



ऑयल इंडिया लिमिटेड
(भारत सरकार का उद्यम)
Oil India Limited
(A Government of India Enterprise)

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TENDER NO. SSG5729P18/01

DATE: 12.09.2017

INVITATION TO e-BID UNDER SINGLE STAGE COMPOSITE BID SYSTEM

Dear Sirs,

OIL invites Bids for the supply of **ERW Linepipe** through its e-Procurement site under **International Competitive Bidding (ICB) - Single Stage Composite Bid System**. The bidding documents and other terms and conditions are available at Booklet No.MM/GLOBAL/E-01/2005-July2012. The prescribed Bid Forms for submission of bids are available in the tender document folder.

The general details of tender can be viewed by opening the RFx [Tender no.] under RFx and Auctions page. The details of items tendered can be found under Item tab and details can be found under Technical RFx.

The tender is invited with firm price for the specified quantity. Further details of tender are given in "Technical Attachments" tab under "Rfx Information" as **ANNEXURE IA**.

THE TENDER WILL BE GOVERNED BY:

- a) "General Terms & Conditions" for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005-July2012 for E-procurement (ICB Tenders). Special attention to the bidders is drawn to Section – E of the document.
- b) Technical specifications, Quantity and Notes for the **ERW Linepipe** as per **Annexure – IA**.
- c) The prescribed Bid Forms for submission of bids are available in the "Technical Attachments" tab under "Rfx Information". Technical Checklist and Commercial Checklist must be filled-up and submitted along with the technical bid.
- d) The items covered by this enquiry shall be used by Oil India Limited in the PEL/ML areas which are issued/renewed after 01/04/99 and hence Nil Customs Duty during import will be applicable. Indigenous bidder shall be eligible for concessional rate of IGST against Essentiality Certificate. In the event of an order on indigenous bidder, OIL will issue Project Authority Certificate (PAC), where import content is declared by the bidder for availing Custom Duty benefit on the import content. Supplier shall affect dispatch only on receipt of these certificates from OIL, failing which all related liabilities shall be to Supplier's account.

- d) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in ANNEXURE-A. The same must be submitted along with the bid.

SPECIAL NOTE:

- 1.0 Please note that all tender forms and supporting documents are to be submitted through OIL's e-Procurement site only except following documents which are to be submitted manually in sealed envelope super scribed with Tender no. and due date to **The GM-Materials, Materials Department, Oil India Limited, Duliajan-786602, Assam** on or before **13:00 Hrs (IST)** on the Bid Closing Date mentioned in the Tender.

- a) Original Bid Security.
- b) Detailed Catalogue.
- c) Any other document required to be submitted in original as per tender requirement.

All documents submitted in physical form should be signed on all pages by the authorised signatory of the bidder and to be submitted in triplicate.

- 2.0 Bidders are requested to examine all instructions, forms, terms and specifications in the bid. Failure to furnish all information required as per the NIT or submission of offers not substantially responsive to the bid in every respect will be at the bidders risk and may result in rejection of its offer without seeking any clarifications.
- 3.0 OIL INDIA LIMITED (OIL) has upgraded its E-tender Portal. As part of the new system, the intending bidder must have Encryption Certificate along with Digital Signature Certificate (DSC) of Class III [Organization]. The date for implementation of new system is 12th April 2017 and the requirement of the new DSC will be applicable for the tenders floated on 12th April 2017 onwards. All our current and prospective esteemed bidders are therefore requested to acquire Class III DSC [Organization] along with Encryption Certificate issued by any of the Licensed Certifying Authorities (CA) operating under Controller of Certifying Authorities (CCA) of India as per Indian IT Act 2000. Guideline for getting Digital Signature and other related information are available on the e-tender website www.oil-india.com. The bid signed using any other digital certificate or digital certificate without organization name of the bidder, will be liable for rejection.
- 4.0 All the Bids must be Digitally Signed using "Class 3" digital certificate (e-commerce application) with organisation name as per Indian IT Act obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India. The bid signed using other than "Class 3" digital certificate without organization name, will be liable for rejection.
- 5.0 Bidders must ensure that their bid is uploaded in the system before the tender closing date and time. Also, they must ensure that above documents which are to be submitted in a sealed envelope are also submitted at the above mentioned address before 13:00 Hrs (IST) on the bid closing date failing which the offer shall be rejected.
- 6.0 Please ensure that Technical Bid / all technical related documents related to the tender are uploaded in the "Technical Attachments" under "Rfx Information" only.

