OIL INDIA LIMITED

(A GOVT. OF INDIA ENTERPRISE)
CONTRACTS DEPARTMENT, DULIAJAN
DISTRICT: DIBRUGARH (ASSAM), PIN-786602

<u>TEL: (91) 374-2800548, FAX: (91) 374-2803549</u> E-mail ID: contracts@oilindia.in

Website: www.oil-india.com

AMENDMENT NO. 7 DATED 26.11.2021 TO TENDER NO. CDG7411L22 FOR HIRING OF 03(THREE) NOS. WIRELINE LOGGING UNITS WITH SERVICES.

This Amendment to Tender No. CDG7411L22 is issued to notify the following:

- 1) Bid Closing & Opening date stands amended as under:
 - (i) Bid Closing date & Time: 14th December, 2021 [11:00Hrs (IST)]
 - (ii) <u>Technical Bid Opening date & Time</u>: 14th December, 2021 [14:00Hrs (IST)]
- 2) The **Original Tender document** stands replaced with the **Revised Tender Document** uploaded on OIL's e-Procurement Portal.

<u>Note</u>: For convenience, the changes made in the original tender clauses are shown vide **Enclosure-I** attached herewith.

3) The **original Priced Bid format** stands replaced with the **Revised Priced Bid Format** uploaded on OIL's e-Procurement Portal

Sd/-(B. Brahma) Sr. Manager – Contracts (G) For General Manager – Contracts

Clause.	ORIGINAL CLAUSE	MODIFIED CLAUSE
No.	 BID EVALUATION CRITERIA (BEC)	
2.1 (ii)	OIL at its option may hire one more Logging Unit (Unit-4)	DELETED
(Page 24	with tools and accessories over and above the awarded	DEBETED
of 237)	quantity at mutually agreed rates limited to the rates as	
01 201)	incorporated in the contract terms and conditions during the	
	duration of the CONTRACT. However, hiring period of	
	subsequently hired / mobilized unit(s)/equipment/tool(s)	
	shall be co-terminus with that of the initially mobilized	
	Units/equipment/tool(s) under this CONTRACT.	
2.3 (Page	<u>VINTAGE:</u>	DELETED
25 of 237)	i) Bids must meet the Vintage requirement of tools,	
	equipment & Logging Unit as mentioned in Part-3 , Section-	
	III (SCC).	
	ii) All Tools, Equipment and Units required for the services	
	should be of latest version <u>and should not be more than 7</u>	
	years old as on the Bid closing date (set after finalization of	
	tender clauses based on pre-bid conference), as mentioned in Part-3, Section-III (SCC) .	
2.4 (vi)	Bidders must give an undertaking to the effect that they are	Bidders must give an undertaking to the effect that they are
(Page 25	capable of processing and interpreting the log data to provide	capable of processing and interpreting the log data to provide
of 237)	processed and interpreted results to OIL, wherever	processed and interpreted PROVISIONAL results to OIL,
	applicable, within 48 hours from the time the logging survey	wherever applicable, within 48 hours from the time the
	is completed / recorded data is handed over to the Contractor	logging survey is completed / recorded data is handed over to
	at Duliajan base/Contractor's Data Processing Centre.	the Contractor at Duliajan base/Contractor's Data Processing
		Centre.
2.4 (vii)	Bids must contain the Tool Calibration data and Explosive	DELETED
(Page 26	Charge performance data sheets.	
of 237)		
2.4 (ix)	Bidders must provide the information regarding the number	DELETED
(Page 26	of oil-fields/ areas in which the Bidder is presently engaged.	
of 237)	Proprietary information (Company Name, Field Name & Well	

Clause. No.	ORIGINAL CLAUSE	MODIFIED CLAUSE
	Name) may be blanked out on the sample logs.	
6.7.1 (Page 35 of 237)	Categorisation and various criteria applicable to MSE bidders shall be guided by the Gazette Notification No. CG-DL-E-26062020-220191 dated 26.06.2020 issued by MINISTRY OF MICRO, SMALL AND MEDIUM ENTERPRISES.	Categorisation and various criteria applicable to MSE bidders shall be guided by the Gazette Notification No. CG-DL-E-26062020-220191 dated 26.06.2020 and Amendment vide Gazette Notification no. CG-DL-E-16062021-227649 DATED 16th June, 2021 issued by MINISTRY OF MICRO, SMALL AND MEDIUM ENTERPRISES. The existing enterprises registered under EM-Part-II or UAM till 30th June 2020 shall continue to be valid only for period up to the 31st day of December, 2021.
6.7.5	Documentation required to be submitted by MSEs: The	Documentation required to be submitted by MSEs: The
(Page 36 of 237)	bidder claiming as MSE status (MSE General, MSE-SC/ST, MSE Woman) against this tender has to submit the following documents for availing the benefits applicable to MSEs: (i) Udyam Registration Number with Udyam Registration Certificate.	Bidder claiming as MSE status (MSE-General, MSE-SC/ST, MSE-Woman) against this tender has to submit the following documents along with the technical bid for availing the benefits applicable to MSEs: i. Udyam Registration Number with Udyam Registration
		Certificate. Or
		ii. Proof of registration with District Industry Centres or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or Udyog Adhaar registration or registration with any other body specified by Ministry of MSME.
6.8.6 (Page 37 of 237)	NEW CLAUSE	Bidders seeking PP-LC benefit against this tender shall have to mandatorily meet the following at the bidding stage:
30.,		(i) Without specifying the unit rates and bid amount in the technical bid, the bidder must provide the percentage (%) of local content in their bid .

Clause. No.	ORIGINAL CLAUSE	MODIFIED CLAUSE
		(ii) The Bidder shall submit an undertaking from the authorised signatory of bidder having the Power of Attorney along with the bid, stating the percentage of Local Content in their bid and such undertaking shall become a part of the contract, if awarded.
		(iii) The aforesaid undertaking of the bidder shall also be supported by a certificate from the statutory auditor or cost auditor of the company (in case of companies) or from a practicing cost accountant or practicing chartered accountant (in respect of other than companies) giving the percentage of local content.
PART-3, S	ECTION-II: SCOPE OF WORK (SOW)/TERMS OF REFERENCE	(TOR)
2.2 (a) (Page 82 of 237)	OIL, at its option may hire one more Logging Unit (Unit-4) with the tools/equipment/services over and above the awarded quantity at same rates, terms and conditions during the duration of the CONTRACT, for deployment in OIL's operational areas anywhere in India, depending on requirement. If hired, Logging Unit-4 with services will be awarded to L-1 bidder.	OIL, at its option and subject to acceptance by the Contractor, may hire one more Logging Unit (Unit-4) with the tools/equipment/services over and above the awarded quantity at same rates, terms and conditions during the duration of the CONTRACT, for deployment in OIL's operational areas anywhere in India, depending on requirement. If hired, Logging Unit-4 with services will be awarded to L-1 bidder.
2.2 (d) (Page 82 of 237)	The Company shall give a separate notice to Contractor for mobilization of the Logging Unit-4. Contractor shall mobilize the Logging Unit-4 (along with all equipment, services and crew) within 60 (sixty) days from the date of issuance of mobilization notice by the Company.	The Company shall give a separate notice to Contractor for mobilization of the Logging Unit-4. Contractor shall mobilize the Logging Unit-4 (along with all equipment, services and crew) within 90 days from the date of issuance of mobilization notice by the Company.
2.3 (Page 83 of 237)	Additional requirement, if any, of any of the tools mentioned in Table-1 of this section may need to be mobilized by the Contractor at the same rate, terms & conditions during the Contract period. In such case, Company shall advise the Contractor to mobilize the same within a mobilization period	Additional requirement, if any, of any of the tools mentioned in Table-1 of this section may need to be mobilized by the Contractor at the same rate, terms & conditions during the Contract period. In such case, Company shall advise the Contractor to mobilize the same within a mobilization period

Clause.	ORIGINAL CLAUSE	MODIFIED CLAUSE
No.	of 60 (sixty) days.	of 90 days .
3.0 (Page 83 of 237) 3.0 (Page 37 of 237)	Standard services: These services are those which shall be mobilized by default along with the mobilization of the Logging Unit. They will remain hired for the entire hiring duration of the respective Logging Unit and will not be dehired under normal circumstances. Such services are listed in sub-heading A of Table-1 below. Optional services: These services shall not be evaluated for award of logging units. Optional services may be hired if required on call-out basis during the contract subject to rate reasonability. Such services are listed in Table-3 of this	Standard services: These services are those which shall be mobilized by default along with the mobilization of the Logging Unit. They will remain hired for the entire hiring duration of the respective Logging Unit and will not be dehired under normal circumstances. Such services are listed in sub-heading A of Table-1 below. DELETED
3.1 (Page 86 of 237)	section (List of Optional Tools). Tools mobilized under each Service Code need to be used with any one of the Logging Unit of L-1 Bidder, as per Company's requirement. The '*' mark in Unit-3 column (of Special services section) in above table means that the special tools mobilized with Logging Unit-1 of the L-1 Bidder may need to be used with Logging Unit-3 as and when required. If the units are placed at any base other than Duliajan, the cost of transportation of the tool will be paid on actual basis.	Tools mobilized under each Service Code need to be used with any one of the Logging Unit of L-1 Bidder, as per Company's requirement. The '*' mark in Unit-3 column (of Special services section) in above table means that the special tools mobilized with Logging Unit-1 of the L-1 Bidder may need to be used with Logging Unit-3 as and when required. If the units are placed at any base other than Duliajan, the cost of transportation of the tool will be paid on actual basis by the Company.
3.5 (Page 86 of 237)	The following services must be fully combinable with each other so as to enable combo runs in any desired combination: A-1, A-2, A-3, A-4, A-5, A-7, A-8, S-2, S-3, S-8 & S-12.	The following services must be fully combinable with each other so as to enable combo runs in any desired combination without affecting data quality: A-1, A-2, A-3, A-4, A-5, A-7, A-8, S-8 & S-12. If it is found that the contractor is not able to take up combo runs due to restrictions in tool combinability of any of the tool(s) then the Contractor shall have to replace such tool(s) immediately so as to meet the above tool combinability requirement. Until suitable replacement is provided meeting the above combinability, all the above tools shall be under zero rental.
3.6	Cement Bond Evaluation service (A-8A) and Cement	Cement Bond Evaluation service (A-8A) and Cement

