



ऑयल इंडिया लिमिटेड  
(भारत सरकार का उद्यम)  
**Oil India Limited**  
(A Government of India Enterprise)

**Materials Department  
(Rajasthan Project)**  
02-A, District Shopping Centre,  
Saraswati Nagar, Basni  
Jodhpur – 342 005  
Rajasthan, India.  
Phone -0291-2729472  
Fax : 0291-2727050

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**TENDER NO. SJG2221P20**

**Date: 18.08.2019**

**INVITATION TO e-BID UNDER SINGLE STAGE TWO BID SYSTEM**

Dear Sirs,

OIL invites Bids for the supply of **Thermal Wellhead** through its e-Procurement site under **International Competitive Bidding (ICB) - Single Stage Two Bid System**. The bidding documents and other terms and conditions are available at Booklet No. MM-RP-GLOBAL-E-01-2005. The prescribed Bid Forms for submission of bids are available in the tender document folder.

The general details of tender can be viewed by opening the RFx [Tender no.] under RFx and Auctions page. The details of items tendered can be found under Item tab and details can be found under Technical RFx.

The tender is invited with firm price for the specified quantity. Further details of tender are given in Rfx Parameters → Technical Attachments as **ANNEXURE IA**.

**THE TENDER WILL BE GOVERNED BY:**

- a) "General Terms & Conditions" for e-Procurement as per Booklet No. MM-RP-GLOBAL-E-01-2005 for E-procurement (ICB Tenders).
- b) Technical specifications, Quantity and Notes for the **Thermal Wellhead** as per **Annexure – IA**.
- c) The items covered by this tender shall be used by Oil India Limited in the PEL/ML areas which are issued/renewed after 01/04/99 and hence Nil Customs Duty during import will be applicable. Indigenous bidder shall be eligible for Deemed Export Benefit / Concessional IGST against this purchase. Details of Deemed Export Benefit are furnished vide MM/RP/GLOBAL/E-01/2005 enclosed.
- d) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in "*Annexure-CA certificate*". The same must be submitted along with the bid.

### **SPECIAL NOTE:**

1.0 Please note that all tender forms and supporting documents are to be submitted through OIL's e-Procurement site only except following documents which are to be submitted manually in sealed envelope super scribed with Tender no. and due date to **CGM (Services), Oil India Limited, Rajasthan Project, 2A, Saraswati Nagar, District Shopping Centre, Basni, Jodhpur-342005, Rajasthan** on or before the Bid Closing Date mentioned in the Tender.

- a) Original Bid Security.
- b) Detailed Catalogue.
- c) Any other document required to be submitted in original as per tender requirement.

All documents submitted in physical form should be signed on all pages by the authorised signatory of the bidder and to be submitted in triplicate.

2.0 Bidders are requested to examine all instructions, forms, terms and specifications in the bid. Failure to furnish all information required as per the NIT or submission of offers not substantially responsive to the bid in every respect will be at the bidders risk and may result in rejection of its offer without seeking any clarifications.

3.0 OIL INDIA LIMITED (OIL) has upgraded its E-tender Portal. As part of the new system, the intending bidder must have Encryption Certificate along with Digital Signature Certificate (DSC) of Class III [Organization]. The date for implementation of new system is 12th April 2017 and the requirement of the new DSC will be applicable for the tenders floated on 12th April 2017 onwards. All our current and prospective esteemed bidders are therefore requested to acquire Class III DSC [Organization] along with Encryption Certificate issued by any of the Licensed Certifying Authorities (CA) operating under Controller of Certifying Authorities (CCA) of India as per Indian IT Act 2000. Guideline for getting Digital Signature and other related information are available on the e-tender website [www.oil-india.com](http://www.oil-india.com). The bid signed using any other digital certificate or digital certificate without organization name of the bidder, will be liable for rejection.

4.0 Encryption certificate is mandatorily required for submission of bid. In case bidder created response using one certificate (using encryption key) and bidder subsequently changes the digital signature certificate then the old certificate (used for encryption) is required in order to decrypt his encrypted response for getting the edit mode of his response. Once decryption is done, the bidder may use his new DSC certificate for uploading and submission of his offer. It is the sole responsibility of the bidder to keep their DSC certificate properly. In case of loss of DSC certificate, Oil India Limited is not responsible.

5.0 **Two Bid System** shall be followed for this tender and only the price-bids of the bidders whose offers are commercially and technically acceptable shall be opened for further evaluation.

6.0 Please ensure that Technical Bid / all technical related documents related to the tender are uploaded in the Technical RFx Response. The "TECHNO-COMMERCIAL UNPRICED BID" shall contain all techno-commercial details except the prices. **Please note that no price details should be uploaded in Technical RFx Response.**

- 7.0 The "PRICE BID" must be strictly as per the price format provided with the tender documents under "Conditions" tab of the e-tender on OIL's e-tender portal.
- 8.0 Please refer Annexure-IB for BEC/BRC applicable against this tender. Please ensure compliance to BEC/BRC and submit requisite documentation, failing which offer may be liable for rejection.
- 9.0 Bidder are advised to fill up the Technical bid check list, Technical checklist for Thermal Wellhead and Response sheet as per given format along with the tender documents.
- 10.0 Please refer "**E-Tender User Manual**" document for help on system settings and procedure to upload technical and price bids.
- 11.0 Amendments to the NIT after its issue will be published on OIL's website only. Revision, clarification, addendum, corrigendum, time extension etc. to the tender will be hosted on OIL website only. No separate notification shall be issued in the press. Prospective bidders are requested to visit website regularly to keep themselves updated.
- 12.0 Bid must be submitted electronically only through OIL's e-procurement portal. Bid submitted in any other form will be rejected.
- 13.0 Bidders to take special note of the following conditions:
- 13.1 Against Bid Security/EMD/Performance Bank Guarantee – Only payments through online mode or Submission of Bank Guarantee/LC will be acceptable. No DD/Cheques/Cashier Cheque or any other mode will be acceptable.
- 14.0 Attention about GST: Please ignore the details given about the taxes, duties & levies in anywhere in Tender documents which is not applicable now after implementation of GST with effect from 01.07.2017. Others all terms and condition remains same. Referred annexure for GST uploaded under Technical bid.
- 15.0 Bidders to categorically fill up undertaking as per format provided vide Annexure-X and submit the same along with their bid.
- 16.0 For convenience of the qualified Bidders and to improve transparency, the rates/costs quoted by bidders against OIL's e-tenders shall be available for online viewing by such Bidders whose price bids are opened by Company. A Bidder can view item-wise rates/ costs of all other such peer bidders against the tender immediately after price bid opening, if the e-tender is floated by Company with PRICE CONDITION. In case the Price-Bid is invited by Company through attachment form under "Notes & Attachment" (i.e. NO PRICE Condition), Bidders must upload their detailed Price-Bid as per the prescribed format under "Notes & Attachment", in addition to filling up the "Total Bid Value" Tab taking into account the cost of all individual line items and other applicable charges like freight, tax, duties, levies etc. Under NO PRICE Condition (i.e., Price Bid in attachment form), the "Total Bid Value" as calculated & quoted by the Bidder shall only be shared amongst the eligible bidders and Company will not assume any responsibility whatsoever towards calculation errors/ omissions therein, if any. Notwithstanding to sharing the "Total Bid Value" or the same is whether filled up by the Bidder or not, Company will evaluate the cost details to ascertain the inter-se-ranking of bidders strictly as per the uploaded attachment and Bid Evaluation Criteria only.

