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INVITATION TO e-BID UNDER SINGLE STAGE TWO BID SYSTEM

Tender No. & Date : SGG0542P16 dated 11.03.2016

Tender Fee : INR 6,000.00 OR USD 100.00

Bid Security : INR 3,57,000.00 OR USD 5,300.00

Bidding Type : SINGLE STAGE TWO BID SYSTEM

Bid Closing on : 11.05.2016 at 11.00 Hrs. (IST)

Bid Opening on : 11.05.2016 at 14.00 Hrs. (IST)

Bid Validity : Bid should be valid for 180 days from bid closing date.

Bid Bond Validity : Bid Bond should be valid upto 11.05.2017

(Bid bond format has been changed. Please submit bid bond

as per revised format)

Performance Guarantee : Applicable @ 10% of order value.

Integrity Pact : Applicable

OIL INDIA LIMITED invites electronic bids under Single STAGE TWO BID SYSTEM through its e-procurement site for the item detailed below –

Item no.	Material Description	Quantity	UoM
10	API 6D Slab Type Gate Valve 400mm (16") diameter through conduit 600 Class Weld End (both ends) rising stem for under ground use in petroleum crude service.	6	NO.
20	API 6D Slab Type Gate Valve 350mm (14") diameter through conduit 600 Class Weld End (both end) rising stem for under ground use in petroleum crude service.	5	NO.

The general details of tender can be viewed by opening the eRFx [Tender] under RFx and Auctions. The details of tendered items can be found in the Item Data and details uploaded under Technical RFX. The bidding document is available in the Technical RFx -> External Area - > Tender Documents.

STANDARD NOTES:

- 1.0 The tender will be governed by "General Terms & Conditions" for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders) including Amendments & Addendum to "General Terms & Conditions" for e-Procurement.
- 2.0 This Bidding document consists of :

i) Special terms and Conditions : ANNEXURE – AA
 ii) Bid Rejection & Bid Rejection Criteria : ANNEXURE – BB
 iii) Data Sheet : ANNEXURE – CC
 iv) Commercial Checklist : ANNEXURE – DD
 v) Bank Details : ANNEXURE – EE

MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders) have been uploaded separately in the Technical RFx -> External Area - > Tender Documents.

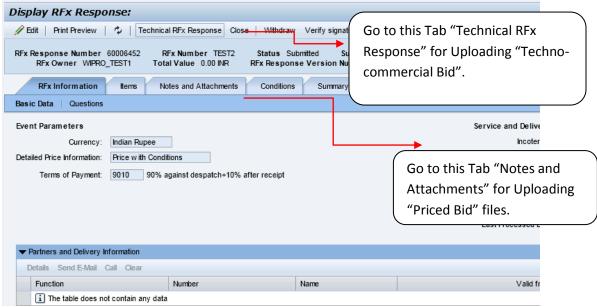
3.0 Application showing full address/email address with Tender Fee (Non-refundable) of Rs. 6,000.00 or USD 100.00 in favour of M/s Oil India Limited and payable at Guwahati is to be sent to Chief Manager Material (PL), Oil India Limited (Pipeline Headquarter), P.O. Udayan Vihar, Guwahati -781171. Application shall be accepted only upto one week prior to the bid closing date (or as amended in e-portal). The envelope containing the application for participation should clearly indicate "REQUEST FOR ISSUE OF USER ID AND PASSWORD FOR E TENDER NO ..." for easy identification and timely issue of user ID and password (For bidders having existing user id and password issued by OIL, same may be used for bidding after payment of tender fee). On receipt of requisite tender fee, USER_ID and initial PASSWORD will be communicated to the bidder (through e-mail) and will be allowed to participate in the tender through OIL's e- Procurement portal. No physical tender documents will be provided. Details of the tender can be viewed using "Guest Login" provided in the e-Procurement portal. The link to e-Procurement portal has been also provided through OIL's web site www.oil-india.com.

<u>NOTE</u>: PSUs and SSI units are provided tender documents Free of Cost (as per Govt. guidelines), however they have to apply to OIL's designated office to issue the tender documents before the last date of sale of tender document mentioned in the tender.

