OIL INDIA LIMITED

(A Government of India Enterprise) P.O. Duliajan, Pin – 786602 Dist-Dibrugarh, Assam

CORRIGENDUM NO. 4 DATED 01.02.2022 to E-Tender No. CDO8868P22 for 'Hiring the services of 03 units of compact effluent treatment plant (ETP) packages for treatment of produced formation water under OIL's production installations' for a period of 03 (Three) years, with a provision for Framework Agreement'.

This Corrigendum is issued to notify the following changes:

- **1.** Extension of dates:
 - Last Date of Bid Submission is 15.02.2022 (11:00 Hrs IST)
 - Last Date of Bid Opening is 15.02.2022 (14:00 Hrs IST)
- **2.** The following documents are newly uploaded in the "Amendments" folder in E-portal as a replacement of the earlier:
 - BEC-BRC (Revised)
 - Checklist for BEC (Revised)
- **3.** The following document is newly uploaded in the "Notes and Attachments" folder in E-portal as a replacement of the earlier:
 - PROFORMA-B (Revised)

All others terms and conditions of the Bid Document remain unchanged. Details can be viewed at www.oil-india.com.

BID EVALUATION CRITERIA (BEC)/BID REJECTION CRITERIA (BRC) REVISED

BID EVALUATION CRITERIA (BEC):

The bid shall conform to the specifications and terms and conditions given in the Bidding Documents. Bids shall be rejected in case material and services offered do not conform to the required parameters stipulated in the technical specifications. Notwithstanding the general conformity of the bid to the stipulated specifications, the following requirements shall have to be particularly met by the Bidders without which the same shall be considered as non-responsive and shall not be considered for evaluation. All the documents related to BEC shall be submitted along with the Technical Bid.

1.0 ELIGIBILITY CRITERIA:

1.1 The bidder must be incorporated in India and must maintain more than 20% local content (LC) for the offered services to be eligible to bid against this tender.

Regarding calculation of local content and submission of documents during bidding & execution of contracts, provision of Purchase preference policy linked with Local Content (PP-LC) notified vide **Letter No. FP-20013/2/2017-FP-PNG dated 17.11.2020** by-MoPNG (including subsequent amendments thereof, if any) shall be applicable.

If such local content is not maintained during execution of contract, OIL reserves the right to invoke the Performance Securities submitted by the bidding and supporting companies, in addition to resorting to other options as may be deemed appropriate.

Whether **or not** the bidders want to avail PP-LC benefit against this tender, it is mandatory for them to meet the following at the bidding stage:

- (a) The bidder must provide the **percentage (%) of local content** in their bid, without which the bid shall be summarily rejected being non-compliant.
- (b) The Bidder shall submit an undertaking from the authorised signatory of bidder having the Power of Attorney along with the bid specifying the LC Percentage and such undertaking shall become a part of the contract, if awarded (Format enclosed as **PROFORMA-XVI**).
- (c) The aforesaid undertaking of the bidder shall also be supported by a certificate from the statutory auditor or cost auditor of the company (in case of companies) or from a practicing cost accountant or practicing chartered accountant (in respect of other than companies) giving the percentage of local content.
- (d) Bidder to submit a copy of their Certificate of Incorporation/Registration in India.

2.0 TECHNICAL EVALUATION CRITERIA:

a) **Experience:** The bidder shall have experience in successfully 'supplying, installation & commissioning' or 'executing/completing operation & maintenance' of an Effluent Treatment Plant (ETP) of minimum **Rs. 5,24,94,500.00** under single contract during the last 07 (Seven) years reckoned from the original bid closing date in any E&P Company on Petroleum production/processing companies/Drilling installations.

or

The bidder shall have experience in successfully 'supplying, installation & commissioning' or 'executing/completing operation & maintenance' of at least 02 (Two) nos. of Effluent Treatment Plant (ETP) for a minimum period of 01 (One) year in each ETP during the last 07 (Seven) years reckoned from the original bid closing date in any E&P Company on Petroleum production/processing companies/Drilling installations.

b) Additionally, the bidder shall have experience in successfully 'supplying, installation & commissioning' or 'executing/completing operation & maintenance' of at least 01 (One) RO filtration system in the ETP during the last 07 (Seven) years reckoned from the original bid closing date in any E&P Company on Petroleum production/processing companies/Drilling installations.

Notes to BEC Clause 2.1 above:

- **a.** The ETP units offered for this tender should be brand new and the bidder to provide an undertaking that they are capable of supplying the units in stipulated mobilization time as mentioned in Clause No. 4.0 below.
- **b.** In case of brand-new units which bidder proposes to offer against the tender, the bidder shall submit relevant documents specifying the make/model details of the units. Additionally, the bidder shall submit an undertaking along with the bid clearly complying the readiness of the offered units with the stipulated mobilization time as mentioned in Clause No. 4.0 below.
- **c.** For proof of requisite Experience (refer Clause No. 2.1), the following documents/ photocopy (self-attested/attested) must be submitted along with the bid:
 - I. <u>In case work experience is against OIL's Contract:</u> Bidder must submit Job Completion Certificate issued by the company indicating the following:
 - A. Work order no./Contract no.
 - B. Gross value/quantity of job done
 - C. Period of Service
 - D. Nature of Service
 - II. <u>In case work experience is not against OIL's Contract:</u> Bidder must submit the following:
 - A. Contract document showing details of work,

AND

- B. Job Completion Certificate showing:
 - (i) Gross value/quantity of job done

- (ii) Nature of job done and Work order no./Contract no.
- (iii) Contract period and date of completion

OR

SES (Service Entry Sheet)/Certificate of Payment (COP) issued by the company indicating the following:

- (i) Work order no./Contract no.
- (ii) Gross value/quantity of job done
- (iii) Period of Service
- (iv) Nature of Service
- **d.** Only Letter of Intent (LOI)/Letter of Award (LOA), or Work Order(s) are not acceptable as evidence.
- e. Mere award of contract(s) shall not be counted towards experience. Successful completion of the awarded contract(s) to the extent of volume & value, as stipulated respectively under Clause Nos. 2.0 shall only be treated as acceptable experience.
- **f.** Following work experience shall also be taken into consideration:
 - (i) If the prospective bidder has executed contract in which similar work is also a component of the contract.
 - (ii) In case the start date of the requisite experience is beyond the prescribed 07 (seven) years reckoned from the original bid closing date but completion is within the prescribed 07 (seven) years reckoned from the original bid closing date.
 - (iii) If the prospective bidder is executing similar work which is still running and the contract value/quantity executed prior to original bid closing date is equal to or more than the minimum prescribed value in the BEC.

Proof of work experience against Para **f. (i) and (ii)** above, to satisfy a) similar work b) minimum prescribed value/quantity/period c) prescribed period of 07 years, to be submitted as below:

Bidder must submit the breakup of similar work and its quantity/period executed within the prescribed period of 07 (Seven) years reckoned from the original bid closing date. The breakup must be certified by the end user or a certificate issued by a practicing Chartered/Cost Accountant Firm (with Membership Number & Firm Registration Number).