Online view of prices as above shall be available to the Bidders only upto seven days from the date of Price-Bid opening of thee-tender.

Yours faithfully,

OIL INDIA LIMITED

Sd/-

(Bhavik Mody)  
Manager (M&C)  
Rajasthan Project  
Jodhpur, Rajasthan

OIL INDIA LIMITED  
 (A Govt. of India Enterprise)  
 Rajasthan Project,  
 02-A, SARASWATI NAGAR,  
 DISTRICT SHOPPING CENTRE, BASNI  
 JODHPUR- 342005,  
 RAJASTHAN, INDIA

Fax-0291 2727050

Ph-0291 2727048

Email: mat\_rp@oilindia.in

**Tender No. & Date : SJG2221P20 18.08.2019**

Tender Fee : INR 0.00 OR USD 0.00  
 Bid Security Amount : INR 1,133,800.00 OR USD 16,000.00  
 (or equivalent Amount in any currency)

**Bidding Type : Single Stage Two Bid System**

Bid Closing On : 01.10.2019 at 11:00 hrs. (IST)

Bid Opening On : 01.10.2019 at 15:00 hrs. (IST)

Performance Guarantee : Applicable @10% of PO value

OIL INDIA LIMITED invites Global tenders for items detailed below:

Item No./ Mat. Code	Material Description	Quantity	UOM
<b>10</b> 0C000575	<p>WELLHEAD ASSEMBLY SPECIFICATION FOR ONE UNIT:</p> <p>SECTION A</p> <p>A. TUBING HEAD CTCM 7 1/16 5000 X 7 SOW BOTTOM TWO 2 1/16 5000 STUDDER SIDE OUTLETS WITH 1.900 VR , THREAD SIX TYPE P121 LOCKDOWNS 6.31 BORE 16.00 LONG, YELLOW CHROMATE ZINC PLATED STUDS AND NUTS 3575 psi RWP; API 6A YDD NL PSL 2 PR2- 2 NOS</p> <p>B. RING GASKET RX 46 316 STAINLESS STEEL S316 4 API 6A- 2 NOS</p> <p>C. TUBING HANGER CTC HT 7 1/16 NOMINAL X 2 7/8 EU BOX BOTTOM X TOP 3.375 ID CSBS METAL SEAL PREP 2 1/2 H BPV THREAD 5.25 NOMINAL DIAMETER X 1.75 EFFECTIVE LENGTH EXTENDED NECK 4.0 DIAMETER X 3.25 LONG TONGING; NECK 2.40 BORE 12.50 LONG API 6A LYDD NL PSL 2 PR2</p> <p>D. PLACEHOLDER WELLHEAD FINISHED</p> <p>TUBING HANGER CTC HT 7 1/16 NOMINAL X 2 7/8 PREMIUM THREAD BOX BOTTOM X TOP 3.375 ID CSBS METAL; SEAL PREP 2 1/2 H BPV THREAD 5.25 NOMINAL DIAMETER X 1.75 EFFECTIVE LENGTH EXTENDED NECK 4.0 DIAMETER API 6A</p> <p>E. SEAL RING CSBS 3.375 ID X 5.00 OD X 3.722 OAL 410 SS WITH MOLY COATING</p> <p>F. BACK PRESSURE VALVE TYPE H 2 1/2 X ONE WAY AISI 4130</p> <p>G. RING GASKET RX 24 316 STAINLESS STEEL S316 4 API 6A # 4 Nos</p>	12	NO

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Item No./ Mat. Code	Material Description	Quantity	UOM
	<p>H. GATE VALVE MODEL A 2 1/16 API 5000 FLANGED ENDS YD TRIM 3575 RWP 4130 STEM STEAM SERVICE METAL TO METAL API 6A YDD NL PSL 1 PR2- 2 Nos</p> <p>I. BLIND FLANGE 2 1/16 5000 X 9/16 HIGH PRESSURE PORT (1 1/8 12UNF 2B) WITH BLEEDER PLUG</p> <p>J. BLIND FLANGE 2 1/16 5000 X 1/2 LP WITH 2.06 DIAMETER X 2.75 DEEP COUNTERBORE FOR VR PLUG 3575 psi</p> <p>K. VALVE REMOVAL PLUG FOR 2 1/16 2000 to 10000 psi OUTLETS 1.900 SHARP V THREAD X 1 1/4 HEX END PHOSPHATE COATED API 6A DD</p> <p>L. STUD 7/8 9UNC X 6 1/2 FULL THREAD MINIMUM (6 3/4 OVERALL LENGTH MAXIMUM) ASTM A193 GRADE B7M SOUR SERVICE YELLOW CHROMATE ZINC PLATED # 16 nos</p> <p>M. NUT 7/8 9UNC ASTM A194 GRADE 2HM SOUR SERVICE YELLOW CHROMATE ZINC PLATED- 32 nos</p> <p>N. PIPE PLUG 1/2 NPT HEX HEAD 3000/6000 ASTM A105 NORMALIZED FORGED STEEL CONFORMING TO NACE MR0175/ISO 15156</p> <p>O. NEEDLE VALVE 9/16 AUTOCLAVE MALE PIN (NIPPLE) INLET X FEMALE OUTLET ANGLED AUTOCLAVE 30VM90002 SOGW0 FOR SOUR SERVICE 30000 psi RWP 2 COMPONENT ASSEMBLY (VALVE AND 9/16 HP SS NIPPLE NIPPLE) WITH GRAPHOIL STEM PACKING FOR HIGH TEMPERATURE SERVICE</p> <p>P. PRESSURE GAUGE 0 5000 psi 4 1/2 FACE 9/16 FEMALE HIGH PRESSURE CONNECTION SILICONE FILLED HIGH TEMPERATURE</p> <p>Q. BLEEDER PLUG ASSEMBLY FOR API 6A TYPEII TEST AND GAUGE CONNECTIONS ON 15000 AND 20000 EQUIPMENT WITH 1.125 12 UNF 2A THREAD AND 1 3/16 HEX COMES WITH TRUARC #5100 56 SNAP RING (OR EQUIVALENT) AND 316 STAINLESS STEEL GLAND AND PLUG (FITS 9/16 AUTOCLAVE TYPE FEMALE CONNECTION)</p> <p>SECTION B</p> <p>A. ADAPTER TUBING HEAD CSBS 7 1/16 5000 FLANGE BOTTOM (RX GASKET ONLY) X 2 9/16 5000 STUDDED TOP PREP FOR 5.25 DIAMETER X 1.75 EFFECTIVE LENGTH EXTENDED NECK 3.375 ID CSBS METAL SEAL PREP YELLOW CHROMATE ZINC PLATED STUDS AND NUTS 2.56 BORE 9.00 LONG 3575 psi RWP API 6A LYDD NL PSL 2 PR2</p> <p>B. RING GASKET RX 27 316 STAINLESS STEEL S316 4 API 6A # 3 nos</p> <p>C. GATE VALVE MODEL A 2 9/16 API 5000 FLANGED ENDS 3575 RWP YD TRIM AISI 4130 STEM THERMAL SERVICE API 6A LYDD NL PSL 2 PR2</p> <p>STUDDER CROSS CA 2 9/16 5000 RUN X2 1/16 5000 OUTLET YELLOW</p>		