Clause.	ORIGINAL CLAUSE	MODIFIED CLAUSE
No. (Page 86 of 237)	Evaluation and Casing Inspection service (A-9) must be combinable with each other and must be able to be logged in single run.	Evaluation and Casing Inspection service (A-9) must be combinable with each other and must be able to be logged in single run. However, combinability is not required if the output of both these services can be obtained from any one of the services.
3.9 (a) (Page 87 of 237)	The Contractor shall make arrangement for carrying out indented logging operations using their Mast-unit/crane for rig less jobs. The Company shall pay Rig less operation charges (as per Price Bid Format) in addition to the operation charge of the indented service. The Company shall advise 24 hours in advance when rig less services are required with the mast-unit/crane.	The Contractor shall make arrangement for carrying out indented logging operations using their Mast-unit/crane for rig less jobs. The company shall pay on per day basis including waiting periods on account of reasons such as well delay, etc., which are attributable to the Company, in addition to the operation charge of the indented service. The company shall advise 4 days in advance when rig less services are required with the mast-unit/crane. OIL may cancel such indent within the first 3 days without any cancellation fee. However, if cancelled after 3 days of notice period, then the Company shall pay 50% of per day charge as "cancellation fee".
3.10 (Page 87 of 237)	All perforation services (A-12, A-14, A-15, A-17, A-18, A-19) shall be carried out using Safe detonators . The quoted Operating Charges shall be inclusive of safe detonators. Safe detonators used by the Contractor should be safe against RF and all kind of extraneous electricity such as cathodic protection, stray voltage, static electricity, etc. In exceptional instances when the service provider is unable to provide safe detonators, CGM-Well Logging may decide to use normal detonators if the situation permits. In such cases when normal detonators are used, then a deduction of 20% from the Operating charge shall be applicable for that job.	DELETED
5.0 (Page 92	OPTIONAL SERVICES (TOOLS ON-CALL)	DELETED

Clause.	ORIGINAL CLAUSE	MODIFIED CLAUSE
of 237)		
6.1(e) (Page 94 of 237)	Dual logging system so that in case of failure, logging operation can be continued by using the backup system.	DELETED
6.1(g) (Page 94 of 237)	Tools and equipment must have minimum temperature rating of 150 degrees C (300° F) and minimum pressure rating of 15000 psi.	DELETED
of 237) 6.1(j) (Page 94 of 237)	NEW CLAUSE	The unit must be capable of carrying out all the operations mentioned in the SOW upto a depth of 5600m in vertical/deviated wells. Both sizes of cables (mono and multiconductor) should be available simultaneously to cater to the above well depth. However, because of drum capacity constraints and/or operational efficiency, the Contractor may keep cable length in their truck to cater to wells of depths upto 4500m. However, in this case the Contractor at all times shall keep an additional cable drum exclusively for logging operations in deep wells upto 5600m. The Contractor should be able to switchover to the other spare drum (containing longer cable) for logging in deep wells upto 5600m in a short notice when such requirement arises. The contractor may keep a common spare cable drum good for immediate replacement during cable splicing requirements (as mentioned in clause 9.0 of SOR) and for logging in deeper wells up to 5600m. In such an arrangement by Contractor, if the spare cable drum (containing longer cable for wells upto 5600m) is found to be unavailable at any point of time then penalty charge of 2% of monthly contract value shall be recovered every month

Clause.	ORIGINAL CLAUSE	MODIFIED CLAUSE
6.2 (b) (Page 95 of 237) 6.4(a)	Final data submission: Final data to be submitted within 02 (two) days of recording as follows: At Well Site: Logging truck must be equipped to carry out	delay, penalty shall be increased by 2% limited to a maximum of 6% (i.e., if delay is more than one month, penalty applicable shall be increased in steps of 2% every month, eg., for 1st month – 2% penalty, 2nd month – 4% penalty, from 3rd month onwards- 6% penalty). However, for fished cable the above penalty shall be applicable only after the 1 month period allowed for cable splicing/replacement as mentioned in clause SOR 9.0. Final data submission: Final data to be submitted within 03 (three) days of recording as follows:
(Page 95 of 237)	quick look processing at the well site.	DELETED
6.4(b) (i) (Page 95 of 237)	The data processing and interpretation Geoscientists/ Engineers will have to carry out detailed processing of the data and submit the result within 48 hours from the time the survey is completed/ after handing over the recorded data to Contractor at Duliajan. Processed/ interpreted data must be submitted by Bidders representative stationed at Duliajan base.	The data processing and interpretation Geoscientists/ Engineers will have to carry out detailed processing of the data and submit the provisional result within 48 hours from the time the survey is completed/ after handing over the recorded data to Contractor at Duliajan. Final result is to be submitted within 72hrs (soft copy acceptable). Hardcopies and data (in suitable media) of final processed product to be submitted within 7 days. Processed/ interpreted data must be submitted by Bidders representative stationed at Duliajan base.
6.4(b) (ii) (Page 96 of 237)	For delay in submission of processed data within defined time period, recovery shall be made from the Contractor as per clause 14.6 of Part-3 Section-III (SCC).	For delay in submission of provisional processed data within defined time period, recovery shall be made from the Contractor as per clause 14.6 of Part-3 Section-III (SCC).
PART-3; SI	ECTION-III; SPECIAL CONDITIONS OF CONTRACT (SCC)	
1.2 (Page	DEFINITIONS:	Interim/subsequent mobilization: Any mobilization of
98 of 237)	Interim/subsequent mobilization: Any mobilization of tool(s) or unit which takes places after the initial mobilization, any time during the contract period. It may be the first time	tool(s) or unit which takes places after the initial mobilization, any time during the contract period. It may be the first time mobilization of a Special service/ Logging unit with tools

Clause. No.	ORIGINAL CLAUSE	MODIFIED CLAUSE
	mobilization of a Special service/ Logging unit which was not mobilized during initial mobilization or it may be the case of remobilization.	which was not mobilized during initial mobilization or it may be the case of remobilization.
2.0 (Page 98 of 237)	DATE OF COMMENCEMENT OF CONTRACT: The date on which the mobilizations of the Logging Unit-1 and Logging Unit-2 with tools/ equipment/ services including personnel are completed in all respects as defined in Clause 5.11 of this section (Completion of Mobilization), shall be treated as Date of Commencement of contract for the respective Unit.	DATE OF COMMENCEMENT OF CONTRACT: The Commencement of Contract duration shall be from the date of expiry of 90 days from the issue date of LOA irrespective of early or delayed mobilization. The Contractor should hence plan their mobilization accordingly.
3.1 (Page 98 of 237)	For Logging Unit-1 and Logging Unit-2, total duration of the contract will be 4 (Four) years from the date of commencement of contract with an option for extension.	For Logging Unit-1 and Logging Unit-2, total duration of the contract will be 4 (Four) years from the date of commencement of contract (as mentioned in SCC clause 2.0 above) with an option for extension.
3.2 (Page 98 of 237)	If the contract period expires during an ongoing logging job, the contract will automatically be extended till the completion of that logging job/ assignment with same terms and conditions.	If the contract period expires during an ongoing logging job, the contract will automatically be extended till the completion of that logging job / assignment with same terms and conditions.
5.1 (Page 98 of 237)	The Mobilization of the Unit(s) and the personnel shall commence from the date of receipt of the Letter of Award (LOA)/mobilization notice issued by Company.	The Mobilization period of the Unit(s) and the personnel shall commence from the date of receipt issue of Letter of Award (LOA)/mobilization notice issued by Company.
5.5 (b) (Page 99 of 237)	Contractor must mobilize their personnel, logging unit, equipment, tools, spares and all other necessary materials including explosives and radioactive materials required for carrying out the logging and other related operations within 60 days from the date of issue of Letter of Award (LOA) by the Company.	Contractor must mobilize their personnel, logging unit, equipment, tools, spares and all other necessary materials including explosives and radioactive materials required for carrying out the logging and other related operations within 90 days from the date of issue of Letter of Award (LOA) by the Company.
5.6(c) (Page 99 of 237)	Contractor must mobilize Logging Unit-3 along with personnel, equipment, tools, spares and all other necessary materials including explosives and radioactive materials required for carrying out the logging and other related	Contractor must mobilize Logging Unit-3 along with personnel, equipment, tools, spares and all other necessary materials including explosives and radioactive materials required for carrying out the logging and other related