The "TECHNO-COMMERCIAL UNPRICED BID" shall contain all techno-commercial details.

- 7.0 The "PRICE BID" must contain the price schedule and the bidder's commercial terms and conditions. **The prices of the items should be quoted as per Price Bid Format uploaded under "Notes & Attachments" tab and uploaded separately under the tab "Notes & Attachment".**
- 8.0 Please refer Annexure-IB for BEC/BRC applicable against this tender. Please ensure compliance to BEC/BRC and submit requisite documentation, failing which offer may be liable for rejection.
- 9.0 Bidders to take special note of the following conditions:
- 9.1 Against Tender Fee – Payment should be made only through online mode and no other instrument (Cash/DD/Cheques/Cashier Cheque, etc) will be acceptable.
- 9.2 Against Bid Security/EMD/Performance Bank Guarantee – Only payments through online mode or Submission of Bank Guarantee/LC will be acceptable. No DD/Cheques/Cashier Cheque or any other mode will be acceptable.
- 10.0 OIL INDIA LIMITED (OIL) has upgraded its E-tender Portal. All the bidders are requested to go through the following two documents before uploading their bid. These documents are also uploaded as part of NIT.
- 10.1 Guidelines to Bidders for participating in OIL.
- 10.2 Bid submission Help.

Yours faithfully,

OIL INDIA LIMITED

Sd/-

(BHAVIK MODY)
MANAGER MATERIALS (FS-1)
FOR GM-MATERIALS
FOR RESIDENT CHIEF EXECUTIVE

OIL INDIA LIMITED
(A Govt. of India Enterprise)
P.O. Duliajan-786602, Assam
Fax No. 91-374-2800533, E-mail:material@oilindia.in

Tender No. & Date : SSG5729P18/01 12.09.2017

Tender Fee : INR 6,000.00 OR USD 100.00
Bid Security Amount : INR 27,450.00 OR USD 430.00
(or equivalent Amount in any currency)

Bidding Type : Single Bid (Composite Bid)

Bid Closing On : 01.11.2017 at 11:00 hrs. (IST)
Bid Opening On : 01.11.2017 at 14:00 hrs. (IST)

Performance Guarantee : Applicable @10% of order value

OIL INDIA LIMITED invites Global tenders for items detailed below:

Item No./ Mat. Code	Material Description	Quantity	UOM
10 09026204	LINE PIPE, BEVEL END ELECTRIC RESISTANCE WELDED (ERW) Steel Line Pipe, ERW, nom. size : 250 mm (10"), O.D. 273 mm (10.3/4"), wall thickness - 7.80 mm (0.307"), weight - 51.03 kg/m (34.24 lbs./ft), API Std. 5L, Grade B, Bevel end, in double random length, Mill test pressure (Hydraulic) = 83 Kg./Cm.Sqr. (1200 PSI)	500	M

Note description for item no./nos. : 10

NOTE TO BIDDERS :

Third Party Inspection will be carried out on percentage basis by the OIL's approved third party inspection agencies for line pipes.

THIRD PARTY INSPECTION:

a) Raw Material Inspection for Chemical Composition & Mechanical Properties : 10% of number of heats of raw materials 10% of number of plates will be tested at random by the third party. The minimum number of test for raw materials either from heats or plates is 5(five). The raw materials will be tested for chemical composition and mechanical properties as per relevant codes.

b) Finished Tube Inspection :

i) Checking dimensions, wall thickness, end bevelling, threading/gauging, surface imperfections etc. - 5% of the tubes at random will be checked/tested by Thrd.Party.

ii) Checking chemical composition and mechanical properties - 5% of the tubes will be tested by the third party.

c) Witnessing NDT through ultrasonic testing/magnetic particles method/other methods.

i) Longitudinal Defects : 5% of the tubes at random will be tested by third party.

ii) Transverse Defects : 1% of the tubes at random will be tested.

d) Hydraulic Testing : 10% of the tubes at random will be tested by third party. The above test procedure is for offering to third party, whereas manufacturer will do 100% internal testing before offering to third party. The manufacturer will forward the various test certificates of their internal testing after checked/varified/certified by the third party.

