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(A GOVT. OF INDIA ENTERPRISE)  
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**AMENDMENT NO. 4 DATED 23.12.2021 TO TENDER NO. CDH8544P22  
FOR 'CHARTER HIRE OF 03 (THREE) NOS. 550 HP (MIN)-750 HP (MAX)  
CAPACITY WORKOVER RIGS FOR A PERIOD OF 02 (TWO) YEARS IN THE  
STATES OF ASSAM & ARUNACHAL PRADESH'.**

This Amendment to Tender No. CDH8544P22 is issued to notify about the following changes:

1. **Part-2: Bid Evaluation Criteria (BEC)** of the original tender stands replaced with **Revised Bid Evaluation Criteria (BEC)** attached herewith vide **ENCLOSURE-I**.
2. **Responsibility Matrix** for furnishing Equipment & Services is provided vide **ENCLOSURE-II** attached herewith.
3. **Amendment to tender clauses (other than BEC)** are stipulated vide **ENCLOSURE-III** attached herewith.

All other Terms and Conditions of the Tender/Bid Document (Considering all previous Amendments/Addendums, if any) will remain unchanged.

**Sd/-**  
**(B. Brahma)**  
**Sr. Manager – Contracts (G)**  
**For General Manager – Contracts**

**PART-2**  
**REVISED BID EVALUATION CRITERIA (BEC)**

This tender is floated for entering into service agreement with the eligible bidder(s) for 'Hiring services of Chartered Hire Rig(s) for Work over wells to be operated in Assam & Arunachal Pradesh with a provision for deployment in Tripura as well' for a period of 2(two) Years with a provision for extension by another 1(one) year at the discretion of OIL. The bidders shall have the option to quote for a minimum of 01 (One) Chartered Hire Rig and a maximum of 02 (Two) Chartered Hire Rigs.

- 1.0 **GENERAL CONFORMITY:** The bid shall conform generally to the specifications and terms & conditions given in this bid document. Bids shall be rejected in case the services offered do not conform to the required parameters stipulated in the technical specifications. Notwithstanding the general conformity of the bids to the stipulated specifications, the following requirements will have to be particularly met by the bidders, without which the same will be considered as non-responsive and rejected. All documents related to BEC shall have to be submitted along with the techno-commercial Bid.

2.0 **ELIGIBILITY CRITERIA:**

The bidder must be incorporated in India and must maintain more than 20% local content (LC) for the offered services to be eligible to bid against this tender.

Regarding calculation of local content and submission of documents during bidding & execution of contracts, provision of Purchase preference policy linked with Local Content (PP-LC) notified vide **Letter No. FP-20013/2/2017-FP-PNG dated 17th November, 2020 of MoPNG (enclosed as Appendix-I)** and any amendment thereof shall be applicable.

If such local content is not maintained during execution of contract, OIL reserves the right to invoke the Performance Securities submitted by the bidding and supporting companies, in addition to resorting to other options as may be deemed appropriate.

**Whether or not** the bidders want to avail PP-LC benefit against this tender, it is mandatory for them to meet the following at the bidding stage:

- (a) Without specifying the unit rates and bid amount in the technical bid, the bidder must provide the percentage (%) of local content in their bid, without which the bid shall be summarily rejected being non-compliant.
- (b) The Bidder shall submit an undertaking from the authorised signatory of bidder having the Power of Attorney alongwith the bid, stating that the bidder meets the minimum LC requirement (above 20%) and such undertaking shall become a part of the contract, if awarded (Format enclosed).
- (c) The aforesaid undertaking of the bidder shall also be supported by a certificate from the statutory auditor or cost auditor of the company (in case of companies) or from a practicing cost accountant or practicing

chartered accountant (in respect of other than companies) giving the percentage of local content.

- (d) Bidder to submit a copy of their Certificate of Incorporation in India, except for Proprietary/Partnership firms who have to submit Registration certificate.
- (e) Bids without the categoric mention of percentage of LC and undertakings as per the clause (b) & (c) and certificate as per (d) will be rejected.

**3.0 TECHNICAL EVALUATION CRITERIA:**

The Bidder shall have to meet the following criteria:

**3.1 Bidder's Experience:**

The bidder shall have the experience on Providing at least 01 (One) no. Charter Hire Drilling / Charter Hire Work-over Rig to any **E&P Company** (Companies involved in Exploration & Production of Oil & Natural Gas) for a period of minimum 01 (One) year duration under a single contract during the last 07 (Seven) years as on the original bid closing date in which Operation & Maintenance (O&M) services are an integral part of the contract.

**Note:** The Bidder(s) shall submit the necessary supporting document(s) conforming to the above clause(s) along with the bid without fail.

**3.2 In case the Bidder is a Consortium of Companies (leader of the consortium should be incorporated in India and the Consortium shall maintain more than 20% local content as mentioned in clause 2.0 above), the following requirements must be satisfied by the Bidder:**

- (a) The leader of the consortium has to satisfy the minimum experience requirement as per clause 3.1 above.
- (b) The leader of the Consortium shall submit bid on behalf of consortium of Bidders. Memorandum of Understanding (MOU) between the Consortium members duly executed by the CEO/Authorized person and certified by the competent authority of the respective organization of the consortium members and notarized, shall accompany the bid which should clearly define role/scope of work of each partner/member and should clearly define the leader of consortium. Memorandum of Understanding (MOU) shall also state that all the members of consortium shall be jointly and severally responsible for discharging all obligations under the Contract. However, the Leader of the Consortium shall submit an undertaking along with the technical bid towards unconditional acceptance of full responsibility for executing the "Scope of Work" of this bid document. In case of award, such MOU shall be kept valid through the entire contract period, including extensions, if any.

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- (c) Only the Leader of the consortium should register in the e-tender portal and submit bid on behalf of the Consortium. The other members of the Consortium shall ratify all the acts and decisions of the Leader of Consortium, which are taken in connection with and/or during the evaluation of the tender and execution of the contract.
- (d) The Performance Security shall be in the name of the Leader on behalf of the Consortium.
- (e) The leader of the Consortium on behalf of the Consortium shall coordinate with OIL during the period the bid is under evaluation, as well as, during the execution of works, in the event contract is awarded and he shall also be responsible for resolving dispute/ misunderstanding/undefined activities, if any, amongst all the Consortium members.
- (f) Any correspondence exchanged with the leader of consortium shall be binding on all the consortium members.
- (g) Payment shall be made by OIL only to the leader of the consortium towards fulfilment of contract obligations.
- (h) In case of Consortium bids, the bid shall be digitally signed by the leader of Consortium. The Power of Attorney from each member authorizing the leader for signing and submission of Bid on behalf of individual member shall accompany the Bid.
- (i) Documents/details pertaining to qualification of the bidder shall be furnished by each partner/ member of consortium complete in all respects along with the bid clearly bringing up their experience especially in the form of work in their scope.
- (j) **Constitution of Consortium:** If during evaluation of bid, a consortium leader proposes any alterations/changes in the constitution or replacement or inclusion or expulsion of any partner(s)/ member(s) of the consortium which had originally submitted the bid, to drive some advantages/benefits based on any development(s) having come to his knowledge at any time, the bid of such a consortium shall be liable for rejection. The members of the consortium should not be more than three.
- (k) **Signing of Contract:** In the event of award of contract to the consortium, the contract to be signed by all the members of the consortium and the liability of each one of them shall be jointly and severely.
- (l) Members of the consortium are not allowed to quote separately/independently against this tender. All such bids received against the tender shall be summarily rejected. Further, all bids from

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parties with technical support from the same/common Principal shall be rejected.

- (m) Certified copies (attested by Director/Company Secretary) of Board resolutions passed by respective Board of Directors of the companies (Consortium leader and members) agreeing to entering into such consortium with each other for submission of bid against the NIT and authorising designated executives of each company to sign in the MOU to be provided along with the technical bid.
  - (n) The MOU/Agreement should be legally valid i.e. it should be on a non-judicial stamp paper and notarised.
  - (o) Borrowing support from parent/supporting company by individual consortium members is not allowed to meet the technical as well as financial evaluation criteria.
- 3.3 In case, the Bidder is an Indian Company/Indian joint venture Company, then the lead bidder should meet the experience criteria as per Clause No. 3.1 above. Also, the Indian Company/Indian Joint Venture Company who does not meet the minimum experience criteria as per clause 3.1 above may also submit the bid on the strength of Technical Collaborator/Joint Venture Partner. However, the Indian company / Indian Joint Venture Company must meet the Financial Criteria under clause 4.1 & 4.2 mentioned under Financial Evaluation Criteria below.
- 3.3.1 Indian bidders quoting based on technical collaboration/joint venture, shall submit a Memorandum of Understanding (MOU) with their technical collaborator/joint venture partner clearly indicating their roles and responsibilities under the scope of work, which shall also be addressed to OIL and remain valid and binding throughout the contract period, including extension if any.
- 3.3.2 The Technical Collaborator/Joint Venture Partner at its own shall meet the experience criteria as in clause No. 3.1 above. The experience of the Technical Collaborator/Joint Venture with other firm(s) will not be qualified.
- 3.3.3 Any party, who is extending technical support by way of entering into technical collaboration with another party, shall not be allowed to submit an independent Bid against the tender and such bids shall be rejected straightway. Further, all bids from parties with technical collaboration support from the same Principal will be rejected.

**NOTE:** In case the contract is awarded based on the bid submitted as per Clause 3.3 above, in order to meet the commitment from the Technical collaborator / Joint Venture partner, all key personnel including the rank of Driller and above shall be from the pay roll of the Technical collaborator / Joint Venture partner for the full duration of the project.