Clause. No.	ORIGINAL CLAUSE	MODIFIED CLAUSE
	operations within 60 days from the date of issue of mobilization notice.	operations within 90 days from the date of issue of mobilization notice.
5.6(e) (Page 99 of 237)	NEW CLAUSE	The Company shall have the option to de-hire or re-hire Logging Unit-3 with associated tools up to 02 times (including initial mobilization) during the contract period depending upon the work requirement.
5.7(b) (Page 99 of 237)	Contractor must mobilize Unit-4 along with personnel, equipment, tools, spares and all other necessary materials including explosives and radioactive materials required for carrying out the logging and other related operations within 60 days from the date of issue of mobilization notice.	Contractor must mobilize Unit-4 along with personnel, equipment, tools, spares and all other necessary materials including explosives and radioactive materials required for carrying out the logging and other related operations within 90 days from the date of issue of mobilization notice.
5.8(a) (Page 100 of 237)	The Contractor shall mobilize Special/Optional services within 60 days from issuance of notice in case of first time mobilization and 45 days time in case of remobilization.	The Contractor shall mobilize Special/Optional services within 90 days from issuance of notice in case of first time mobilization and 60 days time in case of remobilization.
5.8(d) (Page 100 of 237)	Mobilization of Special tool(s) shall be for a period of not less than six months with a maximum till the contract is valid. In case of Optional tools, there is no such minimum hiring period and Company may mobilize these tools on monthly/daily rental basis depending on requirement. In case the contract is terminated before six months from the mobilization date of any of the tools mentioned above, the hiring period will be restricted to the date till the Contract is valid.	Mobilization of Special tool(s) shall be for a period of not less than six months with a maximum till the contract is valid. In case of Optional tools, there is no such minimum hiring period and Company may mobilize these tools on monthly/daily rental basis depending on requirement. In case the contract is terminated before six months from the mobilization date of any of the tools mentioned above, the hiring period will be restricted to the date till the Contract is valid.
5.10 (Page 100 of 237)	Readiness of Data Processing Service: Centre for Data processing services for processing of data acquired by Contractor's unit or third-party data as specified in scope of work must be ready within the mobilization time of corresponding unit (i.e. within 60 days from the date of issue of LOA). At the time of mobilization, Contractor shall make a declaration of preparedness of such centre to take up required job and submit details of the facility/capability of the data processing centre, its location, Bio-Data of the	Readiness of Data Processing Service: Centre for Data processing services for processing of data acquired by Contractor's unit or third-party data as specified in scope of work must be ready within the mobilization time of corresponding unit (i.e. within 90 days from the date of issue of LOA). At the time of mobilization, Contractor shall make a declaration of preparedness of such centre to take up required job and submit details of the facility/capability of the data processing centre, its location, Bio-Data of the

Clause.	ORIGINAL CLAUSE	MODIFIED CLAUSE
No.	processing/interpretation personnel showing required	processing/interpretation personnel showing required
	experience and proof of employment of the	experience and proof of employment of the
	processing/interpretation personnel with the contractor.	processing/interpretation personnel with the contractor.
5.11 (Page	Subsequent to mobilization, the Company shall inspect the	Subsequent to mobilization, the Company shall inspect the
101 of	Contractor's equipment within 10 (ten) days of receipt of the	Contractor's equipment within 5 (five) days of receipt of the
237)	Contractor's Notice of Readiness for Inspection, both for	Contractor's Notice of Readiness for Inspection, both for
	initial and interim mobilization.	initial and interim mobilization.
5.13 (Page	Transportation of tools/equipment between bases:	Transportation of tools/equipment between bases:
101 of	Tools/equipment mobilized under the contract may need to	Tools/equipment mobilized under the contract may need to
237)	be used with other logging units awarded to the same Bidder	be used with other logging units awarded to the same Bidder
	when required. If the units are located at different bases, the	when required. If the units are located at different bases, the
	cost of transportation of the tool(s) will be paid on actual	cost of transportation of the tool(s) will be paid on actual
	basis.	basis.
	Transportation of tool(s) should be completed within 15 days	Transportation of tool(s) should be completed within 25 days
	from issue of inter-base tool transportation notice.	from issue of inter-base tool transportation notice.
6.1 (Page	Default in timely mobilization of Logging units:	Default in timely mobilization of Logging units:
101 of	Time is of the essence in this contract. In the event of the	Time is of the essence in this contract. In the event of the
237)	Contractor's default in timely mobilization of Logging Units/	Contractor's default in timely mobilization of Logging Units/
	Standard tools with personnel for commencement of	Standard tools with personnel for commencement of
	operations within the stipulated period, the Contractor shall	operations within the stipulated period, the Contractor shall
	be liable to pay liquidated damages at the rate of 0.5% of 1st	be liable to pay liquidated damages at the rate of 0.5% of 1st
	year contract value including mobilization charge for each Logging unit per week or part thereof delay subject to	year contract value including mobilization charge for each
	maximum of 7.5%.	Logging unit per week or part thereof delay subject to maximum of 7.5%.
	maximum of 7.070.	maximum of 7.070.
	Liquidated Damages will be reckoned from the date after	Liquidated Damages will be reckoned from the date after
	expiry of the scheduled mobilization period and till the date of	expiry of the scheduled mobilization period and till the date of
	Commencement of Contract as defined under Clause 5.11 of	Commencement of Contract completion of mobilization as
	this section.	defined under Clause 5.11 of this section.
6.2 (Page	Default in timely mobilization of Special tools/Optional	Penalty for default in interim mobilization of Special
102 of	tools/ Replacement of LIH tools:	tools:

Clause. No.	ORIGINAL CLAUSE	MODIFIED CLAUSE
237)	Time is the essence of this Contract. In the event of the Contractor's default in interim mobilization of the Special equipment/Tools/Services and Tools on call (optional) in time during the tenure of the contract as per Clause 5.8 of this section for commencement of operations within the stipulated period, the Contractor shall be liable to pay liquidated damages at the rate of 0.5% of 1st year contract value including mobilization charge for the Special equipment/Tools/Services and Tools on call (optional) per week or part thereof of delay subject to maximum of 7.5%. Liquidated Damages will be reckoned from the date after expiry of the scheduled mobilization time till arrival of the Tools/Services at site and the same are in readiness to commence work as defined under Clause 5.11 of this section.	Time is of the essence in this Contract. In the event of the Contractor's default in timely mobilization of Special equipment/Tools/Services within the stipulated period (as mentioned in Clause 5.8 of this section), charges shall be recovered from the Contractor as per Table 4 in clause 14.3(f) of this section. Such recovery shall be applicable immediately from the expiry of the scheduled mobilization time till arrival of the Tools/ Services at site and the same are in readiness to commence work as defined under Clause 5.11 of this section.
7.0 (a) (Page 102 of 237)	All the unit must be State of the Art (latest version of Full Maxis 500, LOGIQ, ECLIPS or equivalent) capable of running all the tools and services under the Contract. Down-hole tools must be of recent generation. Down hole tools should have down-hole digitization, wherever applicable.	All the unit must be State of the Art (latest version of Full Maxis 500, LOGIQ, ECLIPS or vendors latest acquisition system) capable of running all the tools and services under the Contract. Down-hole tools must be of current/latest technology. Down hole tools should have down-hole digitization, wherever applicable.
7.0 (c) (Page 102 of 237)	All Tools, Equipment and Unit required for the services should be of latest version and should not be more than 07 (seven) years old as on the bid closing date.	At the time of mobilization, the Contractor shall submit a list of offered Logging truck and Downhole Logging Tools (excluding accessories) with documentary proof of the year of manufacturing.
7.0 (e) (Page 102 of 237)	New Clause	The bidder has to provide vehicle fitness certificate for logging unit(s) at the time of mobilization. During the period of Contract, the fitness certificate has to be renewed as per periodicity specified in the prevailing rules of Motor Vehicle Act/CMVR.
10.0 (g)(ii) (Page 104 of 237)	Experience of Logging Engineer: The Logging Engineers deployed must be Graduate with at least three (03) years of relevant experience or Diploma with a least five (05) years of	Experience of Logging Engineer: The Logging Engineers deployed should have at least three (03) years of relevant experience of carrying out wireline logging and perforation

Clause. No.	ORIGINAL CLAUSE	MODIFIED CLAUSE
NO.	relevant experience of carrying out wireline logging and perforation and related services as specified in SOW. Deployed logging engineers must be able to handle independent assignments and must have logged at least 10 wells in an independent capacity in earlier assignments on the bid closing date.	and related services as specified in SOW. Deployed logging engineers must be able to handle independent assignments and must have logged at least 10 wells in an independent capacity in earlier assignments on the bid closing date.
11.8 (Page	Existing HSE clause to be replaced by the following new	
106 of 237)	HSE points:	
	1. The Contractor shall be solely responsible to comply all the statutory norms as applicable while executing the job. It will be solely the Contractor's responsibility to fulfill all the legal formalities with respect to the Health, Safety and Environmental aspects of the entire job (namely: the person employed by him, the equipment, the environment, etc.) under the jurisdiction of the district of that state where it is operating. Ensure that all sub-contractors hired by him comply with the same requirement as the Contractor himself and shall be liable for ensuring compliance of all HSE laws by the sub-contractors. It will be the responsibility of the Contractor/his Supervisor/representative to ensure strict adherence to all HSE measures and statutory Rules during operation in OIL's installations and safety of workers engaged by him. The crew members will not refuse to follow any instruction given by representative of OIL. 2. The Contractor engaged for any electrical installation, maintenance, repairs etc., should possess a valid electrical Contractor license issued by the State Electricity Licensing Board and engage adequate number of competent electrical personnel. All the Competent persons shall have appropriate Work Permit/ Supervisory License issued by State Electricity Licensing Board. It shall be included in Terms and Conditions of contract agreement/NIT (Notice Inviting Tender) and shall	

