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Report Name: OIL INDIA

Generated By: Karishma Doley , OIL INDIA Limited , Ministry of Petroleum and Natural Gas

Generated On: 07/09/2022

Valid till: 07/10/2022

GeM Availability Report and Past Transaction Summary

GeM Availability Report and past transaction summary report is generated based on the specifications searched by the Buyer. The specification may be modified appropriately for searching relevant categories on GeM. Buyer may navigate to GeM category page by clicking on the category link to view category specifications and products/services available in the category.

Order Count and Order Value displayed is on a cumulative basis since GeM inception.

1. Search String: Hiring of services for 04 nos of Surface Production Facility packages

Search type: Service

1. There are categories available on GeM matching your requirements (as listed here). You can create a bid on GeM with a product closest matching your required specifications and add additional parameters in specifications through Corrigendum using RMS functionality.
2. If you feel that category TP needs updating you can submit category updating request also through RMS.
3. If you do not want to use any of the above option and want to proceed for procurement outside GeM, please suggest the specifications of the required product for creation of new category on GeM for future procurement.

Search Result: Category available/suggested on GeM but marked as "not matching requirements" by the buyer with undertaking as under:

It is certified that I have thoroughly checked all probable categories suggested by GeM and I am satisfied that the product required is not covered / does not fall in any of the suggested categories and can not be procured under any of these categories even after inclusion of List of Values(LOV) wherever possible in category specifications of suggested categories. It is also certified that the technical specification requirement are such that these can not be covered even by adding specification parameters using ATC in any of the GeM suggested categories. This is a one-time requirement hence new category creation is not proposed / or requirement is recurring but request for new category creation will be submitted separately post generation of GeMARPTS.

	Order Count	Order Value (in Lakhs)
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Category Name	Direct Purchase	Reverse Auction	Bid	Direct Purchase	Reverse Auction	Bid
Hiring of Consultant for Energy Efficiency Services	0	0	6	0	0	17
Hiring of AR/VR Services for Events	0	0	0	0	0	0



OIL INDIA LIMITED
(a Govt. of India Enterprise)
Duliajan, Dist - Dibrugarh
Assam, India, PIN-786602

CONTRACTS DEPARTMENT
EL: (91) 374-2800548
-mail: contracts@oilindia.in
Website: www.oil-india.com
AX: (91) 374-2803549

FORWARDING LETTER

Sub: IFB No. CDH1480L23 for 'Hiring the services of 04 (Four) units Surface Production Facility packages for OIL's operational areas in Assam and Arunachal Pradesh for a period of 03 (Three) years with a provision of extension by another 01 (one) year'.

Dear Sir(s),

- 1.0** OIL INDIA LIMITED (OIL), a "Navaratna" Category, Government of India Enterprise, is a premier Oil Company engaged in exploration, production and transportation of crude oil & natural gas with its Headquarters at Duliajan, Assam. Duliajan is well connected by Air with nearest Airport being at Dibrugarh, 45 km away.
- 2.0** In connection with its operations, OIL invites Limited National Competitive Bids (NCB) from competent and experienced/approved Contractors who had qualified against OIL's Tender No. CDH6513P21, for the mentioned work/service under **LIMITED E-TENDER SINGLE STAGE TWO BID SYSTEM** through OIL's E-Procurement Portal: "<https://etender.srm.oilindia.in/irj/portal>" for '**Hiring the services of 04 (Four) units Surface Production Facility packages for OIL's operational areas in Assam and Arunachal Pradesh for a period of 03 (Three) years with a provision of extension by another 01 (one) year**'. One complete set of Bid Document covering OIL's IFB for hiring of above services is uploaded in OIL's E-Procurement Portal. You are invited to submit your most competitive bid on or before the scheduled bid closing date and time through OIL's E-Procurement Portal. For your ready reference, few salient points of the IFB (covered in detail in the Bid Document) are highlighted below:

This Limited tender is addressed to all technically qualified bidders against OIL's Tender No. CDH6513P21 as listed below:

- i) M/s Bvishal Oil and Energy Limited**
- ii) M/s TrioFab (India) Private Limited**
- iii) M/s Assam Petroleum Limited**
- iv) M/s Woodland Works (I) Private Limited**

All the above bidders to note that they have to quote their offer as per the original qualified tender. It means the bidders who had qualified on the basis of consortium should quote as consortium with same consortium partners, bidders qualified on the basis of technical collaboration should collaborate with the same technical collaborator and so on.

In case the validity of those agreements and MOU's submitted have expired, the renewed agreements and MOU's should be freshly submitted against this new tender with validity covering the total duration of the contract.

One complete set of Bid Document covering OIL's IFB for hiring of above services is uploaded in OIL's E-Procurement Portal. You are invited to submit your most competitive bid on or before the scheduled bid closing date and time through OIL's E-Procurement Portal. For your ready reference, few salient points of the IFB (covered in detail in the Bid Document) are highlighted below:

(i)	IFB No./E-tender No.	:	CDH1480L23
(ii)	Type of bidding	:	Limited Global E - Tender - SINGLE STAGE TWO BID SYSTEM
(iii)	Bid closing date & time	:	As mentioned in e-procurement portal.
(iv)	Bid opening date & time	:	As mentioned in e-procurement portal
(vi)	Bid submission mode	:	Bids must be uploaded online in OIL's e-procurement portal.
(vii)	Bid opening place	:	Office of GM-Contracts Contracts Department, Oil India Limited, Duliajan-786602, Assam, India.
(viii)	Bid validity	:	90 (ninety) days from bid closing date. Note: In exceptional circumstances, OIL may solicit the Bidder's consent to an extension of the period of validity. The request and the response thereto shall be made in writing. A Bidder granting the request will neither be required nor permitted to modify their bid.
(ix)	Mobilization time	:	Within 90 (Ninety) days from the date of issuance of Mobilization Notice separately for each unit.
(x)	Bid Security/EMD Amount	:	Not applicable
(xi)	Bid Security/EMD Validity	:	Not applicable
(xii)	Amount of performance security	:	3% of Annualized Contract Value. Refer Clause No. 24.0 of Instruction to Bidder (ITB)
(xiii)	Validity of performance Security	:	90 (ninety) days beyond contract duration/period.

(xiv)	Location of job	:	Assam and Arunachal Pradesh
(xv)	Duration of contract	:	03 (Three) years.
(xvi)	Quantum of liquidated damage for default in timely mobilization	:	Refer Clause No. 30.0 of General Conditions of Contract (GCC).
(xvii)	Integrity Pact	:	Must be digitally signed & uploaded along with the techno-commercial Bid.
(xviii)	Bids to be addressed to	:	GM-Contracts, Contract Department, Oil India Limited, Duliajan-786602, Assam, India.

3.0 GUIDELINES FOR PARTICIPATING IN OIL'S E-PROCUREMENT:

- 3.1 Bids are to be submitted online through OIL's E-Procurement Portal with digital signature. To participate in OIL's E-procurement tender, bidders should have a legally valid digital certificate **of Class 3 with Organization's Name and Encryption certificate** as per Indian IT Act from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India (<http://www.cca.gov.in>). **Digital Signature Certificates having "Organization Name" field as "Personal" are not acceptable.** However, aforesaid Digital Signature Certificates having Bidder's Name in the "Organization Name" field are acceptable. **"Only in case of sole proprietorship firms, Digital Signature Certificates issued in the name of the proprietor is also acceptable provided the bid is submitted in the capacity of a proprietorship firm."**
- 3.2 Digital Signature Certificate comes in a pair of signing/verification and encryption/decryption certificate. Bidder should have both the Signing/verification and Encryption/Decryption certificate for Signing and encryption, decryption purpose respectively. The driver needs to be installed once, without which the DSC will not be recognized. While participating on e-Tendering the DSC token should be connected to your system.
- 3.3 Encryption certificate is mandatorily required for submission of bid. In case bidder created response with one certificate (using encryption key) and bidder change his Digital Signature Certificate then old certificate [Used for encryption] is required in order to decrypt his encrypted response for getting the EDIT mode of the response. Once decryption is done, bidder may use new DSC certificate for uploading and submission of their offer. It is the sole responsibility of the bidder to keep their DSC certificate properly. In case of loss of the certificate, OIL INDIA LTD. will not be responsible.

The authenticity of above digital signature shall be verified through authorized CA after bid opening and in case the digital signature used for signing is not of **"Class 3 with Organizations Name and Encryption Certificate"**, the bid will be rejected.

Bidder is responsible for ensuring the validity of digital signature and its proper usage by their employee.

The bid including all uploaded documents shall be digitally signed by duly authorized representative of the bidding company.

The bid including all uploaded documents shall be digitally signed by duly authorized representative of the Bidder/Bidding company to bind the Bidder/Bidding company to the contract.

- 3.4 For participation, applicants already having User ID & Password for OIL's E-Procurement Portal need to register against the IFB. New vendors/existing vendors not having User ID & Password for OIL's E-Procurement Portal shall obtain User ID & password through online vendor registration system in E-Portal.
- 3.4.1 Bidders without having E-Tender Login ID and password should complete their online registration at least 07 (Seven) days prior to the scheduled bid closing date and time of the tender. For online registration, bidder may visit OIL's E-Tender site - <https://etender.srm.oilindia.in/irj/portal>.
- 3.4.2 Necessary Login ID & Password will be issued by OIL only after submitting the complete online registration by the Bidder. In the event of late registration/incomplete registration by bidder, OIL INDIA LIMITED shall not be responsible for late allotment of User ID & Password and request for bid closing date extension on that plea shall not be entertained by Company.
- 3.5 Parties, who do not have a User ID, can click on Guest login button in the E-Tender portal to view and download the tender. The detailed guidelines are given in User Manual available in OIL's E-Procurement site. For any clarification in this regard, bidders may contact E-Tender Support Cell at Duliajan at erp_mm@oilindia.in and esupport@oilindia.in, Ph.: 0374- 2807171/7192.
- 3.7 The link for OIL's E-Procurement Portal is available on OIL's web site (www.oil-india.com).
- 3.8 Bid should be submitted online in OIL's E-procurement site up to 11.00 AM (IST) (Server Time) on the date as mentioned and will be opened on the same day at 2.00 PM (IST) at the office of the GM-Contracts in presence of the authorized representatives of the bidders.
- 3.9 If the digital signature used for signing is not of "Class-3" with Organizations name, the bid will be rejected.
- 3.10 The tender is invited under **SINGLE STAGE TWO BID SYSTEM**. The bidders shall submit both the "**TECHNICAL**" and "**PRICED**" bids through electronic form in the OIL's e-Procurement portal within the Bid Closing Date and Time stipulated in the e-Tender. The Technical Bid should be submitted as per Scope of Work & Technical Specifications along with all technical documents related to the tender and uploaded in "**Technical Attachments**" Tab only. **Bidders to note that no price details should be uploaded in "Technical Attachments" Tab Page. Details of prices as per Price Bid format/Priced bid can be uploaded under "Notes & Attachments" tab. A screen shot in this regard is shown below. Offer not**

complying with above submission procedure will be rejected as per Bid Evaluation Criteria.

- 4.0 IMPORTANT NOTES:** Bidders shall take note of the following important points while participating in OIL's e-procurement tender:
- 4.1 BACKING OUT BY BIDDER:** In case any bidder withdraws their bid within the bid validity period, as declared in the "Bid Security Declaration Form", bidder shall be suspended for the period of two years. This suspension of two year shall be automatic without conducting any enquiry.
- 4.2 BACKING OUT BY L-1 BIDDER AFTER ISSUE OF LOA:** In case LOA issued is not accepted by the L1 bidder or the Performance Security is not submitted as per the terms of the contract within the time specified in the Bid Document the bidder shall be suspended for the period of two years. This suspension of two years shall be automatic without conducting any enquiry.
- 4.3 FURNISHING FRAUDULENT INFORMATION/DOCUMENT:** The information and documents furnish by the bidder/contractor in respect of the subject tender/contract are accepted to be true and genuine. However, if it is detected during technical scrutiny or after award of the contract or after expiry of the contract, that the bidder had submitted any fake/fraudulent document or furnished false statement, the offer/contract shall be rejected/cancelled, as the case may be and the bidder (if fake document/false statement pertains to such bidder) shall be dealt as per the Banning Policy (available in OIL's website) of Company. The bidder has to submit an undertaking in this regard as per attached **PROFORMA-IX**.
- 4.4 ERRING/DEFAULTING AGENCIES:** Erring and defaulting agencies like bidder, contractor, supplier, vendor, service provider will be dealt as per OIL's Banning Policy dated 6th January, 2017 available in OIL's website: www.oil-india.com.
- 5.0 INTEGRITY PACT:** The Integrity Pact is applicable against this tender. OIL shall be entering into an Integrity Pact with the bidders as per format enclosed vide Integrity Pact, (PART-VI) of the tender document. This Integrity Pact (PART-VI) has been duly signed digitally by OIL's competent signatory. The (PART-VI) has to be returned by the bidder (along with the Un-priced Techno-Commercial Bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who sign the Bid.
- 6.0 SCREEN SHOTS**

RFx Response Number 60037504 RFx Response Version Number Active Version RFx Number TESTARUP RFx Version Number 1 Status In Process Submission Deadline 15.04.2017 11:00:00 INDIA Opening Date 15.04.2099 00:00:00 INDIA

RFx Information Items Notes and Attachments Conditions Summary Tracking

Basic Data Questions Technical Attachments

▼ Notes

Clear

Category	Description
Conditions of Participation	-Empty-
Bid Invitation/Auction Text	-Empty-
Bidder's Remarks	-Empty-
Purchaser's Remarks	-Empty-

▼ Attachments

▼ cFolder Attachments

Add Attachment Delete Verify Signature

cFolder Name	Category	Description	File Name	Version	Processor	Chk
The table does not contain any data						

Go to this Tab **"Notes and Attachments"** for Uploading "Priced Bid" files.

Go to this Tab **"Technical Attachments"** for Uploading "Technical Bid" files.

On "EDIT" Mode, Bidders are advised to upload "Technical Bid" and "Priced Bid" in the places as indicated above.

Notes:

- * The "Technical Bid" shall contain all techno-commercial details **except the prices**.
- ** The "Priced bid" must contain the price schedule and the bidder's commercial terms and conditions, if any. For uploading Priced Bid, click on Add Attachment, a browser window will open, select the file from the PC and name the file under Description, Assigned to General Data and click on OK to digitally sign and upload the File. Please click on Save Button of the Response to Save the uploaded files.

7.0 MAINTENANCE OF TOTAL BID VALUE IN THE RESPONSE: For convenience of the Bidders and to improve transparency, the rates/costs quoted by bidders against the E-tender shall be available for online viewing to all the Techno-commercially qualified Bidders against the tender after price bids are opened in the system. For tenders where **Detailed Price Information under RFx Information Tab is "No price"**, the Price Bid is invited against the tender through attachment form under "Notes & Attachment". In such tenders, Bidders must upload their pricing as per the **"Price Bid Format-Proforma-B"** under **"Notes & Attachment"** and additionally fill up the **on-line field "Total Bid Value"** under **"RFx Information"** Tab Page with the Total Cost (Including the GST component) as per the amount of the Price Bid in attachment form.

Create RFX Response

Submit | Read Only | Print Preview | Check | Technical RFX Response | Close

RFX Response Number 60038748 RFX Number
 RFX Owner BHARALI Total Value 0.00 INR

RFX Information | Items | Notes and Attachments

Basic Data | Questions | Technical Attachments

Event Parameters

Currency: Indian Rupee

Detailed Price Information: No Price

Terms of Payment: ☐

Total Bid Value:

Callouts:

- Bidder to select the currency of the Response
- "Total Bid Value" is mandatory in "No Price" RFX only
- "Total Bid Value" considering all the taxes & duties.

The "Total Bid Value" as entered by the Bidder in the on-line response shall be displayed in the E-tender portal amongst the techno-commercially qualified bidders and Company will not take any responsibility whatsoever towards incorrect information furnished by the bidders on the "Total Bid Value" field.

It is to be noted that Amount mentioned in the "Total Bid Value" field will not be considered for bid evaluation and evaluation will be purely based on the Price bid submitted as per the "Price Bid Format: Proforma-B" under "Notes & Attachments" tab page.

8.0 RESTRICTIONS ON PROCUREMENT FROM A BIDDER OF A COUNTRY WHICH SHARES LAND BORDER WITH INDIA:

Subject to **Order No. F. No. 6/18/2019-PPD dated 23.07.2020** issued by Ministry of Finance, Department of Expenditure, Public Procurement Division, Govt. of India, Bidders should take note of the following:

- 8.1 Any bidder from a country which shares a land border with India will be eligible to bid in this tender only if the bidder is registered with the Competent Authority [Registration Committee constituted by the Department for Promotion of Industry and Internal Trade (DPIIT)].
- 8.2 "Bidder" (including the term 'tenderer', 'consultant' or 'service provider' in certain contexts) means any person or firm or company, including any member of a consortium or joint venture (that is an association of several persons, or firms or companies), every artificial juridical person not falling in any of the descriptions of bidders stated hereinbefore, including any agency branch or office controlled by such person, participating in a procurement process.
- 8.3 "Bidder from a country which shares a land border with India" for the purpose of this Order means:
 - a. An entity incorporated, established or registered in such a country; or

- b. A subsidiary of an entity incorporated, established or registered in such a country; or
- c. An entity substantially controlled through entities incorporated, established or registered in such a country; or
- d. An entity whose beneficial owner is situated in such a country; or
- e. An Indian (or other) agent of such an entity; or
- f. A natural person who is a citizen of such a country; or
- g. A consortium or joint venture where any member of the consortium or joint venture falls under any of the above

8.4 The beneficial owner for the purpose of para 8.3 above will be as under:

8.4.1 In case of a company or Limited Liability Partnership, the beneficial owner is the natural person(s), who, whether acting alone or together, or through one or more juridical person, has a controlling ownership interest or who exercises control through other means.

Explanation:

- a. "Controlling ownership interest" means ownership of or entitlement to more than twenty-five per cent. of shares or capital or profits of the company;
- b. "Control" shall include the right to appoint majority of the directors or to control the management or policy decisions including by virtue of their shareholding or management rights or shareholders agreements or voting agreements;

8.4.2 In case of a partnership firm, the beneficial owner is the natural person(s) who, whether acting alone or together, or through one or more juridical person, has ownership of entitlement to more than fifteen percent of capital or profits of the partnership;

8.4.3 In case of an unincorporated association or body of individuals, the beneficial owner is the natural person(s), who, whether acting alone or together, or through one or more juridical person, has ownership of or entitlement to more than fifteen percent of the property or capital or profits of such association or body of individuals;

8.4.4 Where no natural person is identified under (8.4.1) or (8.4.2) or (8.4.3) above, the beneficial owner is the relevant natural person who holds the position of senior managing official;

8.4.5 In case of a trust, the identification of beneficial owner(s) shall include identification of the author of the trust, the trustee, the beneficiaries with fifteen percent or more interest in the trust and any other natural person exercising ultimate effective control over the trust through a chain of control or ownership.

8.5 An Agent is a person employed to do any act for another, or to represent another in dealings with third person.

8.6 The successful bidder shall not be allowed to sub-contract works to any contractor from a country which shares a land border with India unless such contractor is

registered with the Competent Authority. A declaration as per **Exhibit-I** in this respect to be submitted by the bidder.

- 8.7 **Validity of registration:** In respect of tenders, registration should be valid at the time of submission of bids and at the time of acceptance of bids. In respect of supply otherwise than by tender, registration should be valid at the time of placement of order. If the bidder was validly registered at the time of acceptance/placement of order, registration shall not be a relevant consideration during contract execution.
- 8.8 The bidders to provide an undertaking as per **Exhibit-II** along with their bid complying with Clause No. 8.1 above. If such certificate given by a bidder whose bid is accepted is found to be false, this would be a ground for immediate termination and further legal action in accordance with law.
- 9.0 OIL now looks forward to your active participation in the IFB.

Thanking you,

Yours faithfully,
OIL INDIA LIMITED

Sd/- (K.Doley)
Senior Officer – Contracts
For General Manager – Contracts
FOR RESIDENT CHIEF EXECUTIVE

INSTRUCTIONS TO BIDDERS

1.0 ELIGIBILITY OF THE BIDDER:

- 1.1 The eligibility of the bidder is listed under BID EVALUATION CRITERIA (BEC) of the tender document.
- 1.2 Bidder shall bear all costs associated with the preparation and submission of bid. Oil India Limited, hereinafter referred to as Company, will in no case be responsible or liable for those costs, regardless of the conduct or outcome of the bidding process.

2.0 BID DOCUMENTS:

- 2.1 The services required, bidding procedures and contract terms are prescribed in the Bid Document. This Bid Document includes the following:
- a) A Tender Forwarding Letter
 - b) Instructions to Bidders (ITB)
 - c) Bid Evaluation Criteria (BEC)
 - d) General Conditions of Contract (GCC) : Part-I
 - e) Schedule of Work, Unit, Quantities (SOQ) : Part-II
 - f) Special Conditions of Contract (SCC) : Part-III
 - g) Schedule of Rates (SOR) : Part-IV
 - h) Safety Measures (SM) : Part - V
 - i) Integrity Pact (IP) : Part – VI
 - j) Check list for BEC/BRC
 - k) Bid Form : Proforma - I
 - l) Statement of Non-Compliance : Proforma-II
 - m) Authorisation for Attending Bid Opening : Proforma-III
 - n) Proforma of Letter of Authority : Proforma-IV
 - o) Bid Security Declaration : Proforma-V
 - p) Proforma for E-Remittance : Proforma-VI
 - q) Format of Performance Security : Proforma-VII
 - r) Agreement Form : Proforma-VIII
 - s) Format of Undertaking by bidders towards submission of authentic information/documents : Proforma - IX
 - t) Certificate of Compliance of Financial Criteria : Proforma - X
 - u) Estimated CIF value of items at the time of import, (Proforma-XI)
 - v) Commercial Check List (Proforma - XIII)
 - w) Undertaking towards submission of Bank Guarantee (Proforma - XIV)
 - x) Proforma - XV Format for undertaking from TPIA
 - y) Proforma - XVII Certificate of Annual Turnover & Net Worth
 - z) Proforma - XVIII Format of agreement between bidder and their parent company/100% subsidiary company
 - aa) Proforma - XIX Parent company/subsidiary company guarantee
 - bb) Proforma - XX Form of performance bank guarantee for ultimate parent/supporting company

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- cc) Proforma - XXI Undertaking to provide the respective services including key personnel for a minimum duration of 50% of the contract period during execution of the contract.
 - dd) PROFORMA-XXII Undertaking for Local Content
 - ee) Price Bidding Format (Attached under “**Notes and Attachments**” tab of OIL’s E-Tender portal)
 - ff) Checklist for BEC/BRC
- 2.2 The bidder is expected to examine all instructions, forms, terms and specifications in the Bid Documents. Failure to furnish all information required in the Bid Documents or submission of a bid not substantially responsive to the Bid Documents in every respect will be at the Bidder's risk & responsibility and may result in the rejection of its bid.
- 2.3 Bidders shall be deemed, prior to submitting their bids, to have satisfied themselves about the weather conditions, working culture in the area, socio-political environment, safety & security aspects, law & order situation and law of the land, and obtain for themselves all necessary information as to the risks, contingencies and all other circumstances, which may influence or affect the various obligations under the Contract.

3.0 TRANSFERABILITY OF BID DOCUMENTS:

- 3.1 Bid Documents are non-transferable. Bid can be submitted only in the name of the bidder in whose name the Bid Document has been issued.
- 3.2 In case of E-Tender, Bidder must submit the bid using Organizational Class-3 Digital Signature issued by the Competent Authority in favour of the bidder. Bid submitted using Digital Signature other than the Digital Signature of the bidder shall be summarily rejected.
- 3.3 Unsolicited bids will not be considered and will be rejected straightway.

4.0 AMENDMENT OF BID DOCUMENTS:

- 4.1 At any time prior to the deadline for submission of bids, the Company may, for any reason, whether at its own initiative or in response to a clarification requested by a prospective Bidder, modify the Bid Documents through issuance of an Addendum(s)/Corrigendum(s)/Amendment(s).
- 4.2 The Addendum will be uploaded in OIL’s E-Tender Portal in the Tab “Technical Rfx” and under External Area - “Amendments” folder. The Company may, at its discretion, extend the deadline for bid submission. Bidders are expected to take the Addendum into account in preparation and submission of their bid. Bidders are to check from time to time the E-Tender portal [“Technical RFX” Tab and under the folder “Amendments”] for any amendments to the bid documents before submission of their bids. No separate intimation shall be sent to the Bidders.

5.0 PREPARATION OF BIDS:

- 5.1 Language of Bids: The bid prepared by the bidder and all correspondence and documents relating to the bid exchanged by the Bidder and the OIL shall be written in English language. Supporting documents and printed literature furnished by the Bidder may be in another language provided they are accompanied by an accurate translation of the relevant passages in English, duly authenticated by local chamber of Commerce of bidder's country, in which case, for purposes of interpretation of the bid, the translation shall prevail.
- 5.2 Bidder's/Agent's Name & address: Bidders should indicate in their bids their detailed postal address including the Fax/Telephone/Cell Phone Nos. and E-mail address. Similar information should also be provided in respect of their authorized Agents in India, if any.
- 5.3 Documents comprising the bid:
- 5.3.1 Bids are invited under **Single Stage Two Bid System**. The bid to be uploaded by the Bidder in OIL's E-Tender portal shall comprise of the following components:

(A) **Technical Bid (to be uploaded in "Technical Attachments" tab):**

- a) Complete technical details of the services offered.
- b) Documentary evidence established in accordance with Clause No. 8.0.
- c) Bid Security Declaration
- d) Copy of Bid Form without indicating prices in Proforma-I.
- e) Statement of Non-compliance as per Proforma - II.
- f) Copy of Priced Bid without indicating prices.
- g) Integrity Pact digitally signed by OIL's competent personnel as Part-VI.
- h) Proforma-IV attached with the bid document to be signed by the bidders Authorized representative.
- i) All Other relevant Undertakings and Proformas as applicable as part of Bid.

Note: No price should be mentioned in the "Technical Attachments" tab.

- (B) The Price Bid as per the Price Bid Format shall be uploaded in "Notes and Attachments" tab.

Note: The Priced Bid shall contain the prices along with the currency quoted and any other commercial information pertaining to the service offered.

- 6.0 BID FORM:** The bidder shall complete the Bid Form and upload the same along with their bid.

7.0 BID PRICE:

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- 7.1 Prices must be quoted by the Bidders online as per the price bid format available in OIL's E-Tender Portal under "Notes & Attachment" Tab. Prices must be quoted by the bidders as per the Price/Bidding format.
- 7.2 Prices quoted by the successful bidder must remain firm during its performance of the Contract and is not subject to variation on any account, except as otherwise mentioned in the bid document.
- 7.3 All duties (except customs duty which will be borne by the Company) and taxes (excluding GST) including Corporate Income Tax, Personal Tax, Assam Entry Tax etc. and other Cess/levies payable by the successful bidder under the Contract for which this Bid Document is being issued, shall be included in the rates, prices and total Bid Price submitted by the bidder and the evaluation and comparison of bids shall be made considering the quoted GST in the Price Bid Format. For example, personal taxes and/or any corporate taxes arising out of the profits on the contract as per rules of the country shall be borne by the bidder.

8.0 DOCUMENTS ESTABLISHING BIDDER'S ELIGIBILITY AND QUALIFICATIONS:

These are listed in BID EVALUATION CRITERIA (BEC), of the tender documents.

- 9.0 **BID SECURITY:** The Bid Security is required to protect the Company against the risk of Bidder's conduct. In this regard, the bidders shall submit along with their bid a signed "Bid Security Declaration" (Proforma-V). Any bid not secured in accordance with Proforma-V above shall be rejected by the Company as non-responsive.

10.0 PERIOD OF VALIDITY OF BIDS

- 10.1 Bids shall remain valid as per the requirement mentioned in forwarding letter from the date of closing of bid prescribed by the Company. Bids of shorter validity will be rejected as being non-responsive. If nothing is mentioned by the bidder in their bid about the bid validity, it will be presumed that the bid is valid for **90 days** from Original Bid Closing Date.
- 10.2 In exceptional circumstances, the Company may solicit the Bidder's consent to an extension of the period of validity. The request and the response thereto shall be made in writing through Fax or e-mail. A Bidder may refuse the request. A Bidder granting the request will neither be required nor permitted to modify their Bid.

11.0 SIGNING & SUBMISSION OF BIDS:

11.1 Signing of bids:

- 11.1.1 Bids are to be submitted online through OIL's E-procurement portal with digital signature. The bid and all attached documents should be digitally signed by the bidder using "Class 3" digital certificates with Organization's Name [e-commerce application (Certificate with personal verification and Organization Name)] as per Indian IT Act 2000 obtained from the licensed Certifying Authorities

operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India before bid is uploaded. Digital Signature Certificates having Bidder's Name in the "Organization Name" field are only acceptable. Digital Signature Certificate having "Organization Name" field other than Bidder's Name shall be rejected summarily.

The bid including all uploaded documents shall be digitally signed by duly authorized representative of the bidder holding a Power of Attorney to bind the Bidder to the contract.

If any modifications are made to a document after attaching digital signature, the digital signature shall again be attached to such documents before uploading the same. The Power of Attorney shall be submitted by bidder.

In case the digital signature is not of "Class-3" with organization name, the bid will be rejected. Bidder is responsible for ensuring the validity of digital signature and its proper usage by their employees.

11.1.2 The original and all copies of the bid shall be typed or written in indelible inks. Since bids are to be submitted ONLINE with digital signature, manual signature is NOT relevant. The letter of authorization (as per Proforma-IV) shall be indicated by written Power of Attorney accompanying the Bid.

11.1.3 Any physical documents submitted by bidders shall contain no interlineations, white fluid erasures or overwriting except as necessary to correct errors made by the Bidder, in which case such correction shall be initialed by the person or persons who has/have digitally signed the Bid.

11.1.4 Any Bid, which is incomplete, ambiguous, or not in compliance with the Bidding process shall be rejected.

11.2 Submission of bids:

The tender is processed under **Single stage Two Bid** system. Bidder shall submit the Technical bid and Priced bid along with all the Annexures and Proformas (wherever applicable) and copies of documents in electronic form through OIL's e-procurement portal within the Bid Closing Date & Time stipulated in the e-tender. For submission of Bids online at OIL's E-Tender Portal, detailed instructions is available in "User Manual" available in OIL's E-Tender Portal. Guidelines for bid submission are also provided in the "Forwarding Letter". The Technical Bid is to be submitted as per Terms of Reference/Technical Specifications of the bid document and Priced Bid as per the Price Schedule. The Technical Bid should be uploaded in the "Technical Attachment" Tab Page only. Prices to be quoted as per Price Bid Format and should be uploaded as 'Attachment' under "Notes & Attachments" Tab. No price should be given in the "Technical Attachment", otherwise bid shall be rejected. The priced bid submitted in physical form shall not be considered. However, the following documents in one set should necessarily be submitted in physical form in sealed envelope super-scribing the Tender no., Brief Description of services and Bid Closing/Opening date & Time along with the bidder's name and should

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be submitted to GM-Contracts, Oil India Ltd., Duliajan-786602 (Assam) on or before 12.45 Hrs (IST) on the bid closing date indicated in the IFB:

- a) Printed catalogue and literature if called for in the bid document.
 - b) Any other document required to be submitted in original as per bid document.
- Documents sent through E-mail/Fax/Telephonic method will not be considered.

- 11.2.1 All the conditions of the contract to be made with the successful bidder are given in various Sections of the Bid Document. Bidders are requested to state their non-compliance to each clause as per Proforma-II of the bid document and the same should be uploaded along with the Technical Bid.
- 11.2.2 Timely delivery of the documents in physical form as stated in Para 11.2 above is the responsibility of the bidder. Bidders should send the same through Registered Post or by Courier Services or by hand delivery to the Officer in Charge of the particular tender before the Bid Closing Date and Time. Company shall not be responsible for any postal delay/transit loss.
- 11.2.3 Bids received through the e-procurement portal shall only be accepted. Bids received in any other form shall not be accepted.

12.0 DEADLINE FOR SUBMISSION OF BIDS:

- 12.1 Bids should be submitted online as per the online tender submission deadline. Bidders will not be permitted by System to make any changes in their bid/quote after the bid submission deadline is reached. Bidders are requested to take note of this and arrange to submit their bids within the submission deadline to avoid last minute rush/network problems.
- 12.2 No bid can be submitted after the submission dead line is reached. The system time displayed on the E-Procurement web page shall decide the submission dead line.
- 12.3 The documents in physical form as stated in Para 11.2 must be received by Company at the address specified in the "Forwarding Letter" on or before 12.45 Hrs (IST) on the Bid Closing Date mentioned in the "Forwarding Letter". Timely delivery of the same at the address mentioned in the Forwarding Letter is the responsibility of the Bidders.

- 13.0 LATE BIDS:** Bidders are advised in their own interest to ensure that their bids are uploaded in system much before the closing date and time of the bid. The documents in physical form if received by the Company after the deadline for submission prescribed by the Company shall be rejected and shall be returned to the Bidders in unopened condition immediately.

14.0 MODIFICATION AND WITHDRAWAL OF BIDS

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- 14.1 The Bidder after submission of Bid may modify or withdraw its Bid prior to Bid Closing Date & Time in the e-portal using Digital Signature by the person or persons who has/have digitally signed the Bid. Withdrawal or modification of bid through physical correspondence shall not be considered and accepted.
- 14.2 No Bid can be modified or withdrawn subsequent to the deadline for submission of Bids.
- 14.3 No Bid can be withdrawn in the interval between the deadline for submission of Bids and the expiry of the period of Bid Validity specified by the Bidder on the Bid Form. In case any bidder withdraws their bid within the bid validity period, as declared in the "Bid Security Declaration Form", bidder shall be suspended for the period of two years. This suspension of two year shall be automatic without conducting any enquiry.
- 15.0 EXTENSION OF BID SUBMISSION DATE:** Normally no request for extension of Bid Closing Date & Time will be entertained. However, OIL at its discretion, may extend the Bid Closing Date and/or Time due to any reasons.
- 16.0 BID OPENING AND EVALUATION:**
- 16.1 Company will open the Bids, including submission made pursuant to clause 11.2, in presence of Bidder's representatives who choose to attend at the date, time and place mentioned in the Forwarding Letter. However, an authorization letter (as per Proforma-III) from the Bidder must be produced by the Bidder's representative at the time of Bid Opening. Unless this Letter is presented, the representative will not be allowed to attend the Bid Opening. The Bidder's representatives who are allowed to attend the Bid Opening shall sign a register evidencing their attendance. Only one representative against each Bid will be allowed to attend.
- 16.2 In technical bid opening, only "Technical Attachment" will be opened. Bidders therefore should ensure that technical bid is uploaded in the "Technical Attachment" Tab Page only in the E-portal.
- 16.3 In case of any unscheduled holiday or Bandh on the Bid Opening Date, the Bids will be opened on the next full working day. Accordingly, Bid Closing Date/time will get extended up to the next working day and time.
- 16.4 Bids which have been withdrawn pursuant to clause 14.0 shall not be opened. Company will examine bids to determine whether they are complete, whether requisite Bid Securities have been furnished, whether documents have been digitally signed and whether the bids are generally in order.
- 16.5 At bid opening, Company will announce the Bidder's names, written notifications of bid modifications or withdrawal, if any, the presence of requisite Bid Security Declaration and such other details as the Company may consider appropriate.

- 16.6 Normally no clarifications shall be sought from the Bidders. However, for assisting in the evaluation of the bids especially on the issues where the Bidder confirms compliance in the evaluation and contradiction exists on the same issues due to lack of required supporting documents in the Bid (i.e. document is deficient or missing), or due to some statement at other place of the Bid (i.e. reconfirmation of confirmation) or vice versa, clarifications may be sought by OIL. In all the above situations, the Bidder will not be allowed to change the basic structure of the Bid already submitted by them and no change in the price or substance of the Bid shall be sought, offered or permitted.
- 16.7 Prior to the detailed evaluation, Company will determine the substantial responsiveness of each bid to the requirement of the Bid Documents. For purpose of these paragraphs, a substantially responsive bid is one, which conforms to all the terms and conditions of the Bid Document without material deviations or reservation. A material deviation or reservation is one which affects in any substantial way the scope, quality, or performance of work, or which limits in any substantial way, in-consistent way with the Bid Documents, the Company's right or the bidder's obligations under the contract, and the rectification of which deviation or reservation would affect unfairly the competitive position of other bidders presenting substantial responsive bids. The Company's determination of Bid's responsiveness is to be based on the contents of the Bid itself without recourse to extrinsic evidence.
- 16.8 A Bid determined as not substantially responsive will be rejected by the Company and may not subsequently be made responsive by the Bidder by correction of the non-conformity.
- 16.9 The Company may waive minor informality or nonconformity or irregularity in a Bid, which does not constitute a material deviation, provided such waiver, does not prejudice or affect the relative ranking of any Bidder.

17.0 OPENING OF PRICED BIDS:

- 17.1 In case of composite bid system, Price bids will be opened on the scheduled bid closing date itself.
- 17.2 In case of two bid system, Company will open the Priced Bids of the techno-commercially qualified Bidders on a specific date in presence of representatives of the qualified bidders. The techno-commercially qualified Bidders will be intimated about the Priced Bid Opening Date & Time in advance.
- 17.3 In case of any unscheduled holiday or Bandh on the Priced Bid Opening Date, the Bids will be opened on the next working day.
- 17.4 The Company will examine the Price quoted by Bidders to determine whether they are complete, any computational errors have been made, the documents have been properly signed, and the bids are generally in order.

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Arithmetical errors will be rectified on the following basis. If there is a discrepancy between the unit price and the total price (that is obtained by multiplying the unit price and quantity) the unit price shall prevail and the total price shall be corrected accordingly. If there is a discrepancy between words, and figures, the amount in words will prevail. If any Bidder does not accept the correction of the errors, their Bid will be rejected.

18.0 EVALUATION AND COMPARISON OF BIDS: The Company will evaluate and compare the bids as per BID EVALUATION CRITERIA (BEC) of the Tender Documents.

18.1 Discounts/Rebates:

18.1.1 Unconditional discounts/rebates, if any, given in the bid will be considered for evaluation.

18.1.2 Post bid or conditional discounts/rebates offered by any bidder shall not be considered for evaluation of bids. However, if the lowest bidder happens to be the final acceptable bidder for award of contract, and if they have offered any discounts/rebates, the contract shall be awarded after taking into account such discounts/rebates.

19.0 CONTACTING THE COMPANY:

19.1 Except as otherwise provided in Clause 16.0 above, no Bidder shall contact Company on any matter relating to its bid, from the time of the bid opening to the time the Contract is awarded except as required by Company vide sub-clause 16.6.

19.2 An effort by a Bidder to influence the Company in the Company's bid evaluation, bid comparison or Contract award decisions may result in the rejection of their bid.

20.0 AWARD OF CONTRACT:

20.1 **Award criteria:** The Company will award the Contract to the successful Bidder whose bid has been determined to be substantially responsive and has been determined as the lowest evaluated bid, provided further that the Bidder is determined to be qualified to perform the Contract satisfactorily.

21.0 COMPANY'S RIGHT TO ACCEPT OR REJECT ANY BID: Company reserves the right to accept or reject any or all bids and to annul the bidding process and reject all bids, at any time prior to award of contract, without thereby incurring any liability to the affected bidder, or bidders or any obligation to inform the affected bidder of the grounds for Company's action.

22.0 NOTIFICATION OF AWARD:

22.1 Prior to the expiry of the period of bid validity or extended validity, Company will notify the successful Bidder in writing by registered letter or by fax or E-mail (to

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be confirmed in writing by registered/couriered letter) that its Bid has been accepted.

22.2 The notification of award will constitute the formation of the Contract.

23.0 PERFORMANCE SECURITY: Successful bidder has to submit Performance Security amount as mentioned in Forwarding Letter, within **02 Weeks from the date of issue of Letter of Award (LOA).**

23.1 a. The Performance Security should be submitted in the form of irrevocable Bank Guarantee (as per Proforma-VII) issued by Nationalized or Scheduled Bank in favour of M/s Oil India Limited and payable at DULIAJAN. The Bank Guarantee must be on Non-Judicial Stamp Paper of requisite value as per Indian Stamp Act purchased in the name of Banker. Duly filled 'Undertaking' towards details of BG (Format attached as Proforma-XII) must be submitted along with original copy of PBG.

b. Alternately, the Performance Security can also be paid through Bank Draft/Cashier's Cheque/Banker's Cheque/Fixed Deposit Receipt (Account OIL INDIA LIMITED)/irrevocable Letter of Credit/NEFT/RTGS/Electronic Fund Transfer (subject to credit in OIL's account within prescribed time) to designated account of OIL.

i. If the Performance Security is submitted in the form of Bank Draft, Banker's Cheque, Cashier's Cheque, Fixed Deposit Receipt or Letter of Credit, the same should be in favour of "Oil India Limited" payable at Duliajan.

ii. Performance Security amount through NEFT or RTGS mode may be deposited on or before bid closing date and time to the following designated OIL's bank account:

Bank Details of Beneficiary: OIL INDIA LIMITED		
a	Bank Name	STATE BANK OF INDIA
b	Branch Name	Duliajan
c	Branch Address	Duliajan, Dist-Dibrugarh
d	Bank Account No.	10494832599
e	Type of Account	Current Account
f	IFSC Code	SBIN0002053
g	MICR Code	786002302
h	SWIFT Code	SBININBB479

If the Performance security is submitted through NEFT or RTGS mode, the bidder shall submit details such as **UTR No., Contract No., Bidder's name & Deposited Amount etc.**

c. In case of Bidders submitting Performance Security in the form of Bank Guarantee/Bank Draft/Cashier's Cheque/Banker's Cheque/Fixed Deposit Receipt/Letter of Credit, the original hard copy of Performance Security shall be

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submitted within the time frame as stipulated in the LOA.

d. No other mode of payment other than the mode covered under point nos. a & b will be accepted by the Company.

23.2 Performance Security shall not accrue any interest during its period of validity or extended validity.

23.3 The Bank Guarantee issuing bank branch must ensure the following:
The Bank Guarantee issued by the bank must be routed through SFMS platform as per the following details:

- (i) MT 760/MT 760 COV for issuance of bank guarantee.
- (ii) MT 760/MT 767 COV for amendment of bank guarantee.

[Tender Number should reflect in the SFMS text under MT 760/MT 760 COV]

The above message/intimation shall be sent through SFMS by the BG issuing Bank branch to HDFC Bank, Duliajan Branch, IFS Code – HDFC0002118; SWIFT Code - HDFCINBBCAL. Branch Address: HDFC Bank Limited, Duliajan Branch, Utopia Complex, BOC Gate, Jayanagar, Duliajan, Dibrugarh, PIN – 786602. The Bank details are as under:

Bank Details of Beneficiary		
A	Bank Name	HDFC BANK LTD
B	Branch Name	DULIAJAN
C	Branch Address	Utopia Complex, BOC Gate, Jayanagar, Duliajan, Dibrugarh, PIN – 786602
D	Banker Account No.	21182320000016
E	Type of Account	Current Account
F	IFSC Code	HDFC0002118
G	MICR Code	786240302
H	SWIFT Code	HDFCINBBCAL

23.4 This Performance Security must be valid for 90 (Ninety) days after the date of expiry of the contract period/defect liability period (if any). In the event of contract being extended within the provisions of the contract agreement, the contractor will have to extend suitably the validity of the "Security Deposit" for the extended period.

23.5 The Performance Security Deposit will be refunded to the Contractor after 90 (Ninety) days of satisfactory completion of works/defect liability period (if any) under the contract (including extension, if any), but a part or whole of which shall be used by the Company in realization of liquidated damages or claims, if any or for adjustment of compensation or loss due to the Company for any reason.

24.0 SIGNING OF CONTRACT:

- 24.1 At the same time as the Company notifies the successful Bidder that its Bid has been accepted, the Company will either call the successful Bidder for signing of the agreement or send the Contract Form provided in the Bid Documents, along with the General & Special Conditions of Contract, Technical Specifications, Schedule of Rates incorporating all agreements agreed between the two parties.
- 24.2 The successful Bidder shall sign and date the contract and return it to the Company after receipt of LOA. Till the contract is signed, the LOA issued to the successful bidder shall remain binding amongst the two parties.
- 24.3 In the event of failure on the part of the successful Bidder to sign the contract, OIL reserves the right to terminate the LOA issued to the successful Bidder and invoke the Performance Security if submitted by the successful Bidder. The bidder will be suspended for the period of two years. This suspension of two years shall be automatic without conducting any enquiry.

25.0 CREDIT FACILITY: Bidders should indicate clearly in the Bid about availability of any credit facility inclusive of Government to Government credits indicating the applicable terms and conditions of such credit.

26.0 MOBILIZATION AND ADVANCE PAYMENT:

- 26.1 Request for advance payment shall not be normally considered. However, depending on the merit and at the discretion of the Company, advance against mobilization charge may be given at an interest rate of 1% above the prevailing Bank rate (CC rate) of SBI from the date of payment of the advance till recovery/refund.
- 26.2 Advance payment agreed to by the Company shall be paid only against submission of an acceptable bank guarantee whose value should be equivalent to the amount of advance plus the amount of interest covering the period of advance. Bank guarantee shall be valid for 2 months beyond completion of mobilization and the same may be invoked in the event of Contractor's failure to mobilize as per agreement.
- 26.3 In the event of any extension to the mobilization period, Contractor shall have to enhance the value of the bank guarantee to cover the interest for the extended period and also to extend the validity of bank guarantee accordingly.

27.0 INTEGRITY PACT:

- 27.1 OIL shall be entering into an Integrity Pact with the Bidders as per format enclosed vide Part-VI of the Bid Document. The Integrity Pact has been duly signed digitally by OIL's competent signatory and uploaded in the OIL's e-portal. The Integrity Pact shall be returned by the bidder (along with the technical Bid) duly signed by the same signatory who signed the Bid i.e. who is duly

authorized to sign the Bid. Uploading the Integrity Pact in the OIL's E-portal with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who has signed the bid. If any bidder refuses to sign Integrity Pact or declines to submit the Integrity Pact, their bid shall be rejected straightway.

- 27.2 In case of a joint venture, all the partners of the joint venture should sign the Integrity pact.
- 27.3 In the event of any dispute between the management and the contractor relating to those contracts where Integrity Pact is applicable, in case, both the parties are agreeable, they may try to settle dispute through mediation before the panel of Independent External Monitors (IEMs) in a time bound manner. If required, the organizations may adopt any mediation rules for this purpose. In case, the dispute remains unresolved even after mediation by the panel of IEMs, the organization may take further action as per the terms and conditions of the contract. The fees/expenses on dispute resolution shall be equally shared by both the parties.
- 27.2 OIL has appointed Shri Sutanu Behuria, IAS (Retd.), Dr. Tejendra Mohan Bhasin, Former Vigilance Commissioner, CVC and Shri Om Prakash Singh, IPS (Retd.) as Independent External Monitors (IEM) for a period of 03 (Three) years to oversee implementation of Integrity Pact in OIL. Bidders may contact the Independent External Monitors for any matter relating to the Integrity Pact at the following addresses:
- a. Shri Sutanu Behuria, IAS (Retd.),
E-mail: sutanu2911@gmail.com
 - b. Dr. Tejendra Mohan Bhasin, Former Vigilance Commissioner, CVC
E-mail: tmbhasin@gmail.com
 - c. Shri Om Prakash Singh, IPS (Retd.), Former DGP, Uttar Pradesh
E-mail: Ops2020@rediffmail.com

28.0 LOCAL CONDITIONS:

It is imperative for each Bidder to be fully informed themselves of all Indian as well as local conditions, factors and legislation which may have any effect on the execution of the work covered under the Bidding Document. The bidders shall be deemed, prior to submitting their bids to have satisfied themselves of all the aspects covering the nature of the work as stipulated in the Bidding Document and obtain for themselves all necessary information as to the risks, contingencies and all other circumstances, which may influence or affect the various obligations under the Contract.

No request will be considered for clarifications from the Company (OIL) regarding such conditions, factors and legislation. It is understood and agreed that such conditions, factors and legislation have been properly investigated and considered by the Bidders while submitting the Bids. Failure to do so shall not relieve the Bidders from responsibility to estimate properly the cost of performing

the work within the provided timeframe. Company (OIL) will assume no responsibility for any understandings or representations concerning conditions made by any of their officers prior to award of the Contract. Company (OIL) shall not permit any Changes to the time schedule of the Contract or any financial adjustments arising from the Bidder's lack of knowledge and its effect on the cost of execution of the Contract.

29.0 SPECIFICATIONS: Before submission of Bids, Bidders are requested to make themselves fully conversant with all Conditions of the Bid Document and other relevant information related to the works/services to be executed under the contract.

30.0 GOODS AND SERVICES TAX:

30.1 In view of **GST** Implementation from 1st July 2017, all taxes and duties including Excise Duty, CST/VAT, Service tax, Entry Tax and other indirect taxes and duties have been submerged in **GST**. Accordingly, reference of Excise Duty, Service Tax, VAT, Sales Tax, Entry Tax or any other form of indirect tax except of **GST** mentioned in the bidding document shall be ignored.

