

Conquering Newer Horizons

MATERIALS DEPARTMENT

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FORWARDING LETTER

Subject: <u>Tender No. SDG9580P22/06 for Procurement of Survey Design</u>
<u>Software along with installation, commissioning and training</u>

Dear Sir/Madam,

- 1.0 **OIL INDIA LIMITED (OIL)** is a premier National Oil Company engaged in the business of Exploration, Production and Transportation of Crude Oil and Natural gas. A Navratna Company under the Ministry of Petroleum and Natural gas, Government of India (GOI), with its Headquarters at Duliajan, Assam. Duliajan is well connected by Air with nearest Airport being at Dibrugarh, 45 km away.
- 2.0 In connection to its operations, OIL invites **INTERNATIONAL COMPETITIVE BIDS (ICB)** from competent and experienced manufacturers through OIL's eprocurement site for "**PROCUREMENT OF SURVEY DESIGN SOFTWARE ALONG WITH HARDWARE"**. One complete set of Bid Document for above is uploaded in

 OIL's e-procurement portal. You are invited to submit your most competitive bid

 on or before the scheduled bid closing date and time through OIL's e-procurement
 portal. For your ready reference, few salient points of the Tender are highlighted
 below:

E-Tender No	:	SDG9580P22/06 dated 08.02.2022
Type of Bidding	:	SINGLE STAGE TWO BID SYSTEM
Tender Fee	:	NOT APPLICABLE
Bid Closing Date & Time	:	30.03.2022; 11:00 HRS.
Pre-Bid Conference	:	NOT APPLICABLE
Venue, Date & Time		
Technical Bid	:	30.03.2022; 14:00 HRS.
Opening Date & Time		
Price Bid Opening	:	TO BE DECIDED LATER POST TECHNICAL
Date & Time		EVALUATION
Bid Security Amount	:	NOT APPLICABLE
Bid Security Validity	:	NOT APPLICABLE
Bid Submission Mode	:	Bids must be uploaded online in OIL's E-
		procurement portal
Bid Opening Place	:	Office of GM-Materials, Materials Department, Oil
		India Limited, Duliajan -786602, Assam, India.

Bid Validity	:	Bid should be valid for 120 days from actual bid closing date.
Original Bid Security to be submitted	:	Office of GM-Materials, Materials Department, Oil India Limited, Duliajan -786602, Assam, India.
Performance Security	:	Applicable @ 3% of Order value
Integrity Pact	:	Applicable
Contact Details		KUMAR ABHIMANYU, Manager Materials (FD) E-MAIL: kumar_abhimanyu@oilindia.in PHN: 0374-2808724
E-Tender technical Support	:	TEL: 0374- 2804903, 2807171, 2807192, E-MAIL: erp_mm@oilindia.in
Bids to be addressed to	:	GM-Materials, Materials Department, Oil India Limited, Duliajan -786602, Assam, India.
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Conditions		Tenders
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Annexure-II	:	General Notes to Bidders
Others	:	Any other document uploaded online in OIL's E-

procurement portal.

3.0 OIL now looks forward to your active participation in the Tender.

Thanking You! Yours Faithfully, OIL INDIA LIMITED

(KUMAR ABHIMANYU) Manager Materials (FD) For GM-Materials (HoD) For Resident Chief Executive

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ANNEXURE - I: AA :: LIST OF ITEMS WITH DESCRIPTIONS AND QUANTITIES

SL NO / Mat	I PERMIDRISCRIPTION	QUANTI TY
Code 10 /	SURVEY EVALUATION AND DESIGN / MODELING SOFTWARE ALONG	02 NO.
	WITH HARDWARE	
	Design tools:	
	Design 2D & 3D land, VSP, streamer, muticomponent, OBC, and ocean-bottom node (OBN) survey geometries Design complex geometries using unit template, the complex tile, pattern tool, or empty survey Create scripts using simple or complex shooting schemes Analyze and compare multiple survey geometries	
	Import and export data in all common formats	
	Editing tools:	
	Source/receiver editing, editing undo/redo, spreadsheets Template editing Project notes with attachments, annotations Edit shot and receiver stations separately or concurrently Color-code stations based on attributes	
	GIS features:	
	Map projection definition and translation Web mapping service (WMS) KMZ import/export for use in Google Earth Import shapefiles into polyline and polygon Multiple coordinate comparison, conversion Set station elevations from a variety of sources	
	Exclusion zones:	
	Exclusion zone definition and export Exclusion zone import from Shapefile and vector formats Exclusion zone statistics and analysis tools	
	Bin analysis:	
	Bin grid definition and statistics CMP bin attribute displays of fold, offset, azimuth Offset vector tiles, cross spreads Bin attribute cross plots, rose diagrams Trace migration aperture and Fresnel Zone modeling	
	Attribute displays:	
	Source/receiver attribute definition and display	

Project tracking tools Attribute-based filtering Histograms, cross plotting, pie charts attribute import and analysis

Model Building and Ray tracing module:

Build multilayer 2D & 3D models from a variety of sources including ASCII, elevation, velocity, LAS, and manually digitizing the layers Specify and analyze amplitude losses and angle tolerance Specify source and ray types including P-wave, S-wave, and converted wave

Generate multiples and critical refractions for specific horizons
Investigate parameters such as bin size, offsets, resolution, and imaging
effects, criticalrays, migration aperture, NMO stretch, and common
midpoint-common reflection point(CMP-CRP) displacement
Model diffractions and reflections and perform ray tracing

Analyze migration, absorption, and dip moveout (DMO) processing effects Create 2D synthetics using surface, VSP, OBC, and interwell geometries Model P-wave (PP), S-wave (PS), and converted-wave amplitude variation with offset (AVO),and multiples

Build multilayer 3D models, including surface topography Create horizons using theoretical parameters or imported horizons Well log import, curve display cross plotting, AVO analysis Model diffractions, reflections, and exploding horizons

3D grid model module:

Investigate parameters such as bin size, offsets, resolution, and imaging effects

Build velocity cube with the target reflecting horizon Model diffractions, reflections, and shot-receiver ray paths

Array module:

Examine the horizontal and vertical effects of 1D or 2D geophone, shot, and stack arrays

Calculate intra-array statics

Analyze stack array effect on 3D survey geometries

Target module:

Create 3D target horizon models using imported horizon data Calculate survey design parameters, such as bin size, maximum offset, and migration aperture required to illuminate the target horizon

Utility functions:

Translation and rotation of survey coordinates
Land survey statistics, spreadsheet export
Cost analysis
Export of industry standard data formats
Multiple project analysis and merging
Pre-plot vs post-plot coordinate comparison
Synthetic trace generation

	TRAINING	
30		01 AU
	INSTALLLATION & COMMISSIOINING OF ABOVE	
20		01 AU
	Create multiple surveys or versions of the same survey within the same project for easy comparison and QC	
	Multiproject handling:	
	Export designs for the field in industry standard formats	
	Import field data from industry standard formats (SPS, INOVA Hawk®, SEG-P1, P1/90, and P1/11)	
	Data loading and data export:	
	Detect coverage gaps with real-time binning	
	3D viewing window	
	Project tracking tools	

ANNEXURE – I: AB :: SPECIAL NOTES TO BIDDERS:

- 1. The items shall be brand new, unused & of prime quality. Bidder shall warrant (in the event of an order) that the product supplied will be free from all defects & fault in material, workmanship & manufacture and shall be in full conformity with ordered specifications. This clause shall be valid for 18 months from date of dispatch/shipment or 12 months from date of commissioning of the items at site whichever is earlier. The defective materials, if any, rejected by us shall be replaced by the supplier at their own expense. Supplier shall provide software upgrades/updates required during warranty period. Bidders must confirm the same while quoting.
- 2. Vendor shall provide the following products under the scope of the Tender:

Quantity Product Code Description

- 2 LICENSE License for complete suite of Seismic survey Designing, Simulation/Modelling Software
- 2 HARDWARE Hardware for complete suite of Seismic survey Designing, Simulation/Modelling Software
- 1 SUPPORT Annual Maintenance and support Fee for software suites & Hardware only (Payable after one-year warranty period reckoned from date of successful installation completion)
- 1 SERVICE Installation of software and 15 days (5 days + 10 days) training at OIL, Duliajan#

A.1 Technical Specification Required for Seismic Survey Designing / Simulation/ Modelling Software:

The vendor shall provide the following seismic modules as minimum requirements under the licenses for complete suite of 2D/3D Seismic Designing/Simulation/Modelling.

Modules Functions

Design tools Design 2D & 3D land, VSP, streamer, multicomponent, OBC, and ocean-bottom node (OBN) survey geometries

Design complex geometries using unit template, the complex tile, pattern tool, or empty survey

Create scripts using simple or complex shooting schemes

Analyse and compare multiple survey geometries

Import and export data in all common formats

Editing tools Source/receiver editing, editing undo/redo, spread sheets

Template editing

Project notes with attachments, annotations

Edit shot and receiver stations separately or concurrently

Colour-code stations based on attributes

GIS features Map projection definition and translation

Web mapping service (WMS)

KMZ import/export for use in Google Earth

Import shapefiles into polyline and polygon

Multiple Co-ordinate Comparison/Alternate Co-ordinates: Storage facility of multiple set of Co-ordinate for comparison and manipulation (in numerical graphical view) under same project or multi-survey project.

Set station elevations from a variety of sources

Exclusion zones Exclusion zone definition and export

Exclusion zone import from Shapefile and vector formats

Exclusion zone statistics and analysis tools

Bin analysis Bin grid definition and statistics

CMP bin attribute displays of fold, offset, azimuth

Offset vector tiles, cross spreads

Bin attribute cross plots, rose diagrams

Trace migration aperture and Fresnel Zone modelling

Attribute displays Source/receiver attribute definition and display

Survey progress tracking modules: to get live survey status of fold acquired, survey area acquired, current status of sources and receivers (like fired/live/dead etc.), etc. either graphically or numerically or by any other methods.

Attribute-based filtering

Histograms, cross plotting, pie charts

Attribute Analysis in Survey design: Storage facility of additional user-supplied information with each source and receiver (e.g. Source type, vegetation type, permitting states) and its map-view display.

Model Building and Ray tracing module Build multilayer 2D & 3D models from a variety of sources including ASCII, elevation, velocity, LAS, and manually digitizing the layers

Specify and analyze amplitude losses and angle tolerance

Specify source and ray types including P-wave, S-wave, and converted wave

Generate multiples and critical refractions for specific horizons

Investigate parameters such as bin size, offsets, resolution, and imaging effects, critical rays, migration aperture, NMO stretch, and common midpoint-common reflection point (CMP-CRP) displacement

Model diffractions and reflections and perform ray tracing

Analyze migration, absorption, and dip moveout (DMO) processing effects

Create 2D synthetics using surface, VSP, OBC, and interwell geometries

Model P-wave (PP), S-wave (PS), and converted-wave amplitude variation with offset (AVO), and multiples

Build multilayer 3D models, including surface topography

Create horizons using theoretical parameters or imported horizons

Well log import, curve display cross plotting, AVO analysis

Model diffractions, reflections, and exploding horizons

3D grid model module Investigate parameters such as bin size, offsets, resolution, and imaging effects

Build velocity cube with the target reflecting horizon

Model diffractions, reflections, and shot-receiver ray paths

Array module Examine the horizontal and vertical effects of 1D or 2D geophone, shot, and stack arrays

Calculate intra-array statics

Analyze stack array effect on 3D survey geometries

Target module Create 3D target horizon models using imported horizon data

Calculate survey design parameters, such as bin size, maximum offset, and migration aperture required to illuminate the target horizon

Utility functions Translation and rotation of survey coordinates

Land survey statistics, spreadsheet export

Cost analysis

Export of industry standard data formats

Multiple project analysis and merging

Pre-plot vs Post-plot coordinate comparison

Synthetic trace generation

Project tracking tools: To get live survey status of fold acquired, survey area acquired, current status of sources and receivers (like fired/live/dead etc.), etc. either graphically or numerically or by any other methods.

3D viewing window

Detect coverage gaps with real-time binning

Data loading and data export Import field data from industry standard formats (SPS, INOVA Hawk®, SEG-P1, P1/90, and P1/11)

Export designs for the field in industry standard formats

Multiproject handling Create multiple surveys or versions of the same survey within the same project for easy comparison and QC

If any other modules are required for full functionality of seismic designing/simulation/modelling, vendor shall provide the same free of cost.

A.2 License:

- 1. All the modules under the complete suite of DESIGNING/SIMULATION SOFTWARE shall be of perpetual license for the period of twenty (20) years. Our preference will be for network license. In case bidder initially provide standalone license but later during the AMC period acquires the network license capability then he has to provide the network license free of cost.
- 2. In event of any replacement/upgradation of hardware during twenty (20) years period, if the suitable hardware is supplied by the Company, the supplier shall re-install (i.e. migration) the software on the supplied hardware system free of cost at Duliajan, Assam.

B.1 Workstation Hardware & Software

The supplied product (Designing/Simulation Software suite) should support the following Workstation System with given specifications and other peripherals:

- 28" Square shape, Dual monitors (1920x1080) or better monitors
- Microsoft Windows 10 or Higher, Professional or Business versions with Microsoft 365 business standard. Workstation Versions 64 bit only.
- Xeon or Equivalent. Quad Core or higher
- 64 GB RAM or higher
- 2 Terabyte SSD or higher free disk space
- Network Interface, 1 Gb/second or higher
- 4 GB dedicated graphics systems or better (to support dual monitor).