**3.4 WORKOVER RIG:**

**3.4.1** The bidder shall offer the Workover Rig(s) conforming to the following:

- (i) The bidder is required to offer the Workover Rig(s) identified by him/her at the time of submission of bid with documentary proof for this tender.
- (ii) In case the bidder(s) is/ are the owner of the offered Workover Rig(s), a certificate issued by the owner/ CEO or equivalent authority of the bidder's organization confirming availability of the Workover Rig(s) for deployment under this tender shall be furnished along with the bid.
- (iii) The bidder who does not own any Workover Rig(s), may also bid with leased Workover Rig(s). However, sub-leased Workover Rig(s) shall not be accepted. Such bid(s) is required to be submitted with Memorandum of Understanding (MOU)/ Agreement of lease document of Workover Rig(s). The MOU/ Agreement of lease shall be concluded with the Workover Rig(s) owner. The period of the MOU/Agreement shall have to be valid at least throughout the validity of the bid with a specific stipulation that in the event of award of contract by OIL, the MOU/Agreement shall be kept valid for the entire period of contract including any extension thereof.
- (iv) The bidder who does not own any Workover Rig(s) may also bid with proposed purchase of used Workover Rig(s). In case of proposed purchase of the used Workover Rig(s) the purchase document shall be issued by the previous owner of the Workover Rig. The documentary proof of ownership of the Rig(s) shall be in the form of Registration Certificate (RC) of the Rig(s) reflecting the name of the bidder.
- (v) The horsepower rating of the Workover Rig(s) offered should be in the range of **550 HP (Minimum) to 750 HP (Maximum)**. Further, the Workover Rig(s) offered should have self-elevating mast and sub-structure as per API standards. The details of the Workover Rig(s) are given in Terms of Reference and Technical Specification **Part-3: Section-II** of the Bid Document. Bidder(s) must confirm compliance of the same and shall submit documentary evidence like invoice/ RC.
- (vi) The bidder who does not own any Workover Rig(s) may also bid with proposed purchase of brand-new Workover Rig(s). In this case, the bidder should submit a certificate in original from the OEM certifying the current status of the purchase order and the committed date of readiness of the complete Workover Rig package(s) for shipment after due inspection at OEM's end. This certificate shall be submitted along with the technical bid. Bidder(s) failing to provide the certificate will not be considered for price bid opening.

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- (vii) The bidder shall submit the lay-out drawing of the offered Workover Rig(s) in the Technical bid along with the confirmation that foundation design and detailed working drawing and Load Bearing Diagram would be submitted within 30 (Thirty) days from the date of issue of Letter of Award.
- (viii) The bidder(s) shall confirm to provide 1(One) or 2 (Two) complete Workover Rig(s) packages as specified under Section-II of the bidding document.
- (ix) The vintage of the Workover Rig(s) including the accessories and equipment offered should not be older than 15(Fifteen) years from the original bid closing date.
- (x) The offered vintage Workover Rig(s) shall have a minimum Residual life of 7 (Seven) years as on the original bid closing date. The bidder shall submit a certificate in original from any one of the following Third Party Inspection (TPI) agency as per Form-1 (Annexure-I) for new Rig & **Annexure-IA** for used Rig of the tender document along with technical bid:
  - (a) M/s Bureau Veritas
  - (b) M/s Det Norske Veritas
  - (c) M/s Lloyd's
  - (d) M/s Oil Field Audit Services
  - (e) M/s ABS.

**Note:** Bidder(s) failing to provide the certificate without necessary endorsement such as sign, seal etc. of the TPI agency as required above shall be rejected and will not be considered for price bid opening/award of contract. The certificate should clearly indicate and confirm the following without any ambiguity:

- (a) Name and address of the owner of the Workover Rig(s).
- (b) Confirmation that the Workover Rig(s) package meets the technical specification as laid down at Part-3: Section-II of the Tender Document.
- (c) Make, Model, Capacity/Rating, month & year of manufacture, Registration certificate (RC), if any, and residual life as inspected and certified by the Third Party Inspection agency for each of the component as well as for the overall Workover Rig units.

### **3.4.2 Identification of Workover Rig(s):**

- (i) Bidder bidding for 1(One) Workover Rig shall identify maximum up to 02 (two) rigs and bidder bidding for 2(Two) Workover Rigs shall identify maximum up to 4(Four) Workover Rigs which they feel best suitable providing complete technical details for evaluation along with copy of MOU/Agreement / purchase document as applicable. The successful

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bidder shall have to mobilize from the identified Workover Rig(s) only which is/ are found acceptable to OIL in the event of award of contract.

- (ii) Bid(s) with identified Workover Rig(s) but with the condition “subject to availability” may also be considered for evaluation. However, the bidder(s) shall have to confirm the unconditional availability of their offered/ identified Workover Rig(s) at most one day prior to price bid opening. The date of price bid opening will be intimated to the bidder in due course. Bidder(s) who fail to confirm unconditional availability of Workover Rig(s) one day prior to price bid opening shall not be considered for price bid opening/ award of contract.
- (iii) The bidder shall not be allowed to substitute the Workover Rig(s) once offered/ identified in their bid. The bidder can mobilize the Workover Rig(s) that is/are found techno-commercially acceptable by OIL. However, the bidder(s) shall have to notify the particular identified Workover Rig(s) planned to mobilize within 15 days from the date of issue of Letter of Award (LOA).

**Note:** OIL reserves the right for physical inspection of the Workover Rig(s) package at Contractor’s site at any time during finalization of the Contract/ prior to mobilization of the Workover Rig(s) on its own or through any Third Party Inspection Agency.

- 3.5 **Mobilization Period:** Bidder must confirm to mobilize the Workover Rig within **120 (One Hundred and Twenty) days** from the date of issuance of Letter of Award (LOA). **Offers indicating mobilization time more than 120 (One Hundred and Twenty) days from the date of issuance of LOA will be rejected. Bidders are advised to indicate the best mobilization schedule in their bid.**

Bidder shall confirm to provide complete Workover rig package together and carry out entire jobs as per Scope of Work, Terms of Reference and Technical Specifications elaborated in the Tender Document and shall not sublet the main Workover services against the contract, if awarded.

- 3.6 Bidder shall confirm to provide complete Workover rig package together and carry out entire jobs as per Scope of Work, Terms of Reference and Technical Specifications elaborated in the Tender Document and shall not sublet the main Work over services against the contract, if awarded.
- 3.7 OIL may deploy and utilise the Chartered hired Workover Rig for operations in Tripura also. Bidder to submit an undertaking on bidder’s letter head confirming the same as per the given format **Annexure-V** along with the Technical bid.

4.0 **FINANCIAL EVALUATION CRITERIA:**

- 4.1 The bidder must have **annual financial turnover** as below in any of the preceding three (3) financial years reckoned from the original bid closing date as per the Audited Annual Reports:

- (i) **Minimum Rs. 4.28 Crores for bidders quoting for 1(one) Rig.**
- (ii) **Minimum Rs. 8.56 Crores for bidders quoting for 2(two) Rigs.**

- 4.1.2 In case of Consortium of companies, at least one of the member of the Consortium shall have an annual financial turnover as stated above under clause 4.1 (as per the quoted no. of Rigs) in any of the preceding 03(three) financial/accounting years reckoned from the original bid closing date. The other member(s) of the Consortium shall have an annual financial turnover of minimum 50% of the annual financial turnover as stated above under clause 4.1 (as per the quoted no. of Rigs) in any of the preceding 03(three) financial/accounting years reckoned from the original bid closing date.
- 4.2 The **Net Worth** of bidder must be positive for the accounting year preceding the original bid closing date.
- [Net worth shall mean: "Share capital + Reserves created out of profits and securities Premium – Aggregate value of accumulated losses (excluding revaluation reserves) – deferred expenditure – Miscellaneous Expenditure to the extent not written off and carried forward Loss - Reserves created out of write back of depreciation and amalgamation"]
- 4.2.1 If the bid is from a Consortium of companies/Unincorporated JV, then the net worth of all the consortium members/JV partners individually should be positive for the accounting year preceding the original bid closing date.
- 4.3 Considering the time required for preparation of Financial Statements, if the last date of preceding financial/accounting year falls within the preceding six months reckoned from the original bid closing date /within the due date for furnishing of audit report as per Section 139(1) of IT Act, 1961 (read along with latest circulars/notifications issued by CBDT from time to time) and the Financial Statements of the preceding financial/accounting year are not available with the Bidder, then the financial turnover of the previous three financial / accounting years excluding the preceding financial / accounting year will be considered. In such cases, the Net worth of the previous financial/ accounting year excluding the preceding financial / accounting year will be considered. However, the bidder has to submit an **affidavit/undertaking** certifying that the balance sheet/Financial Statements for the financial year \_\_\_\_\_ (as the case may be) has actually not been audited as on the Original bid closing date as per format.

**Notes to 4.0 (Financial Evaluation Criteria):**

- (i) For proof of Annual Turnover & Net worth any one of the following document must be submitted along with the bid:
- (a) A certificate issued by a practicing Chartered Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in **Proforma-J**. Please note that mentioning of UDIN (Unique Document Identification Number) is mandatory for all Certificates issued by Chartered Accountant w.e.f. 1st February, 2019.

OR

- (b) Audited Balance Sheet along with Profit & Loss account.

- (ii) In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.
- (iii) In case the Audited Balance sheet and Profit Loss Account submitted along with the bid are in currencies other than INR, the bidder shall have to convert the figures in equivalent INR considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit & Loss Account is signed. A CA Certificate is to be submitted by the bidder regarding converted figures in equivalent INR. Else, the Audited Balance Sheet and Profit & Loss Account shall be evaluated by considering the BC selling rate declared by State Bank of India (on the date on which the Audited Balance Sheet and Profit & Loss Account is signed) for conversion to INR.

5.0 **DOCUMENTS:**

Bidders shall have to furnish documentary evidence with the specific chapters, separated by dividers, in the same order as set out here under (i) to (viii) in support of fulfilling all the requirements along with their un-priced techno-commercial Bids.