Bidders are required to submit copy of the GST Registration Certificate while submitting the bids wherever **GST** (CGST & SGST/UTGST or IGST) is applicable.

30.2 Bidder should also mention the **Harmonised System of Nomenclature (HSN)** and **Service Accounting Codes (SAC)** at the designated place in the Price Bid Format.

30.3 Where the OIL is entitled to avail the input tax credit of GST:

OIL will reimburse the GST to the Supplier of Goods/Services (Service Provider) at actual against submission of Invoices as per format specified in rules/regulation of GST to enable OIL to claim input tax credit of GST paid. In case of any variation in the executed quantities, the amount on which the GST is applicable shall be modified in same proportion. Returns and details required to be filled under GST laws & rules should be timely filed by supplier with requisite details.

The input tax credit of **GST** quoted shall be considered for evaluation of bids, as per evaluation criteria of tender document.

30.4 Where the OIL is not entitled to avail/take the full input tax credit of GST:

OIL will reimburse GST to the Supplier of Goods/Services (Service Provider) at actual against submission of Invoices as per format specified in rules/regulation of GST subject to the ceiling amount of GST as quoted by the bidder. In case of any variation in the executed quantities (If directed and/or certified by the In-Charge) the ceiling amount on which GST is applicable will be modified on pro-rata basis.

The bids will be evaluated based on total price including GST.

- 30.5 It is the responsibility of the bidder to quote the correct GST rate. The classification of goods/services as per GST (Goods & Service Tax) Act should be correctly done by the contractor to ensure that input tax credit on GST (Goods & Service Tax) is not lost to the OIL on account of any error on the part of the contractor.
- 30.6 Further, it is the responsibility of the bidders to make all possible efforts to make their accounting/IT system GST compliant in order to ensure availability of Input Tax Credit (ITC) to Oil India Ltd.
- 30.7 GST liability, if any, on account of supply of free samples against any tender shall be to bidder's account.
- 30.8 In case the bidder is covered under Composition Scheme under GST laws, then bidder should quote the price inclusive of the GST (CGST & SGST/UTGST or IGST). Further, such bidder should mention "Cover under composition system" in column for GST (CGST & SGST/UTGST or IGST) of price schedule.
- 30.9 OIL will prefer to deal with registered supplier of goods/services under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet. However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document.
- 30.10 Procurement of Specific Goods: Earlier, there is no tax incidence in case of import of specified goods (i.e. the goods covered under List-34 of Customs Notification no. 12/2012-Cus dated. 17.03.2012 as amended). Customs duty is not payable as per the policy. However, under GST regime, IGST Plus GST compensation cess (if applicable) would be leviable on such imports. Bidders should quote GST as inclusive considering IGST component for the imported Materials portion while quoting their prices on destination basis. However, GST rate to be specified in the price bid format.
- 30.11 The Supplier of Goods/Services may note the Anti-profiteering Clause (Clause No. 12.5) of Part-I GCC and quote their prices accordingly.
- 30.12 In case the GST rating of bidder on the GST portal/Govt. official website is negative/black listed, then the bid may be rejected by OIL.

BID REJECTION CRITERIA (BRC)/BID EVALUATION CRITERIA (BEC)

This tender is being floated as limited tender for all the techno-commercially qualified bidders against the framework Tender No. CDH6513P21. All those bidders qualified based on consortium, technical collaboration, subsidiary experience must submit their bid in the same arrangement as quoted against Tender No. CDH6513P21. Prior Annual Financial Turnover (ref. Clause no. 4.1 under Financial Criteria) and Prior Experience (ref. Clause no. 1.2 under Technical Criteria), shall not be required for the empanelled vendor as mentioned under Note (c) of Clause no. 2.0 of the Forwarding Letter. However, any empanelled vendor who is empanelled for only 02 (two) nos. of SPF packages and wishes to submit their bid for 04 (four) nos. of SPF packages, then waiver of Prior Experience and Prior turnover as mentioned above shall not be applicable and their bid shall comply to all the BEC clauses mentioned hereunder.

- I. **BID EVALUATION CRITERIA (BEC):** The bid shall conform generally to the specifications and terms and conditions given in this bid document. Bids shall be rejected in case the services offered do not conform to required parameters stipulated in the technical specifications. Notwithstanding the general conformity of the bids to the stipulated specifications, the following requirements shall have to be particularly met by the Bidders without which the same shall be considered as non-responsive and rejected. All the documents related to BEC must be submitted along with the techno-commercial Bid.

1.0 ELIGIBILITY CRITERIA:

The bidder must be incorporated/registered in India and must maintain more than or equal to 20% local content (LC) for the offered services to be eligible to bid against this tender.

Regarding calculation of local content and submission of documents during bidding & execution of contracts, provision of Purchase preference under Public Procurement (Preference to Make in India) Order, 2017 of Department for Promotion of Industry and Internal Trade (DPIIT), Govt. of India as revised vide Order No. P-45021/2/2017-PP (BE-II) dated 16th September 2020 (and as amended time to time) with modifications as notified vide MoPNG Order No. FP-20013/2/2017-FP-PNG-Part (4) (E-41432) dated 26th April 2022 (including subsequent amendments thereof, if any) shall be applicable.

If such local content is not maintained during execution of contract, OIL reserves the right to invoke the Performance Securities and additional Bank Guarantee submitted by the bidding and supporting companies, in addition to resorting to other options as may be deemed appropriate.

Whether **or not** the bidders want to avail PP-LC benefit against this tender, it is mandatory for them to meet the following at the bidding stage:

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- (a) The bidder must provide the **specific percentage (%) of local content** in their bid, without which the bid is liable for rejection being non-compliant.
- (b) The Bidder shall submit an undertaking from the authorised signatory of bidder having the Power of Attorney along with the bid, stating that the bidder meets the minimum LC requirement (equal to or above 20%) and such undertaking shall become a part of the contract, if awarded [Format enclosed as **Proforma-XIV**].
- (c) The aforesaid undertaking of the bidder shall also be supported by a certificate from the statutory auditor or cost auditor of the company (in case of companies) or from a practicing cost accountant or practicing chartered accountant (in respect of other than companies) giving the percentage of local content.
- (d) Bidder to submit a copy of their Certificate of Incorporation/ Registration in India.

1.1 TECHNICAL EVALUATION CRITERIA:

- i) **The empanelled bidders shall be technically considered as per their quote against last Tender No. CDH6513P21 and they have to confirm through a self-certification to offer the set of packages having the same specifications as per their quote against last Tender No. CDH6513P21.**
All those bidders qualified based on consortium, technical collaboration, subsidiary experience, whose agreement has been expired should submit a fresh and valid agreements against this new tender with validity covering the total duration of the contract.
- ii) The offer of the bidder shall be considered as per their original quoted number of units i.e.

04 (Four) units Surface Production Facility packages

OR

02 (Two) units Surface Production Facility packages

The number of **units** of Surface Production Facility packages quoted by the bidder must be clearly mentioned in their offer. Bidders to categorically note & confirm that they shall not be allowed to change the quoted number of units of Surface Production Facility packages after the technical bid opening date, under any circumstances.

1.2 EXPERIENCE:

The bidder shall have an experience of operating minimum 5000 psi rated surface production setup facility continuously for a period of minimum 01 (One) year under a single contract during the last 07 (Seven) years reckoned from the original bid closing date.

OR

The bidder shall have an experience in successfully executing/completing surface production testing service in at least 05 (Five) nos. crude oil/natural gas wells using minimum 5000 psi rated surface production setup facility/surface production testing package during the last 07 (Seven) years reckoned from the original bid closing date.

OR

The bidder shall have experience in successfully executing/completing a contract for surface production setup facility/surface production testing for crude oil/natural gas wells in Central Govt./State Govt./Public Sector Undertaking/State Govt. Enterprise/any upstream E&P Company of minimum value Rs. 5.99 Crore (if 04 (Four) units Surface Production Facility packages are offered)/Rs. 2.99 Cr (if 02 (Two) units Surface Production Facility packages are offered), for a duration of minimum 01 (One) year continuously during the last 07 (Seven) years reckoned from the original bid closing date.

Notes to BEC Clause 1.2 above:

- a) All major equipment offered i.e. Emergency Shutdown Valve, Choke Manifold, Separator, Oil Transfer Pump and Surge Separator/Vessel/ Tank shall not be manufactured shall not be more than 07 (Seven) years old reckoned from Original Bid Closing Date. Bidder to categorically provide an undertaking to comply with the vintage criteria. Bidder to confirm that ownership of the equipment is in the name of the bidder by providing copies of Invoice/Purchase receipt etc.
- b) In case of brand new equipment, the bidder shall submit a scanned copy of original certificate from the OEM/supplier with Technical Specifications. Along with bidder's confirmation, a confirmation from OEM/supplier shall be submitted along with the bid clearly stating compliance to mobilization time as mentioned in Clause No. 3.0 of BEC.
- c) In case of leased units or proposed purchase of the units (other than brand new), bidders shall submit the original Memorandum of Understanding/Agreement of Lease/Purchase of Unit, concluded with the owner of the units especially for this tender clearly stating that all the offered equipment (Emergency Shutdown Valve, Choke Manifold, Separator, Oil Transfer Pump and Surge Separator/Vessel/Tank) are not more than 07 (Seven) years reckoned from the original bid closing date, with documentary proof of ownership of the units. The above MOU/Agreement must be valid for the period of contract and any extension thereof.
- d) In all cases, bidder shall categorically confirm that the equipment conforms to the Technical Specifications and shall meet the Technical requirements as per Scope of Work of this Tender.

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- e) If the prospective bidder is executing a contract as per Clause No. 1.1 of BEC which is still running and the value and/or quantity of the contract being executed prior to original bid closing date is equal to or more than the minimum prescribed value mentioned in 1.1 of BEC, such experience shall qualify for evaluation.
- f) In support of the experience criteria of Clause No. 1.2 above, the bidder must furnish the following documentary evidences self-certified, in the form of:
 - I. **In case work experience is against OIL's Contract:** Bidder must submit Job Completion Certificate issued by the company indicating the following:
 - i) Work order no./Contract no.
 - ii) Gross value/quantity of job done
 - iii) Period of Service
 - iv) Nature of Service
 - II. **In case work experience is not against OIL's Contract:** Bidder must submit the following:
 - i) Contract document showing details of work,
and
 - ii) Job Completion Certificate showing:
 - (a) Gross value/quantity of job done
 - (b) Nature of job done and Work order no./Contract no.
 - (c) Contract period and date of completionor
 - ii) SES (Service Entry Sheet)/Certificate of Payment (COP) issued by the company indicating the following:
 - (a) Work order no./Contract no.
 - (b) Gross value of jobs/quantity done
 - (c) Period of Service
 - (d) Nature of Service
 - iv) Only Letter of Intent (LOI)/Letter of Award (LOA) or Work Order(s) are not acceptable as evidence.
 - v) Mere award of contract(s) shall not be counted towards experience. Successful completion of the awarded contract(s) to the extent of volume & value, as stipulated respectively under Clause Nos. 1.1 shall only be treated as acceptable experience.

2.0 BIDDERS QUOTING UNDER THE FOLLOWING CATEGORIES:

Bids of those bidders who themselves do not meet the experience criteria as stipulated in Clause No. 1.2 of the tender, can also quote under the categories listed below in Clause Nos. 2.1, 2.2, 2.3 provided the primary bidder is incorporated in India and maintains more than or equal to 20% local content for the offered services.

2.1 BID FROM INDIAN COMPANY/INDIAN JOINT VENTURE COMPANY WITH TECHNICAL COLLABORATION/JOINT VENTURE PARTNER

- (a) The primary bidder who must be incorporated in India and maintains more than 20% local content for the offered services as mentioned in Clause No. 1.0 above, shall have the experience of successfully completing at least 01 (One) no. of contract at its own for independently providing oilfield services relating to oil and gas well operations like drilling/workover/matrix acidization/well stimulation/sand control, during the last 07 (Seven) years to be reckoned from the original bid closing date. In support of the experience, the bidder shall submit documentary evidences as per **Notes to BEC Clause 1.2 above**. Only the independent experience of the primary bidder shall be considered for the purpose of this tender. The experience of the primary bidders with other firms/JV partner/subcontracting/under supervision of either client or other professionals will not be qualified.
- (b) The Technical Collaborator/Joint Venture Partner at its own shall meet the experience criteria Clause No. 1.2 above. The experience of the Technical Collaborator/Joint Venture with other firms shall not be qualified. In this regard, the documents establishing experience of the Technical Collaborator/Joint Venture Partner shall be submitted as per **Notes to BEC Clause 1.2 above**.
- (c) **Indian bidders quoting based on technical collaboration/joint venture, shall submit a duly Notarized Memorandum of Understanding (MOU)/Agreement with their technical collaborator/joint venture partner clearly indicating their roles and responsibilities under the scope of work which shall be addressed to OIL and shall remain valid and binding for the contract period under this tender and the period under the framework agreement.**

Notes:

- (i) Any party who is extending support by way of entering into Consortium/Joint Venture agreement or MOU with another party shall not be allowed to submit an independent bid against this tender. Under such situation both the bids shall be rejected. Further, all bids from parties with technical collaboration support from the same principal against this tender shall be rejected.

- (ii) Number of companies involved in Joint Venture Partnership/Collaboration for bidding should not be more than three including the Subsidiaries, Parent Company.

2.2 BID FROM CONSORTIUM OF COMPANIES:

In case the bidder is a Consortium of Companies provided the primary bidder is incorporated in India and maintains more than or equal to 20% local content for the offered services as mentioned in clause 2.0 above, the following requirement should be satisfied by the bidder:

- (a) The leader of the consortium shall satisfy the minimum experience requirement as per Clause No. 1.2 or Clause No. 2.1 (a) above.
- (b) If the leader of the consortium meets Clause No. 2.1 (a) but does not meet the requirement as per Clause No. 1.2 above, then any of the consortium members shall individually meet Clause No. 1.2.
- (c) Consortium bids shall be submitted with a Memorandum of Understanding among the consortium members duly executed by the Authorized Executives of the consortium members and notarized. This MOU must accompany the bid which should clearly define the role/scope of work of each partner/member and should clearly define the leader of consortium. Memorandum of Understanding (MOU) must also state that all the members of consortium shall be jointly and severally responsible for discharging all obligations under the contract. However, the leader of the consortium must submit an undertaking along with the technical bid towards unconditional acceptance of full responsibility for executing the 'scope of work' of this bid document. In case of award, such MOU shall be kept valid through the entire contract period, including extensions, if any. The following provisions should also be incorporated in the MOU executed by the members of the Consortium:
 - (i) Only the leader of the consortium shall register in the E-Tender portal and submit bid on behalf of the consortium. The other members of the consortium shall ratify all the acts and decisions of the leader of consortium, which are taken in connection with and/or during the evaluation of the tender and execution of the contract.
 - (ii) The performance security shall be in the name of the leader on behalf of the consortium.
 - (iii) The leader of the consortium on behalf of the consortium shall coordinate with OIL during the period the bid is under evaluation as well as during the execution of works in the event contract is awarded and he shall also be

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responsible for resolving dispute/misunderstanding/undefined activities, if any, amongst all the consortium members.

- (iv) Any correspondence exchanged with the leader of consortium shall be binding on all the consortium/joint venture members.
- (v) Payment shall be made by OIL only to the leader of the consortium towards fulfilment of contract obligations.
- (vi) In case of consortium bids, the bid shall be digitally signed by the leader of consortium. The power of attorney from each member authorizing the leader for signing and submission of Bid on behalf of individual member must accompany the bid offer.
- (vii) Documents/details submitted with the bidding document pertaining to qualification must be furnished by each partner/member of consortium and should be complete in all respects clearly bringing up their experience especially in the form of work in their scope.
- (viii) **Constitution of Consortium:** The members of the consortium should not be more than three. If during evaluation of bid, a consortium leader proposes any alterations/changes in the constitution or replacement or inclusion or expulsion of any partner(s)/member(s) of the consortium which had originally submitted the bid, to drive some advantages/benefits based on any development(s) having come to his knowledge at any time, the bid of such a consortium shall be liable for rejection.
- ix) **Signing of Contract:** In the event of award of contract to the consortium, the contract to be signed by the members of the consortium and the liability of each one of them shall be jointly and severely.
- x) Members of the consortium are not allowed to quote separately/independently against this tender. All the bids received in such case shall be summarily rejected. Further, all bids from parties with technical support from the same Principal shall be rejected.
- xi) Certified copies (attested by Director/Company Secretary) of Board resolutions passed by respective Board of Directors of the companies (Consortium leader and members) agreeing to entering into such consortium with each other for submission of bid for the NIT and authorizing designated executives of each company to sign in the MOU to be provided along with the technical bid.
- xii) The MOU/Agreement should be legally valid i.e. it should be on a non-judicial stamp paper and notarized. In case of involvement of overseas bidder/consortium partner, the MOU/Agreement should be notarized/endorsed by Indian Embassy.

Note: Bidder(s) quoting in collaboration/joint venture partnership/consortium with any firm are not allowed to quote separately/independently against this tender. The collaborator is also not allowed to quote separately/independently against this tender. All such bids including the partnership bids shall be summarily rejected against the tender.

2.3 ELIGIBILITY CRITERIA IN CASE BID IS SUBMITTED ON THE BASIS OF THE TECHNICAL EXPERIENCE OF THE PARENT/SUBSIDIARY COMPANY

Offers of those bidders who themselves do not meet the experience criteria as stipulated in Clause No. 1.2 above can also be considered provided the primary bidder is incorporated in India and maintains more than or equal to 20% local content for the offered services as mentioned in clause 1.0 above and is a subsidiary company of the parent company **[supporting company]** in which the parent company has 100% stake or parent company can also be considered on the strength of its 100% subsidiary **[supporting company]**. However, the parent/subsidiary company of the bidder should on its own meet the experience as stipulated in the BEC and should not rely for meeting the experience criteria on its sister subsidiary/co-subsidiary company or through any other arrangement like technical collaboration agreement. In that case as the subsidiary company is dependent upon the experience of the parent company or vice-versa with a view to ensure commitment and involvement of the parent/subsidiary company for successful execution of the contract, the participating bidder should enclose an agreement (as per format enclosed as **PROFORMA- XVIII**) between the parent and the subsidiary company or vice-versa and Parent/Subsidiary Guarantee (as per format enclosed as **PROFORMA-XIX**) from the parent/subsidiary company to OIL for fulfilling the obligation under the Agreement, along with the Technical bid.

In the situations mentioned above, following conditions are required to be fulfilled/documents to be submitted:

- (i) Undertaking by the supporting company to provide a Performance Security (as per format and instructions enclosed at **PROFORMA-XX**), equivalent to 50% of the value of the Performance Security which is to be submitted by the bidding company, in case the supported bidding company is the successful bidder. In cases where foreign based supporting company does not have permanent establishment in India, the bidding company can furnish performance security for an amount which is sum of performance security amount to be submitted by the bidder and performance security amount required to be submitted by the supporting company. In such case bidding company shall furnish an undertaking that their foreign based supporting company is not having any permanent establishment in India in terms of Income Tax Act of India.
- (ii) Undertaking from the supporting company to the effect that in addition to invoking the performance security submitted by the contractor, the performance security

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provided by supporting company shall be invoked by OIL due to non-performance of the contractor.

- 2.4 **Bidders quoting under the categories as mentioned under Clause Nos. 2.1, 2.2 and 2.3 above should provide the respective services including key personnel for a minimum duration of 50% of the contract period during execution of the contract. A declaration as per PROFORMA-XXI in this respect to be submitted as part of technical bid.**

3.0 MOBILIZATION TIME:

Mobilization of Surface Production Facility shall have to be carried out by contractor unit wise upon issuance of Mobilization Notice separately for each unit. Company may at its discretion issue Mobilization Notice to mobilize all 02 (two)/04 (Four) (as per the award/quote) units simultaneously.

The mobilization of equipment along with accessories and personnel against each facility unit shall be completed by Contractor within 90 (Ninety) days from the date of issuance of Mobilization Notice for each unit. Mobilization shall be deemed to be completed after inspection of unit(s) advised to be mobilized including related equipment, accessories, and manpower at nominated site(s)/Contractor's Base camp and when the contractor is ready to undertake operation(s) in all respect, to the satisfaction of OIL's inspection team. In case mobilization inspection is completed in Base camp, Contractor shall mobilize the unit(s) to a designated site as advised by OIL.

The bidders shall provide a declaration confirming compliance to said clause in their "Technical" bid. Offers without confirmation of stipulated mobilization time or with mobilization time more than 90 (Ninety) days shall be summarily rejected.

4.0 FINANCIAL REJECTION CRITERIA:

- 4.1 Bidder who quoted for 04 (Four) units of Surface Production Facility packages shall have an annual financial turnover of minimum **Rs. 5.99 Crore** during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date. And bidder who quoted for 02 (Two) units Surface Production Facility packages, shall have an annual financial turnover of minimum **Rs. 2.99 Crore** during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date.
- 4.2 Net worth of the bidder must be Positive for the preceding financial/accounting year.

Note: The Net worth to be considered against Clause No. 3.2 above, should be read in conjunction with the definition of Net worth as mentioned in Section 2 (57) of the Companies Act, 2013.

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- 4.3 In case of bid from Indian Company/Indian Joint Venture Company with Technical Collaboration/Joint Venture partner as per Clause No. 2.1, the primary bidder shall meet the financial criteria as mentioned in Clause Nos. 4.1 & 4.2.
- 4.4 In case of bid from Consortium of Companies, if the bidder has quoted for 04 (Four) units of Surface Production Facility packages, any one of the consortium member shall have an annual financial turnover of minimum **Rs. 5.99 Crore** and other members of the consortium shall have an annual financial turnover of minimum **Rs. 2.99 Crore**, during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date. Net worth of all the members must be Positive for the preceding financial/accounting year.

In case of bid from Consortium of Companies, if the bidder has quoted for 02 (Two) units of Surface Production Facility packages, any one of the consortium member shall have an annual financial turnover of minimum **Rs. 2.99 Crore** and other members of the consortium shall have an annual financial turnover of minimum **Rs. 1.49 Crore**, during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date. Net worth of all the members must be Positive for the preceding financial/accounting year.

- 4.5 In case the bidder is a subsidiary company (should be a 100% subsidiary of the parent/ultimate parent/holding company) who does not meet financial criteria by itself and submits bid based on the financial strength of its parent/ultimate parent/holding company, then the parent/ultimate parent/holding company shall have an annual financial turnover of minimum **Rs. 5.99 Crore** if the bid is quoted for 04 (Four) units Surface Production Facility packages and an annual financial turnover of minimum **Rs. 2.99 Crore** if the bid is quoted for 02 (Two) units of Surface Production Facility packages during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date. Net worth of the bidder must be Positive for the preceding financial/accounting year.

Note to Financial Clause No. 4.0 above:

- a) For proof of Annual Turnover & Net worth any one of the following documents must be submitted along with the bid:
- (i) Audited Balance Sheet along with Profit & Loss account.
 - OR
 - (ii) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), as per format prescribed in **PROFORMA-XVII**.

Note: Mention of UDIN (Unique Document Identification Number) is mandatory for all Certificates issued w.e.f. February 1, 2019 by Chartered Accountant in Practice.

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- a) Considering the time required for preparation of Financial Statements, if the last date of preceding financial/accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial/accounting year are not available with the bidder, then the financial turnover of the previous three financial /accounting years excluding the preceding financial/accounting year shall be considered. In such cases, the Net worth of the previous financial/accounting year excluding the preceding financial/accounting year shall be considered. However, the bidder has to submit an undertaking in support of the same along with their technical bid as per PROFORMA-X.
- b) In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.
- d) In case the bidder is a Government Department, they are exempted from submission of document mentioned under para **a.** and **b.** above.
- e) Bid shall be rejected if not accompanied with adequate documentary proof in support of Annual Turnover and Net worth as mentioned in Clause Nos. 4.1 & 4.2.
- f) In case the bidder is a subsidiary company (should be a 100% subsidiary of the parent/ultimate parent/holding company, in addition to the document of proof of Annual Turnover & Net worth, the bidder shall also submit the followings:
 - i) Documents to substantiate that the bidder is a 100% subsidiary company of the parent/ultimate/holding parent company.
 - ii) Corporate Guarantee on parent/ultimate parent/holding company's letter head signed by an authorized official undertaking that they would financially support their subsidiary company for executing the project/job in case the same is awarded to them.

NOTES: OIL reserves the right to ask for any Original or other relevant document to verify the certification

5.0 COMMERCIAL EVALUATION CRITERIA:

- 5.1 The bids are to be submitted under single stage Two Bid System i.e. Un-priced Techno-Commercial Bid and Price Bid separately in their respective fields in E-portal. The unpriced Techno-commercial Bid is to be uploaded in "Technical RFx Response" Tab and Priced Bid is to be uploaded in the "Notes & Attachments" Tab. Only the Priced Bid uploaded in the "Notes & Attachments" Tab should contain the quoted price. Bids shall be rejected outright if the prices are indicated in the technical bids. Bids not conforming to this two bid system shall be rejected outright.

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- 5.2 Bidder shall offer firm prices. Price quoted by the successful bidder must remain firm during the execution of the contract and not subject to variation on any account.
- 5.3 Bids should be valid for a period of **90 (Ninety)** days. Bids with shorter validity shall be rejected as being non-responsive.
- 5.4 Bid Security is not applicable against this tender. However, bidders shall submit along with their bid a signed **“Bid Security Declaration” (Proforma-V)** accepting that, if they withdraw or modify their bids during the period of validity; or if they are awarded the contract and they fail to sign the contract; or if they fail to submit performance security before the deadline defined in the NIT; they will be suspended for the period of two years. This suspension of two years shall be automatic without conducting any enquiry.
- 5.5 The Integrity Pact must be uploaded in OIL’s E-Procurement portal along with the Technical Bid digitally signed by the same signatory who digitally signed the Bid i.e. who is duly authorized to sign the Bid. If any bidder refuses to sign Integrity Pact or declines to submit the Integrity Pact, their bid will be rejected.
- 5.6 Bids received through the e-procurement portal shall only be accepted. Bids received in any other form shall not be accepted.
- 5.7 The bid documents are non-transferable. Bid can only be submitted in the name of the bidder in whose name the User ID and Password have been issued. Unsolicited bids will not be considered and will be straightway rejected.
- 5.8 Any physical documents wherever called for, submitted by bidders shall contain no interlineations, white fluid erasures or overwriting except as necessary to correct errors made by the Bidder, in which case such correction shall be initialled by the person or persons who has/have digitally signed the Bid.
- 5.9 Any Bid containing false statement will be rejected.
- 5.10 Bidders must quote clearly and strictly in accordance with the price schedule outlined in “Price Bid Format” of Bid Document, otherwise the Bid will be summarily rejected. All other techno-commercial documents other than price details to be submitted with Unpriced Techno-Commercial Bid as per tender requirement under "Technical Attachment" Tab Page only.
- 5.11 Bidders shall quote directly and not through their Agent/ Representative/Retainer/Associate.
- 5.12 Bidder must accept and comply with the following clauses as given in the Bid Document in toto failing which bid will be rejected:
- i) Performance Security Clause
 - ii) Taxes Clause
 - iii) Insurance Clause

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- iv) Force Majeure Clause
- v) Termination Clause
- vi) Arbitration Clause
- vii) Liability Clause
- viii) Withholding Clause
- ix) Liquidated damages Clause
- x) Firm price
- xi) Bid Security Declaration
- xii) Integrity Pact

6.0 PRICE EVALUATION CRITERIA:

The bids conforming to the technical specifications, terms and conditions stipulated in the bidding document and considered to be responsive after subjected to bid evaluation criteria will be considered for further evaluation as per the price evaluation criteria given below:

- 6.1 If there is any discrepancy between the unit price and the total price, the unit price will prevail and the total price shall be corrected. Similarly, if there is any discrepancy between words and figure, the amounts in words shall prevail and will be adopted for evaluation.
- 6.2 The contract will be signed with successful bidder for the required services as per 'Scope of Work' of the IFB.
- 6.3 The bidders must quote their rates in the manner as called for vide "Schedule of Rates" under **Section - IV** and the summarized price schedule format vide enclosed **Proforma-B**.
- 6.4 The quantities shown against each item in the "Price Bid Format (i.e. in Proforma-B)" shall be considered for the purpose of Bid Evaluation. It is, however, to be clearly understood that the assumptions made in respect of the number of days/parameters for various operations are only for the purpose of evaluation of the bid and the Contractor will be paid on the basis of the actual number of days/parameter, as the case may be.
- 6.5 To ascertain the inter-se-ranking, the comparison of the responsive bids will be made subject to loading for any deviation. Commercial Bids shall be evaluated taking into account the rates quoted in the **Price Bid Format** as per 'Proforma-B'.
- 6.6 Price Bids shall be evaluated on overall lowest cost to OIL (L-1 offer) basis i.e. considering total quoted price for all services including applicable GST (CGST & SGST/UTGST or IGST).
- 6.7 OIL will prefer to deal with registered bidder under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet.

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However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document.

- 6.8 Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) will be considered as inclusive of all taxes including GST.

When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/Contracts will be binding on the bidder.

- 6.9 Input Tax Credit on GST (Goods & Service Tax) for this service is NOT available to OIL & the bids will be evaluated based on total price including GST.

- 6.10 Based on the evaluation of techno-commercially qualified bidders, the job will be awarded to L-1 bidder.

7.0 GENERAL:

- 7.1 In case bidder takes exception to any clause of bid document not covered under BEC, then the Company has the discretion to load or reject the offer on account of such exception if the bidder does not withdraw/modify the deviation when/as advised by company. The loading so done by the Company will be final and binding on the bidders.

- 7.2 To ascertain the substantial responsiveness of the Bid the Company reserves the right to ask the bidder for clarification in respect of clauses under BEC also and such clarifications fulfilling the BEC clauses in toto must be received on or before the deadline given by the Company, failing which the offer will be summarily rejected.

- 7.3 If any of the clauses in the BEC contradict with other clauses of the Bid Document elsewhere, then the clauses in the BEC shall prevail.

- 8.0 PURCHASE PREFERENCE CLAUSE:** Purchase Preference to Micro and Small Enterprises registered with District Industry Centers or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or any other body specified by Ministry of MSME:

- 8.1 In case participating MSEs Quote price within price band of L1+15%, such MSE shall be considered for award of contract by bringing down their price to L1 price in a situation where L1 price is from someone other than a MSE.

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- 8.2 In case of more than one such MSE qualifying for 15% purchase preference, the contract shall be awarded to lowest eligible MSE amongst all the MSEs qualifying for 15% purchase preference.

8.3 **Documentation required to be submitted by MSEs:**

Categorization and various criteria applicable to MSE bidders shall be guided by the Gazette Notification No. CG-DL-E-26062020-220191 dated 26.06.2020 issued by MINISTRY OF MICRO, SMALL AND MEDIUM ENTERPRISE.

Bidders claiming the MSE status (MSE-General, MSE-SC/ST, MSE-Woman) against this tender has to submit the following document along with the technical bid for availing the benefits applicable to MSEs:

Udyam Registration Number with Udyam Registration Certificate.

Note: In case bidding MSE is owned by Schedule Caste or Schedule Tribe or Woman entrepreneur, valid documentary evidence issued by the agency who has registered the bidder as MSE owned by SC/ST entrepreneur/Woman entrepreneur should also be enclosed.

- 8.4 Provisions such as seeking support from another company by way of Technical Collaboration, submission of JV/consortium bid etc., wherever allowed in the tender document shall be available to all interested bidders including MSEs. In those scenarios, MSE quoting on the strength of Technical Collaborators shall be eligible for the benefits reserved for MSEs (i.e. purchase preference). However, in case of submission of JV/consortium bids by MSEs (i.e. purchase preference), the MSE bidder shall have to rely on their own strength or on the strength of another MSE only to meet the various tender requirement including technical and financial evaluation criteria. Further, in case of bid from incorporated JV/consortium, in order to avail the benefits, all the members of the bidder i.e. incorporated JV/consortium shall have to be MSE.

9.0 **PURCHASE PREFERENCE POLICY (LINKED WITH LOCAL CONTENT) (PP-LC):**

Purchase preference under **Public Procurement (Preference to Make in India) Order, 2017 of Department for Promotion of Industry and Internal Trade (DPIIT), Govt. of India as revised vide Order No. P-45021/2/2017-PP (BE-II) dated 16th September 2020 (and as amended time to time) with modifications as notified vide MoPNG Order No. FP-20013/2/2017-FP-PNG-Part (4) (E-41432) dated 26th April 2022**, shall be applicable in this tender. Bidders to check the provisions of the Order for their eligibility to bid and seek benefits for Purchase preference, accordingly.

In case a bidder is eligible to seek benefits under PP-LC policy as well as Public Procurement Policy for MSEs - Order 2012, then the bidders should categorically seek benefits against only one of the two policies i.e. either PP-LC or MSE policy.

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10.0 AWARD OF CONTRACT: Award of contract for hiring the services of 04 units Surface Production Facility packages shall be as below:

- i) **L-1 bidder is a MSE bidder:** In case if the L1 bidder is a MSE bidder and quotes for 04 units, the contract shall be awarded to the L1 MSE bidder.

However, if the L1 MSE bidder quotes for 02 units, then the contract for 02 units shall be awarded to the L1 MSE bidder and for the remaining 02 units, preference shall be given to the next lowest MSE bidder falling within the price band of L1+15%, subject to matching with L1 MSE bidder and in case of non-acceptance, offer shall be given to the next eligible MSE bidder falling within the price band of L1+15% and so on. If the balance 02 units cannot be awarded to any MSE bidders, preference shall be given to Class I PPLC bidders (based on the lowest quoted price) falling within the price band of L1+20% or else offer shall be given to L2 bidder subject to matching of price of L1 MSE bidder and in case of non-acceptance, offer shall be given to the L3 bidder and so on.

- ii) **L-1 bidder is other than MSE bidder:** In case if the L1 bidder is non MSE and is not a Class I PPLC bidder, then irrespective of no. of units quoted by the L1 bidder, preference shall be given to the lowest eligible MSE bidder(s) falling within the price band of L1+15% and if there is remaining quantity left i.e. 02 units, offer shall be given to the next eligible MSE bidder within price band of L1+15% to match their quoted price to L1 price and so on and contract shall be awarded accordingly.

If none of the MSE bidders falls within price band of L1+15% or accepts the L1 price, then preference shall be given to the lowest eligible Class I PPLC bidder falling within the price band of L1+20%. If such Class I PPLC bidder agrees to match the price of L1 bidder, then the contract for 02 (two) units shall be awarded and the balance 02 (two) units shall be offered to the next higher Class I PPLC bidder within price band of L1+20% and so on till all the 04 (four) units are awarded. In case none of the Class I PPLC bidder falls within price band of L1+20% or doesn't accept the L1 price, then the contract shall be awarded to L1 bidder for the quoted number of units (02 or 04 units). In case of shortfall of 02 units offer shall be given to the L2 bidder subject to matching of price with L1 bidder and so on.

11.0 THIRD PARTY INSPECTION: Oil India Limited (OIL) has engaged 09 (Nine) Independent Inspection Agencies to verify and certify of various documents required against BEC/BRC of the tender. The list of these Independent Inspection Agencies along with their email ID's is attached as Annexure-II.

- 11.1 The Bidders have to get verified and certified the various documents required against BEC/BRC of the tender by any one of the above Independent Inspection Agencies and submit the duly certified Inspection Certificate by the Inspection Agencies along with the Technical Bid of the Tender. All Charges of the Third-Party Independent Inspection Agencies towards verification of bidder's documents and certification thereof shall be borne by the respective bidders and payments on account of above inspection, verification and certification shall be made directly by the Bidder to the Inspection Agency(s). OIL will

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not be responsible for any payment dispute between Bidders and Third Party Inspection Agencies.

- 11.2 As mentioned above, Bidder(s) have to submit the verified documents along with the Technical Bids. Bid submitted with un-verified supporting documents shall not be considered. However, in case a bidder submits its bid along with all relevant supporting documents as per BEC/BRC without getting all/some of them verified by the designated Independent Inspection agency, such bid can be provisionally considered provided it is accompanied by an Undertaking by the Bidder on their official letterhead to submit the duly verified copies/verification certificate within 07 (Seven) days of bid opening. Company will neither send any reminder nor seek any clarification in this regard from such bidders, and the bid will be rejected outright if the bidder fails to submit the verified copies/verification certificate within 07 (Seven) days of bid opening at its own risk and responsibility.
- 11.3 The methodology of inspection/verification of documents is broadly as under but not limited to:
- (a) It is obligatory on the part of the interested Bidders, who choose to participate against the tender, to understand the tender requirements in entirety and the requisite documents sought for in support of the Bid Evaluation Criteria/Bid Rejection Criteria (BEC/BRC) mentioned in the tender in particular. The Bidder must produce all the appropriate documents before any of the OIL's empanelled third party certifying agencies for verification/certification. Neither OIL nor the third party certifying agency shall be held accountable in any manner regarding the choice of documents by the bidder for verification. Therefore, getting the appropriate documents inspected/verified by the agency in support of BEC/BRC clauses is the sole responsibility of the Bidder.
- (b) The prospective bidder shall contact any of the empanelled inspection agencies. The agency shall go through the Tender Document, especially the requirements of BEC/BRC and list the documents to be verified. They shall depute their qualified/competent inspector to the Bidder's premises to check the original documents and certify the copies which the bidder shall submit along with their bids. OIL will reserve the right to ask the inspection agencies to verify the documents with source, if required **at no extra cost to OIL. Verification of documents by OIL's empanelled third party agency shall not automatically make the bidder eligible for award of contract.**
- (c) Verification of documents (but not limited to) are normally categorized as under:
- **General Requirement:**
- Check Bidder's PAN Card
 - Check Bidder's GST Certificate
 - Check ITR of company
 - Check Bidder's Certificate of Incorporation – Domestic Bidder.
- **Additional Documents : (If applicable against the tender)**

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- Joint Ventures Agreements – To cross-check with JV Partners
 - Consortium Agreements – To cross-check with Consortium Partners
 - Holding/Parent/Subsidiary/Sister Subsidiary/Co-Subsidiary Company – To check the Share Holding pattern
- **Technical Criteria**
- To check Experience Proof- Completion Certificates, Reference contact verification, Original Work Order/Contract Copy and any other document(s), if called for vide BEC/BRC of the Tender.
- **Financial Criteria**
- Check and verify Audited Balance Sheet/CA certificate
 - To check the Line of Credit, if incorporated in the tender.

Note: If any documents LOI/LOA/Contracts etc. are submitted towards BEC/BRC experience criteria issued by Oil India Limited, such documents need not be verified by TPI agency.

12.0 COMPLIANCE OF THE COMPETITION ACT, 2002: The bidder shall strictly comply with the provisions of the Competition Act, 2002, more particularly, Section-3 of the Act. Any violation the provisions of the Act shall attract penal action under the Act.

PART-I

GENERAL CONDITIONS OF CONTRACT (GCC)

1.0 APPLICABILITY, DEFINITION & INTERPRETATION:

1.1 Applicability

All clauses in the General Conditions of Contract [GCC] shall apply to all transactions except as otherwise stated in the Special Conditions of Contract [SCC] and/or BEC-BRC. Furthermore, in the event if there is any conflict between the Principal text of the Agreement and the Appendixes, the Principal text will prevail.

1.2 Definition & Interpretation

In the contract (as hereinafter defined) the following words and expressions shall have the meaning hereby assigned to them except where the context otherwise requires:

1.2.1 COMPANY/OIL/Operator:

Shall mean Oil India Limited [OIL] a public sector undertaking, incorporated under COMPANY's Act 1956 having its registered office at Duliajan-786602, Assam, India and includes its successor and permitted assigns.

1.2.2 CONTRACTOR:

Shall mean the person or persons, firm or COMPANY or corporation incorporated in India or abroad, who has been awarded with the contract and includes contractor's legal representatives, his successors and permitted assigns.

1.2.3 Contract:

Shall mean a written agreement between the COMPANY and the CONTRACTOR for execution of the services/works including all contract documents and subsequent amendments, if any.

1.2.4 Site:

Shall mean the place in which the operations/services are to be carried out or places approved by OIL for the purposes of the CONTRACT together with any other places designated in the CONTRACT as forming part of the site.

1.2.5 COMPANY's Site Representative/Engineer:

Shall mean the person or the persons appointed by the COMPANY from time to time to act on its behalf at the site for overall co- ordination, supervision and project management at site.

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1.2.6 Sub-Contract:

Shall mean order/contract placed by the CONTRACTOR for any portion of the CONTRACT or work sublet with necessary written consent of COMPANY on third party. Such sub-letting shall not relieve the CONTRACTOR from any obligation, duty or responsibility under the CONTRACT.

1.2.7 Sub-Contractor:

Shall mean any person or firm or COMPANY (other than CONTRACTOR) to whom any part of the work has been entrusted by CONTRACTOR, with written consent of OIL or the persons appointed by OIL, successors and permitted assigns of such persons, firm or COMPANY.

1.2.8 Contractor's Representative:

Shall mean such person/or persons duly appointed representative at the site and base as the CONTRACTOR may designate in writing to the COMPANY as having authority to act for the CONTRACTOR in matters affecting the work and to provide the requisite services.

1.2.9 Contract Price/Value:

Shall mean the sum accepted or the sum calculated in accordance with the rates accepted in tender and/or the contract rates as payable to the CONTRACTOR for the entire execution and completion of the services/works, including amendments/modification/change order issued by the COMPANY.

1.2.10 Firm price:

The prices will remain unchanged, except for statutory changes, during currency of the CONTRACT unless specifically agreed to in writing by COMPANY.

1.2.11 Service/Works/Operations:

Shall mean and include all items and things to be supplied/done and all work /Service to be performed by the CONTRACTOR as specified in the Scope of Work under this CONTRACT and shall also include all extra, additional, altered or substituted works/services as required for the purpose of successful execution of the Contract.

1.2.12 Equipment/Materials/Goods:

Shall mean and include any equipment, machinery, instruments, stores, goods which CONTRACTOR is required to provide to the COMPANY for/under the CONTRACT and amendments thereto.

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1.2.13 Drawings:

Shall mean and include all Engineering sketches, general arrangements/ layout drawings, sectional plans, all elevations, photographs, etc. related to the CONTRACT together with modification and revision thereto.

1.2.14 Specifications:

Means and includes all technical specifications, provision attached and referred to in the tender/contract document regarding method and manner of performing the services and qualities of the service/materials to be provided under the contract and also as modified by the COMPANY/its site representative during the execution of contract in the best interest of service.

1.2.15 Engineer In-charge (EIC):

Shall mean the person designated from time to time by the COMPANY and shall include those who are expressly authorized by the COMPANY to act for and on its behalf for operation of the contract.

1.2.16 Inspectors:

Shall mean any person or outside Agency nominated by COMPANY to inspect equipment, materials and services, if any, in the CONTRACT (stage wise as well as final) as per the terms of the CONTRACT.

1.2.17 Tests:

Shall mean such process or processes to be carried out by the CONTRACTOR as are prescribed in the CONTRACT, considered necessary by the COMPANY or their representative to ascertain quality, workmanship, performance and efficiency of equipment or services thereof.

1.2.18 Approval:

Shall mean and include the written consent duly signed by COMPANY or their authorized official in respect of all documents, drawings or other particulars in relation to the CONTRACT

1.2.19 Day:

Shall mean a calendar day of twenty-four (24) consecutive hours beginning at 00:00 hours with reference to local time at the site.

1.2.20 Month:

Shall mean a calendar month as per Gregorian calendar.

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1.2.21 Year:

Shall mean calendar year as per Gregorian calendar.

1.2.22 Working day:

Means any day which is not declared to be holiday by the COMPANY.

1.2.23 Bid/offer:

Shall mean the proposal/Offer along with supporting documents submitted by the bidder in response to the tender or enquiry in accordance with the terms of Tender or Enquiry, for consideration by COMPANY, prior to award of contract.

1.2.24 Guarantee:

Shall mean the period and other conditions governing the warranty/guarantee of the services as provided in the CONTRACT.

1.2.25 Mobilization:

Shall mean rendering the equipment fully manned and equipped as per CONTRACT and ready to begin work at site designated by the COMPANY and accepted by the COMPANY after inspection.

1.2.26 De-mobilization:

Shall mean the removal of all items forming part of the Mobilization from the site of the COMPANY and inspection and acceptance thereafter by the COMPANY including compliance of requirement in relation to re-export of imported equipment/materials under concessional duty scheme in accordance with relevant notification from Customs Authorities.

1.2.27 Willful Misconduct:

Shall mean intentional disregard of good and prudent standards of performance or proper conduct under the Contract with knowledge that it is likely to result in any injury to any person or persons or loss or damage of property of the Company or Third Party.

1.2.28 Gross Negligence:

Shall mean any act or failure to act (whether sole, joint or concurrent) by a person or entity which was intended to cause, or which was in reckless disregard of or unjustifiable indifference to, avoidable and harmful consequences such person or entity knew, or should have known, would result from such act or failure to act. Notwithstanding the foregoing, Gross negligence shall not include any action taken in good faith for the safeguard of life or property.

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1.2.29 Criminal Negligence:

Shall mean that the crime happened negligently, there was duty of care upon the Person but inadvertently due to his negligence, the duty was breached, which causes harm to the people in the form of death or serious injury.

1.2.30 GST Legislations:

‘GST legislations’ means ‘any or all of the following legislations as may be applicable to the CONTRACTOR and OIL:

- (A) The Central Goods & Services Tax Act, 2017;
- (B) The Integrated Goods & Services Act, 2017;
- (C) The Union Territory Goods & Services Tax Act, 2017;
- (D) The respective State Goods & Service Tax Acts’
- (E) The Goods and Services (Compensation to States) Act, 2017
- (F) The Customs Act and the Customs Tariff Act.
- (G) Any other applicable Act related to GST

2.0 CONTRACT DOCUMENT:

2.1 Governing language: The governing language for the CONTRACT shall be English. All CONTRACT documents and all correspondence and communication to be given and all other documentation to be prepared and supplied under the CONTRACT shall be written in English and the CONTRACT shall be construed and interpreted in accordance with English language.

2.2 Entire Agreement: The CONTRACT constitutes the entire agreement between OIL and the CONTRACTOR with respect to the subject matter of the CONTRACT and supersedes all communication, negotiations and agreement (whether written or oral) of the parties with respect thereto made prior to the date of this agreement, unless such communication(s) expressly forms part of the contract or included by reference.

2.3 Amendment in CONTRACT: No Amendment of the Contract shall be valid unless it is in writing, is dated, expressly refers to the Contract, and is signed by a duly authorized representative of each party thereto. OIL shall not be bound by any printed conditions, provisions in the CONTRACTOR’s BID, forms of acknowledgement of CONTRACT, invoice and other documents which purport to impose any condition at variance with or supplement to CONTRACT.

3.0 WAIVERS AND AMENDMENTS:

3.1 Waivers: It is fully understood and agreed that none of the terms and conditions of this contract shall be deemed waived by either party unless such waiver is executed in writing only by the duly authorized representatives of both the parties. The failure of either party to execute any right shall not act as a waiver of such right by such party.

3.2 Change Program: It is agreed that CONTRACTOR shall carry out work in accordance with the completion program (e.g. Drilling programme) to be

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furnished by the COMPANY, which may be changed from time to time by reasonable modifications in the program as COMPANY sees fit. COMPANY's instruction in this regard shall be final and binding.

4.0 CONTRACT TIMELINE:

4.1 Effective Date of Contract: The contract shall become effective as of the date COMPANY notifies the CONTRACTOR in writing that it has been awarded the contract. This date of issuance of Letter of Award (LOA) by the COMPANY will be the Effective Date of Contract. All terms and conditions of the contract shall come into force with the date of issuance of LOA.

4.2 Date of Commencement of Operation:

The date on which the mobilization is completed in all respects and CONTRACTOR is ready to commence operation as per the contract provision [Certified by the COMPANY's representative] will be treated as the date of Commencement of Operation.

4.3 Duration of the contract:

The contract shall be valid for a period as defined in the LOA and Special Conditions of Contract [SCC].

5.0 SCOPE OF WORK/CONTRACT:

Scope of the CONTRACT shall be as defined in the CONTRACT, specifications, drawings and Appendices.

6.0 GENERAL OBLIGATION OF CONTRACTOR:

CONTRACTOR shall, in accordance with and subject to the terms and conditions of this Contract:

- 6.1 Perform the work described in the Terms of Reference/Scope of Work. The CONTRACTOR shall execute the work with professional competence and in an efficient and workman like manner.
- 6.2 Except as otherwise provided in the Terms of Reference and the special Conditions of the contract, employ all labours/personnel as required to perform the work.
- 6.3 Perform all other obligations, work and services which are required by the terms of this contract or which reasonably can be implied from such terms as being necessary for the successful and timely completion of the work.
- 6.4 Comply with all applicable statutory obligations specified in the contract.
- 6.5 CONTRACTOR shall be deemed to have satisfied himself before submitting their bid as to the correctness and sufficiency of its bid for the services required and of the rates and prices quoted, which rates and prices shall, except insofar as

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otherwise provided, cover all its obligations under the contract.

