

OIL INDIA LIMITED
(A Government of India Enterprise)
P.O. Duliajan, Pin – 786602
Dist-Dibrugarh, Assam

CORRIGENDUM

Corrigendum No. 2 dated 19.02.2016 to IFB No. CDI9588P16

This Corrigendum No. 2 dated 19.02.2016 to IFB No. CDI9588P16 for “Hiring of Services for Carrying out Quantitative Risk Analysis (QRA) for 05 Nos. of Installations in Assam & Rajasthan and preparation of Emergency Response & Disaster Management Plan (ERDMP) for 18 Nos. of installations in Assam, West Bengal, Bihar and Rajasthan as per Compliance of regulations as applicable and Certification of same for 18 Nos. of installations by PNGRB approved TPIA (Third Party Inspection agency) under Petroleum and Natural Gas Regulatory Board (Codes of practices for Emergency Response and Disaster Management Plan) Regulations 2010 and submission to PNGRB” is issued to notify the following:-

- i) Bid Selling Period : Extended up to 26.02.2016[15.30 Hrs(IST)]
- ii) Bid Closing Date & Time : Extended up to 04.03.2016[11.00 Hrs(IST)]
- iii) Bid Opening Date & Time : Extended up to 04.03.2016[14.00 Hrs(IST)]
- iv) Changes against the clauses as attached vide Annexure-I
- v) Modified “PRICE BIDDING FORMAT” attached under “Notes and Attachments” tab in the main bidding engine of OIL’s e-Tender portal.

All other Terms and Conditions of the Bid Document remain unchanged.

Date : 19.02.2016

Head (Contracts)

ANNEXURE-I: AMENDMENTS OF IFB NO CDI9588P16

| Part I: General Conditions of Contract (GCC): | | | |
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| Sl. No | Section, Clause, Sub-Clause | Existing Tender Clause | Amendments |
| 1. | GCC-Limitation of Liability Pg11 | NEW | <p>Notwithstanding any other provisions except only in cases of willful misconduct and / or criminal acts,</p> <p>(a) Neither the Contractor nor the Company (OIL) shall be liable to the other, whether in Contract, tort, or otherwise, for any consequential loss or damage, loss of use, loss of production, or loss of profits or interest costs.</p> <p>(b) Notwithstanding any other provisions incorporated elsewhere in the contract, the aggregate liability of the Contractor in respect of this contract, whether under Contract, in tort or otherwise, shall not exceed 100% of the Contract price, provided however that this limitation shall not apply to the cost of repairing or replacing defective equipment by the Contractor, or to any obligation of the Contractor to indemnify the Company with respect to Intellectual Property Rights.</p> <p>Company shall indemnify and keep indemnified Contractor harmless from and against any and all claims, costs, losses and liabilities in excess of the aggregate liability amount in terms of clause (b) above.</p> |
| 2. | GCC-Clause 8 Pg3 | 8. The duration of contract shall be 26 Weeks from commencement of date mentioned in the work order. | 8. The duration of contract shall be 9(nine) months from commencement of date mentioned in the work order. |
| 3. | Forwarding letter Pg1 | <p>Description of Work / Service :</p> <p>Contract Period : 6(six) months</p> | <p>Description of Work / Service :</p> <p>Contract Period : 9(nine) months</p> |
| Part II: Scope of Work, Unit & Quantity (SOQ) : | | | |
| Sl. No | Section, Clause, Sub-Clause | Existing Tender Clause | Amendments |
| 4. | Service Line Item No. 30 Pg1 | Service Line Item 30: Installation Visits by Three Experts | Service Line Item 30: Installation visit of experts as required |