- (i) **Rig offered:** Documents relating to Workover rig package already in possession or proposed to own/lease along with the proof of vintage (i.e. copy of purchase order and B/L or invoice or any other documentary evidence that can substantiate the date of satisfactory execution of purchase order), description and complete technical specifications etc.
- (ii) **Experience of bidder:** Statement to be furnished by the bidder in a tabular form along with copies of contracts/work-orders along with completion certificates/ certificates of payment issued by the clients.
- (iii) **Financial Turnover of Bidder:** Copy of audited Balance Sheets/ Profit and Loss Accounts etc. for the last three (3) accounting years or CA certificate as mentioned in Note (i) to Financial Evaluation Criteria.
- (iv) MOU or legally acceptable documents in support of consortium arrangements/technical collaboration/joint venture arrangements, if any.
- (v) Residual life of the rig(s) offered as per para 3.4.1 (x) above.

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- (vi) Contractor's general structure and organization, including the branch office/sub-division dedicated to specific activities related to the execution of the contract.
- (vii) Details of bidder's Health, Safety and Environmental Management Policy Manual together with a copy of Safe Operating Practices (SOP) of all rig operations.
- (viii) **Resume/CV of Personnel:** Resume/CVs of key personnel to be involved in the services along with copies of certificates in regard to their education qualification, work experience & IWCF etc. should be furnished as per bio-data format at least two months prior to completion of mobilization. Bidder must confirm the same in un-priced Techno-commercial bid.

### **Notes:**

1. Bid without the above listed documents or information shall be rejected.
2. Oil India Limited (OIL) reserves the right to contact the Client(s) referred by the Bidder for authentication of the documents submitted by the Bidder. OIL may contact the clients/operators under intimation/copy to the respective Bidder. It will be the responsibility of the Bidder to take up the matter with his Client(s) and arrange for the confirmation as desired by OIL.
3. All Certificates and documentary evidence required to be submitted in support of Para 2.0, 3.0 and 4.0 above should be clearly legible and in the English language. If any certificate is submitted in a language other than English language, the same should be translated to English, duly authenticated by local chamber of Commerce of bidder's / Technical Collaborator's / Consortium partner's/ Joint Venture partner's country, in which case, for purposes of interpretation of the bid, the English translation shall prevail.
4. All the documents submitted towards compliance of BEC should be verified and certified by TPI as per Clause No. 8.6 below.

## **6.0 COMMERCIAL EVALUATION CRITERIA:**

- 6.1 Bids shall be submitted under single stage two Bid system i.e. Technical Bid and Priced Bid separately in the OIL's e-Tender portal. The Technical Bid is to be uploaded as per Scope of Work & Technical Specification of the tender in "Technical RFx Response" Tab and Priced Bid as per Proforma-B uploaded in the "Notes & Attachments" Tab. Bids shall be rejected outright if the prices are indicated in the technical bids. Bids not conforming to this two bid system shall be rejected outright.

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- 6.2 Bidder shall offer firm prices. Price quoted by the successful bidder must remain firm during the execution of the Contract and not subject to variation on any account.
- 6.3 Bids with shorter validity (i.e., less than 120 days from the scheduled bid closing date) will be rejected as being non-responsive.
- 6.4 Bid Security is not applicable against this tender. However, bidders shall submit along with their bid a signed "Bid Security Declaration" (**Proforma-E**) accepting that, if they withdraw or modify their bids during the period of validity; or if they are awarded the contract and they fail to sign the contract; or to submit a performance security before the deadline defined in the NIT, they will be suspended for a period of two years. This suspension of two year shall be automatic without conducting any enquiry.
- 6.5 The Integrity Pact must be uploaded in OIL's E-Procurement portal along with the Technical Bid digitally signed by the same signatory who digitally signed the Bid i.e. who is duly authorized to sign the Bid. If any bidder refuses to sign Integrity Pact or declines to submit the Integrity Pact, their bid will be rejected.
- 6.6 Bids submitted after the Bid Closing Date and Time will be rejected.
- 6.7 Bids received through the e-procurement portal shall only be accepted. Bids received in any other form shall not be accepted.
- 6.8 Bid documents are non-transferable. Bid can only be submitted in the name of the bidder in whose name the User ID and Password have been issued. Unsolicited bids will not be considered and will be straightway rejected.
- 6.9 Bids shall be typed or written in indelible ink and shall be digitally signed by the bidder or his authorized representative.
- 6.10 Any physical documents wherever called for, submitted by bidders shall contain no interlineations, white fluid erasures or overwriting except as necessary to correct errors made by the Bidder, in which case such correction shall be initialed by the person or persons who has/have digitally signed the Bid.
- 6.11 Any Bid containing false statement will be rejected.
- 6.12 Bidders shall quote directly and not through their Agent/ Representative / Retainer / Associate in India.
- 6.13 Bidders must quote clearly and strictly in accordance with the price schedule outlined in "Price Bid Format" of Bid Document; otherwise the Bid will be summarily rejected.
- 6.14 Bidder must accept and comply with the following clauses as given in the Bid Document in toto failing which bid will be rejected.
- (i) Bid Security Clause
  - (ii) Performance Guarantee Clause
  - (iii) Force Majeure Clause
  - (iv) Tax Liabilities Clause

- (v) Arbitration Clause
  - (vi) Acceptance of Jurisdiction and Applicable Law
  - (vii) Liquidated damage and penalty clause
  - (viii) Safety & Labour Law
  - (ix) Termination Clause
  - (x) Integrity Pact
- 6.15 The Bids and all uploaded documents must be digitally signed using “Class 3” digital certificate [e-commerce application (Certificate with personal verification and Organization name)] as per Indian IT Act obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India [except copies of the documents required in physical form] should invariably be submitted in the ‘Technical Attachment Tab’ through OIL’s e-bidding portal, before the scheduled date and time for the tender closing. All the documents uploaded shall be digitally signed by the authorized signatory of the bidder.
- 7.0 **PRICE BID EVALUATION:**
- Qualified Bids and conforming to the technical specifications, terms and conditions stipulated in the bidding document and considered to be responsive after subjecting to Bid Evaluation Criteria mentioned above shall be considered for Price evaluation as per the Evaluation Criteria given below:
- 7.1 The bidders must quote their charges / rates in the manner as called for vide "Schedule of Rates" under **Section-IV** and the summarized price schedule format vide enclosed **Proforma-B**.
- 7.2 In the event of computational error between unit price and total price, the quoted unit price shall prevail. Similarly, in the event of discrepancy between rates quoted in words and figures, the unit rates quoted in words will prevail.
- 7.3 **Priced Bids shall be evaluated taking into account the Price quoted as per Proforma-B including quoted GST.**
- 7.4 Quoted price must include all liabilities and taxes including statutory liabilities but excluding GST, which shall be quoted separately in the Price Bid format.
- 7.5 The quantities shown against each item in the "Price Bid Format (i.e. in Proforma-B)" shall be considered for the purpose of Bid Evaluation. It is, however, to be clearly understood that the assumptions made in respect of the number of days/ parameters for various operations are only for the purpose of evaluation of the bid and the Contractor will be paid on the basis of the actual number of days/parameter, as the case may be.
- 7.6 Bidder shall quote same rates for all the Rigs quoted by them. Bidders quoting different rates (either total or individual item rate) would be rejected.

7.7 Price Evaluation of the qualified bids will be done on the basis of rates quoted by the bidder as per PROFORMA-B. However, bidders must comply with the limits indicated against each of the following rates:

- (a) Payment towards **mobilization charges** for each rig package should not exceed 7.5% (seven and half percent) of 50% of the estimated total Contract value for each Rig for two (2) years operation. However, mobilization charges if quoted in excess of 7.5 % of 50% of the estimated total contract cost, the excess amount shall be paid at the end of the contract.
- (b) Payment towards **Standby Day Rate** shall be 70% (Seventy percent) of the Operating Day Rate.
- (c) Payment towards **Rig Repair Day Rate** and **Stack Day Rate** each shall be 60% (Sixty percent) of Operating Day Rate.
- (d) Payment towards **Force Majeure Day Rate** shall be 50% (fifty percent) of Operating Day Rate.
- (e) **Demobilization Charges** for each rig package should not be less than 2% (two percent) of the estimated total Contract value per Rig for two (2) years operation. In case de-mobilization charges is quoted less than 2%, the differential amount will be kept on hold from the 1st invoice onwards and the same will be paid at the end of the contract along with Demobilization charges.

7.8 To ascertain the inter-se-ranking, the comparison of the responsive bids will be made subject to loading for any deviation. Priced Bids shall be evaluated taking into account the rates quoted by the bidders in the PRICE BID FORMAT (**Proforma-B**) by taking into account the summation of the following:

**TOTAL ESTIMATED CONTRACT COST FOR 1 RIG FOR 2 YEARS CONTRACT DURATION (including GST and all other Taxes & Duties except Basic Customs Duty):**

**TCROG = TCRO+GST = TM + TD + TOC + TLA + TLB + TLC + TCS + GST**

Where,

- a. Total Mobilization Charge for 1 rig,  $TM = M \times 1$
- b. Total Demobilization Charge for 1 rig,  $TD = D \times 1$
- c. Total Operating Day rate for 1 rig,  $TOC = OC \times 640$  days
- d. Total Inter-Location movement Charges for 1 rig,  $TLA = LA \times 14$  (No. of ILM within a distance of 50 KMs)
- e. Total Inter-Location Movement Charges for 1 rig on kilometerage basis for movement in excess of 50 KM,  $TLB = LB \times 400$
- f. Total Inter-Location Movement Charge (Cluster Location) for 1 rig,  $TLC = LC \times 02$  (No. of ILM for Cluster Location)
- g. Total Catering Charge,  $TCS = CS \times 2000$  (no. of catering charge per person per day)

Where,

M = Lumpsum amount for each rig mobilization along with equipment and services as per Section-II

D = Lumpsum amount for each rig demobilization along with equipment and services as per Section-II

OC = Operating Charges per day per Rig

LA = Charges per ILM (within 50 KM)

LB = Charges in excess of 50 KM

LC = Charges per ILM for Cluster Location

CS = Catering Charge per person per day

**NOTE: The above items are defined in Schedule of Rates/Price bid format.**

- 7.9 CUSTOMS DUTY:** In terms of Sl. No. 404 of the Customs Notification No.50/2017-Cus dated 30.06.2017, imports of the items specified in List 33 of the Notification are subject to levy of concessional rate of customs duty @5% (BCD Nil & IGST @5%) subject to conditions specified therein (Condition No. 48). However, this is subject to change as per Government guidelines and the provisions ruling at the time of tender closing will be applicable.