- I/O port- 6 no's USB 3.0, 2 no's USB-C, 2 no's HDMI, Display Port, 2 no's RJ45 port.
- WIFI/Bluetooth support.
- DVD Writer (along with associated software)

The Seismic Survey Designing/Simulation software suite is to be installed on the Workstation system (of above specification). The supplier has to provide necessary OpenGL libraries, if required, for successful installation & commissioning of the product in the above platform.

B.2 Documents & Manuals:

Two (2) sets of hard copies and two (2) sets of soft copies (in CD/DVD media) of detailed technical manuals should be provided by all the vendor's items & third-party items (for all the software) in English only. This includes the detailed user manuals for critical modules of the Software (s) etc.

C. Inspection:

Two OIL's personnel will visit the vendor's site for a duration of one week for carrying out item-wise physical inspection of imported items as per specification. Vendor must provide adequate office space for company representatives involved. They also must provide FAX/Telephone & Internet facilities to company representatives at their office. OIL will bear the travelling and lodging expenses of nominated OIL's personnel for the purpose of site inspection. In case of inspection need to be done outside India, the successful bidder must have to intimate OIL Sixty (60) days prior to the expected inspection date. In case inspection is not done at vendor's site then inspection will be done at OIL's site before installation and commissioning. In case any item found faulty/damaged then vendor have to replace the faulty/damaged item free of cost.

The pre-dispatch inspection charges must be shown separately in price bid, if any.

D.

Delivery, Installation and Commissioning:

- 1. Items need to be delivered at OIL's office at Duliajan within sixty (60) days of issue of the firm order / Letter of Credit.
- 2. Delivery will be the essence of the contract. Bidders are to quote their best delivery. The delivery required against this tender is Sixty (60) days from the date of placement of firm order/ letter of credit. No preference/benefit/weightage shall be given for shorter delivery.
- 3. Seismic designing/simulation Software suite should be installed and commissioned at Oil India Limited's specified location in Duliajan, Assam by the bidder. Charges if any should be quoted in the price schedule. Any service tax/income tax/Personal tax etc. arising out of the above will be borne by the bidder and will be deducted at source by OIL.
- 4. The bidder can start the preliminary work pertaining to Installation and Commissioning at Duliajan after the receipt of the firm order.
- 5. The total period of completion of installation and commissioning is thirty (30) working days from the date of intimation from OIL. This includes arrival of the commissioning engineers at the respective site and completion of commissioning.
- 6. The following points are to be verified at the consignee's premises jointly by the representative of the bidder and OIL's representative(s).
- a) Quantity and physical condition of each of the items supplied.

- b) Manuals & catalogues.
- c) Software media along with Windows Recovery keys and manuals.
- d) Necessary tests/warranty/guarantee certificates.
- e) Any other details as per complete system specifications.
- 7. The installation and commissioning of the Seismic designing/simulation software system shall be deemed to be completed only after the following:
- a) Successful completion of Acceptance Protocol. The Acceptance protocol will comprise of testing of modules and functionalities of seismic designing/simulation Software System in the presence of OIL's representative followed by documentation and joint certification of the test results.
- 8. All the necessary expenses and other arrangements (to and fro fares, boarding, lodging expenses for the installation and commissioning etc.) of bidder's personnel will be borne by bidder.
- 9. For installation and commissioning of seismic designing/simulation system, OIL will liaise only with a single point of contact of the bidder. The bidder has to mention the contact address, phone number of the contact person who will be responsible for installation and commissioning of all the items.
- 10. The installation and commissioning shall be complete in all aspects of software modules, associated Hardware (as per terms & conditions mentioned in the tender document). Any integration problem in case of software modules and their hardware will not be considered as successful installation and commissioning.
- 11. Comprehensive acceptance tests as per the acceptance protocol are to be carried out during the commissioning of each item of the system including all the accessories and peripherals by the representative(s) of the supplier in fully working condition after dully interfacing all the supplied items in presence of OIL's representatives.
- 12. An installation and commissioning certificate dully signed by the authorised representatives of OIL shall be issued certifying that the fully integrated system is functioning satisfactorily as per the supply order.
- 13. Installation and Commissioning charges will be considered for Bid Evaluation.

E. Training

- 1. In order to ensure optimal utilization of the seismic designing/simulation software and its efficient management, training has to be necessarily imparted to OIL's personnel. The charges of training, if any, should be quoted in the enclosed price schedule. The purpose of training is covering the functionality, illustration and demonstration of all the modules of the software. Training programme should include classroom training as well as hand on software training and will cover topics like understanding and application of software in seismic survey parameter designing optimization.
- 2. The bidder will have to organize training at OIL, Duliajan within a period of 15 days completion of installation and commissioning of designing/simulation/modelling system. After installation of the software suite on the system, software expert shall give training on operation designing/simulation/modelling software suite to OIL executives. Software expert shall be involved in close work association with OIL executives for at least one project.

- 3. Bidders shall provide the details of expert for Training/ work association along with their experience in the bid. This training will be imparted by OEM (Original Equipment Manufacturer) certified faculty/personnel.
- 4. The bidder has to arrange sufficient number of temporary licenses of the seismic designing/simulation software to be made available to the end user for hands on training on the application software.
- 5. Training is required to be provided on the following:
- Srl. Description Duration No. of Persons to attend Location
- 1 Training on seismic designing and simulation Software with hands-on training for one live project. 15 Working Days (Excluding Saturdays, Sundays & Holidays) Minimum 10 OIL's Office, Duliajan
- 6. The detailed training schedule will be decided by OIL in mutual consultation with the bidder to derive maximum benefit as per OIL's internal requirement and objectives.
- 7. All the necessary expenses and other arrangements for travel, accommodation of expert/(s) will be borne by the bidder.
- 8. Training charges will be considered for Bid Evaluation.

F. Warranty

- 1. All the designing/simulation software along with their peripherals & accessories (including third party items), hardware and their peripherals amongst other not explicitly mentioned hereunder shall have to be covered by a warranty for twelve (12) months after the date of successful installation and commissioning at site.
- 2. In case of any defect in any of the designing/simulation software along with their peripherals & accessories (including third party items), including hardware and their peripherals during warranty period, the supplier shall arrange to replace/repair the defective part at his cost and ensure that the equipment and peripherals are in ready to use state throughout the currency of the contract.
- 3. In case of any issues with hardware & software regarding those installed in PCs/laptop, on-call support or remote access support should be provided as and when required. If problems are not resolved within 48 hours through remote access support, then on-site customer service should be arranged by the bidder.
- 4. In case of any problem in any of the designing/simulation software along with their peripherals & accessories (including third party items), and hardware and their peripherals supplied against this tender during the warranty period, the bidder's engineer has to report at OIL, Duliajan office within 120 hours of reporting the problem, in case the problem cannot be solved through telephonic support. After that, the bidder has to ensure the rectification/maintenance/ repair/replacement of these equipment and peripherals and software applications and handover the same to OIL, Duliajan within seven (7) days in ready to use condition as per OEM standards and certification.
- 5. Warranty should also include supply, installation and maintenance of all the software upgrades as well as those already installed & commissioned as per scope of the tender with necessary additional hardware, if any, free of cost at the earliest.
- 6. The bidder has to ensure the availability of all the accessories throughout the currency of contract and has to provide the same to OIL free of cost as and when the same are required for smooth running of the designing/simulation software Units.

- 7. For warranty services, OIL will liaise only with a single point of contact of the bidder. The bidder has to mention the contact address, phone number and email of the contact person who will be responsible for warranty support.
- 8. All the necessary expenses and other arrangements for travel, accommodation of supplier's engineer, and transportation of equipment's, peripherals including third party items during warranty period will be borne by the bidder.

G. Annual Maintenance and Support Contract (AMC)

- 1. Bidder shall provide support and maintenance of the seismic designing/simulation software suit along with their peripherals & accessories (including third party items), OS and hardware and the peripherals amongst other not explicitly mentioned hereunder shall have to be covered by Annual Maintenance Contract (AMC) for Five (5) years.
- 2. AMC will start after completion of one-year warranty period of Designing/Simulation Software and associated hardware. However, OIL reserves the right for entering into AMC.
- 3. AMC will include supply of new releases/upgrades of all software (including third party software, if any), software updates/patches on CDs/DVDs and online access of the manuals as and when released free of cost. AMC shall include installation and maintenance of all the software upgrades as well as those already installed & commissioned as per scope of the tender free of cost.
- 4. AMC will also include visits of experts to Duliajan at no extra cost to OIL for imparting training on newly released/upgrades version of the software for duration of 5 working days. The Bidder also needs to ensure that all the documentation on the procedure for installation is provided to OIL. The Bidder also needs to ensure successful installation and smooth running of the system after up-gradation. The Bidder needs to ensure prompt addressable of any queries/ specific queries related to software upgrade thereof through online support.
- 5. All the modules under the complete suite of DESIGNING/SIMULATION SOFTWARE shall be of perpetual license for the period of twenty (20) years. In event of any replacement of hardware during this period, if the suitable hardware is supplied by the Company, the supplier shall re-install (i.e. migration) the software on the supplied hardware system free of cost at Duliajan, Assam.
- 6. The bidder has to quote for five (5) years of comprehensive AMC for all the items supplied against this tender. The bidder has to quote the total AMC charges per year separately for five (5) years. Bidder shall keep provision of 2 years extension of AMC period for software with same rates & terms of the contract of AMC.
- 7. The charges quoted against AMC for five (05) years will be considered for commercial evaluation.
- 8. During the entire AMC period, in case of any defect/problems occurs in any of the designing/simulation software along with their peripherals & accessories (including third party items), including OS and hardware and their peripherals, the supplier shall arrange to replace/repair the defective part at his cost and ensure that the equipment's and peripherals are in ready to use state throughout the currency of the contract.
- 9. The bidder's engineer has to report at OIL, Duliajan office within 5 days of reporting the problem, in case the problem cannot be solved through telephonic support within 48

hours through remote access support. After reaching Duliajan the bidder has to make sure that reported problem will be rectified within seven (7) days and the survey designing/simulation software along with hardware & its peripherals equipment is in ready to use condition as per OEM standards and certification. In case of failure of same, penalty will be levied as per terms of the AMC contract.

- 10. During maintenance visit, all the necessary expenses and other arrangements for travel, accommodation of supplier's engineer to the site, and transportation of equipment's, peripherals including third party items during AMC period will be borne by the bidder. However, Company will provide local transport to the Bidder's maintenance engineers during their stay at Duliajan.
- 11. Any software modification required for removal of bugs (if any) should be provided during the AMC period at no additional cost to OIL.
- 12. AMC will also include migration of all software licenses in case of the hardware replacement (due to upgradation /replacement of the hardware or due to change in the operating system of the software).
- 13. During the AMC period, in case the bidder fails to repair/ fix the software/hardware problems supplied by them within Seven (7) days from the time of reaching Duliajan after report of breakdown, a penalty of 0.5% of AMC charges for each week of delay will be levied subject to a maximum amount of 7.5 % of AMC charges with in a calendar year. If for any reason, the bidder fails to repair/ fix the software/hardware problems within seven successive days from the date of reporting, the period of AMC will be extended by the said period at no extra cost in addition to the above penalty. If the supplier fails to pay the penalty, the same shall be recovered from Bank Guarantee deposited for AMC.
- 14. For AMC services, OIL will liaise only with a single point of contact of the bidder. The bidder has to mention the contact address, phone number, email, fax of the contact person who will be responsible for AMC support.
- 15. AMC charges shall be payable quarterly after successful completion of the AMC services for that period against submission of bills. Any consequence loss (liquidated damage) amount levied on the bidder will be adjusted from that period's AMC charge.
- 16. OIL may extend the AMC period with prevailing terms and conditions for a period of 2 years, after successful completion of the existing AMC.
- 17. The bidder has to ensure the availability of all the accessories throughout the currency of contract and has to provide the same to OIL free of cost as and when the same are required for smooth running of the survey designing/simulation software and hardware. The bidder, at his own cost shall arrange the clearance of the spare parts, equipment's etc. from custom and port authorities in India and shall pay all requisite duties including customs duty, damages, if any, clearance fee charges, inland transport charges etc.

NOTE:

Payment: Payment shall be released as follows:

- i) 80% of the seismic survey designing/simulation software, workstation and other accessories value shall be released on supply of seismic survey designing/simulation software, workstation and other accessories against proof of dispatch/shipment of the goods.
- ii) Remaining 20 % of seismic survey designing/simulation software, workstation and other accessories value along with installation & commissioning charges shall be paid

after successful commissioning and acceptance of the seismic survey designing/simulation software, workstation and other accessories by OIL at site. iii) Training charges will be paid only after successful completion of training.

iv) AMC charges quoted will be released in quarterly basis in equal instalments after successful completion of each quarter i.e. payment @ 25% of AMC charges will be released at the end of 1st, 2nd, 3rd and 4th quarter of each year. OIL will enter into separate contract for AMC and the rate quoted by the bidder for the AMC should be kept valid for the entire period of AMC.

General Notes for Bidders: (Bidders should confirm each & every point clearly. Deviations, if any, should be highlighted in the quotation.)

- 1.0 Bidders other than the Original Equipment Manufacturer (OEM) must enclose proper authorization certificate (in original) with a backup Warranty and Guarantee from the OEM to quote against this tender.
- 2.0 The bidders must submit a written undertaking that they would be able to supply all the requisite spares and consumables (including bought out items) for a minimum period of 10 (ten) years from the Certified date of completion/successful field commissioning of the unit. Original Equipment Manufacturer's undertaking must be forwarded for the items not manufactured by the bidder.
- 3.0 Vendor shall supply the equipment with the nameplate carrying the following information.
- a) OEM name
- b) Country of origin
- c) Year of manufacture
- 4.0 Oil India Purchase Order No. must be engraved on the body of the item. Bidder must confirm the same categorically in their quotation.