- 6.6 CONTRACTOR shall be deemed, prior to submitting their bids, to have satisfied themselves about the weather conditions, working culture in the area, socio-political environment, safety & security aspects, law & order situation and law of the land, and obtain for themselves all necessary information as to the risks, contingencies and all other circumstances, which may influence or affect the various obligations under the Contract.
- 6.7 CONTRACTOR shall give or provide all necessary supervision during the performance of the services and as long thereafter within the warranty period as COMPANY may consider necessary for the proper fulfilling of CONTRACTOR's obligations under the contract.

7.0 GENERAL OBLIGATION OF COMPANY:

COMPANY shall, in accordance with and subject to the terms and conditions of this contract:

- 7.1 Pay CONTRACTOR in accordance with terms and conditions of the contract.
- 7.2 Allow CONTRACTOR access, subject to normal security and safety procedures, to all areas as required for orderly performance of the work as specified in the Scope of Works of the contract or work connected therewith.
- 7.3 Perform all other obligations required of COMPANY by the terms of this contract.

8.0 DUTIES AND POWER /AUTHORITY:

8.1 OIL's site representative/engineer:

The duties and authorities of OIL's site representative/engineer are to act on behalf of OIL for:

- i. Overall supervision, co-ordination and Project Management at site
- ii. Proper and optimum utilization of equipment and services.
- iii. Monitoring of performance and progress
- iv. Commenting/countersigning on reports made by the CONTRACTOR's representative at site in respect of works, receipts, and consumption etc. after satisfying himself with the facts of the respective cases.
- v. He shall have the authority, but not obligation at all times and any time to inspect/test/examine/verify any equipment machinery, instruments, tools, materials, personnel, procedures and reports etc. directly or indirectly pertaining to the execution of the work. However this shall not construe to imply an acceptance by the inspector.
Hence, the overall responsibility of quality of work shall rest solely with the CONTRACTOR.
- vi. Each and every document emerging from site in support of any claim by the CONTRACTOR has to have the countersignature/comments of the OIL's representative/engineer without which no claim shall be entertained by the OIL.

8.2 CONTRACTOR's representative:

- (a) The CONTRACTOR's representative shall have all the powers requisite for the performance of the Service/Works, subject to holding due authorisation from the CONTRACTOR.
- (b) Representative(s) shall liaise with OIL's representative/engineer for the proper co-ordination and timely completion of the works and on any matter pertaining to the works.
- (c) Representative(s) shall extend full co-operation to OIL's representative/inspector/engineer in the manner required by them for supervision/inspection/observation of equipment, material, procedures, performance, reports and records pertaining to works.
- (d) To have complete charge of CONTRACTOR's personnel engaged in the performance of the work and to ensure compliance of rules and regulations and safety practice.

9.0 Personnel to be deployed by contractor:

CONTRACTOR warrants that it shall provide competent, qualified and sufficiently experienced personnel to perform the work correctly and efficiently.

9.1 The CONTRACTOR should ensure that their personnel observe all statutory safety requirements including those prescribed by the COMPANY. Upon COMPANY's written request, CONTRACTOR, entirely at its own expense, shall remove immediately any personnel of the CONTRACTOR determined by the COMPANY to be unsuitable and shall promptly replace such personnel with personnel acceptable to the COMPANY. Replacement personnel should be mobilized within 15 days from the date of issuance of notice without affecting the operation of the COMPANY.

9.2 The CONTRACTOR shall be solely responsible throughout the period of the contract for providing all requirements of their personnel including but not limited to, their transportation to & fro from Duliajan/field site, enroute/ local boarding, lodging, personal protective gear & medical attention etc. COMPANY shall have no responsibility or liability in this regard.

9.3 However, COMPANY shall provide available medical assistance/facilities to CONTRACTOR's Personnel in case of emergency at its own establishment on chargeable basis.

9.4 CONTRACTOR's key personnel shall be fluent in English language (both writing and speaking).

10.0 PERFORMANCE SECURITY:

10.1 On receipt of notification of award from the COMPANY, the CONTRACTOR shall furnish the Performance Security to COMPANY within 15 (fifteen) days from the date of issue of LOA for an amount specified in the Forwarding Letter and Letter of Award (LOA) as per Proforma-Form and must be in the form of a Bank Draft/Cashier's cheque/Banker's cheque*/NEFT/RTGS/Electronic fund transfer to designated account of OIL# or Fixed Deposit Receipt (account OIL

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INDIA LIMITED) or irrevocable Bank Guarantee or irrevocable Letter of Credit (LC) from:

a. Any schedule Indian Bank or Any Branch of an International bank situated in India and registered with Reserve Bank of India as scheduled foreign bank in case of domestic CONTRACTOR/service provider.

OR

b. Any scheduled bank in India or from International bank who has its branch in India registered with Reserve Bank of India, in case of foreign CONTRACTOR/service provider.

OR

c. Any foreign Bank which is not a Scheduled Bank in India, provided the Bank Guarantee issued by such Bank is counter-guaranteed by any Branch situated in India of any Scheduled Bank incorporated in India.

Note: Bank Guarantee issued by a Scheduled Bank of India at the request of some other Non-Schedule Bank of India shall not be acceptable.

10.2 Bank Guarantee issued by a Bank, amongst others, must contain the following particulars of such bank:

Full address

Branch Code

Code Nos. of the authorized signatory with full name and designation.

Phone Nos.

Fax Nos.

E-mail address.

10.3 The domestic CONTRACTOR/service provider(s) will have to submit the Bank Guarantee from any of the scheduled banks and on non-judicial stamp paper of requisite value as per the Indian Stamp Act, purchased in the name of the issuing banker.

10.4 The foreign CONTRACTOR/service provider(s) will submit the Bank Guarantee from Banks of Indian origin situated in their country. In case no such bank of Indian origin is situated in their country, the Bank Guarantee may be submitted from the bankers as specified above.

10.5 The Performance Security shall be denominated in the currency of the contract.

10.6 The Performance Security specified above must be valid for the entire duration of the Contract and claim period should be valid for a minimum of 03 (three) months beyond the contract period. The Performance Security will be discharged by COMPANY not later than 30 days following its expiry of claim period. In the event of any extension of the Contract period, Bank Guarantee should be extended by CONTRACTOR by the period equivalent to the extended period.

10.7 The Performance Security shall be encashed by COMPANY on account of CONTRACTOR's failure to fulfil its obligations under the Contract and/or non-performance/un-satisfactory performance of the Contractor. Company shall not be required to proof any loss or damage on account of Contractor's non-performance/un-satisfactory performance.

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- 10.8** The Performance Security will not accrue any interest during its period of validity or extended validity.
- 10.9** Failure of the successful Bidder to comply with the requirements of clause 10.0 shall constitute sufficient grounds for annulment of the award. In such an eventuality, action will be initiated as per the Banning Policy of OIL in vogue.
Subject to credit in OIL's account within prescribed time
* The validity of Bank Draft/Cashier's/Banker's cheque (as applicable) should not be less than 3 months.
In the event CONTRACTOR fails to honour any of the commitments entered into under this agreement, and /or in the event of termination of the contract under provisions of Integrity Pact and /or in respect of any amount due from the CONTRACTOR to OIL, OIL shall have unconditional option under the guarantee to invoke the above bank guarantee and claim the amount from the bank. The bank shall be obliged to pay the amount to OIL on demand.
- 11.0 SIGNING OF CONTRACT:**
- 11.1** The successful bidder is required to sign a formal detailed contract with OIL within a maximum period of 60 days of date of LOA. Until the contract is signed, the LOA **as well as GCC & SCC as prescribed in the Tender**, shall remain binding amongst the two parties. In the event of failure on the part of the successful Bidder to sign the contract, OIL reserves the right to terminate the LOA issued to the successful Bidder and invoke the Performance Security if submitted by the successful Bidder. Such CONTRACTOR shall be put on holiday as per the Banning Policy of OIL [available at www.oil-india.in].
- 12.0 CLAIMS, TAXES & DUTIES:**
- 12.1 **Claims:**** CONTRACTOR agrees to pay all claims, taxes and fees for equipment, labour, materials, services and supplies to be furnished by it hereunder and agrees to allow no lien or charge resulting from such claims to be fixed upon any property of COMPANY. COMPANY may, at its option, pay and discharge any liens or overdue charges for CONTRACTOR's equipment, labour, materials, services and supplies under this CONTRACT and may thereupon deduct the amount or amounts so paid from any sum due, or thereafter become due, to CONTRACTOR hereunder.
- 12.2 **Notice of claims:**** CONTRACTOR or COMPANY, as the case may be, shall promptly give the other, notice in writing of any claim made or proceeding commenced for which that party is entitled to indemnification under the CONTRACT. Each party shall confer with the other concerning the defense of any such claims or proceeding, shall permit the other to be represented by counsel in defense thereof, and shall not affect settlement of or compromise any such claim or proceeding without the other's written consent.
- 12.3 **Taxes:****
- 12.3.1** CONTRACTOR, unless specified otherwise in the CONTRACT, shall bear all tax liabilities, duties, Govt. levies etc. including GST and customs duty, Corporate and personnel taxes levied or imposed on the CONTRACTOR on account of

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payments received by it from the COMPANY for the work done under this CONTRACT. It shall be the responsibility of CONTRACTOR to submit to the concerned Indian authorities, the returns and all other concerned documents required for this purpose and to comply in all respects with the requirements of the laws in this regard, in time.

- 12.3.2** Tax levied on CONTRACTOR as per the provisions of Indian Income Tax Act and any other enactment/rules on income derived/payments received under the contract will be on CONTRACTOR's account.
- 12.3.3** CONTRACTOR shall be responsible for payment of personal taxes, if any, for all the personnel deployed in India by CONTRACTOR.
- 12.3.4** The CONTRACTOR shall furnish to the COMPANY, if and when called upon to do so, relevant statement of accounts or any other information pertaining to work done under the contract for submitting the same to the Tax authorities, on specific request from them in accordance with provisions under the law. CONTRACTOR shall be responsible for preparing and filing the return of income etc. within the prescribed time limit to the appropriate authority.
- 12.3.5** Prior to start of operations under the contract, the CONTRACTOR shall furnish the COMPANY with the necessary documents, as asked for by the COMPANY and/or any other information pertaining to the contract, which may be required to be submitted to the Income Tax authorities at the time of obtaining "No Objection Certificate" for releasing payments to the CONTRACTOR.
- 12.3.6** Corporate income tax will be deducted at source from the invoice at the specified rate of income tax as per the provisions of Indian Income Tax Act as may be in force from time to time and COMPANY will issue TDS Certificate to the CONTRACTOR as per the provisions of Income Tax Act.
- 12.3.7** Corporate and personnel taxes on CONTRACTOR shall be the liability of the CONTRACTOR and the COMPANY shall not assume any responsibility on this account.
- 12.3.8** All local taxes, levies and duties, sales tax, octroi, etc. on purchases and sales made by CONTRACTOR shall be borne by the CONTRACTOR.
- 12.3.9** CONTRACTOR shall provide all the necessary compliances/ invoice/documents for enabling OIL to avail Input tax credit benefits in respect of the payments of GST which are payable against the CONTRACT. The CONTRACTOR should provide tax invoice issued under GST legislations for the goods and Services (indicating GST). Payment towards the components of GST shall be released by OIL only against appropriate documents i.e.: Tax Invoice/Bill of entry for availing input tax credit (as applicable).
- 12.3.10** The tax invoices as per above provisions should contain all the particulars as required under the invoicing rules under the GST legislations, including, but not limited to the following:
- i. Name, Address and the GST Registration Number (under the relevant Tax Rules) of the Service Provider (CONTRACTOR)

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- ii. Name and Address and GST Registration Number of the Service Receiver (Address of OIL)
- iii. Description, Classification and Value of taxable service/goods and the amount of applicable tax (CGST, SGST, IGST, UTGST and cess)

12.3.11 In case of imported goods, CONTRACTOR/supplier is required to provide original Bill of Entry or copy of Bill of Entry duly attested by Custom authority.

12.3.12 The CONTRACTOR should mention the Place of supply in the invoice raised under GST Law.

12.3.13 OIL would not accept any invoice without its GSTIN mentioned on the invoice
Note: CONTRACTOR who is under composition levy of the GST legislation would raise Bill of supply instead of Tax invoice, which will have GSTIN of supplier as well as OIL.

12.4 Goods and Services Tax:

12.4.1 "GST" shall mean Goods and Services Tax charged on the supply of material(s) and services. The term "GST" shall be construed to include the Integrated Goods and Services Tax (hereinafter referred to as "IGST") or Central Goods and Services Tax (hereinafter referred to as "CGST") or State Goods and Services Tax (hereinafter referred to as "SGST") or Union Territory Goods and Services Tax (hereinafter referred to as "UTGST") depending upon the import/interstate or intrastate supplies, as the case may be. It shall also mean GST compensation Cess, if applicable.

12.4.2 Where the OIL is entitled to avail the input tax credit of GST:
OIL will reimburse the GST to the Supplier of Goods/Services (Service Provider) at actual against submission of Invoices as per format specified in rules/regulation of GST to enable OIL to claim input tax credit of GST paid. In case of any variation in the executed quantities, the amount on which the GST is applicable shall be modified in same proportion. Returns and details required to be filled under GST laws & rules should be timely filed by supplier with requisite details.

12.4.3 Where the OIL is not entitled to avail/take the full input tax credit of GST:
OIL will reimburse GST to the Supplier of Goods/Services (Service Provider) at actual against submission of Invoices as per format specified in rules/regulation of GST subject to the ceiling amount of GST as quoted by the bidder. In case of any variation in the executed quantities (If directed and/or certified by the In-Charge) the ceiling amount on which GST is applicable will be modified on pro-rata basis.

12.4.4 The CONTRACTOR will be under obligation for charging correct rate of tax as prescribed under the respective tax laws. Further the CONTRACTOR shall avail and pass on benefits of all exemptions/concessions available under tax laws. Any error of interpretation of applicability of taxes/ duties by the CONTRACTOR shall be to CONTRACTOR's account.

12.4.5 In case of statutory variation in GST, other than due to change in turnover,

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payable on the contract value during contract period, the Supplier of Goods/ Services (Service Provider) shall submit a copy of the 'Government Notification' to evidence the rate as applicable on the Bid due date and on the date of revision.

- 12.4.6** Beyond the contract period, in case OIL is not entitled for input tax credit of GST, then any increase in the rate of GST beyond the contractual delivery period shall be to Service provider's account whereas any decrease in the rate GST shall be passed on to the OIL.
- 12.4.7** Beyond the contract period, in case OIL is entitled for input tax credit of GST, then statutory variation in applicable GST on supply and on incidental services, shall be to OIL's account.
- 12.4.8** Claim for payment of GST/Statutory variation, should be raised within two [02] months from the date of issue of 'Government Notification' for payment of differential (in %) GST, otherwise claim in respect of above shall not be entertained for payment of arrears.
- 12.4.9** The base date for the purpose of applying statutory variation shall be the Bid Opening Date.
- 12.4.10** The CONTRACTOR will be liable to ensure to have registered with the respective tax authorities, wherever applicable and to submit self- attested copy of such registration certificate(s) and the CONTRACTOR will be responsible for procurement of material in its own registration (GSTIN) and also to issue its own Road Permit/E-way Bill, if applicable etc.

12.5 Anti-profiteering clause

- 12.5.1** As per Clause 171 of GST Act it is mandatory to pass on the benefit due to reduction in rate of tax or from input tax credit to the consumer by way of commensurate reduction in prices.
- 12.5.2** In case rating of Contractor is negative/black listed after award of work for supply of goods/services, then OIL shall not be obligated or liable to pay or reimburse GST to such vendor/Contractor and shall also be entitled to deduct/recover such GST along with all penalties/interest, if any, incurred by OIL.

13.0 CUSTOMS DUTY, IF APPLICABLE:

- 13.1.1** CONTRACTOR shall be responsible to import the equipment/tools/spares/ consumables etc. required for execution of the contract. The CONTRACTOR shall undertake to complete all the formalities as required under the Customs Act/Foreign Trade Policy (FTP) and indemnify OIL from all the liabilities of Customs in this regard.
- 13.1.2** CONTRACTOR will be solely responsible for payment of all applicable Customs Duty and to comply all Rules and Regulations. Total Contract Price/Value is inclusive of all Customs Duty, if not mentioned otherwise elsewhere in the

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Contract.

13.1.3 Above clause is to be read with Customs Duty Clause in SCC, if any.

14.0 INSURANCE:

14.1 CONTRACTOR shall at his own expense arrange secure and maintain insurance with reputed insurance companies to the satisfaction of the Company as follows: Contractor at his cost shall arrange, secure and maintain insurance as may be necessary and to its full value for all such amounts to protect the works in progress from time to time and the interest of Company against all risks as detailed herein. The form and the limit of such insurance, as defined here in together with the under works thereof in each case should be as acceptable to the Company. However, irrespective of work acceptance the responsibility to maintain adequate insurance coverage at all times during the period of Contract shall be that of Contractor alone. Contractor's failure in this regard shall not relieve him of any of his responsibilities & obligations under Contract. All costs on account of insurance liabilities covered under Contract will be to Contractor's account and will be included in Value of Contract. However, the Company may from time to time, during the currency of the Contract, ask the Contractor in writing to limit the insurance coverage risk and in such a case, the parties to the Contract will agree for a mutual settlement, for reduction in value of Contract to the extent of reduced premium amounts. Contractor shall cover insurance with Indian Insurance Companies.

14.2 Any deductible set forth in any of the above insurance shall be borne by Contractor.

14.3 CONTRACTOR shall require all of his sub-Contractor to provide such of the foregoing insurance coverage as Contractor is obliged to provide under this Contract and inform the Company about the coverage prior to the commencement of agreements with its sub-Contractors.

14.4 All insurance taken out by Contractor or their sub-contractor shall be endorsed to provide that the underwriters waive their rights of recourse on the Company and to the extent of the liabilities assumed by Contractor under this Contract.

14.5 Certificate of Insurance:

Before commencing performance of the CONTRACT, CONTRACTOR shall furnish OIL with certificates of insurance indicating:

- a) Kinds and amounts of insurance as required herein
- b) Details of coverage
- c) Insurance corporation or companies carrying the aforesaid coverage
- d) Effective and expiry dates of policies
- e) That OIL shall be given thirty (30) days written advance notice of any material change in the policy
- f) Waiver of subrogation endorsement has been attached to all policies and
- g) The territorial limits of all policies.

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- 14.6** Contractor shall also inform the Company at least 60 days in advance regarding the expiry cancellation and/or changes in any of such documents & ensure revalidation/renewal, etc., as may be necessary well in time.
- 14.7** If any of the above policy expire or/are cancelled during the term of this CONTRACT and CONTRACTOR fails for any reason to renew such policies, OIL in no case shall be liable for any loss/damage occurred during the term when the policy is not effective. Furthermore, a penal interest @ 1% of the Total contract value shall be charged towards not fulfilling of the contractual obligations. Notwithstanding above, should there be a lapse in any insurance required to be taken by the Contractor for any reason whatsoever, loss/damage claims resulting therefrom shall be to the sole account of Contractor.
- 14.8** Contractor on demand from Company shall furnish the Insurance Policy having detail terms and conditions, with respect to any Certificate of Insurance submitted to the Company.
CONTRACTOR shall, at his own expense, arrange appropriate comprehensive insurance to cover all risks assumed by the CONTRACTOR under this CONTRACT in respect of CONTRACTOR's equipment, tools and any other belongings of the CONTRACTOR and its personnel as well deputed under this CONTRACT during the entire period of their engagement in connection with this CONTRACT including extensions if any. The CONTRACTOR shall also carry adequate insurance cover against damage/loss to third party person/property. OIL will have no liability on this account.

14.9 Principal Assured:

The following are to be included as Principal Assured(s) in the Insurance Policies (except in case of Workmen's Compensation/Employer's Liability insurance):

"Oil India Limited, and CONTRACTOR's name (as appearing in the Contract/LOA)".

14.10 Waiver of subrogation:

All insurance policies of the CONTRACTOR with respect to the operations conducted hereunder as set forth in clauses hereof, shall be endorsed by the underwriter in accordance with the following policy wording:

"The insurers hereby waive their rights of subrogation against Oil India Limited or any of their employees or their affiliates and assignees".

14.11 Deductible:

The CONTRACTOR shall take policy with minimum deductible as per IRDA prescribed for the policy(ies). That portion of any loss not covered by insurance provided for in this article solely by reason of deductible provision in such insurance policies shall be to the account of the CONTRACTOR.

14.12 Compliance with Sec 25(1), of "The General Insurance Business (Nationalization) Act 1972"

Section 25(1) of "The General Insurance Business (Nationalization) Act 1972" is

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reproduced below:

“No person shall take out or renew any policy of insurance in respect of any property in India or any ship or other vessel or aircraft registered in India with an insurer whose principal place of business is outside India save with the prior permission of the Central Government”.

The above requirement of aforesaid Act needs to be complied with by the CONTRACTOR wherever the aforesaid provisions of Act apply, and compliance confirmations submitted.

14.13 Loss Payee Clause:

The Insurance Policies should mention the following in Loss Payee Clause:

“In respect of Insurance claims in which OIL’s interest is involved, written consent of OIL will be required”.

14.14 On account payment to OIL in case of claim

In case any loss or damage happen and where OIL’s interest is involved, OIL reserves the right to recover the loss amount from the CONTRACTOR prior to final settlement of the claim.

14.15 CONTRACTOR shall require all of its SUB-CONTRACTORS to provide such of the foregoing insurance cover as the CONTRACTOR is obligated to provide under this CONTRACT.

14.16 CONTRACTOR shall at all time during the currency of the contract provide, pay for and maintain the following insurance amongst others:

- i) **Workman Compensation and/Employers’ Liability Insurance:** Workmen's compensation and employer's liability insurance as required by the laws of the country of origin of the employee.
- ii) **Commercial General Liability Insurance:** Commercial General Public Liability Insurance covering liabilities including contractual liability for bodily injury, including death of persons, and liabilities for damage of property. This insurance must cover all operations of CONTRACTOR required to fulfil the provisions under this Contract.
- iii) **Comprehensive General Automotive Liability:** Automobile Public Liability Insurance covering owned, non-owned and hired automobiles used in the performance of the work hereunder, with bodily injury limits and property damage limits shall be governed by Indian Insurance Regulations.
- iv) **Carrier’s Legal Liability Insurance:** Carrier’s Legal Liability Insurance in respect of **all CONTRACTOR’s items** to be transported by the CONTRACTOR to the site of work, for physical loss or destruction of or damage to goods or merchandise, while in transit.
- v) **Public Liability Act Policy:** Public Liability Act Policy covering the statutory liability arising out of accidents occurring during the currency of the contract due to handling hazardous substances as provided in the Public Liability

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Insurance Act 1991 and the Rules framed there under.

- vi) **Pradhan Mantri Suraksha Bima Yojana (PMSBY) and Pradhan Mantri Jeevan Jyoti Bima Yojana (PMJJBY):** CONTRACTOR shall, ensure that all his/its personnel deployed under this contract have obtained additional insurance coverage under the Pradhan Mantri Suraksha Bima Yojana (PMSBY) and Pradhan Mantri Jeevan Jyoti Bima Yojana (PMJJBY) through the participating banks and submit the proof of such insurance coverage to the satisfaction of OIL.
- vii) CONTRACTOR's equipment used for execution of the work hereunder shall have an insurance cover with a suitable limit (as per international standards).
- viii) **Any other insurance policy set forth in the SCC**

Note: An undertaking by the service provider has to be mandatorily provided during the Mobilization time that they have taken all the Insurance provisions as per the contract and as the Law and Insurance Regulation.

15.0 LIABILITY:

- 15.1** Except as otherwise expressly provided herein, neither COMPANY nor its servants, agents, nominees, CONTRACTORs, or sub- CONTRACTORs shall have any liability or responsibility whatsoever to whomsoever for loss of or damage to the equipment and/or loss of or damage to the property of the CONTRACTOR and/or their CONTRACTORs or sub-CONTRACTORs, irrespective of how such loss or damage is caused and even if caused by the negligence of COMPANY and/or its servants, agent, nominees, assignees, CONTRACTORs and sub-CONTRACTORs.
- 15.2** The CONTRACTOR shall protect, defend, indemnify and hold harmless COMPANY from and against such loss or damage and any suit, claim or expense resulting there from. Neither COMPANY nor its servants, agents, nominees, assignees, CONTRACTORs, sub-CONTRACTORs shall have any liability or responsibility whatsoever for injury to, illness, or death of any employee of the CONTRACTOR and/or of its CONTRACTORs or sub-CONTRACTOR irrespective of how such injury, illness or death is caused and even if caused by the negligence of COMPANY and/or its servants, agents nominees, assignees, CONTRACTORs and sub-CONTRACTORs. CONTRACTOR shall protect, defend, indemnify and hold harmless COMPANY from and against such liabilities and any suit, claim or expense resulting there from.
- 15.3** The CONTRACTOR hereby agrees to waive its right of recourse and further agrees to cause its underwriters to waive their right of subrogation against COMPANY and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORs and sub- CONTRACTORs for loss or damage to the equipment of the CONTRACTOR and/or its sub-CONTRACTORs and/or their employees when such loss or damage or liabilities arises out of or in connection with the performance of the contract limited to the CONTRACTOR's liabilities agreed to under this Contract.

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- 15.4** The CONTRACTOR hereby further agrees to waive its right of recourse and agrees to cause its underwriters to waive their right of subrogation against COMPANY and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORS and sub-CONTRACTORS for injury to, illness or death of any employee of the CONTRACTOR and of its CONTRACTORS, sub-CONTRACTORS and/or their employees when such injury, illness or death arises out of or in connection with the performance of the contract limited to the CONTRACTOR's liabilities agreed to under this Contract.
- 15.5** Except as otherwise expressly provided herein, neither CONTRACTOR nor its servants, agents, nominees, CONTRACTORS or sub- CONTRACTORS shall have any liability or responsibility whatsoever to whomsoever for loss of or damage to the equipment and/or loss or damage to the property of the COMPANY and/or their CONTRACTORS or sub-CONTRACTORS, irrespective of how such loss or damage is caused and even if caused by the negligence of CONTRACTOR and/or its servants, agents, nominees, assignees, CONTRACTORS and sub-CONTRACTORS. The COMPANY shall protect, defend, indemnify and hold harmless CONTRACTOR from and against such loss or damage and any suit, claim or expense resulting there from.
- 15.6** Except as otherwise expressly provided herein, neither CONTRACTOR nor its servants, agents, nominees, assignees, CONTRACTORS, sub- CONTRACTORS shall have any liability or responsibility whatsoever to whomsoever for injury or illness, or death of any employee of the COMPANY and/or of its CONTRACTORS or sub-CONTRACTORS irrespective of how such injury, illness or death is caused and even if caused by the negligence of CONTRACTOR and/or its servants, agents, nominees, assignees, CONTRACTORS and sub-CONTRACTORS. COMPANY shall protect, defend indemnify and hold harmless CONTRACTOR from and against such liabilities and any suit, claim or expense resulting there from.
- 15.7** The COMPANY agrees to waive its right of recourse and further agrees to cause its underwriters to waive their right of subrogation against CONTRACTOR and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORS and sub-CONTRACTORS for loss or damage to the equipment of COMPANY and/or its CONTRACTORS or sub-CONTRACTORS when such loss or damage or liabilities arises out of or in connection with the performance of the contract.
- 15.8** The COMPANY hereby further agrees to waive its right of recourse and agrees to cause it underwriters to waive their right of subrogation against CONTRACTOR and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORS and sub- CONTRACTORS for injury to, illness or death of any employee of the COMPANY and of its CONTRACTORS, sub-CONTRACTORS and/or their employees when such injury, illness or death arises out of or in connection with the performance of the Contract.
- 16.0 LIMITATION OF LIABILITY:**
- a) Notwithstanding any other provisions herein to the contrary, except only in cases of Wilful misconduct and/or criminal acts and/or criminal negligence,

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neither the CONTRACTOR nor the COMPANY (OIL) shall be liable to the other, whether in Contract, tort, or otherwise, for any consequential loss or damage, loss of use, loss of production, or loss of profits or interest costs, provided however that this exclusion shall not apply to any obligation of the CONTRACTOR to pay Liquidated Damages to the COMPANY and/or COMPANY's right to forfeit the Performance Bank Guarantee(s) in terms of the contract.

- b) Notwithstanding any other provisions incorporated elsewhere in the contract, the aggregate liability of the CONTRACTOR in respect of this contract, whether under Contract, in tort or otherwise, shall not exceed 100% of the Contract Price (if not specified otherwise in SCC), provided however that this limitation shall not apply to the cost of repairing or replacing defective equipment by the CONTRACTOR, or to any obligation of the CONTRACTOR to indemnify the COMPANY with respect to Intellectual Property Rights.
- c) COMPANY shall indemnify and keep indemnified CONTRACTOR harmless from and against any and all claims, costs, losses and liabilities in excess of the aggregate liability amount in terms of clause (b) above.

17.0 LIABILITY OF UNION GOVERNMENT OF INDIA:

It is expressly understood and agreed upon by and between CONTRACTOR and OIL INDIA LIMITED, and that OIL INDIA LIMITED is entering into this agreement solely on its own behalf and not on behalf of any other person or entity. In particular, it is expressly understood and agreed that Union of India is not a party to this agreement and has no liabilities, obligations or rights, whatsoever hereunder. It is expressly understood and agreed that OIL INDIA LIMITED is an independent legal entity with power and authority to enter into contracts solely on its own behalf under the applicable laws of India and general principles of the Contract law. The bidder/ CONTRACTOR expressly agrees, acknowledges and understands that OIL INDIA LIMITED is not an agent, representative or delegate of the Union of India. It is further understood and agreed that Union of India is not and shall not be liable for any acts, omissions, commissions, breaches or other wrongs arising out of the contract. Accordingly, bidder/ CONTRACTOR hereby expressly waives, releases and foregoes any and all actions or claims, including cross claims, impleader claims or counter claims against the Union of India arising out of this contract and covenants not to sue the Union of India as to any manner, claim, cause of action or thing whatsoever arising of or under this agreement.

18.0 CONSEQUENTIAL DAMAGE:

Except as otherwise expressly provided, neither party shall be liable to the other for special, indirect or consequential damages resulting from or arising out of the contract, including but without limitation, to loss or profit or business interruptions, howsoever caused and regardless of whether such loss or damage was caused by the negligence (either sole or concurrent) of either party, its employees, agents or sub- CONTRACTORS.

19.0 RISK PURCHASE:

In the event, CONTRACTOR's failure to provide the services as per the Contractual scope, terms and conditions, COMPANY (OIL) reserves the right to hire the services from any other source at the CONTRACTOR's risk & cost and the difference in cost shall be borne by the CONTRACTOR. Further, OIL shall retain the right of forfeiture of Performance Bank Guarantee and any other action as deemed fit. In certain operational situations OIL reserves the right to take over the site including the service equipment at the risk and cost of the CONTRACTOR.

20.0 INDEMNITY AGREEMENT:

20.1 Except as provided hereof CONTRACTOR agrees to protect, defend, indemnify and hold COMPANY harmless from and against all claims, suits, demands and causes of action, liabilities, expenses, cost, liens and judgments of every kind and character, without limit, which may arise in favour of CONTRACTOR's employees, agents, CONTRACTORS and sub-CONTRACTORS or their employees or in favour of any third party(is) on account of bodily injury or death, or damage to personnel/property as a result of the operations contemplated hereby, regardless of whether or not said claims, demands or causes of action arise out of the negligence or otherwise, in whole or in part or other faults.

20.2 Except as provided hereof COMPANY agrees to protect, defend, indemnify and hold CONTRACTOR harmless from and against all claims, suits, demands and causes of action, liabilities, expenses, cost, liens and judgments of every kind and character, without limit, which may arise in favour of COMPANY's employees, agents, CONTRACTORS and sub-CONTRACTORS or their employees or in favour of any third party(is) on account of bodily injury or death, or damage to personnel/property as a result of the operations contemplated hereby, regardless of whether or not said claims, demands or causes of action arise out of the negligence or otherwise, in whole or in part or other faults.

21.0 INDEMNITY APPLICATION:

The indemnities given herein above, whether given by COMPANY or CONTRACTOR shall be without regard to fault or to the negligence of either party even though said loss, damage, liability, claim, demand, expense, cost or cause of action may be caused, occasioned by or contributed to by the negligence, either sole or concurrent of either party.

22.0 ROYALTY PATENTS:

Each party shall hold harmless and indemnify the other from and against all claim and proceedings for or on account of any patent rights, design, trade mark or other protected rights arising from any use of materials, equipment, processes, inventions and methods, which have not been imposed on the attending party by the terms of the contract or the specifications forming part thereof.

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23.0 WARRANTY AND REMEDY OF DEFECTS:

- 23.1** CONTRACTOR warrants that they shall perform the work in a first class, workmanlike, and professional manner and in accordance with their highest degree of quality, efficiency and current state of the art technology/industry practices and in conformity with all specifications, standards and drawings set forth or referred to in the Terms of Reference and with instructions and guidance, which COMPANY may, from time to time, furnish to the CONTRACTOR.
- 23.2** Should COMPANY discover at any time during the tenure of the Contract or till the Unit/equipment/tools are demobilised from site or base camp (if applicable) that the work does not conform to the foregoing warranty, CONTRACTOR shall after receipt of notice from COMPANY, promptly perform any and all corrective work required to make the services conform to the Warranty. Such corrective Work shall be performed entirely at CONTRACTOR's own expenses. If such corrective Work is not performed within a reasonable time, the COMPANY, at its option may have such remedial Work performed by others and charge the cost thereof to CONTRACTOR subject to a maximum of the contract value payable for the defective work which needs corrective action which the CONTRACTOR must pay promptly. In case CONTRACTOR fails to perform remedial work, or pay promptly in respect thereof, the performance security shall be forfeited.

24.0 SUBCONTRACTING/ASSIGNMENT:

- 24.1** CONTRACTOR shall not subcontract, transfer or assign the contract, or any part under this contract, to any third party(ies). Except for the main services under this contract, CONTRACTOR may sub-contract the petty support services subject to COMPANY's prior written approval. However, CONTRACTOR shall be fully responsible for complete execution and performance of the services under the Contract.
- 24.2** Consequent upon of placement of contract, if successful bidder(s)(other than Micro/Small Enterprise) is procuring materials/services from their sub-vendor, who is a Micro or Small Enterprise registered with District Industry Centers or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or any other body specified by Ministry of MSME with prior consent in writing of the purchasing authority/Engineer in Charge the details like Name, Registration No., Address, Contact No., details of material and value of procurement made, etc. of such enterprises shall be furnished by the CONTRACTOR at the time of submission of invoice/bill.

25.0 RECORDS, REPORTS AND INSPECTION:

The CONTRACTOR shall, at all times during the currency of the contract, permit the COMPANY and its authorized employees and representatives to inspect all the Work performed and to witness and check all the measurements and tests made in connection with the said work. The CONTRACTOR shall keep an authentic, accurate history and logs including safety records of each service item with major items consumed, which shall be open at all reasonable times for

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inspection by the COMPANY's designated representatives and its authorized employees. The CONTRACTOR shall provide the COMPANY's designated representatives with a daily written report, on form prescribed by the COMPANY showing details of operations during the preceding 24 hours and any other information related to the said services requested by the COMPANY whenever so requested. The CONTRACTOR shall not, without COMPANY's written consent allow any third person(s) access to the said information or give out to any third person information in connection therewith.

26.0 CONFIDENTIALITY, USE OF CONTRACT DOCUMENTS AND INFORMATION:

26.1 CONTRACTOR shall not, without COMPANY's prior written consent, disclose the contract, or any provision thereof, or any specification, plan, drawing pattern, sample or information furnished by or on behalf of COMPANY in connection therewith, to any person other than a person employed by CONTRACTOR in the performance of the contract. Disclosure to any such employed person shall be made in confidence and shall extend only, as may be necessary for purposes of such performance with prior permission from COMPANY. However, nothing hereinabove contained shall deprive the CONTRACTOR of the right to use or disclose any information which is:

- a) possessed by the CONTRACTOR, as evidenced by the CONTRACTOR's written records, before receipt thereof from the COMPANY which however the CONTRACTOR shall immediately inform to COMPANY ; or
- b) required to be disclosed by the CONTRACTOR pursuant to an order of a court of competent jurisdiction or other governmental agency having the power to order such disclosure, provided the CONTRACTOR uses its best efforts to provide timely notice to COMPANY of such order to permit COMPANY an opportunity to contest such order subject to prior permission from COMPANY.

26.2 CONTRACTOR shall not, without COMPANY's prior written consent, make use of any document or information except for purposes of performing the contract.

26.3 Any document supplied to the CONTRACTOR in relation to the contract other than the Contract itself remain the property of COMPANY and shall be returned (in all copies) to COMPANY on completion of CONTRACTOR's performance under the Contract if so required by COMPANY.

26.4 During the currency of the Contract, COMPANY and its employees, agents, other CONTRACTORS, sub-CONTRACTORS (of any tier) and their employees etc. may be exposed to certain confidential information and data of the CONTRACTOR. Such information and data held by the COMPANY, its employees, agents, other CONTRACTORS, sub-CONTRACTORS (of any tier) and their employees in the strictest Confidence and shall not be disclosed to any other party except on a need to know basis.

However, the above obligation shall not extend to information which:

- i) is, at the time of disclosure, known to the public which CONTRACTOR shall immediately inform COMPANY ;
- ii) is lawfully becomes at a later date known to the public through no fault of CONTRACTOR subject to CONTRACTOR's undertaking that no information has

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- been divulged by them to the public;
- iii) is lawfully possessed by CONTRACTOR before receipt thereof from COMPANY which should be immediately informed to COMPANY;
- iv) is developed by CONTRACTOR independently of the information disclosed by COMPANY which should be shared with the COMPANY;
- v) CONTRACTOR is required to produce before competent authorities or by court order subject to prior permission from COMPANY;

27.0 REMUNERATION AND TERMS OF PAYMENT:

- 27.1** COMPANY shall pay to the CONTRACTOR during the term of the Contract the amount due from time to time calculated according to the rates of payment set and in accordance with other provisions hereof. No other payments shall be due from COMPANY unless specifically provided for in the Contract. All payments will be made in accordance with the terms hereinafter described.
- 27.2** Request for payment/part payment to third party i.e. other than the party on whom the contract has been awarded will not be entertained by OIL under any circumstances.
- 27.3** MANNER OF PAYMENT: All payments due by COMPANY to CONTRACTOR hereunder shall be made at CONTRACTOR's designated bank. Bank charges, if any will be on account of the CONTRACTOR.
- 27.4** Payment of any invoices shall not prejudice the right of COMPANY to question the validity of any charges therein, provided COMPANY within one year after the date of payment shall make and deliver to CONTRACTOR written notice of objection to any item or items the validity of which COMPANY questions.
- 27.5** INVOICES: Mobilization charges will be invoiced only upon completion of mobilization as certified by COMPANY representative and CONTRACTOR is ready at site for starting the services/operation. Payment of mobilization charges shall be made within 45 days following the date of receipt of undisputed invoices by COMPANY.
- 27.6** CONTRACTOR shall send invoice to COMPANY on the day following the end of each month for all daily or monthly charges due to the CONTRACTOR.
- 27.7** CONTRACTOR will submit 02 (Two) sets of all invoices duly super scribed 'Original' and 'copy' as applicable to the COMPANY for processing payment. Separate invoices for the charges payable under the contract shall be submitted by the CONTRACTOR for foreign currency and Indian currency.
- 27.8** Payment of monthly invoices, if undisputed, shall be made within 30 days following the date of receipt of invoice by COMPANY.
- 27.9** COMPANY shall within 30 days of receipt of the invoice notify the CONTRACTOR of any item under dispute, specifying the reasons thereof, in which event, payment of the disputed amount may be withheld until settlement of the dispute, but payment shall be made of any undisputed portion on or before the due date. This will not prejudice the COMPANY's right to question the validity of

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the payment at a later date as envisaged in clause no. **27.4** above.

27.10 The acceptance by CONTRACTOR of part payment on any billing not paid on or before the due date shall not be deemed a waiver of CONTRACTOR's rights in any other billing, the payment of which may then or thereafter be due.

27.11 Payment of Final demobilization charges shall be made if applicable within 45 days on receipt of invoice by COMPANY accompanied by the following documents from the CONTRACTOR:

- a) Audited account up to completion of the Contract.
- b) Tax audit report for the above period as required under the Indian Tax Laws.
- c) Documentary evidence regarding the submission of returns and payment to taxes for the expatriate personnel engaged by the CONTRACTOR or by its sub-CONTRACTOR.
- d) Proof of re-export of all items including the unutilized spares and consumables (excepting consumables consumed during the contract period) and also cancellation of re-export bond if any.
- e) Any other documents as required by applicable Indian Laws.

In case, no demobilization charges are payable, the documents mentioned above will have to be submitted by the CONTRACTOR before release of the final payment by the COMPANY. A certificate from Chartered Accountant on (a), (b) & (c) above will suffice

27.12 CONTRACTOR shall maintain complete and correct records of all information on which CONTRACTOR's invoice are based upto 02 (two) years from the date of last invoice. Such records shall be required for making appropriate adjustments or payments by either party in case of subsequent audit query/objection.

28.0 PAYMENT OF COMMISSION/FEE/REMUNERATION OF INDIAN AGENT/CONSULTANT/REPRESENTATIVE/RETAINER/ASSOCIATE OF FOREIGN PRINCIPAL (APPLICABLE IN ICB TENDERS ONLY):

The Commission/Fee/remuneration of the Indian agent/consultant/associate/representative/retainer, if any, will be paid within 30 days of the payment of invoice made to the CONTRACTOR, The amount of commission/fee/remuneration as a percentage of invoice value as per contract provisions will be deducted by COMPANY/OIL from the monthly invoices of the CONTRACTOR and paid to the Indian agent/consultant/representative/retainer/associate.

29.0 DETAILS OF STATUTORY PAYMENTS LIKE EPF AND ESI, ETC:

Wherever applicable, the CONTRACTOR (including those engaging 'International Workers') shall have itself registered under Employees' Provident Fund and Miscellaneous Provisions Act, 1952 and Employees' State Insurance Act, 1948 and follow the relevant statutory provisions including Rules made there-under concerning contractual workers.

The CONTRACTOR shall be required to submit the following documents/details to the Corporation:

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- (i) Copy of PF-ECR duly stamped by the designated Bank, alongwith a print of the digitally signed PDF data sheet of the ECR, as proof of payment, each month, details of this PDF data sheet shall be verified by the appropriate authority (i.e. Payment Making Authority) in the COMPANY from the official website of EPFO (<http://www.epfindia.gov.in>).
- (ii) (a) Copy of the online challan endorsed/stamped by the designated bank as proof of receipt of payment towards monthly contribution of ESI contribution.
(b) Copy of Return of contribution in respect of ESI for each contribution period of the six months i.e. for the contribution period ended 30th Sept and the contribution period ended 31st March.
- (iii) As an Annexure to each EPF-ECR and ESI Challan(s), CONTRACTOR shall also furnish the following Certificates:
 - 1) The furnished information is correct to the best of his knowledge.
 - 2) In case any discrepancies or irregularities is /are noticed in this undertaking, then OIL is free to inform the PF/ESIC Authorities.
 - 3) Before the completion of contract, CONTRACTOR shall serve one-month notice to all his contractual workers, informing that their services will be terminated.
 - 4) Within one month on completion/expiry of the contract, CONTRACTOR shall pay all the dues/terminal dues such as leave with wages, bonus (if applicable), Gratuity (if applicable), to all his contractual workmen, failing which CONTRACTOR's Bank Guarantee/Security Deposit may be withheld by OIL.

COMPANY may verify the deposit of statutory contribution made by the CONTRACTORS with the EPFO/ESI authorities, where deemed necessary. However, before making payment of the last bill/invoice of the CONTRACTOR, the COMPANY may verify the details/status of the payment towards EPF/ESI made by the CONTRACTOR from the authorities/official website of EPF/ESI (i.e. <http://www.epfindia.gov.in> and <http://www.esic.in>). In case the information furnished by the CONTRACTOR is found to be incorrect the COMPANY shall take appropriate action against the CONTRACTOR in accordance with law.

The CONTRACTOR agrees and undertakes to indemnify OIL for any liabilities arising out of declarations made by him in future on violation or provisions of the EPF Act 1952 and ESI Act 1948.

30.0 TIMELY MOBILIZATION AND LIQUIDATED DAMAGES:

- a) Time is the essence of this Contract. If the CONTRACTOR fails to mobilize and deploy the required manpower/equipment and/or fails to commence the operation within the period specified as specified under mobilization clause under SCC, OIL shall have, without prejudice to any other right or remedy in law or contract including sub clause (b) below, the right to terminate the contract.
- b) If the contractor is unable to mobilize/deploy and commence the operation within the period specified in sub clause (a) above, it may request OIL for extension of the time with unconditionally agreeing for levy and recovery of LD.

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Upon receipt of such a request, OIL may at its discretion, extend the period of mobilization and shall recover from the CONTRACTOR, as an ascertained and agreed Liquidated Damages, a sum equivalent to @ 0.5% of contract value including mobilization cost, per week or part thereof of delay subject to maximum of 7.5% of the Contract Price.

- c) The parties agree that the sum specified above is not a penalty but a genuine pre-estimate of the loss/damage which will be suffered by OIL on account of delay on the part of the CONTRACTOR and the said amount will be payable without proof of actual loss or damage caused by such delay.
- d) LD will be calculated on the basis of Total Contract value [(if not specified otherwise in SCC] excluding duties and taxes, where such duties/taxes have been shown separately in the contract. However, the applicable GST on the LD shall have to be borne by the CONTRACTOR. Accordingly, the liquidated damages shall be recovered from the CONTRACTOR along with applicable GST.

31.0 FORCE MAJEURE:

In the event of either party being rendered unable by 'Force Majeure' to perform any obligation required to be performed by them under the contract, the relative obligation of the party affected by such 'Force Majeure' will stand suspended as provided herein. The term force majeure as employed herein shall mean Acts of God such as earthquake, hurricane, typhoon, flood, volcanic activity etc.; war (declared/undeclared); riot, revolts, rebellion, terrorism, sabotage by persons other than the CONTRACTOR's Personnel; fires, explosions, ionising radiation or contamination by radio-activity or noxious gas, if not caused by CONTRACTOR's fault; declared epidemic or disaster; acts and regulations of respective Govt. of the two parties, namely the COMPANY and the CONTRACTOR and civil commotions, lockout not attributable to the CONTRACTOR.

Upon occurrence of such cause, the party claiming that it has been rendered unable as aforesaid thereby, shall notify the other party in writing within 72 (Seventy Two) hours of the alleged beginning and ending thereof, giving full particulars and satisfactory evidence in support of its claim.

Should 'force majeure' condition as stated above occurs and should the same be notified within 72 (Seventy two) hours after its occurrence the 'force majeure' rate (if specified in the SCC of the Contract) shall apply for the first 15 (fifteen) days for each such occasion.

Either party shall have the right to terminate the Contract if such 'force majeure' conditions continue beyond successive 60 (Sixty) days [or exclusively mentioned in the SCC of the Contract] with prior written notice of 15 days, provided termination of the Contract does not result into safety hazard to the life and property on account of withdrawal of operations or the operation is at critical stage. COMPANY shall have the absolute right to decide whether any safety hazard exists or operation is at critical position and decision of the COMPANY shall binding upon the CONTRACTOR.

Should either party decide not to terminate the Contract even under such condition, no payment would apply after expiry of fifteen (15) days force majeure period. [or exclusively mentioned in the SCC of the Contract]

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Time for performance of the relative obligation suspended by Force Majeure shall then stand extended by the period for which such cause lasts.

If however, relative obligation of the party affected by such 'Force Majeure' is limited to part of the obligation(s), the contract shall not be terminated and the parties shall continue to perform their respective obligations, which are not affected by the 'force majeure' condition, provided the obligations affected by the 'force majeure' do not preclude the parties in performing the obligations not affected by such conditions.

32.0 SET-OFF:

Any sum of money due and payable to the CONTRACTOR (including Performance Security refundable to them) under this or any other Contract, whether in progress or in future, may be appropriated by OIL and set-off against any claim of OIL (or such other person or persons contracting through OIL) for payment of a sum of money arising out of this contract or under any other contract made by the CONTRACTOR with OIL (or such other person or persons contracting through OIL).