Similarly, the domestic supply of such goods would attract 5% GST (i.e. IGST or CGST & SGST/UTGST) on submission of EC in terms of GST Notification No. 03/2017.

**Note:** The Bidder has to re-export the rigs after completion of the contract in case of imported rigs. The bidder will be fully responsible to pay the customs duty in case the rigs are taken by the Contractor to area where customs duty benefit is not applicable. This is applicable in case OIL issues recommendatory letter for availing concessional customs duty for import of goods.

**7.10 Awarding Methodology:**

Bids will be evaluated considering 01 (One) No. of Rig for 02(Two) years of operation. Total 03(three) numbers of workover rigs will be hired against this tender. However, offer for the workover rigs shall be made for 01/02 rigs (number of rigs for which the bidder qualifies or rigs left to be offered, whichever is lower) in order of ranking (lowest bidder to highest bidder) subject to matching the price to L-1 value, in case the offeree is not L-1 bidder. A timeframe of 15 days will be provided for matching the rate and in the event of non-acceptance or non-response within the allotted 15 days, the same will be offered to the next eligible bidder.

Matching of price shall be done as below:

- (i) If Operating Day Rate is higher, it will be reduced to L-1 rate and rates for balance items will be proportionately reduced to match the total L-1 quoted value. However, in case the 'Total Quoted Value' is found to be lower after matching the ODR as stated above, then ODR shall be reduced in such a way so as to match the 'Total Quoted Value' with the L-1 price.

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- (ii) If ODR rate is lower, reduction in rates will be done for only balance items by proportionately reducing their rates to match the L-1 quoted value.

**Note: Purchase Preference shall be applied for award/offer of rigs to MSE Bidders (who falls within the Price Band on L1+15%) & Class-I LC Supplier/Service Provider as per PP-LC Policy (who fall within the Price Band of L1+20%) in the following order:**

- (i) **Preference shall be given to eligible MSE Bidder(s) falling within the Price Band of L1+15% over other bidders, in order of ranking (lowest bidder to highest bidder).**
- (ii) **After offering/awarding to eligible MSE Bidders, preference shall be given to the Class-I LC Supplier/Service Provider falling within the Price Band of L1+20% for the remaining rigs (if any) in order of ranking (lowest bidder to highest bidder), subject to following conditions:**

**If the eligible Class-I LC Supplier/Service Provider qualifies for offer/award based on Purchase Preference, only one rig will be offered/awarded. However, if the Class-I LC Supplier/Service Provider qualifies for offer/award without subjecting to Purchase Preference, offer will be made for number of rigs (01/02) for which they qualify or rigs left to be offered, whichever is lower.**

**Once, an offer has been accepted by eligible Class-I LC Supplier/Service Provider subjecting to purchase preference, Purchase Preference under PP-LC shall not be applied further.**

### **8.0 GENERAL NOTES:**

- 8.1 In case bidder takes exception to any clause of Bid Document not covered under BEC, then the Company has the discretion to load or reject the offer on account of such exception if the bidder does not withdraw/modify the deviation when/as advised by Company. The loading so done by the Company will be final and binding on the bidders.
- 8.2 To ascertain the substantial responsiveness of the Bid, the Company reserves the right to ask the bidder for clarification in respect of clauses covered under BEC also and such clarifications fulfilling the BEC clauses in toto must be received on or before the deadline given by the Company, failing which the offer will be summarily rejected.
- 8.3 If any of the clauses in the BEC contradict with other clauses of the Bid Document elsewhere, then the clauses in the BEC/BRC shall prevail.
- 8.4 **SUBMISSION OF FORGED DOCUMENTS:** Bidders should note that Company (OIL) may verify authenticity of all the documents /certificates / information submitted by the bidder(s) against the tender. In case at any stage of tendering process or Contract execution etc., if it is established that bidder has submitted forged documents / certificates / information towards

fulfilment of any of the tender / contract conditions, Company shall immediately reject the bid of such bidder(s) or cancel / terminate the contract besides taking action as per OIL's Banning Policy dated 6th January 2017, available in the OIL's website. Accordingly, service provider/vendor to submit the Undertaking of authenticity of information/documents submitted as per **Proforma-N**.

**8.5 PURCHASE PREFERENCE:**

**8.5.1 PURCHASE PREFERENCE CLAUSE for MSME:**

8.5.1.1 Categorisation and various criteria applicable to MSE bidders shall be guided by the Gazette Notification No. CG-DL-E-26062020-220191 dated 26.06.2020 and Amendment vide Gazette Notification no. CG-DL-E-16062021-227649 DATED 16<sup>th</sup> June, 2021 issued by MINISTRY OF MICRO, SMALL AND MEDIUM ENTERPRISES. The existing enterprises registered under EM-Part-II or UAM till 30<sup>th</sup> June 2020 shall continue to be valid only for period up to the 31<sup>st</sup> day of December, 2021.

8.5.1.2 In case participating MSEs quote price within price band of L1+15%, such MSE shall be considered for award of contract by bringing down their price to L1 price in a situation where L1 price is from someone other than a MSE.

8.5.1.3 In case of more than one such MSE qualifying for 15% purchase preference, the contract shall be awarded to lowest eligible MSE amongst the MSEs qualifying for 15% purchase preference.

**8.5.1.4 DOCUMENTATION REQUIRED TO BE SUBMITTED BY MSEs:**

The Bidder claiming as MSE status (MSE-General, MSE-SC/ST, MSE-Woman) against this tender has to submit the following documents along with the technical bid for availing the benefits applicable to MSEs:

- i. Udyam Registration Number with Udyam Registration Certificate.

**Or**

- ii. Proof of registration with District Industry Centres or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or Udyog Adhaar registration or registration with any other body specified by Ministry of MSME.

**Note:** In case bidding MSE is owned by Schedule Caste or Schedule Tribe entrepreneur or Woman Entrepreneur, valid documentary evidence issued by the agency who has registered the bidder as MSE owned by SC/ST entrepreneur/Woman Entrepreneurs should also be enclosed.

8.5.1.5 Provisions such as seeking support from another company by way of technical collaboration, submission of JV/ consortium bid, etc., wherever allowed in the tender document shall be available to all interested bidders including MSEs. In those scenarios, MSEs quoting on the strength of technical collaborators will be eligible for the benefits reserved for MSEs (i.e. exemption from payment of EMD and purchase preference). However, in

case of submission of Consortium bids by MSEs, in order to avail the benefits reserved for MSEs (i.e. exemption from payment of EMD and purchase preference), the MSE bidder shall have to rely on their own strength or on the strength of another MSE only to meet the various tender requirement including technical and financial evaluation criteria. In that case all the members of the Consortium including the leader of the Consortium should be the eligible MSEs. Further, in case of bid from incorporated JVC, in order to avail the above MSE benefits, the bidder i.e. JVC shall have to be MSE.

**8.5.2 PURCHASE PREFERENCE POLICY-LINKED WITH LOCAL CONTENT (PP-LC):**

**Purchase preference policy-linked with Local Content (PP-LC) - notified vide letter no. FP-20013/2/2017-FP-PNG dated 17th November, 2020 of MoPNG shall be applicable in this tender.** [copy of the **notification is enclosed as Exhibit-I**]. Bidders to check the provisions of the Notification and their eligibility to bid and any claim on **Purchase preference**. Purchase preference will be applicable as per the Notification(s) and any amendment thereof.

- 8.5.2.1 Bidders seeking benefits, under Purchase Preference Policy (linked with Local Content) (PP-LC) shall have to comply with all the provisions of the **notification no. FP-20013/2/2017-FP-PNG dated 17th November, 2020 or subsequent amendments, if any.**
- 8.5.2.2 Where both MSE and PPLC bidder(s) are entitled to Purchase Preference and neither of them is L-1, eligible MSE(s) (in order of ranking among MSEs) shall get preference over eligible PPLC bidder(s) to match their rates with that of L-1 bidder for award of contract. However, if eligible MSE(s) decline(s) to match down the price, then the eligible PPLC bidder(s) in order of ranking among themselves shall be given the opportunity to match down its price to the price of L-1 bidder for award of contract.
- 8.5.2.3 Where MSE is already L-1 in the tender evaluation, contract for L-1 portion shall be straightway awarded to MSE, without considering any Purchase Preference for PPLC bidder.
- 8.5.2.4 In case L-1 bidder is a PP-LC bidder, purchase preference shall be resorted to MSE bidder as per 'PPP for MSE-Order 2012'.
- 8.5.2.5 In case of participation of MSE and LC vendor against the tender, MSE vendor will be given preference over LC bidder to match with L1 bidder as per Public Procurement Policy.

