VENDOR/SUPPLIER/CONTRACTOR
(For Supplies/ Services during GST Regime i.e., New Tender)

INDIRECT TAXES/ GST

1. For the purposes of levy and imposition of GST, the expressions shall have the following meanings:
 - (a) GST - means any tax imposed on the supply of goods and/or services under GST Law.
 - (b) Cess – means any applicable cess, existing or future on the supply of Goods and Services as per Goods and Services Tax (Compensation to States) Act, 2017.
 - (c) GST Law - means IGST Act 2017, CGST Act 2017, UTGST Act, 2017 and SGST Act, 2017 and all related ancillary Rules and Notifications issued in this regard from time to time.
2. **The rates quoted by the bidders shall be inclusive of all taxes, duties and levies.** However, bidders are required to provide separately the rate and amount of all types of taxes, duties and levies. In case, the quoted information related to various taxes, duties & levies subsequently proves wrong, incorrect or misleading, OIL will have no liability to reimburse the difference in the duty/tax, if the finally assessed amount is on the higher side and OIL will have to right to recover the difference in case the rate of duty/ taxes finally assessed is on the lower side. Further, for the purpose of this contract, it is agreed between the parties that if Goods and Services Tax introduced during the tenure of this contract/agreement then the bidders have to clearly show the amount of GST separately in the Tax Invoices. Further, it is the responsibility of the bidders to make all possible efforts to make their accounting / IT system GST compliant in order to ensure availability of Input Tax Credit (ITC) to Oil India Ltd.
3. Offers without giving any of the details of the taxes (Including rates and amounts) as specified above will be considered as inclusive of all taxes including GST. When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/ Contracts will be binding on the bidder.
4. Bidders are required to pass on the benefit arising out of introduction of GST, including seamless flow of Input Tax Credit, reduction in Tax Rate on inputs as well as final goods by way of reduction of price as contemplated in the provision

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relating to Anti-Profiteering Measure vide Section 171 of the CGST Act, 2017. Accordingly, for supplies made under GST, the bidders should confirm that benefit of lower costs has been passed on to OIL by way of lower prices/taxes and also provide details of the same as applicable. OIL reserves the right to examine such details about costs of inputs/input services of the bidders to ensure that the intended benefits of GST have been passed on to OIL.

5. Oil India Ltd. shall declare the value of free issue of materials and services, if any, involved in the execution of the contract. The Contractor should consider the same while working out the GST liability, if any. Further in cases where GST is leviable on any facilities provided by OIL and used by bidders and the consideration for which is recovered by OIL in the form of reduction in the invoice raised by bidders then OIL will raise GST invoices on such transactions and the same will be reimbursed by bidders.

6. When Input tax credit is available for Set Off as per the end use certification given by User Department at the time of raising Purchase Requisition (P.R.)

Evaluation of L-1 prices shall be done based on Quoted price after deduction of Input Tax Credit (ITC) of GST, if available to OIL. OIL shall evaluate the offers on the basis of the quoted rates only and any claim subsequently by the bidders for additional payment/liability shall not be admitted and has to be borne by the bidders

When Input tax credit is NOT available for Set Off

Evaluation of L-1 prices shall be done based on Quoted price only. OIL shall evaluate the offers on the basis of the quoted rates only and any claim subsequently by the bidders for additional payment/liability shall not be admitted and has to be borne by the bidders

7. In a situation where Purchase Orders (POs)/ Contracts have been placed prior to GST Regime and supplies are effected during GST Regime, it is made clear that any statutory variation (increase/decrease) due to introduction of GST, as the case may be, but within the contractual delivery/completion period will be to the account of OIL subject to documentary evidence. However, any increase in statutory levy after the expiry of the scheduled date of delivery shall be to the supplier's account.
8. Bidders agree to do all things not limited to providing GST compliant Tax Invoices or other documentation as per GST law relating to the supply of goods and/or services covered in the instant contract like raising of and /or acceptance or rejection of credit notes / debit notes as the case may be, payment of taxes, timely filing of valid statutory Returns for the tax period on the Goods and Service Tax Network (GSTN), submission of general information as and when called for by OIL in the customized format shared by OIL in order to enable

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OIL to update its database etc. that may be necessary to match the invoices on GSTN common portal and enable OIL to claim input tax credit in relation to any GST payable under this Contract or in respect of any supply under this Contract.

9. In case Input Tax Credit of GST is denied or demand is recovered from OIL by the Central / State Authorities on account of any non-compliance by bidders, including non-payment of GST charged and recovered, the Vendor/Supplier/Contractor shall indemnify OIL in respect of all claims of tax, penalty and/or interest, loss, damages, costs, expenses and liability that may arise due to such non-compliance. OIL, at its discretion, may also withhold/recover such disputed amount from the pending payments of the bidders.
10. GST liability, if any on account of supply of free samples against any tender shall be to bidder's account.

PART-7. SECTION-III
SPECIAL TERMS & CONDITIONS OF CONTRACT (SCC)

A GENERAL :

- a) Special Conditions of Contract (SCC) shall be read in conjunction with the General Conditions of Contract (GCC), Specifications of Work, Drawings and other documents forming part of this contract wherever the context so requires.
- b) Notwithstanding the sub-division of the documents into these separate parts and volumes, every part of each shall be deemed to be supplementary to and complementary of every other part and shall be read with and into the contract in so far as it may be practicable to do so.
- c) **Where any portion of the GCC is repugnant to or at variance with any provision of the SCC, then the provision of the SCC shall be deemed to override the provisions of the GCC and shall, to the extent of such repugnance or variations, prevail.**
- d) Wherever it is mentioned in the specifications that the contractor shall perform certain works or provide certain facilities, it is to be understood that in addition to the items supplied by the company, the contractor shall do so at his own cost, being deemed to be part of the relevant item in the schedule of rates (SOR) whether specifically stated or not.
- e) The design and workmanship of all materials to be used / supplied by the bidder shall satisfy the relevant Standards & Codes, besides the specifications & stipulations contained herein the contract specifications. The bidder shall absorb all cost because of the additional involvements thereon.

2 A) TERMS OF REFERENCE:

1.0 PIPE LAYING WORKS

The pipe line shall be constructed generally in accordance with ASME specifications, latest edition. This section is intended to cover the general construction specifications, but neither anything herein contained nor the omission of any essential provisions here from shall be construed to relieve the CONTRACTOR of any duty or obligations necessary for the complete and satisfactory completion of the works envisaged under the contract.

1.1. All materials, except otherwise specified in the tender, shall be delivered to the CONTRACTOR at COMPANY'S designated stores / yards. It shall be responsibility of the CONTRACTOR at his own risk and cost to take delivery of the materials from the COMPANY'S stores / yard after completing the required formalities and to arrange for loading, transportation to the job site and unloading at the job site or other places of storage.

1.2. The CONTRACTOR shall inspect the materials supplied to him at the time of taking delivery thereof and satisfy himself of the quantity, quality and condition thereof prior to taking delivery and the COMPANY shall not be liable for any claims or complaints whatsoever in respect of quantity, quality and condition of said materials once the CONTRACTOR has taken delivery thereof.

1.3 Handling, loading, transportation and unloading of owner supplied materials from owner's designated places of issue / dump site to contractors own stock yard / work shop / work site without causing any damage to the pipes, other materials. Defective pipes shall be rejected at yard prior to receiving with the approval of Company's Engineer. Length of the pipe will vary from 10 to 12 m.

2.0 LOCATION OF PIPELINE

2.1 ROUTE OF PIPELINE

The Route of the pipeline shall be shown to the CONTRACTOR. The CONTRACTOR shall prepare the strip for laying the pipeline.

3.0 RIGHT-OF-WAY (ROW)/ ROUTE OF PIPELINE

In general, the proposed pipelines will be laid along with the Pipeline Route finalized by the COMPANY. The COMPANY does not warranty that the Pipeline Route will be suitable at all locations for use and / or movement of mechanical and other equipment of the CONTRACTOR. The CONTRACTOR shall at its own initiative and cost make suitable arrangement to perform the work in any particular circumstances as may be encountered.

4.0 GENERAL

a) As soon as the contract is awarded and LOI is issued, the Pipeline Route shall be handed over to the CONTRACTOR. The Pipeline Route shall be handed over either in one go or in phases depending on availability of the route with the COMPANY. The CONTRACTOR shall plan and mobilize for the activities accordingly.

b) Excavation of earth / trench cutting of suitable depth in places for identification of underground pipeline / cables and other facilities and backfilling after identification. Cross trenching shall be carried out as directed by company / Engineer in charge. Measurement shall be on length of the trench required for identification. The report of the same shall be submitted in the prescribed format.

4.1 CLEARING / GRADING / LEVELING / BULDOZING OF Pipeline Route

THE CONTRACTOR shall clear the Pipeline Route so as to make it suitable for laying the pipeline. Clearing means the removal of under growths and any other items encountered along the Pipeline Route. After clearing, the Pipeline Route shall be graded and levelled properly to the natural contour so that trenching operations can be carried out to provide an equal earth cover over the pipe line as per requirements and specifications.

4.2 Ref Schedule of Rates item no 20: - Clearing / removal / disposal of farm corps, undergrowth's, trees, any other items on the ROW segment/ work area, Grading / Levelling / Bulldozing of existing/ new ROW segment for entire width to make a levelled contour. All labour, equipment, consumables etc. shall be arranged and supplied by the Contractor. This item excludes roads/ railways/ water bodies' crossings.

5.0 HANDLING, STRINGING OF LINE PIPES ALONG THE ROW / PIPELINE ROUTE

5.1 HANDLING

In loading pipes on trucks / trailers for transportation to secondary dump sites / stringing along the Pipeline Route, each length shall be lowered to position by means of crane or other equipment without dropping and each succeeding length shall rest evenly with other lengths on the truck. Dragging and skidding of pipe during the process of loading will not be permitted. After loading, suitable chains shall be used to tie the load securely to each bolster. Pipes, when stock piled either in primary dump sites or in secondary dump sites along the Pipeline Route, shall be placed on suitable skids to keep it clear of the ground and flood waters. Care shall be exercised in handling or stocking pipe in order to avoid distortion, flattening, denting, scoring or other damages. THE CONTRACTOR shall provide all necessary materials required for the stock piles. THE CONTRACTOR shall exercise care in handling, storing and distribution of such materials, in order to avoid damage and deterioration of these materials.

5.2 STRINGING OF PIPE

Pipe is to be unloaded from the trucks and lowered to the ground by means of suitable equipment. Dragging and skidding of pipe will not be permitted. In stringing pipes along the Pipeline Route, gaps shall be left between adjacent lengths of pipe at suitable intervals and at all well-defined trails to permit the free passage of livestock or vehicles during the time interval between stringing and other construction operations.

5.3: Ref Schedule of Rates item no 30:- Manual stringing of pipe joints in sand bags along the ROW. Cleaning the inside of the pipe by manually or any other suitable means prior to welding. Checking of pipe ends by gauging tool. Pipe ends to be checked/ repaired if required for welding. The tools and tackles required are to be provided by the Contractor. This item excludes roads/ railways/ water bodies' crossings

5.4 DAMAGED PIPE

After the pipe has been strung on the Pipeline Route, it shall be inspected by THE CONTRACTOR and all defective pipe ends repaired. Defects noted at the time of THE CONTRACTOR taking delivery shall be repaired at THE COMPANY'S expense at the rates quoted in the schedule of Rates. The cost for repairing any other defects detected later on shall be borne by the CONTRACTOR who will also reimburse the Company for any pipes rejected due to bad handling.

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6.0 TRENCHING (DITCHING)

6.1 THE CONTRACTOR shall dig the pipeline trench on the stacked centering of the pipeline.

6.2 THE CONTRACTOR shall by any method that may be necessary or directed, dig the pipeline trench on the cleared and graded pipeline route. Suitable crossings shall be provided and maintained over the open trench, where necessary, to permit the COMPANY (OIL) or his tenants to move stock or equipment from one side of the trench to the other.