33.0 WITHHOLDING:

COMPANY may withhold or nullify the whole or any part of the amount due to CONTRACTOR, after informing the CONTRACTOR of the reasons in writing, on account of subsequently discovered evidence in order to protect COMPANY from loss on account of:

- 33.1** For non-completion of jobs assigned as per Scope of Work/Terms of Reference.
- 33.2** Defective work not remedied by CONTRACTOR.
- 33.3** Claims by COMPANY's recognized sub-CONTRACTOR of CONTRACTOR or others filed or on the basis of reasonable evidence indicating probable filing of such claims against CONTRACTOR.
- 33.4** Failure of CONTRACTOR to pay or provide for the payment of salaries/wages, contributions, taxes or enforced savings with-held from wages etc with respect to personnel engaged by the CONTRACTOR.
- 33.5** Failure of CONTRACTOR to pay the cost of removal of unnecessary debris, materials, tools, or machinery.
- 33.6** Any failure by CONTRACTOR to fully reimburse COMPANY under any of the indemnification provisions of this Contract. If, during the progress of the work CONTRACTOR shall allow any indebtedness to accrue for which CONTRACTOR, under any circumstances in the opinion of COMPANY, may be primarily or contingently liable or ultimately responsible and CONTRACTOR shall, within five days after demand is made by COMPANY, fail to pay and discharge such indebtedness, then COMPANY may during the period for which such indebtedness shall remain unpaid, with-hold from the amounts due to CONTRACTOR, a sum equal to the amount of such unpaid indebtedness.

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33.7 Withholding will also be effected on account of the following:

- i) Order issued by a Court of Law or statutory authority in India.
 - ii) Income-tax deductible at source according to law prevalent from time to time in the country.
 - iii) Any obligation of CONTRACTOR which by any law prevalent from time to time to be discharged by COMPANY in the event of CONTRACTOR's failure to adhere to such laws.
 - iv) Any payment due from CONTRACTOR in respect of unauthorised imports.
- When all the above grounds for withholding payments are removed, payment shall thereafter be made for amounts so with-held.

33.8 COMPANY reserves the right to disburse or deposit the amount so withheld to the concerned person(s) or agency or government authority, as the case may be, besides nullifying such amount on account of loss suffered by the COMPANY against **33.2, 33.3, 33.6 & 33.7** above.

34.0 APPLICABLE LAWS:

The Contract shall be deemed to be a Contract made under, governed by and construed in accordance with the laws of India for the time being in force and shall be subject to the sole and exclusive jurisdiction of Courts situated in Dibrugarh (or the Place where the contract is executed) and Principal Bench of Gauhati High Court (or the High Court under whose territorial jurisdiction, the place of execution of contract falls).

This Agreement including all matter connected with this Agreement, shall be governed by the laws of India (both substantive and procedural) for the time being in force and shall be subject to exclusive jurisdiction of Courts, mentioned hereinabove. Foreign companies, operating in India or entering into Joint ventures in India, shall also be governed by the laws of India and shall be subject to sole and exclusive jurisdiction of above Courts.

The CONTRACTOR shall ensure full compliance of various Indian Laws and Statutory Regulations, as stated below, to the extent applicable, as stated below, but not limited to, in force from time to time and obtain necessary permits/licenses etc. from appropriate authorities for conducting operations under the Contract:

- a) The Mines Act 1952
- b) The Oil Mines Regulations, 1984
- c) The Employees' Compensation Act, 1923
- d) The Code of Wages, 2019
- e) The Contract Labour (Regulation & Abolition) Act, 1970 and the rules framed there under.
- f) The Employees Pension Scheme, 1995
- g) The Interstate Migrant Workmen Act., 1979 (Regulation of employment and conditions of service).
- h) The Employees Provident Fund and Miscellaneous Provisions Act, 1952
- i) Goods and Service Tax Act
- j) Customs & Excise Act & Rules
- k) Factories Act, 1948

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- l) Industrial Disputes Act, 1947
- m) Payment of Gratuity Act, 1972
- n) Environmental Protection Act, 1986 & other pollution control Acts.

Note: The above Acts are only indicative and not exhaustive. The Acts shall include the rules and regulations framed thereunder.

35.0 LABOUR LAWS:

- i) CONTRACTOR shall comply with the provisions of various labour related laws, including but not limited to the Code of Wages, 2019, Employee Provident Fund and Miscellaneous Provisions Act 1952, COMPANY's Liability Act 1938, Employees' Compensation Act 1923, Industrial Disputes Act 1947, the Maternity Benefit Act 1961 and Contract Labour (Regulation and Abolition) Act 1970, Employment of Children Act 1938, Employees' State Insurance Act, 1948 or any modifications/amendment thereof or any other law relating thereto and rules made there under from time to time.
- ii) No Labour below the age of eighteen [18] years shall be employed on the work.
- iii) CONTRACTOR shall not pay less than what is provided under law to labourers engaged by him on the work.
- iv) CONTRACTOR shall at his expense comply with all labour laws and keep the COMPANY indemnified in respect thereof.
- v) CONTRACTOR shall pay equal wages for men and women in accordance with applicable Labour laws.
- vi) If the CONTRACTOR is covered under the Contract Labour (Regulation and Abolition) Act, he shall obtain a license from licensing authority [i.e. office of the Labour Commissioner] by payment of necessary prescribed fee and the deposit, if any, before starting the work under the Contract. Such fee/deposit shall be borne by the CONTRACTOR.
- vii) CONTRACTOR must obtain the PF Code from the concerned PF Authority under Employees Provident Fund and Miscellaneous Provisions Act, 1952. Similarly, CONTRACTOR must obtain ESI Code under Employees State Insurance Act.
- viii) CONTRACTOR being the employer of the labours/personnel to be engaged under the contract shall be liable to pay gratuity to the labours/personnel as per the provision of the Payment of Gratuity Act, 1972 and accordingly, shall keep the COMPANY indemnified in respect thereof. If however, COMPANY requires to pay gratuity to such labour(s) as per the direction of the competent authority under the Act, COMPANY shall recover such amount from the outstanding dues payable to the CONTRACTOR under the contract or any other contract(s).
- ix) CONTRACTOR shall furnish to Engineer in Charge the distribution return of the number & description, by trades of the work people employed on the works. CONTRACTOR shall also submit on the 4th & 19th of every month to Engineer in Charge a true statement showing in respect of the 2nd half of the preceding month & the 1st half of the current month (1) the accidents that occurred during the said fortnight showing the circumstances under which they happened and the extent of damage and injury caused by them and (2) the number of female workers who have been allowed Maternity Benefit as provided in the Maternity Benefit Act 1961 on Rules made there under and the amount paid to them.
- x) Engineer in Charge shall on a report having been made by an inspecting officer as defined in Contract Labour (Regulation and Abolition) Act 1970 have the

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power to deduct from the money due to the CONTRACTOR any sum required or estimated to be required for making good the loss suffered by a worker or workers by reason of non-fulfillment of the conditions of the Contract for the benefit of workers, non-payment of wages or of deductions made from his or their wages which are not justified by the terms of the Contract or non-observance of the said regulations.

- xi) The CONTRACTOR shall indemnify the COMPANY against any payments to be made under and for the observance of the provisions of the aforesaid acts without prejudice to his right to obtain indemnity from his sub-CONTRACTOR.

36.0 STATUTORY REQUIREMENTS:

During the tenure of this CONTRACT nothing shall be done by the CONTRACTOR in contravention of any law, act and/or rules/regulations, thereunder or any amendment

37.0 GENERAL HEALTH, SAFETY & ENVIRONMENT (HSE) GUIDELINES:

37.1 It will be solely the CONTRACTOR's responsibility to fulfil all the legal formalities with respect to the Health, Safety and Environmental aspects of the entire job (namely; the person employed by him, the equipment, the environment, etc.) under the jurisdiction of the district of that state where it is operating. Ensure that all sub-CONTRACTORS hired by CONTRACTOR comply with the same requirement as the CONTRACTOR himself and shall be liable for ensuring compliance all HSE laws.

37.2 It will be entirely the responsibility of the Contractor/his Supervisor/representative to ensure strict adherence to all HSE measures and statutory rules during operation in OIL's installations and safety of workers engaged by him. The crew members will not refuse to follow any instruction given by company's Installation Manager/Safety Officer/Engineer/Official/Supervisor/Junior Engineer for safe operation.

37.3 Any compensation arising out of the job carried out by the Contractor whether related to pollution, Safety or Health will be paid by the contractor only.

37.4 Any compensation arising due to accident of the Contractor's personnel while carrying out the job, will be payable by the contractor.

37.5 When there is a significant risk to health, environment or safety of a person or place arising because of a non-compliance of HSE Measures Company shall have the right to direct the contractor to cease work until the non-compliance is corrected.

38.0 POLLUTION AND CONTAMINATION:

The CONTRACTOR shall be liable for all surface and sub-surface pollution to the extent caused by CONTRACTOR and resulting from CONTRACTOR's operation/service or spillage or dumping of solvents/additive substances or pollutants, which the CONTRACTOR brings to the Site for use in connection with Work to be performed under this Contract.

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Notwithstanding anything to the contrary contained herein, it is agreed that except on the ground of willful misconduct or criminal misconduct, COMPANY shall release, indemnify and hold CONTRACTOR and its sub-CONTRACTORS harmless from any and all claims, judgments, losses, expenses and any costs related thereto (including but not limited to Court costs and "Attorney's fees") for:

- a) Damage to or loss of any reservoir or producing formation; and/ or
- b) Damage to or loss of any well; and/or
- c) Any other subsurface damage or loss; and/ or
- d) Any property damage or loss or personal injury or death arising out of or in connection with a blowout, fire explosion and loss of well control regardless of cause.

39.0 STATUTORY VARIATION/NEWLY ENACTED LAW:

39.1 All duties, taxes except otherwise specified in the Contract as applicable on the closing date of bid submission as per relevant acts and rules shall be in CONTRACTOR's account. Variation in case of custom duty on CIF value declared by the bidder shall be to COMPANY account.

39.2 In the event of introduction of any new legislation or any amendment or enforcement of any Act or Law, rules or regulations of Government of India or State Government(s) or Public Body, which becomes effective after the date of submission of Price Bid or revised price bid, if any, for this CONTRACT and which results in increased/decreased cost of the works under the CONTRACT through increased/decreased liability of taxes and/or duties, required to be paid by the CONTRACTOR, (other than personnel and Corporate taxes), the Parties shall agree to a revision in pricing to reflect such change subject to the production of documentary proof to the satisfaction of the COMPANY/CONTRACTOR as applicable to the extent which directly is attributable to such introduction of new legislation or change or amendment as mentioned above and adjudication by the competent authority (applicable when disputed by COMPANY) & the courts wherever levy of such taxes/duties are disputed by COMPANY/CONTRACTOR.

39.3 Any increase in net amount of the duties and taxes (i.e. the amount of taxes/duties payable minus eligible credit of taxes/duties paid on input services/inputs) after the contractual completion/mobilization date during the extended period will be to the CONTRACTOR's account, where delay in completion/mobilization period is attributable to the CONTRACTOR. However, any decrease in net amount of the duties and taxes (i.e. the amount of taxes/duties payable minus eligible credit of taxes/duties paid on input services/inputs) after the contractual completion/mobilization date will be to COMPANY's account.

39.4 The Contract Price and other prices given in the Schedule of Prices are based on the applicable tariff as indicated by the CONTRACTOR in the Schedule of Prices. In case this information subsequently proves to be wrong, incorrect or misleading, COMPANY will have no liability to reimburse/pay to the CONTRACTOR the excess duties, taxes, fees, if any finally levied/imposed by the

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concerned authorities. However, in such an event, COMPANY will have the right to recover the difference in case the rate of duty/tax finally assessed is on the lower side.

39.5 Notwithstanding the provision contained in Clause-39.1 to 39.4 above, the COMPANY shall not bear any liability in respect of:

- i. Personal taxes on the personnel deployed by CONTRACTOR, his sub-CONTRACTOR/sub-sub-CONTRACTORS and Agents etc.
- ii. Corporate taxes and Fringe benefit tax in respect of CONTRACTOR and all of their sub-CONTRACTORS, agents etc.
- iii. Other taxes & duties including Customs Duty and GST in addition to new taxes etc. in respect of sub-CONTRACTORS, vendors, agents etc. of the CONTRACTOR.
- iv. Any liability on the CONTRACTOR, which was accrued under the old law or contract, which the CONTRACTOR is obligated to pay either to the COMPANY or to the Government Authority.

39.6 In order to ascertain the net impact of the amendment/ revisions/enactment of various provisions of taxes/duties, the CONTRACTOR is liable to provide following disclosure to COMPANY:

- i. Details of each of the input services used in relation to providing service to COMPANY including estimated monthly value of input service and GST tax amount.
- ii. Details of Inputs (material/consumable) used/required for providing service to COMPANY including estimated monthly value of input and GST paid/payable on purchase of inputs.

39.7 The above provisions would be applicable only in case of variation in rate of taxes and duties on supply of services to OIL and not applicable on taxes and duties on input (goods and services) towards such services.

39.8 Any claim or reduction on account of change in law shall be accompanied with undertaking that the provisions of anti- profiteering clause under GST Act have been complied with.

40.0 SEVERABILITY:

Should any provision of this agreement be found to be invalid, illegal or otherwise not enforceable by any court of law, such finding shall not affect the remaining provisions hereto and they shall remain binding on the parties hereto.

41.0 COMMISSION OF MISCONDUCT/SUBMISSION OF FRAUDULENT DOCUMENT BY THE BIDDER/CONTRACTOR AND BANNING THEREOF:

The information and documents furnished by the bidder/CONTRACTOR in respect of the tender/contract are accepted by COMPANY to be true and genuine. However, if it comes to the notice of the COMPANY anytime either during the pendency of the tender or after award of the contract or after completion the contract that a Bidder/CONTRACTOR furnished fraudulent document/false information in relation to the subject tender/contract or

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committed any misconduct, appropriate action shall be taken against the Bidder/CONTRACTOR for debarment/banning of the bidder/CONTRACTOR from participating in any future tender of the COMPANY in terms of the COMPANY's Banning Policy, 2017 besides making the CONTRACTOR liable for other penal action including termination of ongoing contract(s) at his/her risk and peril. In such event, the Performance Security in respect of ongoing contract(s) shall be forfeited by the COMPANY.

42.0 SETTLEMENT OF DISPUTES:**42.1 Arbitration (Applicable for Suppliers/CONTRACTORS other than PSU and MSME):**

- 1) Except as otherwise provided elsewhere in the contract, if any dispute, difference, question or disagreement arises between the parties hereto or their respective representatives or assignees, in connection with construction, meaning, operation, effect, interpretation of the contract or breach thereof which parties are unable to settle mutually, the same shall be referred to Arbitration as provided hereunder:
- 2) A party wishing to commence arbitration proceeding shall invoke Arbitration Clause by giving 30 days notice to the other party. The notice invoking arbitration shall specify all the points of dispute with details of the amount claimed to be referred to arbitration at the time of invocation of arbitration and not thereafter. If the claim is in foreign currency, the claimant shall indicate its value in Indian Rupee for the purpose of constitution of the arbitral tribunal.
- 3) It is agreed and undertaken by the Parties that irrespective of country of origin of the CONTRACTOR, the arbitration proceedings shall be governed by the Arbitration and Conciliation Act, 1996 and under no circumstances, the proceedings shall be construed as International Arbitration.
- 4) The number of arbitrators and the appointing authority will be as under:

Claim amount (excluding claim for interest and counter claim, if any)	Number of Arbitrator	Appointing Authority
Upto Rs.25.00 Lakh	Not applicable	Not applicable
Above Rs.25.00 Lakh Upto Rs.25 Crore	Sole Arbitrator	OIL
Above Rs. 25 Crore	3 Arbitrators	One Arbitrator by each party and the 3 rd Arbitrator, who shall be the presiding Arbitrator, by the two Arbitrators.

- 5) The parties agree that they shall appoint only those persons as arbitrators who accept the conditions of the arbitration clause. No person shall be appointed as Arbitrator or Presiding Arbitrator who does not accept the conditions of the arbitration clause.
- 6) If any of the Arbitrators so appointed dies, resigns, becomes incapacitated or withdraws for any reason from the proceedings, it shall be lawful for the concerned party/arbitrators to appoint another person in his place in the same

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- manner as aforesaid. Such person shall proceed with the reference from the stage where his predecessor had left if both parties consent for the same; otherwise, he shall proceed de novo.
- 7) Parties agree and undertake that neither shall be entitled for any pre- reference or pendente-lite interest on its claims. Parties agree that any claim for such interest made by any party shall be void.
 - 8) The arbitral tribunal shall complete the proceedings, make and publish the award within time stipulated in the Arbitration and Conciliation Act, 1996(as amended)
 - 9) If after commencement of the arbitration proceedings, the parties agree to settle the dispute mutually or refer the dispute to conciliation, the arbitrators shall put the proceedings in abeyance until such period as requested by the parties. Where the proceedings are put in abeyance or terminated on account of mutual settlement of dispute by the parties, the fees payable to the arbitrators shall be determined as under:
 - (i) 20% of the fees if the claimant has not submitted statement of claim.
 - (ii) 40% of the fees if the pleadings are complete
 - (iii) 60% of the fees if the hearing has commenced.
 - (iv) 80% of the fees if the hearing is concluded but the award is yet to be passed.
 - 10) Each party shall be responsible to make arrangements for the travel and stay etc. of the arbitrator appointed by it. Claimant shall also be responsible for making arrangements for travel/stay arrangements of the Presiding Arbitrator and the expenses incurred shall be shared equally by the parties.
In case of sole arbitrator, both parties shall equally share all expenditures that may be required to be incurred.
 - 11) The fees and other administrative/secretarial expenses of the arbitrator(s) shall not exceed the model fee as stipulated in Schedule of the Act and such expenses shall be equally borne by the parties.
 - 12) The Place/Seat of Arbitration shall be Guwahati or the place where the contract is executed. The venue of the arbitration shall be decided by the Arbitrator(s) in discussion with the parties. The cost of arbitration sittings shall be equally borne by the parties.
 - 13) The Arbitrator(s) shall give reasoned and speaking award and it shall be final and binding on the parties.
 - 14) Subject to aforesaid, provisions of the Arbitration and Conciliation Act, 1996 and any statutory modifications or re-enactment thereof shall apply to the arbitration proceedings under this clause.

42.2 Arbitration (applicable in case of Contract awarded on Public Sector Enterprise):

- a) In the event of any dispute or difference relating to the interpretation and application of the provisions of commercial contract (s) between Central Public Sector Enterprises (CPSEs) and also between CPSEs and Government Departments/Organizations (excluding disputes -concerning Railways, Income Tax, Customs & Excise Departments), such dispute or difference shall be taken up by either party for resolution through AMRCD as mentioned in OPE OM No. 4(1)/2013-DPE(GM)/FTS-1835 dated 22-05-2018.
- b) A party wishing to commence arbitration proceeding shall invoke Arbitration Clause and refer the dispute(s) to AMRCD with a copy to the other party. The

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notice invoking arbitration shall specify all the points of dispute with details of the amount claimed to be referred to arbitration at the time of invocation of arbitration and not thereafter

- c) Upon such reference, the dispute shall be decided by the Competent Authority appointed under the AMRCD, whose decision shall bind the parties finally and conclusively. The parties in the dispute will share equally the cost of the arbitration as intimated by the Arbitrator.

42.3 Arbitration (Applicable to Micro, Small and Medium Enterprise)

In the event of any dispute or difference relating to, arising from or connected with the Contract, efforts shall be made to resolve the dispute(s) amicably by mutual consultation and in case such dispute(s) cannot be resolved through mutual consultation, then same shall be resolved through the procedure as prescribed in Section-18 of the Micro, Small and Medium Enterprises Development Act, 2006.

42.4 Resolution of disputes through conciliation by OEC

(Not Applicable in cases where value of dispute is less than Rs. 25 Lakhs and more than 2 Crore)

If any dispute, difference, question or disagreement arises between the parties hereto or their respective representatives or assignees, in connection with construction, meaning, operation, effect, interpretation of the contract or breach thereof which parties are unable to settle mutually, Company at its discretion, on its own or on the request of the CONTRACTOR, may refer the dispute to Outside Expert Committee ("OEC") to be constituted by Corporate Business Committee (CBC), OIL as provided hereunder:

- a) The party desirous of resorting to conciliation shall send a notice of 30 (thirty) days to the other party of its intention of referring the dispute for resolution through OEC. The notice invoking conciliation shall specify all the points of disputes with details of the amount claimed to be referred to OEC and the party concerned shall not raise any new issue thereafter.
- b) OIL shall nominate three outside experts, one each from Financial/commercial, Technical and Legal fields from the Panel of Outside Experts maintained by OIL who shall together be referred to as OEC (Outside Experts Committee).
- c) Parties shall not claim any interest on claims/counterclaims from the date of notice invoking conciliation till execution of settlement agreement, if so arrived at. In case, parties are unable to reach a settlement, no interest shall be claimed by either party for the period from the date of notice invoking conciliation till the date of OEC recommendations in any further proceeding.
- d) The Proceedings of the OEC shall be broadly governed by Part III of the Arbitration and Conciliation Act, 1996 including any modifications thereof. Notwithstanding above, the proceedings shall be summary in nature and Parties agree to rely only upon documentary evidence in support of their claims and not to bring any oral evidence in the OEC proceedings.
- e) OEC shall hear both the parties and recommend possible terms of settlement between the parties. The recommendations of OEC shall be non-binding and the parties may decide to accept or not to accept the same. Parties shall be at liberty to accept the OEC recommendation with any modification they may deem fit.

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- f) Where recommendations are acceptable to both the parties, a settlement agreement will be drawn up in terms of the OEC recommendations or with such modifications as may be agreed upon by the parties. The settlement agreement shall be signed by both the parties and authenticated by all the OEC members either in person or through circulation. This settlement agreement shall have the same legal status and effect as that of an arbitration award on agreed terms on the substance of the dispute rendered by an arbitral tribunal under Section 30 of the Arbitration and Conciliation Act, 1996.
- g) OIL will share all other guidelines regarding reconciliation through OEC with the CONTRACTOR when it resorts to settlement through OEC. Both parties agree to adhere to these guidelines.
- h) All the expenditure incurred in the OEC proceedings shall be shared by the parties in equal proportion. The parties shall maintain account of expenditure and present to the other for the purpose of sharing on conclusion of the OEC proceedings.
- i) The OEC proceedings must be completed within a period of 3(three) months from the date of constitution of the OEC with a provision of extension of one months, subject to mutual agreement. The Place of OEC shall be either at New Delhi or Guwahati.
- j) If the parties are not able to resolve the dispute through OEC or do not opt for conciliation through OEC, the party may invoke arbitration clause as provided in the contract.
- k) The parties shall be represented by their in-house employees/executives. No party shall bring any advocate or outside consultant/advisor/agent. Ex-officers of OIL who have handled the matter in any capacity directly or indirectly shall not be allowed to attend and present the case before OEC on behalf of Contractor. However, ex- employees of parties may represent their respective organizations.
- l) Solicitation or any attempt to bring influence of any kind on either OEC Members or OIL is completely prohibited in conciliation proceedings and OIL reserves the absolute right to close the conciliation proceedings at its sole discretion if it apprehends any kind of such attempt made by the Contractor or its representatives.

42.5 Exclusions

Parties agree that following matters shall not be referred to conciliation or arbitration:

- i) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision to initiate any proceedings for suspension or debarment or banning, or decision to suspend or to ban or to debar business dealings with the bidder/CONTRACTOR and/or with any other person involved or connected or dealing with bid/contract/bidder/CONTRACTOR.
- ii) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision under the provisions of Integrity Pact executed between OIL and the Bidder/CONTRACTOR.
- iii) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision to comply with any order or directive of any statutory or government authority.

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- iv) Any claim which is less than Rs. 25 Lakh.

43.0 COMPLETION OF CONTRACT:

Unless otherwise terminated under the provisions of any other relevant Clause or extended through written communication, this Contract shall be deemed to have been completed at the expiry of the Period specified in the contract or period of defect liability, as provided for under the Contract, whichever is later.

44.0 TERMINATION:

44.1 Termination on expiry of the contract: This Agreement shall be deemed to have been automatically terminated on the expiry of the contract period unless OIL has exercised its option to extend this contract in accordance with the provisions, if any, of this contract.

44.2 Termination of contract for death: If the CONTRACTOR is an individual or a proprietary concern and the individual or the proprietor dies or if the CONTRACTOR is a partnership concern and one of the partners dies then unless, the COMPANY is satisfied that the legal heir of the individual or the proprietary concern or the surviving partners are capable of carrying out and completing Contract, the COMPANY is entitled to cancel the Contract for the uncompleted part without being in any way liable for any compensation payment to the estate of the deceased CONTRACTOR and/or to the surviving partners of the CONTRACTOR's firm on account of the cancellation of Contract. The decision of the COMPANY in such assessment shall be final & binding on the parties. In the event of such cancellation, the COMPANY shall not hold the estate of the deceased CONTRACTOR and/or the surviving partners of CONTRACTOR's firm liable for any damages for non-completion of the Contract.

44.3 Termination on account of Force Majeure: Unless the contract provides otherwise, either party shall have the right to terminate this Contract on account of Force Majeure as set forth in Article-31.0 [above](#).

44.4 Termination on account of insolvency: In the event that the CONTRACTOR or its collaborator or its guarantor at any time during the term of the Contract, becomes insolvent or makes a voluntary assignment of its assets for the benefit of creditors or is adjudged bankrupt or under the process of insolvency or liquidation, then the COMPANY shall, by a notice in writing have the right to terminate the Contract and all the CONTRACTOR's rights and privileges hereunder, shall stand terminated forthwith.

However, COMPANY shall be at liberty to give the Receiver or Liquidator or Insolvency Professional Manager, as appointed by the Competent Court/Tribunal, the option of carrying out the Contract subject to its technical & financial competence and his providing a guarantee for due and faithful performance of the Contract.

44.5 Termination for Unsatisfactory Performance: If the COMPANY considers that, the performance of the CONTRACTOR is unsatisfactory, or not as per the provision of the Contract, the COMPANY shall notify the CONTRACTOR in writing and specify in details the cause of dissatisfaction. The COMPANY shall

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have the option to terminate the Contract by giving 15 days notice in writing to the CONTRACTOR, if CONTRACTOR fails to comply with the requisitions contained in the said written notice issued by the COMPANY. In the event CONTRACTOR rectifies its non-performance to the satisfaction of the COMPANY, the option of termination may not be exercised by the COMPANY. If however CONTRACTOR repeats non-performance subsequently, COMPANY shall exercise the option to terminate contract by giving 07 days notice. Such CONTRACTOR shall be put on holiday as per the Banning Policy of OIL [available at www.oil-india.in].

- 44.6 Termination due to change of ownership and Assignment:** In case the CONTRACTOR's rights and/or obligations under this Contract and/or the CONTRACTOR's rights, title and interest to the equipment/ material, are transferred or assigned without the COMPANY's written consent, the COMPANY may at its option, terminate this Contract. COMPANY shall not be however under any obligation to accord consent to the CONTRACTOR for change of ownership & assignment of the contract.
- 44.7** If at any time during the term of this Contract, breakdown of CONTRACTOR's equipment results in CONTRACTORS being unable to perform their obligations hereunder for a period of 15 successive days, COMPANY at its option, may terminate this Contract in its entirety or partially to the extent non-performance, without any further right or obligation on the part of the COMPANY, except for the payment of money then due. No notice shall be served by the COMPANY under the condition stated above.
- 44.8 Termination for delay in mobilization:** CONTRACTOR is required to mobilize complete equipment alongwith crew for commencement of services at the specified site within the maximum allowed number of days from the date of LOA/Notice for Mobilization as specified in the special conditions of contract. If the CONTRACTOR (successful bidder) fails to complete the mobilization as above, OIL shall have, without prejudice to any other clause of the CONTRACT, the right to terminate the contract.
- 44.9** Notwithstanding any provisions herein to the contrary, the Contract may be terminated at any time by the COMPANY on giving 30 (thirty) days written notice to the CONTRACTOR due to any other reason not covered under the above Article from **44.1 to 44.8** and in the event of such termination the COMPANY shall not be liable to pay any cost or damage to the CONTRACTOR except for payment of services as per the Contract upto the date of termination.
- 44.10 Consequence of Termination:** In all cases of termination herein set forth, the relative obligations of the parties to the Contract shall be limited to the period up to the date of termination. Notwithstanding the termination of this Contract, the parties shall continue to be bound by the provisions of this Contract that reasonably require some action or forbearance after such termination.

Upon termination of this Contract, CONTRACTOR shall return to COMPANY all of COMPANY's properties, which are at the time in CONTRACTOR's possession.

In the event of termination of contract, COMPANY will issue Notice of

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termination of the contract with date or event after which the contract will be terminated. The contract shall then stand terminated and the CONTRACTOR shall demobilize their personnel & materials.

Demobilization charges shall not be payable by COMPANY in case of Article from **44.4 to 44.7**

45.0 TO DETERMINE THE CONTRACT:

In such an event (i.e. termination under Article No. 44.4 to 44.9 above), the contract shall stand terminated and shall cease to be in force from the date of such notification by the COMPANY. Thereafter the CONTRACTOR shall stop forthwith any of the work then in progress, except those work which the COMPANY may, in writing, require to be done to safeguard any property or work, or installations from damages, and the COMPANY may take over the remaining unfinished work of the CONTRACTOR and complete the same through a fresh CONTRACTOR or by other means, at the risk and cost of the CONTRACTOR, and any of its sureties if any, shall be liable to the COMPANY for any excess cost occasioned by such work having to be so taken over and completed by the COMPANY over and above the cost at the rate/cost specified in the schedule of quantities and rates/prices.

46.0 WITHOUT DETERMINING THE CONTRACT: In such an event (i.e. termination under Article No. 44.4 to 44.9 above), the COMPANY may take over the work of the CONTRACTOR or any part thereof and complete the same through a fresh CONTRACTOR or by other means, at the risk and cost of the CONTRACTOR. The CONTRACTOR and any of its sureties are liable to the COMPANY for any excess cost over and above the cost at the rates specified in the schedule of quantities and rates/prices, occasioned by such work having been taken over and completed by the COMPANY.

47.0 ERRING/DEFAULTING AGENCIES:

Erring and defaulting agencies like bidder, CONTRACTOR, supplier, vendor, service provider will be dealt as per OIL's Banning Policy dated 6th January, 2017 available in OIL's website: www.oil-india.com. Moreover, OIL reserves the right to take legal or any other action on the basis of merit of the case.

48.0 MISCELLANEOUS PROVISIONS:

CONTRACTOR shall give notices and pay all fees at their own cost required to be given or paid by any National or State Statute, Ordinance, or other Law or any regulation, or bye-law of any local or other duly constituted authority as may be in force from time to time in India, in relation to the performance of the services and by the rules & regulations of all public bodies and companies whose property or rights are affected or may be affected in any way by the services.

CONTRACTOR shall conform in all respects with the provisions of any Statute, Ordinance of Law as aforesaid and the regulations or bye-law of any local or other duly constituted authority which may be applicable to the services and with such rules and regulation, public bodies and Companies as aforesaid and

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shall keep COMPANY indemnified against all penalties and liability of every kind for breach of any such Statute, Ordinance or Law, regulation or bye-law.

During the tenure of the Contract, CONTRACTOR shall keep the site where the services are being performed reasonably free from all unnecessary obstruction and shall store or dispose of any equipment and surplus materials and clear away and remove from the site any wreckage, rubbish or temporary works no longer required. On the completion of the services, CONTRACTOR shall clear away and remove from the site any surplus materials; rubbish or temporary works of every kind and leave the whole of the site clean and in workmanlike condition to the satisfaction of the COMPANY.

Key personnel cannot be changed during the tenure of the Contract except due to sickness/death/resignation of the personnel or any other justified situation in which case the replaced person should have equal experience and qualification, which will be again subject to prior approval, by the COMPANY.

Part-II

TERMS OF REFERENCE AND TECHNICAL SPECIFICATIONS OF EQUIPMENT

- 1.0 INTRODUCTION:** Oil India Ltd (OIL), a premier National Oil Company engaged in the business of Exploration, Production and Transportation of Crude oil and Natural Gas intends to hire 04 (Four) units Surface Production Facility packages and other related accessories for a period of 03 (Three) years for operations in Assam and Arunachal Pradesh.
- 2.0 DESCRIPTION:** This section establishes the scope and describes the specifications, instructions, standards and other documents including the specifications for any tools or equipment to be supplied, which the Contractor shall satisfy or adhere to in the performance of the work.
- 3.0 DEFINITION OF WORK:** The contractor is to provide Equipment as per the list given in Appendix-I with associated equipment/tools & services on hiring as mentioned in Clause No. 1.0 of this section or till the completion/abandonment of last well at the same rates, terms and conditions. The equipment provided by the contractor shall be utilized as surface production facility operations in vertical wells, high angle deviated wells (S-bend, J-bend, extended reach, horizontal). Well depths are in the depth range of 2000 – 6000 meters. Maximum working pressure shall be of 5,000 psi and bottom hole temperature ranges between 70 to 150°C.
- 3.1 OIL intends to hire the surface production facility service packages to carry out surface production from remotely located wells/cluster plinths under its operational areas in Assam and Arunachal Pradesh or as per OIL's requirement.
- 3.2 The said packages are also intended to be used to test few producing oil/ gas as well as oil wells for reservoir study purpose as and when required by OIL.
- 3.3 The Surface Production Facility service packages whilst being used as a regular production WHS (Well Head Setup), shall be capable to handle/produce 4-5 cluster wells simultaneously. Accordingly, provision of multipoint (5 points) production header (manifold), shall be required.
- 3.4 The well(s) shall be handed over to the contractor for carrying out Surface Production and for regular production after initial completion and activation.(Well completion, activation, etc. shall be done by the company (OIL).
- 3.5 The Scope of Services under This Contract is broadly as:
- i) Surface Production and data gathering of producing gas/oil wells.
 - ii) Regular production as a surface production facility (round the clock) in shift basis.
 - iii) To build facility set up for flaring of produced gas. The company shall provide requisite land, ROW/ROU and pipings for setting up flare pit as per applicable safety standards.

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- iv) Measure and record continuously produced fluid flow rates, surface pressure (FTHP, CHP and AP) and temperature of the produced fluid at the wellheads & test separators as per instruction of respective Installation Manager in order to keep the well in good health and producing condition.
- v) Regular collection of well head sample, gas sample for the necessary analysis. The service provider shall test basic sample analysis (oil water content, salinity, Gas SG, pH...) in its own well site laboratory. Detailed Gas sample analysis, Bottom-hole Pressure-Temperature, PVT sampling & analysis shall be carried out by OIL.
- vi) To build facility set up for loading of produced liquid/fluid to OIL's hired tankers for transportation to Company Designated Location.
- vii) Custody transfer/transportation of crude oil through OIL's tankers from respective well sites to Company Designated Location shall be OIL's responsibility. OIL's representative at their discretion may hand over the responsibility to service provider as and when may require for operational convenience.
- viii) The Contractor shall have to supply and use their own tools & equipment/facilities etc. as given in Appendix-I to undertake the above services.
- ix) The Contractor shall have to provide their competent/skilled manpower (personnel) as given in Appendix-II on call out basis to undertake the above services.
- x) OIL at its discretion may ask the contractor to divert the produced crude oil/gas through flowline to the nearby installation. Pumps for these (if supplied by OIL) shall have to be operated by the contractor
- xi) The Contractor shall have to arrange for food, lodging and transportation service for their personnel as well as provisioning of materials/operational consumables including Petroleum Oil & Lubricants etc. for smooth functioning of the Production Facility. OIL shall provide chemicals viz Glycol, Methanol, De-Emulsifier, Flow improver etc. as and when required.
- xii) The deliverables of the Surface Production Facility are broadly but not limited to:
 - a) Surface Flow rate data acquisition. (Reservoir pressure & temperature survey and analysis shall be carried out by OIL).
 - b) Daily (on hourly basis) Oil & Gas production rate, bean size, flowing tubing head pressure, Shut-in tubing head pressure (if well is kept shut), flowing tubing head temperature, oil water content, pH, Salinity, SG of gas. The contractor shall collect Representative reservoir fluid at surface.
Fluid sample analysis- Compositional analysis and PVT analysis (Shall be carried out by OIL).
 - c) Final Report on Surface Production Data preparation & submission.
- xiii) While operating the Surface Production Facility by the service provider, the company (OIL) shall have the adequate monitoring, supervision and control over the overall operation including transportation of crude oil.
- xiv) Strict compliance with statutory regulations like Mines and related acts /legislation, IBR, OMR, OISD norms and Pollution Control Board (state/central) etc. are to be complied by the successful bidder.
- xv) After completion of production operation in a particular well, the advice for inter-location movement (ILM) of surface production facility and Contractor's personnel to other well sites shall be given by the Company. However, due to some unforeseen circumstances, in case, the next well is not ready for production, then OIL shall issue interim demobilization notice as mentioned in Clause No 29.0 of SCC, till the next well is ready for Production Operation. Such advice shall be issued by the

Company and shall be applicable during the contractual period. **While carrying out ILM/Interim-Demobilization/Final De-mobilization, service Provider shall have to ensure that the plinth is returned to OIL in the condition prior to start of SPF operation and OIL spillage, waste spillage etc. attributable to the contractor shall have to be cleared/removed by the contractor.**

- xvi) Any other jobs relating to production facility services but not covered herein shall be carried out by the contractor at no additional cost to the company.
- xvii) The quantum of job may vary depending upon drilling activities to be taken up by the Company during the course of the contract and needs to be attended by the Contractor. The Contractor following mobilization of crew and equipment, shall be required to provide the intended service as desired by the company as and when required basis in line with the contractual terms.
- xviii) The Contractor's entire fleet of equipment must meet the safety requirement and duty condition of safe, trouble free and uninterrupted operation as per sound industry practices. The contractor shall undertake operation and maintenance (O&M) of the equipment's forthwith after supply of the equipment and shall be responsible for arranging all resources including competent manpower as per requirements of Indian Mines Act, its bye-laws & other legislations in force and all resources/facilities for continuous 24 (twenty four) hours operations on shift basis, routine & scheduled maintenance including running repairs and provisioning of relevant spares and consumables in relation thereto.
- xix) The majority of oil/gas fields in Upper Assam Valley lie in the south-eastern part of a hidden basement high. The alluvium covered foreland shelf zone of Upper Assam, which is a part of the major Assam-Arakan basin, forms the north-eastern corner of the Indian sub-continent.

OIL/GAS WELL DETAILS:

The majority of oil/gas fields in Upper Assam Valley lie in the south-eastern part of a hidden basement high. The alluvium covered foreland shelf zone of Upper Assam, which is a part of the major Assam-Arakan basin, forms the north-eastern corner of the Indian sub-continent. The estimated non-associated gas-in-place in Company's upper Assam fields is about 85.9 BCM.

The bulk of the hydrocarbons discovered so far in the region are contained in the the Tipams of Miocene age, Barails of Oligocene age and the Lakadong + Therrias of Paleocene/Eocene age. The presence of the producible oil/gas has also been established in younger Girujan-clay Formations of Upper Miocene age in some areas of Upper Assam basin.

Out of the wells drilled so far in the Upper Assam basin, some wells have penetrated the entire Tertiary sequence and other wells have been drilled down to Upper and/or middle parts of Barail formation of Oligocene age. Information obtained from these wells shows that except a few thin Paleocene/Eocene Limestone beds, the sediments are primary clastic in the Paleocene/Eocene times; rocks were deposited in marine environments which gradually graded into deltaic/fluviatile environments through Oligocene onwards.

Majority of the oil/gas wells are completed with 5. 1/2" production casing and 2. 7/8" tubing strings. Only a few newly drilled wells are completed with 3 1/2" tubing in 7" or 9 5/8" casing. Few new wells are to be completed with 3 1/2" – 4 1/2" tubing in 7" - 9 5/8" casing. There is no open-hole completion. The existing Non Associated gas wells are generally produced through individual surface production facilities like Indirect Heaters or Heater Separator Units; Some are produced in OCSs (Oil Collecting Station) also.

No sour gas been encountered.

Open-flow potential and build-up tests had earlier been carried out in a few wells. Only limited pressure-production data are available.

Maximum Flow rate : 20000 to 500000 SCMD of gas & liquid upto 450 KLPD

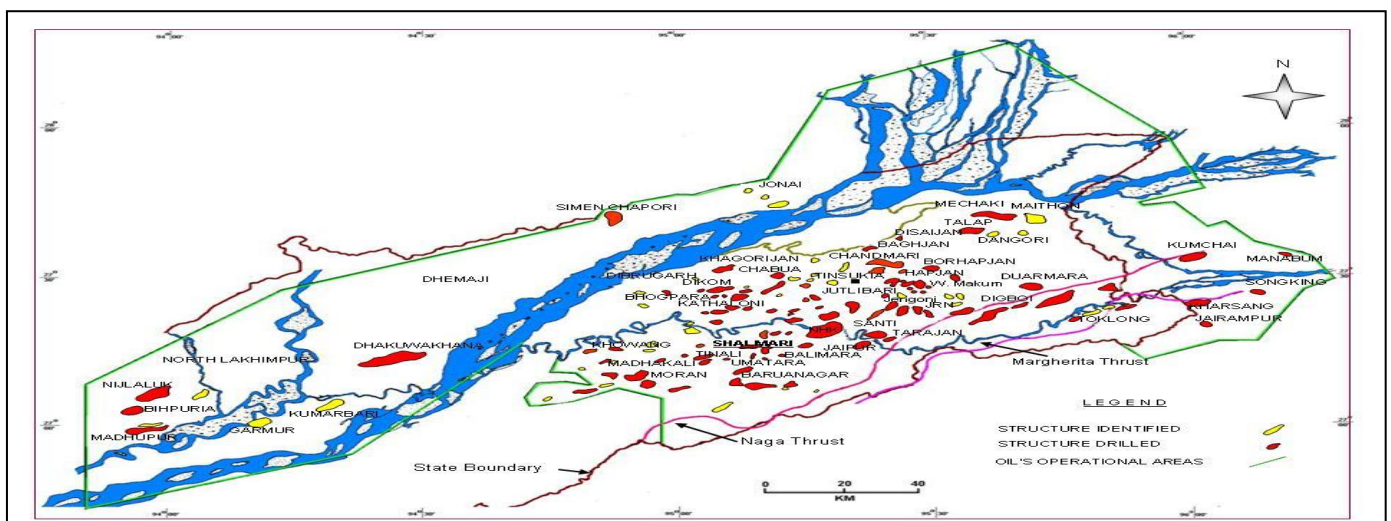
Maximum FTPH : 350 ksc.

Geothermal gradient : 2.5°C/100 mtrs.

During initial production of newly drilled wells, well streams having wide range of characteristics shall be encountered. The likely range of characteristics of the well fluid is given below for design purpose -

- a) Water content (Produced) : 0% - 99%
- b) API gravity of oil : 20 Deg - 35 Deg (for OIL),
: 30° to 55° API (For Mainly Condensate)
- c) Water specific gravity : 1.02 - 1.08
- d) Gas gravity : 0.65 - 0.80 (Air = 1)
- e) Pour Point of oil : 9 Deg - 36 Deg C.
- f) Wax (Paraffin) content : 10% maximum by volume
- g) Sand/solid/silt content : There may be some amount of sand/silt/drilling fluid content in the well stream.

4.0 GENERALIZED STRATIGRAPHY/LITHOLOGY OF THE AREA :



Text Fig. 1: Map of OIL's Operational Area

The majority of oil/gas fields in Upper Assam basin lie in the south-eastern part of a hidden basement high. The alluvium covered foreland shelf zone of Upper Assam,

which is a part of the major Assam-Arakan basin, forms the north-eastern corner of the Indian sub-continent (Text Fig.- 1 refers).









The bulk of the hydrocarbons discovered so far in the region are contained in the sandstone reservoirs of Tipam formation of Miocene age, Barail sandstone reservoirs of Oligocene age and the Lakadong + Therrias/Langpar of Paleocene/Eocene age. The presence of the producible oil/gas has also been established in younger Girujan-clay Formations of Upper Miocene age in some areas of Upper Assam basin.

In OIL's fields, primary exploration/development target has been crude oil resources. Out of the wells drilled so far in the Upper Assam basin, some wells have penetrated the entire Tertiary sequence and other wells have been drilled down to Upper and/or middle parts of Barail formation of Oligocene age. Information obtained from these wells show that except for a few thin Paleocene/Eocene Limestone beds, the sediments are primary clastic in the Paleocene/Eocene times; rocks were deposited in marine environments which gradually graded into deltaic/fluvial environments through Oligocene onwards.

The thickness of Tertiary sediments in the Upper Assam Shelf Basin ranges from 2.0 Km to more than 7.0 km, and include shallow marine Paleogene and continental Neogene and younger sediments overlying a granitic basement. The generalized stratigraphic succession of Upper Assam basin is given in Text Fig.-2.

Text Fig.- 2: Generalized Stratigraphic Succession of Upper Assam Basin

The general lithology of producing formations encountered in drilled wells, are as follows:

CHRONO-STRATIGRAPHY	AGE (Ma)	FORMATION	THICK. (m)	LITHOLOGY	SOURCE	RES	SEAL	OIL & GAS	
NEOGENE	QUATERNARY								
	2.0	ALLODIUM	800-1000						
		DHEKIAULI	600-1500						
	5.1	NAZIRA SST.	20-580						
		GIRUJAN CLAY	50-2300			★	★	★	
	11.3	TIPAM SANDSTONE	400-1500			★	★	★	
	14.4								
	24.6								
	32.8	BARAIL COAL-SHALE UNIT	50-500		★ ²	★	★	★	
	38.0	BARAIL SST. UNIT (MAIN SAND)	50-500			★	★	★	
PALEOGENE	42.0	KOPILI	100-450		★ ¹	★	★	★	
	50.5	SYLHET LIMESTONE	50-225						
	54.9	TURA SST. (BASAL SST)	20-200			★	★	★	
	60.2			UC					
	65.0			UC					
									1. TOC : 0.9 - 6.1% VRo : 0.6 - 0.85% KEROGEN : TYPE - III & II 2. TOC : 2.3 - 9.8% VRo : 0.50-0.65% KEROGEN : TYPE - III & II
									LEGEND  MUDST./ SHALE  SILT/ SILTST.  SAND/ SANDSTONE  GRAVEL, CONGLO.  LIMESTONE  COAL, LIGNITE  GRANITIC BASEMENT  UNCONFORMITY

Tipams

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This is predominantly arenaceous range and is composed of salt and pepper coloured, medium grained sandstone with bands of blue and bluish gray shale. Some coal streaks are found at middle and lower Tipam.

The Tipams sands are fluviatile in origin. Petrographically, the Tipams sandstones are described as lithic-arkosic arenites ranging from fine to medium grained but locally coarse grained and conglomeratic. The predominant clay types vary from kaolinite in the Lower Tipams to smectite and smectite-chlorite in the Upper Tipams.

Porosities: 18-21%, up to 25%.

Permeability: 1 - 400 md

Bottom Hole Temp: 62 - 90 °C generally 70 °C

Barail

It is commonly divided into two stage viz. Argillaceous and Arenaceous. The argillaceous range of Barail consists of mostly bluish gray mudstone with thin bands of fine grained sandstone and thin streaks of coal. In some areas well developed extra bands of fine grained sandstone ranges are found. The arenaceous range is comprised of mostly fine to medium grained sandstone with occasionally coal streaks, calcareous mudstone and bluish gray shale.

The Barails sands were deposited in a deltaic environment. The sandstones of the Barails are primarily quartz lithic arenites, typically fine or fine-medium grained and moderately well sorted. The lithic fragments are dominated by metamorphic schists but also include some mudrocks. Siderite is indicated as widespread cement varying from locally minor to moderately abundant. Ankerite and quartz overgrowths are locally present and kaolinite is the predominant clay mineral.

Porosities 20-23%, up to 30%

Permeability: 1-500 md

Bottom Hole Temp: 65-100 °C generally 80 °C

Lakadong + Therria

This stage is consists of carbonaceous shale with light gray to dark gray splintery shale, bluish gray shale, fine to coarse grained saccharoidal to calcareous, glauconitic sandstone. Thin stringers of coal, white and brownish charts are mostly present in middle and lower part.

Porosities 15-18%

Permeability: 100-4000 md

Bottom Hole Temp: 90-120 °C generally 105 °C

Langpar

Composed of mostly medium to coarse grained arkosic sandstone along with bluish shale streaks.

Porosities 13-20%

Permeability: 100-2000 md

Bottom Hole Temp: 100-110 °C

- 5.0 PRESENCE OF CO₂ & H₂ S:** Presence of CO₂ (around 2% - Max 10%). The wells are expected to be H₂S free.

B. SCOPE OF WORK:

OIL seeks to hire Surface Production Facility service package in OIL's operational area in Assam and Arunachal Pradesh. Details of the formations are already described in the preceding paragraph. The details of work/ Services to be performed under the Contract are explained in the subsequent paragraphs.

1.0 SURFACE PRODUCTION FACILITY SERVICE:

The production facility service shall consist of following:

- a. Service of surface equipment like choke manifold, oil and gas separator with water and gas flow meter, pumps, automatic remote controlled multiple surface safety valves, choke manifold, adequate surface flow lines, temperature/pressure and flow measurement, basic produced fluid analysis, Data acquisition facilities and ESD/PSD systems, spares and any other materials required to perform production facility services.
- b. Surface Production Facility supervisor for (i) Pre Job planning and post job management (ii) Periodical Hydraulic testing of all surface equipment (if applicable) (iii) Flow initialization and testing/production operation of the well (iv) operation and maintenance of all surface equipment (v) Relief valve calibration (vi) Sample collection and transportation to OIL office for further testing (vii) Trouble shooting & rectification (viii) System Inspection (ix) Production data collection and analysis and (x) Any other service required to ensure an efficient & safe Production facility operation.
- c. Documentation to be submitted may include but not limited to equipment certification, inventory report, recent pressure test chart, relief valve calibration report, P&ID and Surface production facility equipment layout drawings, operating procedures and post job report.
- d. To build facility set up for Surface Production Facility tool/equipment storage, equipment servicing and testing, spares & consumables etc. at Company's well site/Contractor's Supply base.