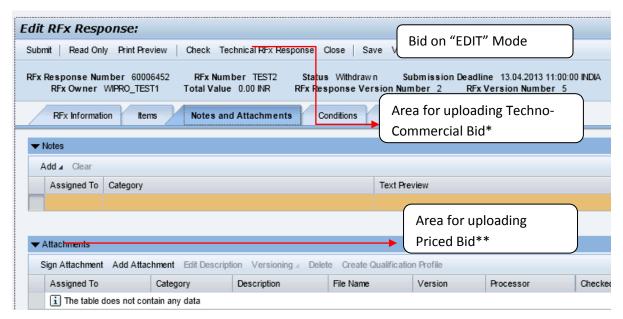
- 4.0 Tender Fee and Bid Security can also be paid through payment gateway in the e-tender portal. Please refer to Vendor User Manual updated in the e-tender portal as well for further details.
- Please note that all tender forms and supporting documents are to be submitted through OIL's e-Procurement site only except following documents which are to be submitted manually in sealed envelope super scribed with Tender no. and Due date to The Chief Materials Manager (PL), Oil India Limited (Pipeline Headquarters), P.O. Udayan Vihar, Guwahati -781171 before 14.00 Hrs. IST on the Bid Closing Date mentioned in the Tender.
 - a) Original Bid Security.
 - b) Any other document required to be submitted in original as per tender requirement.

All documents submitted in physical form should be signed on all pages by the authorised signatory of the bidder and to be submitted in triplicate.

- 6.0 Nil custom duty shall not be applicable against this tender. Indigenous bidders are requested to quote non Deemed Export prices.
- 7.0 Please do refer the User Manual provided on the e-portal webpage on the procedure 'How to create Response' for submitting offer.
- 8.0 In case of SINGLE STAGE-TWO BID SYSTEM, bidders shall prepare the "Techno-commercial Unpriced Bid" and "Priced Bid" separately and shall upload through electronic form in the OIL's e-Tender portal within the Bid Closing Date and Time stipulated in the e-Tender. The "Techno-commercial Un-priced Bid" shall contain all technical and commercial details except the prices which shall be kept blank. Details of prices as per Bid format / Commercial bid to be uploaded as attachment in the Attachment Tab "Notes and Attachments". A screen shot in this regard is given below. Any offer not complying with above submission procedure will be rejected as per Bid Rejection Criteria mentioned in the tender.



On "EDIT" Mode- The following screen will appear. Bidders are advised to upload "Techno-Commercial Un-priced Bid" and "Priced Bid" in the places as indicated above:



- 9.0 Bidders are requested to examine all instructions, forms, terms and specifications in the bid. Failure to furnish all information required as per the NIT or submission of offers not substantially responsive to the bid in every respect will be at the bidders risk and may result in rejection of its offer without seeking any clarifications.
- 10.0 All the Bids must be Digitally Signed using "Class 3" digital certificate (e-commerce application) with organisation name as per Indian IT Act obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India.
- 11.0 Bidders must ensure that their bid is uploaded in the system before the tender closing date and time. Also, they must ensure that all documents which are to be submitted in a sealed envelope are also submitted at the address mentioned in note 5.0 above before **14:00 Hrs (IST)** on the bid closing date failing which the offer shall be rejected.
- 12.0 **Two Bid System** shall be followed for this tender and only the price-bids of the bidders whose offers are commercially and technically acceptable shall be opened for further evaluation.
- 13.0 Other terms and conditions of the tender shall be as per General Terms and Conditions for Global Tender (MM/GLOBAL/E-01/2005). However, if any of the clause of the Bid Rejection Criteria / Bid Evaluation Criteria (BEC / BRC) contradicts the clauses in the General Terms & Conditions of Global Tender of the tender and/or elsewhere, those mentioned in the BEC / BRC shall prevail.
- 14.0 In the event of receipt of only a single offer against the tender within B.C. date, OIL reserves the right to extend the B.C. date as deemed fit by the Company. During the extended period, the bidder who has already submitted the bid on or before the original B.C. date shall not be permitted to revise their quotation.
- 15.0 To ascertain the substantial responsiveness of the bid OIL reserves the right to ask the bidder for clarification in respect of clauses covered under BRC also and such clarifications fulfilling the BRC clauses in toto must be received on or before the deadline given by the company, failing which the offer may be summarily rejected.
- 16.0 The Integrity Pact is applicable against this tender. OIL shall be entering into an Integrity Pact with the bidders as per format enclosed vide Annexure XII of the tender document. This Integrity Pact proforma has been duly signed digitally by OIL's competent signatory. The proforma has to be returned by the bidder (along with the technical bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who sign the Bid. The name of the OIL's Independent External Monitors at present are as under:

SHRI RAGHAW SHARAN PANDEY, IAS (Retd.), Former Secretary, MOP & NG, e-Mail ID: rspandey_99@yahoo.com

SHRI RAJIV MATHUR, IPS (Retd.) Former Director, IB, Govt. of India, e-Mail ID: rajivmathur23@gmail.com 17.0 No press advt. will be published regarding amendment to Bidding Document or extension of Bid Closing Date. The same will be uploaded in OIL's website and informed to all prospective bidders who have received the bidding documents. Bidders to keep themselves updated.

Sd-

(M.B. SINGHA)
DEPUTY MANAGER MATERIALS (PL)
FOR CHIEF MANAGER MATERIALS (PL)
FOR: GROUP GENERAL MANAGER (PLS)

SPECIAL TERMS AND CONDITIONS

The following clauses shall be read in conjunction with General Terms and Conditions. In case of any discrepancies between the stipulations in these documents, the General Terms and Conditions shall stand superseded.

- 1.0 Each valve is to be supplied with weld neck ends in both sides.
- 2.0 Materials supplied must be accompanied by test certificate for the raw material used, hydraulic and air tests etc. Air test as per API 6D is must without which the valves will not be accepted.
- 3.0 All valves should be manufactured, inspected & tested as per API spec. 6D (Latest edition).
- 4.0 The valves are to be of fire safe design as per API 6 FA.
- 5.0 The following pressure tests for each valve must be carried out in line with API spec. 6D:
 - i) Steam Backseat Test
 - ii) Hydrostatic Shell Test
 - iii) Hydrostatic Seat Test.
- 6.0 Both seats and both sides of wedge should be cleaned, dried and greased properly after inspection /hydraulic testing to prevent corrosion. Both ends of each valve should also be provided with protective rubber caps
- 7.0 The manufacturer shall submit the following along with the supply:
 - i) Test certificates of the chemical and mechanical properties of materials used for the valve construction including trim materials as per the specifications.
 - ii) Test certificates of hydraulic test complete with records of timing and pressure of each test.
 - iii) All other test report and certificates as required by API 6D and this specification.
- 8.0 Valves shall be drained of test fluids and, where applicable, lubricated before shipment/despatch.
- 9.0 After hydraulic testing, valves should be properly dried. Inside & internal parts of each valve should be properly greased.
- 10.0 Scope of supply under this tender shall be as per Annexure-A. Confirm on to the same shall be submitted by the bidder.
- 11.0 Quotation must be accompanied with detailed Engineering drawing, material specification, product catalog for our evaluation.
- 12.0 THIRD PARTY INSPECTION: All the valves shall be inspected /tested by OIL's approved Third Party Inspection Agency like M/s IRS / M/s Lloyds / M/s Rites / M/s Bureau Veritas / M/s DNV / M/s Tuboscope. Third Party Inspection charges to be quoted separately which will be considered for bid evaluation. Quotation received without TPI charges will be loaded with the maximum TPI charges received against this tender at the time of commercial evaluation. The scope of Third Party Inspection Agency shall be as under:

- i) To review certificate of mechanical and chemical tests to ensure that different components of the Valves conform to ordered / API 6D specification fully.
- ii) To ensure that Valve Body / Bonnet castings are procured from foundries preferably approved by M/s EIL, M/s Lloyds, etc. incase of cast steel.
- iii) Body & Bonnet shall be of radiographic quality.
- iv) To ensure that manufacturer follows the proper technique and procedure as per relevant API standard 6D/ quality control plan approved by OIL.
- v) To witness hydraulic and pneumatic test for the body and seat of each valve. For hydraulic test, either kerosene or water with suitable corrosion inhibitor should be specified by the third party inspector (including quantity) at the time of inspection.
- 12.1 Third party will carry out necessary inspection after casting/machining but before assembly so that dimensions of different components conform to approved drawing/relevant standard.
- 12.2 To issue all inspection and test certificates as required under this specification and relevant standard.
- 12.3 To review radio graphed films of those valves which were inspected in presence of TPIA and to be documented.