**8.6 VERIFICATION AND CERTIFICATION OF DOCUMENTS BY INDEPENDENT THIRD-PARTY INSPECTION AGENCIES:**

- 8.6.1 Oil India Limited (OIL) has engaged the following 09 (Nine) Independent Inspection Agencies for a period of 04 (four) years with effect from 06.05.2020 to verify and certify various documents required against BEC/BRC of the tender:

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<b>Sl. No.</b>	<b>Name of Independent Inspection Agency</b>	<b>Contact E-mail ID</b>
	M/s. RINA India Pvt. Ltd.	ssd@rina.org Andrea.Vattuone@rina.org
	M/s. Dr. Amin Controllers Pvt. Ltd.	rkjain@rcaindia.net info@rcaindia.net
	M/s. Germanischer Lloyd Industrial Services GmbH (DNV GL- Oil & Gas)	mangesh.gaonkar@dnvgl.com
	M/s. TÜV SÜD South Asia Pvt. Ltd.	Jaimin.Bhatt@tuv-sud.in sanjaykumar.singh@tuv-sud.in Pankaj.Narkhede@tuv-sud.in Ajit.Yadav@tuv-sud.in
	M/s. IRCLASS Systems and Solutions Private Limited	abhishek.singh@irclass.org pradeep.bansal@irclass.org Asim.Hajwani@irclass.org Amit.Ketkar@irclass.org industrial_services@irclass.org
	M/s. Gulf Lloyds Industrial Services (India) Pvt. Ltd.	contact@gulflloyds.com bbhavsar@gulflloyds.com inspection@gulflloyds.com gulflloyds.india@gmail.com
	M/s. TUV India Private Limited	salim@tuv-nord.com delhi@tuv_nord.com
	M/s. TÜV Rheinland (India) Pvt. Ltd.	Shailesh.Deotale@ind.tuv.com ravi.kumar@ind.tuv.com rupeshkumar.singh@ind.tuv.com Neeraj.Chaturvedi@ind.tuv.com
	M/s. Bureau Veritas (India) Private Limited	udit.chopra@bureauveritas.com vishal.sapale@bureauveritas.com dinesh.sukhramani@bureauveritas.com p.sridhar@bureauveritas.com hariprasad.jhawar@bureauveritas.com amit.shaw@bureauveritas.com business.support@bureauveritas.com labhanshu.sharma@bureauveritas.com pramodkumar.yadav@bureauveritas.com sonal.lad@bureauveritas.com bvindia.corporate@in.bureauveritas.com

- 8.6.2 The Bidders have to get verified and certified the various documents required against BEC/BRC of the tender by anyone of the above Independent Inspection Agencies and submit the duly certified Inspection Certificate by the Inspection Agencies along with the Technical Bid of the Tender. All Charges of the Third-Party Independent Inspection Agencies towards verification of bidder's documents and certification thereof shall be borne by the respective bidders and payments on account of above inspection, verification and certification shall be made directly by the

## **ENCLOSURE-I**

Bidder to the Inspection Agency(s). OIL will not be responsible for any payment dispute between Bidders and Third-Party Inspection Agencies.

- 8.6.3 As mentioned above, Bidder(s) have to submit the verified documents along with the Technical Bids. Bid submitted with un-verified supporting documents shall not be considered. However, in case a bidder submits its bid along with all relevant supporting documents as per BEC/BRC without getting all/some of them verified by the designated Independent Inspection agency, such bid can be provisionally considered provided it is accompanied by an Undertaking by the Bidder on their official letterhead to submit the duly verified copies/verification certificate within 07 (Seven) days of bid opening. Company will neither send any reminder nor seek any clarification in this regard from such bidders, and the bid will be rejected outright if the bidder fails to submit the verified copies/verification certificate within 07 (Seven) days of bid opening at its own risk and responsibility.
- 8.6.4 The methodology of inspection/verification of documents is broadly as under but not limited to:
- a. It is obligatory on the part of the interested Bidders, who choose to participate against the tender, to understand the tender requirements in entirety and the requisite documents sought for in support of the Bid Evaluation Criteria/Bid Rejection Criteria (BEC/BRC) mentioned in the tender in particular. The Bidder must produce all the appropriate documents before any of the OIL's empanelled third party certifying agencies for verification/certification. Neither OIL nor the third party certifying agency shall be held accountable in any manner regarding the choice of documents by the bidder for verification. Therefore, getting the appropriate documents inspected/verified by the agency in support of BEC/BRC clauses is the sole responsibility of the Bidder.
  - b. The prospective bidder shall contact any of the empanelled inspection agencies. The agency shall go through the Tender Document, especially the requirements of BEC/BRC and list the documents to be verified. They shall depute their qualified/competent inspector to the Bidder's premises to check the original documents and certify the copies which the bidder shall submit along with their bids. OIL will reserve the right to ask the inspection agencies to verify the documents with source, if required at no extra cost to OIL. Verification of documents by OIL's empanelled third party agency shall not automatically make the bidder eligible for award of contract.
  - c. Verification of documents (but not limited to) are normally categorised as under:
    - i. **General Requirement:**
      - Check Bidder's PAN Card
      - Check Bidder's GST Certificate
      - Check ITR of company
      - Check Bidder's Certificate of Incorporation – Domestic Bidder.

## **ENCLOSURE-I**

### **ii. Additional Documents: (If applicable against the tender):**

- Joint Ventures Agreements – To cross-check with JV Partners
- Consortium Agreements – To cross-check with Consortium Partners
- Holding/Parent/Subsidiary/Sister                      Subsidiary/Co-Subsidiary Company – To check the Share Holding pattern

### **iii. Technical Criteria:**

- To check Experience Proof-Completion Certificates, Reference contact verification, Original Work Order/Contract Copy and any other document(s), if called for vide BEC/BRC of the Tender.

### **iv. Financial Criteria:**

- Check and verify Audited Balance Sheet/CA certificate
- To check the Line of Credit, if incorporated in the tender.

#### **Notes:**

- (i) **If any documents LOI/LOA/Contracts etc. are submitted towards BEC/BRC experience criteria issued by Oil India Limited, such documents need not be verified by TPI agency.**
- (ii) **Undertaking from TPI Agency as per format (Proforma-Q) enclosed should be submitted along with the Bid.**

8.7 **COMPLIANCE OF THE COMPETITION ACT, 2002:** The bidder shall strictly comply with the provisions of the Competition Act, 2002, more particularly, Section-3 of the Act. Any violation the provisions of the Act shall attract penal action under the Act.

**END OF PART-2**

**&&&&**

**ANEXURE-IA**

(Ref. Clause No. 3.4.1 (x) of the Revised BEC above)

**WORK-OVER RIG INSPECTION CERTIFICATE**

**(SEPARATE CERTIFICATE TO BE ISSUED FOR EACH RIG)  
(TO BE ISSUED BY BV/DNV/LLOYDS/OILFIELD AUDIT SERVICES/ABS)**

**FOR OLD RIGS (IFB No: \_\_\_\_\_)**

The following rig and equipment were inspected physically on \_\_\_\_\_ (date) and certified as under:

<b>Sl. No.</b>	<b>Description</b>	<b>Details</b>			
1.0	Identification No. of rig				
2.0	Current location of the rig (detailed address telephone & Fax No.				
3.0	Present owner of the rig (Detailed address, telephone & Fax No.)				
4.0	Details of rig / equipment inspected	Details of rig/equipment offered with ID No.	Whether meet the tender specification	Year of manufacture	Residual life
4.1	(a) Mast Make: Model: Capacity in MT: Height from ground level (in Ft): (b) Sub Structure: Capacity in MT: Height from ground level (in Ft):				
4.2	Rig engine: Nos. of engine: Make: Model: H.P.:				
4.3	Draw works: Make: Model: H.P.				
4.4	Rotary systems: Make: Model: Static and rotating capacity (in MT): Rotary Table opening (in Inch)				
4.5	Tackle system: Make: Model: Capacity in MT:				
4.6	Swivel: Make: Model:				

**ENCLOSURE-I**

	Capacity in MT: Pressure rating (Kg/sq.cm):				
4.7	Kelly: Make: Model: Size: Shape: Pressure rating (Kg/sq.cm):				
4.8	Trailer / Carrier: Make: Model: Front / Rear axle (Nos.) Capacity:				
4.9.1	BOP: Make : (Cameron/ Shaffer / Hydril): Model: Pressure rating: Double Ram/Two Stack BOP with one set Shear cum Blind ram & one set Pipe ram: Manual control : (Y/N)				
4.9.2	BOP Control unit: Make: Hydraulic operated: (Y/N)				
4.10.1	Mud pump: Make: Model: Max Pressure rating: Discharge rate at specified pressure				
4.10.2	Mud pump engine: Make: Model: H.P.				
4.11	Overall rig (1) Type i. Mobile-self propelled / trailer mounted / Ext propelled. ii. Electric / Diesel Engine powered. (2) Under structure clearance below rotary (in ft):				
5.0	Refurbishment, if any, with date and details of refurbishment.				

The rig after due inspection, is found in good operating / working conditions.

(Signature with name and designation)

## **ENCLOSURE-I**

### **Note:**

- (1) For the rig / equipment already in existence, the above certificate shall be given by third party inspection agency namely BV/DNV/LLOYDS/OILFIELD AUDIT SERVICES/ABS on their letter head in original. Certificate from other agencies shall not be accepted.
- (2) Third party Inspection should be carried out on or after the date of sale of tender document and original inspection documents should be submitted along with the techno-commercial bid.

**&&&&&**

**ANNEXURE-V**

(Ref. Clause No. 3.7 of Revised BEC above)

**DECLARATION FOR WORKOVER OPERATIONS IN TRIPURA**

(to be submitted on Bidder's letter head)

To,  
Oil India Limited  
Contracts Department  
Duliajan, Assam - 786602

I/We, the undersigned, declare that:

- 1.0 I/We the undersigned hereby declare that I/We shall mobilize Workover Rig package to the state of Tripura from Assam or Arunachal Pradesh as and when notified by Oil India Limited for carrying out Workover operations as per the terms and conditions of the Contract. I/We the undersigned hereby also agree to mobilize the Workover Rig package to the state of Assam or Arunachal Pradesh from Tripura as and when notified by Oil India Limited for carrying out Workover operations as per the terms and conditions of the Contract.
- 2.0 I/We the undersigned agree to the Ceiling for ILM to / from Tripura and ODR in Tripura mentioned in the SOR of the Tender. I/We the undersigned further agree to negotiate for the charges to be paid for ILM to / from Tripura, ODR in Tripura as mentioned in the Contract.