| Part III: Special Conditions of Contract (SCC), Services, Terms of Reference & Technical Specifications: | | | |
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| Sl. No | Section, Clause, Sub-Clause | Existing Tender Clause | Amendments |
| 5. | SCC–A1(b)Pg1, Note | A. Scope of Work : Note: QRA for 13 Nos. of Pump Stations is being carried out separately. | A. Scope of Work : Note: QRA for 13 Nos. of Pump Stations is being carried out separately by OIL and the same will be provided to the successful party for preparing ERDMP. QRA reports as provide by OIL must be accepted by the successful party in totality as the same has been prepared as per PNGRB guidelines. |
| 6. | SCC-3.8Pg2 | 3.8 The selected party will get ERDMP accredited from Third Party Inspection Agency (TPIA) empanelled under PNGRB for verification and certification of ERDMP in line with the statutory requirement mentioned under regulations of PNGRB (Code of Practices for ERDMP Regulations, 2010). | 3.8 The selected party will get ERDMP accredited from Third Party Inspection Agency (TPIA) empanelled under PNGRB for verification and certification of ERDMP in line with the statutory requirement mentioned under regulations of PNGRB (Code of Practices for ERDMP Regulations, 2010). The TPIA engaged by the party should not be involved in the preparation of QRA/ ERDMP of these 18 installations since 01.01.2010 onwards. |
| 7. | SCC-3.9(ii) Pg3 | 3.9 Composition of Technical / Working Team : i) The selected party will deploy a Technical Expert Team (comprising of not more than 3 members) for preliminary assessment/ survey of all 18 nos. of installations. ii) Based on the preliminary assessment of 18 nos. of installations, the Expert team shall give a presentation to local management in Field Head Quarters, Pipeline Head Quarters and Rajasthan Project on the action plan, methodology to be adopted, scope of work as per PNGRB guidelines, 2010 and data required from OIL etc. | 3.9. Composition of Technical / Working Team : i) The selected party will deploy a Technical Expert Team as required (comprising of not more than 3 members) for preliminary assessment/ survey of all 18 nos. of installations. ii) Based on the preliminary assessment of 18 nos. of installations, the Expert team shall give a presentation to local management in Field Head Quarters, Pipeline Head Quarters and Rajasthan Project on the action plan, methodology to be adopted, scope of work as per PNGRB guidelines, 2010 and data required from OIL etc. iii) On the basis of the discussion/outcome of the above |

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| | | <p>iii) On the basis of the discussion/outcome of the above mentioned presentation, the bidder shall send a working team as guided by the Technical Expert Team for carrying out the job as illustrated below.</p> | <p>mentioned presentation, the bidder shall send a working team as guided by the Technical Expert Team for carrying out the job as illustrated below.</p> <p>iv) Also, the expert team members must accompany when the TPIA members visit the installations prior to certification.</p> |
| 8. | SCC-4.0(iv)Pg3 | <p>4.0(iv) It is suggested to use the latest QRA solution programme with state of the art technology for carrying out the QRA for 05 Nos. of installations. For the remaining 13 Nos. of installations, QRA study is being carried out separately. The following work are to be carried out based on QRA study carried out (by the bidder) for 05 Nos. of installations and based on the existing/ separate QRA of 13 Nos. of installations.</p> | <p>4.0(iv) Following software is to be used by party for carrying out the QRA of the 5 installations:</p> <ul style="list-style-type: none"> • Leak v3.2 or higher version • Phast v 6.7 or higher version • Phast Risk v6.7 or higher version <p>Party should submit a proof of ownership of the software at the time of tender submission along with the offer. (For the remaining 13 Nos. of installations, QRA study is being carried out separately)</p> <p>The following work are to be carried out based on QRA study carried out (by the bidder) for 05 Nos. of installations and based on the existing/ separate QRA of 13 Nos. of installations.</p> |
| 9. | SCC-4.0(xiii)Pg4 | <p>4.0(xiii) Review and certification by TPIA of the existing ERDMP pertaining to the installations of OIL and company as a whole.</p> | <p>4.0(xiii) Review and certification by TPIA of the existing ERDMP pertaining to the installations of OIL and company as a whole for 18 installations only.</p> |
| 10. | SCC-4.0(xvi) Pg4 | <p>4.0(xvi) ERDMP also shall be necessary to comply with relevant statutes, provisions and guidelines but, not limited to the following:</p> <p>a) Disaster Management Act, 2005 and National Disaster management Guidelines Chemicals Disasters (industrial), April, 2007 and all rules, regulation & Circulars hereunder,</p> <p>b) Mines Acts, 1952 and all rules,</p> | <p>4.0(xvi)</p> <p>a) Disaster Management Act, 2005 and National Disaster management Guidelines Chemicals Disasters (industrial), April, 2007 and all rules, regulation & Circulars hereunder.</p> <p>b) Mines Acts, 1952 and all rules, regulation & Circulars hereunder.</p> <p>c) Environment Protection Act, 1986 and all rules, regulation & Circulars hereunder.</p> <p>d) Factories' Act, 1948 and all rules, regulations and circulars hereunder</p> |