ANNEXURE - II: BB :: GENERAL NOTES TO BIDDERS:

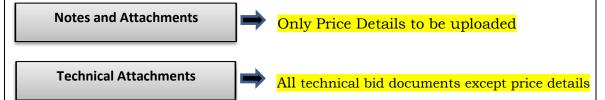
Sl No	Clause description
1.0	Tender fee is not applicable against this tender.
2.0	No Bid Security /Earnest Money Deposit (EMD) shall be applicable till 31.12.2021. Instead of EMD /Bid Security, all the bidders shall be required to sign a "Bid securing declaration" accepting that if they withdraw or modify their Bids during the period of validity, or if they are awarded the contract and they fail to sign the contract, or to submit a performance security before the deadline defined in the NIT/ Purchase order, they shall be suspended for the period of 2 (two) years. This suspension of two years shall be automatic without conducting any enquiry.
	Bidders shall submit "Bid Securing Declaration" as per enclosed ANNEXURE -E-V along with their Technical bids. A job executed by a bidder for its own organization / subsidiary cannot be considered as experience for the purpose of meeting BEC.
4.0	a) Bidders without having E-tender Login ID and Password should complete their online registration at least seven (7) days prior to the scheduled bid closing date and time of the tender. For online registration, Bidder may visit the OIL's E-tender site https://etender.srm.oilindia.in/irj/portal b) Necessary Login ID & Password will be issued by OIL only after submitting the complete online registration by the Bidder. In the event of late registration/incomplete registration by Bidder, OIL INDIA LIMITED shall not be responsible for late allotment of User ID & Password and request for bid closing date extension on that plea shall not be entertained by Company.
	c) Bidders are requested to go through the 'Vendor User Manual', 'Guidelines to Bidders for participating in OIL e-tenders', 'New Instruction to bidders for submission of bid' and 'Vendor User Manual for e-tendering' available in the e-portal home page before submitting offer in the e-portal
5.0	The tender will be governed by "General Terms & Conditions" for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders) including Amendments & Addendum to "General Terms & Conditions" for e-Procurement. However, if any of the clauses of the Bid Rejection Criteria (BRC) / Bid Evaluation Criteria (BEC) mentioned here contradict the clauses in the "General Terms & Conditions" for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders) of the tender and/or elsewhere, those mentioned in this BEC / BRC shall prevail.
6.0	Bid must be submitted online through OIL's e-procurement portal. Bid submitted in any other form will be rejected.
7.0	Please note that all tender forms and supporting documents are to be submitted through OIL's e-Procurement site only except following documents which are to be submitted manually in sealed envelope super scribing tender no. and due

date to The CGM Materials, Materials Department, Oil India Limited, Duliajan-786602, Assam on or before 13:00 hrs (IST) on the Bid Closing Date mentioned in the Tender.

- a) Original Bid Security along with two duplicate copies of Bid Security.
- b) Any other documents which have been particularly asked for in this tender for submission.
- 8.0 Bidders must ensure that their bid is uploaded in the system before the tender closing date and time. Also, they must ensure that above documents which are to be submitted in a sealed envelope are also submitted at the above-mentioned address before the bid closing date and time, failing which the offer shall be rejected.

8.1 **AMENDMENT OF TENDER DOCUMENTS**

- a) At any time prior to the deadline for submission of bids, the Company may, for any reason, whether at its own initiative or in response to a clarification requested by a prospective Bidder, modify the tender Documents through issuance of Corrigendum(s)/Addendum(s).
- b) The Corrigendum(s)/ Addendum(s) will be uploaded in OIL's E-Tender Portal in the Tab "Technical Rfx" and under External Area "Amendments" folder. The Company may, at its discretion, extend the deadline for bid submission. Bidders are expected to take the Corrigendum(s)/ Addendum(s) into account in preparation and submission of their bid. Bidders are to check from time to time the e-tender portal ["Technical RFx" Tab and under the folder "Amendments"] for any amendments to the bid documents before submission of their bids. No separate intimation shall be sent to the Bidders.
- 9.0 The tender is invited under **SINGLE STAGE-TWO BID SYSTEM**. The bidder has to submit both the "**TECHNO-COMMERCIAL UNPRICED BID**" and "**PRICED BID**" through electronic form in the OIL's e-Tender portal within the Bid Closing Date and Time stipulated in the e-Tender. The "Techno-commercial Unpriced Bid" shall contain all technical and commercial details except the prices which shall be kept blank. Details of prices as per Bid format / Commercial bid to be uploaded as attachment in the Attachment Tab "Notes and Attachments". **Any offer not complying with above submission procedure will be rejected as per Bid Rejection Criteria mentioned in the tender.**



9.1 Please do refer "NEW INSTRUCTION TO BIDDER FOR SUBMISSION" for the above two points and also please refer "New Vendor Manual (effective 12.04.2017)" available in the login Page of the OIL's E-tender Portal.



- In Technical Bid opening, only Technical Rfx will be opened. Therefore, the bidder should ensure that "TECHNO-COMMERCIAL UNPRICED BID should contain details as mentioned in the technical specifications as well as BEC/ BRC and upload the same in the Technical RFx Response-> User > Technical Bid. No price should begiven in above Technical Rfx otherwise the offer will be rejected. Please go through the help document in details before uploading the document and ensure uploading of technical bid in the Technical RFx Response-> User > Technical Bid only. The "PRICE BID" must contain the price schedule and the bidder's commercial terms and conditions. Details of prices as per Bid format / Commercial bid can be uploaded as Attachment under the attachment option under "Notes & Attachments".
- 11.0 IN CASE OF SINGLE STAGE TWO BID SYSTEM TENDER, PRICED BIDS OF ONLY THOSE BIDDERS WILL BE OPENED WHOSE OFFERS ARE FOUND TO BE TECHNO-COMMERCIALLY & FINANCIALLY ACCEPTABLE.
- The prices must be strictly submitted as per the price bid format only uploaded under tab "Notes & Attachment" or available under BEC/BRC. The prices/rates offered against the tender must remain firm through delivery and not subject to variation on any account. A bid submitted with an adjustable price condition shall be treated as non-responsive and rejected. No discount whatsoever should be quoted separately. Rates/prices quoted must be net of all discount.
- 12.0 Bidders are requested to examine all instructions, forms, terms and specifications in the bid. Failure to furnish all information required as per the bid or submission of offers not substantially responsive to the bid in every respect will be at the bidder's risk and may result in rejection of its offer without seeking any clarifications.
- Please mention clearly in your quotation the Net. Weight, Gross Weight & Volume, Indian Agent's Name and its Commission, Payment Terms, Ocean Freight/Air Freight Charges, Port of Loading, Delivery period, Country of origin with manufacturer's name, etc.

- All shipments of material and containerized cargo shall be made by suitable vessels certified for seaworthiness and complying with National/ International safety regulations.
- Seller shall inform the shipping details (Vessel details, Estimated Time of Arrival etc.) immediately on receipt of Bill of Lading. Detention & Demurrages, if any, due to early arrival of vessel, shall be to bidder's account.
- 13.3 **SHORT SHIPMENTS**: Seller should thoroughly check all items in the packing before effecting shipment. If any item(s) are found short packed in sound boxes on examination at project site, Seller shall be responsible to supply short packed items free of charge on receipt of advice from Purchaser. Seller shall also be responsible to bear the import duty levied by Indian Customs on such short packed items.
- Both Indian bidder and Foreign bidder must note that no trans-shipment en route is permitted. However, under exceptional circumstances, trans-shipment maybe allowed with prior consent of OIL. No charges shall be payable for such transshipment and consequent handling/storage of the goods.
- 14.0 To ascertain the substantial responsiveness of the bid, OIL reserves the right to ask the bidder for clarification in respect of clauses covered under BRC also and such clarifications fulfilling the BRC clauses in toto must be received on or before the deadline given by OIL, failing which the offer will be summarily rejected. However, bidder(s) must note that there should not be any additional financial involvement arising out of such post tender clarifications.
- Other terms and conditions of the tender shall be as per "General Terms & Conditions" for e- Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders). However, if any of the Clauses of the Bid Rejection Criteria (BRC) / Bid Evaluation Criteria (BEC) mentioned here contradict the Clauses in the "General Terms & Conditions" for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders) of the tender and/or elsewhere, those mentioned in this BEC / BRC shall prevail.
- All the Bids must be Digitally Signed using "Class 3" digital certificate (e-commerce application) only as per Indian IT Act obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India. The bid signed using other than "Class 3" digital certificate, will be liable for rejection.
- OIL INDIA LIMITED (OIL) has upgraded its E-tender Portal. As part of the new system, the intending bidder must have Encryption Certificate along with Digital Signature Certificate (DSC) of Class III [Organization]. The date for implementation of new system is 12th April 2017 and the requirement of the new DSC will be applicable for the tenders floated on 12th April 2017 onwards. All our current and prospective esteemed bidders are therefore requested to acquire Class III DSC [Organization] along with Encryption Certificate issued by any of the Licensed Certifying Authorities (CA) operating under Controller of Certifying Authorities (CCA) of India as per Indian IT Act 2000. Guideline for getting Digital Signature and other related information are available on the e-tender website www.oil-india.com. The bid signed using any other digital certificate or digital certificate without organization name of the bidder, will be liable for rejection.
- Encryption certificate is mandatorily required for submission of bid. In case bidder created response using one certificate (using encryption key) and bidder subsequently changes the digital signature certificate then the old certificate (used for encryption) is required in order to decrypt his encrypted response for

- getting the edit mode of his response. Once decryption is done, the bidder may use his new DSC certificate for uploading and submission of his offer. It is the sole responsibility of the bidder to keep their DSC certificate properly. In case of loss of DSC certificate, Oil India Limited is not responsible.
- A) Bidders are requested to go through "Vendor Manual" before submitting offer in system.
 - B) Bidders are requested to go for "Guidelines to Bidders for participating in OIL" before submitting offer in system.
- The items shall be brand new, unused & of prime quality. The manufacturer shall warrant (in the event of an order) that the product supplied will be free from all defects & fault in material, workmanship & manufacture and shall be in full conformity with ordered specifications. This clause shall be valid for 18 months from date of shipment or 12 months from date of receipt at site, whichever is earlier. The defective materials, if any, rejected by OIL shall be replaced by the supplier at their own expense. Bidders must confirm the same in their quotations.
- Quantity of Individual item may be increased or decrease at the time of final placement of order. The minimum FOB/FCA charges in case of partial order for reduced quantity/enhanced quantity shall have to be indicated by the bidder. In case, this is not indicated specifically, the charges quoted would be pro-rata calculated and the same will be binding on the bidder.
- Any deviation(s) from the tender specification should be clearly highlighted specifying justification in support of deviation.
- 21.0 Original Bid Closing Date shall be considered by OIL for evaluation of BRC Criteria in case of any extension of the original bid closing date.
- Successful bidder shall be required to furnish a Performance Security equivalent to **3(three) percent (3%)** of total Order Value within 30 days of receipt of LOI/notification of award. The performance security must be in the form of Bank Guarantee **(Annexure E IX)** or in the form of a Bank Draft/Cashier's cheque/Banker's cheque to designated account of OIL or Fixed Deposit Receipt (account OIL INDIA LIMITED) or irrevocable Bank Guarantee or irrevocable Letter of Credit (LC) from:
 - A) Any schedule Indian Bank or Any Branch of an International bank situated in India and registered with Reserve Bank of India as scheduled foreign bank in case of domestic bidder/service provider, or
 - i) In case of foreign CONTRACTOR/service provider, the bank guarantee can be accepted from any scheduled bank in India or from International bank who has its branch in India registered with Reserve Bank of India. Any foreign Bank which is not a Scheduled Bank in India, provided the Bank Guarantee issued by such Bank is counter-guaranteed by any Branch situated in India of any Scheduled Bank incorporated in India. Bank Guarantee issued by a Scheduled Bank of India at the request of some other Non-Schedule Bank of India shall not be acceptable
 - ii) The domestic CONTRACTOR/service provider(s) will have to submit the Bank Guarantee from any of the scheduled banks and on nonjudicial stamp paper of requisite value as per the Indian Stamp Act, purchased in the name of the issuing banker.

- iii) The foreign CONTRACTOR/service provider(s) will submit the Bank Guarantee from Banks of Indian origin situated in their country. In case no such bank of Indian origin is situated in their country, the Bank Guarantee may be submitted from the bankers as specified above.
- B) The Performance Security shall be denominated in the currency of the contract.
- C) The Performance Security specified above must be valid for minimum of 03 (three) months beyond the Warranty Period. The Performance Security will be discharged by COMPANY not later than 30 days following its expiry of claim period. In the event of any extension of the Contract period, Bank Guarantee should be extended by CONTRACTOR by the period equivalent to the extended period.
- D) The Performance Security shall be encashed by COMPANY on account of CONTRACTOR's failure to fulfil its obligations under the Contract and/or non-performance /unsatisfactory of the Contractor. Company shall not be required to proof any loss or damage on account of Contractor's non-performance/unsatisfactory performance.
- E) The Performance Security will not accrue any interest during its period of validity or extended validity.
- F) Bank charges, if any for submission of performance security shall be on supplier's account.
- G) The validity of Bank Draft/Cashier's cheque/Banker's cheque should not be less than 3 months at the submission to OIL.
- H) Non-submission of Performance Security as above by the successful Bidder shall lead to cancellation/termination of award including forfeiture of their Bid Security, besides other penal actions as per OIL's Banning Policy. Bidders should undertake in their bids to submit Performance Security as stated above.
- I) In case Annual Maintenance Contract (AMC) is required and OIL intends to enter into a separate contract with the successful bidder for AMC, the Successful bidder must undertake to submit separate Performance Security against the AMC at the applicable rate & validity to be stipulated in the contract.