Proof of work experience against Para **f.** (iii) above, to satisfy a) similar work b) minimum prescribed quantity/period c) prescribed period of 07 years, to be submitted as below:

In case requisite experience is against OIL's Contract: Bidder must submit the breakup of similar work and its value for the relevant period, categorically specifying OIL's Contract Number and date.

II. <u>In case requisite experience is not against OIL's Contract</u>: Bidder must submit the breakup of similar work and its value for the relevant period. The breakup must be certified by the end user, or a certificate issued by a practicing Chartered/Cost Accountant Firm (with Membership Number & Firm Registration Number).

Proof of work experience against Para **e. (iii)** above, to satisfy a) work defined above b) minimum prescribed value/quantity/period c) prescribed period of 07 years, to be submitted as below:

- I. <u>In case requisite experience is against OIL's Contract</u>: Bidder must categorically specify OIL's Contract Number and date.
- II. <u>In case requisite experience is not against OIL's Contract</u>: Bidder must submit the following:
 - A. Contract document showing details of work.
 - B. Certificate from the Client/End User clearly specifying the relevant period of job execution and value thereof.
- **g.** Similar Work executed through 'sub-contracting' shall not be considered for evaluation.
- **h.** SIMILAR work executed by a bidder for its own organization/subsidiary cannot be considered as experience for the purpose of meeting BEC.
- i. Bidders submitting their bid based on the experience of their Technical Collaborator/Joint Venture/Parent/Subsidiary/Co subsidiary/Sister Subsidiary and also from 'Consortium of Companies' shall not be considered.
- **j.** Bids submitted for part of the work shall be rejected.
- **k.** Bid shall be rejected if not accompanied with adequate documentary proof in support of Work experience as mentioned in Para 2.1.

3.0 FINANCIAL REJECTION CRITERIA:

- 3.1 Annual Financial Turnover of the bidder during any of preceding 03 (Three) financial/accounting years from the original bid closing date should be at least Rs. 5,24,94,500.00 (Rupees Five Crore Twenty Four Lakh Ninety Four Thousand Five Hundred Only).
- 3.2 Net worth of the bidder must be Positive for the preceding financial/accounting year.

<u>Note:</u> The Net worth to be considered against Clause 3.2 above, should be read in conjunction with the definition of Net worth as mentioned in Section 2 (57) of the Companies Act, 2013.

Notes to BEC Clause 3.0 above:

- **a.** For proof of Annual Turnover & Net worth, any one of the following documents/photocopies must be submitted along with the bid:
- (i) Audited Balance Sheet along with Profit & Loss account.

OR

(ii) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), as per format prescribed in **PROFORMA** - XV.

Note: Mention of UDIN (Unique Document Identification Number) is mandatory for all Certificates issued w.e.f. February 1, 2019 by Chartered Accountant in Practice.

- b. Considering the time required for preparation of Financial Statements, if the last date of preceding financial/accounting year falls within the preceding six months/within the due date for furnishing of audit report as per Section 139(1) of IT Act, 1961 (read along with latest circulars/notifications issued by CBDT from time to time) reckoned from the original bid closing date and the Financial Statements of the preceding financial/accounting year are not available with the bidder, then the financial turnover of the previous three financial/accounting years excluding the preceding financial/accounting year will be considered. In such cases, the Net worth of the previous financial/accounting year excluding the preceding financial/accounting year will be considered. However, the bidder has to submit an undertaking in support of the same along with their technical bid as per **Proforma-X**.
- **c.** In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.
- **d.** In case the bidder is a Government Department, they are exempted from submission of document mentioned under para **a.** and **b.** above.
- **e.** Bid shall be rejected if not accompanied with adequate documentary proof in support of Annual turnover and Net worth as mentioned in Para 3.1 & 3.2.

4.0 MOBILISATION TIME:

The bidders must confirm their compliance in their "technical" bid to complete the mobilization within 120 (One Hundred Twenty) days from the date of issuance of Mobilization Notice. Offers without confirmation of stipulated mobilization time or with mobilization time more than 120 (One Hundred Twenty) days <u>shall be summarily rejected</u>. The bidder shall confirm compliance of this in their technical bid.

5.0 COMMERCIAL EVALUATION CRITERIA:

- 5.1 The bids are to be submitted in single stage under Two Bid System i.e. Un-priced Techno-Commercial Bid and Price Bid together. Only the Price Bid should contain the quoted price.
- 5.2 The price quoted by the successful bidder must be firm during the performance of the contract and not subject to variation on any account except as mentioned in the bid document. Any bid submitted with adjustable price quotation other than the above shall be treated as non-responsive and rejected.
- 5.3 Bid Security is not applicable against this tender. However, bidders shall submit along with their bid a signed "Bid Security Declaration" (PROFORMA-V) accepting that, if they withdraw or modify their bids during the period of validity; or if they are awarded the contract and they fail to sign the contract; or if they fail to submit performance security before the deadline defined in the NIT; they shall be suspended for the period of two years. This suspension of two years shall be automatic without conducting any enquiry.
- 5.4 Bid Documents/User Id & Password for OIL's E-Tender portal are not transferable.
- 5.5 Any bid received in the form of Physical document/Telex/Cable/Fax/E-mail shall not be accepted.
- 5.6 Bids shall be typed or written in indelible ink. The bidder or his authorized representative shall sign the bid digitally, failing which the bid shall be rejected.
- 5.7 Bids shall contain no interlineations, erasures or overwriting except as necessary to correct errors made by bidder, in which case such corrections shall be initiated by the persons(s) signing (digitally) the bid. However, white fluid should not be used for making corrections. Any bid not meeting this requirement shall be rejected.
- 5.8 Any bid containing false statement shall be rejected and action shall be taken by Company as per bid document.
- 5.9 Bidders must quote clearly and strictly in accordance with the price schedule outlined in Price Bidding Format attached under "Notes and Attachments" tab in the main bidding engine of OIL's E-Tender portal; otherwise the bid shall be rejected. All other techno-commercial documents other than price details to be submitted with Unpriced Techno-Commercial Bid as per tender requirement under "Technical Attachment" Tab Page only.
- 5.10 Bidder must accept and comply with the following provisions as given in the Tender Document in toto, failing which offer shall be rejected:
 - (i) Firm price
 - (ii) Bid Security Declaration
 - (iii) Period of validity of Bid
 - (iv) Price Schedule
 - (v) Performance Bank Guarantee/Security deposit

- (vi) Delivery/Completion Schedule
- (vii) Scope of work
- (viii) Guarantee of material/work
- (ix) Liquidated Damages clause
- (x) Tax liabilities
- (xi) Arbitration/Resolution of Dispute Clause
- (xii) Force Majeure, Liability, Termination, Withholding
- (xiii) Applicable Laws
- (xiv) Specifications
- (xv) Integrity Pact
- 5.11 There should not be any indication of price in the Un-priced Techno-Commercial Bid. A bid shall be straightway rejected if this is given in the Un-priced Techno-Commercial Bid.
- 5.12 Bid received with validity of offer less than 120 (one hundred twenty) days from Bid Opening Date shall be rejected.
- 5.13 The Integrity Pact is applicable against this tender. OIL shall be entering into an Integrity Pact with the bidders as per format enclosed vide "Part-VI/Integrity Pact" of the tender document. This Integrity Pact proforma has been duly signed digitally by OIL's competent signatory. The proforma has to be returned by the bidder (along with the Un-priced Techno-Commercial Bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Uploading the Integrity Pact with digital signature shall be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who sign the Bid.