Clause.	ORIGINAL CLAUSE	MODIFIED CLAUSE
No.		
	be ensured by the OIL Engineer in charge.	
	3. The Contractor shall ensure complete safety of the	
	personnel engaged by him, and of all the equipment, they will	
	handle and must take full responsibility for their safety.	
	4. Contractor's arrangements for health and safety	
	management shall be consistent with those for the company	
	(OIL).	
	5. A Contractor employee must, while at work, take	
	reasonable care for the health and safety of people who are at	
	the employee's place of work and who may be affected by the	
	employee's Actor omissions at work.	
	6. The Contractor should frame a mutually agreed bridging	
	document between OIL & the Contractor for all issues not	
	envisaged under the terms and conditions of the contract	
	with the roles and responsibilities clearly defined.	
	7. Statutory forms to be maintained in respect to Mines Act,	
	1952, Mines Rules 1955, Oil Mines Regulations 2017, the	
	Environment (Protection) Act-1986 and other applicable laws.	
	8. The Contractor, wherever applicable, shall obtain	
	necessary hazardous waste authorization from the State	
	Pollution Control Board for storage, handling and disposal of hazardous waste.	
	9. As per DGMS circular & Gazette Notification for	
	maintenance of register as required by the Mines Act1952	
	and Mines Rules, 1955, the forms A, B, D and E have been	
	updated and modified. The above-mentioned forms need to be	
	maintained as per the new format.	
	10. The Contractor shall submit to DGMS returns indicating	
	Name of his firm, Registration number, Name and address	
	of person heading the firm, Nature of work, type of	
	deployment work persons, Number of work persons deployed,	
	how many work hold VT Certificate, how many work persons	
	undergone IME and type of medical coverage given to the	

Clause.	ORIGINAL CLAUSE	MODIFIED CLAUSE
No.	Olddin D Chiosh	
	work persons.	
	11. The return shall be submitted quarterly (by 10th of April.	
	July, October & January) for contracts of more than one year.	
	However, for contracts of less than one year, returns shall be	
	submitted monthly.	
	12. The Contractor has to keep a register of the persons	
	employed by him/her. The Contractor's supervisor shall take	
	and maintain attendance of his men every day for the work,	
	punctually.	
	13. The health check-up of Contractor's personnel is to be	
	done by the Contractor in OIL empanelled Hospital and the	
	reports and statutory forms as applicable to be vetted from	
	the OIL authorized Medical Officer. The frequency of periodic	
	medical examinations should be every five years for the	
	employees up to 45 years of age and every three years for	
	employees of 45 years of age and above. Initial Medical Examination should be in line with the standard followed by	
	OIL.	
	14. All persons deployed by the Contractor for working in a	
	mine must undergo Mines Vocational Training, initial medical	
	examination and Periodic Medical Examination (if required).	
	They should be issued cards stating the name of the	
	Contractor and the work and its validity period, indicating	
	status of MVT, IME & PME.	
	15. Every person deployed by the Contractor must use	
	appropriate PPEs (Personal Protective Equipment) to be	
	provided by the Contractor. The Contractor shall provide	
	Personnel Protective Equipment as per the hazard identified	
	and risk assessed for the job and conforming to statutory	
	requirement and company's PPE schedule. Safety appliances	
	like protective footwear, Safety Helmet and Full Body	
	harness, Fall Prevention Devises (FPD) shall conform to	
	relevant IS codes. Necessary supportive document shall have	

Clause.	ORIGINAL CLAUSE	MODIFIED CLAUSE
No.	ORIGINAL CLAUSE	MODIFIED CLAUGE
110.	to be available at site as proof. If the Contractor fails to	
	provide the safety items as mentioned above to the working	
	personnel, the Contractor may request to the Company (OIL)	
	for providing the same. In case of exigency OIL will provide	
	the safety items if available. However in turn, OIL will recover	
	the actual cost of the items by deducting from Contractor's	
	Bill. However, it will be the Contractor's sole responsibility to	
	ensure that the persons engaged by him in the mines use the	
	proper PPE while at work. Contractor employees should be	
	trained in the proper use and maintenance of PPE. In	
	absence of appropriate PPEs, the representative of OIL has	
	the right to stop the work which will be binding for the	
	Contractor. Moreover, the accountability towards any delay in	
	work/ penalty due non-adherence to PPE shall be binding to	
	the Contractor.	
	16. Soft copy of the Standard Operating Procedures (SOPs)	
	related to scope of work shall be handed over to the	
	representative of OIL by Contractor including an assessment	
	of risk, wherever possible and safe methods to deal with	
	it/them. Printout of copy (spiral binding) of the SOP	
	mentioned above is to be kept with all working teams at all	
	times. The SOP clearly stating the risk arising to men,	
	machineries & material from the mining operation / other	
	operations to be done by the Contractor and how it is to be	
	managed. However; in case of any doubts, the Contractor	
	shall reconfirm the same from the Engineer In Charge (OIL).	
	17. Contractor has to ensure that all work is carried out in	
	accordance with the Statute and the SOP and for the purpose	
	he may deploy adequate qualified and competent personnel for the purpose of carrying out the job in a safe manner. For	
	the work which is not covered under SOP, the Contractor	
	shall develop it and submit to the representatives of OIL.	
	18. In case of deviation of SOP or non-availability of SOP, Job	
	10. In case of deviation of sor of hon-availability of sor, soo	<u> </u>

Clause.	ORIGINAL CLAUSE	MODIFIED CLAUSE
No.	ORIGINAL CLAUSE	MODIFIED CLAUSE
110.	Safety Analysis (JSA) shall be carried out before	
	commencement of the work.	
	19. Necessary cold and hot work permits including excavation	
	clearance and permission for working at height, Confined	
	Space Entry as applicable are to be obtained by the	
	competent person of the Contractor from the site	
	representative of OIL before start of the job(s). Work Permit	
	System should be inline as per guidelines issued by HSE	
	Department.	
	20. Necessary facilities for monitoring the levels of	
	parameters in respect of Methane, Oxygen, Hydrogen	
	Sulphide and Carbon Monoxide should be provided at mines.	
	Portable multi-gas detector (LEL/O2/CO/H2S) and FLP torch	
	light to be made available at site.	
	21. The Contractor's personnel should be aware about the	
	existing as well as probable hazards and ensured their	
	training to tackle such untoward events by the Contractor. If	
	the Company (OIL) arranges any safety awareness program /	
	training for the working personnel at site (company employee,	
	Contractor worker, etc.) the Contractor will not have any	
	objection to any such training.	
	22. The Contactor personnel shall arrange daily meeting and	
	monthly pit level meeting headed by the OIL Engineer and	
	maintain records accordingly. Safety Briefing, Evacuation	
	plan in case of emergency and how to inform (in case of	
	emergency) to be discussed during the Tool Box meeting.	
	23. After receipt of the work order the Contractor shall have to submit authorized list of Contract Personnel, who will be	
	engaged for the jobs including name of the Contractor's	
	competent persons and every contact details. No person shall	
	be engaged in any job in a mine unless his competency has	
	been assessed and approved by the OIL Engineer In Charge.	
	24. The Contractor shall not engage minor labourer below	
	121. The Contractor shan not engage minor labourer below	<u> </u>

Clause.	ORIGINAL CLAUSE	MODIFIED CLAUSE
No.		
110.	eighteen (18) years of age under any circumstances.	
	25. OIL will communicate all information to the Contractor or	
	his authorized representative only.	
	26. The Contractor shall have to report all incidents including	
	near miss to the representative of OIL who shall be	
	supervising the Contractor's work.	
	27. Any compensation arising out of the job carried out by	
	the Contractor whether related to pollution, Safety or Health	
	will be paid by the Contractor only.	
	28. Any compensation arising due to accident of the	
	Contractor's personnel while carrying out the job, will be	
	payable by the Contractor and their medical treatment/	
	facilities in case of accidents should be provided by the same	
	Contractor. The Contractor's personnel should be aware	
	about the existing as well as probable hazards and ensured	
	their training to tackle such untoward events by the	
	Contractor.	
	29. Contractor shall keep a reasonable degree of order by	
	disposing of accumulated rubbish and excess material.	
	Disposal of solid wastes generated by the Contractor shall be	
	in accordance with the company's Procedure for Solid Waste	
	Management. The Contractor Personnel have to take every	
	possible care to keep the environment clean and free from pollution.	
	30. The Contractor have to ensure the quality and reliability	
	of all the tools, equipment and instruments they use. The	
	supporting documents relevant to prove the above should be	
	submitted. Defective tools shall be immediately removed.	
	31. The Contractor should prevent the frequent change of his	
	deployed employees as far as practicable. The Contractor	
	shall not employ or terminate his worker without the	
	knowledge of the OIL engineer in charge. However, if OIL	
	Engineer In Charge found any person not appropriate to with	