Note:

- 1. In case of Bank Guarantee, the Bank Guarantee issued by the Bank must be routed through SFMS platform as per following details:
 - (i) MT 760 / MT 760 COV for issuance of Bank Guarantee
 - (ii) MT 760 / MT 767 COV for amendment of Bank Guarantee

The above message / intimation shall be sent through SFMS by the BG issuing Bank branch to HDFC Bank, Duliajan Branch, IFS Code – HDFC0002118; SWIFT Code - HDFCINBBCAL. Branch Address: HDFC Bank Limited, Duliajan Branch, Utopia Complex, BOC Gate, Jayanagar, Duliajan,

Dibrugarh, PIN – 786602. The vendor shall submit to OIL the copy of the SFMS message as sent by the issuing bank branch along with the original bank guarantee. In case of online payment, the amount will only be refunded only after adjusting bank charges and foreign currency variation, if any. The bank charges and foreign currency variation between the date of realization and the date of refund will be to bidder / seller account. Bidder to sign and submit completely (if applicable) filled up Technical & 23.0 Commercial check list and Technical Evaluation Matrix for Bid evaluation criteria and Technical specification failing which their offer will be rejected. Refer to "General Terms & Conditions" for e-24.0 Payment terms: Procurement as per Booklet No. MM/GLOBAL/E-01/2005 procurement (ICB Tenders) Liquidated Damage: Refer to "General Terms & Conditions" for e-25.0 Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for procurement (ICB Tenders). The applicable GST on the Liquidated Damage shall have to be borne by the seller. Accordingly, the Liquidated Damage shall be recovered from the seller along with applicable GST. The items covered in this Tender shall be used by Oil India Limited in the 26.0 PEL/ML areas and hence Nil rate of Customs Duty towards import (for foreign bidders) and concessional GST @5% (for foreign & indigenous bidder) will be applicable as per Govt. Policy in vogue. Overseas Bidders are not required to include Customs Duty and IGST components in their quoted cost, since all applicable taxes & Duties in India shall be to the account of Oil India Limited. In the event of an order on indigenous bidder, OIL will issue Project Authority Certificate (PAC) under Deemed Export Benefit Scheme, where import content is declared by the bidder for availing Custom Duty benefit on the import content. Supplier shall arrange to provide all necessary documents (invoice etc.) to OIL for applying Essentiality Certificate on receipt of request from OIL, if any. Further, Suppliers shall affect dispatch only on receipt of relevant certificates/shipment clearance from OIL, failing which all related liabilities shall be to Supplier's account. event of the order, the successful bidder proforma/commercial invoice on or before 45 days of Delivery/Dispatch date stipulated in the order for processing Essentiality Certificate (EC) application In case of placement of order, OIL reserves the right to convert the order from FOB Port of export to C&F Kolkata term considering the ocean freight quoted by the party in their offer. In case the order is converted to C&F Kolkata Port, the performance security amount shall also be enhanced considering the quoted ocean freight charges. 27.2 Bidder should confirm in their quotation that in case of C&F order, their nominated freight forwarder should provide Delivery Order under Single

Window facility having office of local agent in India at Kolkata and offer 14 days

free detention time of containers at discharging port.

28.0 FURNISHING FRAUDULENT INFORMATION/ DOCUMENT: If it is found that a Bidder has furnished fraudulent document/information, the Bid Security/Performance Security shall be forfeited and the party will be debarred for a period of 3(three) years from date of detection of such fraudulent act, besides the legal action. In case of major and serious fraud, period of debarment may be enhanced. In this regard, bidders are requested to submit an Undertaking as per Annexure-E-III along with their offer failing which their offer shall be liable for rejection.

29.0 Clauses related to GST

- 1. For the purposes of levy and imposition of GST, the expressions shall have the following meanings:
 - (a) GST means any tax imposed on the supply of goods and/or services under GST Law.
 - (b) Cess means any applicable cess, existing or future on the supply of Goods and Services as per Goods and Services Tax (Compensation to States) Act, 2017.
 - (c) GST Law means IGST Act 2017, CGST Act 2017, UTGST Act, 2017 and SGST Act, 2017 and all related ancillary Rules and Notifications issued in this regard from time to time.
- 2. The rates quoted by the bidders shall be inclusive of all taxes, duties and levies. However, bidders are required to provide separately the rate and amount of all types of taxes, duties and levies. In case, the quoted information related to various taxes, duties & levies subsequently proves wrong, incorrect or misleading, OIL will have no liability to reimburse the difference in the duty/ tax, if the finally assessed amount is on the higher side and OIL will have to right to recover the difference in case the rate of duty/ taxes finally assessed is on the lower side. Further, bidders have to clearly show the amount of GST separately in the Tax Invoices. Further, it is the responsibility of the bidders to make all possible efforts to make their accounting / IT system GST compliant in order to ensure availability of Input Tax Credit (ITC) to Oil India Ltd.
- 3. Offers without giving any of the details of the taxes (Including rates and amounts) as specified above will be considered as inclusive of all taxes including GST. When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/ Contracts will be binding on the bidder.
- 4. Bidders are required to pass on the benefit arising out of introduction of GST, including seamless flow of Input Tax Credit, reduction in Tax Rate on inputs as well as final goods by way of reduction of price as contemplated in the provision relating to Anti-Profiteering Measure vide Section 171 of the CGST Act, 2017. Accordingly, for supplies made under GST, the bidders should confirm that benefit of lower costs has been passed on to OIL by way of lower prices/taxes and also provide details of the same as applicable. OIL reserves the right to examine such details about costs of inputs/input services of the bidders to ensure that the intended benefits of GST have been passed on to OIL.
- 5. Oil India Ltd. shall declare the value of free issue of materials and services, if any, involved in the execution of the contract. The Contractor should consider the same while working out the GST liability, if any. Further in cases where GST is leviable on any facilities provided by OIL and used by

bidders and the consideration for which is recovered by OIL in the form of reduction in the invoice raised by bidders then OIL will raise GST invoices on such transactions and the same will be reimbursed by bidders.

6. When Input tax credit is available for Set Off

Evaluation of L-1 prices shall be done based on Quoted price after deduction of Input Tax Credit (ITC) of GST, if available to OIL.OIL shall evaluate the offers on the basis of the quoted rates only and any claim subsequently by the bidders for additional payment/liability shall not be admitted and has to be borne by the bidders.

When Input tax credit is NOT available for Set Off

Evaluation of L-1 prices shall be done based on Quoted price only. OIL shall evaluate the offers on the basis of the quoted rates only and any claim subsequently by the bidders for additional payment/liability shall not be admitted and has to be borne by the bidders

- 7. Bidders agree to do all things not limited to providing GST compliant Tax Invoices or other documentation as per GST law relating to the supply of goods and/or services covered in the instant contract like raising of and /or acceptance or rejection of credit notes / debit notes as the case may be, payment of taxes, timely filing of valid statutory Returns for the tax period on the Goods and Service Tax Network (GSTN), submission of general information as and when called for by OIL in the customized format shared by OIL in order to enable OIL to update its database etc. that may be necessary to match the invoices on GSTN common portal and enable OIL to claim input tax credit in relation to any GST payable under this Contract or in respect of any supply under this Contract.
- 8. In case Input Tax Credit of GST is denied or demand is recovered from OIL by the Central / State Authorities on account of any non-compliance by bidders, including non-payment of GST charged and recovered, the Vendor/Supplier/Contractor shall indemnify OIL in respect of all claims of tax, penalty and/or interest, loss, damages, costs, expenses and liability that may arise due to such non-compliance. OIL, at its discretion, may also withhold/recover such disputed amount from the pending payments of the bidders.

For convenience of the qualified Bidders and to improve transparency, the 30.0 rates/costs quoted by bidders against OIL's e-tenders shall be available for online viewing by such Bidders whose price bids are opened by Company. A Bidder can view item-wise rates/costs of all other such peer bidders against the tender immediately after price bid opening, if the e-tender is floated by Company with PRICE CONDITION. In case the Price-Bid is invited by Company through attachment form under "Notes & Attachment" (i.e., NO PRICE Condition), Bidders must upload their detailed Price-Bid as per the prescribed format under "Notes & Attachment", in addition to filling up the "Total Bid Value" Tab taking into account the cost of all individual line items and other applicable charges like freight, tax, duties, levies etc. Under NO PRICE Condition (i.e., Price Bid in attachment form), the "Total Bid Value" as calculated & quoted by the Bidder shall only be shared amongst the eligible bidders and Company will not assume any responsibility whatsoever towards calculation errors/omissions therein, if any. Notwithstanding to sharing the "Total Bid Value" or the same is whether filled up by the Bidder or not, Company will evaluate the cost details to ascertain the inter-se-ranking of bidders strictly as per the uploaded attachment and Bid Evaluation Criteria only. Online view of prices as above shall be available to the Bidders only upto seven days from the date of Price-Bid opening of the e-tender.

31.0 OPPORTUNITY TO STARTUP AND MICRO & SMALL ENTERPRISES:

In case a Startup (defined as per Ministry of Commerce and Industry (Department of Industrial Policy and Promotion, DIPP) latest notification]/ MSE is interested in supplying the tendered item but does not meet the Pre-Qualifying Criteria (PQC)/ Proven Track Record (PTR) indicated in the tender document, the Startup/MSE is requested to write a detailed proposal separately, and not against the present tender requirement, to the tender issuing authority about its product. Such proposals shall be accompanied by relevant documents in support of MSE (where applicable) or in case of Startup, following documents shall be given:

- 1. Certificate of Recognition issued by the Department of Industrial Policy and Promotion, Ministry of Commerce and Industry, Government of India.
- 2. Certificate of incorporation.
- 3. Audited Profit & Loss (P&L) Statement of all the Financial Years since incorporation. In case where the Balance sheet has not been prepared, bidder shall submit a certificate in original from its CEO/CFO stating the turnover of the bidding entity separately for each Financial Years since incorporation along with a declaration stating the reason for not furnishing the audited P&L Statement. This certificate shall be endorsed by a Chartered Accountant/Statutory Auditor.

The Proposal shall be examined by OIL and OIL may consider inviting a detailed offer from the Startup/MSE with the intent to place a TRIAL or TEST Order, provided the Startup/MSE meets the Quality and Technical Specifications.

In case the Startup/MSE is successful in the Trial Order, the vendor shall be considered for PQC exemption/relaxation (as the case may be) for the next tender for such item till the time it remains a Startup/MSE.

32.0

1. Categorisation and various criteria applicable to <u>MSE</u> bidders shall be guided by the Gazette Notification No. CG-DL-E-26062020-220191 dated 26.06.2020 and Amendment vide Gazette Notification No. CG-DL-E-16062021-227649 dated 16.06.2021 issued by MINISTRY OF MICRO, SMALL AND MEDIUM ENTERPRISE. The existing enterprises registered under EM-Part II or UAM till 30.06.2020 shall continue to be valid only for a period up to 31.12.2021.

The bidder claiming as MSE status (MSE-General, MSE-SC/ST, MSE - Woman) against this tender has to submit the following documents for availing the benefits applicable to MSEs:

i. Udyam Registration Number with Udyam Registration Certificate.

OR

ii. Proof of Registration with District Industry Centers of Khadi and Village Industries Commission of Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or Udyog Adhar registration with any other body specified by Ministry of MSME.

Note: In case bidding MSE is owned by Schedule Caste or Schedule Tribe entrepreneur or Woman Entrepreneur, valid documentary evidence issued by the

agency who has registered the bidder as MSE owned by SC/ST entrepreneur/ Woman Entrepreneurs should also be enclosed.

For availing benefits of Purchase Preference under Public Procurement Policy, the interested MSE Bidders must ensure that they are the manufacturer of tendered item(s) and registered with the appropriate authority for the said item(s). The technical offer of such MSE Bidders must include a valid copy of relevant MSE Certificate issued by appropriate authority specifying the item as per tender. Purchase Preference of 15% (fifteen percent) shall be extended to the eligible MSE Bidder (i.e. Manufacturer of tendered goods for procurement) over non-MSE L1 Bidder and PO shall be awarded for full tender quantity on such MSE bidder, subject to matching their quoted rates/costs with non-MSE L1 Bidder.

Bidder to Categorically confirm under which category they want to claim purchase preference i.e. under MSE or PP-LC policy.

33.0 APPLICABILITY OF BANNING POLICY OF OIL INDIA LIMITED:

Banning Policy dated 6th January, 2017as uploaded in OIL's website will be applicable against the tender (and order in case of award)to deal with any agency (bidder/contractor/supplier/vendor/service provider) who commits deception, default, fraud or indulged in other misconduct of whatsoever nature in the tendering process and/or order execution processes. Applicability of the policy shall include but not limited to the following in addition to other actions like invoking bid security/performance security/cancellation of order etc. as deemed fit and as mentioned elsewhere in the tender:

- a) BACKING OUT BY BIDDER WITHIN BID VALIDITY
- b) BACKING OUT BY SUCCESSFUL BIDDER AFTER ISSUE OF LOA/ORDER/CONTRACT
- c) NON/POOR PERFORMANCE AND ORDER/CONTRACT EXECUTION DEFAULT

The bidders who are on Holiday/Banning/Suspension list of OIL on due date of submission of bid/ during the process of evaluation of the bids, the offers of such bidders shall not be considered for bid opening/evaluation/award. If the bidding documents were issued inadvertently/downloaded from website, the offers submitted by such bidders shall also not be considered for bid opening/evaluation/Award of Work.