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Item No./ Mat. Code	Material Description	Quantity	UOM
	<p>CHROMATE ZINC PLATED STUDS AND NUTS 3575 psi RWP API 6A LYDD NL PSL 2</p> <p>D. BLIND FLANGE 2 9/16 5000 X 1/2 LP 3575 psi RWP API 6A LYDD NL PSL 2</p> <p>E. BLIND FLANGE 2 1/16 5000 X 1/2 LP 3575 psi RWP API 6A LYDD NL PSL 2 # 2 nos</p> <p>F. PIPE PLUG 1/2 NPT HEX HEAD 3000/6000 ASTM A105 NORMALIZED FORGED STEEL CONFORMING TO NACE MR0175/ISO 15156- # 3 nos</p> <p>G. RING GASKET RX 24 316 STAINLESS STEEL S316 4 API 6A # 3 nos</p> <p>H. GATE VALVE MODEL A 2 1/16 API 5000 FLANGED ENDS YD TRIM 3575 RWP 4130 STEM STEAM SERVICE METAL TO METAL API 6A YDD NL PSL 1 PR2</p> <p>I. STUD 7/8 9UNC X 6 1/2 FULL THREAD MINIMUM (6 3/4 OVERALL LENGTH MAXIMUM) ASTM A193 GRADE B7M SOUR SERVICE YELLOW CHROMATE ZINC PLATED # 8 nos</p> <p>J. NUT 7/8 9UNC ASTM A194 GRADE 2HM SOUR SERVICE YELLOW CHROMATE ZINC PLATED- 16 nos</p> <p>K. NIPPLE 1/2 LP PIN X 1/2 LP BOX X .44 ID 5.00 NIPPLE 1/2 LP PIN X 1/2 LP BOX X .44 ID 5.00</p> <p>L. NEEDLE VALVE 1/2 ANGLE MALE X FEMALE 316 STAINLESS STEEL BODY NACE C/W GRAFOIL STEM PACKING FOR HIGH TEMP SERVICE 6000 PSIG WP AT 200 F (1500 PSIG WP AT 1000 F MAX TEMP) MTRs REQUIRED</p> <p>M. PRESSURE GAUGE 0 5000 PSI DUAL SCALE (PSI / BAR) 1/2 NPT LOWER MOUNT 316SS CONNECTION 6 FACE GLYCERIN FILLED NACE MR0175</p> <p>SECTION C</p> <p>A. RING GASKET RX 27 316 STAINLESS STEEL S316 4 API 6A # 3 nos</p> <p>B. GATE VALVE MODEL A 2 9/16 API 5000 FLANGED ENDS 3575 RWP YD TRIM AISI 4130 STEM THERMAL SERVICE API 6A LYDD NL PSL 2 PR2</p> <p>C. BLIND FLANGE 2 1/16 5000 X 1/2 LP 3575 psi RWP API 6A LYDD NL PSL 2# 2 nos</p> <p>D. PIPE PLUG 1/2 NPT HEX HEAD 3000/6000 ASTM A105 NORMALIZED; FORGED STEEL CONFORMING TO NACE MR0175/ISO 15156# 2 nos</p> <p>E. RING GASKET RX 24 316 STAINLESS STEEL S316 4 API 6A# 2 nos</p>		

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Item No./ Mat. Code	Material Description	Quantity	UOM
	<p>F. CPT C ASSEMBLY 2 9/16 5000 STUDDED BOTTOM X 2 9/16 5000 STUDDED TOP WITH TWO 2 1/16 5000 STUDDED SIDE OUTLETS WITH 1.900 VR THREAD AND ONE 3 NONIMAL BOP WITH 1 1/2 GR RAMS DRAINAGE PORTS WITH YELLOW ZINC CHROMATE COATED STUDS AND NUTS 2.56 BORE 2145 psi RWP FOR RAM AND 3575 psi F/ BODY API 6A YDD NL PSL 2 PR2</p> <p>G. STUFFING BOX ASSEMBLY HI TEMP SBHT 2 2 9/16 5000 FLANGE BOTTOM X 1 1/2 POLISHED ROD 1/2 LP BLEEDER PORT COOLING FINS TWO CONSTANT TENSION HOSE CLAMPS PACKING SET O RING 1430 psi RWP YDD NL PSL 2</p> <p>ADDITIONAL EQUIPMENT</p> <p>1. STUFFING BOX HIGH TEMP PACKING SET FOR 1 1/2 POLISHED ROD 3/8 SQUARE AR THOMPSON SS 78 (14 RINGS)- # 2 nos</p> <p>2. 2 1/16" x 5000 PSI W.P., DOUBLE STUDDED ADAPTER FLANGE set FOR 310°C WITH Face to Face length 92mm. FLANGE SHALL HAVE 3 PORTS</p> <p>Accompanied with STAINLESS STEEL 316 RTJ (2 nos) to withstand high temperature &amp; pressure: # Stud: ASTM A193 Gr. 2HM full threads SOUR SERVICE YELLOW CHROMATE ZINC PLATED # Nut : ASTM A194 GRADE 2HM SOUR SERVICE YELLOW CHROMATE ZINC PLATED Pressure gauge with range 0-125 bar (2000psi) Thermowell bore 11 mm &amp; 6-inch deep with temperature gauge (400 deg C) &amp; THERMOWELL (MOC for high temperature &amp; pressure) One port plugged</p> <p>3. BEANS-</p> <p>Bean Size 4.0 mm -01 No. Bean Size 5.0 mm- 01 No. Bean Size 6.0 mm -01 No. Bean Size 8.0 mm- 01 No. Bean Size 9.0 mm -01 No. Bean Size 10.0 mm -01 No. Bean Size 12.0 mm -01 No. Bean Wrench- 1 NO</p>		

**Standard Notes: BIDDER TO QUOTE THEIR BEST DELIVERY PERIOD.**

1) The tender is invited under SINGLE STAGE-TWO BID SYSTEM. The bidder has to submit both the "TECHNO-COMMERCIAL UNPRICED BID" and "PRICED BID" bid through electronic form in the OIL's e- Tender portal within the Bid Closing Date and Time stipulated in the e-Tender. The "TECHNO-COMMERCIAL UNPRICED BID" is to be submitted as per Scope of Work & Technical Specification of the tender and "PRICED BID" as per the Price Bid format attached under "Conditions" tab.



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2) In Technical Bid opening, only Technical Rfx will be opened. Therefore, the bidder should ensure that "TECHNO-COMMERCIAL UNPRICED BID" should contain details as mentioned in the technical specifications as well as BEC/ BRC. **No price should be given in above Technical bid otherwise the offer will be rejected.** Please go through the help documents in details before uploading the document and ensure uploading of technical bid as per the instructions. The "PRICE BID" must contain the price schedule. The prices of the items should be quoted in Price Bid format under "Conditions" tab.