Clause.	ORIGINAL CLAUSE	MODIFIED CLAUSE
No.		
	respect to job, the Contractor has to remove the person and	
	replace a suitable person within the timeline as per the terms	
	of the Contract.	
	32. Contractor's Supervisor/ Contractor's personnel needs to	
	be aware about the site specific emergency response plan	
	(which includes display of emergency contact nos., establish	
	telephone communication, layout of working area, use of fire	
	extinguisher, emergency exit, assembly point).	
	33. All Lifting equipment of the Contractor like Crane etc.	
	shall have to be duly calibrated. Calibration Certificate of this	
	equipment shall have to be submitted to the representatives	
	of OIL and a copy of the same to be made available at site.	
	34. Necessary sign-board / warning signals like caution, "hot	
	work" in progress, emergency telephone numbers, no entry	
	without permission etc. should be used while working on tanks. The said signals / sign-boards shall have to be	
	arranged by the Contractor and shall be in line with the	
	circular of signboards issued by HSE Department, Oil India	
	Limited.	
	35. Barricading of area to be done with reflecting tapes as	
	applicable during work.	
	36. The First-Aid box should be provided by the Contractor	
	and the same has to be kept ready to use at the site	
	throughout the working hours.	
	37. The availability of First-Aid Fire Fighting equipment	
	should be ensured by the Contractor at all working hours.	
	38. Smoking is prohibited in all Company restricted areas	
	except in authorized smoking areas/ shelters. Carrying of	
	matches and lighters into the Hazardous Area is prohibited.	
	Cellular phones shall not be used in operating areas /	
	hazardous areas unless they have been classified as	
	'intrinsically safe' for use in that atmosphere. Consumption of	
	alcohol and possession of non- prescribed drug in Company	

Clause.	ORIGINAL CLAUSE	MODIFIED CLAUSE	
No.			
	work site is strictly prohibited.		
	39. When there is a significant risk to health, environment or		
	safety of a person or place arising because of a non-		
	compliance of HSE Measures Company will have the right to		
	direct the Contractor to cease work until the non-compliance		
	is corrected.		
	40. The Contractor personnel should understand the		
	implication of the known hazards related to the work		
	undertaken by them and the necessity of having an		
	emergency plan approved by OIL to counter them, if anything		
	goes wrong.		
	41. In case Contractor is found non-compliant of HSE laws as		
	required and all the above mentioned general HSE points,		
	company will have the right for directing the Contractor to		
	take action to comply with the requirements, and for further		
	non-compliance, the Contractor will be penalized as per the		
	terms of the Contract. 42. Considering the ongoing Covid-19 pandemic, those who		
	are engaged in the above operations should be followed the		
	Covid-19 Protocol as per the prevailing Government		
	Guidelines.		
	43. Any requirement arise by the Statutory Authorities during		
	the period of contract shall be applicable and binding for the		
	Contractor.		
11.9	Pollution Control: Contractor undertakes that substances or	Moved to SCC 17.0 POLLUTION OR CONTAMINATION as new	
(Page 106	rubbish in any form originating from Contractor's equipment	clause number 17.3	
of 237)	shall not be dumped or discharged at, or around the well		
	location. However, in the event of such dumping or discharge		
	by Contractor, Contractor shall immediately assume all		
	responsibility at their cost for the removal of items,		
	substances or rubbish so dumped or discharged and for any		
	resulting pollution or contamination in any form, in the well		
	location and the surrounding area.		

Clause.	ORIGINAL CLAUSE	MODIFIED CLAUSE	
No.			
13.4 (Page 109 of 237)	In the event tool is LIH or tool damaged beyond repair after fishing operation, the Contractor shall mobilize replacement tool within 30 days from the day the tool is declared lost in hole or damaged beyond repair. Liquidated Damages as per Clause 6.2 will be recovered for delay in mobilization. However for special tools, OIL may defer mobilization of replacement tools if the same are not immediately required by the	In the event tool is LIH or tool damaged beyond repair after fishing operation, the Contractor shall mobilize replacement tool within 90 days from the day the tool is declared lost in hole or damaged beyond repair. In case of delay in mobilization of replacement tool(s), such critical services shall be deemed as unavailable to Company and recovery as per Table 4 of SCC clause 14.3(f) shall be applicable immediately upon expiry of mobilization period (it is to be noted that no additional 14 days shall be allowed on top of 90 days).	
	For replacement due to loss/damage of tools to sub-surface equipment Company shall pay the customs duty, if applicable or issue Recommendatory Letter for availing zero customs duty.	However, for special tools, OIL may defer mobilization of replacement tools if the same are not immediately required by the company. For replacement due to loss/damage of tools to sub-surface equipment Company shall pay the customs duty, if applicable or issue Recommendatory Letter for availing zero customs	
14.2 (a) (Page 110 of 237)	In the event logging unit becomes unavailable for use by the Company, rental for all services (i.e., all standard, special and optional tools attached to that logging unit) along with the Unit will be put under zero rental charge with effect from the last date of successful logging operation with that unit till the unit is made available for use. In case, if the last successful logging operation using that particular logging unit is more than one month ago, then recovery of rental charges for past period shall be restricted to a maximum one (1) month.	In the event logging unit becomes unavailable for use by the Company, rental for all services (i.e., all standard, special and optional tools attached to that logging unit) along with the Unit will be put under zero rental charge with effect from the last date of successful logging operation with that unit till the unit is made available for use. In case, if the last successful logging operation using that particular logging unit is more than one month ago, then recovery of rental charges for past period shall be restricted to a maximum one (1) month.	
	However, in the event of wire-line cable failure/ other cable issues, all services which are rendered unusable/affected shall go under zero-rental from the date of last successful logging operation with that cable.	However, in the event of wire-line cable failure/ other cable issues, all services which are rendered unusable/affected shall go under zero-rental from the date of last successful logging operation with that cable up to a maximum of one	

Clause. No.	ORIGINAL CLAUSE		MODIFIED CLAUSE		
				month.	
14.3 (c) (Page 110 of 237)	a log section, the	operation, if any tool fai hen the failed tools wil this day in which i	l be under zero rental	a log section, then the fa	if any tool fails after it has recorded ailed tools will be under zero rental in which it failed at well-site.
	In such cases, if the partial recorded log is accepted by the Company and it is decided that no second attempt will be made to record log in the non-recorded interval, then operating charge will be payable for the partially recorded job on pro-rata basis. If second attempt is made to record the remaining log by rectifying/ replacing the faulty tool(s) and is successful in recording the complete interval, then no operating charge shall be payable for the previous partially recorded log run and the successful logging run shall be payable in full.			Company and it is decided that no second attempt will be made to record log in the non-recorded interval, then operating charge will be payable for the partially recorded job with the flat charge component pro-rated to the job units actually acquired in respect to the estimated job units mentioned in Price Proforma. If second attempt is made to record the remaining log by rectifying/ replacing the faulty	
14.3(f) (Page 111 of 237)	service (eg., malfunctioned tools, idling of tools due to lack of		service (due to malfuncti spares/ consumables/ es a period of 14 days from the Contractor fails to ma above stipulated period, Contractor (in addition unavailable services) as	issure that tools which are out of oning, idling of tools due to lack of explosives) are made available within the date it became out of service. If the the service(s) available within the charges shall be recovered from the to non-payment of rental of the per the schedule mentioned in the etool(s) is made available to the	
	TABLE 4: SCHEDULE OF DEDUCTIBLES			Company.	
				TABLE 4: SCHEDULE OI	DEDUCTIBLES
	No. of out of service tools beyond 14	* Amount Deductible per month from the	Percentage of rental finally payable after	No. of unavailable tools/services	Percentage of the monthly contract value of the affected logging unit (inclusive of all

Clause. No.	ORIGINAL CLAUSE			MODIFIED CLAUSE	
	days	Total payable rental.	deduction.		services) which will be recovered from the Contractor for per month of unavailability.
	1	5%	95%	•	
	2	10%	90%	1	2%
	3	15%	85%	2	4%
	4	20%	80%	3	6%
	5	25%	75%	4	8%
				5	10%
	6	30%	70%	6	12%
	7 and more	35%	65%	7 and more	14%
	rental comp (excluding fai Standard & S Note: Above d	rising of all the led tools) which have becial category).	ans the total monthly tools/truck/equipment been mobilized (both in bro-rata basis for actual to Company.	Note: Above recovery However, in case of frepair period of 60	shall be pro-rated to number of days. ished out tools which are repairable, a days from the day of tool recovery at owed beyond which the above penalty
14.3 (h) (Page 111 of 237)	Frequent failure of tools: If services are affected due to frequent failure of the tool(s) which are declared as rectified by the Contractor but fails subsequently, then the Company shall notify the Contractor to replace such unreliable tool(s). The Contractor must replace the unreliable tool(s) within 14 days of such intimation. If not replaced within the above-mentioned period, additional		frequent failure of to Contractor, which are but fails subsequent. Contractor to replace must replace the un	tools: If services are affected due to the tool(s) for reasons attributable to e declared as rectified by the Contractor ly, then the Company shall notify the such unreliable tool(s). The Contractor reliable tool(s) within 35 days of such	