**Name and Signature of  
Authorized Signatory and Company Seal**

**RESPONSIBILITY MATRIX****EQUIPMENT AND SERVICES TO BE FURNISHED BY  
CONTRACTOR OR COMPANY (OIL) FOR One/Two WORK  
OVER RIGS**

The equipment machinery, tools, materials supplies, instruments, services and labour, including but not limited to those listed at the following terms shall be provided at the location by OIL or Contractor and the expenses of OIL or Contractor as designated hereunder by 'X' mark in the appropriate column:

Sl. No.	ITEM	At Expense of		Supplied by	
		Contract or	OIL	Contract or	OIL
I. EQUIPMENT:					
1.	Work over Unit complete with safety, hoisting, rotating & maintenance equipment according to international practice	X		X	
2.	BOP, its attachments & spares	X		X	
3.	Choke & kill unit & connections	X		X	
4	All Substitute	X		X	
5.	All Fishing tools as listed & their spares	X		X	
6.	a) Handling Tools for Drill pipe, tubing Drill collar, and other tubular (Elevators, Slips etc.)	X		X	
7.	Welding machine for normal operation with requisite electrodes	X		X	
8	Base/ Well site camp complete in all respect i.e. furniture / fixture etc.	X		X	
9.	Well Logging Unit & Tools & Services for Logging Operations		X		X
10	Safety equipment including fire fighting equipment	X		X	
11.	Shut in valves	X		X	
12.	a) Crane for all work over & other operations. b) Sufficient number of vehicles for inter-location movement c) Trailer with articulated tractor d) 40 Ton crane e) Truck to lift chemicals f) Vehicles to lift bits g) Vehicle to lift casing, tubing, well head etc.	X X X X X X X	X	X X X X X	X
13	Equipment required for supplying water as per contract specification at work over site and camp	X		X	
14	Equipment required for generating electricity at the site, camp	X		X	
15	Rig lighting	X		X	
16.	Lines / Chicksan / Fittings	X		X	

## ENCLOSURE-II

Sl. No.	ITEM	At Expense of		Supplied by	
		Contract or	OIL	Contract or	OIL
17.	Mud making/loading facilities at well site complete with reciprocating / centrifugal pumps, prime movers, hoppers tankages etc.	X		X	
18.	Tankages inclusive of acid and water storage tanks	X		X	
19.	Potable/drinking water, permanent provision at well site & camp	X		X	
20.	BOP control unit	X		X	
21.	Well control accessories	X		X	
22.	Drill pipe, drill collar	X		X	
23.	Crossover substitutes of all sizes	X		X	
24.	Kelly	X		X	
25.	All sizes & capacity of elevators, slips, tongs, clamps, (manual & hydraulic)	X		X	
26.	Elevator links	X		X	
27.	Hydraulic winch (s)	X		X	
28.	Junk subs, impression blocks etc.	X		X	
29.	All sizes of casing scrapper	X		X	
30.	Tubing Circulating heads	X		X	
31.	Rig warehouse	X		X	
32.	Complete sets of tools and wrenches	X		X	
33.	Flow nipple and flow branch	X		X	
34.	Hydraulic power tubing tong	X		X	
35.	Tubing spinner	X		X	
36.	Store house	X		X	
37.	All rig instruments as per OMR 1984 & Recorder	X		X	
38.	Mud motors and spares	X		X	
39.	Fishing equipment & spares other than those mentioned in section -II (TOR)		X		
40.	Air, water electricity, fuel (HSD) and all lubricants	X		X	
41.	Accommodation for contractor personnel	X		X	
42.	Communication equipment as mentioned in the contract	X		X	
43.	Equipment and services not heretofore designated but required by contractor for normal operations	X		X	
44.	Equipment not heretofore designated but necessary to fulfil OIL's instruction		X		X
<b>II. CONSUMABLES</b>					
1.	Fuel for Work over Rig, all vehicles & entire Contractor's equipment including camp	X		X	
2.	Grease, Lube oil, Cleaning solvent & for all Contractor's equipment including accumulator charging gases (also for OIL's designated equipment on reimbursement basis)	X		X	
3.	Tubing thread lubricant & locking compound	X		X	
4.	Mud chemicals and mud additives		X		X
5.	Salt & Chemicals for preparation of		X		X

**ENCLOSURE-II**

Sl. No.	ITEM	At Expense of		Supplied by	
		Contract or	OIL	Contract or	OIL
	brinewater during production testing				
6.	Welding consumables	<b>X</b>		<b>X</b>	
7.	All BOP consumables including ring joint gaskets	<b>X</b>		<b>X</b>	
8.	Spares for work over rig and accessories	<b>X</b>		<b>X</b>	
9.	Regular replacement of consumables of Contractor's equipment.	<b>X</b>		<b>X</b>	
10.	Maintaining adequate stock of consumables	<b>X</b>		<b>X</b>	
11.	Mud motor spares	<b>X</b>		<b>X</b>	
12.	Fishing equipment, spares as per contract	<b>X</b>		<b>X</b>	
13.	Replacement of Contractor's transport fleet as and when necessary	<b>X</b>		<b>X</b>	
14.	Fuel Lube oil and spares for transport fleet as and when required	<b>X</b>		<b>X</b>	
15.	First Aid & medicine	<b>X</b>		<b>X</b>	
16.	Food	<b>X</b>		<b>X</b>	
17.	Materials required for up-keepment of health and hygiene	<b>X</b>		<b>X</b>	
18.	i) Materials required for control of pollution ii) Materials required for control of sound/ noise pollution	<b>X</b>	<b>X</b>	<b>X</b>	<b>X</b>
19.	Civil Engineering materials for a) Camp maintenance  iii) Well site plinth maintenance	<b>X</b>	<b>X</b>	<b>X</b>	<b>X</b>
20.	Replacement of electrical fittings as & when necessary	<b>X</b>		<b>X</b>	
21.	Spares & consumables for communication equipment	<b>X</b>		<b>X</b>	
22.	Replacement, spares & consumables for fire- fighting equipments	<b>X</b>		<b>X</b>	
23.	Painting of mast & substructure as and when necessary as per colour coding to be informed by OIL	<b>X</b>		<b>X</b>	
24.	All sizes of bits as and when necessary		<b>X</b>		<b>X</b>
25.	All sizes of mill	<b>X</b>		<b>X</b>	
26.	All kinds of chemical as and when necessary		<b>X</b>		<b>X</b>
27.	Consumables not heretofore designated but required by Contractor in normal operation or needed for the maintenance of Contractor's equipment	<b>X</b>		<b>X</b>	
28.	Consumables not heretofore spelt out but necessary to fulfill OIL's instructions		<b>X</b>		<b>X</b>
29.	Water for operation at well site	<b>X</b>		<b>X</b>	
30.	Supply of LDO / LWC for mud preparation		<b>X</b>		<b>X</b>

**ENCLOSURE-II**

Sl. No.	ITEM	At Expense of		Supplied by	
		Contract or	OIL	Contract or	OIL
<b>III. SERVICE AND PERSONNEL</b>					
1.	Transportation of OIL's equipment & consumables attached to the rig	<b>X</b>		<b>X</b>	
2.	Handling (loading & unloading) and storage of OIL's, Contractor's & subcontractor's materials at work over well site	<b>X</b>		<b>X</b>	
3.	Transportation of entire Work over with accessories between locations (inter-location move)	<b>X</b>		<b>X</b>	
4.	Inter-location movement of Company's equipment attached with the rig	<b>X</b>		<b>X</b>	
5.	Transportation of personnel				
	a) Of OIL (Based at camp)		<b>X</b>		<b>X</b>
	b) Of Contractor	<b>X</b>		<b>X</b>	
6.	Collection of bits, light consumables and transportation of same including handling to well site.	<b>X</b>		<b>X</b>	
7.	a) Site preparation (levelling, base, waster pits, cellar pit, access roads according to the general lay out requirements of Contractor ingress and egress)		<b>X</b>		<b>X</b>
	b. Maintenance of well site plinth & well site approach road		<b>X</b>		<b>X</b>
	c) Store facility for bit and chemicals and other consumable at				
	i) Well site	<b>X</b>		<b>X</b>	
	ii) At Intermediate site	<b>X</b>		<b>X</b>	
	d) Erection and dismantling of Panel fencing at well site		<b>X</b>	<b>X</b>	
8.	Communication system (as specified in the IFB)	<b>X</b>		<b>X</b>	
9.	Cementing & cementing Services		<b>X</b>		<b>X</b>
10.	Water for drilling cementing and production testing	<b>X</b>		<b>X</b>	
11.	Mud services facilities	<b>X</b>		<b>X</b>	
12.	Well head, control systems and their installation	<b>X</b>		<b>X</b>	
13.	Tripping of tubular	<b>X</b>		<b>X</b>	
14.	Medical facilities at well site	<b>X</b>		<b>X</b>	
15.	Furnish adequate roadway to location and the right of way		<b>X</b>		<b>X</b>
16.	Well head installation (BOP, Production and other equipments)	<b>X</b>		<b>X</b>	
17.	Welding materials & welding operations	<b>X</b>		<b>X</b>	
18.	All personnel & supervision necessary to operate the Work over unit, including personnel necessary to handle all normal operations on work over wells	<b>X</b>		<b>X</b>	
19.	Food and lodging of Contractor's personnel (including 3 <sup>rd</sup> party)	<b>X</b>		<b>X</b>	
20.	Work Over operation as per OISD - 182	<b>X</b>		<b>X</b>	
20.	BOP testing services	<b>X</b>		<b>X</b>	
21.	Maintenance of Contractor's equipment.	<b>X</b>		<b>X</b>	

**ENCLOSURE-II**

<b>Sl. No.</b>	<b>ITEM</b>	<b>At Expense of</b>		<b>Supplied by</b>	
		<b>Contract or</b>	<b>OIL</b>	<b>Contract or</b>	<b>OIL</b>
22.	Well killing services	<b>X</b>		<b>X</b>	
23	Fishing services	<b>X</b>		<b>X</b>	
24.	Production testing services (wellhead fitting/equipment shall be provided by OIL & well site services shall be provided by Contractor).	<b>X</b>	<b>X</b>		<b>X</b>
25	Effluent water disposal services		<b>X</b>		<b>X</b>
26	All Workover services in line with good oil field practice	<b>X</b>		<b>X</b>	
27.	a. Pollution control services Sound pollution	<b>X</b>	<b>X</b>	<b>X</b>	<b>X</b>
28.	b. Computation and record keeping services	<b>X</b>		<b>X</b>	
29.	c. Mud motor services	<b>X</b>		<b>X</b>	
30.	d. Catering services	<b>X</b>		<b>X</b>	
31.	e. Medical Services	<b>X</b>		<b>X</b>	
32	f. Ambulance services	<b>X</b>		<b>X</b>	
33.	g. Fire fighting services	<b>X</b>		<b>X</b>	
34	h. Services of Personnel	<b>X</b>		<b>X</b>	
35	i. Various work sheet drawing, calculation dimensions as mentioned	<b>X</b>		<b>X</b>	
36.	Services not heretofore designated but required by Contractor in normal operations or needed to maintain & j. operate Contractor's equipment	<b>X</b>		<b>X</b>	
37.	Services not heretofore designated but required due to directions of the Company(OIL).		<b>X</b>	<b>X(dependent upon the type of job)</b>	<b>X</b>
38	All expenditure for Contractor's persons including inward and outward journey from well site	<b>X</b>		<b>X</b>	