Identification Mark :

a) 'OIL' need to be die stamped/paint stencilled on both sides of each length of pipe within a distance of 1(one) meter from the end.

b) Manufacturers name/trade mark is to be die stamped/paint stencilled on each length of pipe

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- c) Length of each pipe in metres and centimetres must be paint stencilled on the pipes.
 - d) OIL's Order No. is to be paint stencilled on each pipe.
 - e) API/BIS Monogram is to be die stamped/paint stencilled on each length of pipe (API or BIS to be typed as per requirement).
- Mill test pressure : Each joint of pipe shall be tested hydrostatically to the recommended pressure at the mill in accordance with the relevant API specifications

Standard Notes: DELIVERY : BIDDER TO QUOTE THEIR BEST DELIVERY PERIOD.

AA. STANDARD NOTES:

1) The tender is invited under SINGLE STAGE-COMPOSITE BID SYSTEM. The bidder has to submit both the "TECHNO-COMMERCIAL UNPRICED BID" and "PRICED BID" bid through electronic form in the OIL's e- Tender portal within the Bid Closing Date and Time stipulated in the e-Tender.

2) Bid should be valid for **minimum 90 days** from bid closing date, failing which offer shall be rejected.

3) The original bid security (Amount is mentioned above and also in Rfx Parameters of the tender in OIL's e-portal) should reach us before bid closing date and time of the technical bid. Bid without original Bid Security will be rejected. The bidders who are exempted from submitting the Bid Bond should attach documentary evidence in their Techno-commercial bid as per clause 9.8 of Section A General Terms and conditions for Global Tender (MM/GLOBAL/E-01/2005-July2012). The bid security shall be valid up to **01.05.2018**. Only payments through online mode or Submission of Bank Guarantee/LC will be acceptable. No DD/Cheques/Cashier Cheque or any other mode will be acceptable.

4) Performance Security @10% of order value is applicable against this tender. Please refer clause 10.0 of Section A of General Terms and conditions for Global Tender (MM/GLOBAL/E-01/2005 - July2012).

5) Bidders to note that Govt. of India under Micro, Small and Medium Enterprises Development (MSMED) Act 2006, has proclaimed the Public Procurement Policy, 2012 with effect from 1st April, 2012 in respect of procurement of goods and services, produced and provided by micro and small enterprises, by its Ministries, Departments and Public Sector Undertakings for promotion and development of Micro and Small Enterprises. A new Clause on applicability of Public Procurement Policy for procurement of goods from Micro and Small Enterprises(MSE) in the tender is furnished vide Amendment to General Terms and Conditions for Global Tender (MM/GLOBAL/E-01/2005-JULY2012). Bidders are requested to take note of the same and to submit their offers accordingly.

6) To ascertain the substantial responsiveness of the bid OIL reserves the right to ask the bidder for clarification in respect of clauses covered under BRC also and such clarifications fulfilling the BRC clauses in toto must be received on or before the deadline given by the company, failing which the offer will be summarily rejected.

7) General terms and conditions of Global tender (document MM/GLOBAL/E-01/2005 - July 2012) is enclosed. Special attention to Bidders is drawn to the Section E of above document.

8) GST (Goods & Service Tax) will be cost loaded as quoted and in line with provisions of the bidding document. Any claim subsequently by the bidders for additional payment/liability shall not be admitted and has to be borne by the bidders. For GST clause please refer Annexure-GST.

GENERAL NOTES FOR LINE PIPE (ERW)

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1.0 SPECIFICATION :

1.1 Line Pipe must be manufactured as per API specification 5L, latest edition and must bear API monogram. A valid API specification 5L certificate from the manufacturer shall be submitted along with materials.

1.2 Pipe shall be brand new, un-used and prime quality and in double random length without any jointers.

1.3 Coating shall be done as per API specification 5L and adequately oiled to withstand sea voyage/road transit.

1.4 Pipe ends must be prepared as per relevant API specifications. Suitable end protectors as specified shall be used to protect the ends.

2.0 MILL INSPECTION/CERTIFICATION :

All Line Pipe shall be manufactured, tested and certified in accordance with API Specification 5L, latest edition.