MODIFIED CLAUSE	
eplaced within the above-mentioned period, additional ons as per Table-4 in Clause 14.3(f) above shall apply.	
of loss of rig time on Contractor's account for not not not logging services for reasons solely attributable to etor, the Contractor will make good the Company such loss of rig time @ USD 600.00 per hour for grig and @ USD 250.00 per hour Workover rig. Such y shall however be limited to a maximum of 6 hours.	
e sake of calculation of rig time loss due to delay, led well readiness mentioned in the rig DPR or Job whichever is later, shall be taken as reference for a wellsite.	
stances, The Contractor is not allowed to remove a tools from its base unless replacement tool of same er version is provided and inspected. Company at any point of time discovers that the external has removed tool(s) without any prior information, tal will be payable for such tool(s) from date of last operation or inspection whichever is later restricted to am of three (03) months until the tool is made the for use. Argent or unavoidable cases, OIL may consider removal without provision of replacement tool. In such cases, the less removed with OIL's consent, rental shall be not a until the tool is made available for use however there no back dated recovery of rental charges. Cases, tool removal shall be treated as unavailable and penalty shall be recovered as follows:	
wit l(s) : e un no b	

Clause.	ORIGINAL CLAUSE	MODIFIED CLAUSE	
14.6 (Page 112 of 237)	For delay in submission of processed data within defined time period, 1% of Operating Charges for each day of delay for each tool shall be deducted from invoices, till the same is provided and accepted by OIL.	(i) In case of tool removal with prior information to OIL, penalty charges shall be recovered from the Contractor for the unavailable service(s) as per schedule mentioned in Table-4 in Clause 14.3(f) of this section if the tool is not made available for use within 14 days from the day of removal. (ii) For removal without prior information, above penalty charges shall be applicable with immediate effect from the date of such discovery. For delay in submission of processed data within defined time period, 1% of Operating Charges for each day of delay for each tool shall be deducted from invoices, up to a maximum of 50% of operating charge, till the same is provided and	
15.0 (Page 112 of 237)	RADIOACTIVE MATERIAL: In accepting any order to perform or attempt to perform any service involving the use of radioactive material, Company agrees that Contractor shall not be liable or responsible for injury to or death of persons or damage to property (including, but not limited to, injury to the well), or any damages whatsoever irrespective of the cause, growing out of or in any way connected with Contractor's use of radioactive materials. Company shall absolve and hold Contractor harmless against all losses, cost, damages and expenses incurred or sustained by Company or any third party irrespective of the cause excluding willful and gross negligence by Contractor or its agents, servants, officers or employees, resulting from any such use of radioactive material. In case of radio-active source lost in hole during logging operation, action will be initiated as per AERB guidelines.	RADIOACTIVE MATERIAL: In accepting any order to perform or attempt to perform any service involving the use of radioactive material, Company agrees that Contractor shall not be liable or responsible for injury to or death of persons or damage to property (including, but not limited to, injury to the well), or any damages whatsoever irrespective of the cause, growing out of or in any way connected with Contractor's use of radioactive materials. Company shall absolve and hold Contractor harmless against all losses, cost, damages and expenses incurred or sustained by Company or any third party irrespective of the cause excluding wilful misconduct and gross negligence by Contractor or its agents, servants, officers or employees, resulting from any such use of radioactive material. In case of radio-active source lost in hole during logging operation, action will be initiated as per AERB guidelines.	
16.0 (Page 113 of 237)	LOG INTERPRETATION: Since all log interpretations are based on inference from electrical or other measurements, Contractor cannot and does not guarantee the accuracy or correctness of any interpretation and Company agrees that	LOG INTERPRETATION: Since all log interpretations are based on inference from electrical or other measurements, Contractor cannot and does not guarantee the accuracy or correctness of any interpretation and Company agrees that	

Clause.	ORIGINAL CLAUSE	MODIFIED CLAUSE		
17.2 (Page 113 of 237)	Contractor shall not be liable or responsible except for the case of gross negligence on Contractor or his sub-contractors part, for any loss, cost, damage or expense incurred or sustained by Company resulting directly or indirectly from any interpretation made by Contractor or any of its agents, servants, officers or employees. Should any such interpretation or recommendation be relied upon as the sole basis for any drilling, completion, well treatment or production decision or any procedure involving any risk to the safety of any drilling ventures, drilling rig, or its crew or any other individual, Company agrees that under no circumstances shall Contractor be liable for any consequential loss or damages on this account except in case of wilful negligence. Notwithstanding anything to the contrary contained herein, it is agreed that Company shall release, indemnify and hold Contractor and its Sub-contractors harmless from any and all claims, judgments, losses, expenses and any costs related thereto (including but not limited to Court costs and 'Attorneys fees) for: a) Damage to or loss of any reservoir or producing formation. b) Damage to or loss of any well. c) Any other subsurface damage or loss, and d) Any property damage or loss or personal injury or death arising out of or in connection with a blowout, fire explosion and loss of well control regardless of cause e) a blowout, fire explosion and loss of well control regardless of cause	Contractor shall not be liable or responsible except for the case of gross negligence on Contractor or his sub-contractors part, for any loss, cost, damage or expense incurred or sustained by Company resulting directly or indirectly from any interpretation made by Contractor or any of its agents, servants, officers or employees. Should any such interpretation or recommendation be relied upon as the sole basis for any drilling, completion, well treatment or production decision or any procedure involving any risk to the safety of any drilling ventures, drilling rig, or its crew or any other individual, Company agrees that under no circumstances shall Contractor be liable for any consequential loss or damages on this account except in case of wilful misconduct or gross negligence. Notwithstanding anything else contained herein to the contrary, in accepting an order to perform any services and / or to furnish any Equipment, the Contractor does so with the understanding that they do not guarantee results. Further notwithstanding anything else contained herein to the contrary, the Contractor shall not be liable or responsible for or in respect of: (i) any sub-surface damage (including but not limited to damages or loss of a well or reservoir or formation, the loss of any oil or gas there from), or any surface loss or damage or injury or death arising out of a sub-surface damage; and/or (ii) blowout, fire, explosion or any other uncontrolled well condition; (iii) damage to, or loss of oil or gas from any pipelines, vessels or storage or production facilities; and/or (iv) any loss or damage or injury or death whatsoever, direct or consequential, including liability arising from pollution originating below the surface and any clean-up costs;		

Clause.	ORIGINAL CLAUSE	MODIFIED CLAUSE
No.		whether caused by their personnel or Equipment or otherwise arising from or in any way connected with such sub-surface Operations or in performing or attempting to perform any such Operations irrespective of the cause and the Company agrees that it shall absolve the Contractor and protect, defend, indemnify and hold the Contractor and its co-lessees, its sub-contractors, its agents and its parents, subsidiaries and affiliates, its other contractors and/or its and their directors, officers, employees, consultants and invitees harmless from and against all claims, suits, demands and causes of actions, liabilities, expenses, costs and judgements of every kind and character (including without limitation for the loss or damage of any property, or the injury or death of any person), without limit, in favour of any person, party or entity, resulting from any of the above, except only to the extent of any Gross Negligence on the part of Contractor, its Sub-Contractor, their employees or equipment and tools, including costs incurred by Company in this respect.
18.10 (Page 115 of 237)	NEW CLAUSE LIMITATION OF LIABILITY: Notwithstanding any other	In the event of denial of benefit to the contractor provided under notification no. 3/2017-Central Tax and similar notification under state and integrated tax or notification no. 50/2017-Customs or no issuance of Essentiality certificate by DGH for reason not attributable to the contractor, contractor shall charge applicable customs duty on import or goods and service tax on supply as per the HSN code of the product. LIMITATION OF LIABILITY: Notwithstanding any other
22.0 (Fage 116 of 237)	provisions herein to the contrary, except only in cases of wilful misconduct and/or Gross Negligence,	provisions herein to the contrary, except only in cases of wilful misconduct and/or criminal acts and/or criminal negligence,
	ECTION-IV; SCHEDULE OF RATES (SOR)	Operating about of any equipment/service (in starting
1.4 (Page	Operating charge of any equipment/service (including	Operating charge of any equipment/service (including