34.0 1.0 Ministry of Finance of Govt. of India, Department of Expenditure, Public procurement Division vide office memorandum F. No. 6/18/2019-PPD dated 23rd July, 2020(order-Public Procurement no.1) has proclaimed the insertion of Rule 144 (xi) in the General Financial Rules (GFRs), 2017 w.e.f. 23rd July, 2020 regarding restrictions on procurement from a bidder of a country which shares a land border with India on the grounds of defence of India on matters directly or indirectly related thereto including national security. Bidders are requested to take note of the following clauses and submit their offers accordingly wherever applicable.

Bidders must submit duly sealed & signed undertaking as per format provided vide, "ANNEXURE-E-IV" along with the technical bid.

I. Any bidder from a country which shares a land border with India will be eligible to bid in this tender only if the bidder is registered with the Competent Authority.

Validity of Registration:

In respect of tenders, registration should be valid at the time of submission of bids and at the time of acceptance of bids. In respect of supply otherwise than by tender, registration should be valid at the time of placement of order. If the bidder was validly registered at the time of acceptance/placement of order, registration shall not be a relevant consideration during contract execution.

- II. "Bidder" (including the term 'tenderer', 'consultant' or 'service provider' in certain contexts) means any person or firm or company, including any member of a consortium or joint venture (that is an association of several persons, or firms or companies), every artificial juridical person not falling in any of the descriptions of bidders stated hereinbefore, including any agency branch or office controlled by such person, participating in a procurement process.
- III. "Bidder from a county which shares a land border with India "for the purpose of this Order means: -
- a. An entity incorporated, established or registered in such a country; or
- A subsidiary of an entity incorporated, established or registered in such a country; or
- c. An entity substantially controlled through entities incorporated, established or registered in such a country; or
- d. An entity whose beneficial owner is situated in such a country; or
- e. An Indian (or other) agent of such an entity; or
- f. A natural person who is a citizen of such a country; or
- g. A consortium or joint venture where any member of the consortium or joint venture falls under any of the above.
- IV. The beneficial owner for the purpose of (iii) above will be as under:
- 1. In case of a company or Limited Liability Partnership, the beneficial owner is the natural person(s), who, whether acting alone or together, or through one or more juridical person, has a controlling ownership interest or who exercises control through other means.

 Explanation –
- a. "Controlling ownership interest" means ownership of or entitlement to more than twenty-five per cent of shares or capital or profits of the company;
- b. "Control" shall include the right to appoint majority of the directors or to control the management or policy decisions including by virtue of their shareholding or management rights or shareholders agreements or voting agreements;
- 2. In case of a partnership firm, the beneficial owner is the natural person (s) who, whether acting alone or together, or through one or more juridical person, has ownership of entitlement to more than fifteen percent of capital or profits of the partnership.
- 3. In case of an unincorporated association or body of individuals, the beneficial owner is the natural person(s), who, whether acting alone or together, or through one or more juridical person, has ownership or entitlement to more than fifteen percent of the property or capital or profits of such association or body of individuals;
- 4. Where no natural person is identified under (1) or (2) or (3) above, the

beneficial owner is the relevant natural person who holds the position of senior managing official;

- 5. In case of trust, the identification of beneficial owner(s) shall include identification of the author of the trust, the trustee, the beneficiaries with fifteen percent or more interest in the trust and any other natural person exercising ultimate effective control over the trust through a chain of control or ownership.
- V. An Agent is a person employed to do any act for another, or to represent another in dealings with third person.
- VI. The successful bidder shall not be allowed to sub-contract any job related to the procurement (e.g. installation and commissioning, Annual Maintenance Contract etc.) to any contractor from a country which shares a land border with India unless such contractor is registered with the Competent Authority.

35.0 **COUNTRY OF ORIGIN**

In case of imported items, the successful bidder shall submit "Certificate of Origin" issued only by "Chambers of Commerce" along with the shipping document.

36.0 TAX COLLECTIBLE AT SOURCE (TCS):

Tax Collectible at Source (TCS) applicable under the Income-tax Law and charged by the SUPPLIER shall also be payable by OIL along with consideration for procurement of goods/materials/ equipment. If TCS is collected by the SUPPLIER, a TCS certificate in prescribed Form shall be issued by the SUPPLIER to OIL within the statutory time limit.

Payment towards applicable TCS u/s 206C (IH) of Income Tax Act, 1961 will be made to the supplier provided they are claiming it in their invoice and on submission of following undertaking along with the invoice stating that:

- a. TCS is applicable on supply of goods invoiced to OIL as turnover of the supplier in previous year was more than Rs. 10 Cr. and
- b. Total supply of goods to OIL in FY (As applicable) exceeds Rs. 50 Lakh and
- c. TCS as charged in the invoice has already been deposited (duly indicating the details such as challan No. and date) or would be deposited with Exchequer on or before the due date and
- d. TCS certificate as provided in the Income Tax Act will be issued to OIL in time.

However, Performance Security deposit will be released only after the TCS certificate for the amount of tax collected is provided to OIL. Supplier will extend the performance bank guarantee (PBG), wherever required, till the receipt of TCS certificate or else the same will be forfeited to the extent of amount of TCS, if all other conditions of Purchase order are fulfilled.

The above payment condition is applicable only for release of TCS amount charged by supplier u/s 206C (I H) of Income tax Act, 1961.

37.0 TAX RESIDENCY CERTIFICATE CLAUSE

i. In accordance with Income Tax Act, 1961 Foreign bidders shall undertake in their Technical bid that in the event of placement of order on them, they shall submit below documents within 15 days from the date of issue of Purchase order. The documents are required to be furnished by OIL to Income Tax Department for complying with the requirements for making remittances to non-residents as per Income Tax Act, 1961 (as amended from time to time):

- a) Tax Residency Certificate (TRC)
- b) Form No. 10 F (ANNEXURE E VI)
- No Business Connection or Permanent Establishment Certificate (ANNEXURE - E VII)
- ii. Payment to Foreign supplier shall be released only after receipt of the above documents. Any delay in submission of Tax Residency Certificate (TRC), Form No. 10 F (Annexure -1) and/or PE certificate (Annexure -2) within specified time may lead to the Income Tax Department directing OIL to deduct tax at a higher rate than at which it may otherwise have directed. Such increased tax liability shall be recovered from the Foreign Supplier.
- iii. In addition to above particulars, the Foreign supplier should also provide any other information as may be required later for determining the taxability of the amount to be remitted to the non-resident. Further, the foreign supplier shall be liable to intimate the subsequent changes (if any) to the information submitted against any of the above particulars, along with full details.
- In case any payment receipt of the foreign bidder against the order is subject to tax deduction at source in India, the Bidder shall quote their prices gross of Indian income tax. i.e., inclusive of Indian Income Tax at the applicable prevailing rate as per Indian Income Tax rules. OIL shall deduct at source the tax as applicable while making payments against each invoice for the services in India. Certificate for Tax Deducted at Source (TDS) shall be provided to the Seller.

39.0 POLICY TO PROVIDE PURCHASE PREFERENCE (LINKED WITH LOCAL CONTENT) (PPLC)

Bidders to note that Ministry of Petroleum & Natural Gas, Government of India implemented PPLC Policy to provide Purchase Preference (linked with local content) by notification no. Ref. FP-20013/2/2017-FP-PNG dtd. 17.11.2020 and amended from time to time. Clause on applicability of Purchase Preference (linked with local content) policy in the tender is furnished as **Annexure-EVIII** of the tender document. PP-LC Policy (including its latest modifications/amendments) as may be prevailing on the date of Price Bid Opening shall be applicable against this tender. Bidders are requested to go through the policy and take note of the following while submitting their offer.

1. <u>Certification and Verification</u>

Class I/Class II Local suppliers are eligible to bid only if they meet the local content norms, therefore whether or not they want to avail PP-LC benefit, it will still be mandatory for them to give adequate documentation as follows to establish their status as class-I or class-II local supplier:

(i) At bidding stage:

- a) Price Break-up:
 - The bidder shall provide the percentage of local content in the bid

b)

- The bidder shall submit an undertaking from the authorised signatory of bidder having the power of Attorney alongwith the bid stating the bidder meets the mandatory minimum LC requirement and such undertaking shall become a part of the contract.
- In cases of procurement for a value in excess of Rs 10 crores, the undertaking submitted by the bidder shall be supported by a certificate from the statutory auditor or cost auditor of the company (in case of companies) or from a practicing cost accountant or practising chartered accountant (in respect of other than companies) giving the percentage of local content.
- However, in case of foreign bidder, certificate from the statutory auditor or cost auditor of their own office or subsidiary in India giving the percentage of local content is also acceptable. In case office or subsidiary in India does not exist or Indian office/ subsidiary is not required to appoint statutory auditor or cost auditor, certificate from practising cost accountant or practising chartered accountant giving the percentage of local content is also acceptable.

(ii) After Contract Award

- The bidder shall submit an undertaking from the authorised signatory of bidder having the power of Attorney alongwith the bid stating the bidder meets the mandatory minimum LC requirement and such undertaking shall become a part of the contract.
- In cases of procurement for a value in excess of Rs 10 crores, the undertaking submitted by the bidder shall be supported by a certificate from the statutory auditor or cost auditor of the company (in case of companies) or from a practicing cost accountant or practising chartered accountant (in respect of other than companies) giving the percentage of local content.
- However, in case of foreign bidder, certificate from the statutory auditor or cost auditor of their own office or subsidiary in India giving the percentage of local content is also acceptable. In case office or subsidiary in India does not exist or Indian office/ subsidiary is not required to appoint statutory auditor or cost auditor, certificate from practising cost accountant or practising chartered accountant giving the percentage of local content is also acceptable.
- 2. Each supplier shall provide the necessary local-content documentation to the statutory auditor, which shall review and determine that local content requirements have been met, and issue a local content certificate to that effect on behalf of procuring company, stating the percentage of local content in the good or service measured. The Auditor shall keep all necessary information obtained from suppliers for measurement of Local Content confidential.

- 3. The Local Content certificate shall be submitted along with each invoice raised. However, the % of local content may vary with each invoice while maintaining the overall % of local content for the total work/purchase of the pro-rata local content requirement. In case, it is not satisfied cumulatively in the invoices raised up to that stage, the supplier shall indicate how the local content requirement would be met in the subsequent stages.
- 4. As regards cases where currency quoted by the bidder is other than Indian Rupee, exchange rate prevailing on the date of notice inviting tender (NIT) shall be considered for the calculation of Local Content.

The Procuring Company shall also have the authority to audit as well as witness production processes to certify the achievement of the requisite local content.

40.0 The Integrity Pact is applicable against this tender .OIL shall be entering into an Integrity Pact with the bidders as per format enclosed vide Annexure-IX of the tender document. This Integrity Pact proforma has been duly signed digitally by OIL's competent signatory. The proforma has to be returned by the bidder (along with the technical bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who sign the Bid. If any bidder refuses to sign Integrity Pact or declines to submit Integrity Pact with the offer, their bid shall be rejected straightway.

OIL's Independent External Monitors at present are as under:

SHRI SUTANU BEHURIA, IAS (Retd.), e-Mail ID : sutanu2911@gmail.com

Shri Om Prakash Singh, IPS (Retd.), Former DGP, Uttar Pradesh e-mail: Ops2020@rediffmail.com

Shri RUDHRA GANGADHARAN, IAS (Retd.), Ex-Secretary, Ministry of Agriculture e-mail:rudhra.gangadharan@gmail.com

40.1 In the event of any dispute between the management and the contractor relating to those contracts where Integrity Pact is applicable, in case, both the parties are agreeable, they may try to settle dispute through mediation before the panel of IEMs in a time bound manner. If required, the organisations may adopt any mediation rules for this purpose. In case, the dispute remains unresolved even after mediation by the panel of IEMs, the organisation may take further action as per the terms and conditions of the contract. The fees/expenses on dispute resolution shall be equally shared by both the parties.

BID REJECTION CRITERIA (BRC) / BID EVALUATION CRITERIA (BEC)

BID EVALUATION CRITERIA (BEC)/BID REJECTION CRITERIA (BRC)

The bids shall conform to the specifications, terms and conditions given in the tender. Bids shall be rejected in case the item(s) offered do not conform to technical specifications and to the respective international / national standards wherever stipulated.

Notwithstanding the general conformity of the bids to the stipulated specifications, and terms & conditions, the following requirements shall have to be particularly met by the bidders, without which the offer will be considered as non-responsive and rejected. All the documents related to BRC must be submitted along with the technical bid.

(A) TECHNICAL:

1.0 **Bidder's Qualification**

1.1 The bidder shall be an Original Equipment Manufacturer (OEM) of seismic survey designing/simulation software.

OR

1.2 The bidder shall be an authorized dealer of the Original Equipment Manufacturer (OEM) of survey designing/simulation software. Necessary certificate to this effect duly signed & stamped by the OEM must be submitted by the bidder along with the bid.

2.0 Bidder's Experience

2.1 The bidder must have sold & commissioned minimum of Five (5) nos. of quoted survey designing/simulation software in last Five (5) years preceding to the original bid Closing date of this Tender.

3.0 General

- 3.1 All the items/components as indicated in the material description of the enquiry should be offered. If any of the items are not offered by the bidder, the offer will be considered as non-responsive and rejected.
- 3.2 The bidder should quote the latest version at the time of bid submission.
- 3.3 Bidder must provide self-certification stating that the bidder has not been debarred from participation in any tender or/and supply of survey designing/simulation software from any state or central government organisations, PSUs in last five (5) years from the date of original bid closing of the tender. In case of false self-certification, the bid will be rejected.