6.3 The width specified shall be measured at the bottom of the trench.

6.4 The bottom and sides of the finished trench shall be uniformly graded and must be free of loose rock, hard clods, large gravel, protruding roots, or rock projections, bush skids, sticks, welding rods, or other hard objects and debris which are liable to cause damage to the coating when the pipe is lowered in.

6.5 In cases where tea bushes, trees or valuable growing timber is encountered in the pipeline route and in locations where in the opinion of the COMPANY's REPRESENTATIVE/S use of trenching machinery may result in unnecessary damage or injury to the property crossed by the pipeline route, THE CONTRACTOR may be required to excavate the trench manually at no extra cost.

6.6 THE CONTRACTOR'S attention is called to marshy and high water-table conditions which may require the use of pumps, well points or other means of dewatering. No additional compensation shall be due to THE CONTRACTOR in such occasions.

6.7 THE CONTRACTOR shall also be responsible for locating and protecting any other pipelines or underground structures falling on the same Pipeline Route. He should exercise sufficient care to avoid damage to the pipelines / cables arising out of its activities on the existing Pipeline Route.

6.8 If damage specified above occurs, repair shall forthwith be made / carried out by THE CONTRACTOR at its expense under the direction and to the satisfaction of the COMPANY. Reports shall be made to THE COMPANY by THE CONTRACTOR of any damage or any other incidents relating to interference with adjacent structures.

6.9 THE CONTRACTOR shall be responsible for making all necessary arrangement, to remove bail or pump water from the trench or from wet area, if required, before lowering the pipe into the trench, without any extra cost to THE COMPANY.

6.10 Ref Schedule of Rates item no 80:-Excavation of open trench along the ROW up to a maximum depth of 1.5 m. The bottom & sides of the trench should be smoothly finished to accommodate the welded section of the pipe without any strain. This shall include all the trenching jobs along the ROW irrespective of the quality of earth like slushy or water logged area or normal soil. This item excludes all crossings. In case of multiple pipelines in the same trench, width of the trench shall be as per site condition or as directed by the Company.

6.11 Ref Schedule of Rates item no 100 & 110:- Excavation of open trench up to a maximum depth of 1.5 m. This shall include all the trenching jobs along the ROW irrespective of the quality of earth like slushy or water logged area or hard stand area. This item is applicable in well plinth area, open cut road crossings without casing and where hard stand has to be broken for laying of pipeline. This item excludes all crossings. In case of multiple pipelines in the same trench, width of the trench shall be as per site condition or as directed by the Company.

7.0 LAYING OF THE PIPELINE

7.1 For fabrication work

Sand filled gunny bags of sufficient number shall be supplied by THE CONTRACTOR to support the pipe to proper height. If pipe is supported over the trench, Sand filled gunny

bags shall be of sufficient strength to carry the pipe. Sand filled gunny bags shall be used such that damage to the coating of the pipes is minimized. If slack loops are required, Sand filled gunny bags shall be properly spaced to permit the introduction of slack loops in the line.

7.2 BENDING

The pipe shall be laid to conform to the bottom of the trench. The Contractor, in general, shall provide for changes of vertical and horizontal alignment by making cold field bends by the use of a bending machine, approved by The Company, in such a manner as to preserve the cross sectional shape of the pipe. The bending machine shall be capable of making bends without wrinkles, buckles and stretching and pipe diameter shall not be reduced at any point by more than

2.5% of the nominal diameter and completed bend shall pass the sizing pig. The minimum radius of field cold bends of pipe shall not be less than 40 times the nominal pipe diameter. The longitudinal weld in a bend section shall be the neutral axis of the pipe. No welded joint shall be included in a bend. The ends of each bend length shall be straight and not involved anyway in the bending and the length of the straight section shall permit easy joining. Tangents approximate two meter in length are preferred on both ends of cold bends. Over bends shall be made in such a manner that the center of the bend clears the high points of the trench bottom. Sag bends shall fit the bottom of the trench and side bends shall conform and leave clearance to the outside wall of the trench. Any bend rejected by the engineer shall be removed from the line at The Contractor's expense and pipe thus removed will be charged to the Contractor as damaged material.

7.3 SWABBING, NIGHT CAPPING, PIPE BEVELLING AND CLEANING ENDS AND JOINTS

Internal surface of each joint of pipe shall be swabbed with a leather or canvas belt disc of proper diameter and sufficient length to remove dirt, mill scale and other foreign substances immediately before joining up. The open ends of the pipe shall be closed by metal caps at the ends of each day's work and shall not be opened until the work is resumed. Particular attention must be paid to capping off at open ends left for tie-ins. Any obstruction remaining in the pipe after the completion of the pipeline shall be removed at the expense of THE CONTRACTOR. Just prior to aligning pipe for welding, the bevelled ends of each joint of pipe and the area immediately adjacent thereto shall be thoroughly cleaned of paint, rust, mill scale, dirt and other foreign matter by use of power driven wire buffing wheels or by other suitable methods, so as to avoid defects in the completed welds.

The CONTRACTOR shall re-cut and bevel all pipe ends as may be necessary to maintain correct alignment and spacing of the pipe. No extra compensation will be made by reason of such re-cutting or re-bevelling.

7.4 LINE UP

All joints shall be aligned with line-up clamps wherever practicable and may be removed after the root bead is 50% completed, provided that the completed part of the root bead is in segments of approximately equal lengths, spaced around the circumference of the

pipe. Partial root beads made when using external clamps shall be uniformly spaced about the circumference of the pipe, and shall have an accumulative length of not less than 50% of the pipe circumference before the clamps are removed.

The space between abutting pipe ends, when aligned for welding, shall be such as to ensure complete penetration without burn-through. For pipes having the same dimensions, the spacing should be approximately 1.6 mm and it is to be essentially uniform around the entire circumference. No backing rings will be permitted. The high low misfit shall be scattered about the periphery or swaged to fit with a set of suitable flatter.

8.0 WELDING SPECIFICATIONS:

8.1 GENERAL

Welding shall be done in accordance with the API Standard for Field Welding of Pipelines, API Standard no. 1104 (latest edition). The following is not to be construed as the complete specifications for welding.

8.2 TYPE AND METHOD OF WELDING

a) Welds shall be made by the manual shielded electric arc process and shall be done in such a manner so as to produce welds as strong as or stronger than the pipe itself. The type of electrodes to be used shall be as follows:

- i. Stringer, 'Root' or First Pass - class E 6010.
- ii. 'Hot' or Second Pass- class E 7010.
- iii. Filler and Subsequent Passes - class E 7010.

The number of passes will vary depending upon the wall thickness. Internal line-up clamps shall be used wherever practicable and external line up clamps shall be used for final Tie in with the existing pipeline.

8.3 The stringer bead shall achieve complete penetration throughout the periphery of the weld and preferably build up a small reinforcement at the root. Weld projection inside the pipe shall not exceed 3 mm. The 'Hot-Pass' or second bead shall run completely around the pipe immediately after the stringer bead and prior to below 940 C. Two welders shall be used to make the 'hot-pass' both working on opposite sides of the same joint. The 'hot-pass' shall fully penetrate the pipe bevel at each side of the stringer making a deposit heavy enough to avoid pin holing. Completed welds shall have a reinforcement of not less than 0.8 mm and not more than 1.6 mm above the surfaces round the entire perimeter of the weld, and the width of the finished bead shall not be more than

3.2 mm than the original groove.

8.4 No two beads shall be started at the same point. All slag and scale shall be removed by power tool from each bead for visual inspection immediately after each bead is done. Welding shall be continuous and uninterrupted during a pass. While the welding is in progress care should be taken to avoid any kind of movement of the components, shocks, vibrations and stresses to prevent occurrence of weld cracks.

8.5 The length of line in which only 'stringer' and 'hot-pass' beads have been completed shall be limited to 350 meters at the end of each day's work. Should a section of the pipe line remain unfinished or falls from the skids, the contractor shall immediately report the same to the Engineer-in-charge and jointly check for possible cracks prior to restarting the welding on the next day. All costs of repairs shall be borne by the contractor.

8.6 Welding Procedure Qualification

a) Welding procedure qualifications shall be carried out in accordance with the relevant requirements of API 1104 (latest edition) or other applicable code and other job requirements by the contractor at his expense. The contractor shall submit the welding procedure to owner for approval immediately after the receipt of the order.

b) Owner shall review, check and approve the welding procedure submitted and shall release the procedure for qualification test. Contractor under field conditions at his own expense shall carry out the procedure qualification. A complete set of test results in approved format shall be submitted to the owner for its approval immediately after completing the procedure qualification test and at least 1(one) week before the commencement of the actual work. Standard tests as specified in the code API 1140 shall be carried out in all cases. It shall be the responsibility of contractor to carry out all the tests required to the satisfaction of the owner.

8.7 Welders Qualification:

Contractor shall submit the list of welders to the owner for Welder Qualification Test in accordance with the API 1104/and other

applicable specifications at his expense. The butt-weld test pieces of; the qualification test shall meet the radiographic test requirements specified in API-1104.

a) Owner's representative shall witness the test and certify the qualification of each welder separately. Only those welders, who have been approved, shall be employed for welding.

b) It shall be the responsibility of contractor to carry out qualification tests of welders. A welder shall qualify for welding by performing test on segments of pipe of same diameter and the specification as the pipe to be used in system according to the applicable requirement of API-1104.

c) Test specimen shall be cut and using the testing methods described in API 1104 and contractor shall get these tests done as per the direction of owner.

d) Contractor shall submit the welder qualification test reports in the standard format as shown in Exhibit C&D and obtain owner's approval, before commencement of the work.

e) The welder may be recognized as qualified and employed on the lines of the test weld, acceptable in accordance with API standard 1104. The expenses involved during the test and testing of specification are to borne by contractor. However, the pipe required for Welder Qualification Test shall be issued free of cost by the owner.

f) The welders shall always have in their possession the identification card as shown in Exhibit-E and shall produce it on demand by the owner representative. It shall be the responsibility of contractor to issue the identity cards after duly certified by the owner.

g) No welder shall be permitted to work without the possession of identity card.

h) If a welder; is found to perform a type of welding or in a position for which he is not qualified, he shall be debarred from doing any further work. Any welding performed by an unqualified welder shall be cut and redone by a qualified welder at the expense of contractor.

i) Each welder shall identify that portion of weld the has

deposited with his allotted symbol number by a weather proof crayon or paint stick on pipe surface near to each weld where stringer bead welder shall identify his weld by putting his symbol near the top of the side, he welded. The hot pass welder shall put his symbol immediately below followed by the symbol of the filler & capping welder below it.

The welders employed by the contractor shall be required to take welder qualification test (WQT) before being deployed in pipeline welding jobs. Each welder will be required to make a „position- weld“ on a pipe piece of the same diameter and specifications as that of the pipe. Each test weld will be inspected and tested as prescribed in API Standard 1104.

8.8 Welding Electrode Qualification:

1. Welding electrode used in the welding procedure qualification shall be used in the production welding of the same batch no and of same brand & grade.
2. Before using any electrode of different batch number / brand & grade has to be re-qualified. Only approved welding electrode shall be used in the production welding.

8.9 Welding Equipment and Supply of consumables:

The contractor shall provide/arrange all labor, equipment, tools and supplies including shielded -type welding electrodes of the correct specifications. The contractor shall only purchase the approved brand of electrodes for pipe welding as per qualified as per 5.5.2 (c), in sealed containers and protect these from any deterioration or damage. Electrodes that show signs of deterioration or damage shall be rejected.