6.0 PRICE EVALUATION CRITERIA:

- 6.1 Price bid shall be opened in respect of only the techno-commercially acceptable bidders whose bids have been found to be substantially responsive. A substantially responsive bid is one that meets the terms and conditions of the Tender and/or the acceptance of which bid shall not result in indeterminate liability on OIL.
- 6.2 Bidders are required to quote for all the items as per Price Bid Format, otherwise the offer of the bidder shall be straightway rejected.
- 6.3 If there is any discrepancy between the unit price and the total price, the unit price shall prevail and the total price shall be corrected. Similarly, if there is any discrepancy between words and figure, the amounts in words shall prevail and shall be adopted for evaluation.
- 6.4 The quantities shown against each item in the "Price Bid Format" shall be considered for the purpose of Bid Evaluation. It is, however, to be clearly understood that the assumptions made in respect of the quantities for various operations are only for the purpose of evaluation of the bid and the Contractor shall be paid on the basis of the actual number of days/parameter, as the case may be.
- 6.5 The bidders are advised not to offer any discount/rebate separately and to offer their prices in the Price Bid Format after considering discount/rebate, if any.

- 6.6 Conditional and unsolicited discount shall not be considered in evaluation. However, if such bidder happens to be the lowest recommended bidder, unsolicited discount without any condition shall be considered for computing the contract price.
- 6.7 In case of identical overall lowest offered rate by more than 1(one) bidder, the selection shall be made by draw of lot between the parties offering the same overall lowest price.
- 6.8 Price Bids shall be evaluated on overall lowest cost to OIL (L-1 offer) basis i.e. considering total quoted price for all services including applicable GST (CGST & SGST/UTGST or IGST).
- 6.9 OIL shall prefer to deal with registered bidder under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet.
 - However, in case any unregistered bidder is submitting their bid, their prices shall be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same shall be considered for evaluation of bid as per evaluation methodology of tender document.
- 6.10 Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) shall be considered as inclusive of all taxes including GST.
 - When a bidder mentions taxes as extra without specifying the rates & amount, the offer shall be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/Contracts shall be binding on the bidder.
- 6.11 Input Tax Credit on GST (Goods & Service Tax) for this service is NOT available to OIL & the bids shall be evaluated based on total price including GST.
- 6.12 Based on the evaluation of techno-commercially qualified bidders, the job shall be awarded to L-1 bidder.

7.0 GENERAL:

- 7.1 In case bidder takes exception to any clause of bidding document not covered under BEC/BRC, then the Company has the discretion to load or reject the offer on account of such exception if the bidder does not withdraw/modify the deviation when/as advised by company. The loading so done by the company shall be final and binding on the bidders. No deviation shall however be accepted in the clauses covered under BEC/BRC.
- 7.2 To ascertain the substantial responsiveness of the bid the Company reserves the right to ask the bidder for clarification in respect of clauses covered under BEC/BRC also and such clarifications fulfilling the BEC/BRC clauses in toto must be received on or before the deadline given by the company, failing which the offer shall be shall be evaluated based on the submission. However, mere submission of such clarification shall not make the offer responsive, unless company is satisfied with the substantial responsiveness of the offer.

- 7.3 If any of the clauses in the BEC/BRC contradict with other clauses of bidding document elsewhere, the clauses in the BEC/BRC shall prevail.
- 7.4 Bidder(s) must note that requisite information(s)/financial values etc. as required in the BEC/BRC & Tender are clearly understandable from the supporting documents submitted by the Bidder(s); otherwise Bids shall be rejected.
- 7.5 OIL shall not be responsible for delay, loss or non-receipt of applications for participating in the bid sent by mail and shall not entertain any correspondence in this regard.
- 7.6 The originals of such documents [furnished by bidder(s)] shall have to be produced by bidder(s) to OIL as and when asked for.
- 8.0 PURCHASE PREFERENCE CLAUSE:
- **8.1 PURCHASE PREFERENCE TO MSE BIDDERS:** Purchase Preference to Micro and Small Enterprises is applicable for this tender.
- 8.1.1 <u>Documentation required to be submitted by MSEs</u>: Categorization and various criteria applicable to MSE bidders shall be guided by the Gazette Notification No. CG-DL-E-26062020-220191 dated 26.06.2020 and Amendment vide Gazette Notification no. CG-DL-E-16062021-227649 DATED 16th June 2021 issued by MINISTRY OF MICRO, SMALL AND MEDIUM ENTERPRISES. The existing enterprises registered under EM- Part-II or UAM till 30th June'2020 shall continue to be valid only up to the 31st December, 2021.

Bidder claiming the MSE status (MSE-General, MSE-SC/ST, MSE-Woman) against this tender has to submit the following documents along with the technical bid for availing the benefits applicable to MSEs.

i. Udyam Registration Number with Udyam Registration Certificate

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ii. Proof of registration with District Industry Centers or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or Udyog Aadhaar registration or registration with any other body specified by Ministry of MSME.

Note: In case bidding MSE is owned by Schedule Caste or Schedule Tribe or Woman entrepreneur, valid documentary evidence issued by the agency who has registered the bidder as MSE owned by SC/ST/Woman entrepreneur should also be enclosed.

8.2 PURCHASE PREFERENCE POLICY (LINKED WITH LOCAL CONTENT) (PP-LC):
Purchase preference policy-linked with Local Content (PP-LC) notified vide letter no. FP20013/2/2017-FP-PNG dated 17th November, 2020 of MoPNG shall be applicable in
this tender. Bidders to check the provisions of the Notification for their eligibility to bid
and seek benefits for Purchase preference, accordingly. Purchase preference shall be
applicable as per the Notification(s) and any amendment thereof.

Bidders seeking benefits, under Purchase Preference Policy (linked with Local Content) (PP-LC) shall have to comply with all the provisions of the notification no. FP-20013/2/2017-FP-PNG dated 17th November, 2020 or subsequent amendments, if any.

9.0 AWARD OF CONTRACT: The contract for hiring of the tendered services shall be awarded as below:

Note: In case a bidder is eligible to seek benefits under PP-LC policy as well as Public Procurement Policy for MSEs - Order 2012, then the bidders should categorically seek benefits against only one of the two policies i.e., either PP-LC or MSE policy as per Annexure-III (Format Enclosed). Bidder to categorically confirm under which policy i.e., PP-LC or MSE, they want to avail the benefit and to submit requisite document/certificate in support to avail this benefit. The bids shall be evaluated based on their declaration. No benefit shall be given if the bid is submitted without any above declaration along with supporting document as per the respective policies.