- 3.4 The bidder must have an OEM certified service centre in India, where all the repairing, maintenance and calibration work should be done (OEM Certified). The Bidder must provide comprehensive detail of their Service facilities in India, with list of equipment's employed for servicing the survey designing/simulation software and accessories. The Bidder must also provide detail of service manpower and their experience in servicing the quoted products.
- 3.5 Bidders must quote the specifications as per tender format and all the columns of the check list and price should be filled properly. However, prices should be kept blank in the technical bid.
- 3.6 Bidders must submit a written undertaking that, in case of an order, they will provide services for Installation/Commissioning of the entire system, training as Duliajan (Assam) and Comprehensive Annual Maintenance Contract (AMC) as per the tender requirements. Any bidder not offering the same shall be considered as non-responsive and rejected.
- 3.7 Bidder should categorically confirm in the technical bid a delivery schedule within 60 days from release of detailed order, FOB Port of dispatch, after establishment of letter of credit (in case of foreign bidder) or for dispatch of the equipment within 60 days after receipt of formal order (in case of indigenous bidder) failing which their offer will be rejected

(B) FINANCIAL EVALUATION CRITERIA:

- 1.0 The bidder shall have an annual financial turnover of minimum **INR 73,50,000.00 or (USD 97,596.00)** during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date, irrespective of whether their bid is for all the tendered items or not.
- 2.0 "Net Worth" of the bidder should be positive for the financial/accounting year just preceding to the original Bid Closing Date of the Tender (i.e., **year 2020-21**).
- 3.0 Considering the time required for preparation of Financial Statements, if the last date of preceding financial/accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial/accounting year are not available with the bidder, then the financial turnover of the previous three financial/accounting years excluding the preceding financial/accounting year will be considered. In such cases, the Net worth of the previous financial/accounting year excluding the preceding financial/accounting year will be considered. However, the bidder has to submit an affidavit/ undertaking certifying that 'the balance sheet/Financial Statements for the financial year 2020-21 has actually not been audited so far'.

Note:

a) For proof of Annual Turnover & Net worth any one of the following document must be submitted along with the technical bid:-

i) A certificate issued by a practicing Chartered Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in ANNEXURE-E-I.

OR

- ii) Audited Balance Sheet along with Profit & Loss account. In case of foreign bidders, self-attested/digitally signed printed published accounts are also acceptable.
- b) In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/ State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.
- 4.0 In case the Audited Balance Sheet and Profit & Loss Account submitted along with the bid are in currencies other than INR or US\$, the bidder shall have to convert the figures in equivalent INR or US\$ considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit & Loss Account is signed. A CA certificate is to be submitted by the bidder regarding converted figures in equivalent INR or US\$.
- 5.0 In case the Bidder is subsidiary company (should be 100% owned subsidiary of the parent/ultimate parent/holding company) who does not meet financial criteria by itself and submits its bid based on the strength of parent/ultimate parent/holding company, then following documents need to be submitted:
 - (i) Turnover of the parent/ultimate parent/holding company should be in line with Para 1.0 above.
 - (ii) Net Worth of the parent/ultimate parent/holding company should be positive in line with Para B 1.1 above.
 - (iii) Corporate Guarantee (ANNEXURE- E VIII attached with this tender) on parent/ultimate parent/holding company's company letter head signed by an authorized official undertaking that they would financially support their wholly owned subsidiary company for executing the project/job in case the same is awarded to them.
 - (iv) Documents to substantiate that the bidder is as 100% subsidiary of the parent/ultimate parent/holding company.

(C) <u>COMMERCIAL CRITERIA:</u>

Commercial Bid Rejection Criteria will be as per Section D of General Terms & Conditions of Global Tender (MM/GLOBAL/E-01/2005) with following Special Bid Rejection Criteria.

- 1.0 Bids are invited under **Single Stage Two Bid System**. Bidders shall quote accordingly under Single Stage Two Bid System. **Please note that no price details should be furnished in the Technical (i.e. Unpriced) bid**. The "Unpriced Bid" shall contain all techno-commercial details except the prices, which shall be kept blank. The "Price Bid" must contain the price schedule and the bidder's commercial terms and conditions. Bidder not complying with above submission procedure will be rejected.
- 2.0 The prices offered shall have to be firm through delivery and not subject to variation on any account. A bid submitted with an adjustable price will be treated as non-responsive and rejected.
- 3.0 Bids received in physical form against online invitation through e-portal shall be rejected (except the documents specifically called for in hard copies, if any). Similarly, Bids received after the bid closing date and time shall be rejected. Also, modifications to bids received after the bid closing date & time shall not be considered.
- 4.0 Bids containing incorrect statement shall be rejected.
- 5.0 Validity of the bid shall be **120 days** from the date of Bid Closing Date. Bids with lesser validity will be straightway rejected.
- 6.0 No Bid Security /Earnest Money Deposit (EMD) shall be applicable against the tender. Instead of EMD /Bid Security, all the bidders shall be required to sign a "Bid securing declaration" accepting that if they withdraw or modify their Bids during the period of validity, or if they are awarded the contract and they fail to sign the contract, or to submit a performance security before the deadline defined in the NIT/ Purchase order, they shall be suspended for the period of 2 (two) years. This suspension of two years shall be automatic without conducting any enquiry.
 - Bidders shall submit "Bid Securing Declaration" as per enclosed ANNEXURE -E-V along with their Technical bids.
- 7.0 Bidders must confirm in their technical bid that Materials supplied as per the Purchase Order would be under warranty by the suppliers for a minimum period of 01 (one) year from the date of successful completion of installation and commissioning of the entire equipment at site. Any item / sub item failed during the above-mentioned warranty period is to be replaced / repaired within 03 (three) months from the date of notification of such failure. The warranty of the repaired / replaced items shall be correspondingly extended by a period equal to that from the date of failure to the date of commissioning of the replaced/repaired item. In order to keep the equipment fully operational, all spares and accessories required during the warranty period is to be arranged at site by the suppliers or their authorized representatives, within 03 (three) months, at their cost (including Customs Clearance etc.). This is as per clause no. 3 of Section-D.

- 8.0 Successful bidder shall be required to furnish a Performance Security equivalent to three percent (3%) of total evaluated value of Order, which should remain valid throughout the period as mentioned in MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders), including extension, if any. The successful bidder shall submit Performance Security within 30 days of award, failing which OIL reserves the right to cancel the order and forfeit their Bid Security. Bidders should undertake in their bids to submit Performance Security as stated above.
- 9.0 Offers should be submitted along with Integrity Pact duly signed by the authorized signatory of the bidder. If any bidder refuses to sign Integrity Pact or declined to submit Integrity Pact with the offer, their bid shall be rejected straightway.
- 10.0 Bidders are required to submit the summary of the prices in their price bids as per bid format (Summary), given below:
 - (i) Price Bid Format (SUMMARY) for Foreign Bidders:
 - (A) Basic Material Value (to indicate HSN code):
 - (B) Packing & FOB charges:
 - (C) FOB Value, A+B:
 - (D) Ocean Freight Charges upto Kolkata, India:
 - (E) Banking & Insurance, @1.5% of C:
 - (F) CIF Value, C+D+E:
 - (G) IGST @ 5% on F:
 - (H) Compensatory Cess, if any:
 - (I) CIF+GST Landed Value, F+G+H:
 - (J) Training Charges, if any:
 - (K) Applicable rate of GST on J:
 - (L) Installation & Commissioning Charges, if any:
 - (M) Applicable rate of GST on L:
 - (N) AMC Charges (Year Wise Break-up to be shown separately):
 - (O) Applicable rate of GST Charges on N:
 - (P) Total, I+J+K+L+M+N+O:
 - (Q) Total Value in words:
 - (R) Gross Weight (IN MT):
 - (S) Gross Volume (IN CUBIC METER):

Note: Pre-Dispatch Inspection charges to be quoted separately.

- (ii) Price Bid Format (SUMMARY) for Indigenous Bidders:
- (A) Basic Material Value (to indicate HSN code):
- (B) Packing & Forwarding charges, if any:
- (C) Total Ex-Works Value, A+B:
- (D) Applicable rate of GST on C:
- (E) Compensatory Cess, if any:
- (F) Total FOR Despatching Station Value, C+D+E:
- (G) Inland Freight Charges upto Duliajan, Assam including GST:

- (H) Transit Insurance Charges, if any including GST:
- (I) Training Charges, if any:
- (J) Applicable rate of GST on I:
- (K) Installation & Commissioning Charges, if any:
- (L) Applicable rate of GST on K:
- (M) AMC Charges (Year wise Break-up to be shown separately):
- (N) Applicable rate of GST on M:
- (O) Total, F+G+H+I+J+K+L+M+N:
- (P) Total Value in words:
- (Q) Gross Weight (in MT):
- (R) Gross Volume (in Cubing Meter):

Import Content (in %):

<u>Note:</u> Please indicate HSN Code of the quoted material. Cost of the individual items must be shown separately.

- 11.0 Bidder shall accept and comply with the following clauses as given in the Bid Document, failing which bid shall be liable for rejection:
 - i) Liquidated Damages
 - ii) Warranty/Guarantee of material
 - iii) Arbitration / Resolution of Dispute
 - iv) Force Majeure
 - v) Applicable Laws
- 12.0 A bid shall be rejected straightway if it does not conform to any one of the following clauses:
 - (a) Validity of bid shorter than the validity indicated in the Tender.
 - (b) Original Bid Security not received within the stipulated date & time mentioned in the Tender.
 - (c) Bid Security with (i) validity shorter than the validity indicated in Tender and/or (ii) Bid Security amount lesser than the amount indicated in the Tender.
 - (d) In case the Party refuses to sign Integrity Pact.
 - (e) Average Annual Turnover of a bidder lower than the annual turnover mentioned in the tender.

D. BID EVALUATION CRITERIA:

The bids conforming to the specifications, terms and conditions stipulated in the tender and considered to be responsive after subjecting to the Bid Rejection Criteria shall be considered for further evaluation as per General Terms and Conditions for Global Tender and the Bid Evaluation Criteria given below:

D.2 COMMERCIAL

- 1.0 The evaluation of bids shall be done as per the Price Bid Format (SUMMARY) provided in the Tender and detailed below.
- 2.0 If there is any discrepancy between the unit price and the total price, the unit price will prevail and the total price shall be corrected. Similarly, if there is any discrepancy between words and figure, the amounts in words shall prevail and will be adopted for evaluation.
- 3.0 For conversion of foreign currency into Indian currency, B.C. selling (Market) rate declared by State Bank of India, one day prior to the date of price bid opening shall be considered. However, if the time lag between the opening of the bids and final decision exceed 3(three) months, then B.C. Selling(Market) rate of exchange declared by SBI on the date prior to the date of final decision shall be adopted for conversion and evaluation.
- 4.0 To ascertain the inter-se-ranking, the comparison of the responsive bids will be made as under, subject to corrections / adjustments given herein.
 - <u>Note:</u> 1) Domestic Bidders must quote inland freight charges upto Duliajan. In case bidder fails to quote inland freight charges, highest freight quoted by domestic bidder (considering pro-rata distance) against this tender or OIL's estimated freight, whichever is higher, shall be loaded to their offer for comparison purpose.
 - 2) For enquiries with duty exemption benefit The items covered under this enquiry shall be used by OIL in the PEL/ML areas issued/renewed after 01/04/99 and hence, applicable customs duty for import of goods shall be zero. However, IGST @5% shall be applicable. Indigenous bidder shall be eligible for concessional rate of GST @5% against Essentiality Certificate for invoice valuing 1.00 lakh and above.

4.1 When only foreign bidders are involved:

The Total Value of Foreign bidder as worked out as per para **10.0 (i), Q** shall be compared

NOTE: *Banking charge in the country of the foreign bidder shall be borne by the bidder. Banking charge 1% for payment through Letter of Credit. And 1.5 % if confirmed LC at buyer's account is required.

4.2 When only domestic bidders are involved or when more than one domestic bidders are in contention in case of mixed response:

The Total Value of Domestic bidder as worked out as per para **10.0 (ii), O** shall be compared

4.3 When both foreign and domestic bidders are involved:

The Total Value of domestic bidder as worked out as per para 10.0 (i), Q above and Total Value of the foreign bidder worked out as per Para 10.0 (ii), O (excluding G & H) above will be compared.

Note: If the Government of India revises these evaluation criteria the same as applicable on the bid closing date will be adopted for evaluation of the offers.

5.0 Other terms and conditions of the enquiry shall be as per General Terms and Conditions for Global Tender. However, if any of the Clauses of the Bid Rejection Criteria / Bid Evaluation Criteria (BEC / BRC) mentioned here contradict the Clauses in the General Terms & Conditions of Global Tender of the tender and/or elsewhere, those mentioned in this BEC / BRC shall prevail.

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ANNEXURE-E-I CERTIFICATE OF ANNUAL TURNOVER & NET WORTH

TO BE ISSUED BY PRA LETTER HEAD	ACTISING CHARTARD ACCO	UNTANTS' FIRM ON THEIR		
	TO WHOM IT MAY CONCE	RN		
financial statements bidder) for the	ne following financial positions of M/s	(Name of the eted accounting years		
YEAR	TURN OVER	NET WORTH		
	In INR (Rs.) Crores/ US \$ Million) *	In INR (Rs.) Crores / US \$ Million) *		
*Rate of conversion (if used any): USD 1.00 = INR				
Place: Date:				
Seal				
Membership No: Registration Code: UDIN:				
Signature				

*APPLICABLE ONLY FOR GLOBAL TENDER

ANNEXURE-E-II FORMAT FOR CERTIFICATE OF COMPLIANCE OF FINANCIAL CRITERIA

Ref: Clause No. B-3.0 of SECTION E - Financial Criteria of the BEC

	the authorized signatory(s) of me with address) do hereby solemnly affirm
The balance sheet/Financial Statem actually not been audited as on the O	ents for the financial year 2020-21 has riginal Bid closing Date.
Place : Date :	Signature of the authorized signatory

Note: Please note that any <u>declaration having date</u> after the <u>Bid closing Date</u> will not be considered and will be rejected. This certificate are to be issued only considering the time required for preparation of Financial Statements i.e. if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original bid closing date.