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- e. The deliverables of the Surface Production Facility are broadly but not limited to are mentioned in clause no. 3.5 :
- i) Surface Flow rate data acquisition. (Reservoir pressure & temperature survey and analysis shall be carried out by OIL).
- ii) Daily (on hourly basis) Oil & Gas production rate, bean size, flowing tubing head pressure, Shut-in tubing head pressure (if well is kept shut), flowing tubing head temperature, oil water content, pH, Salinity, SG of gas. The contractor shall collect Representative reservoir fluid at surface. Fluid sample analysis- Compositional analysis and PVT analysis (Shall Be carried out by OIL).
- iii) Final Report on Surface Production Data preparation & submission.
- f. To build facility set up for flaring of produced gas. The company shall provide requisite land and ROW/ROU for setting up flare as per applicable standards
- g. To build facility set up for loading of produced liquid/fluid to 12KL/20KL capacity bowsters for transportation to CTF, Duliajan.
- h. OIL at its discretion may ask the contractor to divert the produced crude oil/gas through flowline to the nearby installation. Pumps for these (if supplied by OIL) shall have to be operated by the contractor

2.0 GENERAL NOTES

- a. Details of Tools/Equipment and their operational requirement are given in Appendix-I
- b. The Scope of Work under operation and maintenance of the equipment includes all that are required for safe, trouble-free and uninterrupted operation as per appropriate industry practices. The Contractor shall undertake operation and maintenance (O&M) of the equipment forthwith after supply and shall be responsible for arranging all resources including competent manpower as per requirements, its bye-laws & other legislations in force; employee insurance & benefits and all resources/facilities for continuous twenty four hour operations on shift basis; public liability insurance, routine & scheduled maintenance including running repairs and provisioning of relevant spares and consumables in relation thereto.
- c. The Contractor shall maintain and preserve all records and documents relating to the performance of the Work mentioned in scope of work and anything else that may reasonably be required to preserve for a period of 3 (three) years from completion of this Contract.

3.0 SPECIAL NOTES

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- a. Supply of Tool/Equipment/Manpower/Consumables required for ensuring trouble free efficient operation for the assigned services is the sole responsibility of the Contractor.
- b. The Contractor shall make themselves available for a joint discussion with OIL to formulate pre job planning after the award of Contract and prior to mobilization without any extra charge to OIL.

4.0 REFERENCE STANDARDS:

The total design and service shall be governed by the following reference standards wherever applicable

API Spec 5CT	Specifications for tubulars and threads
API Spec 6A	Specifications for valves and wellhead equipment
API Spec RP 17B	Recommended practice for flexible pipes
API RP 44	Recommended practice for sampling petroleum reservoir fluids.
API RP 520	Recommended practice for sizing, selection and installation of pressure relieving devices.
API RP 521	Recommended practice for pressure relieving and depressuring systems
ASME-Section-VIII Divn. I and II	Rules for construction of pressure vessels
ANSI/ASME B 31.3	Chemical plant and petroleum refinery piping.
API RP 54	Recommended practice for Safety and health for oil & gas well drilling and servicing operation.

Relevant OISD, CPCB, APCB etc. standards and bye laws.

5.0 PERSONNEL:

- a. The Contractor shall provide competent personnel with requisite experiences & qualifications as per the **Appendix-II** on round the clock basis. OIL reserves the right to decide for engagement of these personnel on the basis of verification of relevant documents prior to engagement.
- b. The Contractor shall furnish along with their bid the detailed bio-data and supporting documents regarding academic qualification and experience of all the crew members to be deployed under the Contract as per **Appendix- II**.
- c. Personnel deployed should be conversant with relevant safety practices.
- d. Key Personnel should have good working knowledge in English.
- e. If the Contractor is unable to provide the personnel initially identified in their offer and seek for deployment of alternate personnel having requisite qualification and experience set forth in the Contract, the Contractor may do so by taking prior

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approval from OIL.

- f. The Well test In-charge shall head the team of Contractor's crew and shall carry out all the jobs in consultation with OIL's representative. He shall report to the office of the OIL's representative regularly and also as and when called for receiving instruction/resolving any issue on contractual obligation. He must be available at call.
- g. The Contractor may replace their personnel during their due off/leave provided equivalent category of personnel is deployed and subject to approval from Company on their credentials.
- h. The Contractor shall ensure that all the personnel shall have a full medical examination in accordance with accepted medical standard prior to engagement. In Case of any medical emergency/treatment of contractor's personnel's, the contractor shall be responsible for their treatment i.e. all such treatment cost has to be borne by the contractor. However, OIL Hospital facility may be availed on chargeable basis.
- i. Company reserves the right to disqualify a person in case of indiscipline, unfit due to medical reason, incompetence etc. to Work under the Contract.
- j. Contractor may deploy additional personnel, if required, by taking prior approval from the Company. Such additional personnel shall be provided by the Contractor at their own cost.

6.0 VINTAGE OF TOOLS/EQUIPMENT:

All major equipment offered for this tender i.e. Emergency Shutdown Valve, Inlet Manifold, Choke Manifold, Separator, Gauge Tank & Surge Tank shall not be more than 07 (Seven) years old reckoned from Original Bid Closing Date. Bidder has to provide self-declaration confirming compliance to the same.

7.0 SAFETY, HEALTH AND ENVIRONMENT:

Contractor shall comply with applicable environmental laws, statutory regulations as applicable to Oil Mines in India.

The Contractor is required to provide all its personnel with Personal Protective Equipment as per international practice, which may include, as appropriate, but without limitation the following:

- Safety Helmet
- 100% cotton or fire proof overalls
- Safety Footwear
- Safety Goggles
- Other PPE, including gloves. Safety goggles/visor, hearing protection, safety belts etc.

8.0 SUPPLY BASE:

It shall be contractor's responsibility to maintain adequate space and utilities at their appointed base in and around Duliajan for storage of their Equipment, Tools etc. and workshop needs. All costs associated with establishing and running such facility shall be to the Contractor's account.

9.0 TOOLS/EQUIPMENT/SPARES/CONSUMABLES:

The Contractor shall provide tools/equipment for the complete services. The Contractor shall keep sufficient back up tools and equipment, spares, elastomers, redress kits, etc. in order to ensure uninterrupted services. An indicative list of tools and equipment are given below. Any additional tools/equipment required to fulfill the scope of work but not covered in the list are also to be supplied by Contractor at no extra charge.

SURFACE PRODUCTION FACILITY (Each Package)			
SL No	ITEMS	UNIT	QTY
1	SURFACE SAFETY VALVE (SSV)	Each	1
2	HEAT EXCHANGER	Each	1
3	HIGH PRESSURE PIPING PACKAGE	Set	1
4	MEDIUM PRESSURE PIPING PACKAGE	Set	1
5	LOW PRESSURE PIPING (VENT AND RELIEF LINES) PACKAGE	Set	1
6	3" FLEXIBLE FLOW LINE (COFLEXIP HOSE – 45FT) –	Set	1
7	DATA HEADER	Each	1
8	CHOKE MANIFOLD	Each	1
9	SURFACE PRESSURE & TEMPERATURE RECORDER	Each	2
10	SEPARATOR (720 PSI minimum working pressure)	Each	1
11	SURGE TANK	Each	1
12	GAUGE TANK	Each	8
13	OIL TRANSFER/LOADING PUMPS-5000bpd (Bowser loading)	Each	2
14	GAS BURNER FOR FLARING & FLARE SET UP FACILITY	Package	1
15	AIR COMPRESSORS	Each	2
16	OIL DIVERTER MANIFOLDS	Each	2
17	GAS DIVERTER MANIFOLDS	Each	2
18	PRODUCTION SHUT DOWN (PSD) SYSTEM	Each	1
19	SURFACE DATA ACQUISITION SYSTEM WITH ACCESSORIES	Set	1
20	SAMPLE BOTTLES/SAMPLER		
	a. OIL SAMPLE CANS, 5 LITRE, IATA CONFORMING,	Each	10
	b. OIL SAMPLE CANS, 1 LITRE, IATA CONFORMING	Each	20
	c. WATER SAMPLE BOTTLES, 1 LITRE, PLASTIC OR GLASS	Each	10
	d. LABELS AND CONSUMABLES FOR ALL THE ABOVE	Set	1
21	SAFETY EQUIPMENTS	As required	
	TOOLS, CROSS- OVERS & SPARES	As required	
22	FITTINGS AND NEEDLE VALVES	As required	
23	62.5 kVA Genset (Acoustic Enclosure)	Each	2
24	Chemical Injection Pump – Capacity-56 GPD	Each	1
25	ANY OTHER EQUIPMENT/TOOLS FOR SUCCESSFUL SURFACE TESTING SERVICE, BUT NOT MENTIONED ABOVE	As required	
26	5 POINT MANIFOLD	As required	
27	ANY OTHER EQUIPMENT/TOOLS FOR SUCCESSFUL SURFACE PRODUCTION FACILITY SERVICE, BUT NOT MENTIONED ABOVE	As required	

NOTE 1: The contractor has to provide sufficient back up of SPF equipment spares/consumables ('O' rings, elastomers/rubber seals, redressing kits etc.) in order to ensure uninterrupted services.

NOTE 2: The above mentioned list is not exhaustive and any additional tools/equipment required to fulfil the scope of work but not covered in the above Table are also to be supplied by the contractor at no extra cost.

NOTE 3: The above list of tools/equipment/spares/consumables is indicative and shall be used for evaluation purpose. However, the Company reserves the right to modify the quantities or remove some of tools/equipment/spares /consumables at the time of Award of Contract.

A. SPECIFICATION OF SOME OF THE MAJOR TOOLS AND EQUIPMENTS:**1.0 SURFACE PRODUCTION FACILITY SERVICES:**

All data headers and pressure bleed off points upstream of and including the choke manifold shall each be equipped with double block and bleed needle valves with 5,000 psi minimum pressure rating. The details of the required Surface Production Facility (SPT) Equipment and accessories suitable for 5000 psi working pressure are as under:

1.1 SURFACE SAFETY VALVE (SSV)

- Suitable line connection is required to connect the upstream of SSV with X-mass tree (2 9/16" X 2 1/16" X 5K/10K) and downstream to be connected with choke manifold.
- Working Pressure 5,000 psi
- Test pressure 7500 psi
- Shall be hydraulically/Pneumatically operated fail-safe to closed position
- Shall be able to close in less than 25 seconds at operating pressure.
- Shall be complete with a control system, with an interface to the Production Shut. Down System (PSD) for emergency remote closure.

1.2 HEAT EXCHANGER (MINIMUM 5000 PSI) - 1 NO.

- The Contractor shall provide Heat Exchanger (double coil indirect bath heater) of 5000psi working pressure for exchanging heat with well fluids. In the HEX or Indirect bath Heater, the pressure coil should have minimum two passes through the heater for efficient heat transfer. In the HEX or Indirect bath Heater the pressure coil should have minimum two passes through the heater for efficient heat transfer.
- The Heat Exchanger or Indirect bath Heater shall be able to heat the well fluid by maintaining the bath temperature of minimum 80 degree Celsius.
- Working Pressure 5,000 psi
- Test Pressure 7,500 psi
- Automatic fuel shut down valve activated by pilot light stoppage installed in the indirect bath heater burner system.
- Flame arrestor at burner air inlet (in case of natural Draft) or Necessary safety gears in case of Forced draft burners are to be there in the indirect diesel/Natural Gas fired water bath heater. The water bath heater shall be able to maintain bath temperature of min 80 deg. C.

1.3 HIGH PRESSURE PIPING PACKAGE

- Suitable for 5000 psi WP.
- Set to include elbows, straights, swivels and any x-overs needed for connections.

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- All piping connection upstream of choke manifold to be high pressure piping of suitable size, length.

1.4 MEDIUM PRESSURE PIPING PACKAGE

- Suitable for 3000 psi WP.
- Set to include elbows, straights, swivels and any x-overs needed for connections
- All piping connection downstream of choke manifold to upstream of separator to be medium pressure piping of suitable size, length.

1.5 LOW PRESSURE PIPING (VENT AND RELIEF LINES) PACKAGE

- Set to include elbows, straights, swivels and any x-overs needed
- Suitable for 1500 psi WP
- All piping connection downstream of separator to be low pressure piping of suitable size, length.

1.6 2"/3" (WITH 3" TO 2" REDUCER) FLEXIBLE FLOW LINE (COFLEXIP HOSE-45 FT)

- Should be of single length (45 feet), suitable for connecting X-mass tree with stand pipe even in stabbed out condition if permanent packer is used.
- 3" to 2" reducer
- W.P. 5000 psi min

1.7 DATA HEADER

- 5000 psi rated to be sited upstream of choke manifold.
- Test pressure 7500 psi
- Shall have sufficient points for pressure and temperature gauges(thermo-wells or strap-on thermo-transducers), electronic data acquisition sensors, dead weight tester, sampling and injection, each equipped with double needle valves.

1.8 CHOKE MANIFOLD

- Two flow paths, one with facilities to install and change fixed chokes and one with an adjustable choke. Each flow path shall have minimum two closing valves with bleed off facilities between the upstream and downstream valve and ports for pressure measurement and bleed off on both sides.
- Working Pressure 5000 psi
- Test pressure 7500 psi
- API 6A solid block Gate valves
- Minimum 4 valve configuration
- All valves in the choke manifold shall have the same pressure rating
- One full set of choke beans up to 64/64"
- Pressure gauge with ½" NPT connection

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- 0 – 5000 psi
- 0 – 1000 psi
- 0 – 500 psi
- 0 – 100 psi
- Hand wheels & choke bean wrench
- Steel braided rubber tube with connection ½" NPT size 10' long suitable for 5000 psi for sampling purpose.
- Shall be arranged on a frame, including lifting eyes and slings/chains

1.09 SURFACE PRESSURE & TEMPERATURE RECORDER

- Recorders should have mechanical as well as digital input and operation.
- Pressure to be tapped from 1/2" NPT needle valve box.
- Temperature to be measured from 1/2" Autoclave weld neck pocket or strap-on thermo-transducer.
- Provided with sufficient length of high pressure hose (5,000 psi WP) with 1/2" NPT connectors
- Chart drive mechanical, one revolution in 24 hrs.
- For digital recorders data should be recorded versus time.

1.10 SEPARATOR (MINIMUM 720 PSI DESIGN PRESSURE)

- Shall be suitable for three phase separation
- For Gas well Liquid handling capacity - 0 to 100 KLPD (0 - 600B PD), Gas handling capacity - 30000 scmd to 750000 scmd at an operating pressure of 300 psi.
- For Oil well Liquid handling capacity - 10 to 300 KLPD (60 -1650 BPD), Gas handling capacity - 2000 scmd to 100000 scmd at an operating pressure of 50 psi.
- Vessel sizing calculation is to be provided.
- The following features shall be included
- Pressure control system
- Oil level control system with liquid level glass
- Positions for both data acquisition transducers and pressure and temperature gauges on vessel, gas and oil lines.
- Oil, water and gas metering facilities to cover the full flow capacity range of the separator.
- Suitable flow meters to measure liquid and gas flow rates
- Sampling outlets at oil, gas and water lines
- Flange connection in vertical section of gas outlet line for gas sample collection.
- Shall be equipped with manhole situated so that internal visual inspection and cleaning can be done
- Inlet manifold shall enable by-pass to either oil or gas discharge line. The manifold shall be equipped with sufficient valves to isolate the vessel itself
- Shall be equipped with two independent pressure relief devices, protecting the vessel against overpressure/rupture. Each individual device shall be capable of discharging the maximum well production rate in case of overpressure.

1.11 SURGE TANK – 1 No.

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- Shall have a capacity of minimum 80 bbl, two compartments.
- Shall be able to operate up to a pressure of minimum of 50 psi
- LP gas meter to allow GOR calculation
- The following features shall be included
- Pressure control system
- Externally mounted Liquid level glasses for visual inspection of liquid/gas interface
- Shall be equipped with positions for analog pressure and temperature measurement on vessel
- Inlet manifold shall enable by-pass of fluid to oil discharge line. The manifold shall be equipped with sufficient valves to isolate the vessel itself
- Shall be equipped with pressure relief device, protecting the vessel against overpressure/rupture
- Grounding device

1.12 GAUGE TANK/CRUDE OIL STORAGE TANK

- Atmospheric working pressure
- Minimum 200 bbls capacity – 8 nos
- Calibrated dip sticks
- Externally mounted sight glass and by-pass manifold.
- Associated pipe fittings for inlet and outlet connections
- Fitted with stair case, dip measuring device/valves etc.

1.13 OIL TRANSFER PUMPS – MINIMUM 02 (TWO) NOS.

- Should be hooked up in the manifold of **gauge tank** for direct suction and delivery to enable loading of bowsers.
- Shall be capable of emptying tank during flowing with a rate of minimum **25 klph (each)**.
- Driven by flame proof electric motor or compressed air.
- Check valves fitted to pump or pump manifold to prevent backflow through the pump.

1.14 GAS/ OIL BURNER FOR FLARING

- Shall be capable of complete combustion of up to 30 MMScf/day gas without fall-out.
- One (1) environmentally friendly gas flare shall be supplied. The burner design shall be such that flaring of hydrocarbons gas is smokeless, fallout-free and achieved at minimum noise levels.
- The flaring system shall be capable of flaring oil in case of emergency.
- Noise level shall be within the range 45 - 55 db.
- Minimum three head Burner
- Includes remote electrical ignition system
- Piping package for flare connection shall be OIL's Scope.

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1.15 AIR COMPRESSORS

- Should be able to supply sufficient quantity of air as per bidders design requirement for efficient flaring & all pneumatic control gears.
- Electrical/diesel powered.
- Complete with hoses and suitable end connection to connect with air line of burner.

1.16 OIL DIVERTER MANIFOLDS (TWO NOS.)

- To divert oil to flare or process equipment as required
- Minimum WP 720 psi.
- Should have ball/plug valves.

1.17 GAS DIVERTER MANIFOLDS (TWO NOS.)

- To divert gas to flare.
- Minimum WP 720 psi.
- Should have ball/plug valves.

1.18 PRODUCTION SHUT DOWN (PSD) SYSTEM

- Shall be capable of shutting in the well on the surface safety valve. Activation shall take place as automatic functions from sensors installed as mutually agreed using API RP 14C as a guideline, or by manual activation of PSD shut down panel located at the following minimum places:
- Assembly Area
- Separator Area
- Storage Tank Area.
- A box with lid, to avoid accidental activation of PSD, shall protect Push Button panel.
- Each set should have 3 nos. of high –low pilots.
- One no. high-low pilot each between
- Flow head & Choke manifold
- Choke Manifold & Heater
- Separator & Tank

1.19 SURFACE DATA ACQUISITION SYSTEM

- Sensors for Pressure and temperature measurement, level transducers
- Cabling
- Sampling Rate: Sampling to be done every 1mins. The records in hard copy generated shall be in every 15 mins.
- Provision shall be available for continuous monitoring of wellhead pressure and temperature at surface test tree, annulus pressure, separator oil, gas and water flow rates, separator pressure and temperature, and separator downstream parameters
- All sensors and metering devices shall have valid calibration.

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1.23 SAMPLE BOTTLES

- Oil sample cans, 5 ltrs, IATA conforming – 10
- Oil sample cans, 1 ltrs, IATA conforming – 20
- Water sample bottles, 1 litre, plastic or glass – 10
- Labels and consumables for all the above

1.24 SAFETY EQUIPMENTS: Along with firefighting facilities as per OISD-189 for Surface Facility/Well Head Installation minimum of the following but not limited to:

- Fire extinguishers
- Portable H₂S (Level-10 ppm and beyond) and CO₂ detection equipment
- Portable explosimeter
- Personnel protective equipment
- Trailer or Skid Mounted Fire Water Pump (Diesel Engine Driven) capable of developing 7 KSC pressure with provision for quick connection hose
- Skid Mounted Water Storage Tank (36 Cu. M Minimum) with circulation facility
- Portable Water-cum-foam monitor of 1750 lpm
- Firefighting water hoses of adequate length to lay hose line to any part of the installation in an emergency as per OISD
- Weather proof storage for storing Firefighting accessories
- Additional Fire hose, Minimum 2nos. (as and where required)
- Multi Purpose Nozzle-2 nos.
- Inline Foam inductor-1 no.
- Foam branch line-1 no.
- Foam Compound-200 liter
- Foam Tank (If required)

1.25 TOOLS, CROSS-OVERS & SPARES

- Containerized workshop/store with power and lighting.
- Includes all hand tools, all types of cross-overs, spare parts etc required for surface production operations
- Hose baskets, pipe racks and baskets etc

1.26 FITTINGS AND NEEDLE VALVES

Needle valves and fittings, to supply all pressure, temperature and sampling point upstream of the heater with double block and bleed.

1.27 62.5 KVA Genset

- 62.5 KVA 3 phase, 415 Volts Electric Start, Air Cooled Diesel Genset having Engine & Alternator close coupled and mounted on a fabricated skid/frame housed in a Acoustic Enclosure complete with all ancillaries / equipments including earthing materials, earthing pit and ground earthing.
- Shall be able to provide sufficient power to run all the contractors tools & equipments.

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- Shall be diesel driven.

1.28 CHEMICAL INJECTION PUMP

- Working pressure 5000 psi
- Capable of injecting against full shut in wellhead pressure.
- Shall be equipped with a pressure relief device, if maximum pump pressure is higher than the maximum working pressure of the component it is pumping in to.
- Shall be suitable for methanol & glycol injection
- Pumping capacity = 56 gallons per day @5000 psi.
- Pump should be pneumatically driven positive displacement.
- Pump to be provided with check valve.
- Provided with sufficient length of high pressure hose (5000 psi WP) with 1/2" NPT connectors.

1.29 POINT MANIFOLD/PRODUCTION HEADER (5000 PSI WP MIN)

- Working Pressure 5000 psi
- Test Pressure 7500 psi
- With 5000 Psi Working Pressure check valve in each finger (inlet)
- With 5000 Psi working pressure quarter turn plug valve in each finger (inlet) for individual isolation of well

2.0 OPERATIONAL REQUIREMENT:

SURFACE EQUIPMENT

- The pressure relief system from all relief devices shall be routed to relief headers for high and low pressure relief. It shall be Contractor's responsibility to ensure that the relief system is suitably sized to discharge the maximum gas and/or liquid design flow rate. The discharge shall be directed to the flare.
- The interconnecting piping shall be laid and installed by the Contractor after due approval from the OIL in charge at site. All piping shall be safely anchored and secured. When the piping installation has a change of pressure rating, the lower rated pipe shall be adequately protected against overpressure.
- All major equipment downstream of the choke manifold shall have the feature to be bypassed.
- Burning of hydrocarbons shall take place without any pollution to atmosphere. All effort shall be made to minimize smoke to air.
- The heat radiation calculations shall be submitted for OIL showing the maximum exposure at maximum production rate in a worst case scenario.
- All surface pressure containing piping and vessel shall be installed in such a way that blow down of the equipment is possible from a safe area through a manual activation feature.
- All process control shall be local pneumatic control.
- All the surface equipment necessary for the job shall be skid mounted for ease of transportation and installation.

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- i. Area illumination using FLP electrical lighting system/facility, earthing system and other ancillary equipments that are run on electrical power using sound proof generators (contractor's scope) are to be provided by the contractor.
- j. Maintenance: It is expected that periodic maintenance of the equipment shall be carried out at the time of Inter location Movement and by planned bypassing or preventive maintenance schedule. However, the contractor shall be provided 01 day (24 hours) time in a calendar month to carry out necessary maintenance/repairing job with prior permission from concerned engineer/Installation Manager/OIL's representative. Cumulative servicing period cannot be brought forward to the next month(s).
- k. Safety Equipment/Services:
 - a. The Contractor shall observe all safety regulations in accordance with acceptable oilfield practices and applicable Indian Laws including provisions of Oil Mines Regulations, India, OISD & State Pollution Control Board. The Contractor shall take all measures reasonably necessary to provide safe working conditions and shall exercise due care and caution in preventing fire, explosion and blow out. Along with firefighting facilities as per OISD-189 for Surface Facility/Well Head Installation minimum of the following but not limited to:
 - i) Trailer or Skid Mounted Fire Water Pump (Diesel Engine Driven) capable of developing 7 KSC pressure with provision for quick connection hose
 - ii) Skid Mounted Water Storage Tank (36 Cu. M Minimum) with circulation facility
 - iii) Portable Water –cum-foam monitor of 1750 lpm
 - iv) Firefighting water hoses of adequate length as per OISD
 - v) Weather proof storage for storing Firefighting accessories
 - vi) Additional Fire hose (as and where required)
 - vii) Multi Purpose Nozzle – 2 nos.
 - viii) Inline Foam inductor – 1 no.
 - ix) Foam branch line – 1 no.
 - x) Foam Compound – 200 liter
 - xi) Foam Tank (If required)
 - b. DGMS approved Electrical & Instrumentation equipment shall be acquired and used by the contractor, wherever applicable.
- l. Security Services:

The Contractor shall be wholly responsible for complete Security of their personnel, their surface well test package, Well Sites, Base Camp, etc. during ILM, operations, transit etc. and arrange suitable, complete and best Security services accordingly on round the clock basis for their personnel and equipment & other materials of the Company (handed over through proper documents) at well sites throughout the tenure of the contract. All security related issues shall be dealt with by the Contractor on their own including dealing with Government agencies. Suitable fencing with security gate & proper area lighting at well site as well as at camp sites shall be the sole responsibility of the Contractor. The Company shall in no case be involved in security related issues. The Contractor shall also be responsible for safety and security of the Company's personnel/equipment/tools/materials etc. at the well site and at camp site and shall provide best security services to them during the tenure of the contract.

3.0 General Standard of Equipment:

All equipment supplied for use upstream of and including the choke manifold is to be rated to a minimum of 5,000 psi WP unless otherwise specified. All equipment supplied for use downstream of the choke manifold upto separator is to be rated to a minimum of 3,000 psi and all the equipment supplied for use in downstream of separator shall be 1500 psi unless otherwise specified.

Surface Facility should be capable of handling 3500 bbl/day liquids, 30 MMscf/day Gas.

All surface vessel/equipment are to be skid mounted

All lifting equipment should have been manufactured in accordance with API specifications 8A and 8C and should be inspected and certified according to API recommended practice RP8B Categories I-IV.

NOTE:

- a. CIVIL jobs: Initial site preparation and any civil jobs emerging due to movement of OIL's equipment shall be OIL's scope. Any additional Civil Jobs arising out of OIL's requirement and not attributable to contractor shall be under OIL's scope
- b. Well Plinth civil works shall be carried out by OIL.
- c. Security & fencing shall be solely under contractor's scope.
- d. Valid DGMS approval for any electrical and instrumentation equipments wherever applicable.
- e. Safety & Emergency First Aid items as per Indian Oil Mines Regulations and OISD guideline to be kept in well site by the contractor.
- f. Extra storage tanks if required shall be provided by OIL.
- g. Mines Vocational Training may be given by OIL.
- h. Double electrical earthing strips per equipment should be provided.
- i. During activation well fluid coming out shall be directed to the gauge tank bypassing separator & surge tank. The tank evacuation shall be OIL's scope.
- j. **FLARE PIT:** For flaring of produced gas during well production, flare pit is a must in case of exploratory well or development wells where flow line connection to permanent set up is not possible.

For preparation of flare pit following jobs needs to be carried out:

SL NO.	PRACTICE FOLLOWED IN OIL	OIL'S SCOPE	BIDDER'S SCOPE
1	Procurement of land measuring area 30mtrs x 30mtrs and as well as approach road of 1.5mtrs breadth. to the flare pit from the well plinth	√	
2	Construct the flare pit covering the area of Size:20 Mtrs x 20 Mtrs by asbestos walling about 16 ft height		√

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3	Make trestle approach road to the flare pit for lying of flare line as well as for walking in case of low lying area		√
4	Make earthen bundh around the flare pit area up to a height of 1.5mtrs to prevent crude oil over flowing to the neighboring area of the flare pit in case of system malfunctioning or carryover		√
5	Erect security fencing with jungle wire around the flare pit in order to avoid any cattle movement and touching of hot asbestos wall.		√
6	(i) Making of flare line using 41/2"OD line pipe from separator gas out let with flare manifold of 6"or 8" size having three/four nos of 4" outlets. (ii) Anchoring of the flare manifold. (iii) Make a trestle at the flare pit (if required). Necessary 41/2"OD line pipe shall be provided by OIL.		√

APPENDIX- II**QUALIFICATION AND EXPERIENCE OF PERSONNEL:**

1.0 SURFACE PRODUCTION FACILITY IN-CHARGE (SPFI): 1 NOS.

- i) The Person should be Graduate in Engineering with 4 years' experience or Diploma in Engineering with 06 years' experience or Graduate in Science with 6 years' experience in operation and maintenance of Surface production/ testing Facility operation.
- ii) He should have adequate administrative skills to independently run the operation and manage a group of manpower deployed under him. Amongst these people, he should handle any industrial unrest scenario arising out his subordinates.
- iii) The SPFI shall head the team of Contractor's crew and shall carry out all the jobs in consultation with OIL's representative. He shall report to the office of the OIL's representative regularly and also as and when called for receiving instruction/resolving any issue on contractual obligation.
- iv) To recommend surface production plan and equipment layout to OIL India Ltd. for approval.
- v) The SPFI shall attend duty as and when the job demands and shall be available for 24 Hours and shall be in constant touch with the Company representatives stationed at well site.
- vi) He shall be responsible for all surface data acquisition.
- vii) He shall be overall responsible for the trouble free operation of all the equipment's.
- viii) SPFI shall be responsible for Pre Job planning, design, operation, post job management, final test report preparation & submission, system inspection and maintenance of Surface Production Facility equipment.
- ix) He should have knowledge of Hazardous Area and conversant with relevant Safety and Environment Regulations. In operation and maintenance of all the tools and tackles, machineries used for the operation.

2.0 SURFACE PRODUCTION SUPERVISOR (SPS): 1 NOS

- i) Person should be diploma in engineering with 3 years' experience or 12th standard with 7 years' experience in Surface production/ testing Facility operation
- ii) The person shall be responsible for all the operation mentioned in Scope of Work.
- iii) The person is to report to SPFI for any abnormality in the operation.
- iv) He should be well versed with the latest testing technology, work procedures, in accordance with internationally recognized safe well testing methodology.

3.0 OPERATOR: 02 NOS.

- i) The Surface Production Facility Operator should have a minimum of 5 years of experience in operating production / testing facility surface equipment or shall be diploma in engineering with 2 years experience in E&P sector.
- ii) The Contractor should submit a list of personnel who are likely to be deployed for the subject services to Operator for approval. They should fulfil the above qualifications and experience.
- iii) The Contractor shall furnish a list of available personnel who shall be deputed for providing services at the beginning of the contract

4.0 OTHER CREW MEMBERS:

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Personnel deployed by the Contractor other than the mentioned above, in any operation shall be conversant with oil field operation.

5.0 LIST OF KEY PERSONNEL:

The following table shows the summary of list of competent personnel to be deployed by the Contractor

Sl. No.	Description	Nos.
1	SURFACE PRODUCTION FACILITY IN-CHARGE (SPFI)	1
2	SURFACE PRODUCTION SUPERVISOR (SPS) PER SHIFT	1
3	OPERATOR (SPFO) PER SHIFT	2

Note: All the said personnel should possess valid training certificates in respect of fire prevention & firefighting and first aid in addition to medical fitness certificate. Valid MVT certificates are preferred. If not available may be given by OIL.

PART – III**SPECIAL CONDITIONS OF CONTRACT (SCC)**

The following Special Conditions of Contract (SCC) shall supplement and/or amend the General Conditions of Contract (GCC). Whenever there is a conflict, the provisions herein shall prevail over those in the GCC.

Sl. no.	GCC Clause No. Ref (if any)		Clause Descriptions
1.	GCC clause no. 1.0	Definition	<p>Following terms and expression shall have the meaning hereby assigned to them unless the context otherwise requires:</p> <p>1.1 “Equipment” means all Surface production testing accessories as listed in the Contract.</p> <p>1.2 “Supply Base” means where the Contractor will establish camp for their equipment and personnel.</p> <p>1.3 “Operating Area” means those areas in Assam & Arunachal Pradesh where the Operations will be carried out.</p> <p>1.4 “Site” means the land and other places, on/under/in or through which the works are to be executed by the Contractor and any other land and places provided by the Company for working space or any other purpose as designated hereinafter as forming part of the Site.</p> <p>1.5 “Company” or OIL means OIL INDIA LIMITED.</p> <p>1.6 “Company’s items” means the equipment, materials and services, which are to be provided by Company at the expense of Company.</p> <p>1.7 “Company’s personnel” means all the personnel to be provided by OIL. The company representatives of OIL and Consultants deployed by OIL for</p>

			<p>supervision of operations are also included in the company's personnel.</p> <p>1.8 "Contractor's items" means all the Equipment; materials and services, which are to be provided by Contractor to carry-out the job satisfactorily which, are listed in section under Scope of Work.</p> <p>1.9 "Contractor's personnel" means the personnel as mentioned under Appendix-II, to be provided by Contractor to conduct operations hereunder.</p> <p>1.10 "Approval" as it relates to Company, means written approval.</p> <p>1.11 "Facility" means and includes all property of Company owned or hired, to be made available for services under this Contract and as described in this Contract which is or will be a part of the Company.</p> <p>1.12 "Certificate of Completion" means certificate issued by the Company to the Contractor stating that they has successfully completed the jobs/works assigned to him and submitted all necessary reports as required by the Company.</p> <p>1.13 "Operation" means all operations required to be carried out pursuant to this Contract.</p> <p>1.14 "Day" means a calendar day of twenty-four (24) consecutive hours beginning at 0600 hrs and ending at 0600 hrs the next day.</p> <p>1.15 "Work" means each and every activity required for the successful performance of the services described in Section-II.</p> <p>"Gross Negligence" means any act or failure to</p>
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			act (whether sole, joint or concurrent) by a person or entity which was intended to cause, or which was in reckless disregard of or wanton indifference to, avoidable and harmful consequences such person or entity knew, or should have known, would result from such act or failure to act. Notwithstanding the foregoing, Gross Negligence shall not include any action taken in good faith for the safeguard of life or property.
2.	GCC clause no. 1.2.25	Mobilization	<p>Mobilization of Surface Production Facility shall have to be carried out by contactor unit wise upon issuance of Mobilization Notice separately for each unit. Company may at its discretion issue Mobilization Notice to mobilize all 02(two)/ 04 (Four) units simultaneously.</p> <p>The mobilization of equipment along with accessories and personnel against each facility unit shall be completed by Contractor within 90 (Ninety) days excluding the date of issuance of Mobilization Notice for each unit after issuance of LOA. Mobilization shall be deemed to be completed after inspection of unit(s) advised to be mobilized including related equipment, accessories, and manpower at nominated site(s)/Contractor's Base camp and when the contractor is ready to undertake operation(s) in all respect, to the satisfaction of OIL's inspection team. In case mobilization inspection is completed in Base camp, Contractor shall mobilize the unit(s) to a designated site as advised by OIL under the mobilization head.</p>
3.	GCC clause no. 4.3	Duration of contract	<p>This CONTRACT shall remain valid for a period of 03 (Three) years.</p> <p>The duration of the contract for each SPF unit shall be considered from the scheduled mobilization date mentioned in the LOA/Mobilization Notice. Accordingly, the scheduled contract end date shall remain firm even in case of delayed mobilization. LD for delay in mobilization shall be applicable unit wise and shall be calculated as per GCC on the total cost of each SPF unit.</p>

4.	GCC clause no. 25.0	Inspection	The CONTRACTOR shall, at all times during the currency of the contract, permit the COMPANY and its authorized employees and representatives to inspect all the Work performed and to witness and check all the measurements and tests made in connection with the said work. The CONTRACTOR shall keep an authentic, accurate history and logs including safety records of each service item with major items consumed, which shall be open at all reasonable times for inspection by the COMPANY's designated representatives and its authorized employees. The CONTRACTOR shall provide the COMPANY's designated representatives with a daily written report, on form prescribed by the COMPANY showing details of operations during the preceding 24 hours and any other information related to the said services requested by the COMPANY whenever so requested. The CONTRACTOR shall not, without COMPANY's written consent allow any third person(s) access to the said information or give out to any third person information in connection therewith.
5.	GCC clause no. 10	Performance Security	Upon awarding of the contract, the contractor shall furnish performance security for an amount of 3% of Annualized contract value within 02 (two) weeks of receipt of LoA with a validity of 90 (ninety) days beyond contract period.
6.	GCC clause no. 27.0	Terms of Payment	To be guided by Clause No. 27 of GCC. However, only 01 (One) copy of invoice to be submitted along with all required supporting document for processing of payment.
7.	GCC clause no. 27.0	Submission of Reports/Invoice	<p><u>REPORTS/INVOICES</u></p> <p>The payment to the contractor will be as under:</p> <ul style="list-style-type: none"> i) Separate invoice to be raised after the completion and acceptance of mobilization. ii) All subsequent invoices to be raised on monthly basis against individual units/ Packages. The invoice shall be accompanied by Certified DPRs', Measurement sheet post certification from respective Installation Manager and

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			Zonal IN-Charge and Surface Managers along with supporting documents like PF Statements or Declarations (as and where applicable), ESI (if applicable), wage slips etc.
8.	GCC clause no. 28.0	Agent Commission	<p>Bidder to be guided by GCC clause no. 28 along with an undertaking to be provided stating as under:</p> <p>[Contractor have confirmed in their offer that M/s _____ are their authorized Indian Agents in India and are entitled to receive a remuneration of ____ % of total amount payable to Contractor by Operator against the Agreement]</p>
9.	GCC clause no. 14.0	Insurance	To be guided by Clause No. 14.0 of GCC. Contractor to note that coverage period shall be 03 (Three) years i.e. duration of contract from acceptance of mobilization (for all awarded units), followed by any extension thereof deemed necessary based on service duration.
10.	GCC clause no. 42.1	Arbitration	Location of Arbitration shall be Duliajan
11.	GCC clause no. 27.11	De-Mobilization	<p>DEMOBILIZATION & RE-EXPORT: The Contractor shall arrange for and execute demobilization of the Tools/Equipment /Spare/Accessories/Manpower etc. upon receipt of notice for demobilization from Company. Demobilization shall mean completion/termination of the contract and shall include dismantling of the tools/equipment, including the manpower and re-export of the tools/equipment (if re-exportable) including the unutilized spares and consumables at the cost of the contractor. Demobilization shall be completed by Contractor within 60 days of issue of demobilization notice by Company. Immediately after re-exporting the tools/equipment and the unused spares and consumables, Contractor shall submit the detail re-export documents to Company as documentary proof of re-exporting the tools/equipment and the unused spares and consumables. In case of failure to re-export any of the items as above within the allotted</p>

			<p>time period of 60 days except under circumstances relating to Force Majeure, Company reserves the right to withhold the estimated amount equivalent to the Customs Duty and/or penalty leviable by Customs on such default in re-export from Contractor's final settlement of bills and Performance Security.</p> <p>i. In the event all/part of the tools/equipment etc. are transferred by Contractor within the country to an area where nil Customs Duty is not applicable and/or sold to a third party after obtaining permission from Company and other appropriate government clearances in India including permission from DGH and Customs authorities, then Contractor shall be fully liable for payment of the Customs Duty .</p> <p>ii. Contractor must furnish an undertaking that "the tools/equipment imported and also spares/accessories & consumables which remained unutilized after the expiry of the contract, would be re-exported at their own cost after completion of contractual obligation after observing all the formalities/rules as per Customs Act or any other relevant Act of Govt. of India applicable on the subject". In case of non-observance of formalities of any provisions of the Customs Act or any other Act of Govt. of India, the Contractor shall be held responsible for all the liabilities including the payment of Customs Duty and penalties to the Govt. on each issue. Non-compliance of these provisions will be treated as breach of contract and their Performance Bank Guarantee will be forfeited.</p> <p>iii. In the event all/part of the equipment etc. are transferred by Contractor after expiry/termination of the contract within the country to another operator for providing services, and/or sold to a third</p>
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			<p>party, Contractor shall obtain all necessary Govt. of India clearances including permission from DGH and Customs authorities for transferring to another operator and/or sale of the tools/equipment and the unused spares and consumables to a third party. Company will not be responsible for any non-compliance of these formalities by Contractor. Payment of Customs Duty and penalties (if any) imposed by Govt. of India or Customs authorities for transferring the items in part or in full to an area where Nil Customs Duty is not applicable or sale of the items shall be borne by the Contractor and Contractor indemnifies Company from all such liabilities.</p>
12.	GCC clause no. 9.0	Association of Contractor's Personnel	<p><u>CONTRACTOR'S PERSONNEL</u></p> <p>i. Except as otherwise hereinafter provided the selection, replacement, and engagement; Contractor shall determine remuneration of Contractor's personnel. Such employees shall be solely of Contractor's employees. Contractor shall ensure that its personnel will be competent and efficient. However, the Contractor shall provide details of experience, qualification and other relevant data of the personnel to be deployed for scrutiny and clearance by the company before the actual deployment. The Contractor shall not deploy its personnel unless cleared by the company.</p> <p>ii. Contractor's Personnel: Contractor shall provide all manpower for necessary supervision and execution of all work under this contract to company's satisfaction except where otherwise stated. The minimum number of key personnel to be deployed is mentioned in this document.</p> <p>iii. Contractor shall deploy on regular basis,</p>

			all category of their employee required for economic and efficient pumping operations.
13.	GCC clause no. 24.0	<u>ASSOCIATION OF COMPANY'S PERSONNEL</u>	<u>ASSOCIATION OF COMPANY'S PERSONNEL:</u> <ul style="list-style-type: none"> i) Company may depute one or more than one representative (s)/engineer (s) to act on its behalf for overall co-ordination and operational management at location. Company's representative will be vested with the authority to order any changes in the scope of work to the extent so authorized and notified by the Company in writing. He shall liaise with the Contractor and monitor progress to ensure timely completion of the jobs. He shall also have the authority to oversee the execution of jobs by the Contractor and to ensure compliance of provisions of the contract. ii) Company's representatives shall have free access to all the equipment of the Contractor during operations as well as idle time for the purpose of observing/ inspecting the operations performed by the Contractor in order to judge whether, in Company's opinion, the Contractor is complying with the provisions of the contract. iii) The Contractor shall maintain sufficient stock of the critical spare part to avoid any major shut down. Contractor must observe all safety and statutory norms applicable to the Company to prevent surface pollution and injury to personnel working in the area and provide medical facilities to injured persons if any due to accident/take corrective measures in case of pollution as per the company's man instructions. iv) While performing the Work for the Company, Contractor may utilize expertise, know-how and other intellectual capital (including intellectual

			<p>property) and develop additional expertise, know-how and other intellectual capital (including intellectual property) which are Contractor's exclusive property and which Contractor may freely utilize in providing services for its other customers. Except where expressly and specifically indicated in writing, and in exchange for appropriate agreed payment, Contractor does not develop any intellectual property for ownership by Company, Contractor retains sole ownership of any such intellectual capital (including intellectual property) created by Contractor during the course of providing the Services.</p> <p>All the clauses in this contract are limited to execution of this contract only and do not carry any precedence whatsoever for any OIL's such or similar tenders/contracts in future.</p>
14.	GCC	<u>COMPANY'S REQUISITES</u>	<p><u>COMPANY'S REQUISITES</u></p> <p>i. Contractor shall, prior to mobilization, furnish to Company a list of all personnel who are to perform the Services. The list shall show each person's qualifications, details of work history and previous employment with dates, training courses attended, and copies of all pertinent certifications. Personnel must be conversant in written and spoken English.</p> <p>ii. If the Contractor plans to change any personnel from the list, the Contractor shall notify Company in advance of the intended change and give Company the above mentioned particulars of the new person.</p> <p>iii. Company reserves the right to reject any person on such list, and any subsequent changes to the list.</p>
15.	GCC clause no. 30.0	Liquidated Damage Clause	<p><u>LIQUIDATED DAMAGES & PENALTY</u></p> <p>i. In the event of the Contractor's default in</p>

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		specific to Tender	<p>timely mobilization for commencement of operations within the stipulated period, the Contractor shall be liable to pay liquidated damages @ 0.5% of total contract cost per SPF package, per week or part thereof, of delay from date of issuance of mobilization notice/ LOA, subject to maximum of 7.5% of total contract cost per SPF package. Liquidated Damages will be reckoned from the expiry date of the scheduled mobilisation period as defined in Clause No. 2 of SCC</p> <p>ii. If the Contractor fails to mobilize within the stipulated date, the Company reserves the right to cancel the Contract without any prior notice.</p>
16.	GCC clause no. 9.3	Provision of Personnel facilities	<p><u>FOOD, ACCOMMODATION, TRANSPORTATION AND MEDICAL FACILITY AT OPERATION SITE AND CAMP SITE.</u></p> <p>i. Contractor shall provide food & services for all its own& its sub-contractor's personnel.</p> <p>ii. Transportation of Contractor's personnel from base camp to work place will be arranged by Contractor.</p> <p>Medical Facilities: The Contractor shall arrange for medical facilities for their personnel. However, OIL may provide services of OIL Hospital as far as possible in emergency case on payment basis.</p>
17.	GCC clause no. 23.0	Warranty and remedy of defects	At Par with PBG validity or Till Three Months from the date of contract expiry
18.	GCC clause no. 48.0	Miscellaneous Provisions: Key personnel	To be guided as per GCC
19.	GCC clause no. 16.0	Limitation of Liability %	100% in line with GCC

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20.	GCC clause no. 39.0	Statutory variation/ Newly enacted Law Minimum Wages increment in SCC as the case may be	To be guided by GCC Clause
21.	GCC clause no. 24.0	Subcontracting Allowed/Not Allowed	Allowed for Petty services not under the scope of this tender which may be required to support the primary stated scope. However, Contractor shall be fully responsible for complete execution and performance of the services under the Contract.
22.	GCC clause no. 24.0	Subcontracting If allowed, define Petty Services	Logistics & Transport Services, Warehousing & Base/Godown Services, Food & Accommodation, Civil Engineering Services {Raw Water Collection, Petty Construction work}, Catering Services, Local Security services and other such services which are excluded in the scope and does not form part of the primary service

CLAUSES SPECIFIC TO THIS TENDER

23.	PENALTY	Sl	Failure	Penalty
		a	Shutdown/breakdown of any Tool(s)/ Equipment(s) during any operation/non-availability of Equipment(s)/manpower/tools/spares/consumables etc. If there is any interruption of operation which leads to shutdown of operation/well.	Zero rates shall be applicable for the period of shutdown on pro-rata basis plus penalty of 15% of the Rental and Total Operating day rate charge (i.e. ODR Equipment & ODR Personnel Combined) for the period of shutdown.
		b	Non-Operation of any equipment stipulated in the contract which forms a part of the SPF package	Even in case the connected wells are flowing and are under operation, and any equipment forming the part of SPF package is non-operative/in break-down condition for more than 02 (Two) operating days and is not repaired/rectified/replaced for reasons attributable to the contractor penalty @5% of DRC + ODR-Equipment on each working day shall be applicable on pro-rata basis during the period of such breakdown after elapse of the first 02 (Two) days subject to a maximum penalty of 1.5 (One and Half) Days of DRC + ODR-Equipment in a Working Month. The penalty shall be imposed on pro-rata basis till rectification of such equipment is not complete
		c	Delay in Interim Mobilization of Manpower	Any delay in Interim Mobilization of Manpower beyond the standard, as stipulated in clause No. D of SOR Section-IV, penalty at the rate of 5% per day of total cost for Interim Mobilization of personnel subject to maximum of 30% shall apply.
		d	In the event of any recorded Health Safety Environment (HSE) violation (if any)	<p>a) Penalty @ 01 (One) ODR-E + ODR-P per unit per day shall be imposed each week calculated on pro-rata basis till such violation is rectified in an operating Month. If such violation is not rectified, the penalty shall be calculated every subsequent month on per week basis. The violations noticed shall have to be recorded by concerned Installation Manager/Well Engineer/Safety officer and their discretion on rectification of such safety issues shall be final for closure of such violations.</p> <p>b) In an event the safety violation is unintentional and is not under the purview of the contractor or is not attributable to the contractor appropriate measures to mitigate such violation may be taken either by Contractor or by OIL on mutual agreement.</p>
24.	Area of Operation	<p>Assam & Arunachal Pradesh</p> <p>KNOWLEDGE OF SITE CONDITION: Contractor shall be deemed to have inspected and examined the sites and its surroundings and information available in connection therewith and to have satisfied himself the form and nature thereof including the topography of the area of operation, well sites, approaches, infilled roads/bridge conditions, climate etc. and quantities and nature of work and materials necessary for the completion of</p>		

		the work, the means of access, and in general to have obtained himself all necessary information of all risks, contingencies and circumstances affecting his obligations and responsibilities therewith under the contract and his ability to perform it.
25.	<u>HSE Policy</u>	<p>Contractor shall observe such safety/pollution control regulations in accordance with acceptable Oil field practice and applicable Indian Laws such as Mines safety rules etc. Contractor shall take all necessary measures reasonably to provide safe working conditions and shall exercise due care & caution in preventing fire, pollution, explosion and blow out and maintain fire-fighting equipment in sound condition at all times during operation. Contractor shall conduct safety drills.</p> <p><u>ENVIRONMENT MANAGEMENT</u></p> <p>i. Contractor shall ensure that there is no pollution either of water, air or sound during the operation. Contractor shall be more careful and checked for any leakage and immediate corrective action to be taken for such leakages to avoid any pollution problems. Contractor shall inform of such leakages immediately to the Company's Representative.</p> <p>ii. The Contractor shall not make Company liable to reimburse the Contractor to the statutory increase in the wage rates of the contract labour appointed by the Contractor. Such statutory or any other increase in the wage rates of the contract labour shall be borne by the Contractor.</p> <p>iii. Any permission from the Mines Directorate in connection with working in excess of 08 (Eight) hours per day shift pattern by the Contractor shall have to be arranged by the Contractor before commencement of the Contract, in consultation with the Company. Moreover, since the Contractor's personnel engaged shall be working under the Mines Act and Oil Mines Regulations, the Contractor shall have to obtain any other relevant permission from the Mines Directorate to engage their employees in compliance with various procedures as per Mines Act. In case of any breach of procedures under applicable provisions of Mines Act, Pollution Control Board (Assam) the Contractor shall be held responsible and they shall bear all expenses arising as a result thereof.</p>