All welding machines, line-up clamps, beveling machines and other equipment and supplies used in connection with welding work shall be satisfactory to the company and must be kept in good condition so as to produce sound welds. Any equipment or supplies that are not satisfactory to the Engineer-in-charge must be replaced with new equipment or supplies approved by the Engineer-in-charge.

8.10 Welding During Inclement Weather:

Welding shall not be done when the quality of the completed weld might be impaired by the prevailing weather conditions, including but not limited to airborne moisture, blowing sands or dust or high wind. The Engineer-in-charge shall decide if weather- conditions are suitable for welding. The contractor shall provide windbreaks of a

type that shall give adequate protection for welding.

8.11 Marking of Welds:

The contractor shall furnish each welder employed with a method of marking the weld so that the work of each welder may be identified. Each welder shall mark the pipe adjacent to the weld with the figure assigned to him. In the event any welder leaving the job, his figures shall not be used by any other welder. Steel stamps must not be used.

8.12 Repair of Welds:

- a) With the prior permission of the company, welds, which do not comply with standards of acceptability, shall be repaired at contractor's own cost. The joint, cut out or re-welded shall also be redone at the contractor's own cost.
- b) Separate Welding Procedure Specification sheets shall be formulated by the contractor and approved by the company repair of welds, simulating the proposed repair.

Separate procedures are required to be approved for:

- i) Through thickness repair,
- ii) External repair and,
- iii) Internal repair.

Welders shall be qualified in advance for repairs.

8.13 Repair of Defects and Acceptability:

The Company shall approve all repairs. Root seating or single pass repair deposit shall not be allowed. Internal root defects shall be ground thoroughly and welded with a minimum of two passes. However, while grinding for repairs, care shall be taken to ensure that no grinding marks are made anywhere on the pipe surface.

Only one attempt at repair at any region of the joint / weld is permitted. Repairs are limited to a maximum 30% of the weld length. The minimum length of a repaired area shall be 100 mm as measured over the recapped length.

8.14 Testing of Welds

Inspection of all welds shall be carried out as per the latest editions of

the applicable codes and specifications. All finished welds shall be visually inspected for parallel and axial alignment of the work, excessive reinforcement, concavity of welds, shrinkage, cracks, undercuts dimensions of the weld, surface porosity and other defects. Undercutting adjacent to the completed weld shall not exceed the limits specified in the applicable standard/code.

Radiographic examination of cent percent (100%) girth welds for pipes shall be carried out by an independent agency to be engaged by the contractor. Engineer in charge shall use discretion to cut out welds for further tests, if it is desired. The cost of repairs and replacement of cut-out shall be at the contractor's expense.

9.0 WELDING/RADIOGRAPHIC INSPECTION SERVICES

9.1 Applicable Standards:

This specification shall apply in conjunction with of the following standards:

- i) API 1104, Standard for welding pipelines and related facilities.
- ii) ASME B31.4 code for liquid petroleum transportation piping system.
- iii) ASTM E94, recommended practice for radiographic testing.
- iv) ASTM E 142, standard method for controlling quality of radiographic testing.
- i) The American Society for Nondestructive Testing.

9.2 Qualification of Engineers / Inspectors and Radiographers:

- a) The Welding Engineers / Inspectors shall be duly qualified and possess minimum Level –II certificate from any certified Institute of repute and shall possess minimum 5 years of relevant experience in the field.
- b) The Pipeline Radiographers shall be „qualified“ in accordance with the requirement of API 1104 and to the full satisfaction of the Company.
- c) Contractor shall furnish copies of certificates of all radiographers “qualified” as per above to the Company before engagement of a radiographer to inspect production radiography.

The certificate record shall include:

- i) Background and experience record/ details.
- ii) Training Courses attended with certificate(s).
- iii) Technical Examination passed.
- iv) Date of qualification and re-qualifications.

d) The radiographers will be required to qualify with each radiographic procedure they use, prior to performing production radiographs as per this procedure.

e) The Company shall have the right to debar any employee of Contractor when evidence proves that such individual is not performing the work assigned to him in accordance with the specification.

9.3 Equipment and Accessories:

a) Contractor shall make necessary arrangements at his own expense, for providing the radiographic equipment, radiographic films and all the accessories for carrying out the Radiographic Examination of the weld joints for satisfactory and timely completion of job.

b) For carrying out the radiographic examination for the pipe string, the contractor shall have all the required facilities for film processing. The contractor shall be equipped with suitable mobile/stationary type dark- rooms. Film viewer to be used, shall be equipped with the film illuminator that has a light source of sufficient intensity and suitably controls to allow viewing film densities up to 4.0, without damaging the film.

9.4 WELDING INSPECTION:

a) Scope of Work:

To provide qualified, experienced and competent personnel with adequate equipment to ensure enforcement of Welding Inspection Procedures and other associated services, as required for laying welding of line pipe, as per the provision of API 1104, latest edition.

b) Duties:

Inspection duties to be performed under the specification shall be as follows:

- i) Welding Procedure Qualification
- ii) Welding Electrode Qualification
- iii) Welder-Qualification.
- iv) Inspection, control and test by visual, radiographic and physical means of all welding joints, the welding carried out by the welders. All pipe ends shall be inspected for out of roundness, correctness of bevel and root face.
- v) Contractor shall submit the Qualification Test Reports referred herein, in the standard format approved by the Company.

9.5 Radiographic Inspection:

A) Scope of Work:

This covers the radiographic inspection of all types of welded joints of the Pipeline. The welded joints shall include the following

- a) Full girth welds on pipe string.
- b) Welding of installation of block valves, insulating joints and other appurtenances and tie-ins.

B) Procedure:

- a) The Contractor shall submit Radiographic Examination Procedure in standard format and approved by the Company. The procedure for Radiographic Examination shall be endorsed by the Company to its entire satisfaction prior to use. The procedure shall also include Radiographic Identification System and Documentation for radiographic interpretation reports and their recording system. An overlap of 40mm at the ends of each film shall be required to ensure that the markings for the first and last location are common to successive films and to establish that no part of a weld has been omitted.
- b) The Procedure of Radiographic Examination shall produce high quality radiographs of sufficient density, clarity and contrast so that defects in the weld or in the pipe adjacent to the weld, and the outline and holes of the penetrometer are clearly distinguishable.

c) The contractor shall on a daily basis keep record of each radiograph pertaining to

- i) Radiograph's number,
- ii) Approximate chain ages of weld location,
- iii) Whether or not the welds meet the specified acceptance standards.

The nature and approximate location of unacceptable defects observed.

It must be possible to relate back to a particular butt weld and welder on piping drawing and pipeline alignment drawing subsequently.

C) Each day's production of processed radiographs shall be properly packed separately, identified by at least the (1) date, (2) radiographic unit, (3) job locations, (4) starting and ending progress survey stations (5) weld number and

(6) shall include original and three copies of the daily radiographic record as per relevant clauses. The package shall be submitted to the Company daily, in no case later than the noon of the following day.

D) The contractor shall provide all the necessary facilities at site, such as a dark room with controlled temperature, film viewer etc. to enable the Company to examine the radiographs.

E) Any approval granted by the Company shall not relieve Contractor of his responsibility and guarantees.

9.6 Radiation Source:

Radiographic examination shall be carried out using x-ray radiation or gamma radiation.

9.7 Radiation Protection:

i) The contractor shall be responsible for the protection of all personnel and required monitoring and control on every man working with or near the radiation sources.

ii) In consideration of possible & likely hazards of handling of radioactive source of material, the contractor shall be solely responsible for complying with all rules and regulations set forth by Atomic Energy Commission or any other Government Agencies in India in this regard. The Company shall not be held responsible and shall be kept indemnified by the contractor. Safety equipment as considered adequate by the Company for all necessary personnel shall be made available for use and maintained for immediate and proper use by the contractor.

9.8 Re-Radiography:

i) The weld joints shall be re-radiographing in case of unsatisfactory quality of the welds or the radiographs, at the expense of Contractor.

ii) All the repaired weld joints shall be re-radiographed at no extra cost to the Company in the same manner as that followed for the original welds. In addition, the repaired weld area shall be identified with the original identification number plus the letter R to indicate the repair.

iii) When evaluating repair films, radiographers shall compare each section (exposure) of the weld with the original film to assure that the repair was correctly marked and original defect removed.

9.9 Preservation of Radiographs:

i) The radiographs shall be processed to allow storage of films without any discoloration for at least three years. All the radiographs shall be presented in suitable folders for preservation along with necessary documentation.

ii) All radiographs shall become property of the Company.

9.10 Display of Safety Precautions:

The Safety Provisions should be brought to the notice of all concerned by displaying on a Notice Board at a prominent place of the work sites. The person responsible for "Safety" shall be named by the contractor.

9.11 Enforcement of Safety Regulations/ precautions:

To ensure effective enforcement of the rules and regulations relating to safety precautions, the arrangement made by the contractor shall be open for inspection by the Company or its representatives.

10.0 SPECIFICATIONS: HYDROSTATIC TESTING AND GAUGING

10.1 General:

- a) After the stringing & welding operation has been completed, hydrostatic test and gauging shall be performed on the entire length of the pipeline. Hydrostatic test shall commence only after completion of all mechanical works, i.e. after all welds have been accepted. The contractor shall ensure that all works are complete in all respect and obtain prior written approval from the Company for hydrostatic testing. The pipeline shall be tested in accordance with the requirements of ANSI B31.4 (latest edition) and approved SOP.
- b) The test medium shall be neutral and fresh water arranged by the contractor. The water to be used shall not be contaminated and free from sand or silt and be filtered. **The contractor shall submit laboratory test reports of water to be used for testing.** The contractor shall arrange and install all temporary piping(s), which may be necessary to connect from source of water to its pumps and manifolds/tank ages.
- c) The contractor shall arrange for a aluminum gauging plate having diameter equal to 95% of the internal diameter of the pipe. The contractor shall supply and install all temporary scraper launcher / receivers and other piping, materials and consumables required for the purpose.
- d) Before filling operation, the contractor, shall clean the pipeline by air driven "pigs" having spring loaded brushes to remove all mill scale rust/sand from inside of pipe sections. The finishing touch shall be executed with pigs provided with jet holes or nozzles for air to keep the internal dust in turbulence ahead of the pigs. The number of pig runs shall depend upon the cleaning results and shall be determined „in situ" by the Company.
- e) After cleaning the pipeline by using "air" and accepted by the company, the whole length of pipeline shall be filled with water. A pig fitted with aluminum gauging plate of approved design to prove the internal diameter of the pipe string shall be furnished by the contractor and propelled through the line ahead of the water in order to purge out the air. Vents should be provided at desired points in the pipeline segment to purge out air while the system is being filled with water. When the line is completely filled & purged out of air, test pressure shall be applied which produces a hoop stress equal to 90% of the minimum yield strength at the section having thinner most wall

thickness or as directed by the Engineer-in-charge.

f) The pressurization shall be performed in the presence of the Engineer-in-charge at a moderate and constant rate not exceeding 2 bar / min. Volume required to reach the test pressure shall be recorded periodically throughout the pressurization as follows:

- Each 5 bar increments up to 80% of test pressure as recorded by the dead weight tester;
- Each 2 bar increment between 80% of 90% of test pressure as recorded by the dead weight tester;
- Each 0.2 bar increments between 90% of the test pressure to full test pressure as recorded by the dead weight tester.

The pressurization “cycle” shall follow the sequence as under:

- Pressurization to 50% of test pressure, hold pressure for 1 hour.
- Release pressure to 0(gauge).
- Pressurize to 75% of test pressure, hold pressure for 1 hour.
- Release pressure to 0(gauge).