Clause.	ORIGINAL CLAUSE	MODIFIED CLAUSE	
No.			
122 of 237)	processing charges wherever applicable) should be between 50% and 100% of its monthly rental charge. This limit however does not apply for the following services : A-14 - Through Tubing Perforation A-15 - Casing Gun Perforation A-17 - Explosive Pipe Cutter A-18 - Severing/Colliding Tool A-19 - Puncture Services S-5A - Through-tubing Bridge Plug S-15 - Tubing Conveyed Perforation	processing charges wherever applicable) should be between 50% and 100% of its monthly rental charge. This limit however does not apply for the following services : A-14 - Through Tubing Perforation A-15 - Casing Gun Perforation A-17 - Explosive Pipe Cutter A-18 - Severing/Colliding Tool A-19 - Puncture Services S-5A - Through-tubing Bridge Plug S-15 - Tubing Conveyed Perforation TR-4 - Logging While Fishing	
4.2 (Page 123 of 237)	In the event the unit/tool(s) are put into use in its first job after mobilization and it fails to provide the desired satisfactory service as required under the terms of the contract, then payment of rental charges of the failed unit/tool(s) shall only start when the unit/tool(s) are rectified and gives satisfactory performance in the second job. Any rental already paid shall be recovered. If the second job is also unsuccessful, the next successful job shall be considered for commencement of rental payment.	after mobilization and it fails to provide the desired satisfactory service as required under the terms of the contract, then payment of rental charges of the failed unit/tool(s) shall only start when the unit/tool(s) are rectified and gives satisfactory performance in the second job. Any rental already paid for that unit/tool(s) shall be recovered for up to a maximum of 1 month. Rentals shall be applicable from the time tool is repaired and inspected after failure in first job. The same shall be recovered in case failure on	
4.3 (Page 124 of 237)	No rental charges shall be payable by Company for transit period between the Contractor's base and Company's base at Duliajan or any other designated camp.	Rental charges shall be payable by Company for transit period between one Company's base to another. However rental charges shall not be payable after expiry of the stipulated mobilization period in case of delay in completion of Base shifting or Transportation of tool(s) between bases.	
8.0 (Page 125 of 237)	Base Shifting charge shall be payable for shifting of Logging Unit/ Equipment/ tools from the place of original mobilization to well site camp or to other base camp/Duliajan (within NE India) as per advise of Company. However, for Logging Unit-3, if such shifting of base is made to/from OIL's operational area beyond NE India, cost of transportation of	Base Shifting charge shall be payable for shifting of Logging Unit/ Equipment/ tools from the place of original mobilization to well site camp or to other base camp/Duliajan (within NE India) as per advise of Company. However, for Logging Unit 3, if such shifting of base is made to/from OIL's operational area beyond NE India, cost of transportation of	

Clause.	ORIGINAL CLAUSE	MODIFIED CLAUSE
	Unit, tools and equipment shall be paid on actual basis under negotiation.	Unit, tools and equipment shall be paid on actual basis under negotiation.
9.0 (Page 125 of 237)	No charges for cable splicing or cable replenishment shall be payable by the Company. Contractor to maintain unit with sufficient cable at all times to carry out logging operation in well depths as stipulated in the SOW and Technical specification of Logging Unit.	During initial mobilization, the Contractor must mobilize one additional OH cable drum (meeting tender specifications) to be kept as spare at all times for immediate replacement of logging unit's cable in case of cable loss/damage in fishing operations.
		After fishing operation, Contractor shall make their logging unit ready for job immediately using the spare cable drum without delay. The contractor must at the same time arrange for splicing of the fished cable and make ready a standby reel for future requirement within 1 month beyond which penalty shall be applicable as per clause SOW 6.1(j).
		The Company shall pay one Cable splicing charge in case of such cable loss or damage resulting due to fishing operations. However, cable splicing charge shall be paid only after the Contractor has mobilized the spliced/new cable drum (to be kept now as standby drum at base) and the same has been inspected by OIL.
11.2 (Page 125 of 237)	In case partial log has been recorded prior to cancellation of the operation and the logging data is acceptable to Company, then operating charge shall be payable instead of DD charge for the survey. However, if Company decides to lower the same service to acquire the remaining log after well clearance in the same rig-up/next rig up (different run) in the same well then only single operating charge shall be payable.	In case partial log has been recorded prior to cancellation of the operation and the logging data is acceptable to Company, then operating charge shall be payable instead of DD charge for the survey. However, if Company decides to lower the same service to acquire the remaining log after well clearance in the same rig-up/next rig up (different run) in the same well then one operating charge shall be payable in addition to DD charge for incomplete run(s).
14.5 (Page 126 of 237)	For services involving explosives, if the main run of the service misfires/ fires partially resulting in an unsuccessful operation, then no operating charges shall be payable by the Company.	For services involving explosives, if the main run of the service fires partially resulting in an unsuccessful operation, then pro-rated operating charges for the charges actually fired shall be payable by the Company, subject to indications

Clause.	ORIGINAL CLAUSE	MODIFIED CLAUSE		
No.		and surface checks of the partial fired guns.		
17.1 (Page 127 of 237)	For Formation sampling service depth charge shall be measured from depth of attempted test.	For Formation sampling service depth charge shall be measured from depth of the deepest attempted test.		
17.2 (Page 127 of 237)	Bidder shall quote per sample operating charges considering 90 minutes of pump-out time; however payment shall be processed pro-rated basis for the actual pump-out time.	DELETED		
17.3 (Page 127 of 237)	Successful pressure measurement and or sampling shall be as determined by company. No pressure test charge or sampling charge shall be applicable in case of seal loss. No charge shall be paid for Repeat pressure taken at the same depth without resetting tool.	Successful pressure measurement and or sampling shall be as determined by company. No pressure test charge or sampling charge shall be applicable in case of seal loss. No charge shall be paid for Repeat pressure taken at the same depth without resetting tool.		
17.4 (Page 127 of 237)	The maximum number of Pressure test measurement considered in a job is 30. In case of bad hole condition or tool held up, If tool is lowered again in the same or next rig up to acquire the remaining or new pressure Tests/Fluid Analysis/Samples as per indent then operating charge payable shall be prorate basis as per number of valid or successful jobs completed even when job is aborted other than due to tool failure.	In case of bad hole condition, if no data is acquired then one DD charge shall be payable. In case of bad hole condition, if partial tests/samples are acquired and no subsequent run is attempted, then operating charge as per actual acquisition shall be payable. However, if the tool is lowered again in the same or next rig up to acquire the remaining numbers of pressure Tests/ Fluid Analysis/ Samples then one DD charge and one operating charge shall be payable if the total acquisitions made in two runs do not exceed the capacity of one run. (For 1-run capacity, the 'Estimated Job units per job' column of price proforma shall be considered.)		
17.5 (Page 127 of 237)	If the tool fails before obtaining all the pressure tests, Fluid analysis & Sample collection and job is aborted; operating charges shall be payable to contractor for the valid or successful tests.	If the tool fails before obtaining all the pressure tests/ Fluid analysis/ Sample and the tests/samples are accepted by the Company, operating charges shall be payable to contractor for the valid or successful tests with the flat charge component prorated to the number of valid pretests (in respect to the no. of pretests mentioned in 'Estimated Job units per job' column of price proforma) but restricted to a		

Clause.	ORIGINAL CLAUSE	MODIFIED CLAUSE
No.		
		minimum of 20%. (i.e., if prorated flat charge calculates to
		below 20%, then a minimum of 20% flat charge shall be
17.6 (Page	If pressure tests in multiple runs does not exceed indented	payable.) DELETED
17.6 (Page 127 of	pressure tests in indusple runs does not exceed indented pressure tests and if tool is lowered again in the same or next	DELETED
237)	rig up to obtain the remaining or any new pressure Tests/	
201)	Fluid Analysis/ Samples then no other charges shall be	
	applicable other than pro-rated operating charges.	
17.7 (Page	One station is defined as a down hole depth point at which	One station is defined as a down hole depth point at which
128 of	Company desires formation fluids to be sampled, and may	Company desires formation fluids to be sampled, and may
237)	include up to two (02) repeat attempts within plus or minus	include up to two (02) repeat attempts within plus or minus
	two (02) feet of the original tight/incomplete depth, as	two (02) feet of the original tight/incomplete depth, as
	instructed by Company. Formation sampling charges shall	instructed by Company. Formation sampling charges shall
	only apply if adequate sealing is demonstrated. Two repeat	only apply if adequate sealing is demonstrated. Two repeat
	attempts within ±2 feet of the original tight/incomplete depth	attempts within ±2 feet of the original tight/incomplete depth
PRICE PRO	shall be made free of charge, as instructed by Company.	shall be made free of charge, as instructed by Company.
Price Price	TR-4 – Logging While Fishing	Removed limits in formula as per SOR 1.4
proforma	1 IK-4 – Logging wille Fishing	Removed mints in formula as per SOR 1.4
Price	New line item	Added new: Include line item for Cable splicing charge.
proforma		ridada new. menda me nem for capro opnome onargo.
Price	New sub-item in S-15	Added new: Blank-off charges for TCP.
proforma		
Price	Mast unit/crane	Change 'per job' to 'per day basis'.
proforma		
Price	OPTIONAL TOOLS/SERVICES	Sheet B-3 DELETED .
proforma		
	E-B (TECHNICAL SPECIFICATIONS)	
TR-1	2. The unit must be capable of carrying out all the operations	2. The unit must be capable of carrying out all the operations
(Page 132	mentioned in the SOW upto a depth of 6500m in	mentioned in the SOW upto a depth of 5600m in
of 237)	vertical/deviated wells.	vertical/deviated wells as per clause SOW 6.1(j).
TR-1	3. The 7-conductor cable shall have minimum rated breaking	3. The 7-conductor cable shall have minimum rated breaking