		<p>iv. The Contractor shall not engage labour below 18 (Eighteen) years of age under any circumstances. Persons above 60 years age also shall not be deployed.</p> <p>v. Moreover, the Contractor should obtain and produce in advance before commencement of work, the following certificate/approvals:</p> <p>a. Total manpower list</p> <p>b. All certificates as per applicable laws including Mines Acts.</p> <p>a. Regional Labour certificate, if required.</p>
26.	Interim de-Mobilization and Re-mobilization	<p><u>Interim De-Mobilization</u></p> <p>As and when the services are not required, OIL at its discretion shall notify the contractor to carry out Interim-Demobilization of Equipment and/or Manpower against individual SPF unit packages. On issuance of such notice, the contract shall be deemed to be demobilized effective next working day. No charges shall be applicable during the period the contract is under interim- demobilization.</p> <p><u>Interim-Re-Mobilization</u></p> <p>Interim re-mobilization shall be completed within 15 days of issuance of interim re-mobilization notice.</p> <p><u>Note: The contract shall be deemed to be de-mobilized completely for the particular unit if interim-remobilization notice is not issued within 120 Days from interim-demobilization.</u></p>
27.	ILM (Inter Location Movement)	<p>As and when required company may issue the contractor notice of Inter Location Movement. Post issuance of such notice by the company the contractor has to carry out movement of equipment and personnel to the next location notified by the company. Contractor has to complete ILM within 10 (Ten) days post issuance of notice of ILM failing which penalty shall be imposed as per SOR</p>
28.	Notice	<p>Any notice given by one party to other, pursuant to this Contract shall be sent in writing or by telex or Fax and confirmed in writing to the applicable address specified below:</p> <p><u>Company</u></p> <p>a) <u>For contractual matters</u> CGM (Contracts) OIL INDIA LIMITED</p>

		<p>PO DULIAJAN - 786602 ASSAM, INDIA Email: contracts@oilindia.in</p> <p>b) <u>For technical matters, compliance of terms and conditions of the Contract during execution, approvals, certification of Measurement sheet(s), processing of Invoice(s), preparation of SES(s)</u> Asset Manager (EA/CA/WA) OIL INDIA LIMITED PO Duliajan – 786602 Assam, India Email: sanjayverma@oilindia.in</p> <p>c) Any other matter related with amendment of the Contract</p> <p>CGM-PSS Oil India Limited, P.O. Duliajan-786602 Dist. Dibrugarh, Assam. Phone No. 91-374- 280 6440 Email: malaydas@oilindia.in</p> <p><u>d) Contractor</u> ...</p> <p>A notice shall be effective when delivered or on the notice's effective date, whichever is later.</p>
30.	RECORDS, REPORTS AND INSPECTION GCC Clause no. 25.0	TO be guided as per GCC.
31.	<u>CONTRACTOR'S ITEMS</u>	<p>i. Contractor shall provide equipment and personnel to perform the services under the contract as specified in this document.</p> <p>ii. Contractor shall be responsible for maintaining at its own cost adequate stock levels of items including spares and replenishing them as necessary.</p> <p>iii. Contractor shall be responsible for the maintenance and repair of all equipment and will provide all spare parts, materials, consumables etc. during the entire period of the contractual period.</p>

		iv. Contractor shall provide all petroleum Contractor and lubricants (POL) for operation of Contractor's equipment both at well-site and campsite at Contractor's cost. There shall be no escalation in the day rates and others throughout the duration of the contract including extension, if any, on account of any price increase in fuel/lubricants. Contractor shall arrange necessary electricity at their own cost.
32.	<u>CONTRACTOR'S SPECIAL OBLIGATIONS</u>	<p>i. It is expressly understood that Contractor is an independent Contractor and that neither it nor its employees and its subcontractors are employees or agents of company provided, however, company is authorized to designate its representative, who shall at all times have access to the Hydro-fracturing equipment, related equipment and materials and all records, for the purposes of observing, inspecting and designating the work to be performed hereunder by Contractor. The Contractor may treat company's representative at well site as being in charge of company's designated personnel at well site. The company's representative may, amongst other duties, observe, test, check and control implementation of Hydro-fracturing operations, equipment and inspect works performed by contractor or examine records kept at well site by Contractor.</p> <p>ii. <u>Compliance With Company's Instructions:</u> Contractor shall comply with all instructions of Company consistent with the provision of this Contract, but not limited to work programme, safety instructions, confidential nature of information, etc. Such instructions shall, if Contractor request, be confirmed in writing by company's representative.</p> <p>iii. <u>Confidentiality of Information:</u> All information obtained by Contractor in the conduct of operations hereunder shall be considered confidential and shall not be divulged by Contractor or its employees to anyone other than company's representative. This obligation of Contractor shall be in force even after the termination of the Contract.</p> <p>iv. Contractor should provide the list of items if any to be imported in the format specified in Proforma-A for issuance of recommendatory letter to Directorate General of Hydrocarbons (DGH), New Delhi for clearance of equipment from Indian customs at concessional (nil) rate of customs duty. Contractor shall arrange for inland transportation of all equipment, etc. from the port to the</p>

		<p>place of work and back at the end of the work at their own expense. Arrangement of Road Permits and payment of Assam/ Arunachal Pradesh Entry Tax for bringing equipment/material to Work place shall be Contractor's responsibility.</p> <p>v. In case the Contractor imports the equipment etc. on re-export basis, the Contractor shall ensure for re-export of the equipment and all consumables and spares (except those consumed during the contract period) and complete all documentation required. Company will issue necessary certificates etc. as required. The Contractor should arrange for re-export of equipment within 60 days of notice of demobilization issued by the Company. If the re-export is not completed within the specified period, the company shall in no way be responsible for the additional custom duty/penalty etc. imposed by Indian government. The company reserves the right to withhold the payment till all such equipment are exported back and the site/base camp cleared off. Customs duty, penalty etc. levied by customs authorities for such delay shall be to Contractor's account and the same will be deducted by the Company from Contractor's bills and security deposit.</p>
33.	<u>LOSS OR DAMAGE</u>	<p><u>DAMAGE TO CONTRACTOR'S EQUIPMENT:</u></p> <p>i. The Contractor shall at all times be solely responsible for any damage to or loss or destruction of their equipment and its other property irrespective of how such loss, damage or destruction is caused, and even if caused by the negligence of the agents, nominees, assignees, Contractors shall hold harmless and indemnify the Company from and against any expenses, loss or claim related to or resulting from such loss, damages or destruction.</p> <p>ii. If the equipment is declared to be a total loss and/or construed to be total loss, as determined by the applicable insurance coverage, this contract shall terminate in respect of the equipment as of the occurrence of the event causing such loss and each Contractor shall thereupon be released of all further obligations hereunder in respect of that equipment except for its payment of money then due or liabilities to be charged in respect of work already done under this contract.</p>
34.	<u>CONFIDENTIALITY</u>	<ul style="list-style-type: none"> • All information obtained by Contractor in the conduct of operations hereunder shall be considered confidential and

		<p>shall not be divulged by Contractor or its employees to anyone other than company's representative. This obligation of Contractor shall be in force even after the termination of the Contract.</p> <ul style="list-style-type: none"> • Contractor should provide the list of items to be imported in the format specified in Proforma-A for issuance of recommendatory letter to Directorate General of Hydrocarbons (DGH), New Delhi for clearance of equipment from Indian customs at concessional (nil) rate of customs duty. • Contractor shall arrange for inland transportation of all equipment, etc. from the port to the place of work and back at the end of the work at their own expense. Arrangement of Road Permits and payment of Assam/ Arunachal Pradesh Entry Tax for bringing equipment/material to Work place shall be Contractor's responsibility. Company will provide necessary Essential Certificate, if required. • In case the Contractor imports the equipment etc. on re-export basis, the Contractor shall ensure for re-export of the equipment and all consumables and spares (except those consumed during the contract period) and complete all documentation required. Company will issue necessary certificates etc. as required. The Contractor should arrange for re-export of equipment within 60 days of notice of demobilization issued by the Company. If the re-export is not completed within the specified period, customs duty, penalty etc. levied by customs authorities for such delay shall be to Contractor's account and same will be deducted by the Company from Contractor's bills and security deposit.
35.	<u>RIGHTS AND PRIVILEGES OF COMPANY:</u>	<p>i. To check the equipment and other Contractor's items before the commencement of operation. If they are not found in good order or do not meet specifications as per Section- II or in case of non-availability of some of the Contractor's items listed therein, the contractor may not be allowed for commencement until the contractor has remedied such default.</p> <p>ii. To approve the choice of sub-contractors for any essential third party contract, concerning materials, equipment, personnel and services to be rendered by Contractor. Sub-contract may be entered into by Contractor excluding the primary service.</p>

		<p>iii. To check, at all times, Contractor's stock level, to inspect Contractor's equipment and request for renovation or replacement thereof, if found in unsatisfactory condition or not conforming to regulations or specifications.</p> <p>iv. To order suspension of operations while and whenever:</p> <p>a) Contractor's personnel is deemed by company to be not satisfactory, or</p> <p>b) Contractor's equipment does not conform to regulations or to the specifications laid down in the Contract.</p> <p>c) Contractor's equipment turns into a danger to personnel on or around the LFI/Chemical Mix pumping service unit or to the well.</p> <p>d) Contractor's insurance in connection with the operations hereunder is found by company not to conform to the requirements set forth in the contract.</p> <p>e) Contractor fails to meet any of the provisions in the contract.</p> <p>Any shortage in key/additional (compulsory) personnel and inadequacy of other personnel.</p>
36.	<u>EMERGENCY</u>	The company reserves the right to use the manpower and equipment of the Contractor in the advent of any emergency like situation leading to uncontrollable pollution.
37.	<u>DISCIPLINE:</u>	The Contractor shall maintain strict discipline and good order among their employees and their Sub-contractors, if any, and shall abide by and conform to all rules and regulations promulgated by the Company. Should the Company feel with just cause that the conduct of any of the Contractor's personnel is detrimental to Company's interests; the Company shall notify Contractor in writing the reasons for requesting removal of such personnel. The Contractor shall remove and replace such employees at their expense within 07 days from the time of such instruction given by the Company.
38.	<u>RESPONSIBILITIES</u>	<p>The Contractor shall perform its obligations under this Contract, such that:</p> <p>i. The Services shall be rendered strictly in conformity with instructions of the Company, Applicable Laws, Directives, Clearances, Good Industry Practice, the Codes and Standards and this Contract; and The Contractor shall assume full responsibility for and shall ensure the proper, timely and expeditious performance of the Services in accordance with the Services Schedule and the Delivery of the Goods at the Site in accordance with the Delivery Schedule. Accordingly, the Contractor shall provide such</p>

		<p>necessary resources and experienced personnel having the requisite expertise for the purposes stated in this Contract. Except as otherwise expressly provided in this Contract, the Contractor agrees and acknowledges that it shall perform all of its obligations and responsibilities under this Contract at its own risk and Cost. The Contractor acknowledges and confirms that it shall be responsible for the Goods as a bailee thereof and shall accordingly fulfil its obligations in accordance with the provisions of this Contract which will include, but not limited to the following:</p> <p>ii. Nothing in this Contract confers title or interest in the, in favour of the Contractor on any of its group companies and the Contractor shall make no claim regarding title or interest in the Goods;</p> <p>iii. This Contract does not create any pledge over the Goods in favour of the Contractor or vest the Contractor with any right of lien or any other Encumbrance over Goods, thus, at all times the ownership and title in the Goods is retained with the Company;</p> <p>i. The Contractor shall not commit any act that results in and shall not permit the modification (save as reasonably necessary for the purpose of securing the safety thereof), sale, disposal, transfer of possession of or creation of any Encumbrance over the Goods at any time during which the Contractor has possession thereof, except upon receipt of instructions from the Owner to the contrary.</p>
39.	<u>INTELLECTUAL PROPERTY</u>	While performing the Work for the Company, Contractor may utilize expertise, know-how and other intellectual capital (including intellectual property) and develop additional expertise, know-how and other intellectual capital (including intellectual property) which are Contractor's exclusive property and which Contractor may freely utilize in providing services for its other customers. Except where expressly and specifically indicated in writing, and in exchange for appropriate agreed payment, Contractor does not develop any intellectual property for ownership by Company, Contractor retains sole ownership of any such intellectual capital (including intellectual property) created by Contractor during the course of providing the Services.
40.	<u>Custody and Possession of Contractor's Equipment</u>	Company hereby acknowledges that the equipment and tools ("Equipment") that are owned and utilized by Contractor to perform its service obligations under the Contract shall be at all times be, handled and manned by the Contractor. Company

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		shall not be entitled to use/operate/possess any of the Contractor's Equipment for providing Services under the Contract. To clarify that control, custody and possession of Contractor's equipment will always be with the Contractor.
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Notes:

- **HEADINGS:** The headings of the clauses of the contract are for convenience only and shall not be used to interpret the provisions hereof.
- Company hereby acknowledges that the equipment and tools ("Equipment") that are owned and utilized by Contractor to perform its service obligations under the Contract shall be at all times be, handled and manned by the Contractor. Company shall not be entitled to use/operate/possess any of the Contractor's Equipment for providing Services under the Contract. To clarify that control, custody and possession of Contractor's equipment will always be with the Contractor.
- All the clauses in this tender are limited to execution of this tender only and do not carry any precedence whatsoever for any OIL's such or similar tenders in future.

GOODS AND SERVICES TAX:

1. In view of GST Implementation from 1st July 2017, all taxes and duties including Excise Duty, CST/VAT, Service tax, Entry Tax and other indirect taxes and duties have been submerged in GST. Accordingly reference of Excise Duty, Service Tax, VAT, Sales Tax, Entry Tax or any other form of indirect tax except of GST mentioned in the bidding document shall be ignored.
Bidders are required to submit copy of the GST Registration Certificate while submitting the bids wherever GST (CGST & SGST/UTGST or IGST) is applicable.
2. "GST" shall mean Goods and Services Tax charged on the supply of material(s) and services. The term "GST" shall be construed to include the Integrated Goods and Services Tax (hereinafter referred to as "IGST") or Central Goods and Services Tax (hereinafter referred to as "CGST") or State Goods and Services Tax (hereinafter referred to as "SGST") or Union Territory Goods and Services Tax (hereinafter referred to as "UTGST") depending upon the import/interstate or intrastate supplies, as the case may be. It shall also mean GST compensation Cess, if applicable.

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3. Quoted price/rate(s) should be inclusive of all taxes and duties, except GST (i.e. IGST or CGST and SGST/UTGST applicable in case of interstate supply or intra state supply respectively and cess on GST if applicable) on the final service. However, GST rate (including cess) to be provided in the respective places in the Price Bid .Please note that the responsibility of payment of GST (CGST & SGST or IGST or UTGST) lies with the Supplier of Goods/Services (Service Provider) only .Supplier of Goods/Services (Service Provider) providing taxable service shall issue an Invoice/Bill, as the case may be as per rules/regulation of GST. Further, returns and details required to be filled under GST laws & rules should be timely filed by Supplier of Goods/Services (Service Provider) with requisite details.
4. Bidder should also mention the Harmonised System of Nomenclature (HSN) and Service Accounting Codes (SAC) at the designated place in SOR.
5. Where the OIL is entitled to avail the input tax credit of GST:
OIL will reimburse the GST to the Supplier of Goods/Services (Service Provider) at actual against submission of Invoices as per format specified in rules/regulation of GST to enable OIL to claim input tax credit of GST paid. In case of any variation in the executed quantities, the amount on which the GST is applicable shall be modified in same proportion. Returns and details required to be filled under GST laws & rules should be timely filed by supplier with requisite details.
The input tax credit of GST quoted shall be considered for evaluation of bids, as per evaluation criteria of tender document.
6. Where the OIL is not entitled to avail/take the full input tax credit of GST:
OIL will reimburse GST to the Supplier of Goods/Services (Service Provider) at actual against submission of Invoices as per format specified in rules/regulation of GST subject to the ceiling amount of GST as quoted by the bidder. In case of any variation in the executed quantities (If directed and/or certified by the In-Charge) the ceiling amount on which GST is applicable will be modified on pro-rata basis.
The bids will be evaluated based on total price including GST.
7. Payments to Service Provider for claiming GST amount will be made provided the above formalities are fulfilled. Further, OIL may seek copies of challan and certificate from Chartered Accountant for deposit of GST collected from OIL.
8. Contractor/Contractor shall be required to issue tax invoice in accordance with GST Act and/or Rules so that input credit can be availed by OIL. In the event that the contractor/Contractor fails to provide the invoice in the form and manner prescribed under the GST Act read with GST Invoicing Rules there under, OIL shall not be liable to make any payment on account of GST against such invoice.
9. GST shall be paid against receipt of tax invoice and proof of payment of GST to government. In case of non-receipt of tax invoice or non-payment of GST by the contractor/Contractor, OIL shall withhold the payment of GST.
10. GST payable under reverse charge mechanism for specified services or goods under GST act or rules, if any, shall not be paid to the contractor/Contractor but will be

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directly deposited to the government by OIL.

11. Where OIL has the obligation to discharge GST liability under reverse charge mechanism and OIL has paid or is/liable to pay GST to the Government on which interest or penalties becomes payable as per GST laws for any reason which is not attributable to OIL or ITC with respect to such payments is not available to OIL for any reason which is not attributable to OIL, then OIL shall be entitled to deduct/setoff/recover such amounts against any amounts paid or payable by OIL to Contractor/Supplier.
12. Notwithstanding anything contained anywhere in the Agreement, in the event that the input tax credit of the GST charged by the Contractor/Contractor is denied by the tax authorities to OIL for reasons attributable to Contractor/ Contractor, OIL shall be entitled to recover such amount from the Contractor /Contractor by way of adjustment from the next invoice. In addition to the amount of GST, OIL shall also be entitled to recover interest at the rate prescribed under GST Act and penalty, in case any penalty is imposed by the tax authorities on OIL.
13. TDS under GST, if applicable, shall be deducted from contractor's/Contractor's bill at applicable rate and a certificate as per rules for tax so deducted shall be provided to the contractor/Contractor.
14. The Contractor will be under obligation for charging correct rate of tax as prescribed under the respective tax laws. Further the Contractor shall avail and pass on benefits of all exemptions/concessions available under tax laws. Any error of interpretation of applicability of taxes/duties by the contractor shall be to contractor's account.
15. It is the responsibility of the bidder to quote the correct GST rate. The classification of goods/services as per GST (Goods & Service Tax) Act should be correctly done by the contractor to ensure that input tax credit on GST (Goods & Service Tax) is not lost to the OIL on account of any error on the part of the contractor.
16. In case, the quoted information related to various taxes, duties & levies subsequently proves wrong, incorrect or misleading, OIL will have no liability to reimburse the difference in the duty/tax, if the finally assessed amount is on the higher side and OIL will have to right to recover the difference and in case the rate of duty/taxes finally assessed is on the lower side.
17. Notwithstanding anything mentioned elsewhere in the Bidding Document the aggregate liability of OIL towards Payment of Taxes & Duties shall be limited to the volume of GST declared by the bidder in its bid & nothing shall be payable extra except for the statutory variation in taxes & duties.
18. Further, it is the responsibility of the bidders to make all possible efforts to make their accounting/IT system GST compliant in order to ensure availability of Input Tax Credit (ITC) to Oil India Ltd.

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19. GST liability, if any on account of supply of free samples against any tender shall be to bidder's account.
20. In case of statutory variation in GST, other than due to change in turnover, payable on the contract value during contract period, the Supplier of Goods/Services (Service Provider) shall submit a copy of the 'Government Notification' to evidence the rate as applicable on the Bid due date and on the date of revision.
20. Beyond the contract period, in case OIL is not entitled for input tax credit of GST, then any increase in the rate of GST beyond the contractual delivery period shall be to Service provider's account whereas any decrease in the rate GST shall be passed on to the OIL.
21. Beyond the contract period, in case OIL is entitled for input tax credit of GST, then statutory variation in applicable GST on supply and on incidental services, shall be to OIL's account.
22. Claim for payment of GST/Statutory variation, should be raised within two [02] months from the date of issue of 'Government Notification' for payment of differential (in %) GST, otherwise claim in respect of above shall not be entertained for payment of arrears.
23. The base date for the purpose of applying statutory variation shall be the Bid Opening Date.
24. The contractor will be liable to ensure to have registered with the respective tax authorities, wherever applicable and to submit self-attested copy of such registration certificate(s) and the Contractor will be responsible for procurement of material in its own registration (GSTIN) and also to issue its own Road Permit/E-way Bill, if applicable etc.
25. In case the bidder is covered under Composition Scheme under GST laws, then bidder should quote the price inclusive of the GST (CGST & SGST/UTGST or IGST). Further, such bidder should mention "Cover under composition system" in column for GST (CGST & SGST/UTGST or IGST) of price schedule.
26. OIL will prefer to deal with registered supplier of goods/services under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet. However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document.

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27. Procurement of Specific Goods: Earlier, there is no tax incidence in case of import of specified goods (i.e. the goods covered under List-34 of Customs Notification no. 12/2012-Cus dated. 17.03.2012 as amended). Customs duty is not payable as per the policy. However, under GST regime, IGST Plus GST compensation cess (if applicable) would be leviable on such imports. Bidders should quote GST as inclusive considering IGST component for the imported Materials portion while quoting their prices on destination basis. However, GST rate to be specified in the price bid format.

28. Documentation requirement for GST

The Contractor will be under the obligation for invoicing correct tax rate of tax/ duties as prescribed under the GST law to OIL, and pass on the benefits, if any, after availing input tax credit.

Any invoice issued shall contain the following particulars:

- a) Name, address and GSTIN of the supplier;
- b) Serial number of the invoice;
- c) Date of issue;
- d) Name, address and GSTIN or UIN, if registered of the recipient;
- e) Name and address of the recipient and the address of the delivery, along with the State and its code,
- f) HSN code of goods or Accounting Code of services [SAC];
- g) Description of goods or services;
- h) Quantity in case of goods and unit or Unique Quantity Code thereof;
- i) Total value of supply of goods or services or both;
- j) Taxable value of supply of goods or services or both taking into discount or abatement if any;
- k) Rate of tax (IGST,CGST, SGST/UTGST, cess);
- l) Amount of tax charged in respect of taxable goods or services (IGST,CGST, SGST/UTGST, cess);
- m) Place of supply along with the name of State, in case of supply in the course of interstate trade or commerce;
- n) Address of the delivery where the same is different from the place of supply and
- o) Signature or digital signature of the supplier or his authorised representative.

GST invoice shall be prepared in triplicate, in case of supply of goods, in the following manner:

- p) The original copy being marked as ORIGINAL FOR RECIPIENT;
- q) The duplicate copy being marked as DUPLICATE FOR TRANSPORTER and
- r) The triplicate copy being marked as TRIPLICATE FOR SUPPLIER.

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In case of any advance given against any supplies contract, the supplier of the goods shall issue Receipt Voucher containing the details of details of advance taken along with particulars as mentioned in clause no. (a), (b), (c), (d), (g), (k), (l), (m) & (o) above.

29. Anti-profiteering clause

As per Clause 171 of GST Act it is mandatory to pass on the benefit due to reduction in rate of tax or from input tax credit to the consumer by way of commensurate reduction in prices. The Supplier of Goods/Services may note the above and quote their prices accordingly.

30. In case the GST rating of Contractor on the GST portal/Govt. official website is negative/black listed, then the bids may be rejected by OIL. Further, in case rating of bidder is negative/black listed after award of work for supply of goods/services, then OIL shall not be obligated or liable to pay or reimburse GST to such Contractor and shall also be entitled to deduct/recover such GST along with all penalties/interest, if any, incurred by OIL.

32 CUSTOMS DUTY

- 32.1 Company shall use the Tools/equipment along with the Services under the Contract in the PEL/ML areas renewed/issued to Company after 1.4.1999 and therefore, in terms of Notification No. 21 dated 01.03.2002, goods specified in List- 12 imported in connection with petroleum operations under this Contract would attract zero customs duty. Company will issue Recommendatory Letter to Directorate General of Hydrocarbons (DGH), Ministry of Petroleum & Natural Gas, as per Government guidelines for issuance of Essentiality Certificate (EC) from Directorate General of Hydrocarbons, to enable the Contractor to import goods at concessional (Nil) customs duty so as to provide the services under this Contract provided these goods are specified in the List-12 of the aforesaid Notification.
- 32.2 Contractor shall provide the list of items to be imported by them under the Contract in the format specified in Proforma-A along with their bid for issuance of Recommendatory Letter to DGH. Contractor shall make written request to Company immediately after shipment of the goods indicated by them in Proforma- A, along with the Invoices and all shipping documents (with clear 15 working days' notice) requesting Company for issuance of the Recommendatory Letter. OIL shall issue the Recommendatory provided all the documents submitted by the Contractor are found in order as per contract. It shall be however, Contractor's responsibility to obtain EC from DGH and clear the goods through customs. OIL shall not be liable in whatsoever manner for the rejection of their claims for zero customs duty by any of the authorities including DGH arising solely as a result of any default on the part of the Contractor.
- 32.3 All imports and import clearances under the contract shall be done by the contractor and OIL shall not provide any assistance in this regard.
- 32.4 However, in the event customs duty becomes leviable during the course of contract

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arising out of a change in the policy of the Government, Company shall be liable for payment of the customs duties leviable in India on Contractor's items as provided in Proforma-A or the actual whichever is less (for the first time import) and at actuals (for subsequent imports), provided Contractor furnishes all necessary documents indicating the estimated customs duty at least 10 days in advance. Such payment of Customs Duty shall be arranged by Company and made available to the representatives of Contractor at Kolkata within 3 working days after Contractor submits the undisputed and clear necessary documents/duty assessment papers at Company's office at Kolkata. Contractor would be responsible for passing such payment to customs authorities at the port of entry. Company's obligation for Customs Duty payment shall be limited/restricted to the tariff rates as assessed by the Customs on the day of clearance, or as on the last day of the stipulated mobilization period. In case of clearance thereafter, on the CIF value of items in Proforma-A will be frozen and any increase in Customs Duty on account of increase in value on these will be to the Contractor's account. Furthermore, in case the above CIF value is not acceptable to assessing Customs Officer and as a result if any excess Customs Duty becomes payable, it shall be to Contractor's account. Before filing Bill of lading, Bill of entry, the Contractor must consult the Company to avoid payment of excess Customs Duty.

- 32.5 Contractor shall, however, arrange clearance of such items from Customs and port authorities in India and shall pay all requisite demurrages, if any, clearance fees/charges, port fees, clearing and forwarding agent fees/charges, inland transport charges etc. Company shall provide all assistance by issuance of necessary letter of authority or other relevant documents and necessary help.
- 32.6 Contractor must ensure that the spares and consumables imported by them for providing the services under Contract are properly used in executing their job under the Contract in the PEL/ML areas of Company for which EC has been obtained. Contractor shall furnish to Company a certificate as and when the spares and consumables are used/consumed certifying that the spares and the consumables imported by them have been consumed in those ML and PEL areas under the contract for which ECs were obtained by them. In order to avoid any misuse of the spares and consumables imported by the Contractor for providing the services under the Contract, Contractor shall furnish an Undertaking similar to that being furnished by Company to Customs of suitable amount before issue of the Recommendatory Letter.

PART-IV

SCHEDULE OF RATES

The Contractor shall quote their rates in the price bids as per the format given in Proforma-B. The quantities mentioned against each item in Price Bid Format/Price Schedule is for evaluation purposes only. However, payment shall be made for the actual work done subject to maximum rate quoted by the bidder per well.

1. MOBILIZATION CHARGES TO FIRST WELL (A):
CONTRACTOR'S TOOLS & EQUIPMENT WITH ALL ACCESSORIES:

- i) Mobilization charges for equipment shall be payable one time on lump sum basis. Mobilization charge is inclusive of all tools, equipment, spares, consumables, accessories.
- ii) Mobilization charges will be payable only when mobilization is completed as per Clause No. 2.0 of SCC.
- iii) Mobilization charges cover all local and foreign cost to be incurred by the Contractor to mobilize the equipment to the appointed site and include all local and foreign taxes, port fees, inland transport etc., but excluding customs duty, which will be to the Company's account, if applicable on the items.
- iv) OIL will provide all necessary documents as required for Custom Clearance only on receipt of request from the Contractor and all such request must be made by the Contractor well in advance so that the Company can make necessary arrangement for providing the documents in time without causing any delay for the Customs/Port Clearance.
- v) The Mobilization charge should not be more than 7.5% of the total contract value (per unit of Surface Production Facility). In the event of the bidder quoting Mobilization charge above 7.5% of the total contract value (per unit of Surface Production Facility), only 7.5% of the contract value (per unit of Surface Production Facility) will be paid after successful completion of the mobilization and the remaining amount will be paid after successful completion of the contract.

2.0 DE-MOBILIZATION CHARGES FROM LAST WELL (B):
(TOOLS & EQUIPMENT WITH ALL ACCESSORIES)

- i) The demobilization charges shall be payable one time on lump sum basis which include all charges towards demobilization of all contractor's equipment/tools upon completion of the assignment of works under this contract to the satisfaction of Company.
- ii) OIL shall give 10 (Ten) days notice to contractor to commence demobilization. No charges other than the demobilization charges shall be paid from the date of issuance of demobilization notice

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- iii) Demobilization shall be completed by Contractor within 60 days of expiry/termination of the contract. Contractor will ensure that demobilization is completed within the aforesaid period. No charge whatsoever will be payable from the date of notice to demobilize.
- iv) All charges connected with demobilization including all fees and taxes in relation thereto and insurance & freight on export outside India will be to Contractor's account.
- v) The contractor has to provide documentary evidence of re-exporting all the items exported under EC against this tender for payment of final demobilization.

3.0 MOBILIZATION CHARGE FOR PERSONNEL (INITIAL/INTERIM) (C):

- i) Except for the initial mobilization, the competent personnel to carry out assigned activity shall be mobilized by Contractor on “Call out” basis. The “Call-out” notice to Contractor will be issued by Company on each assignment at least 5 days in advance.
- ii) Mobilization Charges of Personnel shall be payable to the Contractor after the completion of Mobilization of Personnel for each job. The Contractor shall mobilize the personnel on receipt of Call Out notice from the Company.
- iii) Mobilization Charges shall cover all costs of Contractor including but not limited to travel expenses, in-transit accommodation charges, personal insurance etc. for Contractor's Personnel to reach the Company's designated Site on receipt of the mobilization notice from Company.

4.0 DE-MOBILIZATION CHARGE FOR PERSONNEL (FINAL/INTERIM) (D):

Demobilization Charges of personnel shall be payable to the Contractor after the departure of Contractor's personnel from any well Site on receipt of demobilization notice from Company Representative.

NOTE: The Company retains the right to “mobilize & demobilize” Contractor's personnel “to and from” any location/well site depending upon operational requirement. Also the Company retains right to remobilize the personnel to any location at any time during the course of the Contract depending upon operational requirement. Thus Contractor is required to fulfill their obligation on Mobilization/Demobilization of personnel upon receipt of appropriate notice from the Company.

5.0 DAILY RENTAL CHARGES FOR SURFACE PRODUCTION FACILITY SERVICE EQUIPMENT & TOOLS (E):

The Daily Rental Charge for Equipment shall be payable under the following conditions:

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- i) Contractor's equipment is defect free and ready to undertake operation. The charges will be considered on day rate basis for a day of 24 hours (From 06.00 Hrs to 06.00 Hrs. next day).
- ii) It is expected that periodic maintenance of the equipment shall be carried out at the time of Inter location Movement or Interim De-Mob/Re-Mob.

Note: The Contractor may be provided 01 day (24 hours) time in a calendar month to carry out necessary maintenance/repairing job. Cumulative servicing period cannot be brought forward to the next month(s). During the allowed maintenance days, only Daily Rental Charge for equipment will be paid and ODR-E and ODR-P will not be paid. Contractor must take prior permission from the Company's Representative for availing schedule maintenance and shall be planned ahead. Any unplanned maintenance activity shall be construed as shut down and shall be dealt accordingly.

- iii) Contractor with permission from the company representative may take prior permission and approval for carrying out maintenance equipment without well downtime. The period of this maintenance for such equipment may be dealt on case to case basis and shall be mutually agreed between contractor and company representative. This shall however not infringe the basic essence of the Scope of service of the contract.
- iv) If any shut down of the equipment leads to closure of well or loss in production Zero rates shall be applicable for the period of shutdown and penalty for that period will be applicable as per Clause No. 23 of SCC, Section-III for the period till the well/production is brought back on stream and equipment's are brought back into operation.
- v) If there is any equipment which is/are not available in operating condition or is under maintenance beyond the mutually agreed period by the company's representatives penalty shall be applicable as per Clause No. 23 of SCC.

6.0 OPERATING DAY RATE CHARGE FOR SURFACE PRODUCTION SERVICE EQUIPMENT & TOOLS (F):

- i) The Operating Day Rate Charges for Surface Production Facility equipment shall be payable for the period when the equipment are set-up & pressure tested at site, ready for operation and hooked up with the X-mas tree, till disconnected from the X-mas tree.
- ii) Operating Day Rate charge covers the operating charge of all the associated services as indicated in the Scope of work. Operating Day Rate charge shall cover charges for fuel, spares, equipment maintenance, well test deliverables report preparation etc.

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- iii) The Operating Day Rate charge shall be payable for the period when the equipment are in operation.
- iv) The Operating Day Rate Charges will be considered on day rate basis for a day of 24 hrs. for any time in part thereof, the charges shall be computed on pro-rata basis.
- v) Operating Day Rate charge is payable in addition to the Daily Rental Charge when the equipment and manpower are in actual field operation.
- vi) If the Contractor's tool/equipment fails to perform, for any reason in the duration of operation, then no Operating Day Rate Charges shall become payable for the entire unit of the service until the equipment/tool is put back in to operating condition or evidence by demonstration of operation in actual tests or use to the satisfaction of OIL.
- vii) Operating Day Rate Charge for Surface Production shall be not less than 50% of Daily Rental Charge in case of Diesel is used as Fuel for Indirect Heater/Heat Exchanger System.
- viii) If fuel gas supplied by OIL is utilized for firing the burner of Heat Exchanger then Operating Day Rate Charges for Surface Production facility equipment & tools shall be paid @20% of the quoted Operating Day Rate Charges for Surface Production facility equipment & tools when HSD is used for firing the burner of Heat Exchanger system.

7.0 OPERATING DAY RATE CHARGES FOR PERSONNEL (G):

- i) The Operating Day Rate charges for Personnel shall be payable for personnel with Surface Production Facility Service for the period when the Surface Production Facility equipment are in Operation.
- ii) The Operating Day Rate charges for Personnel will be considered on day rate basis for a day of 24 hours. For any time in part thereof, the charges shall be computed on pro-rata basis.
- iii) The Operating Day Rate charges for Personnel shall not be payable if the Contractor's tool/equipment fails to perform, for any reason in the duration of operation until the equipment/tool is put back in to operating condition.
There will be no other personnel charge payable to the Contractor "Job-Wise" or "Job-Nature" wise.

8.0 STANDBY DAY RATE CHARGES FOR PERSONNEL (H):

- i) Standby Day Rate charges for Personnel will be payable per 24 hours a day (pro-rata basis for part thereof up to the completed full hours only) and will be applicable against temporary halt of operations due to reasons (repair/shut down of tools/Equipment etc.) attributable to the Company.

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- ii) No Standby Day Rate charges for Personnel will be payable when the person is entitled for Operating Day Rate charges for Personnel.
- iii) Standby Day Rate charges for Personnel shall cease with effect from the day, the Company serves “demobilization notice” to the Contractor’s Personnel.
- iv) Standby Day Rate charges for Personnel will be payable per 24 hours a day (pro-rata basis for part thereof up to the completed full hours only) and will be applicable against temporary halt of operations due to repair/shut down of tools/Equipment etc.
- v) The Standby Day Rate charges for Personnel shall not be payable if the Contractor’s tool/equipment fails to perform, for any reason in the duration of operation until the equipment/tool is put back in to operating condition.
- vi) No Standby Day Rate charges for Personnel will be payable during Force Majeure condition.
- vii) Standby Day rate charges shall not be payable from the date of issuance of demobilization notice for personnel till interim remobilization is completed.

9.0 INTER-LOCATION MOVEMENT CHARGES (I):

- i) This will cover expenses incurred for rig down/unscrewing/disassembly and transfer of the Contractor's equipment from one location (after completion of a job) to the next location, rig up & getting ready for operation in the next allocated location. The charge is on per kilometre basis.
- ii) Distance between two locations is expected to be not more than 30 KM (approximately).
- iii) Movement to the first location will be covered under initial mobilization.
- iv) DRC shall be payable during the period of ILM for a period of 10 (Ten) days from date of issuance of ILM. For any delay in ILM beyond the period of 10 (Ten) days DRC shall not be payable for reasons attributable to the contractor.
- v) Stand-by rates shall be payable during the period of ILM for a period of 10 (Ten) days from date of issuance of ILM. For any delay in ILM beyond the period of 10 (Ten) days Stand-by shall not be payable for reasons attributable to the contractor.
- vi) Any delay in ILM for reasons attributable to the contractor after 10 (Ten) days of issuance of ILM notice, all rates shall reduce to Zero and contractor shall be imposed penalty @ 0.15% of DRC+ODR (E).

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- vii) For reasons attributable to company contractor shall be paid DRC only without impositions of any penalty. Notwithstanding any provisions in the contract, the company may issue appropriate Notice in case of issues beyond the control of company and this shall be final and binding.
- viii) For all issues arising out not specifically mentioned in the contract shall have to be recorded in writing and mutually agreed.

10.0 ADDITIONAL INTER LOCATION MOVEMENT CHARGES BEYOND 30 KMS (J):

This will cover expenses incurred for transfer of the Contractor's equipment from one location (after completion of a job) to the next location if the distance between two locations is more than 30 KM. The charge is on per kilometer basis for excess kilometer-age beyond 30 Kms.

10.0 ZERO RATE (K)

Notwithstanding any provision in this Contract, no charges shall be payable for the period, the job or activity assigned to the Contractor is halted due to breakdown of Contractor's tools/equipment, non-availability of key personnel or for any other reason whatsoever attributable to the Contractor and applicable penalty shall be imposed as per penalty Clause No. 23. mentioned in SCC.

11.0 CONSUMABLES:

The Contractor has to provide all the requisite consumables at no extra cost.

12.0 FORCE MAJEURE:

- i) Force Majeure conditions are defined in Clause No. 11.0 of Section-I, "General Terms and Conditions" of this Contract.
- ii) Force majeure payment shall be restricted to 50% of DAILY RENTAL CHARGE FOR EQUIPMENT PER UNIT and 50% of ODR-PERSONNEL per unit during Force Majeure. This will be considered as FORCE MAJEURE RATE.
- iii) The Force Majeure Rate shall be payable during the first 15 days period of force majeure situation. No payment shall accrue to the Contractor beyond the first 15 days period unless mutually agreed upon.
- iv) No Standby Day Rate charges for Personnel will be payable during Force Majeure condition.

Modified clauses of Tender No. CDH1480L23 w.r.t Tender no. CDH6513P21

Clause no.	CDH6513P21 clause	Modified clause for CDH1480L23	Justification
Clause no. 3.4 of Part-II TOR	The well(s) shall be handed over to the contractor for carrying out Surface Production and for regular production after initial completion and activation.	The well(s) shall be handed over to the contractor for carrying out Surface Production and for regular production after initial completion and activation (Well completion, activation, etc. shall be done by the company (OIL).	To bring more clarity.
Clause no. 3.5 i) of Part-II TOR	After initial surface production testing of the newly completed drilling/ workover wells. (Well completion, activation, etc. shall be done by the company (OIL).	Deleted	Repetitive clause w.r.t 3.4
Clause no. 3.5 v) of Part-II TOR	Measure and record continuously produced fluid flow rates, surface pressure (FTHP, CHP and AP) and temperature of the produced fluid at the wellheads & test separators in order to keep the well in good health and producing condition.	iv) Measure and record produced fluid flow rates, surface pressure (FTHP, CHP and AP) and temperature of the produced fluid at the wellheads & test separators as per instruction of respective Installation Manager in order to keep the well in good health and producing condition.	To bring more clarity.
Clause no. 3.5 ix) of Part-II TOR	-	OIL at its discretion may ask the contractor to divert the produced crude oil/gas through flowline to the nearby installation. Pumps for these (if supplied by OIL) shall have to be operated by the contractor.	New clause added to facilitate pumping to nearby installation.
Clause no. 3.5 xix) of Part-II TOR	The majority of oil/gas fields in Upper Assam Valley lie in the south-eastern part of a hidden basement high. The alluvium covered foreland shelf zone of Upper Assam, which is a part of the major Assam-Arakan basin, forms the north-eastern corner of the Indian sub-continent. The estimated non-associated gas-in-place in Company's upper Assam fields is about 85.9 BCM.	The majority of oil/gas fields in Upper Assam Valley lie in the south-eastern part of a hidden basement high. The alluvium covered foreland shelf zone of Upper Assam, which is a part of the major Assam-Arakan basin, forms the north-eastern corner of the Indian sub-continent.	Gas-in-place data is irrelevant to the contractor.
Clause no. B 1.0 d. of Part-II TOR	To build facility set up for Surface Production Facility tool/equipment storage, equipment servicing and testing, spares & consumables etc.	To build facility set up for Surface Production Facility tool/equipment storage, equipment servicing and testing,	To bring more clarity.

	at Company's well site/Supply base.	spares & consumables etc. at Company's well site/ Contractor's Supply base.	
Clause no. B 1.0 e. of Part-II TOR	The deliverables of the Surface Production Facility are broadly but not limited to:	The deliverables of the Surface Production Facility broadly but not limited to are mentioned in clause no. 3.5.	Repetitive clause w.r.t clause no. 3.5 of Part-II TOR
Clause no. 6.0 of Part-II TOR	VINTAGE OF TOOLS/EQUIPMENT: All major equipment offered for this tender i.e. Separator, Choke Manifold, Oil Transfer Pump and Surge Tank shall not be more than 07 (Seven) years old i.e. manufactured before 01.01.2014 reckoned from Original Bid Closing Date. Bidder has to provide self-declaration confirming compliance to the same.	All major equipment offered for this tender i.e. Emergency Shutdown Valve, Inlet Manifold, Choke Manifold, Separator, Gauge Tank & Surge Tank shall not be more than 07 (Seven) years old reckoned from Original Bid Closing Date. Bidder has to provide self-declaration confirming compliance to the same.	Modified as per requirement.
Clause no. 9.0 table Sl. No. 10 of Part-II TOR	SEPARATOR (1440 PSI)	SEPARATOR (720 PSI minimum working pressure)	Modified as per requirement.
Clause no. 9.0 table Sl. No. 14 of Part-II TOR	GAS BURNER FOR FLARING & FLARE SET UP FACILITY.	FLARE SET UP FACILITY	Modified as per requirement.
Clause no. 9.0 table Sl. No. 24 of Part-II TOR	63 kVA Genset (Acoustic Enclosure)	62.5 kVA Genset (Acoustic Enclosure)	As per market availability and requirement.
Clause no. 9.0 table Sl. No. 26 of Part-II TOR		5 POINT MANIFOLD	Requirement mentioned in CDH6513P21 but not listed in the table.
Clause no. 9.0 table Sl. No. 27 of Part-II TOR	ANY OTHER EQUIPMENT/TOOLS FOR SUCCESSFUL SURFACE TESTING SERVICE, BUT NOT MENTIONED ABOVE	ANY OTHER EQUIPMENT/TOOLS FOR SUCCESSFUL SURFACE PRODUCTION FACILITY SERVICE, BUT NOT MENTIONED ABOVE	Modified as per nature of service requirement.

Note 1 of Clause no. 9.0 of Part-II TOR	No back up for the above table is required. The contractor has to provide sufficient back up of SPF equipment spares/consumables ('O' rings, elastomers/rubber seals, redressing kits etc.) in order to ensure uninterrupted services.	The contractor has to provide sufficient back up of SPF equipment spares/consumables ('O' rings, elastomers/rubber seals, redressing kits etc.) in order to ensure uninterrupted services.	Modified to bring more clarity.
Note 2 of Clause no. 9.0 of Part-II TOR	Any additional tools/equipment required to fulfil the scope of work but not covered in the above Table are also to be supplied by the contractor at no extra cost.	The above mentioned list is not exhaustive and any additional tools/equipment required to fulfil the scope of work but not covered in the above Table are also to be supplied by the contractor at no extra cost.	Modified to bring more clarity.
1 st Para of Clause no. 1.2 of Appendix -I, Part-II TOR	The Contractor shall provide Heat Exchanger along with Indirect water bath heater. (The Indirect Water Bath heater shall be equipped with diesel/Natural Gas fired burners to heat up water in the water bath heater which shall then be circulated through the 5000 psi H-EX for exchanging heat with well fluids).	The Contractor shall provide Heat Exchanger (double coil indirect bath heater) of 5000psi working pressure for exchanging heat with well fluids.	Modified as per requirement.
2 nd Para of Clause no. 1.2 of Appendix -I, Part-II TOR	In the HEX the pressure coil should have minimum two passes through the heater for efficient heat transfer.	In the HEX or Indirect bath Heater the pressure coil should have minimum two passes through the heater for efficient heat transfer.	Modified to bring more clarity
3 rd Para of Clause no. 1.2 of Appendix -I, Part-II TOR	The Heat Exchanger shall be of minimum 2 MM BTU/Hr capacity	The Heat Exchanger or Indirect bath Heater shall be able to heat the well fluid by maintaining the bath temperature of minimum 80 degree Celsius.	Modified as per requirement
Clause no. 1.10 heading of Appendix -I, Part-II TOR	SEPARATOR (1440 PSI DESIGN PRESSURE)	SEPARATOR (MINIMUM 720 PSI DESIGN PRESSURE)	Modified as per requirement
Clause no. 1.16 of Appendix	OIL DIVERTER MANIFOLDS (TWO NOS.) <input type="checkbox"/> To divert oil to flare or process equipment as required <input type="checkbox"/> WP 1440 psi.	OIL DIVERTER MANIFOLDS (TWO NOS.) <input type="checkbox"/> To divert oil to flare or process equipment as required <input type="checkbox"/> Minimum WP 720 psi.	Modified as per requirement

-I, Part-II TOR	<input type="checkbox"/> Should have ball/plug valves.	<input type="checkbox"/> Should have ball/plug valves.	
Clause no. 1.17 of Appendix -I, Part-II TOR	GAS DIVERTER MANIFOLDS (TWO NOS.) <input type="checkbox"/> To divert gas to flare. <input type="checkbox"/> WP 1440 psi. <input type="checkbox"/> Should have ball/plug valves.	GAS DIVERTER MANIFOLDS (TWO NOS.) <input type="checkbox"/> To divert gas to flare. <input type="checkbox"/> Minimum WP 720 psi. <input type="checkbox"/> Should have ball/plug valves.	Modified as per requirement
Clause no. 1.24 of Appendix -I, Part-II TOR	SAFETY EQUIPMENTS <input type="checkbox"/> Fire extinguishers <input type="checkbox"/> Portable H2S (Level-10 ppm and beyond) and CO2 detection equipment <input type="checkbox"/> Portable explosimeter <input type="checkbox"/> Personnel protective equipment <input type="checkbox"/> Trailer or Skid Mounted Fire Water Pump (Diesel Engine Driven) capable of developing 7 KSC pressure with provision for quick connection hose <input type="checkbox"/> Skid Mounted Water Storage Tank (36 Cu. M Minimum) with circulation facility <input type="checkbox"/> Portable Water-cum-foam monitor of 1750 lpm <input type="checkbox"/> Firefighting water hoses of adequate length as per OISD <input type="checkbox"/> Weather proof storage for storing Firefighting accessories <input type="checkbox"/> Additional Fire hose (as and where required) <input type="checkbox"/> Multi Purpose Nozzle-2 nos. <input type="checkbox"/> Inline Foam inductor-1 no. <input type="checkbox"/> Foam branch line-1 no. <input type="checkbox"/> Foam Compound-200 liter <input type="checkbox"/> Foam Tank (If required)	SAFETY EQUIPMENTS: Along with firefighting facilities as per OISD-189 for Surface Facility/Well Head Installation minimum of the following but not limited to: <input type="checkbox"/> Fire extinguishers <input type="checkbox"/> Portable H2S (Level-10 ppm and beyond) and CO2 detection equipment <input type="checkbox"/> Portable explosimeter <input type="checkbox"/> Personnel protective equipment <input type="checkbox"/> Trailer or Skid Mounted Fire Water Pump (Diesel Engine Driven) capable of developing 7 KSC pressure with provision for quick connection hose <input type="checkbox"/> Skid Mounted Water Storage Tank (36 Cu. M Minimum) with circulation facility <input type="checkbox"/> Portable Water-cum-foam monitor of 1750 lpm <input type="checkbox"/> Firefighting water hoses of adequate length to lay hose line to any part of the installation in an emergency as per OISD <input type="checkbox"/> Weather proof storage for storing Firefighting accessories <input type="checkbox"/> Additional Fire hoses: Minimum 2nos. (as and where required) <input type="checkbox"/> Multi Purpose Nozzle-2 nos. <input type="checkbox"/> Inline Foam inductor-1 no. <input type="checkbox"/> Foam branch line-1 no. <input type="checkbox"/> Foam Compound-200 liter <input type="checkbox"/> Foam Tank (If required)	Modified as per requirement
Clause no. 1.25 of Appendix	TOOLS, CROSS-OVERS & SPARES	TOOLS, CROSS-OVERS & SPARES	Modified as per requirement.