- **A.** <u>L-1 bidder is a MSE bidder:</u> In case if the L1 bidder is a MSE bidder, the contract shall be awarded to the L1 MSE bidder.
- **B.** L-1 Bidder is other than MSE and non-Class I PPLC: In case if the L1 bidder is non MSE and is not a Class I PPLC bidder, then preference shall be given to the lowest eligible MSE bidder falling within the price band of L1+15%. If such MSE bidder agrees to match the price of L1 bidder, then the contract shall be awarded to them, else offer shall be given to the next higher MSE bidder within price band of L1+15% and so on.

If none of the MSE bidders within price band of L1+15% accept the L1 price, then preference shall be given to the lowest eligible Class I PPLC bidder falling within the price band of L1+20%. If such Class I PPLC bidder agrees to match the price of L1 bidder, then the contract shall be awarded to them, else offer shall be given to the next higher Class I PPLC bidder within price band of L1+20% and so on. In case none of the Class I PPLC bidder within price band of L1+20% accept the L1 price, then the contract shall be awarded to L1 bidder.

- **C.** L-1 Bidder is other than MSE but is a Class I PPLC: In case if the L1 bidder is a Class I PPLC, then preference shall be given to the lowest eligible MSE bidder falling within the price band of L1+15%. If such MSE bidder agrees to match the price of L1 bidder, then the contract shall be awarded to them, else offer shall be given to the next higher MSE bidder within price band of L1+15% and so on. If none of the MSE bidders within price band of L1+15% accept the L1 price, then contract shall be awarded to L1 bidder [Class I PPLC].
- **10.0 THIRD PARTY INSPECTION:** Oil India Limited (OIL) has engaged 09 (Nine) Independent Inspection Agencies to verify and certify of various documents required against BEC/BRC of the tender. The list of these Independent Inspection Agencies along with their email ID's is attached as **ANNEXURE-II**.
- 10.1 The Bidders have to get verified and certified the various documents required against BEC/BRC of the tender by any one of the above Independent Inspection Agencies and submit the duly certified Inspection Certificate by the Inspection Agencies along with

the Technical Bid of the Tender. All Charges of the Third-Party Independent Inspection Agencies towards verification of bidder's documents and certification thereof shall be borne by the respective bidders and payments on account of above inspection, verification and certification shall be made directly by the Bidder to the Inspection Agency(s). OIL shall not be responsible for any payment dispute between Bidders and Third Party Inspection Agencies.

- 10.2 As mentioned above, Bidder(s) have to submit the verified documents along with the Technical Bids. Bid submitted with un-verified supporting documents shall not be considered. However, in case a bidder submits its bid along with all relevant supporting documents as per BEC/BRC without getting all/some of them verified by the designated Independent Inspection agency, such bid can be provisionally considered provided it is accompanied by an Undertaking by the Bidder on their official letterhead to submit the duly verified copies/verification certificate within 07 (Seven) days of bid opening. Company shall neither send any reminder nor seek any clarification in this regard from such bidders, and the bid shall be rejected outright if the bidder fails to submit the verified copies/verification certificate within 07 (Seven) days of bid opening at its own risk and responsibility.
- 10.3 The methodology of inspection/verification of documents is broadly as under but not limited to:
- (a) It is obligatory on the part of the interested Bidders, who choose to participate against the tender, to understand the tender requirements in entirety and the requisite documents sought for in support of the Bid Evaluation Criteria/Bid Rejection Criteria (BEC/BRC) mentioned in the tender in particular. The Bidder must produce all the appropriate documents before any of the OIL's empaneled third party certifying agencies for verification/certification. Neither OIL nor the third party certifying agency shall be held accountable in any manner regarding the choice of documents by the bidder for verification. Therefore, getting the appropriate documents inspected/verified by the agency in support of BEC/BRC clauses is the sole responsibility of the Bidder.
- (b) The prospective bidder shall contact any of the empaneled inspection agencies. The agency shall go through the Tender Document, especially the requirements of BEC/BRC and list the documents to be verified. They shall depute their qualified/competent inspector to the Bidder's premises to check the original documents and certify the copies which the bidder shall submit along with their bids. OIL shall reserve the right to ask the inspection agencies to verify the documents with source, if required at no extra cost to OIL. Verification of documents by OIL's empaneled third-party agency shall not automatically make the bidder eligible for award of contract.
- (c) Verification of documents (but not limited to) are normally categorized as under:
- > General Requirement:
- Check Bidder's PAN Card
- Check Bidder's GST Certificate
- Check ITR of company
- Check Bidder's Certificate of Incorporation Domestic Bidder.
- Additional Documents: (If applicable against the tender)

- Joint Ventures Agreements To cross-check with JV Partners
- Consortium Agreements To cross-check with Consortium Partners
- Holding/Parent/Subsidiary/Sister Subsidiary/Co-Subsidiary Company To check the Share Holding pattern

> Technical Criteria

• To check Experience Proof- Completion Certificates, Reference contact verification, Original Work Order/Contract Copy and any other document(s), if called for vide BEC/BRC of the Tender.

> Financial Criteria

- Check and verify Audited Balance Sheet/CA certificate
- To check the Line of Credit, if incorporated in the tender.

Note: If any documents LOI/LOA/Contracts etc. are submitted towards BEC/BRC experience criteria issued by Oil India Limited, such documents need not be verified by TPI agency.

11.0 COMPLIANCE OF THE COMPETITION ACT, 2002: The bidder shall strictly comply with the provisions of the Competition Act, 2002, more particularly, Section-3 of the Act. Any violation the provisions of the Act shall attract penal action under the Act.

CHECKLIST FOR BEC (REVISED)

Bidders to mark ($\sqrt{}$) Provided or Not Provided along with the Reference File No. and page No. whichever is applicable.

Clause No.	Description	Refer ence File No. and Page No. of Bidde r's	Provided	Not Provided
	DID EVALUATION ODITEDIA (DEC). The hid shell	Quote		
	BID EVALUATION CRITERIA (BEC): The bid shall conform to the specifications and terms and conditions given in the Bidding Documents. Bids shall be rejected in case material and services offered do not conform to the required parameters stipulated in the technical specifications. Notwithstanding the general conformity of the bid to the stipulated specifications, the following requirements shall have to be particularly met by the Bidders without which the same shall be considered as non-responsive and shall not be considered for evaluation. All the documents related to BEC shall be submitted along with the Technical Bid.			
1.0	1.1 The bidder must be incorporated in India and must maintain more than 20% local content (LC) for the offered services to be eligible to bid against this tender. Regarding calculation of local content and submission of documents during bidding & execution of contracts, provision of Purchase preference policy linked with Local Content (PP-LC) notified vide Letter No. FP-20013/2/2017-FP-PNG dated 17.11.2020 by-MoPNG (including subsequent amendments thereof, if any) shall be applicable. If such local content is not maintained during execution of contract, OIL reserves the right to invoke the Performance Securities submitted			