ANNEXURE-E-III UNDERTAKING OF AUTHENTICITY

INFORMATION/DOCUMENTS SUBMITTED

Format of undertaking by Bidders towards submission of authentic information/documents

(To be typed on the letter head of the bidder)

Ref. No Date	_
Sub: Undertaking of authenticity of information/documents submitted	e d
Ref: Your tender No Dated	
To, The HOD-Materials Materials Deptt, OIL, Duliajan	
Sir,	
With reference to our quotation against your above-referred tender, we hundertake that no fraudulent information/documents have been submittus.	
We take full responsibility for the submission of authinformation/documents against the above cited bid.	hentic
We also agree that, during any stage of the tender/contract agreement, in any of the information/documents submitted by us are found to false/forged/fraudulent, OIL has right to reject our bid at any stage include forfeiture of our EMD and/or PBG and/or cancel the award of contract accurry out any other penal action on us, as deemed fit.	to be uding
Yours faithfully, For (type name of the firm here)	
Signature of Authorized Signatory	
Name:	
Designation:	
Phone No.	
Place:	
Date:	

(Affix Seal of the Organization here, if applicable)

OF

Annexure-E-IV - UNDERTAKING ON GROUND OF DEFENCE

Format for Undertaking by Bidders towards compliance of office memorandum F. No. 6/18/2019-PPD dated 23rd July, 2020 (Public Procurement no. 1) issued by Department of Expenditure, Ministry of Finance, Govt. of India (To be typed on the letter head of the bidder)

Ref. No	Date		
	Tender No	Dated	
OIL INDIA LIMITED			
••••••			
Dear Sirs,			
country which share such a country or, i Authority. We hereb and is eligible to	es a land border with If from such a country By certify that this bi	trictions on procurement from India; We certify that this bid ry, has been registered with idder fulfils all requirements ere evidence of valid regis	dder is not from the Competent in this regard
above information/c Limited has the righ	documents submitted at to immediately reje	the tender/contract agreemed by us are found to be fect our bid/terminate contractions	false, Oil India
Yours faithfully,			
For (type name of th	e firm here)		
Signature of Author	ised Signatory		
Name:			
Designation:			
Phone No.			

Place:

Date:

(Affix Seal of the Organization here, if applicable)

Note: This form should be returned along with offer duly signed.

Annexure-E-V BID SECURING DECLARATION

BID SECURING DECLARATION

To, OIL INDIA LIMITED P. O. - DULIAJAN - 786 602 ASSAM, INDIA

Whereas				(herein	after
	ed their Bid N	0	dated	ag	ainst
· ·			(hereinafter called the	_	
tender No	for	the	supply	of	
Bid during the perio to sign the contract, the NIT	od of validity, o or to submit a	r if I/We are a a performance se	s that if I/We withdraw awarded the contract ecurity before the dead	and I/We lline define	fail d in
•	•	-	for the period of two conducting any enqui		This

Signature & Seal of the Bidder

Annexure-E-VI FORM 10F

[See sub-rule (1) of rule 21AB]

Information to be provided under sub-section (5) of section 90 or sub-section (5) of section 90A of the Income-tax Act, 1961

Sl. No.	Nature of information	:	Details #
(i)	Status (individual, company, firm etc.) of the assessee	:	
(ii)	Permanent Account Number or Aadhaar Number of the assessee if allotted	:	
(iii)	Nationality (in the case of an individual) or Country or specified territory of incorporation or registration (in the case of others)	:	
(<i>iυ</i>)	Assessee's tax identification number in the country or specified territory of residence and if there is no such number, then, a unique number on the basis of which the person is identified by the Government of the country or the specified territory of which the assessee claims to be a resident		
(υ)	Period for which the residential status as mentioned in the certificate referred to in sub-section (4) of section 90 or sub-section (4) of section 90A is applicable		
(vi)	Address of the assessee in the country or territory outside India during the period for which the certificate, mentioned in (v) above, is applicable	:	
sectio	nave obtained a certificate referred to in sub-section (4) of second (4) of section 90A from the Government of		
паш			

Verification

I	. do hereby declare that to the best of my knowledge
and belief what is stated	above is correct, complete and is truly stated.
Verified today the	day of
	Signature of the person providing the information
Place.	

Notes:

- $\it 1.$ *Delete whichever is not applicable.
- 2. #Write N.A. if the relevant information forms part of the certificate referred to in sub-section
 - (4) of section 90 or sub-section (4) of section 90A.

Annexure-E-VII No Business Connection or Permanent Establishment Certificate

(On the official Letter Head of the Bidder)
To Date:
Oil India Limited Duliajan, Assam India - 786602
Sir,
Sub: No Business Connection or Permanent Establishment declaration for FY
This is to certify that
We also affirm that we shall hold you indemnified, if in future, anything is found contrary to the above and your company faces any issues or demand under Indian Income Tax Act due to any wrong or misstatement by us.
For
Authorised Signatory

(**Note** – Please refer definition of the Business Connection and Permanent Establishment in the relevant DTAA)

Definition of Business Connection

"Business connection" as defined in Section 9 of the Income Tax Act shall include any business activity carried out through a person who, acting on behalf of the non-resident,—

- (a) Has and habitually exercises in India, an authority to conclude contracts on behalf of the non-resident, unless his activities are limited to the purchase of goods or merchandise for the non-resident; or
- (b) Has no such authority, but habitually maintains in India a stock of goods or merchandise from which he regularly delivers goods or merchandise on behalf of the non-resident; or
- (c) Habitually secures orders in India, mainly or wholly for the non-resident or for that non-resident and other non-residents controlling, controlled by, or subject to the same common control, as that non-resident:

Provided that such business connection shall not include any business activity carried out through a broker, general commission agent or any other agent having an independent status, if such broker, general commission agent or any other agent having an independent status is acting in the ordinary course of his business:

Provided further that where such broker, general commission agent or any other agent works mainly or wholly on behalf of a non-resident(hereafter in this proviso referred to as the principal non -resident) or on behalf of such non-resident and other non-residents which are controlled by the principal non- resident or have a controlling interest in the principal non-resident or are subject to the same common control as the principal non-resident, he shall not be deemed to be a broker, general commission agent or an agent of an independent status.

ANNEXURE-E VIII PARENT/ULTIMATE PARENT/ HOLDING COMPANY'S CORPORATE GUARANTEE TOWARDS FINANCIAL STANDING (Delete whichever not applicable)

(TO BE EXECUTED ON COMPANY'S LETTER HEAD)

DEED OF GUARANTEE

THIS DEED OF GUARANTEE executed at this day of by M/s (mention complete name) a company duly organized and existing under the laws of (insert jurisdiction/country), having its Registered Office at hereinafter called "the Guarantor" which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successors and permitted assigns.
WHEREAS M/s. Oil India Limited (hereinafter referred to as OIL) has invited offers vide their Tender No for and M/s (Bidder) intends to bid against the said tender and desires to have Financial support of M/s [Parent/Ultimate Parent/Holding Company(Delete whichever not applicable)] and whereas Parent/Ultimate Parent/Holding Company(Delete whichever not applicable) represents that they have gone through and understood the requirements of subject tender and are capable and committed to provide the Financial support as required by the bidder for qualifying and successful execution of the contract, if awarded to the bidder.
Now, it is hereby agreed by the Guarantor to give this Guarantee and undertakes as follows:
1. The Guarantor confirms that the Bidder is a 100% subsidiary of the Guarantor. 2. The Guarantor agrees and confirms to provide the Audited Annual Reports of any of the preceding 03(three) financial/accounting years reckoned from the original bid closing date. 3. The Guarantor have an annual financial turnover of minimum INR Cr or USD during any of the preceding 03(three) financial/accounting years reckoned from the original bid closing date. 4. Net worth of the Guarantor is positive for preceding financial/accounting year. 5. The Guarantor undertakes to provide financial support to the Bidder for executing the project/job, in case the same is awarded to the Bidder. 6. The Guarantor represents that:
(a) this Guarantee herein contained shall remain valid and enforceable till the satisfactory execution and completion of the work (including discharge of the warranty obligations) awarded to the Bidder. (b) the liability of the Guarantor, under the Guarantee, is limited to the 100% of the order value between the Bidder and OIL. This will, however, be in addition to the forfeiture of the Performance Guarantee furnished by the Bidder. (c) this Guarantee has been issued after due observance of the appropriate laws in force in India.

(d) this Guarantee shall be governed and construed in accordance with the laws in force in India and subject to the exclusive jurisdiction of the courts of New Delhi,

India.

- (e) this Guarantee has been given without any undue influence or coercion, and that the Guarantor has fully understood the implications of the same.
- (f) the Guarantor has the legal capacity, power and authority to issue this Guarantee and that giving of this Guarantee and the performance and observations of the obligations hereunder do not contravene any existing laws.

for and on behalf of (Parent/Ultimate Parent/Holding Company) (Delete whichever not applicable) for and on behalf of (Bidder)

Witness:

1. 2. 1. 2.

Witness:

ANNEXURE-E IX PP-LC POLICY

POLICY TO PROVIDE PURCHASE PREFERENCE (LINKED WITH LOCAL CONTENT) (PP -LC) IN ALL PUBLIC SECTOR UNDERTAKINGS UNDER MINISTRY OF PETROLEUM AND NATURAL GAS- AMENDED

1. Preamble

- 1.1. In tune with Make in India (MII) campaign in oil and gas sector, the Government has decided to incentivise the growth in local content in goods and services while implementing oil and gas projects in India, and
- 1.2. Whereas the Public procurement policy rests upon the core principles of competitiveness, adhering to sound procurement practices and execution of orders for supply of goods or services in accordance with a system which is fair, equitable, transparent, competitive and cost effective, and
- 1.3. Whereas, the local content can be increased through partnerships, cooperation with local companies, establishing production units in India or Joint Ventures (JV) with Indian suppliers, increasing the participation of local employees in services and training them etc.
- 1.4. Whereas incentivising enhanced local content in the procurement of goods and/or services in oil and gas business activities would lead to increased local industry content;
- 1.5. Therefore, the Ministry of Petroleum and Natural Gas (MoPNG) has decided to stipulate the following policy for providing Purchase Preference to the manufacturers/service providers having the capability of meeting/ exceeding the local content targets in oil and gas business activities;
- 1.6. This policy considers the Local Content (LC) as the added value brought to India through the activities of the oil and gas industry. This may be measured (by project, affiliate, and/or country aggregate) and undertaken through Workforce development and investments in supplier development through developing and procuring supplies and services locally.

2. Definitions

- 2.1. **Oil and Gas Business Activity** shall comprise of Upstream, Midstream and Downstream business activities.
- 2.2. **Domestic products** shall be goods and/or service (including design and engineering), produced by companies, investing and producing in India.

- 2.3. **Local Content** hereinafter abbreviated to LC means the amount of value added in India which shall, unless otherwise prescribed by the Nodal Ministry, be the total value of the item procured (excluding net domestic indirect taxes) minus the value of imported content in the item (including all customs duties) as a proportion of the total value, in percent.
- 2.4. **Domestic Manufacturer** shall be business entity or individual having business activity established under Indian law and producing products domestically.
- 2.5. **Supplier of goods and/or provider of service** shall be a business entity having capability of providing goods and/or service in accordance with the business line and qualification thereof and classified as under:
 - **'Class-I local supplier'** means a supplier or service provider, whose goods, services or works offered for procurement, has local content equal to or more than 50% as defined under this Policy.
 - 'Class-II local supplier' means a supplier or service provider, whose goods, services or works offered for procurement, has local content more than 20% but less than 50%, as defined under this Policy.
 - 'Non-local supplier' means a supplier or service provider, whose goods, services or works offered for procurement, has local content less than or equal to 20%, as defined under this Policy.
- 2.6. **Steering Committee** means the committee to be constituted by MoPNG to provide effective guidance and to oversee the implementation of the Policy on a regular and continuing basis.
- 2.7. **Verification** shall be an activity to verify the accomplishment of LC by domestic manufacturers and/or suppliers of goods and/or providers of service with the data obtained or collected from respective business activities.
- 2.8. **Purchase preference**: Where the quoted price is within the margin of purchase preference of the lowest price, other things being equal, purchase preference may be granted to the bidder concerned, at the lowest valid price bid.
- 2.9. **Local Content (LC)** in Goods shall be the use of raw materials, design and engineering towards manufacturing, fabrication and finishing of work carried out within the country.
- 2.10. **Local Content (LC)** in Services shall be the use of services up to the final delivery by utilizing manpower (including specialist), working appliance (including software) and supporting facilities carried out within in the country.

- 2.11. **Local Content (LC)** in EPC contracts shall be the use of materials, design and engineering comprising of manufacturing, fabrication, assembly and finishing as well as the use of services by utilizing manpower (including specialist), working appliance (including software) and supporting facility up to the final delivery, carried out within the country.
- 2.12. **Factory overhead cost** shall be indirect costs of manpower, machine/working appliance/facility and the whole other fabrication costs needed to produce a unit of product with the cost not chargeable directly to specified product.
- 2.13. **Company overhead cost** shall be costs related to the marketing, administration and general affairs cost of the company.
- 2.14. **Indian Company** means a company formed and registered under the Companies Act, 2013.
- 2.15. **Foreign company** means any company or body corporate incorporated outside India which- (a) has a place of business in India whether by itself or through an agent, physically or through electronic mode; and (b) conducts any business activity in India in any other manner.