In case, during the hold pressure periods indicated above, a decrease in pressure is observed, the above operations shall not be repeated more than twice after which the line shall not be considered capable of test, until the Contractor has isolated and eliminated the cause for the lack of water tightness.

g) Upon bringing a hydrostatic test section to the full specified test pressure, a stabilization period of 2 to 4 hours may be required before full stabilization. During the period, the pressure shall be maintained either by bleeding off or by adding water.

h) After stabilization, the test pressure shall be re-established and the line completely isolated for the 24 hours test. If pressure maintained during the stabilization period are acceptable to the Engineer-in-charge, the stabilization period may become part of the 24 hours test.

i) During the testing period the following measurements shall be recorded/reported;

- Every one-hour pressure measurements from dead weight testers.
- Every two hours the ambient temperature and the pipe temperature at the thermocouples.

i) The hydrostatic test shall be considered as positive if pressure remains constant throughout the test duration except for change due to temperature effects.

j) The charts from the pressure recording instruments during the pressurization and testing operations shall be preserved for handing over to the Company, as official records of the Test. The charts shall be properly identified and signed by the contractor as being true records of the test. All „failures“ shall be numerically and chronologically numbered and reported with appropriate description and date on proper „Test Failure Report“ forms. “Failures” on the line resulting from loss of pressure shall be located and repaired by the contractor. Cost of such repairs shall be borne by the contractor except when the failure results from defective pipe or fittings. In the event of the leak being due to defective pipe or fittings supplied by the company, the cost of repair shall be paid/reimbursed by the company as per Schedule of Rates. After leaks or failures have been repaired as disclosed by the pressure

test. The test shall be repeated until the specified test pressure can be satisfactorily maintained.

k) During the period of hydrostatic testing, „Safety“ sign board in English & local language shall be displayed to „warn“ the people about the testing operation. All necessary precautionary measures shall be taken by the contractor as per relevant standards

All pigs used shall embody an aluminum gauging plate of approved design having a diameter of 95% of internal diameter of the section having heaviest wall thickness in the section. The contractor must ensure free passage of pigs at its own expense.

A responsible engineer/supervisor shall be nominated by the contractor for execution of hydrostatic testing. He shall ensure that all personnel working on the hydrostatic testing spread are fully aware of their individual duties.

The contractor will bleed the line after the testing to remove excessive pressure but will not remove the water. The water will be displaced by the company with crude oil at a later date.

11.0 SPECIFICATION:

COATING

11.1 REMOVING OLD COATING AND CLEANING

The old and damaged coating over the pipe shall be removed carefully with the scrappers and small brass hammers, so that outer surface of the pipe is not damaged. After the coating is removed, the pipe surface should be thoroughly cleaned of old primer, scales, rust or any dust particles. The cleaning of pipe surface shall be carried out as per requirement and to the satisfaction of site engineer

11.2 SURFACE PREPERATION: Sand Blasting Surface preparation as per SA 2 ½ is required for application of Cold Applied Tape. For application of Visco Elastic Tape coat Normal cleaning and scrapping may be sufficient.

11.3 REQUIREMENT/SPECIFICATIONS FOR SAND BLASTING

11.3.1 . Before starting the sand blasting of steel pipe the surface should be properly cleaned by cotton waste/brushes so that all dust, rust particles, grease, oil, sand or dirt are removed. If necessary, a non-contaminating solvent such as Xylene shall be used to remove oil or grease if present.

11.3.2 The surface when viewed without magnification shall be free of all corrosion products, rust, mill scale, old paint /primer or any other foreign matter.

11.3.3 After blast cleaning, the blasted area shall be corresponding to photographic visual standard SA 2 ½ of the Swedish Svensk standard SIS 05 5900 –Latest edition of “ Pictorial surface preparation standards for Maintaining steel Surface”

11.3.4 The compressor used shall be of size enough to produce displacement of

5.6 to 7 cubic m/min of air at a pressure of 7 kg/sq cm. Standard blasting equipment i.e Hoppers, hoses, nozzles and attachment should be used as per IS 1477 to obtained best results and to maintain safety standards

11.3.5 The abrasive used shall be hard sharp river silica sand of maximum particle size not larger than 1.00 mm IS sieves specification no IS 460 1962 (for test sieves) and should be free from loam and mud. For blast cleaning of small inaccessible spots special care should be taken

11.3.6 The abrasive used should not be larger than 1/3 of the diameter

of the nozzle subject to maximum size of 1 mm as mentioned above

11.3.7 Sand blasting surface of pipeline should be primed immediately after completion of blast cleaning work .The time gap between the blast cleaning and application of primer should not be more than 3 hours.

11.3.8 The blast cleaned surface should never be left unprimed overnight. The surface must be thoroughly cleaned and dried before application of primer. If left overnight the surface shall be blast cleaned again at no extra cost.

11.3.9 The blast cleaning operation should be carried out keeping the nozzle at an angle of 30 degree to vertical in order to prevent rebounding abrasive from slowing down the abrasive emerging from the nozzle and to undercut the material to be removed.

11.3.10 For heavily pitted localized surface, the nozzle shall be suitably rotated around its own axis in all planes and held at various angles so that the abrasive cleans out all the pores and interstices of the surface being blasted

11.3.11 The surface profile in blast cleaning should be ideally 50 to 75 microns and not exceeding 100 microns

11.3.12 Suitable spray mask filter type air respirators safety goggles and other safety equipment are to be provided by the contractor to the persons engaged for the job .Blast cleaning agency should take up precautionary measures to protect the pipeline during sand blasting operation.

11.3.13 All fire and safety precautions should be taken before starting the sand blasting on pipeline. Necessary protection surrounding the blasted surface in the trench must be given during sand blasting.

12 APPLICATION OF COATING Application Tools for Pipe Coating

- a) Hand wrapping machines Inner and Outer wrap.
- b) Paint brush for application of primer.

Cold Applied Tapes/ Self healing Monolithic Polymer Wrap Coat shall be applied as per applicable codes and standards and as per instructions of the Engineer in Charge. The application system /process of cold applied tape are to be carried out as per American Water Works Association standard – ANSI/AWWA C-209 latest edition.

Testing Equipment required: For proper quality control, following testing equipment shall be provided by the contractor:-

- a) Humidity meter
- b) SA 2 ½ Surface comparator plate
- c) Press „O“ film with micro meter (For measuring anchor profile)
- d) Wet film thickness gauge
- e) Digital temperature meter.
- f) Wet film thickness gauge.
- g) Coating thickness gauge (0 to 5mm).
- h) Holiday detector (0-25KV)
- i) Peel cutter knife.
- j) Spring balance with E- clamp

12.1 Application of Cold Applied Tape (3ply/2ply)

- 12.1.1 Priming: A uniform, continuous coat of liquid adhesive shall be applied according to the manufacturer's recommendations and as per AWWA C-209. The wet film thickness shall be measured at every 10 m of primer application and record maintained . The liquid adhesive coverage and curing or drying time shall

be sufficient to ensure an effective bond between the substrate and the coating. Liquid adhesive application shall be limited to the amount of surface area that can be wrapped during the same workday as application of the liquid adhesive; otherwise, the steel must be re-primed. After liquid adhesive application and before the tape is applied, care shall be taken to prevent the contamination of the primed surface by any foreign materials, such as dirt and moisture.

- 12.1.2 Step-Down areas. Where there are any step-down areas, such as at pipe weld joints, repair patch and any other fitment on the pipeline, a compatible, moldable mastic filler shall be used at the step-down areas prior to the application of the tape.

- 12.1.3 Coating and wrapping. The overlap of the cold applied tape for both inner and outer wrap shall be as specified by the manufacturer. When the use of hand- or power-operated machines to apply the tape is recommended, the contractor shall use the machine recommended by OIL.

Maximum and minimum temperatures for application and handling specified by the manufacturer shall be followed.

12.2. Coating Repair

Damages, flawed areas, holidays, or mislaps to coatings applied to pipeline, special sections, connections, and fittings from any cause during execution of job before final acceptance shall be repaired by peeling back and removing the tape layers from the affected area.

In case of Cold Applied Tape, the repair area shall be thoroughly cleaned, and then brushed with a primer, and then a patch of tape covering a minimum of 4 in. (100 mm) around the affected area shall be applied by wrapping it around the pipe or as specified by the manufacturer.

In case of Visco Elastic Tape, the repair shall be thoroughly cleaned, to remove the old tape and then a patch of new tape shall be applied by wrapping it around the pipe or as specified by the purchaser.

13 ELECTRICAL INSPECTION FOR CONTINUITY

After tape-wrapping operations have been completed, an electrical inspection of all wrapped surfaces shall be conducted with an electrical holiday detector. Any defect in the coating shall be satisfactorily repaired according to Sec. 6.0

13.1 Detector.

The electrical equipment used to test the tape wrapping shall be a low-amperage, adjustable-voltage, pulse holiday detector that uses an audible signaling device. The holiday detector shall have a coil-spring electrode or a brush electrode.

13.2 Power & Frequency.

The primary input power shall be no higher than 20 W, and the minimum pulses at crest voltage shall be 20 Hz.

13.3 Voltage.

The operating voltage of the detector when testing coatings described in this standard shall be determined by the following equation:

$$V = 1,250 \text{ Squar root } T$$

Where: V = Inspection voltage, volts; T = Total coating system thickness, mils, 1 mm = 39.37 mils.

13.4 Voltage Adjustment.

Because of variables, such as relative humidity and temperature, the detector voltage shall be checked no less than twice daily, such as before starting work in the morning and again within the following four to six hours. To ensure proper inspection voltage, the equipment shall be grounded correctly and the voltage adjusted according to the instructions of the equipment manufacturer.

13.5 Detector Use.

After the voltage has been properly checked, the electrode shall be passed over the coated and wrapped surfaces one time only at a rate of approximately 30 to 60 ft/min (9 to 18 m/min). If the electrode is stopped while passing over the taped surface, the current to the electrode shall be cut off immediately to avoid possible damage to the coating system.

13.6 Holiday Detection & Repair

Any holidays or missed places on the coated surface will be indicated by an electrical spark between the electrode and the metal surface and by an audible signal. The tape wrapping shall pass the electrical inspection test if no electrical spark occurs. If an electrical spark occurs through the tape coating between the electrode and the metal surface, the holiday shall be marked with a suitable indicator, such as chalk or crayon, to identify the area for repair.

14 REPAIRS OF COATINGS

14.1 All defects in the coating shall be made good immediately after their detection.

14.2 The Contractor shall be responsible for the complete cost, including cost of materials, of making good all defects caused by incorrect storage, handling, application, erection and testing of the protective coating or caused by incorrect application of the coating.

14.3 In the event of numerous defects in the coating, OWNER shall have the right to order the whole coating to be stripped, the pipe cleaned and another coating provided, applied and tested in accordance with this specification at the Contractor's expense.

15 ADHESION TEST

15.1 Adhesion test shall be made to determine the proper bond between the tape and the primed pipe. One test for section (of up to 10 m length) shall be carried out initially; afterwards adhesion test is to be done as per the advice of OIL- representative. Repair required due to adhesion testing shall be decided by the OIL-representative.

15.2 Temperature of the tape and pipe to be tested shall be between 10° C and 27°C. If required cold water shall be poured over the test area to bring down the temperature to within the above range.

i. A test area shall be selected where the tape is smooth for 152 mm in the longitudinal direction of the pipe.

- ii. Two knife cuts of 152 mm long and 51mm apart shall be made through the tape.
- iii. A flat blade shall be used to pry up 51mm of the fabric.
- iv. The 51mm flap of fabric shall be grasped firmly in one hand and shall be pulled with the quick motion in the direction remaining 101 mm of the 152 mm knife cut.
- v. The adhesion is satisfactory if (i) the tape tears at the point of stripping or (ii) the fabric strips from the under lying tape component, leaving no more than 10% or less of the primer or bare metal exposed.