3.0 PHYSICAL/MECHANICAL TEST :

The following tests shall be carried out on its heat of steel from which the pipes are manufactured, as per API specification 5L and test results thereof shall be submitted to OIL.

- i) Chemical Analysis,
- ii) Heat Analysis,
- iii) Product Analysis,
- iv) Recheck Analysis,
- v) Mill-Control check analysis,
- vi) Tensile tests,
- vii) Yield strength tests,
- viii) Mill-control tensile tests,
- ix) Flattening tests,
- x) Tensile elongation tests,
- xi) Weld ductility tests,
- xii) Dimension and weight tests including drift and straightness.

3.1 While conducting the above test if any of the pipe fails re-test shall be carried out as per API specification 5L.

3.2 HYDROSTATIC TEST :

Each joint of Line Pipe shall be tested Hydrostatically to the recommended pressure at the mill in accordance with relevant API Specification.

3.3 NON-DESTRUCTIVE TEST :

Non-destructive test shall be carried out as specified in API specification 5L, latest edition.

4.0 IDENTIFICATION MARKING :

4.1 Marking is to be done on each joint as per API specification 5L covering manufacturer's mark/name, API monogram, size, weight, grade, manufacturing process, heat treatment, test pressure and length. Marking should be in metric unit.

4.2 Additionally OIL logo/mark and purchase order number shall be die stamped or paint stencilled on each joint.

5.0 THIRD PARTY INSPECTION

a) Raw Material Inspection for Chemical Composition & Mechanical Properties : 10% of number of heats of raw materials 10% of number of plates will be tested at random by the third party. The minimum number of test for raw materials either from heats or plates is 5(five). The raw materials will be tested for chemical composition and mechanical properties as per relevant codes.

b) Finished Tube Inspection :

i) Checking dimensions, wall thickness, end bevelling, threading/gauging, surface imperfections etc. - 5% of the tubes at random will be checked/tested by Thrd.Party.

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ii) Checking chemical composition and mechanical properties - 5% of the tubes will be tested by the third party.

c) Witnessing NDT through ultrasonic testing/magnetic particles method/other methods.

i) Longitudinal Defects : 5% of the tubes at random will be tested by third party.

ii) Transverse Defects : 1% of the tubes at random will be tested.

d) Hydraulic Testing : 10% of the tubes at random will be tested by third party. The above test procedure is for offering to third party, whereas manufacturer will do 100% internal testing before offering to third party. The manufacturer will forward the various test certificates of their internal testing after checked/varified/certified by the third party.

Identification Mark :

a) 'OIL' need to be die stamped/paint stencilled on both sides of each length of pipe within a distance of 1(one) meter from the end.

b) Manufacturers name/trade mark is to be die stamped/paint stencilled on each length of pipe.

c) Length of each pipe in metres and centimetres must be paint stencilled on the pipes.

d) OIL's Order No. is to be paint stencilled on each pipe.

e) API/BIS Monogram is to be die stamped/paint stencilled on each length of pipe (API or BIS to be typed as per requirement).

Mill test pressure : Each joint of pipe shall be tested hydrostatically to the recommended pressure at the mill in accordance with the relevant API specifications

1) Name of the Inspecting Agency (OIL's clearance has to be obtained prior to engagement except M/s. Lloyds, M/s Bureau Veritas, M/s. RITES, M/s. I.R.S., M/s. Tuboscope Vetco and M/s DNV-GL.)

2) All inclusive charges for Third Party Inspection per metre (to be indicated separately).

6.0 WARRANTY :

The supplier shall warrant their all tubulars to be supplied against the order shall be free from all defects and faults in materials, workmanship and manufacture shall be in full conformity with specified API standard. This clause shall be valid for 12 months from the date of despatch. The defective materials rejected by the purchaser shall be replaced by the seller at his won expense immediately.