by the bidding and supporting companies, in addition to resorting to other options as may be deemed appropriate. Whether or not the bidders want to avail PP-LC benefit against this tender, it is mandatory for them to meet the following at the bidding stage: (a) The bidder must provide the percentage (%) of local content in their bid, without which the bid shall be summarily rejected being non-compliant. (b) The Bidder shall submit an undertaking from the authorised signatory of bidder having the Power of Attorney alongwith the bid specifying the LC Percentage and such undertaking shall become a part of the contract, if awarded (Format enclosed as PROFORMA-XVI). (c) The aforesaid undertaking of the bidder shall also be supported by a certificate from the statutory auditor or cost auditor of the company (in case of companies) or from a practicing cost accountant or practicing chartered accountant (in respect of other than companies) giving the percentage of local content. (d) Bidder to submit a copy of their Certificate of Incorporation/registration in India. **TECHNICAL EVALUATION CRITERIA: 2.1** a) **Experience:** The bidder shall have experience in successfully 'supplying, installation commissioning' or 'executing/completing operation & maintenance' of an Effluent Treatment Plant (ETP) of minimum **Rs. 5,24,94,500.00** under

2.0

single contract during the last 07 (Seven) years reckoned from the original bid closing date in any E&P Company Petroleum on production/processing companies/Drilling installations.

or

The bidder shall have experience in successfully 'supplying, installation & commissioning'

'executing/completing operation & main at least 02 (Two) nos. of Effluent Treat (ETP) for a minimum period of 01 (One) ETP during the last 07 (Seven) years red the original bid closing date in any E& on Petroleum production companies/Drilling installations.	tment Plant year in each koned from
b) Additionally, the bidder shall have exsuccessfully 'supplying, install commissioning' or 'executing/completing & maintenance' of at least 01 (One) Is system in the ETP during the last 07 (Streckoned from the original bid closing E&P Company on production/processing companinstallations.	ation & ag operation
Notes to BEC Clause 2.1 above:	
a. The ETP units offered for this tended brand new and the bidder to undertaking that they are capable of su units in stipulated mobilization time as in Clause No. 4.0 below.	provide an applying the
b. In case of brand-new units where proposes to offer against the tender, shall submit relevant documents specified make/model details of the units. Additional bidder shall submit an undertaking all bid clearly complying the readiness of units with the stipulated mobilization mentioned in Clause No. 4.0 below.	the bidder ecifying the cionally, the eng with the the offered
c. For proof of requisite Experience (No. 2.1), the following documents/ pho attested/attested) must be submitted the bid:	tocopy (self-
I. <u>In case work experience is agreed to the company incompany inc</u>	Completion
A. Work order no./Contract no. B. Gross value/quantity of job done C. Period of Service	

D. Nature of Service

II. <u>In case work experience is not against OIL's</u> Contract: Bidder must submit the following:

- A. Contract document showing details of work, AND
- B. Job Completion Certificate showing:
- (i) Gross value/quantity of job done
- (ii) Nature of job done and Work order no./Contract no.
- (iii) Contract period and date of completion OR

SES (Service Entry Sheet)/Certificate of Payment (COP) issued by the company indicating the following:

- (i) Work order no./Contract no.
- (ii) Gross value/quantity of job done
- (iii) Period of Service
- (iv) Nature of Service
- **d.** Only Letter of Intent (LOI)/Letter of Award (LOA), or Work Order(s) are not acceptable as evidence.
- **e.** Mere award of contract(s) shall not be counted towards experience. Successful completion of the awarded contract(s) to the extent of volume & value, as stipulated respectively under Clause Nos. 2.0 shall only be treated as acceptable experience.
- **f.** Following work experience shall also be taken into consideration:
- (i) If the prospective bidder has executed contract in which similar work is also a component of the contract.
- (ii) In case the start date of the requisite experience is beyond the prescribed 07 (seven) years reckoned from the original bid closing date but completion is within the prescribed 07 (seven) years reckoned from the original bid closing date.
- (iii) If the prospective bidder is executing similar work which is still running and the contract value/quantity executed prior to original bid

closing date is equal to or more than the minimum prescribed value in the BEC.

Proof of work experience against Para **f. (i) and (ii)** above, to satisfy a) similar work b) minimum prescribed value/quantity/period c) prescribed period of 07 years, to be submitted as below:

Bidder must submit the breakup of similar work and its quantity/period executed within the prescribed period of 07 (Seven) years reckoned from the original bid closing date. The breakup must be certified by the end user or a certificate issued by a practicing Chartered/Cost Accountant Firm (with Membership Number & Firm Registration Number).

Proof of work experience against Para **f. (iii)** above, to satisfy a) similar work b) minimum prescribed quantity/period c) prescribed period of 07 years, to be submitted as below:

- I. <u>In case requisite experience is against OIL's</u> <u>Contract</u>: Bidder must submit the breakup of similar work and its value for the relevant period, categorically specifying OIL's Contract Number and date.
- II. In case requisite experience is not against OIL's Contract: Bidder must submit the breakup of similar work and its value for the relevant period. The breakup must be certified by the end user, or a certificate issued by a practicing Chartered/Cost Accountant Firm (with Membership Number & Firm Registration Number).

Proof of work experience against Para **e. (iii)** above, to satisfy a) work defined above b) minimum prescribed value/quantity/period c) prescribed period of 07 years, to be submitted as below:

- I. <u>In case requisite experience is against OIL's</u>
 <u>Contract</u>: Bidder must categorically specify OIL's
 Contract Number and date.
- II. <u>In case requisite experience is not against</u> <u>OIL's Contract</u>: Bidder must submit the following:
- A. Contract document showing details of work.

	B. Certificate from the Client/End User clearly specifying the relevant period of job execution and value thereof.		
	g. Similar Work executed through 'sub-contracting' shall not be considered for evaluation.		
	h. SIMILAR work executed by a bidder for its own organization/subsidiary cannot be considered as experience for the purpose of meeting BEC.		
	i. Bidders submitting their bid based on the experience of their Technical Collaborator/Joint Venture/Parent/Subsidiary/Co subsidiary/Sister Subsidiary and also from 'Consortium of Companies' shall not be considered.		
	j. Bids submitted for part of the work shall be rejected.		
	k. Bid shall be rejected if not accompanied with adequate documentary proof in support of Work experience as mentioned in Para 2.1.		
3.0	FINANCIAL REJECTION CRITERIA: 3.1 Annual Financial Turnover of the bidder during any of preceding 03 (Three) financial/accounting years from the original bid closing date should be at least Rs. 5,24,94,500.00 (Rupees Five Crore Twenty Four Lakh Ninety Four Thousand Five Hundred Only).		
	3.2 Net worth of the bidder must be Positive for the preceding financial/accounting year.		
	Note: The Net worth to be considered against Clause 3.2 above, should be read in conjunction with the definition of Net worth as mentioned in Section 2 (57) of the Companies Act, 2013.		
	Notes to BEC Clause 3.0 above:		
	a. For proof of Annual Turnover & Net worth, any one of the following documents/photocopies must be submitted along with the bid:		
	(i) Audited Balance Sheet along with Profit & Loss account. OR		