**AMENDMENTS TO TENDER CLAUSES OTHER THAN BEC OF TENDER**  
**NO. CDH8544P22**

<b>Sl. No.</b>	<b>Section/ Clause No.</b>	<b>Original Clause</b>	<b>Amended Clause</b>
<b>PART-3; SECTION-II: TERMS OF REFERENCE / TECHNICAL SPECIFICATIONS / SCOPE OF WORK</b>			
1	<b>3.1</b> (Page 94 of 223)	The area of the operation as planned is in Assam & Arunachal Pradesh.	The area of the operation as planned is in Assam & Arunachal Pradesh. However, OIL may deploy and utilise the Chartered hired Workover Rig for operations in Tripura.
2	<b>7.9 (v)</b> (Page 107 of 223)	<b>New Clause</b>	<b>Standard (Plain) 3.3/4 inches OD Left Hand Rotary Taper Tap as per the following minimum specification: 02 Nos:</b> <ol style="list-style-type: none"> <li>1) Rotary Taper Taps should be furnished with hardened wickers, designed to engage even the most difficult fish.</li> <li>2) The wickers should be fluted type</li> <li>3) Outside Diameter of Largest Wicker: 3.3/8 inches (85.725 mm)</li> <li>4) Outside Diameter of Smallest Wicker: 1.1/4 inches (31.75 mm)</li> <li>5) Length of Wickers: 24 inches (609.60 mm)</li> <li>6) Tong Space: 09 inches (228.60 mm)</li> <li>7) Watercourse to be provided as per manufacturer's design</li> <li>8) Fish Neck Outside Diameter: 3.3/4 inches</li> <li>9) Top Thread Connection: 2-7/8 inches SLH-90 Left Hand Box up</li> </ol>
3	<b>7.9 (w)</b> (Page 107 of 223)	<b>New Clause</b>	<b>Standard (Plain) 4.1/2 inches OD Left Hand Rotary Taper Tap as per the following minimum specification: 02 Nos</b> <ol style="list-style-type: none"> <li>1) Rotary Taper Taps should be furnished with hardened wickers, designed to engage even the most difficult fish.</li> <li>2) The wickers should be fluted type</li> <li>3) Outside Diameter of Largest Wicker: 3.3/8 inches (85.725 mm)</li> <li>4) Outside Diameter of Smallest Wicker: 1.3/8 inches (34.925 mm)</li> <li>5) Length of Wickers: 24 inches (609.60 mm)</li> </ol>

### **ENCLOSURE-III**

<b>Sl. No.</b>	<b>Section/ Clause No.</b>	<b>Original Clause</b>	<b>Amended Clause</b>
			6) Tong Space: 09 inches (228.60 mm) 7) Watercourse to be provided as per manufacturer's design 8) Fish Neck Outside Diameter: 4.1/2 inches 9) Top Thread Connection: 2-7/8 inches SLH-90 Left Hand Box up"
4	<b>7.10 (a)</b> (Page 107 of 223)	<b>BLOW OUT PREVENTER</b> One Double RAM hydraulic BOP [Cameron/Shaffer/Hydril/ Worldwide Oilfield Machine (WOM) make only] 7.1/16" x 5,000 psi <b>flanged top &amp; bottom connection dressed with pipe&amp; blind rams to handle 2 3/8", 27/8" &amp; 31/2" tbg/D-pipe</b>	<b>BLOW OUT PREVENTER</b> One Double RAM hydraulic BOP [Cameron/Shaffer/Hydril/ Worldwide Oilfield Machine (WOM)/NOV make only] 7.1/16" x 5,000 psi <b>flanged top &amp; bottom connection dressed with pipe&amp; blind rams to handle 2 3/8", 27/8" &amp; 31/2" tbg/D-pipe</b>
5	<b>7.18 (H)</b> (Page 122 of 223)	<b>SECURITY SERVICES:</b> Contractor shall be wholly responsible for complete Security of their personnel, their Rig packages, Base Camp and during ILM, operation, transit etc. and arrange suitable & comprehensive Armed Security services accordingly on round the clock basis for their personnel and equipment/ material throughout the tenure of the contract. All security related issues shall be dealt by the Contractor on their own including dealing with Government agencies. The Contractor shall provide pre-fabricated XPM/panel re-usable type fencing, gate in the drill site, camp site etc. Company in no case will be involved in security related issues, relating to Contractor's personnel and equipment/material. Contractor shall also be responsible for the safety and security of Company's personnel, equipment/ material etc. in the well site and camp site.	<b>SECURITY SERVICES:</b> Contractor shall be wholly responsible for complete Security of their personnel, their Rig packages, Base Camp and during ILM, operation, transit etc. and arrange suitable & comprehensive Armed Security services accordingly on round the clock basis for their personnel and equipment/ material throughout the tenure of the contract as per requirement. All security related issues shall be dealt by the Contractor on their own including dealing with Government agencies. The Contractor shall provide pre-fabricated XPM/panel re-usable type fencing, gate in the well site, camp site etc. Company in no case will be involved in security related issues, relating to Contractor's personnel and equipment/material. Contractor shall also be responsible for the safety and security of Company's personnel, equipment/ material etc. in the well site and camp site
6	<b>7.18 (K)</b> (Page 123 of 223)	<b>BIO-TOILET:</b> Suitable Mobile Bio-Toilet of Minimum size of 4 feet X 4 feet 2(Two) nos. shall be provided by the Contractor with each rig. i) One No. Bio-Toilet should be exclusively reserved for OIL representative. ii) Proper hygiene should be maintained by the Contractor always. iii) Running water facilities shall be provided by the Contractor.	<b>Deleted</b>

### **ENCLOSURE-III**

<b>Sl. No.</b>	<b>Section/ Clause No.</b>	<b>Original Clause</b>	<b>Amended Clause</b>
7	<b>7.18 (N), Note (vi) (1)</b> (Page 125 of 223)	<p><b>RIG MANAGER/ RIG SUPERINTENDENT:</b></p> <p>i) Qualification and experience:</p> <p>(a) Graduate Engineer having minimum 3(Three) years' experience in workover/Drilling operation in oil/gas wells of depth more than 1000 m as Tool Pusher as on original Bid Closing Date (BCD)</p> <p style="text-align: center;">OR</p> <p>(b) 3 (three) Years Diploma in Engineering or B.Sc having Minimum 5 (Five) years' experience in workover/Drilling operation in oil/gas wells of depth more than 1000 m as Tool Pusher as on original Bid Closing Date (BCD).</p> <p>ii) Must possess valid well-control certificate IWCF / IADC Well cap (Supervisory Level) and should be conversant with well control methods to take independent decisions in case of well emergencies as on original Bid Closing Date (BCD).</p> <p>iii) Should be conversant about mud chemicals &amp; maintenance of mud property.</p>	<p><b>RIG MANAGER/ RIG SUPERINTENDENT:</b></p> <p>i) Qualification and experience:</p> <p>(b) Graduate Engineer having minimum 5(Five) years' experience in workover/Drilling operation in oil/gas wells out of which at least 2 (two) years as Rig Manager / Rig Superintendent as on original Bid Closing Date (BCD)</p> <p style="text-align: center;">OR</p> <p>(b) 3 (three) Years Diploma in Engineering having Minimum 7 (Seven) years' experience in workover/Drilling operation in oil/gas wells out of which at least 3 (three) years as Rig Manager / Rig Superintendent as on original Bid Closing Date (BCD).</p> <p>ii) Must possess valid well-control certificate IWCF / IADC Well cap (Supervisory Level) and should be conversant with well control methods to take independent decisions in case of well emergencies.</p> <p>iii) Should be conversant about mud chemicals &amp; maintenance of mud property.</p>
8	<b>7.18 (N), Note (vi) (2)</b> (Page 125 of 223)	<p><b>TOOL PUSHER/ TOUR PUSHER:</b></p> <p>i) Qualification and experience:</p> <p>(a) Graduate Engineer having minimum 3(Three) years' experience in workover/Drilling operation in oil/gas wells of depth more than 1000 m as Driller as on original Bid Closing Date (BCD)</p> <p style="text-align: center;">OR</p> <p>(b) 3 (three) Years Diploma in Engineering or B.Sc having Minimum 5 (Five) years' experience in workover/Drilling operation in oil/gas wells of depth more than 1000 m as Driller as on original Bid Closing Date (BCD).</p> <p style="text-align: center;">OR</p> <p>(c) The candidate having HS/PU (10+2) in science or ITI pass with Minimum 7 (Seven) years' experience in</p>	<p><b>TOOL PUSHER/ TOUR PUSHER:</b></p> <p>i) Qualification and experience:</p> <p>(a) Graduate Engineer having minimum 4(Four) years' experience in workover/Drilling operation in oil/gas wells out of which at least two years as Tool Pusher / Rig-in-charge/Tour Pusher as on original Bid Closing Date (BCD)</p> <p style="text-align: center;">OR</p> <p>(b) 3 (three) Years Diploma in Engineering having Minimum 6 (Six) years' experience in workover/Drilling operation in oil/gas wells out of which at least three years as Tool Pusher / Rig-in-charge/Tour Pusher as on original Bid Closing Date (BCD).</p> <p>ii) Must possess valid well-control certificate IWCF / IADC Well cap (Supervisory Level) and should be</p>