3) Bid should be valid for **minimum 120 days** from bid closing date, failing which offer shall be rejected.

4) The original bid security (Amount is mentioned above and also in Rfx Parameters of the tender in OIL's e-portal) should reach us before bid closing date and time of the technical bid. Bid without original Bid Security will be rejected. The bidders who are exempted from submitting the Bid Bond should attach documentary evidence in the Technical Rfx Response as per clause 9.8 of Section A General Terms and conditions for Global Tender (MM/RP/GLOBAL/E-01/2005). The bid security shall be valid up to **01.05.2020**. Only payments through online mode or Submission of Bank Guarantee/LC will be acceptable. No DD/Cheques/Cashier Cheque or any other mode will be acceptable.

Bidders are requested to advise the Bank Guarantee issuing bank to comply with the following and ensure to submit, the receipt of the copy of SFMS message as sent by the issuing bank branch, along with the original Bid security to OIL's order/contract issuing office or upload the same on OIL's e-tender portal.

The bank guarantee issued by the bank must be routed through SFMS platform as per following details:

- (i) "MT 760 / MT 760 COV for issuance of bank guarantee
- (ii) "MT 760 / MT 767 COV for amendment of bank guarantee

The above message / intimation shall be sent through SFMS by the BG issuing bank branch to Axis Bank, Jodhpur Branch, IFS Code - UTIB0000057; Swift Code: AXISINBB057. Branch Address - AXIS Bank Ltd, Prince Tower, Near Jaljog Circle, Residency Road, Jodhpur - 342003"

5) Performance Security @10% of order value is applicable against this tender. Please refer clause 10.0 of Section A of General Terms and conditions for Global Tender (MM/RP/GLOBAL/E-01/2005).

Bidders are requested to advise the Bank Guarantee issuing bank to comply with the following and ensure to submit, the receipt of the copy of SFMS message as sent by the issuing bank branch, along with the original Performance Bank Guarantee to OIL's order/contract issuing office.

The bank guarantee issued by the bank must be routed through SFMS platform as per following details:

- (i) "MT 760 / MT 760 COV for issuance of bank guarantee
- (ii) "MT 760 / MT 767 COV for amendment of bank guarantee

The above message / intimation shall be sent through SFMS by the BG issuing bank branch to Axis Bank, Jodhpur Branch, IFS Code - UTIB0000057; Swift Code: AXISINBB057. Branch Address - AXIS Bank Ltd, Prince Tower, Near Jaljog Circle, Residency Road, Jodhpur - 342003"

6) PRICED BIDS OF ONLY THOSE BIDDERS WILL BE OPENED WHOSE OFFERS ARE FOUND TECHNICALLY ACCEPTABLE. THE TECHNICALLY ACCEPTABLE BIDDERS WILL BE INFORMED BEFORE OPENING OF THE "PRICED BID".

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7) Bidders to note that Govt. of India under Micro, Small and Medium Enterprises Development (MSMED) Act 2006, has proclaimed the Public Procurement Policy, 2012 with effect from 1st April, 2012 in respect of procurement of goods and services, produced and provided by micro and small enterprises, by its Ministries, Departments and Public Sector Undertakings for promotion and development of Micro and Small Enterprises. A new Clause on applicability of Public Procurement Policy for procurement of goods from Micro and Small Enterprises(MSE) in the tender is furnished vide General Terms and Conditions for Global Tender (MM/RP/GLOBAL/E-01/2005). Bidders are requested to take note of the same and to submit their offers accordingly.

8) To ascertain the substantial responsiveness of the bid OIL reserves the right to ask the bidder for clarification in respect of clauses covered under BRC also and such clarifications fulfilling the BRC clauses in toto must be received on or before the deadline given by the company, failing which the offer will be summarily rejected.

9) General terms and conditions of Global tender (document MM/RP/GLOBAL/E-01/2005) is enclosed.

10) The Integrity Pact is applicable against this tender. Therefore, please attach the Integrity Pact document duly signed along with your quotation as per BRC. The name of the OIL's Independent External Monitor at present are as under:

1. SHRI RAJIV MATHUR, IPS (Retd.),

E-mail : rajivmathur23@gmail.com

2. SHRI JAGMOHAN GARG, Ex-Vigilance Commissioner, CVC

E-Mail id : jagmohan.garg@gmail.com

11) GST (Goods & Service Tax) will be cost loaded as quoted and in line with provisions of the bidding document. Any claim subsequently by the bidders for additional payment/liability shall not be admitted and has to be borne by the bidders. For GST clause please refer Annexure-GST.

12) Price should be maintained as per the price format under "Conditions" tab only. The price quoted in the price format under "Conditions" tab will only be considered.

13) Bidders without having E-tender Login ID and Password should complete their online registration at least seven (7) days prior to the scheduled bid closing date and time of the tender. For online registration, Bidder may visit the OIL's E-tender site <https://etender.srm.oilindia.in/irj/portal>

14) Necessary Login ID & Password will be issued by OIL only after submitting the complete online registration by the Bidder. In the event of late registration/incomplete registration by Bidder, OIL INDIA LIMITED shall not be responsible for late allotment of User ID & Password and request for bid closing date extension on that plea shall not be entertained by Company.

15) MSEs Units (manufacturers/Service Providers only and not their dealers/distributors) who are already registered with District Industry Centers or Khadi & Village Industries Commission or Khadi & Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts & Handloom or any other body specified by Ministry of MSME are exempted from payment of Bid Security (EMD) irrespective of monetary limit mentioned in their registration, provided they are registered for the item they intend to quote/participate.

16) For availing benefits under Public Procurement Policy (Purchase preference & EMD exemption), the interested MSE Bidders must ensure that they are the manufacturer of tendered item(s) and registered with the appropriate authority for the said item(s). Bids without EMD shall be rejected, if the technical offer does not include a valid copy of relevant MSE Certificate issued

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by appropriate authority specifying the item as per tender. Therefore, it is in the interest of such MSE Vendors to furnish a copy of complete certificate to the concerned tender handling officer of OIL at least seven (7) days prior to the scheduled Bid Closing Date of the tender; seeking clarification/confirmation as to whether their registered item is eligible for EMD exemption or not. Late communication in this regard and request for bid closing date extension on that plea shall not be entertained by Company.

17) Purchase Preference on Local Content is applicable against this tender. Please refer the Special Notes in this document for the applicable clause.

**Special Notes :** 1.0 The Thermal wellhead shall be supplied in complete assembled condition.

2.0 Metallurgy, Manufacturing and Q.C. shall be as per API-6A, PSL 2.

3.0 BOP ram seals shall be of graphite/Inconel material only. BOP ram seal shall be rated to 2145Psig at 650 Deg F. Lab test report with temperature cycling required to verify this rating (minimum 3 cycles required, high temperature holding period shall be 48 hours minimum for each cycle). Bidder to provide proven field record of high temperature BOP.

4.0 Bidder must be authorized to manufacture and test the materials as per API-6A & requisite PSL. API monogram to be embossed on each piece of material. Bidder should submit a copy of valid authorisation certificate/licence to use API monogram along with the Offer.

5.0 Manufacturer must forward their Inspection Schedule in respect of above for inspection by Third Party Inspectorate Agency along with the offer. Bidders are required to forward the related Technical Brochure & Drawings showing all the major and critical dimensions along with the bid.