-I, Part-II TOR	<input type="checkbox"/> Containerized workshop/store with power and lighting. <input type="checkbox"/> Includes all hand tools, all types of cross-overs, spare parts etc required for surface testing operations <input type="checkbox"/> Hose baskets, pipe racks and baskets etc	<input type="checkbox"/> Containerized workshop/store with power and lighting. <input type="checkbox"/> Includes all hand tools, all types of cross-overs, spare parts etc required for surface production operations <input type="checkbox"/> Hose baskets, pipe racks and baskets etc	
Clause no. 1.27 of Appendix -I, Part-II TOR	63 KVA Genset <input type="checkbox"/> 63 KVA 3 phase, 415 Volts Electric Start, Air Cooled Diesel Genset having Engine & Alternator close coupled and mounted on a fabricated skid/frame housed in a Acoustic Enclosure complete with all ancillaries / equipments including earthing materials, earthing pit and ground earthing. <input type="checkbox"/> Shall be able to provide sufficient power to run all the contractors tools & equipments. <input type="checkbox"/> Shall be diesel driven.	62.5 KVA Genset <input type="checkbox"/> 62.5 KVA 3 phase, 415 Volts Electric Start, Air Cooled Diesel Genset having Engine & Alternator close coupled and mounted on a fabricated skid/frame housed in a Acoustic Enclosure complete with all ancillaries / equipments including earthing materials, earthing pit and ground earthing. <input type="checkbox"/> Shall be able to provide sufficient power to run all the contractors tools & equipments. <input type="checkbox"/> Shall be diesel driven.	Modified as per availability and requirement.
Note j. table SL no. 1. Of 3.0 of of Appendix -I, Part-II TOR	Procurement of land measuring area 30mtrs x 30mtrs and as well as approach road of 1.5mtrs breadth. to the flare pit from the well plinth	Procurement of land measuring area 30mtrs x 30mtrs and as well as approach road of to the flare pit from the well plinth.	Modified as per requirement.
Clause no. 1.0 i) of Appendix -II of Part-II TOR	The Person should be Graduate in Engineering with 4 years' experience or Diploma in Engineering with 06 years' experience or Graduate in Science with 6 years' experience in operation and maintenance of Surface Testing/Facility.	The Person should be Graduate in Engineering with 4 years' experience or Diploma in Engineering with 06 years' experience or Graduate in Science with 6 years' experience in operation and maintenance of Surface production/ testing Facility operation	Modified as per requirement.
Clause no. 2.0 i) of Appendix -II of	Person should be shall be diploma in engineering with 3 years' experience or 12th standard with 7 years' experience in Surface production Facility operation.	Person should be shall be diploma in engineering with 3 years' experience or 12th standard with 7 years' experience	Modified as per requirement.

Part-II TOR		in Surface production/ testing Facility operation.	
Clause no. 3.0 i) of Appendix -II of Part-II TOR	The Surface Production Facility Operator should have a minimum of 5 years of experience in operating production testing surface equipment or shall be diploma in engineering with 2 years experience in E&P sector.	The Surface Production Facility Operator should have a minimum of 5 years of experience in operating production / testing facility surface equipment or shall be diploma in engineering with 2 years experience in E&P sector.	Modified as per requirement.
Table SL No.2 of Part-III SCC	<p>Mobilization of Surface Production Facility shall have to be carried out by contactor unit wise upon issuance of Mobilization Notice separately for each unit. Company may at its discretion issue Mobilization Notice to mobilize all 04 (Four) units simultaneously.</p> <p>The mobilization of equipment along with accessories and personnel against each facility unit shall be completed by Contractor within 90 (Ninety) days from the date of issuance of Mobilization Notice for each unit after issuance of LOA. Mobilization shall be deemed to be completed after inspection of unit(s) advised to be mobilized including related equipment, accessories, and manpower at nominated site(s)/Contractor's Base camp and when the contractor is ready to undertake operation(s) in all respect, to the satisfaction of OIL's inspection team. In case mobilization inspection is completed in Base camp, Contractor shall mobilize the unit(s) to a designated site as advised by OIL under the mobilization head.</p>	<p>Mobilization of Surface Production Facility shall have to be carried out by contactor unit wise upon issuance of Mobilization Notice separately for each unit. Company may at its discretion issue Mobilization Notice to mobilize all 04 (Four) units simultaneously.</p> <p>The mobilization of equipment along with accessories and personnel against each facility unit shall be completed by Contractor within 90 (Ninety) days excluding the date of issuance of Mobilization Notice for each unit after issuance of LOA. Mobilization shall be deemed to be completed after inspection of unit(s) advised to be mobilized including related equipment, accessories, and manpower at nominated site(s)/ Contractor's Base camp and when the contractor is ready to undertake operation(s) in all respect, to the satisfaction of OIL's inspection team. In case mobilization inspection is completed in Base camp, Contractor shall mobilize the unit(s) to a designated site as advised by OIL under the mobilization head.</p>	Modified to bring more clarity.

Table SL No.3 of Part-III SCC	<p>This CONTRACT shall remain valid for a period of 03 (Three) years from the date and time of commencement of operation.</p>	<p>This CONTRACT for each SPF unit shall remain valid for a period of 03 (Three) years. The duration of the contract for each SPF unit shall be considered from the scheduled mobilization date mentioned in the LOA/Mobilization Notice. Accordingly, the scheduled contract end date shall remain firm even in case of delayed mobilization. LD for delay in mobilization shall be applicable unit wise and shall be calculated as per GCC on the total cost of each SPF unit.</p>	<p>Modified to bring more clarity.</p>
Table SL No.29 of Part-III SCC	<p>Any notice given by one party to other, pursuant to this Contract shall be sent in writing or by telex or Fax and confirmed in writing to the applicable address specified below:</p> <p>Company</p> <p>a) For contractual matters CGM (Contracts) OIL INDIA LIMITED PO DULIAJAN - 786602 ASSAM, INDIA Email: contracts@oilindia.in</p> <p>b) For technical matters Chief General Manager [PSS) OIL INDIA LIMITED PO Duliajan – 786602 Assam, India Email: productionsserviceessupport@oilindia.in</p> <p>c) Contractor</p> <p>A notice shall be effective when delivered or on the notice's effective date, whichever is later.</p>	<p>Any notice given by one party to other, pursuant to this Contract shall be sent in writing or by telex or Fax and confirmed in writing to the applicable address specified below:</p> <p><u>Company</u></p> <p>a) <u>For contractual matters</u> CGM (Contracts) OIL INDIA LIMITED PO DULIAJAN - 786602 ASSAM, INDIA Email: contracts@oilindia.in</p> <p>b) <u>For technical matters, compliance of terms and conditions of the Contract during execution, approvals, certification of Measurement sheet(s), processing of Invoice(s), preparation of SES(s)</u> Asset Manager (EA/CA/WA) OIL INDIA LIMITED PO Duliajan – 786602 Assam, India Email: e-mail ids of concerned Asset</p>	<p>Modified for well-organized execution of the contract.</p>

		<p><u>c) Any other matter related with amendment of the Contract</u></p> <p>CGM-PSS Oil India Limited, P.O. Duliajan-786602 Dist. Dibrugarh, Assam. Phone No. 91-374- 280 6440 Email:malaydas@oilindia.in</p> <p><u>c) Contractor</u></p> <p>...</p> <p>A notice shall be effective when delivered or on the notice's effective date, whichever is later.</p>	
Point no. iv. Of Table SL No.31 of Part-III SCC	Contractor shall provide all petroleum Contractor and lubricants (POL) for operation of Contractor's equipment both at well-site and campsite at Contractor's cost. There shall be no escalation in the day rates and others throughout the duration of the contract including extension, if any, on account of any price increase in fuel/lubricants . Contractor shall arrange necessary electricity at campsite at their own cost.	Contractor shall provide all petroleum Contractor and lubricants (POL) for operation of Contractor's equipment both at well-site and campsite at Contractor's cost. There shall be no escalation in the day rates and others throughout the duration of the contract including extension, if any, on account of any price increase in fuel/lubricants . Contractor shall arrange necessary electricity at their own cost.	Modified as per requirement.
Point no. ii. Of Table SL No.31 of Part-III SCC	Compliance With Company's Instructions: Contractor shall comply with all instructions of Company consistent with the provision of this Contract, but not limited to Hydro-fracturing programme, safety instructions, confidential nature of information, etc. Such instructions shall, if Contractor request, be confirmed in writing by company's representative.	Compliance With Company's Instructions: Contractor shall comply with all instructions of Company consistent with the provision of this Contract, but not limited to work programme, safety instructions, confidential nature of information, etc. Such instructions shall, if Contractor request, be confirmed in writing by company's representative.	Clause corrected as per requirement.
Point no. i. Of Table SL No.31 of Part-III SCC	To check the pumping units and other Contractor's items before the commencement of operation. If they are not found in good order or do not meet specifications as per Section- II or in case of non-availability of some of the Contractor's items listed therein,	To check the equipment and other Contractor's items before the commencement of operation. If they are not found in good order or do not meet specifications as per Section- II or in case of non-availability of some of the	Modified as per requirement.

	the contractor may not be allowed for commencement until the contractor has remedied such default.	Contractor's items listed therein, the contractor may not be allowed for commencement until the contractor has remedied such default.	
Clause no. 2.0 ii) of Part-IV SOR	OIL shall give 10 (Ten) days notice to contractor to commence demobilization.	OIL shall give 10 (Ten) days notice to contractor to commence demobilization. No charges other than the demobilization charges shall be paid from the date of issuance of demobilization notice.	Modified to bring more clarity to the clause.
Note to Clause no. 4.0 of Part-IV SOR	NOTE: The Company retains the right to "mobilize & demobilize" Contractor's personnel "to and from" any location/well site depending upon operational requirement. Also the Company retains right to remobilize the personnel to any drilling location at any time during the course of the Contract depending upon operational requirement. Thus Contractor is required to fulfill their obligation on Mobilization/Demobilization of personnel upon receipt of appropriate notice from the Company.	NOTE: The Company retains the right to "mobilize & demobilize" Contractor's personnel "to and from" any location/well site depending upon operational requirement. Also the Company retains right to remobilize the personnel to any location at any time during the course of the Contract depending upon operational requirement. Thus Contractor is required to fulfill their obligation on Mobilization/Demobilization of personnel upon receipt of appropriate notice from the Company.	Modified as per requirement
Clause no. 5.0 iv) of Part-IV SOR	If any shut down of the equipment leads to closure of well or loss in production Zero rates shall be applicable for the period of shutdown and penalty for that period will be applicable as per Clause No. 12 of SCC, Section-III for the period till the well/production is brought back on stream and equipment's are brought back into operation.	If any shut down of the equipment leads to closure of well or loss in production Zero rates shall be applicable for the period of shutdown and penalty for that period will be applicable as per Clause No. 23 of SCC, Section-III for the period till the well/production is brought back on stream and equipment's are brought back into operation.	Clause reference no. corrected.
Clause no. 5.0 v) of Part-IV SOR	If there is any equipment which is/are not available in operating condition or is under maintenance beyond the mutually agreed period by the company's representatives penalty shall be applicable as per Clause No. 12 of SCC.	If there is any equipment which is/are not available in operating condition or is under maintenance beyond the mutually agreed period by the company's representatives	Clause reference no. corrected.

		penalty shall be applicable as per Clause No. 23 of SCC.	
Clause no. 6.0 i) of Part-IV SOR	The Operating Day Rate Charges for Surface Production Facility equipment shall be payable for the period when the equipment are set-up & pressure tested at site, ready for well test operation and hooked up with the X-mas tree, till disconnected from the X-mas tree.	The Operating Day Rate Charges for Surface Production Facility equipment shall be payable for the period when the equipment are set-up & pressure tested at site, ready for operation and hooked up with the X-mas tree, till disconnected from the X-mas tree.	Modified as per requirement.
Clause no. 8.0 i) of Part-IV SOR	Standby Day Rate charges for Contractor's personnel shall be payable for the period, the Contractor completes Mobilization of Contractor's personnel at the designated Location till the Demobilization notice to Contractor's Personnel is served by Company Representative except during operations.	Standby Day Rate charges for Personnel will be payable per 24 hours a day (pro-rata basis for part thereof up to the completed full hours only) and will be applicable against temporary halt of operations due to reasons (repair/shut down of tools/Equipment etc.) attributable to the Company	Modified to bring more clarity.
Clause no. 8.0 iii) of Part-IV SOR	Standby Day Rate charges for Personnel caters to idle time against temporary halt due to operational reasons.	Deleted	Already addressed in 8.0 i)
Clause no. 8.0 vi) of Part-IV SOR	-	No Standby Day Rate charges for Personnel will be payable during Force Majeure condition.	New clause added to bring more clarity.
Clause no. 8.0 vii) of Part-IV SOR	-	Standby Day rate charges shall not be payable from the date of issuance of demobilization notice for personnel till interim remobilization is completed.	New clause added to bring more clarity.
Clause no. 9.0 i) of Part-IV SOR	This will cover expenses incurred for rig down/unscrewing/disassembly and transfer of the Contractor's equipment from one location (after completion of a job) to the next location. The charge is on per kilometre basis.	This will cover expenses incurred for rig down/unscrewing/disassembly and transfer of the Contractor's equipment from one location (after completion of a job) to the next location, rig up & getting ready for operation in the next	Modified to bring more clarity.

		allocated location. The charge is on per kilometre basis.	
Clause no. 12.0 iv) of Part-IV SOR	-	No Standby Day Rate charges for Personnel will be payable during Force Majeure condition.	New clause added to bring more clarity.

To,

**GM-CONTRACT
OIL INDIA LIMITED
DULIAJAN-786602**

SUB: SAFETY MEASURES

Description of service: IFB No. CDH1480L23 for 'Hiring the services of 04 (Four) units Surface Production Facility packages for OIL's operational areas in Assam and Arunachal Pradesh for a period of 03 (Three) years'.

Sir,

We hereby confirm that we have fully understood the safety measures to be adopted during execution of the above contract and that the same have been explained to us by the concerned authorities. We also give the following assurances.

- a) Only experienced and competent persons shall be engaged by us for carrying out work under the said contract.
- b) The names of the authorized persons who would be supervising the jobs on day to day basis from our end are the following:

i) _____

ii) _____

iii) _____

The above personnel are fully familiar with the nature of jobs assigned and safety precautions required.

- c) Due notice would be given for any change of personnel under item(b) above.
- d) We hereby accept the responsibility for the safety of all the personnel engaged by us and for the safety of the Company's personnel and property involved during the course of our working under this contract. We would ensure that all the provisions under the Oil Mines Regulations, 1984 and other safety rules related to execution of our work would be strictly followed by our personnel. Any violation pointed out by the Company's Engineers would be rectified forthwith or the work suspended till such time the rectification is completed by us and all expenditure towards this would be on our account.
- e) We confirm that all persons engaged by us would be provided with the necessary Safety Gears at our cost.
- f) All losses caused due to inadequate safety measures or lack of supervision on our part would be fully compensated by us and the Company will not be responsible for any lapses on our part in this regard.
- g) We shall abide by the following HSE (Health, Safety & Environmental) POINTS:

GENERAL HEALTH, SAFETY & ENVIRONMENT (HSE) POINTS:

1. It will be solely the Contractor's responsibility to fulfill all the legal formalities with respect to the Health, Safety and Environmental aspects of the entire job (namely; the person employed by him, the equipment, the environment, etc.) under the jurisdiction of the district of that state where it is operating. Ensure that all sub-contractors hired by him comply with the same requirement as the contractor himself and shall be liable for ensuring compliance all HSE laws by the sub or sub-sub contractors.
2. Every person deployed by the contractor in a mine must wear safety gadgets to be provided by the contractor. The Contractor shall provide proper Personnel Protective Equipment as per the hazard identified and risk assessed for the job and conforming to statutory requirement and company PPE schedule. Safety appliances like protective footwear, Safety Helmet and Full Body harness has to be DGMS approved. Necessary supportive document shall have to be submitted as proof. If the Contractor fails to provide the safety items as mentioned above to the working personnel, the Contractor may apply to the Company (OIL) for providing the same. OIL will provide the safety items, if available. But in turn, OIL will recover the actual cost of the items by deducting from Contractor's Bill. However, it will be the Contractor's sole responsibility to ensure that the persons engaged by him in the mines use the proper PPE while at work. All the safety gears mentioned above are to be provided to the working personnel before commencement of the work.
3. The Contractor shall prepare written Safe Operating Procedure (SOP) for the work to be carried out, including an assessment of risk, wherever possible and safe methods to deal with it/them.
4. Keep an up to date SOP and provide a copy of changes to a person designated by the Mine Owner/Agent/Manager.
5. Contractor has to ensure that all work is carried out in accordance with the Statute and SOP and for the purpose he may deploy adequate qualified and competent personnel for the purpose of carrying out the job in a safe manner. For work of a specified scope/nature, he should develop and provide to the mine owner a site specific code of practice in line.
6. It will be entirely the responsibility of the Contractor/his Supervisor/representative to ensure strict adherence to all HSE measures and statutory rules during operation in OIL's installations and safety of workers engaged by him. The crew members will not refuse to follow any instruction given by company's Installation Manager/Safety Officer /Engineer/Official/Supervisor/Junior Engineer for safe operation.
7. Any compensation arising out of the job carried out by the Contractor whether related to pollution, Safety or Health will be paid by the contractor only.
8. Any compensation arising due to accident of the Contractor's personnel while carrying out the job, will be payable by the contractor.
9. The contractor shall have to report all incidents including near miss to Installation Manager/departmental representative of the concerned department of OIL.

10. The contractor has to keep a register of the persons employed by him/her. The contractor's supervisor shall take and maintain attendance of his men every day for the work, punctually.

11. A contractor employee must, while at work, take reasonable care for the health and safety of people who are at the employee's place of work and who may be affected by the employee's act or omissions at work.

12. A contractor employee must, while at work, cooperate with his or her employer or other persons so far as is necessary to enable compliance with any requirement under the act or the regulations that is imposed in the interest of health, safety and welfare of the employee or any other person.

13. In case Contractor is found non-compliant of HSE laws as required company will have the right for directing the contractor to take action to comply with the requirements, and for further non-compliance, the contractor will be penalized prevailing relevant Acts/Rules/Regulations.

14. When there is a significant risk to health, environment or safety of a person or place arising because of a non-compliance of HSE Measures Company will have the right to direct the contractor to cease work until the non-compliance is corrected.

15. The contractor should frame a mutually agreed bridging document between OIL & the contractor with roles and responsibilities clearly defined.

16. For any HSE matters not specified in the contract document, the contractor will abide the relevant and prevailing Acts/rules/regulations/pertaining to Health, Safety and Environment.

(Seal)

Yours Faithfully

Date_____

M/s_____

FOR & ON BEHALF OF CONTRACTOR

INTEGRITY PACT

Between

Oil India Limited (OIL) hereinafter referred to as "The Principal"

And

(Name of the bidder).....hereinafter referred to as "The Bidder/Contractor"

Preamble:

The Principal intends to award, under laid down organizational procedures, contract/s for **IFB No. CDH1480L23 for Hiring the services of 04 (Four) units Surface Production Facility packages for OIL's operational areas in Assam and Arunachal Pradesh for a period of 03 (Three) years with a provision of extension by another 01 (one) year'**. The Principal values full compliance with all relevant laws and regulations, and the principles of economic use of resources, and of fairness and transparency in its relations with its Bidder/s and Contractor/s.

In order to achieve these goals, the Principal cooperates with the renowned international Non-Governmental Organization "Transparency International" (TI). Following TI's national and international experience, the Principal will appoint an external independent Monitor who will monitor the tender process and the execution of the contract for compliance with the principles mentioned above.

Section: 1 - Commitments of the Principal

(1) The Principal commits itself to take all measures necessary to prevent corruption and to observe the following principles:

1. No employee of the Principal, personally or through family members, will in connection with the tender for, or the execution of a contract, demand, take a promise for or accept, for him/herself or third person, any material or immaterial benefit which he/she is not legally entitled to.
2. The Principal will, during the tender process treat all Bidders with equity and reason. The Principal will in particular, before and during the tender process, provide to all Bidders the same information and will not provide to any Bidder confidential/additional information through which the Bidder could obtain an advantage in relation to the tender process or the contract execution.
3. The Principal will exclude from the process all known prejudiced persons.

(2) If the Principal obtains information on the conduct of any of its employees which is a criminal offence under the relevant Anti-Corruption Laws of India, or if there be a Page 2 of 6 substantive suspicion in this regard, the Principal will inform its Vigilance Office and in addition can initiate disciplinary actions.

Section: 2 - Commitments of the Bidder/Contractor

(1) The Bidder/Contractor commits itself to take all measures necessary to prevent corruption. He commits himself to observe the following principles during his participation in the tender process and during the contract execution.

1. The Bidder/Contractor will not, directly or through any other person or firm, offer, promise or give to any of the Principal's employees involved in the tender process or the execution of the contract or to any third person any material or immaterial benefit which he/she is not legally entitled to, in order to obtain in exchange any advantage of any kind whatsoever during the tender process or during the execution of the contract.

2. The Bidder/Contractor will not enter with other Bidders into any undisclosed agreement or understanding, whether formal or informal. This applies in particular to prices, specifications, certifications, Subsidiary contracts, submission or non-submission of bids or any other actions to restrict competitiveness or to introduce cartelization in the bidding process.

3. The Bidder/Contractor will not commit any offence under the relevant Anticorruption Laws of India; further the Bidder/Contractor will not use improperly, for purposes of competition or personal gain, or pass on to others, any information or document provided by the Principal as part of the business relationship, regarding plans, technical proposals and business details, including information contained or transmitted electronically.

4. The Bidder/Contractor will, when presenting his bid, disclose any and all payments he has made, is committed to or intends to make to agents, brokers or any other intermediaries in connection with the award of the contract.

(2) The Bidder/Contractor will not instigate third persons to commit offences outlined above or be an accessory to such offences.

(3) The Bidder/Contractor signing Integrity Pact shall not approach the Courts while representing the matters to IEMs and he/she will await their decision in the matter.

Section 3 - Disqualification from tender process and exclusion from future Contracts

If the Bidder, before contract award has committed a transgression through a violation of Section 2 or in any other form such as to put his reliability or credibility as Bidder into question, the Principal is entitled to disqualify the Bidder from the tender process or to terminate the contract, if already signed, for such reason.

1. If the Bidder/Contractor has committed a transgression through a violation of Section 2 such as to put his reliability or credibility into question, the Principal is entitled also to exclude the Bidder/Contractor from future contract award processes. The imposition and duration of the exclusion will be determined by the severity of the transgression. The severity will be determined by the circumstances of the case, in particular the number of transgressions, the position of the transgressions within the

company hierarchy of the Bidder and the amount of the damage. The exclusion will be imposed for a minimum of 6 months and maximum of 3 years.

2. The Bidder accepts and undertakes to respect and uphold the Principal's Absolute right to resort to and impose such exclusion and further accepts and undertakes not to challenge or question such exclusion on any ground, including the lack of any hearing before the decision to resort to such exclusion is taken. This undertaking is given freely and after obtaining independent legal advice.

3. If the Bidder/Contractor can prove that he has restored/recouped the Damage caused by him and has installed a suitable corruption prevention system, the Principal may revoke the exclusion prematurely.

4. A transgression is considered to have occurred if in light of available evidence no reasonable doubt is possible.

5. Integrity Pact, in respect of a particular contract, shall be operative from the date Integrity Pact is signed by both the parties till the final completion of the contract **or as mentioned in Section 9 - Pact Duration whichever is later**. Any violation of the same would entail disqualification of the bidders and exclusion from future business dealings

Section 4 - Compensation for Damages

1. If the Principal has disqualified the Bidder from the tender process prior to the award according to Section 3, the Principal is entitled to demand and recover from the Bidder liquidated damages equivalent to Earnest Money Deposit/Bid Security.
2. If the Principal has terminated the contract according to Section 3, or if the Principal is entitled to terminate the contract according to Section 3, the principal shall be entitled to demand and recover from the Contractor liquidated damages equivalent to Security Deposit/Performance Bank Guarantee.
3. The bidder agrees and undertakes to pay the said amounts without protest or demur subject only to condition that if the Bidder/Contractor can prove and establish that the exclusion of the Bidder from the tender process or the termination of the contract after the contract award has caused no damage or less damage than the amount or the liquidated damages, the Bidder/Contractor shall compensate the Principal only to the extent of the damage in the amount proved.

Section 5 - Previous transgression

1. The Bidder declares that no previous transgression occurred in the last 3 years with any other Company in any country conforming to the TI approach or with any other Public Sector Enterprise in India that could justify his exclusion from the tender process.
2. If the Bidder makes incorrect statement on this subject, he can be disqualified from the tender process or the contract, if already awarded, can be terminated for such reason.

Section: 6 - Equal treatment of all Bidders/Contractor/Subcontractors

1. The Principal will enter into Pacts on identical terms with all bidders and contractors.
2. The Bidder/Contractor undertake(s) to procure from all subcontractors a commitment in conformity with this Integrity Pact. The Bidder/Contractor shall be responsible for any violation(s) of the provisions laid down in this agreement/Pact by any of its sub-contractors/sub-vendors.
3. The Principal will disqualify from the tender process all bidders who do not sign this Pact or violate its provisions.

Section: 7 - Criminal charges against violating Bidders/Contractors/Subcontractors

If the Principal obtains knowledge of conduct of a Bidder, Contractor or Subcontractor, or of an employee or a representative or an associate of a Bidder, Contractor or Subcontractor, which constitutes corruption, or if the Principal has substantive suspicion in this regard, the Principal will inform the Vigilance Office.

Section: 8 - External Independent Monitor/Monitors

1. The Principal appoints competent and credible external independent Monitor for this Pact. The task of the Monitor is to review independently and objectively, whether and to what extent the parties comply with the obligations under this agreement.
2. The Monitor is not subject to instructions by the representatives of the parties and performs his functions neutrally and independently. He reports to the Chairperson of the Board of the Principal.
3. The Contractor accepts that the Monitor has the right to access without restriction to all Project documentation of the Principal including that provided by the Contractor. The Contractor will also grant the Monitor, upon his request and demonstration of a valid interest, unrestricted and unconditional access to his project documentation. The same is applicable to Subcontractors. The Monitor is under contractual obligation to treat the information and documents of the Bidder/Contractor/Subcontractor with confidentiality.
4. The Principal will provide to the Monitor sufficient information about all meetings among the parties related to the Project provided such meetings could have an impact on the contractual relations between the Principal and the Contractor. The parties offer to the Monitor the option to participate in such meetings.
5. As soon as the Monitor notices, or believes to notice, a violation of this agreement, he will so inform the Management of the Principal and request the Management to discontinue or heal the violation, or to take other relevant action. The monitor can in this regard submit non-binding recommendations. Beyond this, the Monitor has no right to demand from the parties that they act in a specific manner, refrain from action or tolerate action. However, the Independent External Monitor shall give an opportunity to the bidder/contractor to present its case before making its recommendations to the Principal.

6. The Monitor will submit a written report to the Chairperson of the Board of the Principal within 8 to 10 weeks from the date of reference or intimation to him by the 'Principal' and, should the occasion arise, submit proposals for correcting problematic situations.

7. If the Monitor has reported to the Chairperson of the Board a Substantiated suspicion of an offence under relevant Anti-Corruption Laws of India, and the Chairperson has not, within reasonable time, taken visible action to proceed against such offence or reported it to the Vigilance Office, the Monitor may also transmit this information directly to the Central Vigilance Commissioner, Government of India.

8. The word 'Monitor' would include both singular and plural.

Section: 9 - Pact Duration

This Pact begins when both parties have legally signed it. It expires for the Contractor 12 months after the last payment under the respective contract, and for all other Bidders 6 months after the contract has been awarded.

If any claim is made/lodged during this time, the same shall be binding and continue to be valid despite the lapse of this pact as specified above, unless it is discharged/determined by Chairperson of the Principal.

Section: 10 - Other provisions

1. This agreement is subject to Indian Law. Place of performance and jurisdiction is the Registered Office of the Principal, i.e. New Delhi. The Arbitration clause provided in the main tender document/contract shall not be applicable for any issue/dispute arising under Integrity Pact.

2. Changes and supplements as well as termination notices need to be made in writing. Side agreements have not been made.

3. If the Contractor is a partnership or a consortium, this agreement must be, signed by all partners or consortium members.

4. Should one or several provisions of this agreement turn out to be invalid, the remainder of this agreement remains valid. In this case, the parties will strive to come to an agreement to their original intentions.

.....
For the Principal

.....
For the Bidder/Contractor

Witness 1:

Witness 2:

Place.
Date .

BID FORM

To
M/s Oil India Limited,
P.O. Duliajan, Assam, India

Sub: IFB No. CDH1480L23

Gentlemen,

Having examined the General and Special Conditions of Contract and the Terms of Reference including all attachments thereto, the receipt of which is hereby duly acknowledged, we the undersigned offer to perform the work/services in conformity with the said conditions of Contract and Terms of Reference for the sum quoted in the Price Bid Format or such other sums as may be ascertained in accordance with the Schedule of Prices attached herewith and made part of this Bid.

We undertake, if our Bid is accepted, to commence the work as per the terms & conditions set out in the subject tender.

If our Bid is accepted, we will submit the Performance Security Deposit as specified in the tender document for the due performance of the Contract.

We agree to abide by this Bid for a period of 90 days from the original date of Bid closing and it shall remain binding upon us and may be accepted at any time before the expiration of that period.

Until a formal Contract is prepared and executed, this Bid, together with your written acceptance thereof in your notification of award shall constitute a binding Contract between us.

We understand that you are not bound to accept the lowest or any Bid you may receive.

Dated this _____ day of _____ 2020/21.

Authorised Person's Signature: _____

Name: _____

Designation: _____

Seal of the Bidder:

STATEMENT OF NON-COMPLIANCE (IF ANY)**(Only exceptions/deviations to be rendered)**

1.0 The Bidder shall furnish detailed statement of **exceptions/deviations**, if any, to the IFB stipulations, terms and conditions in respect of each Section of Bid Document in the following format:

Section No.	Clause No. (Page No.)	Non-Compliance	Remarks

Signature of Bidder: _____

Name: _____

NOTE: OIL INDIA LIMITED expects the bidders to fully accept the terms and conditions of the bid document. However, should the bidders still envisage some exceptions/deviations to the terms and conditions of the bid document, the same should be indicated as per above format and submit along with their bids. If the **“Statement of Non-Compliance”** in the above Proforma is left blank (or not submitted along with the Bid), then it would be constructed that the bidder has not taken any exception/deviation to the IFB requirements.

PROFORMA LETTER OF AUTHORISATION FOR ATTENDING BID OPENING

TO
GM- CONTRACTS
OIL INDIA LIMITED
P.O. DULIAJAN-786602
Assam, India

Sir,

SUB: OIL's IFB No. CDH1480L23

I/We _____ confirm that Mr. _____ (Name and address) as authorised to represent us during bid opening on our behalf with you against **CDH1480L23 for 'Hiring the services of 04 (Four) units Surface Production Facility packages for OIL's operational areas in Assam and Arunachal Pradesh for a period of 03 (Three) years with a provision of extension by another 01 (one) year'.**

Yours Faithfully,

Authorised Person's Signature: _____

Name: _____

Signature of Bidder: _____

Name: _____

Date: _____

PROFORMA LETTER OF AUTHORITY

**TO
GM-CONTRACTS
Contracts Department
P.O. DULIAJAN PIN-786602
Dist. Dibrugarh, Assam
India**

Dear Sir,

SUB: OIL's IFB No. CDH1480L23

We _____ of _____
Confirm that Mr. _____
_____ (Name and Address) is authorised to represent us to Bid, negotiate
and conclude the agreement on our behalf with you against **CDH1480L23 for 'Hiring
the services of 04 (Four) units Surface Production Facility packages for OIL's
operational areas in Assam and Arunachal Pradesh for a period of 03 (Three) years
with a provision of extension by another 01 (one) year'** for any commercial/Legal
purpose etc.

We confirm that we shall be bound by all and whatsoever our said representative
shall commit.

Authorised Person's Signature: _____

Name: _____

Yours faithfully,

Signature: _____

Name & Designation _____

For & on behalf of _____

NOTE: This letter of authority shall be on printed letter head of the bidder, and shall
be signed by a person competent and having the power of attorney (Power of attorney
shall be annexed) to bind such Bidder.

BID SECURITY DECLARATION

(to be submitted on Bidders's letter head)

To,
Oil India Limited
Contracts Department
Duliajan, Assam - 786602

TENDER NO. CDH1480L23

I/We, the undersigned, declare that:

- 1.0 I/We understand that, according to your Tender conditions, bids must be supported by a 'Bid Security' in the form of a 'Bid-Securing Declaration'.
- 2.0 I/We the undersigned hereby declare that if we withdraw or modify our Bids during the period of its validity, or if we are awarded the contract and fail to sign the contract, or we fail to submit performance security before the deadline defined in the Tender document; we will be suspended for the period of two years. This suspension of two years shall be automatic without conducting any enquiry.

**Name and Signature of
Authorized Signatory and Company Seal**

**[TO BE FILLED-UP/SUBMITTED BY THE VENDOR ON ITS LETTER HEAD FOR
E-REMITTANCE]**

Name:

FULL Address:

Phone Number:

Mobile Number:

E-mail address:

Fax Number:

Bank Account Number (in which the Bidder wants remittance against invoices):

Bank Name:

Branch:

Address of the Bank:

Bank Code:

IFSC/RTGS Code of the Bank:

NEFT Code of the Bank:

PAN Number:

GST Registration Number:

Signature of Bidder with Official Seal

FORM OF PERFORMANCE BANK GUARANTEE

(TO BE FURNISHED BY THE CONTRACTOR IN CASE OF SUBMITTING PERFORMANCE SECURITY IN THE FORM OF BANK GUARANTEE AFTER ISSUE OF LOA)

To
M/s OIL INDIA LIMITED,
CONTRACTS DEPARTMENT
DULIAJAN, ASSAM, INDIA, PIN-786602

WHEREAS _____ (Name and address of Contractor) (hereinafter called "Contractor") had undertaken, in pursuance of Contract No. _____ to execute _____ (Brief Description of the Work) (hereinafter called "the Contract").

AND WHEREAS it has been stipulated by you in the said Contract that the Contractor shall furnish you with a Bank Guarantee as security for compliance with Contractor's obligations in accordance with the Contract.

AND WHEREAS we have agreed to give the Contractor such a Bank Guarantee; NOW THEREFORE we hereby affirm that we are Guarantors on behalf of the Contractor, up to a total of (Amount of Guarantee in figures) _____ (in words _____), such amount being payable in the types and proportions of currencies in which the Contract price is payable, and we undertake to pay you, upon your first written demand and without cavil or argument, any sum or sums within the limits of guarantee sum as aforesaid without your needing to prove or to show grounds or reasons for your demand for the sum specified therein. We hereby waive the necessity of your demanding the said debt from the Contractor before presenting us with the demand.

We further agree that no change or addition to or other modification of the terms of the Contract or the work to be performed there under or of any of the Contract documents which may be made between you and the Contractor shall in any way cease us from any liability under this guarantee, and we hereby waive notice of such change, addition or modification.

This guarantee is valid until the _____ day of _____.

The details of the Issuing Bank and Controlling Bank are as under:

A. Issuing Bank:

BANK FAX NO:

E-TENDER NO. CDH1480L23

BANK EMAIL ID:

BANK TELEPHONE NO:

IFSC CODE OF THE BANK:

B. Controlling Office:

Address of the Controlling Office of the BG issuing Bank:

Name of the Contact Person at the Controlling Office with Mobile No. and e-mail address:

SIGNATURE AND SEAL OF THE GUARANTORS _____

Designation _____

Name of Bank _____

Address _____

Witness _____

Address _____

Date: _____

Place: _____

Note:

The Bank Guarantee issuing bank branch shall ensure the following:

- a. The Bank Guarantee issued by the Bank must be routed through SFMS platform as per following details:
 - (i) MT 760/MT 760 COV for issuance of Bank Guarantee
 - (ii) MT 760/MT 767 COV for amendment of Bank Guarantee

The above message/intimation shall be sent through SFMS (indicating the Contract No.) by the BG issuing Bank branch to HDFC Bank, Duliajan Branch, IFS Code – HDFC0002118; SWIFT Code - HDFCINBBCAL. Branch Address: HDFC Bank Limited, Duliajan Branch, Utopia Complex, BOC Gate, Jayanagar, Duliajan, Dibrugarh, PIN – 786602.

- b. Bank Guarantee issued by a Scheduled Bank in India at the request of some other Non-Scheduled Bank of India shall not be acceptable.

AGREEMENT FORM

This Agreement is made on ____ day of _____ between Oil India Limited, a Government of India Enterprise, incorporated under the Companies Act 1956, having its registered office at Duliajan in the State of Assam, hereinafter called the "Company" which expression unless repugnant to the context shall include executors, administrators and assignees on the one part, and M/s. _____ (Name and address of Contractor) hereinafter called the "Contractor" which expression unless repugnant to the context shall include executors, administrators and assignees on the other part,

WHEREAS the Company desires that Services _____ (brief description of services) should be provided by the Contractor as detailed hereinafter or as Company may requires;

WHEREAS, Contractor engaged themselves in the business of offering such services represents that they have adequate resources and equipment, material etc. in good working order and fully trained personnel capable of efficiently undertaking the operations and is ready, willing and able to carry out the said services for the Company as per Section-II attached herewith for this purpose and

WHEREAS, Company had issued a firm Letter of Award No. _____ dated _____ based on Offer No. _____ dated _____ submitted by the Contractor against Company's IFB No. _____ and the Contractor accepted the same vide Letter No. _____ dated _____.

WHEREAS, the Contractor has furnished to Company the performance security in the form of DD/BC/BG for Rs. _____ (being 3% of Annualized Contract value) with validity of 90 (Ninety) days beyond the contract period.

All these aforesaid documents shall be deemed to form and be read and construed as part of this agreement/contract. However, should there be any dispute arising out of interpretation of this contract in regard to the terms and conditions with those mentioned in Company's tender document and subsequent letters including the Letter of Intent and Contractor's offer and their subsequent letters, the terms and conditions attached hereto shall prevail. Changes, additions or deletions to the terms of the contract shall be authorized solely by an amendment to the contract executed in the same manner as this contract.

NOW WHEREAS, in consideration of the mutual covenants and agreements hereinafter contained, it is hereby agreed as follows –

1. In this Agreement words and expressions shall have the same meanings as are respectively assigned to them in the Conditions of Contract referred to.

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2. In addition to documents herein above, the following Sections and Annexures attached herewith shall be deemed to form and be read and construed as part of this agreement viz.:

- (a) PART-I indicating the General Conditions of this Contract;
- (b) PART-II indicating the Schedule of work, unit, quantities & rates;
- (c) PART-III indicating the Special Conditions of Contract;
- (d) PART-V indicating the Safety Measures.

3. In consideration of the payments to be made by the Company to the Contractor as hereinafter mentioned, the Contractor hereby covenants with the Company to provide the Services and to remedy defects therein in conformity in all respect with the provisions of this Contract.

4. The Company hereby covenants to pay the Contractor in consideration of the provision of the Services and the remedying of defects therein, the Contract Price or such other sum as may become payable under the provisions of this Contract at the times and in the manner prescribed by this Contract.

IN WITNESS thereof, each party has executed this contract at Duliajan, Assam as of the date shown above.

Signed, Sealed and Delivered,

For and on behalf of
Company (Oil India Limited)

for and on behalf of Contractor
(M/s. _____)

Name:

Name:

Status:

Status:

In presence of

In presence of

1.

1.

2.

2.

Format of undertaking by Bidders towards submission of authentic information/documents (To be typed on the letter head of the bidder)

Ref. No _____

Date _____

Sub: Undertaking of authenticity of information/documents submitted
Ref: Your Tender No. CDH1480L23

To,
The GM-Contracts
Contracts Department,
OIL, Duliajan

Sir,

With reference to our quotation against your above-referred tender, we hereby undertake that no fraudulent information/documents have been submitted by us.

We take full responsibility for the submission of authentic information/documents against the above cited bid.

We also agree that, during any stage of the tender/contract agreement, in case any of the information/documents submitted by us are found to be false/forged/ fraudulent, OIL has right to reject our bid at any stage including forfeiture of our ~~EMD~~ and/or PBG and/or cancel the award of contract and/or carry out any other penal action on us, as deemed fit.

Yours faithfully,

For (type name of the firm here)

Signature of Authorized Signatory

Name :

Designation :

Phone No.

Place :

Date :

(Affix Seal of the Organization here, if applicable)

**(TO BE EXECUTED BY THE AUTHORIZED SIGNATORY OF THE BIDDER ON THE OFFICIAL
LETTER HEAD OF THE BIDDER)**

CERTIFICATE OF COMPLIANCE TO FINANCIAL CRITERIA

**Ref : Note 'b.' under Clause 4.0 Financial Criteria of BEC/BRC of
Tender No. CDH1480L23**

I _____ the authorized signatory(s) of
_____ (Company or Firm name with address) do hereby
solemnly affirm and declare/ undertake as under:

**The balance sheet/Financial Statements for the financial year _____ have
actually not been audited as on the Original Bid Closing Date.**

Yours faithfully,

For (type name of the firm here)

Signature of Authorized Signatory

Name:

Designation:

Phone No.

Place:

Date:

(Affix Seal of the Organization here, if applicable)

Note: This certificate is to be issued only considering the time required for preparation of Financial Statements i.e. if the last date of preceding financial/accounting year falls within the preceding six months reckoned from the Original Bid Closing Date.

LIST OF ITEMS (Equipment, Tools, Accessories, Spares & consumable) TO BE IMPORTED IN CONNECTION WITH EXECUTION OF THE CONTRACT SHOWING CIF VALUE

Srl#	Item Description	Qty/ Unit	Rate	Total	Freight & Insurance	CIF Value	Port & other charge	Landed Cost	Is it re-exportable ? YES or NO	Year of 1	HSN Code
A	B	C	D	E = C x D	F	G = F + E	H	I = G+H	J	K	L

- (1) The items which are not of consumable in nature and required to be re-exported outside India after completion of the Contract should be indicated as "YES" in column "J".
- (2) The items, which are of consumable in nature should be indicated as "NO" in column "J".
- (3) For estimation of applicable customs duty, the bidders are required to indicate customs tariff code (i.e. HSN Code) of each item in column "L".

Authorized Person's Signature: _____

Name: _____

Seal of the Bidder:

COMMERCIAL CHECK LIST**Bidder's Name:** _____**TENDER NO. CDH6513P21**

This Questionnaire duly filled in should be returned along with each copy of Un-priced Bid. Clauses confirmed hereunder should not be repeated in the Bid.

Sl. No.	Description	Bidder's Confirmation
1.	Bidding structure	
2.	Bidder's name and address:	
3.	It is noted that deviations to Terms & Conditions shall lead to rejection of offer, as specified in the Tender.	
4.	Ensure and confirm that prices quoted in 'Schedule of Rates', are for complete scope of work as defined in the tender	
5.	Indicate SAC Code Indicate rate of GST applicable.	SAC Code: GST%
6.	EMD Details: Whether Bid Securing Declaration submitted	
7.	Confirm to Submit PBG as per Tender requirement	
8.	Confirm that the offer shall remain valid for acceptance up to 90 (Ninety) days from original Bid Due Date/Date of opening of bids.	
9.	Whether Mobilization and Completion period of contract is complied?	
10.	Whether Integrity Pact Submitted (if applicable)?	
11.	Confirm that quoted prices shall remain firm and fixed until completion of the contract, except as otherwise mentioned in the bid	

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	document.	
12.	Confirm that you have submitted all documents as mentioned in the Tender/Annexures	
13.	Confirm acceptance to all terms & conditions of the Tender.	
14.	Confirm that all correspondence must be in English Language only.	
15.	Indicate Name & Contact No. (Telephone/Fax/E-mail) of person signing the bid.	Name: Contact No.: Fax: Email:
16.	Confirm that all Bank charges associated with Bidder's Bank shall be borne by Bidder.	
17.	Please indicate the following: (i) PAN No. (ii) GST Regn. No.	

Bidder confirms that in case of conflicting version of various terms & conditions at different places, the confirmation furnished as above shall be considered over-riding and final and any other deviation indicated elsewhere shall be treated as redundant.

Signature _____

Name _____

Designation _____

Office Stamp _____

UNDERTAKING TOWARDS SUBMISSION OF PERFORMANCE BANK GUARANTEE

To,
Oil India Limited
Contracts Department
Duliajan, Assam - 786602

We, M/s..... are submitting the Performance Security in favour of Oil India Limited, Duliajan in the form of bank guarantee bearing Reference No.for an amount of INR..... valid up to as per terms and conditions of Tender/Contract No.

BG issuing bank details:-

Bank Branch IFS Code	
Contact Details E-mail Addresses	Mobile Telephone Fax
Correspondence Address H No/Street/City	State Country Pin Code

Declaration:

We have arranged to send the confirmation of issuance of the bank guarantee via SFMS portal through our bank using the details mentioned in the tender and hereby confirming the correctness of the details mentioned.

Authorized Signature:

Name: _____

Vendor Code: _____

Email ID: _____

Mobile No: _____

Encl: Original bank guarantee

PROFORMA FOR UNDERTAKING FROM THIRD PARTY INSPECTION AGENCY
(to be submitted on official letter head)

TO
M/s OIL INDIA LIMITED
P.O. DULIAJAN-786602
Assam, India

Sir,

SUB: OIL's IFB No. CDH1480L23

M/s _____ having registered office at _____
intend to participate in the above referred tender of OIL INDIA LIMITED.

The tender conditions stipulates that the bidder shall submit documents pertaining to Bid Evaluation Criteria (BEC), duly verified and certified by designated independent Third Party Inspection Agency.

In this regard this is to certify that copies of documents pertaining to Bid Evaluation Criteria (BEC) submitted to us by the bidder have been verified and certified by us with originals and found to be genuine and authentic. We have signed and stamped on the copies of all the verified and certified documents having ____ nos. pages.

Note: In the event of any requirement, OIL reserves the right to ask the inspection agencies to verify the documents with source, if required at no extra cost to OIL.

Thanking you,

Authorised Person's Signature: _____

Name: _____

CERTIFICATE OF ANNUAL TURNOVER & NET WORTH

TO BE ISSUED BY PRACTICING **CHARTERED ACCOUNTANTS' FIRM** ON THEIR LETTER HEAD

TO WHOM IT MAY CONCERN

This is to certify that the following financial positions extracted from the audited financial statements of M/s (Name of the Bidder) for the last 03 (Three) completed accounting years up to **(as the case may be)** are correct.