### **ENCLOSURE-III**

<b>Sl. No.</b>	<b>Section/ Clause No.</b>	<b>Original Clause</b>	<b>Amended Clause</b>
		<p>workover/Drilling operation in oil/gas wells of depth more than 1000 m as Driller as on original Bid Closing Date (BCD).</p> <p>ii) Must possess valid well-control certificate IWCF / IADC Well cap (Supervisory Level) and should be conversant with well control methods to take independent decisions in case of well emergencies as on original Bid Closing Date (BCD).</p> <p>iii) Should be conversant about mud chemicals &amp; maintenance of mud property.</p>	<p>conversant with well control methods to take independent decisions in case of well emergencies.</p> <p>iii) Should be conversant about mud chemicals &amp; maintenance of mud property.</p>
9	<b>7.18 (N), Note (vi) (3)</b> (Page 126 of 223)	<p><b>DRILLER:</b></p> <p>i) Qualification and experience</p> <p>(a) Graduate in engineering having minimum 2(two) years' experience in workover /Drilling operation in oil/gas wells of depth more than 1000 m as Assistant Driller as on original Bid Closing Date (BCD).</p> <p style="text-align: center;">OR</p> <p>(b) 3 (three) Years Diploma in Engineering or B Sc. having minimum 4 (four) years' experience in workover/Drilling operation in oil/gas wells of depth more than 1000 m as Assistant Driller as on original Bid Closing Date (BCD)</p> <p style="text-align: center;">OR</p> <p>(c) HS/PU (10+2) in science or ITI having minimum 6 (Six) years' experience in workover/Drilling operation in oil/gas wells of depth more than 1000 m as Assistant Driller as on original Bid Closing Date (BCD)</p> <p>ii) Must possess valid well-control certificate IWCF / IADC Well cap (Driller Level), and should be conversant with well control methods to take independent decisions in case of well emergencies as on original Bid Closing Date (BCD).</p> <p>iii) Should be conversant about mud chemicals &amp; maintenance of mud property.</p>	<p><b>DRILLER:</b></p> <p>i) Qualification and experience</p> <p>(b) Graduate in engineering having minimum 2(two) years' experience in workover /Drilling operation in oil/gas wells out of which at least one year as Driller/Shift-In charge as on original Bid Closing Date (BCD).</p> <p style="text-align: center;">OR</p> <p>(b) 3 (three) Years Diploma in Engineering or B Sc. having minimum 4 (four) years' experience in workover/Drilling operation in oil/gas wells out of which at least two years as Driller/Shift-In charge as on original Bid Closing Date (BCD)</p> <p style="text-align: center;">OR</p> <p>(c) HS/PU (10+2) in science or ITI having minimum 8 (Eight) years' experience in workover/Drilling operation in oil/gas wells out of which at least three year as Driller/Shift-In charge as on original Bid Closing Date (BCD).</p> <p>ii) Must possess valid well-control certificate IWCF / IADC Well cap (Driller Level), and should be conversant with well control methods to take independent decisions in case of well emergencies.</p> <p>iii) Should be conversant about mud chemicals &amp; maintenance of mud property.</p>

### **ENCLOSURE-III**

<b>Sl. No.</b>	<b>Section/ Clause No.</b>	<b>Original Clause</b>	<b>Amended Clause</b>
<b>PART-3; SECTION-III: SPECIAL CONDITIONS OF CONTRACT (SCC)</b>			
10	<b>21.0 (f)</b> (Page 145 of 223)	<b>New Clause</b>	Contractor shall be responsible for any sound/noise pollution arising out of the Rig package or other items used by the Contractor at well site. Contractor shall sort out the noise/sound pollution with the third party either by minimizing sound/noise pollution with technological means or by compensating the affected people practicing the system and procedure followed by OIL. Contractor must ensure that there is no disruption of operation due to sound/noise pollutions.
11	<b>24.1</b> (Page 146 of 223)	To check the Effluent Treatment Unit and Contractor's items before the commencement Date. If they are not found in good order or do not meet specifications as per Section II or in case of non-availability of some of the Contractor's items listed therein, the contractor may not be allowed for commencement until the contractor has remedied such default.	To check the Contractor's items before the commencement Date. If they are not found in good order or do not meet specifications as per Section II or in case of non-availability of some of the Contractor's items listed therein, the contractor may not be allowed for commencement until the contractor has remedied such default
12	<b>27.2</b> (Page 148 of 223)	<b>Replacement of Key personnel:</b>	<b>Deleted</b>
<b>PART-3; SECTION-IV: SCHEDULE OF RATES (SOR)</b>			
13	<b>1.0</b> (Page 166 of 223)	<b>NOTE:</b> Mobilization charges "M" should not exceed 7.1/2% of TCRO (i.e. the total estimated charges for operation of each rig for 02 years).	<b>NOTE:</b> Mobilization charges "M" should not exceed 7.1/2% of 50% of TCRO (i.e. the total estimated charges for operation of each rig for 02 years).
14	<b>3.0</b> (Page 167 of 223)	<b>New Note added</b>	<b>Note:</b> The ODR for operations in Tripura shall be paid as given below:  ODR for Tripura = ODR for Assam / Arunachal Pradesh + Ceiling of 7.5 % of ODR for Assam / Arunachal Pradesh. The ODR for Tripura shall be negotiable within the ceiling mentioned above and decided jointly with the contractor prior to the issuance of ILM notice for the designated site of Tripura. In no case the ODR rate shall be more than the ODR for Assam/Arunachal Pradesh plus the negotiable rate within the ceiling of maximum 7.5% of

**ENCLOSURE-III**

<b>Sl. No.</b>	<b>Section/ Clause No.</b>	<b>Original Clause</b>	<b>Amended Clause</b>
			ODR for Assam/Arunachal Pradesh.
15	7.0 (Page 169 of 223)	<b>New Note added</b>	<p>Note:</p> <p>1. ILM to and fro between Tripura and Assam or Arunachal Pradesh: Notice shall be issued to the Contractor to mobilize their Workover Rig package to the designated site of Tripura for Workover operation. ILM period to Tripura shall be decided jointly with the Contractor after joint reccee with Contractor. ILM to Tripura shall be completed within jointly decided number of days from the date of issuance of ILM notice.</p> <p>ILM to and fro between Tripura and Assam or Arunachal Pradesh shall be paid at the rate given below:</p> <p>ILM to and fro between Tripura and Assam or Arunachal Pradesh = ILM charge upto 50km + Kilometerage charge when ILM is in excess of 50 Kms + Ceiling of 10% of ILM charge upto 50km.</p> <p>Any delay in ILM beyond jointly decided number of days from ILM notice shall attract penalty at the rate of 10% per day of the prorated ILM cost for jointly decided number of days.</p> <p>No other Charges or Operating Day Rate (ODR) on any account shall be payable from the time when ILM notice is issued or as notified therein by Company till ILM is completed under Company's advice (to designated well site).</p> <p>The additional % of ILM to / from Tripura shall be negotiable within the ceiling mentioned above in Note no.1 and shall be decided jointly with the contractor prior to the issuance of ILM notice to / from the</p>

### **ENCLOSURE-III**

<b>Sl. No.</b>	<b>Section/ Clause No.</b>	<b>Original Clause</b>	<b>Amended Clause</b>
			designated site of Tripura to the Contractor.
16	<b>9.0 (v)</b> (Page 170 of 223)	<b>New Clause</b>	'Zero Rate' shall be applicable if contractor fails to carry out continuous operation due to sound/noise pollutions.
<b>ANNEXURES &amp; CHECKLISTS</b>			
17	<b>ANNEXURE-II</b> (Page 173 of 223)	Undertaking of deployment of Key Personnel as per bid document.	<b>Deleted</b>
18	<b>ANNEXURE-III</b> (Page 174 of 223)	<p><b>NOTE:</b></p> <p>1. Attach copies of following documents:</p> <ul style="list-style-type: none"> <li><input type="checkbox"/> Identity Proof (Driving licence/Voter card/Aadhar card/Pan card/Passport)</li> <li><input type="checkbox"/> Date of Birth Proof</li> <li><input type="checkbox"/> Proof of educational qualification</li> <li><input type="checkbox"/> IWCF certificate (Rig Manager / Rig Superintendent, Tool Pusher, Tour Pusher / Night Tool Pusher, Driller &amp; Asst. driller)</li> <li><input type="checkbox"/> Medical Fitness Certificate in Form 'O' (as per The Mines Act 1952).</li> <li><input type="checkbox"/> valid electrical workman permit (Part I &amp; II) issued by Assam Licensing Board, Govt of Assam.</li> </ul> <p>In case of replacement of the key personnel, the replacement personnel must have the same qualification and experience whose Bio-data's are part of the offer and shall submit their credentials along with their recent passport colour photographs &amp; documents to Company for Identification/Verification.</p>	<p><b>NOTE:</b></p> <p>1. Attach copies of following documents:</p> <ul style="list-style-type: none"> <li><input type="checkbox"/> Identity Proof (Driving licence/Voter card/Aadhar card/Pan card/Passport)</li> <li><input type="checkbox"/> Date of Birth Proof</li> <li><input type="checkbox"/> Proof of educational qualification</li> <li><input type="checkbox"/> IWCF certificate (Rig Manager / Rig Superintendent, Tool Pusher, Tour Pusher / Night Tool Pusher, Driller &amp; Asst. driller)</li> <li><input type="checkbox"/> Medical Fitness Certificate in Form 'O' (as per The Mines Act 1952).</li> <li><input type="checkbox"/> valid electrical workman permit (Part I &amp; II) issued by Assam Licensing Board, Govt of Assam</li> </ul> <p>In case of replacement of the key personnel, the replacement personnel must have the requisite qualification and experience as per Terms of Reference (Section-II) and shall submit their credentials along with their recent photographs to Company for Identification/Verification.</p>
19	<b>CHECK LIST-2</b> (Page 205 of 223)	<b>Checklist for QCBS Marking</b>	<b>Deleted</b>