Special Notes : Purchase preference policy (linked with Local Content) (PP-LC) is applicable to this tender and may refer to Annexure-I in this regard in addition to the clauses mentioned here under:

a) Ministry of Petroleum & Natural Gas, Government of India implemented PP-LC Policy to provide Purchase Preference (linked with local content) by notification no. Ref.O-27011/44/2016-ONG-II/FP dtd.25.04.2017.

b) As per the PP-LC policy, 50% of the tendered quantity would be awarded to the lowest techno-commercially qualified LC (Local Content) manufacturer / supplier which are within the price band of 10% of the L1, subject to matching the L1 price. Bidders seeking Purchase preference (linked with Local Content) (PP-LC) shall be required to meet / exceed the target of Local Content (LC) as per values furnished vide MOPNG notification no.O-27011/44/2015-ONG-II/FP dated 25.04.2017 as on the bid closing date. The remaining quantity will be awarded to L1 (i.e. Non Local Content (NLC) manufacturer / supplier not meeting prescribed LC criteria).

c) In case a bidder is eligible to seek benefits under PP-LC policy as well as Public Procurement Policy for MSEs-Order 2012, then the bidders should categorically seek benefits against only one of the two policies i.e. either PP-LC or MSE policy. If a bidder seeks free of cost tender document under the MSE policy, then it shall be considered that the bidder has sought benefit against the MSE policy and this option once exercised cannot be modified subsequently.

d) Price Break-up: The bidder shall provide break up of "Local component" and "Imported

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Component" along with their price bid.

e) Such bidders shall furnish following undertaking from the manufacturer on Manufacturer's letter head along with their techno-commercial bid. The undertaking shall become a part of the contract:

"We _____ (Name of Manufacturer) undertake that we meet the mandatory minimum Local Content (LC) requirement i.e. _____ (to be filled as notified at Enclosure I of the policy) for claiming purchase preference linked with Local Contents under the Govt. Policy against under tender no. _____."

f) Above undertaking shall be supported by the following certificate from Statutory Auditor engaged by the bidder, on the letter head of such Statutory Auditor (as per the provisions of the aforesaid policy):

"We _____ the statutory auditor of M/s _____ (name of the bidder) hereby certify that M/s _____ (name of manufacturer) meet the mandatory Local Content requirements of the Goods and/or Services i.e. _____ (to be filled as notified at Enclosure I of the policy) quoted vide offer No. _____ dated _____ against OIL's tender No. _____ by M/s _____ (Name of the bidder)."

g) Failure to submission of documents as mentioned in d), e) & f) above will be treated as "Calculation of LC is not verifiable, the value of LC of the said component shall be treated as NIL" and hence will not be eligible for PP-LC.

h) At the time of bidding, the bidder has to confirm in their bid for submission/complying the following in the event of order:

i) In case of procurement of goods under PP-LC, the LC content may be calculated by the supplier and the verification of the procurement of goods, service shall be carried out by a Statutory Auditor engaged by the bidder.

ii) The supplier shall provide the necessary local content documentation to the statutory auditor, which shall review and determine the local content requirements have been met, issue a local content certificate to that effect on behalf of procuring company, stating the percentage of local content in the good or service measured.

iii) The local content certificate shall be submitted along with each invoice raised. However, the % of local content may vary with invoice while maintaining the overall % of local content for the total purchase of the pro-rata local content requirement. In case, it is not satisfied cumulatively in the invoices raised up to that stage, the supplier shall indicate how the local content requirement would be met in the subsequent stages.

iv) A bidder who has been awarded the contract after availing Purchase Preference is found to have violated the LC provision, in the execution of the procurement contract of goods and/or services shall be subject to financial penalty over and above the PBG value prescribed in the contract and shall not be more than an amount equal to 10% of the Contract Price. View this, the supplier shall confirm in their bid for submission of PBG (PBG-PPLC) of 10% of the contract value which shall be valid throughout the execution of the contract (format as provided vide the notification). This PBG-PPLC is in addition to the PBG, which is required to be submitted by the successful bidder as per OIL's general terms & condition. Bidders to provide an undertaking complying to the submission of additional PBG along with their bid, in case of availing PPLC benefit.

v) Bidders should note that PP - LC shall not be available in case of procurement of goods /services falling under the list of items reserved for exclusive purchase from Micro and Small

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Enterprise (MSEs) or Domestically Manufactured Electronic Products (DMEP).