13.0 PAINTING, MARKING & SHIPMENT:

- A) The valve should be provided with suitable anti-corrosive paint.
- B) All valves shall be marked as per API 6D. The units of marking shall be metric except Nominal Diameter which shall be in inches. All valves must have die-casting API monogram.
- C) Besides API monogram, each valve body shall bear following permanent marks through die casting or die stamping:
 - a) Manufacturer's Name
 - b) Valve size
 - c) Pressure rating
 - d) Serial No.
 - e) Identification mark "OIL"
- D) Both ends of all the Valves shall be suitably protected with plastic or rubber caps to avoid any damage during transit or storage. All threaded and machined surface subject to corrosion shall be well protected by a coat of grease or other suitable material.
- E) Packaging and shipping instructions shall be as per API 6D. F) Packages shall be marked legibly with suitable marking ink, the following:
 - i) OIL's Purchase Order number
 - ii) Manufacturer's Name
 - iii) Valve size & rating

- 14.0 **GUARANTEE**: Supplier should guarantee that the valves are manufactured as per API 6D & are fire safe to API 6FA and the requirements covered by this standard. Documentations / certificates to this effect must be submitted for the valves supplied.
- 15.0 Bidder must enclose valid API authorization certificate along with the bidding documents.
- 16.0 Valve shall be suitable for either buried or above ground installations.
- 17.0 Operating devices shall be designed for easy operations of valve under maximum differential pressure corresponding to the valve rating.
- 18.0 The bidder must clearly mention any deviation /modification from our specification in their offer. This point is to be noted carefully and bidder to summarize the deviation/modification in a separate column in their offer document with a heading "deviation / modification" otherwise they should write " NO DEVIATION FROM ENQUIRY"

19.0 **DOCUMENTATION:**

- a) At the time of bidding, the offer must be accompanied with the following documents: (3 copies):
 - 1) Detailed Engineering Drawings with dimensions, materials specification and technical literature etc. for technical scrutiny.
 - 2) Assembly drawing with over-all dimensions.
 - 3) Point wise compliance on NIT requirements. Any deviations from this specification, if any, must be highlighted in the offer.
 - 4) Technical catalogue for the quoted valves in original.
- b) Prior to Shipment, manufacturer shall submit all the test certificates as listed in these specifications along with other documents, if any.
- 20.0 Heights of all the valves of similar type, size and pressure rating from the same purchase order shall be same in order to maintain uniformity.
- 21.0 Drawings supplied for approval shall be realistic and shall have detailed information on the dimensions of all the parts including bonnet size, hand wheel size, yoke size etc. Dimensional view from all sides i.e. top view, bottom view and side view shall be shown in the supplied drawing for a realistic assumption of the shape of the valve.
- 22.0 QAP shall be prepared by bidder as per relevant standard / specification and approved by OIL and inspected by Third Party Inspection Agency (TPIA) before undertaking manufacturing.
- 23.0 The items shall be brand new, unused & of prime quality. Bidders shall warrant (in the event of an order) that the product supplied will be free from all defects & fault in material, workmanship & manufacture and shall be in full conformity with ordered specifications. This clause shall be valid for 18 months from date of shipment / dispatch or 12 months from date of receipt of the items. Bidders must confirm the same while quoting.
- 24.0 Data sheet (Annexure CC) to be filled up and submitted along with the offer.
- 25.0 <u>DELIVERY</u>: Delivery of the materials must be completed within 20 weeks. However, Bidder to quote their best delivery period.

BID REJECTION CRITERIA & BID EVALUATION CRITERIA

A. <u>BID REJECTION CRITERIA (BRC):</u>

The bids must conform to the specifications, terms and conditions given in the tender document. Bids shall be rejected in case the items offered do not conform to the required minimum/maximum parameters stipulated in the technical specifications and to the respective international/national standards wherever stipulated.