- (ii) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), as per format prescribed in **PROFORMA XV**.
- Note: Mention of UDIN (Unique Document Identification Number) is mandatory for all Certificates issued w.e.f. February 1, 2019 by Chartered Accountant in Practice.
- b. Considering the time required for preparation of Financial Statements, if the last date of preceding financial/accounting year falls within the preceding six months/within the due date for furnishing of audit report as per Section 139(1) of IT Act, along with 1961 (read circulars/notifications issued by CBDT from time to time) reckoned from the original bid closing date and the Financial Statements of the preceding financial/accounting year are not available with the bidder, then the financial turnover of the previous three financial/accounting vears excluding the preceding financial/accounting year will be considered. In such cases, the Net worth of the previous financial/accounting year excluding the preceding financial/accounting year will be considered. However, the bidder has to submit an undertaking in support of the same along with their technical bid as per **Proforma-X**.
- In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization anv other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.
- **d.** In case the bidder is a Government Department, they are exempted from submission of document mentioned under para **a.** and **b.** above.
- **e.** Bid shall be rejected if not accompanied with adequate documentary proof in support of Annual turnover and Net worth as mentioned in Para 3.1 & 3.2.

4.0	MOBILISATION TIME:		
	The bidders must confirm their compliance in their		
	"technical" bid to complete the mobilization within		
	120 (One Hundred Twenty) days from the date of		
	issuance of Mobilization Notice. Offers without		
	confirmation of stipulated mobilization time or with		
	mobilization time more than 120 (One Hundred		
	Twenty) days shall be summarily rejected. The		
	bidder shall confirm compliance of this in their		
	technical bid.		
5.0	COMMERCIAL EVALUATION CRITERIA:		
	5.1 The bids are to be submitted in single stage		
	under Two Bid System i.e. Un-priced Techno-		
	Commercial Bid and Price Bid together. Only the		
	Price Bid should contain the quoted price.		
	5.2 The price quoted by the successful bidder		
	must be firm during the performance of the		
	contract and not subject to variation on any		
	account except as mentioned in the bid document.		
	Any bid submitted with adjustable price quotation		
	other than the above shall be treated as non-		
	responsive and rejected.		
	5.3 Bid Security is not applicable against this		
	tender. However, bidders shall submit along with		
	their bid a signed "Bid Security Declaration"		
	(PROFORMA-V) accepting that, if they withdraw or		
	modify their bids during the period of validity; or if		
	they are awarded the contract and they fail to sign		
	the contract; or if they fail to submit performance		
	security before the deadline defined in the NIT; they		
	shall be suspended for the period of two years. This		
	suspension of two years shall be automatic without		
	conducting any enquiry.		
	5.4 Bid Documents/User Id & Password for OIL's		
	E-Tender portal are not transferable.		
	EE Amer hid mostined in the Common C Dir 1		
	5.5 Any bid received in the form of Physical		
	document/Telex/Cable/Fax/E-mail shall not be		
	accepted.		
	E.G. Dide about he termed as a military in its delitate in its		
	5.6 Bids shall be typed or written in indelible ink.		
	The bidder or his authorized representative shall		

sign the bid digitally, failing which the bid shall be rejected.

- 5.7 Bids shall contain no interlineations, erasures or overwriting except as necessary to correct errors made by bidder, in which case such corrections shall be initiated by the persons(s) signing (digitally) the bid. However, white fluid should not be used for making corrections. Any bid not meeting this requirement shall be rejected.
- 5.8 Any bid containing false statement shall be rejected and action shall be taken by Company as per bid document.
- 5.9 Bidders must quote clearly and strictly in accordance with the price schedule outlined in Price Bidding Format attached under "Notes and Attachments" tab in the main bidding engine of OIL's E-Tender portal; otherwise the bid shall be rejected. All other techno-commercial documents other than price details to be submitted with Unpriced Techno-Commercial Bid as per tender requirement under "Technical Attachment" Tab Page only.
- 5.10 Bidder must accept and comply with the following provisions as given in the Tender Document in toto, failing which offer shall be rejected:
- (i) Firm price
- (ii) Bid Security Declaration
- (iii) Period of validity of Bid
- (iv) Price Schedule
- (v) Performance Bank Guarantee/Security deposit
- (vi) Delivery/Completion Schedule
- (vii) Scope of work
- (viii) Guarantee of material/work
- (ix) Liquidated Damages clause
- (x) Tax liabilities
- (xi) Arbitration/Resolution of Dispute Clause
- (xii) Force Majeure, Liability, Termination, Withholding
- (xiii) Applicable Laws
- (xiv) Specifications
- (xv) Integrity Pact

5.11 There should not be any indication of price in the Un-priced Techno-Commercial Bid. A bid shall be straightway rejected if this is given in the Unpriced Techno-Commercial Bid. 5.12 Bid received with validity of offer less than 120 (one hundred twenty) days from Bid Opening Date shall be rejected. 5.13 The Integrity Pact is applicable against this tender. OIL shall be entering into an Integrity Pact with the bidders as per format enclosed vide "Part-VI/Integrity Pact" of the tender document. This Integrity Pact proforma has been duly signed digitally by OIL's competent signatory. The proforma has to be returned by the bidder (along with the Un-priced Techno-Commercial Bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Uploading the Integrity Pact with digital signature shall be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who sign the Bid. PRICE EVALUATION CRITERIA: 6.0 6.1 Price bid shall be opened in respect of only the techno-commercially acceptable bidders whose bids have been found to be substantially responsive. A substantially responsive bid is one that meets the terms and conditions of the Tender and/or the acceptance of which bid shall not result in indeterminate liability on OIL. 6.2 Bidders are required to quote for all the items as per Price Bid Format, otherwise the offer of the bidder shall be straightway rejected. 6.3 If there is any discrepancy between the unit price and the total price, the unit price shall prevail and the total price shall be corrected. Similarly, if there is any discrepancy between words and figure, the amounts in words shall prevail and shall be adopted for evaluation. 6.4 The quantities shown against each item in the

"Price Bid Format" shall be considered for the purpose of Bid Evaluation. It is, however, to be clearly understood that the assumptions made in respect of the quantities for various operations are only for the purpose of evaluation of the bid and the Contractor shall be paid on the basis of the actual number of days/parameter, as the case may be.

- 6.5 The bidders are advised not to offer any discount/rebate separately and to offer their prices in the Price Bid Format after considering discount/rebate, if any.
- 6.6 Conditional and unsolicited discount shall not be considered in evaluation. However, if such bidder happens to be the lowest recommended bidder, unsolicited discount without any condition shall be considered for computing the contract price.
- 6.7 In case of identical overall lowest offered rate by more than 1(one) bidder, the selection shall be made by draw of lot between the parties offering the same overall lowest price.
- 6.8 Price Bids shall be evaluated on overall lowest cost to OIL (L-1 offer) basis i.e. considering total quoted price for all services including applicable GST (CGST & SGST/UTGST or IGST).
- 6.9 OIL shall prefer to deal with registered bidder under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet.