YEAR	TURN OVER In INR	NET WORTH In INR

Place:

Date:

Seal:

Membership Number:

Signature:

Registration No.:

UDIN:

**FORMAT OF AGREEMENT BETWEEN BIDDER AND THEIR PARENT
COMPANY/ 100% SUBSIDIARY COMPANY (As the case may be)
(TO BE EXECUTED ON STAMP PAPER OF REQUISITE VALUE
AND NOTARIZED)**

This agreement made this ____ day of ____ month ____ year by and between M/s _____ (Fill in the Bidder's full name, constitution and registered office address) hereinafter referred to as bidder on the first part and M/s _____ (Fill in full name, constitution and registered office address of Parent Company/Subsidiary Company, as the case may be) hereinafter referred to as "Parent Company/Subsidiary Company (Delete whichever not applicable)" of the other part:

WHEREAS

M/s Oil India Limited (hereinafter referred to as OIL) has invited offers vide their tender No. _____ for _____ and M/s _____ (Bidder) intends to bid against the said tender and desires to have technical support of M/s _____ [Parent Company/Subsidiary Company (Delete whichever not applicable)] and whereas Parent Company/Subsidiary Company (Delete whichever not applicable) represents that they have gone through and understood the requirements of subject tender and are capable and committed to provide the services as required by the bidder for successful execution of the contract, if awarded to the bidder.

Now, it is hereby agreed to by and between the parties as follows:

1. M/s. _____ (Bidder) will submit an offer to OIL for the full scope of work as envisaged in the tender document as a main bidder and liaise with OIL directly for any clarifications etc. in this context.
 2. M/s. _____ (Parent Company/Subsidiary Company (Delete whichever not applicable)) undertakes to provide technical support and expertise, expert manpower and procurement assistance and project management to support the bidder to discharge its obligations as per the Scope of work of the tender/ Contract for which offer has been made by the Parent Company/Subsidiary Company (Delete whichever not applicable) and accepted by the bidder.
 3. This agreement will remain valid till validity of bidder's offer to OIL including extension if any and till satisfactory performance of the contract in the event the contract is awarded by OIL to the bidder.
 4. It is further agreed that for the performance of work during contract period bidder and Parent Company/Subsidiary Company (Delete whichever not applicable) shall be jointly and severally responsible to OIL for satisfactory execution of the contract.
 5. However, the bidder shall have the overall responsibility of satisfactory execution of the contract awarded by OIL.
- In witness whereof the parties hereto have executed this agreement on the date mentioned above.

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For and on behalf of
(Bidder)

For and on behalf of
(Parent Company/Subsidiary Comp:
(Delete whichever not applicable)

M/s.
Witness:
1)
2)

M/s.
Witness:
1)
2)

PARENT COMPANY/SUBSIDIARY COMPANY GUARANTEE**(Delete whichever not applicable)****(TO BE EXECUTED ON STAMP PAPER OF REQUISITE VALUE****AND NOTARIZED)****DEED OF GUARANTEE**

THIS DEED OF GUARANTEE executed at this day of by M/s (mention complete name) a company duly organized and existing under the laws of (insert jurisdiction/country), having its Registered Office at hereinafter called “the Guarantor” which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successors and permitted assigns.

WHEREAS

M/s Oil India Limited, a company duly registered under the Companies Act 1956, having its Registered Office at Duliajan in the State of Assam, India, hereinafter called “OIL” which expression shall unless excluded by or repugnant to the context thereof, be deemed to include its successor and assigns, invited tender number for on M/s (mention complete name), a company duly organized and existing under the laws of (insert jurisdiction/country), having its Registered Office at (give complete address) hereinafter called “the Company” which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successor and permitted assigns, have, in response to the above mentioned tender invited by OIL, submitted their bid number to OIL with one of the condition that the Company shall arrange a guarantee from its parent company guaranteeing due and satisfactory performance of the work covered under the said tender including any change therein as may be deemed appropriate by OIL at any stage.

The Guarantor represents that they have gone through and understood the requirement of the above said tender and are capable of and committed to provide technical and such other supports as may be required by the Company for successful execution of the same.

The Company and the Guarantor have entered into an agreement dated as per which the Guarantor shall be providing technical and such other supports as may be necessary for performance of the work relating to the said tender.

Accordingly, at the request of the Company and in consideration of and as a requirement for OIL to enter into agreement(s) with the Company, the Guarantor hereby agrees to give this guarantee and undertakes as follows:

1. The Guarantor (Parent Company/ **100% Subsidiary Company (Delete whichever not applicable)**) unconditionally agrees that in case of non-performance by the Company of any of its obligations in any respect, the Guarantor shall, immediately on receipt of notice of demand by OIL, take up the job without any demur or objection, in continuation and without loss of time and without any cost to OIL and duly perform the obligations of the Company to the satisfaction of OIL.

E-TENDER NO. CDH1480L23

2. The Guarantor agrees that the Guarantee herein contained shall remain valid and enforceable till the satisfactory execution and completion of the work (including discharge of the warranty obligations) awarded to the Company.
3. The Guarantor shall be jointly with the Company as also severally responsible for satisfactory performance of the contract entered between the Company and OIL.
4. The liability of the Guarantor, under the Guarantee, is limited to the 50% of the annualized contract price entered between the Company and OIL. This will, however, be in addition to the forfeiture of the Performance Guarantee furnished by the Company.
5. The Guarantor represents that this Guarantee has been issued after due observance of the appropriate laws in force in India. The Guarantor hereby undertakes that the Guarantor shall obtain and maintain in full force and effect all the governmental and other approvals and consents that are necessary and do all other acts and things necessary or desirable in connection therewith or for the due performance of the Guarantor's obligations hereunder.
6. The Guarantor also agrees that this Guarantee shall be governed and construed in accordance with the laws in force in India and subject to the exclusive jurisdiction of the courts of, India.
7. The Guarantor hereby declares and represents that this Guarantee has been given without any undue influence or coercion, and that the Guarantor has fully understood the implications of the same.
8. The Guarantor represents and confirms that the Guarantor has the legal capacity, power and authority to issue this Guarantee and that giving of this Guarantee and the performance and observations of the obligations hereunder do not contravene any existing laws.

For & on behalf of (Parent Company/Subsidiary Company (Delete whichever not applicable))

Witness:

1. Signature _____
Full Name _____
Address _____

M/s _____
Signature _____
Name _____
Designation _____

Common seal of the
Company _____

Witness:

2. Signature _____
Full Name _____
Address _____

FORM OF PERFORMANCE BANK GUARANTEE FOR ULTIMATE PARENT/SUPPORTING COMPANY

To

M/s OIL INDIA LIMITED (OIL) CONTRACTS DEPARTMENT DULIAJAN, ASSAM, INDIA, PIN-786602

WHEREAS _____ (Name and address of Contractor) (hereinafter called "Contractor", which expression shall, unless repugnant to the context or meaning thereof include all its successors, administrators, executors and assignees) had undertaken, in pursuance of Contract No. _____ to execute ----- (Brief Description of the Work)(hereinafter called "the Contract").

Further, M/s _____ (Name of the ultimate parent) having its registered/head office at _____ is the "Ultimate Parent" of "Supporting Company" M/s.....(Name of the supporting company with address)/M/s.....(Name of the Contractor with address, in case experience is taken from the ultimate parent) (hereinafter referred to as the 'SUPPORTING COMPANY'/"ULTIMATE PARENT", which expression shall, unless repugnant to the context or meaning thereof include all its successors, administrators, executors and assignees). Based on the experience/technical strength of the "Supporting Company"/"Ultimate Parent" (whichever is applicable), the CONTRACTOR has qualified for award of contract and has agreed to provide complete technical and other support to the CONTRACTOR for successful completion of the contract as mentioned above, entered between OIL and the CONTRACTOR and OIL having agreed that the "ULTIMATE PARENT/SUPPORTING COMPANY", shall furnish to OIL a performance guarantee for Indian Rupees/US\$ towards providing complete technical and other support to the CONTRACTOR for successful completion of the contract as mentioned above,

AND WHEREAS we have agreed to give the "ULTIMATE PARENT/SUPPORTING COMPANY", such a Bank Guarantee; NOW THEREFORE we hereby affirm that we are Guarantors on behalf of the "ULTIMATE PARENT/SUPPORTING COMPANY", up to a total of (Amount of

Guarantee in figures) _____ (in words _____), such amount being payable in the types and proportions of currencies in which the Contract price is payable, and we undertake to pay you, upon your first written demand and without cavil or argument, any sum or sums within the limits of guarantee sum as aforesaid without your needing to prove or to show grounds or reasons for your demand for the sum specified therein. We hereby waive the necessity of your demanding the said debt from the Contractor/ULTIMATE PARENT/SUPPORTING COMPANY before presenting us with the demand.

We further agree that no change or addition to or other modification of the terms of the Contract or the work to be performed there under or of any of the Contract

E-TENDER NO. CDH1480L23

documents which may be made between you and the Contractor shall in any way cease us from any liability under this guarantee, and we hereby waive notice of such change, addition or modification.

This guarantee is valid until the _____ day of _____.

The details of the Issuing Bank and Controlling Bank are as under:

B. Issuing Bank:

Tender No. _____
BANK FAX NO:
BANK EMAIL ID:
BANK TELEPHONE NO:
IFSC CODE OF THE BANK:

C. Controlling Office:

Address of the Controlling Office of the BG issuing Bank:
Name of the Contact Person at the Controlling Office with Mobile No. and e-mail address:

SIGNATURE AND SEAL OF THE GUARANTORS _____
Designation _____

Name of Bank _____
Address _____
Witness _____
Address _____

Date: _____
Place: _____

Note:

The Bank Guarantee issuing bank branch shall ensure the following:

- a. The Bank Guarantee issued by the bank shall be routed through SFMS platform as per the following details:
 - i) "MT 760/MT 760 COV" for issuance of bank guarantee.
 - ii) "MT 760/MT 767 COV" for amendment of bank guarantee.

The above message/intimation shall be sent through SFMS by the BG issuing bank branch indicating the Tender No. _____ to HDFC Bank Limited, Duliajan Branch, Utopia Complex, BOC Gate, Jayanagar, Duliajan, Dibrugarh, PIN – 786602.

- b. Bank Guarantee issued by a Scheduled Bank in India at the request of some other Non-Scheduled Bank of India shall not be acceptable.

[On company's Letter Head]

To,

**M/s OIL INDIA LIMITED (OIL)
CONTRACTS DEPARTMENT
DULIAJAN, ASSAM, INDIA, PIN-786602**

Dear Sir,

This has reference to your Tender No. dated 20__ on the subject
.....

We.....(Name of the Company) confirm that we will engage/deploy the services including the key personnel of the Technical collaborator/Subsidiary/Parent company/Joint Venture Partner experience (strike out whichever are not applicable) on whose strength we are meeting the tender's Technical requirement as per the tender qualifying criteria.

Signature
(Name & Designation of Authorized person)

UNDERTAKING FOR LOCAL CONTENT
(To be submitted in the letter head of the bidder)

We, _____ (Name of the bidder) have submitted Bid No. _____ against **Tender No. CDH1480L23** dated _____ for **‘Hiring the services of 04 (Four) units Surface Production Facility packages for OIL’s operational areas in Assam and Arunachal Pradesh for a period of 03 (Three) years with a provision of extension by another 01 (one) year’**

We hereby undertake that we meet the mandatory minimum local content requirement as mandated by Ministry of Petroleum and Natural Gas, Government of India vide Order no P-45021/2/2017-PP (BE-11) dated 16.09.2020 or Notification No FP-20013/2/2017-FP-PNG-Part (4) (E-41432) dated 26.04.2022 subject to revisions/ amendments thereof. The percentage of Local Content is ____ %.

For and on behalf of _____

Authorized signatory _____

Name _____

Designation _____

Contact No. _____

**UNDERTAKING FOR WORKS INVOLVING POSSIBILITY OF SUB-
CONTRACTIONG**

(REF. CLAUSE NO. 8.6 OF THE FORWARDING LETTER)

We, M/s _____ , have read the clause regarding restrictions on procurement from a country which shares a land border with India and on sub-contracting to contractors from such-countries, we certify that we are not from such a country/or if from such a country, has been registered with the Competent Authority and will not sub-contract any work to a contractor from such countries unless such contractor is registered with the Competent Authority. We hereby certify that we fulfil all requirements in this regard and are eligible to be considered.

Yours faithfully,
For (type name of the firm here)

Signature of Authorized Signatory

Name:

Designation:

Phone No.

Place:

Date:

(Affix Seal of the Organization here, if applicable)

**UNDERTAKING TOWARDS COMPLIANCE OF CLAUSE NO. 8.1 OF THE
FORWARDING LETTER**

We, M/s _____, have read the clause regarding restrictions on procurement from a country which shares a land border with India, we certify that we are not from such a country/or if from such a country, has been registered with the Competent Authority. We hereby certify that we fulfil all requirements in this regard and is eligible to be considered.

Yours faithfully,
For (type name of the firm here)

Signature of Authorised Signatory

Name:

Designation:

Phone No.

Place:

Date:

(Affix Seal of the Organization here, if applicable)

Annexure-II

Sl. No.	Name of Independent Inspection Agency	Contact E-mail ID
i.	M/s. RINA India Pvt. Ltd.	a. ssd@rina.org b. Andrea.Vattuone@rina.org
ii.	M/s. Dr. Amin Controllers Pvt. Ltd.	a. rkjain@rcaindia.net b. info@rcaindia.net
iii.	M/s. Germanischer Lloyd Industrial Services GmbH (DNV GL- Oil & Gas)	a. mangesh.gaonkar@dnvgl.com
iv.	M/s. TÜV SÜD South Asia Pvt. Ltd.	a. Jaimin.Bhatt@tuv-sud.in b. sanjaykumar.singh@tuv-sud.in c. Pankaj.Narkhede@tuv-sud.in d. Ajit.Yadav@tuv-sud.in
v.	M/s. IRCLASS Systems and Solutions Private Limited	a. abhishek.singh@irclass.org b. pradeep.bansal@irclass.org c. Asim.Hajwani@irclass.org d. Amit.Ketkar@irclass.org e. industrial_services@irclass.org
vi.	M/s. Gulf Lloyds Industrial Services (India) Pvt. Ltd.	a. contact@gulflloyds.com b. bbhavsar@gulflloyds.com c. inspection@gulflloyds.com d. gulflloyds.india@gmail.com
vii.	M/s. TUV India Private Limited	a. salim@tuv-nord.com b. delhi@tuv_nord.com
viii.	M/s. TÜV Rheinland (India) Pvt. Ltd.	a. Shailesh.Deotale@ind.tuv.com b. ravi.kumar@ind.tuv.com c. rupeshkumar.singh@ind.tuv.com d. Neeraj.Chaturvedi@ind.tuv.com
ix.	M/s. Bureau Veritas (India) Private Limited	a. udit.chopra@bureauveritas.com b. vishal.sapale@bureauveritas.com c. dinesh.sukhramani@bureauveritas.com d. p.sridhar@bureauveritas.com e. hariprasad.jhawar@bureauveritas.com f. amit.shaw@bureauveritas.com g. business.support@bureauveritas.com h. labhanshu.sharma@bureauveritas.com i. pramodkumar.yadav@bureauveritas.com j. sonal.lad@bureauveritas.com k. bvindia.corporate@in.bureauveritas.com

CHECKLIST FOR BEC

Annexure- A to BEC

Bidders to mark (√) **Provided** or **Not Provided** along with the Reference File No. and page No. whichever is applicable.

Clause No.	Description	Reference File No. and Page No. of Bidder's Quote	Provided	Not Provided
	This tender is being floated as limited tender for all the techno-commercially qualified bidders against the framework Tender No. CDH6513P21. All those bidders qualified based on consortium, technical collaboration, subsidiary experience must submit their bid in the same capacity as quoted against Tender No. CDH6513P21. Prior Annual Financial Turnover (ref. Clause no. 4.1 under Financial Criteria) and Prior Experience (ref. Clause no. 1.2 under Technical Criteria), shall not be required for the empanelled vendor as mentioned under Note (c) of Clause no. 2.0 of the Forwarding Letter. However, any empanelled vendor who is empanelled for only 02 (two) nos. of SPF packages and wishes to submit their bid for 04 (four) nos. of SPF packages, then waiver of Prior Experience and Prior turnover as mentioned above shall not be applicable and their bid shall comply to all the BEC clauses mentioned hereunder.			
1.0	<u>TECHNICAL EVALUATION CRITERIA:</u> Bidders shall bid only as per any one of the undernoted conditions: i) 04 (Four) units Surface Production Facility packages or ii) 02 (Two) units Surface Production Facility packages			

	<p>The number of units of Surface Production Facility packages quoted by the bidder must be clearly mentioned in their offer. Bidders to categorically note & confirm that they shall not be allowed to change the quoted number of units of Surface Production Facility packages after the technical bid opening date, under any circumstances.</p> <p>All major equipment offered i.e. Emergency Shutdown Valve, Choke Manifold, Separator, Oil Transfer Pump and Surge Separator/Vessel/ Tank shall not be manufactured shall not be more than 07 (Seven) years old reckoned from Original Bid Closing Date. Bidder to categorically provide an undertaking to comply with the vintage criteria. Bidder to confirm that ownership of the equipment is in the name of the bidder by providing copies of Invoice/Purchase receipt etc.</p> <p>b) In case of brand new equipment, the bidder shall submit a scanned copy of original certificate from the OEM/supplier with Technical Specifications. Along with bidder's confirmation, a confirmation from OEM/supplier shall be submitted along with the bid clearly stating compliance to mobilization time as mentioned in Clause No. 3.0 of BEC.</p> <p>c) In case of leased units or proposed purchase of the units (other than brand new), bidders shall submit the original Memorandum of Understanding/Agreement of Lease/Purchase of Unit, concluded with the owner of the units especially for this tender clearly stating that all the offered equipment (Emergency Shutdown Valve, Choke Manifold, Separator, Oil Transfer Pump and Surge Separator/Vessel/Tank) are not more than 07 (Seven) years reckoned from the original bid closing date, with documentary proof of ownership of the units. The above MOU/Agreement must be valid for the period of contract and any extension thereof.</p>			
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	<p>d) In all cases, bidder shall categorically confirm that the equipment conforms to the Technical Specifications and shall meet the Technical requirements as per Scope of Work of this Tender.</p> <p>e) If the prospective bidder is executing a contract as per Clause No. 1.1 of BEC which is still running and the value and/or quantity of the contract being executed prior to original bid closing date is equal to or more than the minimum prescribed value mentioned in 1.1 of BEC, such experience shall qualify for evaluation.</p> <p>f) In support of the experience criteria of Clause No. 1.2 above, the bidder must furnish the following documentary evidences self-certified, in the form of:</p> <p><u>I. In case work experience is against OIL's Contract:</u> Bidder must submit Job Completion Certificate issued by the company indicating the following:</p> <ul style="list-style-type: none"> i) Work order no./Contract no. ii) Gross value/quantity of job done iii) Period of Service iv) Nature of Service <p><u>II. In case work experience is not against OIL's Contract:</u> Bidder must submit the following:</p> <ul style="list-style-type: none"> i) Contract document showing details of work, and ii) Job Completion Certificate showing: <ul style="list-style-type: none"> (a) Gross value/quantity of job done (b) Nature of job done and Work order no./Contract no. (c) Contract period and date of completion or ii) SES (Service Entry Sheet)/Certificate of Payment (COP) issued by the company indicating the following: 			
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	<p>(a) Work order no./Contract no. (b) Gross value of jobs/quantity done (c) Period of Service (d) Nature of Service</p> <p>iv) Only Letter of Intent (LOI)/Letter of Award (LOA) or Work Order(s) are not acceptable as evidence.</p> <p>v) Mere award of contract(s) shall not be counted towards experience. Successful completion of the awarded contract(s) to the extent of volume & value, as stipulated respectively under Clause Nos. 1.1 shall only be treated as acceptable experience.</p> <p><u>2.0 BIDDERS QUOTING UNDER THE FOLLOWING CATEGORIES:</u></p> <p>Bids of those bidders who themselves do not meet the experience criteria as stipulated in Clause No. 1.2 of the tender, can also quote under the categories listed below in Clause Nos. 2.1, 2.2, 2.3 provided the primary bidder is incorporated in India and maintains more than or equal to 20% local content for the offered services.</p> <p><u>2.1 BID FROM INDIAN COMPANY/INDIAN JOINT VENTURE COMPANY WITH TECHNICAL COLLABORATION/JOINT VENTURE PARTNER</u></p> <p>(a) The primary bidder who must be incorporated in India and maintains more than 20% local content for the offered services as mentioned in Clause No. 1.0 above, shall have the experience of successfully completing at least 01 (One) no. of contract at its own for independently providing oilfield services relating to oil and gas well operations like drilling/workover/matrix acidization/well stimulation/sand control, during the last 07 (Seven) years to be reckoned from the original bid closing date. In support of the experience, the bidder shall submit documentary evidences as per <u>Notes</u></p>			
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	<p><u>to BEC Clause 1.2 above.</u> Only the independent experience of the primary bidder shall be considered for the purpose of this tender. The experience of the primary bidders with other firms/JV partner/subcontracting/under supervision of either client or other professionals will not be qualified.</p> <p>(b) The Technical Collaborator/Joint Venture Partner at its own shall meet the experience criteria Clause No. 1.2 above. The experience of the Technical Collaborator/Joint Venture with other firms shall not be qualified. In this regard, the documents establishing experience of the Technical Collaborator/Joint Venture Partner shall be submitted as per <u>Notes to BEC Clause 1.2 above.</u></p> <p>(c) <u>Indian bidders quoting based on technical collaboration/joint venture, shall submit a duly Notarized Memorandum of Understanding (MOU)/Agreement with their technical collaborator/joint venture partner clearly indicating their roles and responsibilities under the scope of work which shall be addressed to OIL and shall remain valid and binding for the contract period under this tender and the period under the framework agreement.</u></p> <p><u>Notes:</u></p> <p>(i) Any party who is extending support by way of entering into Consortium/Joint Venture agreement or MOU with another party shall not be allowed to submit an independent bid against this tender. Under such situation both the bids shall be rejected. Further, all bids from parties with technical collaboration support from the same principal against this tender shall be rejected.</p> <p>(ii) Number of companies involved in Joint Venture Partnership/Collaboration for bidding should not be more than three</p>			
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	<p>including the Subsidiaries, Parent Company.</p> <p><u>2.2 BID FROM CONSORTIUM OF COMPANIES:</u></p> <p>In case the bidder is a Consortium of Companies provided the primary bidder is incorporated in India and maintains more than or equal to 20% local content for the offered services as mentioned in clause 2.0 above, the following requirement should be satisfied by the bidder:</p> <p>(a) The leader of the consortium shall satisfy the minimum experience requirement as per Clause No. 1.2 or Clause No. 2.1 (a) above.</p> <p>(b) If the leader of the consortium meets Clause No. 2.1 (a) but does not meet the requirement as per Clause No. 1.2 above, then any of the consortium members shall individually meet Clause No. 1.2.</p> <p>(c) Consortium bids shall be submitted with a Memorandum of Understanding among the consortium members duly executed by the Authorized Executives of the consortium members and notarized. This MOU must accompany the bid which should clearly define the role/scope of work of each partner/member and should clearly define the leader of consortium. Memorandum of Understanding (MOU) must also state that all the members of consortium shall be jointly and severally responsible for discharging all obligations under the contract. However, the leader of the consortium must submit an undertaking along with the technical bid towards unconditional acceptance of full responsibility for executing the 'scope of work' of this bid document. In case of award, such MOU shall be kept valid through the entire contract period, including extensions, if any. The following provisions should also be incorporated in the MOU executed by the members of the Consortium:</p>			
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	<p>(i) Only the leader of the consortium shall register in the E-Tender portal and submit bid on behalf of the consortium. The other members of the consortium shall ratify all the acts and decisions of the leader of consortium, which are taken in connection with and/or during the evaluation of the tender and execution of the contract.</p> <p>(ii) The performance security shall be in the name of the leader on behalf of the consortium.</p> <p>(iii) The leader of the consortium on behalf of the consortium shall coordinate with OIL during the period the bid is under evaluation as well as during the execution of works in the event contract is awarded and he shall also be responsible for resolving dispute/misunderstanding/undefined activities, if any, amongst all the consortium members.</p> <p>(iv) Any correspondence exchanged with the leader of consortium shall be binding on all the consortium/joint venture members.</p> <p>(v) Payment shall be made by OIL only to the leader of the consortium towards fulfilment of contract obligations.</p> <p>(vi) In case of consortium bids, the bid shall be digitally signed by the leader of consortium. The power of attorney from each member authorizing the leader for signing and submission of Bid on behalf of individual member must accompany the bid offer.</p> <p>(vii) Documents/details submitted with the bidding document pertaining to qualification must be furnished by each partner/member of consortium and should be complete in all respects clearly bringing up their experience especially in the form of work in their scope.</p> <p>(viii) Constitution of Consortium: The members of the consortium should not be more than three. If during evaluation of bid,</p>			
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	<p>a consortium leader proposes any alterations/changes in the constitution or replacement or inclusion or expulsion of any partner(s)/member(s) of the consortium which had originally submitted the bid, to drive some advantages/benefits based on any development(s) having come to his knowledge at any time, the bid of such a consortium shall be liable for rejection.</p> <p>ix) Signing of Contract: In the event of award of contract to the consortium, the contract to be signed by the members of the consortium and the liability of each one of them shall be jointly and severely.</p> <p>x) Members of the consortium are not allowed to quote separately/independently against this tender. All the bids received in such case shall be summarily rejected. Further, all bids from parties with technical support from the same Principal shall be rejected.</p> <p>xi) Certified copies (attested by Director/Company Secretary) of Board resolutions passed by respective Board of Directors of the companies (Consortium leader and members) agreeing to entering into such consortium with each other for submission of bid for the NIT and authorizing designated executives of each company to sign in the MOU to be provided along with the technical bid.</p> <p>xii) The MOU/Agreement should be legally valid i.e. it should be on a non-judicial stamp paper and notarized. In case of involvement of overseas bidder/consortium partner, the MOU/Agreement should be notarized/endorsed by Indian Embassy.</p> <p><u>Note:</u> Bidder(s) quoting in collaboration/joint venture partnership/consortium with any firm are not allowed to quote separately/independently against this tender. The collaborator is also not allowed to quote separately/independently against this</p>			
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	<p>tender. All such bids including the partnership bids shall be summarily rejected against the tender.</p> <p><u>2.3 ELIGIBILITY CRITERIA IN CASE BID IS SUBMITTED ON THE BASIS OF THE TECHNICAL EXPERIENCE OF THE PARENT/SUBSIDIARY COMPANY</u></p> <p>Offers of those bidders who themselves do not meet the experience criteria as stipulated in Clause No. 1.1 above can also be considered provided the primary bidder is incorporated in India and maintains more than or equal to 20% local content for the offered services as mentioned in clause 2.0 above and is a subsidiary company of the parent company [supporting company] in which the parent company has 100% stake or parent company can also be considered on the strength of its 100% subsidiary [supporting company]. However, the parent/subsidiary company of the bidder should on its own meet the experience as stipulated in the BEC and should not rely for meeting the experience criteria on its sister subsidiary/co-subsubsidiary company or through any other arrangement like technical collaboration agreement. In that case as the subsidiary company is dependent upon the experience of the parent company or vice-versa with a view to ensure commitment and involvement of the parent/subsidiary company for successful execution of the contract, the participating bidder should enclose an agreement (as per format enclosed as PROFORMA- XVIII between the parent and the subsidiary company or vice-versa and Parent/Subsidiary Guarantee (as per format enclosed as PROFORMA-XIX from the parent/subsidiary company to OIL for fulfilling the obligation under the Agreement, along with the Technical bid.</p> <p>In the situations mentioned above, following conditions are required to be fulfilled/documents to be submitted:</p>			
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	<p>(i) Undertaking by the supporting company to provide a Performance Security (as per format and instructions enclosed at PROFORMA-XX), equivalent to 50% of the value of the Performance Security which is to be submitted by the bidding company, in case the supported bidding company is the successful bidder. In cases where foreign based supporting company does not have permanent establishment in India, the bidding company can furnish performance security for an amount which is sum of performance security amount to be submitted by the bidder and performance security amount required to be submitted by the supporting company. In such case bidding company shall furnish an undertaking that their foreign based supporting company is not having any permanent establishment in India in terms of Income Tax Act of India.</p> <p>(ii) Undertaking from the supporting company to the effect that in addition to invoking the performance security submitted by the contractor, the performance security provided by supporting company shall be invoked by OIL due to non-performance of the contractor.</p> <p><u>2.4 Bidders quoting under the categories as mentioned under Clause Nos. 2.1, 2.2 and 2.3 above should provide the respective services including key personnel for a minimum duration of 50% of the contract period during execution of the contract. A declaration as per PROFORMA-XXI in this respect to be submitted as part of technical bid.</u></p>			
3.0	<p><u>MOBILIZATION TIME:</u></p> <p>Mobilization of Surface Production Facility shall have to be carried out by contractor unit wise upon issuance of Mobilization Notice separately for each unit. Company may at its discretion issue Mobilization Notice to mobilize all 02 (two)/04 (Four) (as per the award/quote) units simultaneously.</p>			

	<p>The mobilization of equipment along with accessories and personnel against each facility unit shall be completed by Contractor within 90 (Ninety) days from the date of issuance of Mobilization Notice for each unit. Mobilization shall be deemed to be completed after inspection of unit(s) advised to be mobilized including related equipment, accessories, and manpower at nominated site(s)/Contractor's Base camp and when the contractor is ready to undertake operation(s) in all respect, to the satisfaction of OIL's inspection team. In case mobilization inspection is completed in Base camp, Contractor shall mobilize the unit(s) to a designated site as advised by OIL.</p> <p>The bidders shall provide a declaration confirming compliance to said clause in their "Technical" bid. Offers without confirmation of stipulated mobilization time or with mobilization time more than 90 (Ninety) days shall be summarily rejected.</p>			
4.0	<p><u>FINANCIAL REJECTION CRITERIA:</u></p> <p>4.1 Bidder who quoted for 04 (Four) units of Surface Production Facility packages shall have an annual financial turnover of minimum Rs. 5.99 Crore during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date. And bidder who quoted for 02 (Two) units Surface Production Facility packages, shall have an annual financial turnover of minimum Rs. 2.99 Crore during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date.</p> <p>4.2 Net worth of the bidder must be Positive for the preceding financial/accounting year.</p> <p>Note: The Net worth to be considered against Clause No. 3.2 above, should be read in conjunction with the definition of Net</p>			

	<p>worth as mentioned in Section 2 (57) of the Companies Act, 2013.</p> <p>4.3 In case of bid from Indian Company/Indian Joint Venture Company with Technical Collaboration/Joint Venture partner as per Clause No. 2.1, the primary bidder shall meet the financial criteria as mentioned in Clause Nos. 4.1 & 4.2.</p> <p>4.4 In case of bid from Consortium of Companies, if the bidder has quoted for 04 (Four) units of Surface Production Facility packages, any one of the consortium member shall have an annual financial turnover of minimum Rs. 5.99 Crore and other members of the consortium shall have an annual financial turnover of minimum Rs. 2.99 Crore, during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date. Net worth of all the members must be Positive for the preceding financial/accounting year.</p> <p>In case of bid from Consortium of Companies, if the bidder has quoted for 02 (Two) units of Surface Production Facility packages, any one of the consortium member shall have an annual financial turnover of minimum Rs. 2.99 Crore and other members of the consortium shall have an annual financial turnover of minimum Rs. 1.49 Crore, during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date. Net worth of all the members must be Positive for the preceding financial/accounting year.</p> <p>4.5 In case the bidder is a subsidiary company (should be a 100% subsidiary of the parent/ultimate parent/holding company) who does not meet financial criteria by itself and submits bid based on the financial strength of its parent/ultimate parent/holding company, then the parent/ultimate parent/holding company shall have an annual financial turnover of minimum Rs. 5.99 Crore if the bid is quoted for 04 (Four) units Surface Production Facility packages and an annual financial</p>			
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	<p>turnover of minimum Rs. 2.99 Crore if the bid is quoted for 02 (Two) units of Surface Production Facility packages during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date. Net worth of the bidder must be Positive for the preceding financial/accounting year.</p> <p>4.2 Net worth of the bidder must be Positive for the preceding financial/accounting year.</p> <p><u>Note to Financial Clause No. 4.0 above:</u></p> <p>For proof of Annual Turnover & Net worth any of the following documents must be submitted with the bid:</p> <p>(i) Audited Balance Sheet along with Profit & account.</p> <p style="text-align: center;">OR</p> <p>(ii) A certificate issued by a practicing Chartered Accountant (with Membership Number and Registration Number), as per format prescribed in <u>PROFORMA-XVII.</u></p> <p>Note: Mention of UDIN (Unique Document Identification Number) is mandatory for all Certificates issued on or after February 1, 2019 by Chartered Accountant in Practice.</p> <p>Considering the time required for preparation of Financial Statements, if the last date of preceding financial/accounting year falls within the preceding months^{*1} reckoned from the original bid closing date, then the financial turnover of the bidder within the due date for furnishing of audit report under Section 139(1) of IT Act, 1961 (read along with the circulars/notifications issued by CBDT from time to time) and the Financial Statements of the preceding financial/accounting year are not available with the bidder, then the financial turnover of the previous financial/accounting years excluding the preceding financial/accounting year shall be considered. In such cases, the Net worth and working capital of the preceding financial/accounting year excluding the preceding financial/accounting year shall be considered. However,</p>			
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^{*1} If Central Board of Direct Taxes (CBDT) grants any extension, the same will be applicable.
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	<p>the bidder has to submit an undertaking in support same along with their technical bid as per PROFOR</p> <p>In case the bidder is a Central Organization/PSU/State Govt. Organization/Semi Govt. Organization or any other Central/State Undertaking, where the auditor is appointed only after approval of Comptroller and Auditor General of India the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same. In case the bidder is a Government Department, they are exempted from submission of document mentioned in para a. and b. above.</p> <p>Bid shall be rejected if not accompanied with adequate documentary proof in support of Annual Turnover as mentioned in Clause Nos. 3.1 & 3.2.</p>			
5.0	<p><u>COMMERCIAL EVALUATION CRITERIA:</u></p> <p>5.1 Bids shall be submitted under single stage Two Bid System i.e. Technical Bid and Priced Bid separately in the OIL's e-Tender portal. The Technical Bid is to be uploaded as per Scope of Work & Technical Specification of the tender in "Technical Attachments" Tab and Priced Bid as per Proforma-B uploaded in the "Notes & Attachments" Tab. Bids shall be rejected outright if the prices are indicated in the technical bids. Bids not conforming to this two-bid system shall be rejected outright.</p> <p>5.2 Bidder shall offer firm prices. Price quoted by the successful bidder must remain firm during the execution of the contract and not subject to variation on any account.</p> <p>5.3 Bids should be valid for a period of 120 (one-hundred twenty) days. Bids with shorter validity shall be rejected as being non-responsive.</p> <p>5.4 Bid Security is not applicable against this tender. However, bidders shall submit along with their bid a signed "Bid Security Declaration" (Proforma-V) accepting that, if they withdraw or modify their bids during the period of validity; or if they are awarded the contract and they fail to sign the contract; or</p>			

	<p>if they fail to submit performance security before the deadline defined in the NIT; they will be suspended for the period of two years. This suspension of two years shall be automatic without conducting any enquiry.</p> <p>5.5 The Integrity Pact must be uploaded in OIL's E-Procurement portal along with the Technical Bid digitally signed by the same signatory who digitally signed the Bid i.e. who is duly authorized to sign the Bid. If any bidder refuses to sign Integrity Pact or declines to submit the Integrity Pact, their bid will be rejected.</p> <p>5.6 Bids received through the e-procurement portal shall only be accepted. Bids received in any other form shall not be accepted.</p> <p>5.7 The bid documents are non-transferable. Bid can only be submitted in the name of the bidder in whose name the User ID and Password have been issued. Unsolicited bids will not be considered and will be straightway rejected.</p> <p>5.8 Any physical documents wherever called for, submitted by bidders shall contain no interlineations, white fluid erasures or overwriting except as necessary to correct errors made by the Bidder, in which case such correction shall be initialled by the person or persons who has/have digitally signed the Bid.</p> <p>5.9 Any Bid containing false statement will be rejected.</p> <p>5.10 Bidders must quote clearly and strictly in accordance with the price schedule outlined in "Price Bid Format" of Bid Document, otherwise the Bid will be summarily rejected.</p> <p>5.11 Bidders shall quote directly and not through their Agent/ Representative/Retainer/Associate.</p>			
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	<p>5.12 Bidder must accept and comply with the following clauses as given in the Bid Document in toto failing which bid will be rejected:</p> <ul style="list-style-type: none"> i) Performance Security Clause ii) Taxes Clause iii) Insurance Clause iv) Force Majeure Clause v) Termination Clause vi) Arbitration Clause vii) Liability Clause viii) Withholding Clause ix) Liquidated damages Clause x) Firm price xi) Bid Security Declaration xii) Integrity Pact 			
6.0	<p><u>PRICE EVALUATION CRITERIA:</u></p> <p>The bids conforming to the technical specifications, terms and conditions stipulated in the bidding document and considered to be responsive after subjected to bid evaluation criteria will be considered for further evaluation as per the price evaluation criteria given below:</p> <p>6.1 If there is any discrepancy between the unit price and the total price, the unit price will prevail and the total price shall be corrected. Similarly, if there is any discrepancy between words and figure, the amounts in words shall prevail and will be adopted for evaluation.</p> <p>6.2 The contract will be signed with successful bidder for the required services as per 'Scope of Work' of the IFB.</p> <p>6.3 The bidders must quote their rates in the manner as called for vide "Schedule of Rates" under Section - IV and the summarized price schedule format vide enclosed Proforma-B.</p> <p>6.4 The quantities shown against each item in the "Price Bid Format (i.e. in Proforma-B)" shall be considered for the purpose of Bid Evaluation. It is, however, to be clearly</p>			

	<p>understood that the assumptions made in respect of the number of days/parameters for various operations are only for the purpose of evaluation of the bid and the Contractor will be paid on the basis of the actual number of days/parameter, as the case may be.</p> <p>6.5 To ascertain the inter-se-ranking, the comparison of the responsive bids will be made subject to loading for any deviation. Commercial Bids shall be evaluated taking into account the rates quoted in the Price Bid Format as per 'Proforma-B'.</p> <p>6.6 Price Bids shall be evaluated on overall lowest cost to OIL (L-1 offer) basis i.e. considering total quoted price for all services including applicable GST (CGST & SGST/UTGST or IGST).</p> <p>6.7 OIL will prefer to deal with registered bidder under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet.</p> <p>However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document.</p> <p>6.8 Price Bid uploaded without giving any of the details of the taxes (Including rates and amounts) will be considered as inclusive of all taxes including GST.</p> <p>When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/Contracts will be binding on the bidder.</p>			
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	<p>6.9 Input Tax Credit on GST (Goods & Service Tax) for this service is NOT available to OIL & the bids will be evaluated based on total price including GST.</p> <p>6.10 Based on the evaluation of techno-commercially qualified bidders, the job will be awarded to L-1 bidder.</p>			
7.0	<p><u>GENERAL:</u></p> <p>7.1 In case bidder takes exception to any clause of bid document not covered under BEC, then the Company has the discretion to load or reject the offer on account of such exception if the bidder does not withdraw/modify the deviation when/as advised by company. The loading so done by the Company will be final and binding on the bidders.</p> <p>7.2 To ascertain the substantial responsiveness of the Bid the Company reserves the right to ask the bidder for clarification in respect of clauses under BEC also and such clarifications fulfilling the BEC clauses in toto must be received on or before the deadline given by the Company, failing which the offer will be summarily rejected.</p> <p>7.3 If any of the clauses in the BEC contradict with other clauses of the Bid Document elsewhere, then the clauses in the BEC shall prevail.</p>			
8.0	<p><u>PURCHASE PREFERENCE CLAUSE:</u></p> <p>Purchase Preference to Micro and Small Enterprises registered with District Industry Centers or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or any other body specified by Ministry of MSME:</p> <p>8.1 In case participating MSEs Quote price within price band of L1+15%, such MSE shall be considered for award of contract by bringing down their price to L1 <u>price in a</u></p>			

	<p>situation where L1 price is from someone other than a MSE.</p> <p>8.2 In case of more than one such MSE qualifying for 15% purchase preference, the contract shall be awarded to lowest eligible MSE amongst all the MSEs qualifying for 15% purchase preference.</p> <p>8.3 Documentation required to be submitted by MSEs:</p> <p>Categorization and various criteria applicable to MSE bidders shall be guided by the Gazette Notification No. CG-DL-E-26062020-220191 dated 26.06.2020 issued by MINISTRY OF MICRO, SMALL AND MEDIUM ENTERPRISE.</p> <p>Bidders claiming the MSE status (MSE-General, MSE-SC/ST, MSE-Woman) against this tender has to submit the following document along with the technical bid for availing the benefits applicable to MSEs:</p> <p>Udyam Registration Number with Udyam Registration Certificate.</p> <p>Note: In case bidding MSE is owned by Schedule Caste or Schedule Tribe or Woman entrepreneur, valid documentary evidence issued by the agency who has registered the bidder as MSE owned by SC/ST entrepreneur/Woman entrepreneur should also be enclosed.</p> <p>8.4 Provisions such as seeking support from another company by way of Technical Collaboration, submission of JV/consortium bid etc., wherever allowed in the tender document shall be available to all interested bidders including MSEs. In those scenarios, MSE quoting on the strength of Technical Collaborators shall be eligible for the benefits reserved for MSEs (i.e. purchase preference). However, in case of submission of JV/consortium bids by MSEs (i.e. purchase preference), the MSE bidder shall have to rely on their own strength or on the strength of</p>			
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	another MSE only to meet the various tender requirement including technical and financial evaluation criteria. Further, in case of bid from incorporated JV/consortium, in order to avail the benefits, all the members of the bidder i.e. incorporated JV/consortium shall have to be MSE			
9.0	<p>PURCHASE PREFERENCE POLICY (LINKED WITH LOCAL CONTENT) (PP-LC): Purchase preference under Public Procurement (Preference to Make in India) Order, 2017 of Department for Promotion of Industry and Internal Trade (DPIIT), Govt. of India as revised vide Order No. P-45021/2/2017-PP (BE-II) dated 16th September 2020 (and as amended time to time) with modifications as notified vide MoPNG Order No. FP-20013/2/2017-FP-PNG-Part (4) (E-41432) dated 26th April 2022, shall be applicable in this tender. Bidders to check the provisions of the Order for their eligibility to bid and seek benefits for Purchase preference, accordingly.</p> <p>In case a bidder is eligible to seek benefits under PP-LC policy as well as Public Procurement Policy for MSEs - Order 2012, then the bidders should categorically seek benefits against only one of the two policies i.e. either PP-LC or MSE policy.</p>			
10.0	<p>AWARD OF CONTRACT: Award of contract for hiring the services of 04 units Surface Production Facility packages shall be as below:</p> <p>i) L-1 bidder is a MSE bidder: In case if the L1 bidder is a MSE bidder and quotes for 04 units, the contract shall be awarded to the L1 MSE bidder.</p> <p>However, if the L1 MSE bidder quotes for 02 units, then the contract for 02 units shall be awarded to the L1 MSE bidder and for the remaining 02 units, preference shall be given to the next lowest MSE bidder falling within the price band of L1+15%, subject to matching with L1 MSE bidder and in case of non-acceptance, offer shall be given to the next eligible MSE bidder falling within the</p>			

	<p>price band of L1+15% and so on. If the balance 02 units cannot be awarded to any MSE bidders, preference shall be given to Class I PPLC bidders (based on the lowest quoted price) falling within the price band of L1+20% or else offer shall be given to L2 bidder subject to matching of price of L1 MSE bidder and in case of non-acceptance, offer shall be given to the L3 bidder and so on.</p> <p>ii) L-1 bidder is other than MSE bidder: In case if the L1 bidder is non MSE and is not a Class I PPLC bidder, then irrespective of no. of units quoted by the L1 bidder, preference shall be given to the lowest eligible MSE bidder(s) falling within the price band of L1+15% and if there is remaining quantity left i.e. 02 units, offer shall be given to the next eligible MSE bidder within price band of L1+15% to match their quoted price to L1 price and so on and contract shall be awarded accordingly.</p> <p>If none of the MSE bidders falls within price band of L1+15% or accepts the L1 price, then preference shall be given to the lowest eligible Class I PPLC bidder falling within the price band of L1+20%. If such Class I PPLC bidder agrees to match the price of L1 bidder, then the contract for 02 (two) units shall be awarded and the balance 02 (two) units shall be offered to the next higher Class I PPLC bidder within price band of L1+20% and so on till all the 04 (four) units are awarded. In case none of the Class I PPLC bidder falls within price band of L1+20% or doesn't accept the L1 price, then the contract shall be awarded to L1 bidder for the quoted number of units (02 or 04 units). In case of shortfall of 02 units offer shall be given to the L2 bidder subject to matching of price with L1 bidder and so on. and so on and contract shall be awarded accordingly.</p>			
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11.0	<p><u>THIRD PARTY INSPECTION:</u> Oil India Limited (OIL) has engaged 09 (Nine) Independent Inspection Agencies to verify and certify of various documents required against BEC/BRC of the tender. The list of these Independent Inspection Agencies along with their email ID's is attached as Annexure-II.</p> <p>11.1 The Bidders have to get verified and certified the various documents required against BEC/BRC of the tender by any one of the above Independent Inspection Agencies and submit the duly certified Inspection Certificate by the Inspection Agencies along with the Technical Bid of the Tender. All Charges of the Third-Party Independent Inspection Agencies towards verification of bidder's documents and certification thereof shall be borne by the respective bidders and payments on account of above inspection, verification and certification shall be made directly by the Bidder to the Inspection Agency(s). OIL will not be responsible for any payment dispute between Bidders and Third Party Inspection Agencies.</p> <p>11.2 As mentioned above, Bidder(s) have to submit the verified documents along with the Technical Bids. Bid submitted with un-verified supporting documents shall not be considered. However, in case a bidder submits its bid alongwith all relevant supporting documents as per BEC/BRC without getting all/some of them verified by the designated Independent Inspection agency, such bid can be provisionally considered provided it is accompanied by an Undertaking by the Bidder on their official letterhead to submit the duly verified copies/verification certificate within 07 (Seven) days of bid opening. Company will neither send any reminder nor seek any clarification in this regard from such bidders, and the bid will be rejected outright if the bidder fails to submit the verified copies/verification certificate within 07</p>			
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	<p>(Seven) days of bid opening at its own risk and responsibility.</p> <p>11.3 The methodology of inspection/verification of documents is broadly as under but not limited to:</p> <p>(a) It is obligatory on the part of the interested Bidders, who choose to participate against the tender, to understand the tender requirements in entirety and the requisite documents sought for in support of the Bid Evaluation Criteria/Bid Rejection Criteria (BEC/BRC) mentioned in the tender in particular. The Bidder must produce all the appropriate documents before any of the OIL's empanelled third party certifying agencies for verification/certification. Neither OIL nor the third party certifying agency shall be held accountable in any manner regarding the choice of documents by the bidder for verification. Therefore, getting the appropriate documents inspected/verified by the agency in support of BEC/BRC clauses is the sole responsibility of the Bidder.</p> <p>(b) The prospective bidder shall contact any of the empanelled inspection agencies. The agency shall go through the Tender Document, especially the requirements of BEC/BRC and list the documents to be verified. They shall depute their qualified/competent inspector to the Bidder's premises to check the original documents and certify the copies which the bidder shall submit along with their bids. OIL will reserve the right to ask the inspection agencies to verify the documents with source, if required at no extra cost to OIL. Verification of documents by OIL's empanelled third party agency shall not automatically make the bidder eligible for award of contract.</p> <p>(c) Verification of documents (but not limited to) are normally categorised as under:</p> <p>➤ General Requirement:</p>			
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	<ul style="list-style-type: none"> • Check Bidder's PAN Card • Check Bidder's GST Certificate • Check ITR of company • Check Bidder's Certificate of Incorporation – Domestic Bidder. <p>➤ Additional Documents : (If applicable against the tender)</p> <ul style="list-style-type: none"> • Joint Ventures Agreements – To cross-check with JV Partners • Consortium Agreements – To cross-check with Consortium Partners • Holding/Parent/Subsidiary/Sister Subsidiary/Co-Subsidiary Company – To check the Share Holding pattern <p>➤ Technical Criteria</p> <ul style="list-style-type: none"> • To check Experience Proof- Completion Certificates, Reference contact verification, Original Work Order/Contract Copy and any other document(s), if called for vide BEC/BRC of the Tender. <p>➤ Financial Criteria</p> <ul style="list-style-type: none"> • Check and verify Audited Balance Sheet/CA certificate • To check the Line of Credit, if incorporated in the tender. <p>Note: If any documents LOI/LOA/Contracts etc. are submitted towards BEC/BRC experience criteria issued by Oil India Limited, such documents need not be verified by TPI agency.</p>			
12.0	<p><u>COMPLIANCE OF THE COMPETITION ACT, 2002:</u> The bidder shall strictly comply with the provisions of the Competition Act, 2002, more particularly, Section-3 of the Act. Any violation the provisions of the Act shall attract penal action under the Act.</p>			