Notwithstanding the general conformity of the bids to the stipulated specifications and terms and conditions, the offer/ offers will be considered as non-responsive and is/are liable to be rejected, if the following conditions are not fulfilled:

1.0 <u>TECHNICAL CRITERIA:</u>

- 1.1 Bidder shall be a manufacturer of Gate Valves as per API Specification 6D and shall have a valid license to use API monogram for the proposed manufacturing plant.
- 1.2 Bidder shall be a regular manufacturer of Gate Valve for hydrocarbon industry for the past 10(ten) years which shall be authenticated by documentary evidence submitted along with the bid.
- 1.3 The Bidder shall have designed, manufactured, tested and supplied, from the proposed manufacturing plant, at least 1 (one) number Gate Valve, identical in terms of design and equal or higher in terms of size and rating, as quoted for, in the last 3 (three) years reckoned from the bid due date.
- 1.4 The criteria as stated in 1.3 shall be independently applicable for each item quoted by the bidder.

2.0 **GENERAL**:

- A job executed by a bidder for its own plant/projects cannot be considered as experience for the purpose of meeting requirement of BEC of the tender. However, jobs executed for Subsidiary/ Fellow subsidiary/ Holding company will be considered as experience for the purpose of meeting BRC subject to submission of tax paid invoice(s) duly certified by Statutory auditor of the bidder towards payments of statutory tax in support of the job executed for Subsidiary/ Fellow subsidiary/Holding company. Such bidders shall submit these documents in addition to the documents specified in the bidding documents to meet BRC.
- 2.2 A job completed by a bidder as a sub-contractor shall be considered for the purpose of meeting the experience criteria of BRC subject to submission of following documents:
 - a) Copy of work order along with SOR issued by main contractor.
 - b) Copies of Completion Certificates from the end User/ Owner and also from the main Contractor. The Completion Certificates shall have details like work order no. /date, brief scope of work, ordered & executed value of the job, completion date etc.

3.0 DOCUMENTATION:

- 3.1 The Bidder shall furnish documentary evidence along with the bid, to establish the above technical & general qualification criteria as per clause no. 1.0 and 2.0 above such as copies of purchase order, inspection release note, end user approved cross section drawings with blow up seat details of relevant previous supplies of valves, API 6D Licence to use API monogram.
- 3.2 Submission of authentic documents is the prime responsibility of the Bidder. Wherever OIL has concern or apprehension regarding the authenticity/ correctness of any document, OIL reserves a right of getting the document cross verified from the document issuing authority.
- 3.3 In absence of requisite document, OIL reserves the right to reject the bid without making any reference to the bidder.

4.0 LANGUAGE OF BID

- 4.1 The Bid prepared by the bidder, all correspondence/drawings and documents relating to the bid exchanged by the bidder with the Owner/Consultant shall be in English Language alone provided that any printed literature furnished by the bidder may be written in another language so long as accompanied by an English translation, in which case, for the purpose of interpretation of the bid, the English translation shall govern.
- 4.2 In the event of submission of any document/ certificate by the Bidder in a language other than English, the English translation of the same duly authenticated by Chamber of Commerce of Bidder's country shall be submitted by the Bidder.

5.0 **COMMERCIAL**

- 5.1 Bids are invited under <u>Single Stage Two Bid System</u>. Bidders shall quote accordingly under Single Stage Two Bid System. Please note that no price details should be furnished in the Technical (i.e. Un-priced) bid. The "Un-priced Bid" shall contain all techno-commercial details except the prices which shall be kept blank. The "Priced Bid" must contain the price schedule and the bidder's commercial terms and conditions. Bidder not complying with above submission procedure will be rejected.
- Bid security of INR 3,57,000.00 or USD 5,300.00 shall be furnished as a part of the TECHNICAL BID. Any bid not accompanied by a proper bid security in ORIGINAL will be rejected without any further consideration. For exemption for submission of Bid Security, please refer Clause No. 9.8 (Section A) of General Terms and Conditions for Global Tender. The Bid Security shall be valid till 11.05.2017.
- 5.3 Bidder is required to quote all the items and full quantities against each item. Bids received for part item shall be rejected.
- 5.4 Bidders must confirm that goods, materials or plant(s) to be supplied shall be new of recent make and of the best quality and workmanship and shall be guaranteed for a period of twelve months from the date of commissioning of the complete package at site against any defects arising from faulty materials, workmanship or design. Defective goods/materials or parts rejected by OIL shall be replaced immediately by the supplier at the supplier's expenses at no extra cost to OIL.
- 5.5 Successful bidder will be required to furnish a Performance Bank Guarantee @10% of the order value. The Performance Bank Guarantee must be valid for one year from the date of successful