CC. BID REJECTION CRITERIA (BRC)	Compliance by Bidder	
	Indicate 'Confirmed' / 'Not Confirmed' / Not applicable	Indicate Corresponding page ref. of unpriced bid
In addition to BRC criteria vide section –D of General Terms & Conditions for Global tenders (MM/GLOBAL/E-01/2005 - JULY 2012), the following clauses will be applicable against the tender failing which offer will be rejected. "The bids shall conform to the specifications, terms and conditions given in the tender. Bids shall be rejected in case the item(s) offered do not conform to technical specifications and to the respective international / national standards wherever stipulated. Notwithstanding the general conformity of the bids to the stipulated specifications, and terms & conditions, the following requirements shall have to be particularly met by the bidders, without which the offer will be considered as non-responsive and rejected. All the documents related to BEC / BRC must be submitted along with the technical bid"		
1.0 MANUFACTURING DETAILS :		
1.1 Bidders must specify categorically in their offer if the following jobs in respect of the Casing / Tubing / Tubular offered by them would be carried out by themselves. i) Manufacture of the Green pipe (Unprocessed Plain End Pipe) ii) Manufacture of the Mother/Processed pipe iii) Manufacture of Coupling Stock/blanks iv) Manufacture of Coupling v) Threading of item (ii) or (iii) and End finishing jobs. In case any or all the above jobs would be carried out in their plant, they must forward valid API certificate(s) issued in their name for respective job(s) together with the offer.		
1.2 In case some of the above jobs are not carried out in their plant but would be carried out in some other works, the bidders must submit API certificate(s) issued in the vendors' name for respective job(s). These certificates must be furnished along with the offer.		
1.3 Bidders doing none of the above jobs would be treated as supply house/traders. As supply house /traders to bid, they however must fulfil the criteria laid down in General terms and conditions (refer para 1.2 of Section A of General Terms and Conditions) to be eligible for bidding. 1.3.1 They (Supply Houses/Traders) must forward the following certificates along with the offer failing which the offer will be rejected. i) A certificate from the manufacturing mill guaranteeing supply of the tubulars to the bidder in the event of an order on the bidder. ii) Valid API certificates from the manufacturer of Threaded and coupled API Casing / Tubing / Tubular. 1.3.2 It may be noted that no change in manufacturing mill will be allowed after placement of order. Bidder must confirm the same in their bid.		
1.4 Bidders must clearly indicate the country of origin.		
1.5 Manufacturer's / Processor's / Threader's Experience: Manufacturer / Processor / Threader of the offered item(s) should satisfy the following clauses along with documentary evidence which should be enclosed along with the techno-commercial bid: 1.5.a Minimum 5 (five) years of experience of manufacturing / processing / threading and ultimately supplying similar material (same or higher grade and same or higher outer diameter) to companies which are in the business of exploration and production of hydrocarbons. For this purpose the period reckoned shall be the period prior to the date of opening of the techno-commercial bid. Copies of API-5L for the last 5 (Five) years (i.e. continuous without having any break in between) shall be submitted along with technocommercial bid.		
1.5.b Should have manufactured / processed / threaded and ultimately supplied similar material (same or higher grade and same or higher outer diameter) at least 50% of tendered quantity of each item to companies which are in the business of exploration and production of hydrocarbons during the last 5 (five) Years. For this purpose the period reckoned shall be the period prior to the date of opening of the techno-commercial bid.		
1.5.c Domestic manufacturer / processor who have satisfactorily executed development orders placed by OIL for similar material (same or higher grade and same or higher outer diameter) would be considered as established sources for supply. Documents for satisfying BRC clause 1.5.a & 1.5.b above are not required to be submitted. However, the domestic manufacturer / processor should indicate the details of OIL's Purchase Order(s) executed by them and submit respective documentary evidence in the form of copies of relevant Purchase Orders along with copies of any of the documents in respect of satisfactory execution of each of those Purchase Orders, such as – B/L, invoice or any other documentary evidence. Such domestic manufacturers / processors should have valid API-5L certificate for last 5 (five) years (i.e. continuous without having any break in between) and should be submitted along with the techno-commercial bid.		