6.0 Third Party Inspection is applicable against this tender. All-inclusive charges for Third Party Inspection must be included in the quoted price as shown in the Price Bid Format. Offers without any mention about Third Party Inspection charges as specified above will be considered as inclusive of Third Party Inspection charges.

7.0 TPI to be carried out by either of OIL's approved Third Party Inspection Agencies viz. M/s. Llodys, M/s. Bureau Veritas, M/s. Rites, M/s. IRS, M/s. Tuboscope Vetco & M/s. DNV-GL. Bidder to confirm the same in their bid.

8.0 The Bidder shall confirm in their technical bid about compliance of all the points under technical specification and notes of the tender.

9.0 The Bidder shall submit the relevant drawing and literature along with technical bid as given below-

- (a) Cross Sectional Drawing showing major dimensions.
- (b) Product Catalogue and detailed running procedure

10.0 Each major components of the thermal wellhead assembly like valves, cross, adapter, etc. shall bear marking on name plate as follows:

- a) API Monogram.
- b) OIL's purchase order no.
- c) Equipment serial number.
- d) Manufacturer's name.
- e) Rated working pressure, bore size.
- f) Material of construction, PSL, PR & Trim designation.
- g) Year of manufacture.

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11.0 Third Party Inspection shall be carried out by Oil India Ltd's approved Third Party Inspection Agency for API Specification 6A. The scope of inspection will cover the following:

- a) General Design,
- b) Material,
- c) Welding (if any),
- d) Quality Control,
- e) Equipment Marking,
- f) Storing, Packaging & Shipping,
- g) Radiography test, wherever applicable,
- h) Any other aspects found necessary by TPIA as per API 6A latest edition.

12.0 The TPI report shall be submitted along with the material supply.

13.0 The items supplied shall be brand new, unused & of recent manufacture. Supplier shall warrant that the product supplied will be free from all defects & fault in material, workmanship & manufacture. This clause shall be valid for 12 months from the date of receipt and acceptance or 18 months from the date of despatch whichever is earlier. The defective materials, if any, rejected by OIL shall be replaced by the supplier at their own expenses. Suppliers must confirm the same in their quotations.

14.0 Any deviation(s) from the tender specification should be clearly highlighted specifying justification in support of deviation.

15.0 Offers shall be complete in all respects and all the items/equipment as specified in the tender must be included in the package. Offers deemed to be incomplete shall be liable for outright rejection.

16. Gate valve shall be of expanding gate design. Measures should be taken to alleviate pressure build up from thermal expansion of fluid (grease or grease/water mixture).

**Purchase preference policy (linked with Local Content)(PP-LC)**

a) Ministry of Petroleum & Natural Gas, Government of India implemented PP-LC Policy to provide Purchase Preference (linked with local content) by notification no. Ref. O-27011/44/2016-ONG-II/FP dtd. 25.04.2017.

b) As per the PP-LC policy, 50% of the tendered quantity would be awarded to the lowest techno-commercially qualified LC (Local Content) manufacturer / supplier which are within the price band of 10% of the L1, subject to matching the L1 price. Bidders seeking Purchase preference (linked with Local Content)(PP-LC) shall be required to meet / exceed the target of Local Content (LC) as per values furnished vide MOPNG notification no. O-27011/44/2015-ONG-II/FP dated 25.04.2017 as on the bid closing date. The remaining quantity will be awarded to L1 (i.e. Non Local Content (NLC) manufacturer / supplier not meeting prescribed LC criteria).

c) In case a bidder is eligible to seek benefits under PP-LC policy as well as Public Procurement Policy for MSEs-Order 2012, then the bidders should categorically seek benefits against only one of the two policies i.e. either PP-LC or MSE policy. If a bidder seeks free of cost tender document under the MSE policy, then it shall be considered that the bidder has sought benefit against the MSE policy and this option once exercised cannot be modified subsequently.

d) Price Break-up: The bidder shall provide break up of "Local component" and "Imported Component" along with their price bid.

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e) Such bidders shall furnish following undertaking from the manufacturer on Manufacturer's letter head along with their techno-commercial bid. The undertaking shall become a part of the contract:

"We \_\_\_\_\_ (Name of Manufacturer) undertake that we meet the mandatory minimum Local Content (LC) requirement i.e. \_\_\_\_\_ (to be filled as notified at Enclosure I of the policy) for claiming purchase preference linked with Local Contents under the Govt. policy against under tender no. \_\_\_\_\_."

f) Above undertaking shall be supported by the following certificate from Statutory Auditor engaged by the bidder, on the letter head of such Statutory Auditor (as per the provisions of the aforesaid policy):

"We \_\_\_\_\_ the statutory auditor of M/s \_\_\_\_\_ (name of the bidder) hereby certify that M/s \_\_\_\_\_ (name of manufacturer) meet the mandatory Local Content requirements of the Goods and/or Services i.e. \_\_\_\_\_ (to be filled as notified at Enclosure I of the policy) quoted vide offer No. \_\_\_\_\_ dated \_\_\_\_\_ against OIL's tender No. \_\_\_\_\_ by M/s \_\_\_\_\_ (Name of the bidder).

g) Failure to submission of documents as mentioned in a), b) & c) above will be treated as "Calculation of LC is not verifiable, the value of LC of the said component shall be treated as NIL" and hence will not be eligible for PP-LC.

h) At the time of bidding, the bidder has to confirm in their bid for submission/complying the following in the event of order:

1) In case of procurement of goods under PP-LC, the LC content may be calculated by the supplier and the verification of the procurement of goods, service shall be carried out by a Statutory Auditor engaged by the bidder.

2) The supplier shall provide the necessary local content documentation to the statutory auditor, which shall review and determine the local content requirements have been met, issue a local content certificate to that effect on behalf of procuring company, stating the percentage of local content in the good or service measured.

3) The local content certificate shall be submitted along with each invoice raised. However, the % of local content may vary with invoice while maintaining the overall % of local content for the total purchase of the pro-rata local content requirement. In case, it is not satisfied cumulatively in the invoices raised up to that stage, the supplier shall indicate how the local content requirement would be met in the subsequent stages.

i) A bidder who has been awarded the contract after availing Purchase Preference is found to have violated the LC provision, in the execution of the procurement contract of goods and/or services shall be subject to financial penalty over and above the PBG value prescribed in the contract and shall not be more than an amount equal to 10% of the Contract Price. View this, the supplier shall confirm in their bid for submission of PBG (PBG-PPLC) of 10% of the contract value which shall be valid throughout the execution of the contract(format as provided vide the notification). This PBG-PPLC is in addition to the PBG, which is required to be submitted by the successful bidder as per OIL's general terms & condition. Bidders to provide an undertaking complying to the submission of additional PBG along with their bid, in case of availing PPLC benefit.

j) Bidders should note that PP - LC shall not be available in case of procurement of goods / services falling under the list of items reserved for exclusive purchase from Micro and Small

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Enterprise (MSEs) or Domestically Manufactured Electronic Products (DMEP).