However, in case any unregistered bidder is submitting their bid, their prices shall be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same shall be considered for evaluation of bid as per evaluation methodology of tender document.

6.10 Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) shall be considered as inclusive of all taxes including GST.

When a bidder mentions taxes as extra without specifying the rates & amount, the offer shall be loaded with maximum value towards taxes received against the tender for comparison purposes. If the

	bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/Contracts shall be binding on the bidder. 6.11 Input Tax Credit on GST (Goods & Service Tax) for this service is NOT available to OIL & the bids shall be evaluated based on total price including		
7.0	6.12 Based on the evaluation of technocommercially qualified bidders, the job shall be awarded to L-1 bidder.		
7.0	7.1 In case bidder takes exception to any clause of bidding document not covered under BEC/BRC, then the Company has the discretion to load or reject the offer on account of such exception if the bidder does not withdraw/modify the deviation when/as advised by company. The loading so done by the company shall be final and binding on the bidders. No deviation shall however be accepted in the clauses covered under BEC/BRC.		
	7.2 To ascertain the substantial responsiveness of the bid the Company reserves the right to ask the bidder for clarification in respect of clauses covered under BEC/BRC also and such clarifications fulfilling the BEC/BRC clauses in toto must be received on or before the deadline given by the company, failing which the offer shall be shall be evaluated based on the submission. However, mere submission of such clarification shall not make the offer responsive, unless company is satisfied with the substantial responsiveness of the offer.		
	7.3 If any of the clauses in the BEC/BRC contradict with other clauses of bidding document elsewhere, the clauses in the BEC/BRC shall prevail.		
	7.4 Bidder(s) must note that requisite information(s)/financial values etc. as required in the BEC/BRC & Tender are clearly understandable from the supporting documents submitted by the		

Bidder(s); otherwise Bids shall be rejected.

	7.5 OIL shall not be responsible for delay, loss or		1
	non-receipt of applications for participating in the		
	bid sent by mail and shall not entertain any		
	correspondence in this regard.		
	7.6 The originals of such documents [furnished by		
	bidder(s)] shall have to be produced by bidder(s) to		
	OIL as and when asked for.		
8.0	PURCHASE PREFERENCE CLAUSE:		
	8.1 PURCHASE PREFERENCE TO MSE		
	BIDDERS: Purchase Preference to Micro and Small		
	Enterprises is applicable for this tender.		
	8.1.1 In case participating MSEs Quote price within		
	price band of L1+15%, such MSE shall be		
	considered for award of contract by bringing down		
	their price to L1 price in a situation where L1 price		
	is from someone other than a MSE.		
	8.1.2 In case of more than one such MSE qualifying		
	for 15% purchase preference, the contract shall be		
	awarded to lowest eligible MSE amongst the MSEs		
	qualifying for 15% purchase preference.		
	8.1.3 Documentation required to be submitted		
	by MSEs: Categorization and various criteria		
	applicable to MSE bidders shall be guided by the Gazette Notification No. CG-DL-E-26062020-		
	220191 dated 26.06.2020 and Amendment vide		
	Gazette Notification no. CG-DL-E-16062021-		
	227649 DATED 16th June 2021 issued by		
	MINISTRY OF MICRO, SMALL AND MEDIUM		
	ENTERPRISES. The existing enterprises registered		
	under EM- Part-II or UAM till 30th June'2020 shall		
	continue to be valid only up to the 31st December,		
	2021.		
	Bidder claiming the MSE status (MSE-General,		
	MSE-SC/ST, MSE-Woman) against this tender has		
	to submit the following documents along with the		
	technical bid for availing the benefits applicable to		
	MSEs.		
	i. Udyam Registration Number with Udyam		
	1. Udyam Registration Number with Udyam Registration Certificate		
	1. Sistinuon continuati		

or

Proof of registration with District Industry Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or Udyog Aadhaar registration or registration with any other body specified by Ministry of MSME. Note: In case bidding MSE is owned by Schedule Caste or Schedule Tribe or Woman entrepreneur, valid documentary evidence issued by the agency who has registered the bidder as MSE owned by SC/ST/Woman entrepreneur should also be enclosed. 8.2 PURCHASE PREFERENCE POLICY (LINKED WITH LOCAL CONTENT) (PP-LC): Purchase preference policy-linked with Local Content (PP-LC) notified vide letter no. FP-20013/2/2017-FP-PNG dated 17th November, 2020 of MoPNG shall be applicable in this tender. Bidders to check the provisions of the Notification for their eligibility to bid and seek benefits for Purchase preference, Purchase preference accordingly. shall applicable as per the Notification(s) and any amendment thereof. Bidders seeking benefits, under Purchase Preference Policy (linked with Local Content) (PP-LC) shall have to comply with all the provisions of the notification no. FP-20013/2/2017-FP-PNG dated 17th November, 2020 or subsequent amendments, if any. 9.0 **AWARD OF CONTRACT:** The contract for hiring of the tendered services shall be awarded as below: **L-1 bidder is a MSE bidder:** In case if the L1 bidder is a MSE bidder, the contract shall be awarded to the L1 MSE bidder. L-1 Bidder is other than MSE bidder: In case if the L1 bidder is non MSE, then preference shall be given to the lowest eligible MSE bidder falling within the price band of L1+15%. If such MSE bidder agrees to match the price of L1 bidder, then

the contract shall be awarded to them, else offer

	1 111 ' 4 (1 41:1 MOD1:11 '41:	1	<u> </u>	
	shall be given to the next higher MSE bidder within			
	price band of L1+15% and so on.			
	If none of the MSE bidders within price band of			
	L1+15% accept the L1 price, then preference shall			
	be given to the lowest eligible Class I PPLC bidder			
	falling within the price band of L1+20%. If such			
	Class I PPLC bidder agrees to match the price of L1			
	bidder, then the contract shall be awarded to them,			
	else offer shall be given to the next higher Class I			
	PPLC bidder within price band of L1+20% and so			
	on. In case none of the Class I PPLC bidder within			
	price band of L1+20% accept the L1 price, then the			
	contract shall be awarded to L1 bidder.			
	Note: In case a bidder is eligible to seek benefits			
	under PP-LC policy as well as Public			
	Procurement Policy for MSEs - Order 2012, then			
	the bidders should categorically seek benefits			
	against only one of the two policies i.e. either			
	PP-LC or MSE policy. Bidder to categorically			
	confirm under which policy i.e. PP-LC or MSE,			
	they want to avail the benefit and to submit			
	requisite document/certificate in support to			
	avail this benefit. The bids shall be evaluated			
	based on their declaration. No benefit shall be			
	given if the bid is submitted without any above			
	declaration along with supporting document as			
	per the respective policies.			
10.0	THIRD PARTY INSPECTION: Oil India Limited			
	(OIL) has engaged 09 (Nine) Independent Inspection			
	Agencies to verify and certify of various documents			
	required against BEC/BRC of the tender. The list			
	of these Independent Inspection Agencies along			
	with their email ID's is attached as ANNEXURE-II .			
	with their email is a lattice of the initial series			
	10.1 The Bidders have to get verified and certified			
	the various documents required against BEC/BRC			
	of the tender by any one of the above Independent			
	Inspection Agencies and submit the duly certified			
	Inspection Certificate by the Inspection Agencies			
	along with the Technical Bid of the Tender. All			
	Charges of the Third-Party Independent Inspection			
1	Agencies towards verification of bidder's			
	documents and certification thereof shall be borne			
	documents and certification thereof shall be borne			

Inspection Agency(s). OIL shall not be responsible for any payment dispute between Bidders and Third Party Inspection Agencies.