16.0 HOOK UP AND SHUT DOWN LOGISTICS:

a) HOOK UP WITH EXISTING PIPELINE:

Hook-up with existing pipeline at both end including clearing, grading, trenching, dewatering, end preparation, welding, radiographic inspection, coating & wrapping and back filling within 48 hrs including cutting of existing pipe by pneumatic cutter/ hacksaw, Cleaning the area, spreading of dry sand, preparation for welding etc. complete in all respect. The job includes providing sand, electrode, hacksaw etc required for successful completion of the job.

b) CRUDE OIL HANDLING & RECOVERY:

i) Making arrangement for earth pit to accommodate spilled crude oil.

This includes arrangement of the land, shielding of the pit walls with suitable polythene sheet to minimize seepage, collection of the crude oil into the pit. The excavated earth shall be stacked of size-2m wide & 1 m height and 1 m away from pit boundary. Stacked earth and pit sidewall shall be dressed suitably for laying polyethylene sheet. Arrangement of land shall be done by way of leasing or any other suitable means. Pit to be dug one on each side of the hook up location.

- ii) Collection and Handling of Spill into the designated earthen Pit excavated for the purpose. This includes collection of the crude oil into the pit, making arrangement for pumping the crude oil from the pit in to the pipeline and safety aspects during the operations.

c) SERVICES OF EQUIPMENT AND SHUTDOWN LOGISTIC:

Preparation and creation of the logistic support for execution of Hook up job, which shall involve infrastructure development. The Shutdown job shall complete within 48 hrs from the time allotted by the company. The work shall be carried out round the clock basis. Two separate independent team with all equipment and manpower shall be deployed each end at hook up job locations. All equipment and manpower required for successful completion of the job shall be made available hot-stand by during shutdown period. The Equipment such as Air compressor-2 nos, Recovery van / crane / hydra - 1 no Generator- 2 nos shall be kept on Hot standby mode for 72 hrs.

d) **EVACUATION OF CRUDE FROM OLD SECTION:**

Making arrangement for Air Pigging of the entire segment of old pipe to evacuate crude oil and sludge and make blind at both end by welding.

e) **RETRIEVAL OF UNDERGROUND PIPES :**

Retrieval of pipes from bridges and underground section. The job shall include Air Pigging of the entire segment, Collection and handling of product and sludge from old pipes, cutting of the pipes at 10m intervals with Hacksaw, Dismantling of the hangers and loading, unloading and onward transportation to PS8, Sonapur.

18.0 BACKFILLING:

a) The backfilling operations shall follow as closely as possible to lowering in of the pipe, provided that the pipe has been lowered to its correct depth. No trench shall be backfilled unless the pipe has a proper fit therein and has the required space for cover. Before any pipe is covered or section is backfilled, it is The Contractor's responsibility to secure the approval of the Engineer. Should such sanction not be obtained due to exigencies of the work, the Engineer shall have the right to require uncovering of the pipe at certain locations for examination. The cost of uncovering and refilling shall be borne by The Contractor. Rock, gravel, pieces of wood or like materials shall not be backfilled directly on to the pipe. Where such materials are encountered, the Contractor shall cover the pipe with not less than 200 mm of earth or sand. Such earth or sand is to be sieved through a 10 mm mesh should the Engineer so require. After the trench has been initially filled, earth shall be neatly crowned over the trench to form a raised walk way.

b) If due to unforeseen circumstances during back filling and compacting should there be not enough soil to fill the trench properly, or to install the crown height as stipulated by Engineer, Contractor shall arrange the necessary backfill material at no

additional cost to the Company.

c) When the trench has been dug through drive ways, streets or roads, rail roads, drains, canals, embankments etc. all backfill shall be thoroughly compacted to their original contour and condition as is necessary and to the satisfaction of the Engineer and authority having jurisdiction. At end of each day's work backfilling shall not be more than 1.5 km. behind the head end of the lowered in pipe approved for backfill. In such case at least 300mm earth cover shall be provided over the lowered pipe in the trench.

19.0 CLEAN-UP:

- a) Following the installation and backfilling of the pipeline, The Contractor shall clear the right-of-way and its surrounding ground, and shall dispose of all waste materials, debris resulting from its operations. It shall repair all miscellaneous ground damage done by it and shall restore the ground to such stable condition as may reasonably be required consistent with the condition of the ground prior to the construction of the pipeline. The Contractor shall make permanent repair of fences and other enclosures through which it has had temporary gates or other means of passage. New and like material shall be placed in condition as good as or better than at the beginning of construction. These repairs shall be satisfactory to the property owner and his tenants. The Contractor shall remove all other temporary means of access to the right-of-way which it may have installed, excepting any which may, by agreement with the Engineer, be left for later use by maintenance crews or the land owner. The Contractor shall at its expense repair or restore to original condition all public right-of-way at the points where they have been intersected by the pipeline right-of-way. The Contractor shall install boundary markers supplied by The Company on either side of ROW as per direction of the Engineer.
- b) On completion of clean up, the ROW shall be restored to such stable and unstable condition as may be reasonably consistent with the condition of the ROW prior to laying the pipeline. The Company shall be completely indemnified and held harmless by Contractor from any and against all claims, demands, losses, expenses etc. that may arise in this behalf or the Company may anyway suffer or sustain, relative to, arising out of, or in connection with same.
- c) The Contractor shall be entirely responsible for all claims which may result from damage done by it off the right-of-way of the pipeline, and shall make any repairs and restorations and shall satisfy all proper claims. The Contractor shall remove from the premises all materials including pipe along the right-of-way and/or depots, camps,

railheads, left from the construction work, whether owned by it or by The Company, at points designated by The Company. The Contractor shall remove from the premises all equipment, tools and appliances that were used by it in the performance of the works.

- d) All the foregoing operation of cleaning up the right-of-way and adjoining and intersection premises shall be completed by The Contractor as closely as practical behind the backfilling of the pipeline so that the right-of-way shall suffer disturbance from construction for shortest practical period of time.

In making settlement of all claims for damages for which The Contractor is liable as specified in this Contract, The Contractor shall either authorize The Company in writing to settle on The Contractor's behalf or appoint a representative to make the settlement. The releases for all such damages are to be made out in the name of The Contractor and The Company jointly. If The Contractor is unable to make settlement of any claims within fifteen days from the date of completion and acceptance of construction cleanup on the track of land involved (unless The Contractor intends to litigate the claims involved), then in either of such event, The Company reserves the right to make settlement of the claim and charge the amount paid to The Contractor. The Company shall be furnished with a copy of all releases obtained by The Contractor

- e) All surplus & defective materials supplied by Company shall be collected and transported to The Company's depots as directed by The Engineer under Material Custody Transfer Note".

19.0 DOCUMENTATION:

Contractor shall submit all the relevant drawings including the "as built" one along with copies but not limited to the following:

- a) Complete set of all the drawings.
- b) Raw data collected / generated for and during execution of the work.

20.0 COMPLETION DOCUMENTS:

The following documents (as applicable) shall be submitted in hard binder by the contractor as a part of the completion documents.

- a) **Welding Procedure Qualification Report**
 - b) **Welder Qualification Report**
 - c) **Radiographic Procedure Qualification**
 - d) **Radiographic reports along with radiographs**
 - e) **Hydrostatic test reports**
 - f) **Pipe tally book**
 - g) **As built drawings**
-

B2 PRICE ESCALATION:

“The rates shall deem to be “firm and valid” for the entire duration of the contract **including extension of contract, if any**, till the completion of the work and shall not be subjected to any variation due to increase of price of materials, utilities etc.

C Penalty Clause :

All jobs to be carried out with highest care for safety of the buried pipeline.

Any damage caused to the pipeline including the adjacently laid OFC cable is to be immediately repaired at contractor's cost or else penalty shall charges as assessed by OIL shall apply.

D TIME SCHEDULE :

12 MONTHS FROM ISSUE OF WORK ORDER .

E LIQUIDATED DAMAGES :

Clause No. 30.0 of GCC is being modified as under

The applicability of LD for the delay in execution of works shall be dealt separately and the evaluated price (as per Price Bid format) shall be considered as the contract price separately for the purpose of calculation of LD for delay in execution/completion of job.

The Contractor must complete the work within the contract period. During the currency of the job, the work progress must be commensurate with the time elapsed. In the event of any delay on the contractor's part, he/she will be liable to pay to the company liquidated damages at the rate of 1/2% (Half p.c) per week of the contract price and the maximum value of the liquidated damage will be 7.5% of the contract price.

F INSURANCE :

All the applicable Insurance for the subject Job as mentioned under Clause No. 14 of GCC and as per the requirement shall be submitted to the Engineer-in-Charge.

G. LABOUR CLEARANCE ADVICE(LCA) / LABOUR CLEARANCE CERTIFICATE (LCC)

The Contractor shall obtain and submit the Labour Clearance Advice (LCA) / Labour Clearance Certificate (LCC) within 14 days of signing the contract agreement. If the contractor fails to submit the LCA/LCC within 14 days of signing the contract agreement, the period of delay in submission of LCA/LCC shall be deducted from the contractual period while issuing the work order. In such cases, the time period mentioned in the GCC shall not be applicable and the contractor must complete the work within the reduced time period allotted to the contractor as per the work order issued.

However, if submission of LCA/LCC is delayed, under some exceptional circumstances, for any reason not attributable to the contractor, the same should be recorded by the contractor with documentary proof. In such cases, the decision as to whether the reason of delay is attributable to the contractor or not shall be taken by the Head of Indenting Department and the work order will be issued accordingly.

PROFORMA-A

PRICE SCHEDULE FORMAT

AS PER PART-4, SECTION-II

PROFORMA-B

BID FORM

To
THE GM (CONTRACTS)
OIL INDIA LIMITED
(A Govt. of India Enterprise)
P.O. GUWAHATI-781171
DIST. KAMRUP(M)
ASSAM

Sub: IFB No.: **CGI 9137P22**

Dear Sir,

Having examined the General and Special Conditions of Contract and the Terms of Reference including all attachments thereto, the receipt of which is hereby duly acknowledged, we the undersigned offer to perform the services in conformity with the said conditions of Contract and Terms of Reference for the sum of ____ (Price not to be indicated) ____ stated below or such other sums as may be ascertained in accordance with the Price Bid Form attached herewith and made part of this Bid:

We undertake, if our Bid is accepted, to commence the work within (____) days calculated from the date of issue of Company's LOA.

We agree to abide by this Bid for a period of **90 days** from the date fixed for Bid opening and it shall remain binding upon us and may be accepted at any time before the expiration of that period.

Until a formal Contract is prepared and executed, this Bid, together with your written acceptance thereof in your notification of award shall constitute a binding Contract between us.

We understand that you are not bound to accept the lowest or any Bid you may receive.

Dated this _____ day of _____ 2021.

Signature and seal of the Bidder: _____

(In the capacity of) : _____

Name of Bidder : _____

PROFORMA - C**STATEMENT OF NON-COMPLIANCE****(Only exceptions/deviations to be rendered)**

- 1.0 The Bidder shall furnish detailed statement of **exceptions/deviations**, if any, to the tender stipulations, terms and conditions in respect of each PART of Bid Document in the following format:

PART No.	Clause No. (Page No.)	Non-Compliance	Remarks

Authorised Person's Signature: _____**Name:** _____**Designation:** _____**Seal of the Bidder:**

NOTE: OIL INDIA LIMITED expects the bidders to fully accept the terms and conditions of the bid document. However, should the bidders still envisage some exceptions/deviations to the terms and conditions of the bid document, the same should be indicated as per above format and submit along with their bids.

If the “**Statement of Compliance**” in the above Proforma is left blank (or not submitted along with the technical bid), then it would be construed that the bidder has not taken any exception/deviation to the tender requirements.

PROFORMA - D

DECLARATION FOR BID SECURITY

To,
M/s. Oil India Limited
.....
.....

Sub:
Tender No:.....