**BG CONFIRMATION**

Please advise the Bank Guarantee issuing bank to comply with the following and ensure to submit, the receipt of the copy of SFMS message as sent by the issuing bank branch, along with the original Bank Guarantee to OIL's order/contract issuing office.

The bank guarantee issued by the bank must be routed through SFMS platform as per following details:

(i) "MT 760 / MT 760 COV for issuance of bank guarantee

(ii) "MT 760 / MT 767 COV for amendment of bank guarantee

The above message / intimation shall be sent through SFMS by the BG issuing bank branch to Axis Bank, Jodhpur Branch, IFS Code - UTIB0000057; Swift Code: AXISINBB057. Branch Address - AXIS Bank Ltd, Prince Tower, Near Jaljog Circle, Residency Road, Jodhpur - 342003.

**ANNEXURE -I****CHECK LIST****(A) TECHNICAL**

THE CHECK LIST MUST BE COMPLETED AND RETURNED WITH YOUR OFFER. PLEASE ENSURE THAT ALL THESE POINTS ARE COVERED IN YOUR OFFER. THESE WILL ENSURE THAT YOUR OFFER IS PROPERLY EVALUATED. PLEASE SELECT "Yes" OR "No" TO THE FOLLOWING QUESTIONS ALONG WITH DETAILS IN THE RIGHT HAND COLUMN.

Any difference in specification elsewhere in the tender, the specification of the check list shall be treated as final. Also all data and details should be provided along with units

SL. NO.	Technical Criteria	Indicate confirmation as required	Details in regard to Confirmation	Indicate corresponding page of Unpriced bid for details
1	Confirm that the product offered strictly conform to the technical specifications & as per API std mentioned in NIT.			
2	Any deviation requested			
3	API Certificate Details		From : To:	
4	a) BOP Ram Seal Details: b) Lab test report with temperature cycling			
5	Third Party Inspection to be done as per API 6A PSL 2			
6	Product Catalogue and detailed running procedure Provided			
7	Cross sectional Drawing Provided			
8	Gate Valve Design			
9	Maximum Temperature wellhead can withstand			
10	Additional Items Provided as per Specification			
11	Delivery period			
12	Confirm that identification marking as stipulated in the tender in the wellhead to be provided			

13	Past Purchase Order details including PO copies and invoices provided			
14	Letter in regard to successful execution as per BRC Clause 2.2.5 provided			
15	Company Profile and details of the Company to whom material has been supplied provided along with contact details including phone number & email			
16	QAP provided as per API 6A PSL 2			
17	Turnover & Networth provided			

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**BID REJECTION CRITERIA (BRC)/BID EVALUATION CRITERIA (BEC)**  
**FOR THERMAL WELLHEAD**

In addition to BRC/BEC criteria vide SECTION – 'D' of General Terms and Conditions for Global Tender including amendments thereof, the following clause will be applicable against this tender.

The bids shall in general conform to the specifications and terms and conditions given in the tender. Bids shall be rejected in case the goods offered do not conform to the required minimum/maximum parameters stipulated in the technical specifications and to the respective international / national standards wherever stipulated. Notwithstanding the general conformity of the bids to the stipulated specifications and terms and conditions, the following requirements will have to be particularly met by the bids, without which the same will be considered as non-responsive and be rejected.

**A) TECHNICAL CRITERIA**

**1. Bidder's Qualification:**

1.1 The bidder shall be an Original Equipment Manufacturer (OEM) of thermal wellheads having experience in manufacturing of Thermal Wellhead Assembly as per API specification 6A of pressure rating indicated in the tender or more in previous five (05) years reckoned from the original bid closing date of the tender. Documentary evidence in the form of a valid API 6A certificate for the previous five (05) years from the original Bid Closing Date of this tender shall be submitted along with the bid without which offer will be rejected.

OR

1.2 The bidder shall be an authorized dealer/authorized distributor of OEM thermal wellhead having above qualification. A valid copy of authorization letter/ dealership certificate with proper guarantee/warranty back up on the supplied products from the original thermal wellhead manufacturer (OEM) shall be submitted along with technical bid.

**2. Bidder's Experience:**

2.1 In case the bidder is an Original Equipment Manufacturer (OEM) of the offered item, the bidder shall have the credential of successful execution of at least one order with minimum quantity of 6 nos. of 5,000 PSI thermal wellhead with similar specifications in previous five (05) years reckoned from the original bid closing date of the tender to any E&P Company who is in the

business of execution of thermal recovery of crude using Cyclic Steam Stimulation (CSS) or Steam Assisted Gravity Drainage (SAGD). The bidder shall have to submit documentary evidence in support of their successful execution of supply order in the form of copy of Purchase Order, Excise Invoice/Bill of Lading, Completion Certificate/Commissioning Report, Letter from the Company to whom the bidder has supplied the thermal wellheads stating success of the product, Company Profile and details of the Company to whom material has been supplied etc. along with the technical bid.

2.1.1 Details of successful execution of thermal recovery method (CSS or SAGD) with the wellhead supplied has to be submitted with the bid by the bidder from the party to whom the wellheads have been supplied.

2.2 In case the bidder is not a manufacturer (OEM), but, an authorized dealer/ authorized distributor of thermal wellhead manufacturer having above qualification, the following criteria shall be met by the Bidder:

2.2.1 The Bidder shall have to confirm that the supply against this tender shall be from Manufacturer (OEM) of thermal wellhead Assembly as per API specification 6A, who meets the qualifying requirements stipulated under clauses 1.1 & 2.1 above. Copy of valid API certificate of OEM shall be submitted along with the technical bid.

2.2.2 The Bidder shall submit an Authorization Certificate with back up Warranty & Guarantee from the OEM to quote against this tender.

2.2.3 The bid shall be rejected in case of any change of the proposed OEM after submission of the bid.

2.2.4 The bidder (the authorised dealer/distributor of OEM) shall have the credential of successful execution of at least one order with minimum quantity of 6 nos. of 5,000 PSI thermal wellhead of similar specifications in previous five (05) years reckoned from the original bid closing date of the tender to any E & P Company who is in the business of execution of thermal recovery of crude using Cyclic Steam Stimulation (CSS) or Steam Assisted Gravity Drainage (SAGD). The bidder shall have to submit documentary evidence in support of their successful execution of supply order in the form of copy of Purchase Order, Excise Invoice/Bill of Lading, and Completion Certificate/Commissioning Report etc. along with the technical bid.

2.2.5 Details of successful execution of thermal recovery method (CSS or SAGD) with the wellhead supplied has to be submitted with the bid by bidder from the party (Company) to whom the wellheads have been supplied in form of a letter from the Company to whom the material has been supplied.

2.3 In case the bidder has already supplied 5,000 PSI thermal wellhead of similar specification of this tender to OIL in previous five (05) years reckoned from the original bid closing date of the tender, then they should mention the

OIL's P.O. No(s). in the technical bid which have been successfully executed by them and need not require to submit the documentary evidence.

2.4 The Original Equipment Manufacturer of the tendered item(s) shall be holding relevant API Certificate(s) with continuous validity for 5 years preceding original bid closing date of the tender, and copy of relevant API Certificate(s) shall be submitted by the Bidder along with the technical bid. For this Bidder should submit the latest Valid API Certificate(s) along with all the past API Certificate(s) to meet the above criterion.