Clause.	ORIGINAL CLAUSE	MODIFIED CLAUSE		
No.				
(Page 132	strength of 24,000 lbs. The cable should be	strength of 23,500 lbs. The cable should be		
of 237)	new and without splice at the time of deployment.	new and without splice at the time of deployment.		
TR-1	4. Logging unit must have Releasable Cable-head (electrically	DELETED.		
(Page 132	releasable) as well as Normal Cable-Head (mechanical weak-			
of 237)	link type) with the provision to change over to either type			
	which will be decided prior to taking up logging operation			
	depending on well profile and conditions.			
TR-5	Unit should have facility of data transmission by contractor's	Unit should have facility of data transmission by contractor's		
(Page 133	VSAT required for data transmission and receiving	VSAT or 3G/4G communication required for data		
of 237)	/downloading data at OIL's base while logging.	transmission and receiving /downloading data at OIL's base		
		while logging.		
A-1 (Page	+/- 20 % at 0.2 ohm m	± 0.2 ohm m at 0.2 to 1 ohm m		
133 of	+/- 5 % at 1-1000 ohm m	± 5 % at 1-1000 ohm m		
237)	+/- 10 % at 1000-2000 ohm m	± 10 % at 1000-2000 ohm m		
A-1 (Page	Note: High Resolution Array Laterolog tool is also	Note: High Resolution Array Laterolog tool is also		
133 of	acceptable against Dual Laterolog tool.	acceptable against Dual Laterolog tool. HRLA tool should		
237)		provide at least 4 depths of investigations (DOI ≥ 35 in		
		median response) with 1 ft or better vertical resolution.		
A-7 (Page	Azimuth: ± 2°,	Azimuth: ± 4°,		
136 of	Deviation: ± 2°	Deviation: ± 2°		
237)				
A-10	iv) Cable side entry sub must have 4000 psi (min) working	iv) Cable side entry sub must have 1000 psi (min) working		
(Page 138	pressure cable pack-off seal.	pressure cable pack-off seal.		
of 237)		10 70 11 11 11 11 11 11 11 11 11 11 11 11 11		
A-13	ii) Bridge plugs and packers will be supplied by OIL.	ii) Bridge plugs and packers will be supplied by OIL.		
(Page 139	Contractor has to provide necessary adapter kits for plug	Contractor has to provide necessary adapter kits for plug		
of 237)	/packer setting. In case of Plugs/Packers other than	/packer setting. In case of Plugs/Packers other than "Baker Make", adapter kit will be provided by Company.		
A-14	"Baker Make", adapter kit will be provided by Company.	"Daker make", adapter kit will be provided by Company.		
	Dataiovahla/Comi ovnondahla nonfonation	Detrioveble/Comi evnendeble restantion		
(Page 139 of 237)	REQUIREMENT Retrievable/Semi-expendable perforation	REQUIREMENT Retrievable/Semi-expendable perforation		
01 437)	gun system for passing through 2 1/8"	gun system for passing through 2 1/8"		

Clause. No.	ORIGINAL CLAUSE		MODIFIED CLAUSE		
		tubing (ID of 2.44").		tubing (ID of 2.44").	
		Perforator system tested as per API 19B, performance normalized to 5000psi target compressive strength.		Perforator system tested as per API 19B/API 43, performance normalized to 5000psi target compressive strength.	
		The gun system must be capable of upto 6m perforation in single run.		The gun system must be capable of upto 6m perforation in single run.	
	1 11/16" Deep Penetration Charge (Zero Phase, 6 spf)	EHD ≥ 0.22 inches TTP ≥ 16 inches (Bidder to provide API 19B certificate.)	1 11/16" Deep Penetration Charge (Zero Phase, 6 spf)	EHD ≥ 0.22 inches TTP ≥ 16 inches (Bidder to provide API 19B/ API 43 certificate.)	
	2"-2 1/8" Deep Penetration Charge (Spiral, 4 spf)	SPF: 4 and 6 EHD ≥ 0.26 inches	2"-2 1/8" Deep Penetration Charge (Spiral, 4 spf)	SPF: 4 and 6	
	2"-2 1/8" Deep Penetration Charge (Spiral, 6 spf)	TTP ≥ 27 inches	2"-2 1/8" Deep Penetration Charge (Spiral, 6 spf)	EHD ≥ 0.26 inches TTP ≥ 27 inches (Bidder to provide API 19B/ API 43 certificate.)	
	2"-2 1/8" Deep Penetration Charge (Zero	(Bidder to provide API 19B certificate.)	2"-2 1/8" Deep Penetration Charge (Zero		

Clause. No.	ORIGINAL CLAUSE		MODIFIED CLAUSE		
	phase, 4 spf) 2"-2 1/8" Deep Penetration Charge (Zero phase, 6 spf)		phase, 4 spf) 2"-2 1/8" Deep Penetration Charge (Zero phase, 6 spf)		
A-15 (Page 140 of 237)	REQUIREMENT	3 3/8" and 4 1/2" Casing gun system for perforation in 5 1/2", 7" and 9 5/8" casing. Shot density: 5 or 6 spf shot density for both gun sizes. Perforator system tested as per API 19B, performance normalized to 5000psi target compressive strength.	REQUIREMENT 3½-3 ¾" DEEP	3½-3 ¾" and 4½-4 ½" Casing gun system for perforation in 5 ½", 7" and 9 ½" casing. Perforator system tested as per API 19B/API 43, performance normalized to 5000psi target compressive strength. SPF: 5 or 6 EHD ≥ 0.32 inch	
	3 %" DEEP PENETRATION CHARGE	SPF: 6 EHD ≥ 0.32 inch TTP ≥ 35 inch Bidder to provide API 19B certificate.	PENETRATION CHARGE	TTP ≥ 35 inch Bidder to provide API 19B/ API 43 certificate. SPF: 5 or 6	
	3 %" BIG HOLE CHARGE	SPF: 6 EHD ≥ 0.6 inch TTP ≥ 5 inch Bidder to provide API 19B certificate.	3½-3 ½" BIG HOLE CHARGE	EHD ≥ 0.6 inch TTP ≥ 4 inch Bidder to provide API 19B/ API 43 certificate.	
	4 ½" DEEP PENETRATION	SPF: 6 EHD ≥ 0.33 inch	4½-4 5%" DEEP PENETRATION	SPF: 5 or 6 EHD ≥ 0.33 inch	

Clause. No.	ORIGINAL CLAUSE			MODIFIED CLAUSE		
	CHARGE	TTP ≥ 59 inch		CHARGE	TTP ≥ 45 inch	
		Bidder to provide API 19B certificate.			Bidder to provide API 19B/ API 43	
		SPF: 6			certificate.	
	4 ½" BIG HOLE	EHD ≥ 0.8 inch			SPF: 5 or 6	
	CHARGE	TTP ≥ 5 inch		4½-4 %" BIG	EHD ≥ 0.7 inch	
		Bidder to provide API 19B certificate.		HOLE CHARGE	TTP ≥ 5 inch.	
					Bidder to provide API 19B/ API 43	
					certificate.	
S-2 (Page 144 of	VEDTICAL DESC	LUTION: 2 feet or better		VEDTICAL DESC	LUTION: 6 feet or better	
237)	VERTICAL RESU	LOTION. 2 feet of better		VERTICAL RESU	LOTION. 6 feet of better	
S-4 (Page	Quartz Gauge: 0.01 psi (14.7-15000 psi) or better			Quartz Gauge: 0.01 psi (14.7-15000 psi) or better		
146 of	SG: 0.1 psi (14.7-15000 psi)			SG: 0.2 psi (14.7-15000 psi)		
237) S-6 (Page	h) Continuous Sn	inner For flow management in tubing	and	b) Continuous Spinner – For flow measurement in tubing and		
147 of	b) Continuous Spinner – For flow measurement in tubing and Casing having flow rate minimum 5 ft/min to 2500 ft/min or			Casing having flow rate minimum 12 ft/min to 2500 ft/min		
237)	more with flow di	rection.	. 01	or more with flow direction.		
S-14		ald have a minimum length of 75ft.		1) The boom should have a minimum length of 70ft.		
(Page 153		not less than 7500 lbs at 16 feet operate		2) Lifting capacity not less than 6000 lbs at 16 feet operating		
of 237)		of lift of minimum 75ft from ground leve		radius to a height of lift of minimum 70ft from ground level.		
S-15	vi) Bidder has to j assembly required	provide all other standard accessories of	CP	vi) Bidder has to provide all other standard accessories		
(Page 153 of 237)	assembly required	1 for all TCF jobs.		required for TCP jobs with gun systems as mentioned below and as mentioned in service code A-15.		
01207)	3 3/8" DEEP	SPF: 6		and as incitioned	in service code if io.	
	PENETRATION	EHD ≥ 0.32 inch		3 3/8" deep	SPF: 5 or 6	
	CHARGE (for	TTP ≥ 35 inch		penetration	EHD ≥ 0.32 inch	
	5½" csg)	Phasing: 45°/135°		charge (for	TTP ≥ 35 inch	
		Bidder to provide API 19B certificate.		5½" csg)	Phasing: 45°/135°	
	4 ½" DEEP	SPF: 12			Bidder to provide API 19B/API RP43	
	PENETRATION	EHD ≥ 0.29 inch			certificate.	

Clause. No.	ORIGINAL CLAUSE		MODIFIED CLAUSE		
	CHARGE (for 7" csg)	TTP≥29 inch Phasing: 45°/135° Bidder to provide API 19B certificate.		4 ½" DEEP PENETRATION CHARGE (for 7" csg)	SPF: 12 EHD ≥ 0.29 inch TTP ≥ 29 inch Phasing: 45°/135° Bidder to provide API 19B/API RP43 certificate.
Annex B (Page 155 of 237)	OPTIONAL TOOLS/SERVICES			DELETED	

--- X --- X --- X ---