Dear Madam/Sir,
After examining / reviewing provisions of above referred tender documents (including all corrigendum/ Addenda), we M/s. (Name of Bidder) have submitted our offer / bid no.....

We, M/s.(Name of Bidder) hereby understand that, according to your conditions, we are submitting this Declaration for Bid Security.

We understand that we will be put on watch list/holiday/banning list (as per policies of OIL INDIA in this regard), if we are in breach of our obligation(s) as per following:

have withdrawn/modified/amended, impairs or derogates from the tender, my/our Bid during the period of bid validity specified in the form of Bid; or

having been notified of the acceptance of our Bid by the OIL INDIALIMITED during the period of bid validity:

fail or refuse to execute the Contract, if required, or

fail or refuse to furnish the Contract Performance Security, in accordance provisions of tender document.

Fail or refuse to accept 'arithmetical corrections' as per provision of tender document.

having indulged in corrupt/fraudulent/collusive/coercive practice as per procedure.

Place:
Bidder]
Date:

[Signature of Authorized Signatory of

Name:
Designation:
Seal:

PROFORMA-E

FORM OF PERFORMANCE BANK GUARANTEE

(To be submitted by the successful bidder in case of award of contract)

To:

M/s. OIL INDIA LIMITED,
CONTRACTS SECTION
PIPELINE DEPARTMENT, GUWAHATI
ASSAM, INDIA, PIN -781 171.

WHEREAS _____ (Name and address of Contractor) (hereinafter called "Contractor") had undertaken, in pursuance of Contract No. _____ to execute (Name of Contract and Brief Description of the Work) _____ (hereinafter called "the Contract").

AND WHEREAS it has been stipulated by you in the said Contract that the Contractor shall furnish you with a Bank Guarantee as security for compliance with Contractor's obligations in accordance with the Contract.

AND WHEREAS we have agreed to give the Contractor such a Bank Guarantee; NOW THEREFORE we hereby affirm that we are Guarantors on behalf of the Contractor, up to a total of (Amount of Guarantee in figures) _____ (in words _____), such amount being payable in the types and proportions of currencies in which the Contract price is payable, and we undertake to pay you, upon your first written demand and without cavil or argument, any sum or sums within the limits of guarantee sum as aforesaid without your needing to prove or to show grounds or reasons for your demand for the sum specified therein. We hereby waive the necessity of your demanding the said debt from the Contractor before presenting us with the demand.

We further agree that no change or addition to or other modification of the terms of the Contract or the work to be performed thereunder or of any of the Contract documents which may be made between you and the Contractor shall in any way cease us from any liability under this guarantee, and we hereby waive notice of such change, addition or modification.

This guarantee is valid until the -----day of -----

The details of the Issuing Bank and Controlling Bank are as under:

A. Issuing Bank:

BANK FAX NO:

BANK EMAIL ID:

BANK TELEPHONE NO.:

IFSC CODE OF THE BANK:

B. Controlling Office:

Address of the Controlling Office of the BG issuing Bank:

Name of the Contact Person at the Controlling Office with Mobile No. and e-mail address:

SIGNATURE AND SEAL OF THE GUARANTORS _____

Designation _____

Name of Bank _____

Address _____

Witness _____

Address _____

Date _____

Place _____

Note: Bank details of Oil India Limited may be required by Bank for issuance of Bank Guarantee (BG):

<u>BANK DETAILS OF BENEFICIARY</u>		
a	Bank Name	AXIS BANK
b	Branch Name	GUWAHATI
c	Branch Address	CHIMBER HOUSE, G.S.ROAD, DISPUR ASSAM
d	Banker Account No.	140010200027654
e	Type of Account	CURRENT ACCOUNT
f	IFSC Code	UTIB0000140
g	MICR Code	781211002
h	SWIFT Code	Axisinbb140
i	Contact No.	8876501401
j	Contact Person Name	Mr. Dibakar Ghaosh
k	Fax No.	Not available
l	Email Id	<u>Guwahati.branchhead@axisbank.com</u>

PROFORMA - F

DRAFT AGREEMENT COPY
(To be executed by the successful Bidder)

This AGREEMENT is made on the day of

BETWEEN

OIL INDIA LIMITED, a Government of India Enterprise, incorporated under the Companies Act 1956, having its registered office at Duliajan in the state of Assam, hereinafter called the “COMPANY” which expression unless repugnant to the context shall include executors, administrators and assignees on one part
AND

M/s., having its address hereinafter called the “CONTRACTOR” or “~~Transport Supplier~~” which term shall unless excluded by or repugnant to the subject or context include its successors and permitted assignees, on the other part,

WHEREAS

OIL INDIA LIMITED being desirous of awarding a comprehensive contract for “ **Hiring services for restoration of exposed sections of NBPL and GSPL at River Dimdima by laying new section of NBPL (14"OD) and GSPL (8.625" OD) underneath the bed of River Dimdima for a length of 250 meters (approx.) and subsequent hook up with the trunk pipeline including laying of OFC duct and embankment protection).**”

- A. M/s., have examined the nature and magnitude of the service to be provided and have satisfied themselves by careful examination before quoting their rates as to the nature and magnitude of the services to be provided, local conditions, the availability of manpower and resources necessary for rendering the service and have made local and independent enquiries and obtained complete information and have examined and considered all other issues, conditions and things and probable and possible contingencies, and generally all matters incidental thereto and auxiliary thereof affecting the services and have included them while making their offer.

WHEREAS, Company, (OIL INDIA LIMITED) having accepted the offer of the Contractor and (subsequent letter dated _____), issued the “Letter of Award” under reference _____ dated _____.

Whereas, the Contractor has accepted Company’s Letter of Award vide their letter _____

NOW IN CONSIDERATION OF THE MUTUAL COVENANTS AND AGREEMENTS HEREINAFTER CONTAINED IT IS HEREBY AGREED AS FOLLOWS:

- i) In this Agreement words and expressions shall have the same meanings as are respectively assigned to them in the General Conditions of Contract referred to.
- ii) The following documents shall be deemed to form and be read and construed as part of this agreement viz:

E-TENDER: CGI9137P22

(a) The Tender Document No.....dated, inter-alia providing the Instruction to the bidder ,General Conditions of Contract, Scope of Work / terms of reference /Technical specifications etc., Special conditions of contract.

(b) The Bid submitted by the Contractor in response to the Tender enquiry,

(c) The contractors letter dated (after price negotiation) if any .

(d) The Company's Notification of Award vide Letter of Award No. _____ dated _____.

(e) Section-I, II, III & IV hereto.

(f) Annexure –I hereto

iii) The rates payable for the job will be as indicated in **Part-III**

iv) In consideration of the payment to be made by the Company to the Contractor for carrying out the assigned service , the Contractor hereby covenants with the Company that the Contractor shall and will carry out the assigned service and complete the said service and shall do and perform all other acts and things mentioned in the Agreement or described or which are to be implied there from or may be reasonably necessary for the execution of the said assignment in the desired manner and time and subject to the terms and conditions or stipulations mentioned in the Agreement.

v) The Company hereby covenants to pay the Contractor in consideration of the due provision, execution and completion of the services and the remedying of defects therein , the contract price or such other sum as may become payable under the provisions of this contract at times and in manner prescribed in this contract.

IN WITNESS thereof, the parties have executed this contract on the day and the year first above mentioned at the office of the General Manager, Pipelines, Pipeline Head Quarter, Narengi, Guwahati, Assam.

Signed and Delivered for and
On behalf of Company

Signed and Delivered for and
on behalf of Contractor

(Oil India Limited)

()

IN PRESENCE OF TWO WITNESSES :

IN PRESENCE OF TWO WITNESSES

1.
2.

1.
2.

PROFORMA – G
LETTER OF AUTHORITY

To
THE GM (CONTRACTS)
OIL INDIA LIMITED
(A Govt. of India Enterprise)
P.O. GUWAHATI-781171
DIST. KAMRUP(M)
ASSAM

Sir,

Sub: IFB No. _____

We _____ confirm that Mr. _____ (Name and address) as authorized to represent us to Bid, negotiate and conclude the agreement on our behalf with you against Invitation No.:_____ for the service contract as described below:

“ Hiring services for restoration of exposed sections of NBPL and GSPL at River Dimdima by laying new section of NBPL (14"OD) and GSPL (8.625" OD) underneath the bed of River Dimdima for a length of 250 meters (approx.) and subsequent hook up with the trunk pipeline including laying of OFC duct and embankment protection.”

We confirm that we shall be bound by all and whatsoever our said representative shall commit.

Yours Faithfully,

Signature: _____

Name : _____

Designation: _____

For & on behalf of: _____

Note: This letter of authority shall be printed on letter head of the Bidder and shall be signed by a competent person to bind the Bidder.

PROFORMA-H

AUTHORISATION FOR ATTENDING BID OPENING

TO,
GM (CONTRACTS)
Oil India Ltd.,
P.O. Udayan Vihar,
Guwahati - 781171
Assam, India

Date: _____

Sir,

Sub: OIL's IFB No. CGI 9137P22

We authorise Mr. /Mrs. _____ (Name and address) to be present at the time of opening of the above IFB due on _____ at Guwahati on our behalf.

Yours Faithfully,

Authorised Person's Signature: _____

Name: _____

Designation: _____

Seal of the Bidder:

Note: This letter of authority shall be on printed letter head of the Bidder and shall be signed by a person who signs the bid.

.....

PROFORMA-I**INTEGRITY PACT****INTEGRITY PACT**

Between

Oil India Limited (OIL) hereinafter referred to as "The Principal"

And

(Name of the bidder).....hereinafter referred to as
"The Bidder/Contractor"

Preamble:

The Principal intends to award, under laid down organizational procedures, contract/s for The Principal values full compliance with all relevant laws and regulations, and the principles of economic use of resources, and of fairness and transparency in its relations with its Bidder/s and Contractor/s.

In order to achieve these goals, the Principal cooperates with the renowned international Non-Governmental Organization "Transparency International" (TI). Following TI's national and international experience, the Principal will appoint an external independent Monitor who will monitor the tender process and the execution of the contract for compliance with the principles mentioned above.

Section: 1 -Commitments of the Principal

(1) The Principal commits itself to take all measures necessary to prevent corruption and to observe the following principles:

- (i) No employee of the Principal, personally or through family members, will in connection with the tender for, or the execution of a contract, demand, take a promise for or accept, for him/herself or third person, any material or immaterial benefit which he/she is not legally entitled to.
- (ii) The Principal will, during the tender process treat all Bidders with equity and reason. The Principal will in particular, before and during the tender process, provide to all Bidders the same information and will not provide to any Bidder confidential/additional information through which the Bidder could obtain an advantage in relation to the tender process or the contract execution.
- (iii) The Principal will exclude from the process all known prejudiced persons.

(2) If the Principal obtains information on the conduct of any of its employees which is a criminal offence under the relevant Anti-Corruption Laws of India, or if there

be a substantive suspicion in this regard, the Principal will inform the Chief Vigilance Officers and in addition can initiate disciplinary actions.

Section: 2 -Commitments of the Bidder/Contractor

(1) The Bidder/Contractor commits itself to take all measures necessary to prevent corruption. He commits himself to observe the following principles during his participation in the tender process and during the contract execution.