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| | | regulation & Circulars hereunder. c) Environment Protection Act, 1986 and all rules, regulation & Circulars hereunder. | (for pipeline installations) |
| 11. | SCC-5.3 Pg5 | 5.3 Review of OIL's existing ERDMP documents for field level for conformity as per Natural Gas Regulatory Board (Codes of Practices for Emergency Response and Disaster Management Plan (ERDMP)) regulations, 2010 and certification by TPIA after modification by OIL if any. | 5.3 Review of OIL's existing ERDMP documents for field level for conformity as per Petroleum and Natural Gas Regulatory Board (Codes of Practices for Emergency Response and Disaster Management Plan (ERDMP)) regulations, 2010. The existing CDMP (Corporate Disaster Management Plan) of OIL is to be aligned with ERDMP prepared for 18 (eighteen) installations. |
| Integrity Pact | | | |
| Sl. No | Section, Clause, Sub-Clause | Existing Tender Clause | Amendments |
| 12. | Integrity Pact Pgl | Preamble : Trench / Pit cutting and laying or recovering electrical cables including supply of bricks and sand etc. at Naharkatiya, Moran, Digboi and Ningru fields and housing and industrial areas. | Preamble : Hiring of Services for Carrying out Quantitative Risk Analysis (QRA) for 05 Nos. of Installations in Assam & Rajasthan and preparation of Emergency Response & Disaster Management Plan (ERDMP) for 18 Nos. of installations in Assam, West Bengal, Bihar and Rajasthan as per Compliance of regulations as applicable and Certification of same for 18 Nos. of installations by PNGRB approved TPIA (Third Party Inspection agency) under Petroleum and Natural Gas Regulatory Board (Codes of practices for Emergency Response and Disaster Management Plan) Regulations 2010 and submission to PNGRB. |

MODIFIED PRICE BID FORMAT

DULIAJAN ASSAM

PRICE BID FORMAT: IFB No. CDI9588P16

Hiring of Service for Carrying out Quantitative Risk Analysis (QRA) for 05 Nos. of Installations in Assam and Rajasthan and preparation of Emergency Response & Disaster Management Plan (ERDMP) for 18 Nos. of installations in Assam, West Bengal, Bihar and Rajasthan as per Compliance of regulations as applicable and Certification of same for 18 Nos. of installations by PNGRB approved TPIA (Third Party Inspection agency) under Petroleum and Natural Gas Regulatory Board (Codes of practices for Emergency Response and Disaster Management Plan) Regulations 2010 and submission to PNGRB.

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| NAME OF BIDDER | |
|----------------|--|

| S.Line | Description of Services | Quantity | UOM | Unit Rate ₹ | TOTAL ₹ |
|----------------------|---|----------|-----|-------------|-------------|
| 10 | Carrying Out QRA | 5.00 | NO | | 0.00 |
| 20 | Preparation of ERDMP | 18.00 | NO | | 0.00 |
| 30 | Installation Visits of Experts as Required | 18.00 | NO | | 0.00 |
| 40 | Certification of ERDMP by PNGRB Approved TPIA | 18.00 | NO | | 0.00 |
| GRAND TOTAL ₹ | | | | | 0.00 |

NOTE

1. Bidder to quote Unit Rate for a particular item as per above price bid format.
2. Bidders are requested to quote exclusive of Service Tax. Service Tax, if applicable shall be to the Company's Account. However, Service Tax portion payable directly by the Service provider(if applicable) shall be reimbursed to the Contractor on the basis of the documentary evidence.
3. Bidder must include all liabilities including statutory liabilities in their quoted rates except Service Tax.
4. To ascertain the inter-se-ranking, comparison of the responsive bids will be made on the GRAND TOTAL Value of the bid as per the Price Bid Format