2.5 Bidder to confirm Metallurgy, Manufacturing and Q.C. shall be as per API-6A PSL 2 without which offer will be rejected.

### **3.0 Supporting Documents:**

a) Possession of a supply order without complete execution or partially completed order will not be considered as previous experience of the bidder with respect to the Bidder's Experience criteria.

b) In support of the experience as noted in para 1.1, 1.2, 2.1 & 2.2 above, the bidder shall submit copies of relevant Purchase Orders along with copies of the documents in respect of satisfactory execution of each of those Purchase Orders, such as :

(i) Satisfactory Inspection report (OR)

(ii) Satisfactory supply completion/ Installation / Commissioning report (OR)

(iii) Delivery challan received by Consignee (OR)

(iv) Central Excise Gate Pass/ Tax Invoice issued under relevant rules of Central Excise/ VAT (OR)

(v) Bill of Lading etc.

c) Copy of certificates in support of clause nos. 1.1, 1.2, 2.2.1 and 2.2.2 shall be enclosed.

d) Letter from the company to whom the thermal wellheads have been supplied stating that that the wellheads were successfully used for thermal recovery of oil using CSS or SAGD.

e) Company Profile and details of the Company to whom material has been supplied

f) QAP has to be provided along with the bid. QAP should be as per API 6A and PSL 2.

### **B) FINANCIAL CRITERIA:**

1.0 The bidder shall have an annual financial turnover of minimum INR 2.94 Cr. or US\$ 4,08,939.00 during any of the preceding 03(three) financial years'/ accounting year reckoned from the original bid closing date.

2.0 "**Net Worth**" of the bidder should be positive for the preceding financial/ accounting year.

3.0 Documentary evidence in the form of Audited Balance Sheet and Profit & Loss Account for the preceding 03 (three) financial/accounting years should be submitted along with the technical bid.

Considering the time required for preparation of Financial Statements, if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial / accounting year are not available with the bidder, then the financial turnover of the previous three financial / accounting years excluding the preceding financial / accounting year will be considered. In such cases, the Net worth of the previous financial / accounting year excluding the preceding financial / accounting year will be considered. However, the bidder has to submit an affidavit/undertaking certifying that the balance sheet/Financial Statements for the financial year..... (as the case may be) has actually not been audited so far.

**Notes:**

a) For proof of Annual Turnover & Net worth any one of the following document must be submitted along with the bid:-

i) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in ANNEXURE for CA certificate.

OR

ii) Audited Balance Sheet along with Profit & Loss account. In case of foreign bidders, self-attested/digitally signed printed published accounts are also acceptable.

b) In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.

3.1 In case the Audited Balance sheet and Profit Loss Account submitted along with the bid are in currencies other than INR or US\$, the bidder shall have to convert the figures in equivalent INR or US\$ considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit & Loss Account is signed. A CA Certificate is to be submitted by the bidder regarding converted figures in equivalent INR or US\$.

**C) COMMERCIAL CRITERIA**

1) Bids are invited under Single Stage Two Bid System. Bidders shall quote accordingly. The “Unpriced Bid” shall contain all techno-commercial details except the prices/rates, which shall be kept blank. The “Price Bid” must contain the price schedule and the bidder’s commercial terms and conditions. No prices should be mentioned in the “Unpriced Bid”. Bids not complying with above submission procedure shall be rejected outright without any further reference.

2) The prices offered shall have to be firm through delivery and not subject to variation on any account. A bid submitted with an adjustable price will be treated as non-responsive and rejected.

3) Bids received in physical form against online invitation through e-portal shall be rejected (except the documents specifically called for in hard copies, if any). Similarly, Bids received after the bid closing date and time shall be rejected. Also, modifications to bids received after the bid closing date & time shall not be considered.

4) Bids containing incorrect statement shall be rejected.

5) Validity of the bid shall be minimum 120 days from the date of Bid closing. Bids with lesser validity shall be rejected.

6) Bid Security in ORIGINAL shall be furnished by the Bidder as a part of their TECHNICAL BID. The amount of Bid Security and its validity shall be as specified in the Bid Document. Any bid not accompanied by a proper bid security in ORIGINAL shall be rejected without any further consideration. A bid shall be rejected straightway if Original Bid Security is not received within the stipulated date & time mentioned in the Tender and/or if the Bid Security validity is shorter than the validity indicated in Tender and/or if the Bid Security amount is lesser than the amount indicated in the Tender.

For exemption for submission of Bid Security please refer Bid security clause under Amendments of “General Terms & Conditions” for e-Procurement as per Booklet No. MM-RP-GLOBAL-E-01-2005 for E-procurement (ICB Tenders).

7) Successful bidder shall be required to furnish a Performance Security equivalent to ten percent (10%) of total evaluated value of the Purchase Order. Bidders should undertake in their bids to submit Performance Security as stated above.

8) A bid shall be rejected straightway if it does not conform to any one of the following clauses:

(a) Validity of bid shorter than the validity called for in the Tender.

- (b) Original Bid Security not received within the stipulated date & time mentioned in the Tender.
  - (c) Bid Security with (i) validity shorter than the validity called for in Tender and/or (ii) Bid Security amount lesser than the amount indicated in the Tender.
  - (d) In case the Party refuses to sign Integrity Pact, if applicable.
- 9) Bidder must accept and comply with the following clauses as given in the Bid Document, failing which bid shall be liable for rejection:
- i) Liquidated Damages
  - ii) Guarantee of material
  - iii) Arbitration / Resolution of Dispute
  - iv) Force Majeure
  - v) Applicable Laws
  - vi) Performance Security

### **BID EVALUATION CRITERIA**

The bids conforming to the specifications, terms and conditions stipulated in the enquiry and considered to be responsive after subjecting to the Bid Rejection Criteria will be considered for further evaluation as per General Terms and Conditions for Global Tender and the Bid Evaluation Criteria given below:

The bids conforming to the specifications, terms and conditions stipulated in the tender and considered to be responsive after subjecting to the Bid Rejection Criteria shall be considered for further evaluation as per General Terms and Conditions for Global Tender and the Bid Evaluation Criteria given below:

- 1.0 The evaluation of bids shall be done as per the Price Bid Format under “Conditions” tab in the tender on the e-portal.
- 2.0 If there is any discrepancy between the unit price and the total price, the unit price will prevail and the total price shall be corrected. Similarly, if there is any discrepancy between words and figure, the amounts in words shall prevail and will be adopted for evaluation.

- 3.0 For conversion of foreign currency into Indian currency, B.C. selling (Market) rate declared by State Bank of India, one day prior to the date of price bid opening shall be considered. However, if the time lag between the opening of the bids and final decision exceed 3(three) months, then B.C. Selling(Market) rate of exchange declared by SBI on the date prior to the date of final decision shall be adopted for conversion and evaluation.
- 4.0 To ascertain the inter-se-ranking, bid prices shall be converted into Indian Rupees and the comparison of responsive bids shall be made as under, subject to corrections / adjustments, if any.

Note: 1) Domestic Bidders must quote inland freight charges upto Hamira Store, Jaisalmer, Rajasthan. In case bidder fails to quote inland freight charges, highest freight quoted by domestic bidder (considering pro-rata distance) against this tender or OIL's estimated freight, whichever is higher, shall be loaded to their offer for comparison purpose.