- (i) The Bidder/Contractor will not, directly or through any other person or firm, offer, promise or give to any of the Principal's employees involved in the tender process or the execution of the contract or to any third person any material or immaterial benefit which he/she is not legally entitled to, in order to obtain in exchange any advantage of any kind whatsoever during the tender process or during the execution of the contract.
- (ii) The Bidder/Contractor will not enter with other Bidders into any undisclosed agreement or understanding, whether formal or informal. This applies in particular to prices, specifications, certifications, Subsidiary contracts, submission or non-submission of bids or any other actions to restrict competitiveness or to introduce cartelization in the bidding process.
- (iii) The Bidder (s) / Contractor (s) will not commit any offence under the relevant Anticorruption Laws of India, further, the Bidder (s) / Contractor (s) will not use improperly, for purposes of competition or personal gain, or pass on to others, any information or document provided by the Principal as part of the business relationship, regarding plans, technical proposals and business details, including information contained or transmitted electronically.
- (iv) The Bidder/Contractor will, when presenting his bid, disclose any and all payments he has made, is committed to or intends to make to agents, brokers or any other intermediaries in connection with the award of the contract.
- (v) Bidders to disclose any transgressions with any other company that may impinge on the anti-corruption principle.
- (vi) The Bidder (s)/ Contractor (s) of foreign origin shall disclose the name and address of the Agents/ representatives in India, if any. Similarly, the Bidder (s)/ Contractor (s) of Indian Nationality shall furnish the name and address of the foreign principals, if any. Further, all the payments made to the Indian agent/ representative have to be in India Rupees only.
- (vii) Bidders not to pass any information provided by Principal as part of business relationship to others and not to commit any offence under PC/ IPC Act;

- (2) The Bidder/Contractor will not instigate third persons to commit offences outlined above or be an accessory to such offences.
- (3) The Bidder/Contractor signing Integrity Pact shall not approach the Courts while representing the matters to IEMs and he/she will await their decision in the matter.

Section 3 -Disqualification from tender process and exclusion from future Contracts

If the Bidder, before contract award has committed a transgression through a violation of Section 2 or in any other form such as to put his reliability or risibility as Bidder into question, the Principal is entitled to disqualify the Bidder from the tender process or to terminate the contract, if already signed, for such reason.

1. If the Bidder/Contractor has committed a transgression through a violation of Section 2 such as to put his reliability or credibility into question, the Principal is entitled also to exclude the Bidder/Contractor from future contract award processes. The imposition and duration of the exclusion will be determined by the severity of the transgression. The severity will be determined by the circumstances of the case, in particular the number of transgressions, the position of the transgressions within the company hierarchy of the Bidder and the amount of the damage. The exclusion will be imposed for a minimum of 6 months and maximum of 3 years.
2. The Bidder accepts and undertakes to respect and uphold the Principal's Absolute right to resort to and impose such exclusion and further accepts and undertakes not to challenge or question such exclusion on any ground, including the lack of any hearing before the decision to resort to such exclusion is taken. This undertaking is given freely and after obtaining independent legal advice.
3. If the Bidder/Contractor can prove that he has restored/recouped the Damage caused by him and has installed a suitable corruption prevention system, the Principal may revoke the exclusion prematurely.
4. A transgression is considered to have occurred if in light of available evidence no reasonable doubt is possible.
5. Integrity Pact, in respect of a particular contract, shall be operative from the date Integrity Pact is signed by both the parties till the final completion of the contract **or as mentioned in Section 9- Pact Duration whichever is later**. Any violation of the same would entail disqualification of the bidders and exclusion from future business dealings. **Any issue relating to execution of contract, if specifically raised before the IEMs shall be looked into by IEMs.**

Section 4 -Compensation for Damages

1. If the Principal has disqualified the Bidder from the tender process prior to the award according to Section 3, the Principal is entitled to demand and recover from the Bidder liquidated damages equivalent to Earnest Money Deposit / Bid Security.

(2) If the Principal has terminated the contract according to Section 3, or if the Principal is entitled to terminate the contract according to Section 3, the principal shall be entitled to demand and recover from the Contractor liquidated damages equivalent to Security Deposit / Performance Bank Guarantee.

3. The bidder agrees and undertakes to pay the said amounts without protest or demur subject only to condition that if the Bidder/Contractor can prove and establish that the exclusion of the Bidder from the tender process or the termination of the contract after the contract award has caused no damage or less damage than the amount or the liquidated damages, the Bidder/Contractor shall compensate the Principal only to the extent of the damage in the amount proved.

Section 5 -Previous transgression

1. The Bidder declares that no previous transgression occurred in the last 3 years with any other Company in any country conforming to the TI approach or with any other Public Sector Enterprise in India that could justify his exclusion from the tender process.

2. If the Bidder makes incorrect statement on this subject, he can be disqualified from the tender process or the contract, if already awarded, can be terminated for such reason.

Section: 6 -Equal treatment of all Bidders/Contractor/Subcontractors

1. The Principal will enter into Pacts on identical terms with all bidders and contractors.

2. The Bidder / Contractor undertake(s) to procure from all subcontractors a commitment in conformity with this Integrity Pact. The Bidder/Contractor shall be responsible for any violation(s) of the provisions laid down in this agreement/Pact by any of its sub-contractors/sub-vendors.

3. The Principal will disqualify from the tender process all bidders who do not sign this Pact or violate its provisions.

Section: 7 -Criminal charges against violating Bidders/Contractors/Subcontractors

If the Principal obtains knowledge of conduct of a Bidder, Contractor or Subcontractor, or of an employee or a representative or an associate of a Bidder, Contractor or Subcontractor, which constitutes corruption, or if the Principal has substantive suspicion in this regard, the Principal will inform the Vigilance Office.

Section: 8 -External Independent Monitor/Monitors

1. The Principal appoints competent and credible external independent Monitor for this Pact. The task of the Monitor is to review independently and objectively, whether and to what extent the parties comply with the obligations under this agreement.

2. The Monitor is not subject to instructions by the representatives of the parties and performs his functions neutrally and independently. He reports to the Chairperson of the Board of the Principal.
3. The Contractor accepts that the Monitor has the right to access without restriction to all Project documentation of the Principal including that provided by the Contractor. The Contractor will also grant the Monitor, upon his request and demonstration of a valid interest, unrestricted and unconditional access to his project documentation. The same is applicable to Subcontractors. The Monitor is under contractual obligation to treat the information and documents of the Bidder/Contractor/Subcontractor with confidentiality. **However, the documents/records/information having National Security implications and those documents which have been classified as Secret/Top Secret are not to be disclosed.**
4. The Principal will provide to the Monitor sufficient information about all meetings among the parties related to the Project provided such meetings could have an impact on the contractual relations between the Principal and the Contractor. The parties offer to the Monitor the option to participate in such meetings.
5. As soon as the Monitor notices, or believes to notice, a violation of this agreement, he will so inform the Management of the Principal and request the Management to discontinue or heal the violation, or to take other relevant action. The monitor can in this regard submit non-binding recommendations. Beyond this, the Monitor has no right to demand from the parties that they act in a specific manner, refrain from action or tolerate action. However, the Independent External Monitor shall give an opportunity to the bidder / contractor to present its case before making its recommendations to the Principal.
6. The Monitor will submit a written report to the Chairperson of the Board of the Principal within 8 to 10 weeks from the date of reference or intimation to him by the 'Principal' and, should the occasion arise, submit proposals for correcting problematic situations.
7. If the Monitor has reported to the Chairperson of the Board a Substantiated suspicion of an offence under relevant Anti-Corruption Laws of India, and the Chairperson has not, within reasonable time, taken visible action to proceed against such offence or reported it to the Vigilance Office, the Monitor may also transmit this information directly to the Central Vigilance Commissioner, Government of India.
8. The word 'Monitor' would include both singular and plural.
9. **In case of any complaints referred under IP Program, the role of IEMs is advisory and would not be legally binding and it is restricted to resolving the issues raised by an intending bidder regarding any aspect of the tender which allegedly restricts competition or bias towards some bidder.**

Section:9 -Pact Duration

This Pact begins when both parties have legally signed it. It expires for the Contractor 12 months after the last payment under the respective contract, and for all other Bidders 6 months after the contract has been awarded.

If any claim is made/ lodged during this time, the same shall be binding and continue to be valid despite the lapse of this pact as specified above, unless it is discharged/determined by Chairperson of the Principal.

Section:10 -Other provisions

1. This agreement is subject to Indian Law. Place of performance and jurisdiction is the Registered Office of the Principal. The Arbitration clause provided in the main tender document / contract shall not be applicable for any issue / dispute arising under Integrity Pact.

2. Changes and supplements as well as termination notices need to be made in writing. Side agreements have not been made.

3. If the Contractor / Bidder is a Joint Venture or a partnership concern or a consortium, this agreement must be signed by all partners or consortium members. In case of sub-contracting, the Principal contractor shall take the responsibility of the adoption of IP by the sub-contractor and all sub-contractors shall also sign the IP.

4. Should one or several provisions of this agreement turn out to be invalid, the remainder of this agreement remains valid. In this case, the parties will strive to come to an agreement to their original intentions.

5. Issues like warranty / guarantee, etc. shall be outside the purview of IEMs.

..... For the Principal Date : Place :	 For the Bidder/Contractor Witness 1: Witness 2:
--	---

PROFORMA-J

SAFETY MEASURES

To,
GM-CONTRACT
OIL INDIA LIMITED
Guwahati-781171

Description of work/service: “ **Hiring services for restoration of exposed sections of NBPL and GSPL at River Dimdima by laying new section of NBPL (14"OD) and GSPL (8.625" OD) underneath the bed of River Dimdima for a length of 250 meters (approx.) and subsequent hook up with the trunk pipeline including laying of OFC duct and embankment protection).**”

Sir,

We hereby confirm that we have fully understood the safety measures to be adopted during execution of the above contract and that the same have been explained to us by the concerned authorities. We also give the following assurances.

- a) Only experienced and competent persons shall be engaged by us for carrying out work under the said contract.
b) The names of the authorized persons who would be supervising the jobs on day to day basis from our end are the following:

i) _____

ii) _____

iii) _____

The above personnel are fully familiar with the nature of jobs assigned and safety precautions required.

- c) Due notice would be given for any change of personnel under item(b) above.

d) We hereby accept the responsibility for the safety of all the personnel engaged by us and for the safety of the Company's personnel and property involved during the course of our working under this contract. Any violation pointed out by the Company's engineers would be rectified forthwith or the work suspended till such time the rectification is completed by us and all expenditure towards this would be on our account.

- e) All losses caused due to inadequate safety measures or lack of supervision on our part would be fully compensated by us and the Company will not be responsible for any lapses on our part in this regard.

(Seal)

Yours Faithfully

Date_____

M/s_____

FOR & ON BEHALF OF BIDDER

PROFORMA-I

ON THE OFFICIAL PAD OF THE BIDDER TO BE EXECUTED BY THE AUTHORIZED SIGNATORY OF THE BIDDER

Certificate of Compliance of FINANCIAL CRITERIA:

Ref Clause No. B - Financial Criteria of the BRC/BEC – under Note No. C of the Tender

I the authorized signatory(s) of
(Company or firm name with address) do hereby solemnly affirm and declare / undertake as under:

The balance sheet/Financial Statements for the financial year _____ (as the case may be) has actually not been audited as on the Original Bid Closing Date.

Place:

Date:

Signature of the authorized signatory

Note: Please note that any declaration having date after the Bid Closing Date will not be considered and will be rejected. This certificate is to be issued only considering the time required for preparation of Financial Statements i.e. if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original bid closing date.

**(Format of undertaking by Bidders towards submission of authentic information/documents
(To be typed on the letter head of the bidder)**

Ref. No. _____

Date _____

**To,
GM-CONTRACTS
OIL INDIA LIMITED
GUWAHATI-781171**

Sub: Undertaking of authenticity of information/documents submitted

Ref: Your tender No. _____ Dated _____

Sir,

With reference to our quotation against your above-referred tender, we hereby undertake that no fraudulent information/documents have been submitted by us.

We take full responsibility for the submission of authentic information/documents against the above cited bid.

We also agree that, during any stage of the tender/contract agreement, in case any of the information/documents submitted by us are found to be false/forged/fraudulent, OIL has right to reject our bid at any stage including forfeiture of our EMD and/or PBG and/or cancel the award of contract and/or carry out any other penal action on us, as deemed fit.