- commissioning of the complete package at site. Bidder must confirm the same in their Technical Bid. Offers not complying with this clause will be rejected.
- The prices offered will have to be firm through delivery and not subject to variation on any account. A bid submitted with an adjustable price will be treated as non-responsive and rejected.
- 5.7 Validity of the bid shall be minimum 180 days. Bids with lesser validity will be rejected.
- All the Bids must be Digitally Signed using Class 3 digital certificate (e-commerce application) with organisation name as per Indian IT Act obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India. The bid signed using other than #Class 3# digital certificate, will be rejected.
- 5.9 Bids received after the bid closing date and time will be rejected. Similarly, modifications to bids received after the bid closing date & time will not be considered.
- 5.10 Bidders shall quote directly and not through Agents in India. Offers made by Indian Agents on behalf of their foreign principals will be rejected. Similarly offers from unsolicited bidders will be rejected.
- 5.11 Bids containing incorrect statement will be rejected.
- 5.12 No offers should be sent by Telex, Cable, E-mail or Fax. Such offers will not be accepted.
- 5.13 The following points are deemed as "non-negotiable" and offer shall be rejected straightaway without seeking clarification:
 - i. Validity of bid shorter than validity indicated in the tender.
 - ii. Original Bid Security not received within the stipulated date and time mentioned in the tender.
 - iii. Bid security with (a) Validity shorter than the validity indicated in tender and/or (b) Bid security amount lesser than the amount indicated in the tender.
 - iv. In case bidder refuses to sign Integrity Pact.
- 5.14 Bidders shall meet the technical, financial and commercial criteria as stated above. Bidder shall furnish necessary documentary evidence, along with the bid, to justify meeting the stipulated qualification criteria. In the absence of requisite documents, OIL reserves the right to reject the bid without referring to the bidder.
- 5.15 Bidders are required to submit the summary of the prices in their commercial bids as per bid format (Summary), given below :

(i) COMMERCIAL BID FORMAT (SUMMARY) FOR FOREIGN BIDDERS :

ITEM	MATERIALS DESCRIPTION	QTY	UNIT	UNIT	TOTAL
NO.				PRICE	PRICE
10	API 6D Slab Type Gate Valve 400mm (16") diameter				
	through conduit 600 Class Weld End (both ends) rising	6	NO.		
	stem for under ground use in petroleum crude service.				
20	API 6D Slab Type Gate Valve 350mm (14") diameter				
	through conduit 600 Class Weld End (both end) rising	5	NO.		
	stem for under ground use in petroleum crude service.				

- (A) Total Materials Cost
- (B) Packing & FOB Charges
- (C) Third Party Inspection Charges
- (D) Total FOB Port of Shipment value, (A+B+C) above
- (E) Ocean Freight Charges upto Kolkata, India
- (F) Insurance Charges
- (G) Total CIF Kolkata Port value, (D+E+F)
- (H) Total value in words:
- (I) Gross Weight:
- (J) Gross Volume:

(ii) COMMERCIAL BID FORMAT (SUMMARY) FOR INDIGENOUS BIDDERS :

ITEM	MATERIALS DESCRIPTION	QTY	UNIT	UNIT	TOTAL
NO.				PRICE	PRICE
10	API 6D Slab Type Gate Valve 400mm (16") diameter				
	through conduit 600 Class Weld End (both ends) rising	6	NO.		
	stem for under ground use in petroleum crude service.				
20	API 6D Slab Type Gate Valve 350mm (14") diameter				
	through conduit 600 Class Weld End (both end) rising	5	NO.		
	stem for under ground use in petroleum crude service.				