2) For enquiries with duty exemption benefit – The items covered under this enquiry shall be used by OIL in the PEL/ML areas issued/renewed after 01/04/99 and hence, applicable customs duty for import of goods shall be zero. However, IGST @5% shall be applicable. IGST @5% shall be applicable for Indigenous bidders also under Integrated Goods and Services Act, 2017(13 of 2017), Notification No. 3/2017-Integrated Tax (Rate) dated 28/06/2017.

**4.1 When only foreign bidders are involved:**

Comparison of bids shall be done on the basis of Total CIF Landed value.

NOTE: \*Banking charge in the country of the foreign bidder shall be borne by the bidder. Banking charge 0.5% for payment through Letter of Credit. And 1.5 % if confirmed LC at buyer's account is required.

**4.2 When only domestic bidders are involved or when more than one domestic bidders are in contention in case of mixed response:**

Comparison of bids shall be done on the basis of Total FOR Destination value.

**4.3 When both foreign and domestic bidders are involved:**

The Total FOR Dispatch station Value of domestic bidder and Total CIF Landed Value of the foreign bidder will be compared.

5.0 Other terms and conditions of the enquiry shall be as per General Terms and Conditions for Global Tender. However, if any of the Clauses of the

Bid Rejection Criteria / Bid Evaluation Criteria (BEC / BRC) mentioned here contradict the Clauses in the General Terms & Conditions of Global Tender of the tender and/or elsewhere, those mentioned in this BEC / BRC shall prevail.

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## **ANNEXURE**

### **CERTIFICATE OF ANNUAL TURNOVER & NET WORTH**

TO BE ISSUED BY PRACTISING **CHARTERED ACCOUNTANTS' FIRM** ON THEIR LETTER HEAD

#### **TO WHOM IT MAY CONCERN**

This is to certify that the following financial positions extracted from the audited financial statements of M/s..... (Name of the Bidder) for the last three (3) completed accounting years upto .....(as the case may be) are correct.

<b>YEAR</b>	<b>TURN OVER</b> In INR (Rs.) Crores / US \$ Million)*	<b>NET WORTH</b> In INR (Rs.) Crores / US \$ Million)*

\*Rate of Conversion (if used any): USD 1.00 = INR.....

Place:

Date:

Seal:

Membership No. :

Registration Code:

Signature

\* Applicable only for GLOBAL tenders.

**Format of undertaking by Bidders towards submission of authentic information/documents  
(To be typed on the letter head of the bidder)**

Ref. No \_\_\_\_\_

Date \_\_\_\_\_

**Sub: Undertaking of authenticity of information/documents submitted**

**Ref:** Your tender No. \_\_\_\_\_ Dated \_\_\_\_\_

To,  
The HOD  
Materials & Contract Deptt,  
OIL, Rajasthan Project

**Sir,**

With reference to our quotation against your above-referred tender, we hereby undertake that no fraudulent information/documents have been submitted by us.

We take full responsibility for the submission of authentic information/documents against the above cited bid.

We also agree that, during any stage of the tender/contract agreement, in case any of the information/documents submitted by us are found to be false/forged/fraudulent, OIL has right to reject our bid at any stage including forfeiture of our EMD and/or PBG and/or cancel the award of contract and/or carry out any other penal action on us, as deemed fit.

Yours faithfully,

For (type name of the firm here)

Signature of Authorised Signatory

Name :

Designation :

Phone No.

Place :

Date :

(Affix Seal of the Organization here, if applicable)

## **ANNEXURE - GOODS AND SERVICES TAX**

1. For the purposes of levy and imposition of GST, the expressions shall have the following meanings:
  - (a) GST - means any tax imposed on the supply of goods and/or services under GST Law.
  - (b) Cess – means any applicable cess, existing or future on the supply of Goods and Services as per Goods and Services Tax (Compensation to States) Act, 2017.
  - (c) GST Law - means IGST Act 2017, CGST Act 2017, UTGST Act, 2017 and SGST Act, 2017 and all related ancillary Rules and Notifications issued in this regard from time to time.
2. The rates quoted by the bidders shall be inclusive of all taxes, duties and levies except GST. However, bidders are required to provide separately the rate and amount of all types of taxes, duties and levies. In case, the quoted information related to various taxes, duties & levies subsequently proves wrong, incorrect or misleading, OIL will have no liability to reimburse the difference in the duty/ tax, if the finally assessed amount is on the higher side and OIL will have to right to recover the difference in case the rate of duty/ taxes finally assessed is on the lower side. Further, bidders have to clearly show the amount of GST separately in the Tax Invoices. Further, it is the responsibility of the bidders to make all possible efforts to make their accounting / IT system GST compliant in order to ensure availability of Input Tax Credit (ITC) to Oil India Ltd.
3. Offers without giving any of the details of the taxes (Including rates and amounts) as specified above will be considered as inclusive of all taxes including GST. When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/ Contracts will be binding on the bidder.
4. Bidders are required to pass on the benefit arising out of introduction of GST, including seamless flow of Input Tax Credit, reduction in Tax Rate on inputs as well as final goods by way of reduction of price as contemplated in the provision relating to Anti-Profiteering Measure vide Section 171 of the CGST Act, 2017. Accordingly, for supplies made under GST, the bidders should confirm that benefit of lower costs has been passed on to OIL by way of lower prices/taxes and also provide details of the same as applicable. OIL reserves the right to examine such details about costs of inputs/input services of the bidders to ensure that the intended benefits of GST have been passed on to OIL.
5. **When Input tax credit is available for Set Off**  
Evaluation of L-1 prices shall be done based on Quoted price after deduction of Input Tax Credit (ITC) of GST, if available to OIL. OIL shall evaluate the offers on the basis of the quoted rates only and any claim subsequently by the bidders for additional payment/liability shall not be admitted and has to be borne by the bidders

**When Input tax credit is NOT available for Set Off**

Evaluation of L-1 prices shall be done based on Quoted price only. OIL shall evaluate the offers on the basis of the quoted rates only and any claim subsequently by the bidders for additional payment/liability shall not be admitted and has to be borne by the bidders.

6. Bidders agree to do all things not limited to providing GST compliant Tax Invoices or other documentation as per GST law relating to the supply of goods and/or services covered in the instant contract like raising of and /or acceptance or rejection of credit notes / debit notes as the case may be, payment of taxes, timely filing of valid statutory Returns for the tax period on the Goods and Service Tax Network (GSTN), submission of general information as and when called for by OIL in the customized format shared by OIL in order to enable OIL to update its database etc. that may be necessary to match the invoices on GSTN common portal and enable OIL to claim input tax credit in relation to any GST payable under this Contract or in respect of any supply under this Contract.
7. In case Input Tax Credit of GST is denied or demand is recovered from OIL by the Central / State Authorities on account of any non-compliance by bidders, including non-payment of GST charged and recovered, the Vendor/Supplier/Contractor shall indemnify OIL in respect of all claims of tax, penalty and/or interest, loss, damages, costs, expenses and liability that may arise due to such non-compliance. OIL, at its discretion, may also withhold/recover such disputed amount from the pending payments of the bidders.