	Compliance by Bidder	
1.5.d Documentary evidence in respect of 1.5.a & 1.5.b above should be submitted in the form of copies of relevant Purchase Orders along with copies of any of the documents in respect of satisfactory execution of each of those Purchase Orders, such as – B/L, invoice or any other documentary evidence that can substantiate the satisfactory execution of each of the purchase orders cited above along with the technocommercial bid.		
1.5.e In case bidder is a manufacturer then he should have valid API-5L certificate for last 5 (five) years (i.e. continuous without having any break in between) for manufacturing Threaded and Coupled API Casing / Tubing / Tubular and documentary evidence thereof should be submitted along with the technocommercial bid. For this purpose the period reckoned shall be the period prior to the date of opening of the technocommercial bid.		
1.5.f In case the bidder is sole selling agent / distributor / dealer / supply house of any API approved manufacturer, then bidder must furnish the following documents. Such bidder can offer the desired product only from API approved manufacturer having all the required authorization to manufacture Threaded and Coupled API Casing / Tubing / Tubular. (Bids from Sole selling agents / distributors / dealers / supply houses for processor or Threader will not be accepted.): i) Back-up authority cum Warranty letter in original on manufacturer's letter head, valid at the time of bidding which should remain valid during the entire execution period of the order, from the concerned manufacturer guaranteeing supply of the tubulars to the bidder in the event of an order on the bidder and also authorized them to market their products. ii) Copies of valid API-5L certificate of manufacturer for the last 5 (five) years (i.e. continuous without having any break in between) from the date of opening of the techno-commercial bid. iii) Bidder should submit a list of companies which are in the business of exploration and production of hydrocarbons to whom their Manufacturer has supplied similar material (same or higher grade and same or higher outer diameter) during the last 5 (five) years along with documentary evidence to satisfy above clause 1.5. For this purpose the period reckoned shall be the period prior to the date of opening of the technocommercial bid.		
FINANCIAL CRITERIA:		
Annual Financial Turnover of the bidder during any of preceding three financial/accounting years from the original bid closing date should be at least Rs. 6.85 Lakhs or USD 10,641.00. 1.1 Net worth of bidder must be positive for preceding financial/ accounting year. 2.0 Considering the time required for preparation of Financial Statements, if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial / accounting year are not available with the bidder, then the financial turnover of the previous three financial / accounting years excluding the preceding financial / accounting year will be considered. In such cases, the Net worth of the previous financial / accounting year excluding the preceding financial / accounting year will be considered. However, the bidder has to submit an affidavit/undertaking certifying that the balance sheet/Financial Statements for the financial year..... (as the case may be) has actually not been audited so far.		
Notes: a) For proof of Annual Turnover & Net worth any one of the following document must be submitted along with the bid:- i) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in ANNEXURE. OR ii) Audited Balance Sheet along with Profit & Loss account. In case of foreign bidders, self-attested/digitally signed printed published accounts are also acceptable. b) In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same. 3.0 In case the Audited Balance sheet and Profit Loss Account submitted along with the bid are in currencies other than INR or US\$, the bidder shall have to convert the figures in equivalent INR or US\$ considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit & Loss Account is signed. A CA Certificate is to be submitted by the bidder regarding converted figures in equivalent INR or US\$.		
COMMERCIAL CRITERIA:		

	Compliance by Bidder	
1.0 The following points are deemed as "non-negotiable" and offer shall be rejected straightaway without seeking clarification in case of the following : i. Validity of bid shorter than validity indicated in the tender. ii. Original Bid Security not received within the stipulated date and time mentioned in the tender. iii. Bid security with (i) Validity shorter than the validity indicated in tender and/or (ii) Bid security amount lesser than the amount indicated in the tender.		
2.0 Offers with techno commercial bid-containing prices shall be rejected outright.		

ANNEXURE

CERTIFICATE OF ANNUAL TURNOVER & NET WORTH

TO BE ISSUED BY PRACTISING **CHARTERED ACCOUNTANTS' FIRM** ON THEIR LETTER HEAD

TO WHOM IT MAY CONCERN

This is to certify that the following financial positions extracted from the audited financial statements of M/s..... (Name of the Bidder) for the last three (3) completed accounting years upto(as the case may be) are correct.

YEAR	TURN OVER In INR (Rs.) Crores / US \$ Million)*	NET WORTH In INR (Rs.) Crores / US \$ Million)*

*Rate of Conversion (if used any): USD 1.00 = INR.....

Place:

Date:

Seal:

Membership No. :

Registration Code:

Signature

* Applicable only for GLOBAL tenders.