10.2 As mentioned above, Bidder(s) have to submit the verified documents along with the Technical Bids. Bid submitted with un-verified supporting documents shall not be considered. However, in case a bidder submits its bid along with all relevant supporting documents as per BEC/BRC without getting all/some of them verified by the designated Independent Inspection agency, such bid can be provisionally considered provided it is accompanied by an Undertaking by the Bidder on their official letterhead to submit the duly verified copies/verification certificate within 07 (Seven) days of bid opening. Company shall neither send any reminder nor seek any clarification in this regard from such bidders, and the bid shall be rejected outright if the bidder fails to submit the verified copies/verification certificate within 07 (Seven) days of bid opening at its own risk and responsibility.

10.3 The methodology of inspection/verification of documents is broadly as under but not limited to:

- (a) It is obligatory on the part of the interested Bidders, who choose to participate against the tender, to understand the tender requirements in entirety and the requisite documents sought for in support of the Bid Evaluation Criteria/Bid Rejection Criteria (BEC/BRC) mentioned in the tender in particular. The Bidder must produce all the appropriate documents before any of the OIL's empanelled third party certifying agencies for verification/certification. Neither OIL nor the third party certifying agency shall be held accountable in any manner regarding the choice of documents by the bidder for verification. Therefore, getting the appropriate documents inspected/verified by the agency in support of BEC/BRC clauses is the sole responsibility of the Bidder.
- (b) The prospective bidder shall contact any of the empanelled inspection agencies. The agency shall go through the Tender Document, especially the requirements of BEC/BRC and list the documents

to be verified. They shall depute their qualified/competent inspector to the Bidder's premises to check the original documents and certify the copies which the bidder shall submit along with their bids. OIL shall reserve the right to ask the inspection agencies to verify the documents with source, if required at no extra cost to OIL. Verification of documents by OIL's empanelled third party agency shall not automatically make the bidder eligible for award of contract.

(c) Verification of documents (but not limited to) are normally categorised as under:

General Requirement:

- Check Bidder's PAN Card
- Check Bidder's GST Certificate
- Check ITR of company
- Check Bidder's Certificate of Incorporation Domestic Bidder.

Additional Documents : (If applicable against the tender)

- Joint Ventures Agreements To cross-check with JV Partners
- Consortium Agreements To cross-check with Consortium Partners
- Holding/Parent/Subsidiary/Sister
 Subsidiary/Co-Subsidiary Company To check the Share Holding pattern

> Technical Criteria

• To check Experience Proof- Completion Certificates, Reference contact verification, Original Work Order/Contract Copy and any other document(s), if called for vide BEC/BRC of the Tender.

> Financial Criteria

- Check and verify Audited Balance Sheet/CA certificate
- To check the Line of Credit, if incorporated in the tender.

Note: If any documents LOI/LOA/Contracts etc. are submitted towards BEC/BRC experience

	criteria issued by Oil India Limited, such documents need not be verified by TPI agency.					
11.0	The bidder shall strictly comply with the provisions					
	of the Competition Act, 2002, more particularly,					
	Section-3 of the Act. Any violation the provisions of					
	the Act shall attract penal action under the Act.					

OIL INDIA LIMITED (A Government of India Enterprise) Duliajan, Assam

<u>DESCRIPTION OF WORK/SERVICE</u>: Hiring the services of 03 units of compact effluent treatment plant (ETP) packages for treatment of produced formation water under OIL's production installations for a period of 03 (Three) years, with a provision for Framework Agreement.

PRICE BID FORMAT: E-TENDER No. CDO8868P22 NAME OF BIDDER Bidder's GST No. SAC/HSN Code Select the benefit sought under the Policy Rate (Rs.) to be Applicable Applicable GST Total Amount (Rs.) Item | Description of Services Estimated Total Amount (Rs.) UOM quoted **GST Rate** (Select from Drop (For detailed description of Services Refer SOQ) **Excluding GST** Including GST Quantity Excluding GST in % down List) С D = A * BE = D + (D * C)В Α Mobilization charge per package/unit LSM 3 0.00 0.00 Hiring charges per package/unit (Package Capacity: 20 DAY 1095 0.00 0.00 250KLPD) Hiring charges per package/unit (Package Capacity: DAY 1095 0.00 0.00 300KLPD) Hiring charges per package/unit (Package Capacity: DAY 1095 0.00 0.00 500KLPD) Operating Charges per package/unit (Package Capacity: 50 DAY 1095 0.00 0.00 250KLPD) Operating Charges per package/unit (Package Capacity: 60 DAY 1095 0.00 0.00 300KLPD) Operating Charges per package/unit (Package Capacity: DAY 1095 0.00 0.00 500KLPD) LSM 3 0.00 Interim de-mobilization charges per package/unit 0.00 Interim re-mobilization charges per package/unit LSM 3 0.00 0.00

100 Demobilization charges per package/unit	LSM	3				0.00	0.00
Total Cost (Rs)						0.00	0.00
							The above cost should be maintained under "Total Bid Value" in the E-Tender Portal

- 1. If the quoted total Mobilization Charge is more than 7.5% of the total Contract value then only 7.5% of the total Contract value prorated to per ETP package mobilization shall be paid. The remaining amount shall be paid after completion of the contract.
- 2. Hiring charges per ETP package shall not be more than 50% of the Operating charges per day per ETP package.
- 3. The price/rate(s) quoted by the bidders shall be inclusive of all taxes except GST (i.e. IGST or CGST and SGST/UTGST as applicable in case of interstate supply or intra state supply respectively and Cess on GST, if applicable) on the final services. However, GST rate (including cess) to be provided in the respective places in the Price Bid.
- 4. Price Bids shall be evaluated on overall lowest cost to OIL (L-1 offer) basis i.e. considering total quoted price for all services including applicable GST(CGST & SGST/UTGST or IGST).
- 5 OIL will prefer to deal with registered bidder under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet. However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document.
- 6. Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) will be considered as inclusive of all taxes including GST. When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order / Contracts will be binding on the bidder.
- 7. Input Tax Credit on GST (Goods & Service Tax) for this service is NOT available to OIL & The bids will be evaluated based on total price including GST.
- 8. Bidder may seek benefits under Public Procurement Policy for MSEs Order 2012 or PP: LC.
- 9. Refer to GCC for detail of GST
- 10. Refer to SOO & SCC for Item detail Description
- 11. Mobilisation Period: 60 (Sixty) days from the date of issuance of Mobilization Notice.