Yours faithfully,
For (type name of the firm here)

Signature of Authorised Signatory

Name:

Designation:

Phone No.

Place:

Date:

(Affix Seal of the Organization here, if applicable)

PROFORMA- N

[TO BE FILLED-UP / SUBMITTED BY THE VENDOR ON ITS LETTER HEAD
FOR E-REMITTANCE]

Name:

FULL Address:

Phone Number :

Mobile Number :

E-mail address:

FAX Number :

Bank Account Number:
(in which the Bidder wants remittance against invoices)

Bank Name :

Branch :

Address of the Bank:

Bank Code :

IFSC/RTGS Code of the Bank:

NEFT Code of the Bank :

PAN Number :

GST Registration Number:

Signature of Vendor with Official Seal

Note: This declaration shall be printed on letter head of the Bidder and shall be signed by a competent person.

.....

PROFORMA-O

FORMAT FOR UNDERTAKING (IN TERMS OF TENDER NO. CGI9137P22)

(On Non-Judicial Stamp Paper of Rs. 100/-)

TO BE NOTORISED

To
GM-CONTRACTS
OIL INDIA LIMITED
GUWAHATI

Dear Sirs,

UNDERTAKING/DECLARATION BY THE BIDDER IN RESPECT OF TENDER NO CGI91374P22

This is in connection with the Bid submitted by me/us, (Name of Bidder), against Tender No. CGI9137P22 for “ **Hiring services for restoration of exposed sections of NBPL and GSPL at River Dimdima by laying new section of NBPL (14"OD) and GSPL (8.625" OD) underneath the bed of River Dimdima for a length of 250 meters (approx.) and subsequent hook up with the trunk pipeline including laying of OFC duct and embankment protection).**”

I/We, the afore mentioned Bidder against the subject tender, hereby declare that my/our quoted rates include the following -

- (a) Labour wages as per Minimum Wages Act and notifications issued by the Central Govt. from time to time, including P.F, insurance and Bonus.
- (b) Material and Equipment (if any) cost.
- (c) PPE cost.
- (d) IME (Initial Medical Examination) cost.
- (e) Other charges / cost including overheads, profit, insurance and handling charge..

I/We, the afore mentioned Bidder against the subject tender take note that minimum wages may increase from time to time as notified by statutory authority and Central Govt. and undertake that I/We shall not make Company (i.e. OIL) liable to reimburse me/us for such statutory increase in wage rates of the labours/workers engaged by me/us during the entire period of the contract, including extension if any. Currently, such increase in the wage rates is twice in a year. I/We have bid after considering this increase in wage rates for the entire period of Contract including extension provision.

I/We, the afore mentioned Bidder against the subject tender, further undertake that I/We will pay my/our workers the existing Daily wages as notified under the Minimum Wages Act from time to time by the Central Govt. and such statutory or any other increase in the wages rates including consequent increase in statutory contributions like provident fund etc. of contract labours engaged by me/us shall be borne solely by me/us during the entire period of the contract, including extension if any, without any cost implication whatsoever upon the Company.

E-TENDER: CGI9137P22

I/We further agree and undertake that in case of any violation of the above undertaking, Oil India Limited (OIL) shall be at liberty to take appropriate action against me/us in terms of the Tender/Contract including but not limited to termination of contract and debarment from future

business with OIL. I shall duly comply with all the statutory obligations, more particularly under applicable labour laws. I further agree and undertake that in case of any dispute or claims arise out of my non-compliance of statutory obligations under the Contract, by the Labourers engaged by me or by any statutory authorities, I shall only be responsible for the same and hold the Company harmless against such dispute or claims. I further authorize the Company, in the event of my default or non-compliance of any statutory obligations, to deduct/recover and adjust such amount or claim against my Bills due under the Contract or against any other existing or future Contracts with the Company including performance security.

I/We declare that the information given above is true and any misstatement, misrepresentation, or suppression of facts in connection with the above undertaking may entail rejection of the bid and cancellation of contract, if awarded.

Yours faithfully,

1. Authorized Signatory with Seal

(Bidder)

Place:-

Date:-

PROFORMA-P

To,

General Manager (F&A)-PL

Oil India Limited

Pipeline HQ, Narangi , Guwahati ,Assam-781171

Dear Sir,

Sub: E–Payments vide RTGS/NEFT

I/We request and hereby authorise you to execute E-Payment vide RTGS/NEFT modes to My /Our Bank account as per the details given below:

(A) BANK DETAILS

1. Bank A/c No. (Must Enclose Cancelled Cheque)
2. Account Type Saving Bank/ Curent Account
3. Bank Branch
4. Bank Address
5. IFSC Code
6. MICR No.

(B) VENDOR DETAILS :

1. Vendor Code (See the vendor code given in the PO/Contract)
2. Name
3. PAN No. (Must enclosed self-attested photo copy of PAN Card)
4. Address with Mobile/Telephone No.
5. ~~VAT TIN No.~~
6. ~~GST Regn. No.~~
7. GSTN. No.
8. ~~Central Excise Regn.No.~~
9. Email ID

I/We hereby declare that the particulars given above are correct and complete. I/We confirm that I/we shall bear the charges, if any levied by my/our bank for the credit in our above account through NEFT. If the transaction is delayed or lost because of incomplete or incorrect information, we would not hold the company responsible.

Thanking you,

Date:

Authorised Signatory & Stamp

.....
.....

Bank Certificate

We confirm that the details given above are correct as per our records.

Date:

Place:

Official

Signature, Code & Stamp of Authorised Bank

PROFORMA-Q

PROFORMA OF INDEMNITY BOND FOR SUPPLY OF MATERIALS BY PURCHASER/ OWNER

(To be executed on non-judicial stamp paper of appropriate value)

WHEREAS OIL INDIA Ltd. (hereinafter referred to as "OIL") which expression shall unless repugnant to the context includes their legal representatives, successors and assigns having their Pipeline Headquarters at PO Udayan Vihar, Guwahati-781171, Assam has entered into an Contract with _____ (hereinafter referred to as the CONTRACTOR which expression shall unless repugnant to the context include their legal representatives, successors and assigns) for _____ on the terms and conditions as set out, inter-alia, in the Contract No..... Dated..... and various documents forming part thereof hereinafter collectively referred to as the "CONTRACT" which expression shall include all amendments, modifications and/or variations thereto.

AND WHEREAS

- i) OIL has agreed to supply to the CONTRACTOR, equipment, plants and materials (finished, semi-finished and raw) for the purpose of EXECUTION of the said CONTRACT by the CONTRACTOR (the equipment, plants and materials to be supplied by OIL to the CONTRACTOR, hereinafter for the sake of brevity referred to as the "said materials") and pending execution by the CONTRACTOR of the CONTRACT incorporating the said materials, the said materials shall be under the custody and charge of the CONTRACTOR and shall be kept, stored, altered, worked upon and/or fabricated at the sole risk and expense of the CONTRACTOR.
- ii) As a pre-condition to the supply of the said materials by OIL to the CONTRACTOR, OIL has required the CONTRACTOR to furnish to OIL an Indemnity Bond in the manner and upon terms and conditions hereinafter indicated.

NOW, THEREFORE, in consideration of the premises aforesaid the CONTRACTOR hereby irrevocably and unconditionally undertakes to indemnify and keep indemnified OIL from and against all loss, damage and destruction (inclusive but not limited to any or all loss or damage or destruction to or of the said materials or any item or part thereof by theft, pilferage, fire, flood, storm, tempest, lightning, explosion, storage, chemical or physical action or reaction, binding, warping, exposure, rusting, faulty workmanship, faulty fabrication, or faulty method or technique of fabrication, strike, riot, civil commotion, or other act or omission or commission whatsoever within or beyond the control of the CONTRACTOR, misuse and misappropriation (inclusive but not limited to the misuse or misappropriation by the CONTRACTOR and the CONTRACTOR's servants and/or agents) whatsoever to, or of in the said materials or any part of them thereof from the date that the same or relative part of item thereof was supplied to the CONTRACTOR up to and until the date of return to OIL of the said materials or relative part of item thereof or completed fabricated works(s) incorporating the said material and undertake to pay to OIL forthwith on demand in writing without protest or demur the value as specified by OIL of the said material or item or part thereof, lost, damaged, destroyed, misused and/or misappropriated, as the case may be or, together with OIL's costs and expenses (inclusive of but not limited to handling, transportation, cartage, insurance, freight, packing and inspection costs/or expenses up to) and aggregate limit of

_____ (In words _____)

_____. Only).

AND THE CONTRACTOR hereby agrees with OIL that:

- i) This Indemnity/Undertaking shall be a continuing Indemnity/ Undertaking and shall remain valid and irrevocable for all claims of OIL arising hereunder up to and until the midnight of _____. However, if the CONTRACT for which this Indemnity/Undertaking is given is not completed by this date, the CONTRACTOR hereby agrees to extend the Indemnity/Undertaking till such time as is required to fulfill the CONTRACT.
- ii) This Indemnity/Undertaking shall not be determined by any change in constitution or upon insolvency of the CONTRACTOR but shall be in all respects and for all purposes be binding and operative until payment of all moneys payable to OIL in terms of hereof.
- iii) The mere statement of allegation made by or on behalf of OIL in any notice or demand or other writing addressed to the CONTRACTOR as to any of the said material or item or part thereof having been lost, damaged, destroyed, misused or misappropriated while in the custody of the CONTRACTOR and/or prior to completion of the completed fabricated work(s) and delivery to job site thereof incorporating the said materials shall be conclusive of the factum of the said material or item or part thereof having been supplied to the CONTRACTOR and/or the loss, damage, destruction, misuse or misappropriation thereof, as the case may be, while in the custody of the CONTRACTOR and/or prior to the completion of the completed fabricated work(s) and delivery to job site thereof incorporating the said materials without necessity on the part of OIL to produce any documentary proof or other evidence whatsoever in support of this.
- iv) The amount stated in any notice of demand addressed by OIL to the CONTRACTOR as to the value of such said materials lost, damaged, destroyed, misused or misappropriated, inclusive relative to the costs and expenses incurred by OIL in connection therewith shall be conclusive of the value of such said materials and the said cost and expenses as also of the amount liable to be paid to OIL to produce any voucher, bill or other documentation or evidence whatsoever in support thereof and such amount shall be paid without any demur and on demand and no dispute shall be raised concerning the same.

The undersigned has full power to execute this Indemnity Bond on behalf of the CONTRACTOR under the Power of Attorney dated _____.

Place:

Dated:

(SIGNED BY COMPETENT AUTHORITY)
Official seal of the CONTRACTOR

ANNEXURE-R**CHECKLIST****DATE:****BIDDER:****☒ = SUBMITTED, ☐= NOT SUBMITTED**

<i>DOCUMENTS TO BE SUBMITTED ALONG WITH THE BID</i>	<i>SUBMITTED/NOT SUBMITTED</i>	<i>REMARKS</i>
Price Schedule Format, (Proforma-A) SEC-II		
Bid Form, (Proforma-B)		
Statement of Non-Compliance, (Proforma-C)		
Bid Security declaration Form (Proforma-D)		
Performance Security Form, (Proforma-E)		
Sample Agreement Form (Proforma-F)		
Proforma of Letter of Authority (Proforma-G)		
Authorisation for Attending Bid Opening (Proforma-H)		
Integrity Pact (Proforma -I)		
Safety Measures (Proforma – J)		
Certificate of Compliance of Financial Criteria (Proforma –L)		
Format of undertaking by Bidders towards submission of authentic information/documents (Proforma –M)		
E-remittance format (Proforma –N)		
Labour wages& security Declaration (Proforma –O)		
E–Payments vide RTGS/NEFT-(Proforma –P)		
Format of indemnity bond for supply of materials by purchaser/ owner-(Proforma –Q)		