- (A) Total Materials Cost
- (B) Packing and Forwarding Charges
- (C) Third Party Inspection Charges
- (D) Total Ex-works value, (A+B+C) above
- (E) Excise Duty, (Please indicate applicable rate of Duty)
- (F) Sales Tax, (Please indicate applicable rate of Tax)
- (G) Total FOR Despatching station price, (D+E+F) above
- (H) Road Transportation charges to destination
- (I) Insurance Charges
- (J) Total FOR Destination (Guwahati) Value, (G+H+I) above
- (K) Total value in words:
- (L) Gross Weight:
- (M) Gross Volume:

B. BID EVALUATION CRITERIA (BEC):

The bids conforming to the specifications, terms and conditions stipulated in the enquiry and considered to be responsive after subjecting to the Bid Rejection Criteria will be considered for further evaluation as per the Bid Evaluation Criteria given below:

- 1.0 The evaluation of bids will be done as per the Commercial Bid Format (SUMMARY) detailed vide Para 5.15 of BRC.
- 2.0 If there is any discrepancy between the unit price and the total price, the unit price will prevail and the total price shall be corrected. Similarly, if there is any discrepancy between words and figure, the amounts in words shall prevail and will be adopted for evaluation.
- 3.0 For conversion of foreign currency into Indian currency, B.C. selling (Market) rate declared by State Bank of India, one day prior to the date of price bid opening shall be considered. However,

if the time lag between the opening of the bids and final decision exceed 3(three) months, then B.C. Selling(Market) rate of exchange declared by SBI on the date prior to the date of final decision shall be adopted for conversion and evaluation.

- 4.0 Deemed export/Custom Duty benefits are not applicable and bidders should furnish prices without considering these benefits.
- 5.0 To ascertain the inter-se-ranking, the comparison of the responsive bids will be made as under, subject to corrections / adjustments given herein.
 - 5.1 When only foreign bidders are involved:

Comparison of bids will be done on the basis of "TOTAL VALUE" which is estimated as under:

- (A) Total Materials Cost
- (B) Packing & FOB Charges
- (C) Third Party Inspection Charges
- (D) Total FOB Port of Shipment value, (A+B+C) above
- (E) Ocean Freight Charges upto Kolkata, India
- (F) Insurance Charges @ 1% of Total FOB Value vide (D) above
- (G) Banking Charges @ 0.5% of Total FOB Value vide (D) above in case of payment through Letter of Credit (If confirmed L/C at buyer's account is required, 1.5% of Total FOB Value will be loaded)
- (H) Total CIF Kolkata Port Value, (D+ E+F +G) above
- (I) Total value in words:

NOTE: Banking charge in the country of the foreign bidder shall be borne by the bidder.

5.2 When only domestic bidders are involved or when more than one domestic bidders are in contention in case of mixed response :

Comparison of bids will be done on the basis of "TOTAL VALUE" which is estimated as under:

- (A) Total Materials Cost
- (B) Packing and Forwarding Charges
- (C) Third Party Inspection Charges
- (D) Total Ex-works value, (A + B +C) above
- (E) Excise Duty
- (F) Sales Tax
- (G) Total FOR Despatching station price, (D+E+F)
- (H) Road Transportation charges
- (I) Insurance Charges @0.5% on Total FOR Despatching Station Value(H) above
- (J) Entry tax
- (K) Total FOR Destination (Guwahati) value, (G+H+I+J)
- (L) Total value in words:

5.3 When both foreign and domestic bidders are involved:

The Total Value of domestic bidder (inclusive of customs duty on imported raw material and components etc, and applicable terminal excise duty on the finished products and Sales Tax) excluding inland transportation to destination and Insurance charges worked out as per Para 5.2 above and Total Value (landed) of the foreign bidder worked out as per Para 5.1 above

excluding inland transportation to destination will be compared. No price preference will be allowed to indigenous bidders except that for capital goods, the domestic manufacturers would be accorded a price preference to offset CST to the extent of 4 % or actuals, which ever is less subject to 30 % local content norms as stipulated for World Bank Funded project to the satisfaction of OIL. When more than one domestic bidders fall within price preference range, inter-se-ranking will be done on Total Value basis.

Note: If the Government of India revises these evaluation criteria the same as applicable on the bid closing date will be adopted for evaluation of the offers.

6.0 Other terms and conditions of the enquiry shall be as per General Terms and conditions for Global Tender. However, if any of the Clauses of the Bid Rejection Criteria / Bid Evaluation Criteria (BEC / BRC) mentioned here contradict the Clauses in the General Terms & Conditions of Global Tender of the tender and/or elsewhere, those mentioned in this BEC / BRC shall prevail.