3. Scope

- 3.1. The regulation shall be intended to:
- 3.1.1. Support and boost the growth of domestic manufacturing sector so as to be able to support oil and natural gas business activities and contribute added value to economy, absorb manpower as well as have national, regional and international competitiveness;
- 3.1.2. Support and boost the growth of innovation/technology of domestic manufacturing sector.
- 3.2. This policy shall apply to all the Public Sector Undertakings and their wholly owned subsidiaries under the Ministry of Petroleum and Natural Gas; Joint Ventures that have 51 % or more equity by one or more Public Sector Undertakings under the Ministry of Petroleum and Natural Gas; attached and subordinate offices of MoPNG.
- 3.3. This policy shall not include goods/services falling under Micro Small and Medium Enterprises (MSME) or Domestically Manufactured Electronic Products (DMEP), as those products/ services are already covered under specific policy. However, an option would be given in the tender for the bidder to declare preference for seeking benefit under PP-LC/MSME or DMEP.

- 3.4. The policy is not applicable for HP-HT operations for the time being. The Charter Hiring of offshore vessels shall continue to be governed by DG, Shipping Guidelines. Indian Flag Vessels shall be considered as having 100% LC.
- 3.5. The prescribed local content in the Policy shall be applicable on the date of Notice inviting Tender.

4. Procurement

- 4.1. The procuring companies shall follow their own procurement procedures. Aggregation of annual requirements and such other procurement practices, which facilitate the implementation of this policy, may be adopted by procuring companies.
- 4.2. In respect of Global Tender Enquiry (GTE) the guidelines as issued by Government of India from time to time shall be applicable on the procuring entities.
- 4.3. **Margin of Purchase preference**: The margin of purchase preference shall be 20%.
- 4.4. (a) In respect of all goods, services or works in respect of which the Nodal Ministry/ Department under DPIIT's Public Procurement (Preference to Make in India) Order, 2017 has communicated that there is sufficient local capacity and local competition, only Class-I local supplier shall be eligible to bid irrespective of purchase value.
 - (b) For all other local tenders, Class-I local supplier and Class-II local supplier shall be eligible to bid irrespective of purchase value, but preference to be given as per PP-LC to the Class-I local supplier.
 - (c) Only Class-I local supplier and Class-I I local supplier, as defined under the Order, shall be eligible to bid in procurements undertaken by procuring entities, except when Global tender enquiry has been issued. In global tender enquiries, Non-local suppliers shall also be eligible to bid along with Class-I local suppliers and Class-II local suppliers.
 - (d) Class-II local supplier will not get purchase preference in any procurement, undertaken by procuring entities.
- 4.5. In National Competitive Bid procurements of all items not covered by para 4.4 (a) and where the estimated value to be procured i.e. total value of enquiry/tender, is less than Rs. 1 Crore shall be exempt from this Policy. In case of International Competitive Bids, the policy shall be applicable irrespective of the tender estimate. However, it shall be ensured by procuring entities that procurement is not split for the purpose of avoiding the provisions of this Policy.

- 4.6. The producers of goods and/or providers of services shall be obliged to fulfil the requirements of quality and delivery time in accordance with the provisions of the respective contracts of goods and services.
- 4.7. If the Ministry is satisfied that Indian suppliers of an item are not allowed to participate and/or compete in procurement by any foreign government, it may, if it deems appropriate, restrict or exclude bidders from that country from eligibility for procurement of that item and/or other items relating to the Ministry.
- 4.8. For the purpose of para 4.7 above, a supplier or bidder shall be considered to be from a country if (i) the entity is incorporated in that country, or (ii) a majority of its shareholding or effective control of the entity is exercised from that country, or (iii) more that 50% of the value of the item being supplied has been added in that country. Indian suppliers shall mean those entities which meets any of these tests with respect to India.

5. Purchase Preference-Linked with Local Content (LC)

- 5.1. In procurement of all items not covered by para 4.4 (a), the following provisions may be considered for LC linked Purchase Preference:
- 5.1.1. The manufacturers/service providers having the capability of meeting/ exceeding the local content targets shall be eligible for purchase preference under the policy, i.e. LC manufacturers/ LC service providers respectively as described below.
- 5.1.2. Wherever the goods/services are procured under this policy, eligible (techno commercially qualified) Class I Local supplier may be granted a purchase preference where the quoted price is within the margin of purchase preference of the lowest price, other things being equal, purchase preference may be granted to the eligible (technocommercially qualified) Class I Local supplier concerned, at the lowest valid price bid.
- 5.1.3. **Goods:** The tender for procuring goods would specify that the contract for 50% of the procured quantity would be awarded to the lowest techno-commercially qualified Class I Local supplier, subject to matching with L1, if such bidders are available. The remaining will be awarded to L1.
- 5.1.3.1. However, if L1 bidder happens to be a Class-I Local supplier, the entire procurement value shall be awarded to such bidder;
- 5.1.3.2. If in the opinion of the procuring company, the tenders (procured quantity) cannot be divided in the prescribed ratio of Page 55 of 66

50:50, then they shall have the right to award contract to the eligible Class-I Local supplier for quantity not less than 50%, as may be divisible.

- 5.1.3.3. In continuation to 5.1.3.2 above, if the tendered item is non divisible, (to be included in the tender document by procuring company) the contract can be awarded to the eligible Class-I Local supplier for the entire quantity.
- 5.1.4. **Services/ EPC Contracts**: The tender for oil and gas services/ EPC contracts shall not normally be split. For such procurement the tender would specify that the entire contract would be awarded to the lowest techno-commercially qualified Class I Local supplier, subject to matching with L1, if such bidders are available. However, tender for certain oil & gas services can normally be split, in such cases, splitting shall be allowed and specified in tender document. Such services shall follow the procedure outlined for goods as described in para 5.1.3. The procuring company should clearly specify in the tender document whether the tender shall be split or not.
- 5.1.5. For para 5.1.3 and 5.1.4 above, only those LC manufacturers/ service providers whose bids are within the margin of purchase preference would be allowed an opportunity to match L1 bid.
- 5.1.6. The tender conditions would ensure that local content in oil & gas products is encouraged. However, the procuring company may incorporate such stipulations as may be considered necessary to satisfy themselves of the production capability and product quality of the manufacturer.
- 5.1.7. The procedure for award under the policy is at **Enclosure I.**

6. Determination of LC

6.1. **LC of goods**

- 6.1.1. LC of goods shall be computed on the basis of the cost of domestic components in goods, compared to the whole cost of product.
- 6.1.2. The criteria for determination of the local content cost in the goods shall be as follows:
 - a) in the case of direct component (material), based on country of origin;
 - b) in the case of manpower, based on INR component.

6.1.3. The calculation of LC of the combination of several kinds of goods shall be based on the ratio of the sum of the multiplication of LC of each of the goods with the acquisition price of each goods to the acquisition price of the combination of goods.

6.2. LC of service

- 6.2.1. LC of Service shall be calculated on the basis of the ratio of service cost of domestic component in service to the total cost of service.
- 6.2.2. The total cost of service shall be constituted of the cost spent for rendering of service, covering:
 - a) cost of component (material) which is used;
 - b) manpower and consultant cost; cost of working equipment/ facility; and
 - c) general service cost.
- 6.2.3. The criteria for determination of cost of local content in the service shall be as follows:
 - (a) in the case of material being used to help the provision of service, based on country of origin;
 - (b) in the case of manpower and consultant based on INR component of the services contract;
 - (c) in the case of working equipment/facility, based on country of origin; and
 - (d) in the case of general service cost, based on the criteria as mentioned in clauses a, b, and c above.
 - (e) Indian flag vessels in operation as on date.

6.3. LC of the EPC Contracts:

- 6.3.1. LC of EPC contracts shall be the ratio of the whole cost of domestic components in the combination of goods and services to the whole combined cost of goods and services.
- 6.3.2. The whole combined cost of goods and services shall be the cost spent to produce the combination of goods and services, which is incurred on work site. LC of the combination of goods and services shall be counted in every activity of the combination work of goods and services.
- 6.3.3. The spent cost as mentioned in paragraph 6.3.2 shall include production cost in the calculation of LC of goods as mentioned in clause 6.1.1 and service cost in the calculation of LC of services as mentioned in clause 6.2.2.

6.4. Calculation of LC and Reporting

LC shall be calculated on the basis of verifiable data. In the case of data used in the calculation of LC being not verifiable, the value of LC of the said component shall be treated as nil.

7. Certification and Verification

7.1. Class I/Class II Local suppliers are eligible to bid only if they meet the local content norms, therefore whether or not they want to avail PP-LC benefit, it will still be mandatory for them to give adequate documentation as follows to establish their status as class-I or class-II local supplier:

7.1.2. <u>At bidding stage:</u>

- (a) Price Break-up:
 - The bidder shall provide the percentage of local content in the bid.
- (b)
- The bidder shall submit an undertaking from the authorised signatory of bidder having the power of Attorney alongwith the bid stating the bidder meets the mandatory minimum LC requirement and such undertaking shall become a part of the contract.
- In cases of procurement for a value in excess of Rs 10 crores, the undertaking submitted by the bidder shall be supported by a certificate from the statutory auditor or cost auditor of the company (in case of companies) or from a practicing cost accountant or practising chartered accountant (in respect of other than companies) giving the percentage of local content.
- However, in case of foreign bidder, certificate from the statutory auditor or cost auditor of their own office or subsidiary in India giving the percentage of local content is also acceptable. In case office or subsidiary in India does not exist or Indian office/ subsidiary is not required to appoint statutory auditor or cost auditor, certificate from practising cost accountant or practising chartered accountant giving the percentage of local content is also acceptable.

7.1.3. After Contract Award:

• The bidder shall submit an undertaking from the authorised signatory of bidder having the power of Attorney alongwith the bid stating the bidder meets the mandatory minimum LC requirement and such undertaking shall become a part of the contract.

- In cases of procurement for a value in excess of Rs 10 crores, the undertaking submitted by the bidder shall be supported by a certificate from the statutory auditor or cost auditor of the company (in case of companies) or from a practicing cost accountant or practising chartered accountant (in respect of other than companies) giving the percentage of local content.
- However, in case of foreign bidder, certificate from the statutory auditor or cost auditor of their own office or subsidiary in India giving the percentage of local content is also acceptable. In case office or subsidiary in India does not exist or Indian office/ subsidiary is not required to appoint statutory auditor or cost auditor, certificate from practising cost accountant or practising chartered accountant giving the percentage of local content is also acceptable.
- 7.2. Each supplier shall provide the necessary local-content documentation to the statutory auditor, which shall review and determine that local content requirements have been met, and issue a local content certificate to that effect on behalf of procuring company, stating the percentage of local content in the good or service measured. The Auditor shall keep all necessary information obtained from suppliers for measurement of Local Content confidential.
- 7.3. The Local Content certificate shall be submitted along with each invoice raised. However, the % of local content may vary with each invoice while maintaining the overall % of local content for the total work/purchase of the pro-rata local content requirement. In case, it is not satisfied cumulatively in the invoices raised up to that stage, the supplier shall indicate how the local content requirement would be met in the subsequent stages.
- 7.4. As regards cases where currency quoted by the bidder is other than Indian Rupee, exchange rate prevailing on the date of notice inviting tender (NIT) shall be considered for the calculation of Local Content.
- 7.5. The Procuring Company shall also have the authority to audit as well as witness production processes to certify the achievement of the requisite local content.

8. Governance and Supervision

- 8.1. A Steering Committee will be constituted by MoPNG to provide effective guidance and to oversee the effective implementation of the Policy including review and amendments required therein. The Steering Committee may consider representations on target Local Content in goods, services and EPC and modify the policy accordingly.
- 8.2. The Steering Committee shall annually conduct a review of the policy implementation which shall specifically cover the issue of whether there has

been adequate competition, and whether the policy has resulted in any reduction in competition/ exclusion of non-local bidders or any cost increase to the purchasing PSU, particularly in respect of services & works contracts.

9. Sanctions

- 9.1. The Procuring companies shall impose sanction on manufacturers/ service providers not fulfilling LC of goods/ services in accordance with the value mentioned in certificate of LC.
- 9.2. The sanctions may be in the form of written warning, financial penalty and blacklisting.
- 9.3. In the event that a manufacturer or supplier of goods and/or provider of services does not fulfil his obligation after the expiration of the period specified in such warning, the procuring company can initiate action for blacklisting such manufacturer/supplier/service provider.
- 9.4. A manufacturer and/or supplier of goods and/or provider of services who has been awarded the contract after availing Purchase Preference is found to have violated the LC provision, in the execution of the procurement contract of goods and/or services shall be subject to financial penalty specified in clause 9.4.1.
- 9.4.1. The financial penalty shall be over and above the PBG value prescribed in the contract and shall not be more than an amount equal to 10% of the Contract Price.
- 10. <u>Clarification on Goods/Services</u>: Any issue regarding the coverage of a particular good/ service under the proposed policy would be referred to the Steering Committee for clarification.
- 11. Powers to grant exemption and to reduce mmimum local content: Wherever proper justification exists, Ministry of Petroleum and Natural Gas may by written order, for reasons to be recorded in writing,
 - a) Reduce the minimum local content below the prescribed level; or
 - b) Reduce the margin of purchase preference below 20%; or
 - c) Exempt any particular item or supplying entities from the operation of this Order or any part of the Order.
- 12. **Time Period**: The Policy shall be applicable for 5 years. Except for 2017-18, the Policy shall not be continued unless, the Steering Committee by September 30th of each year, concludes a review as per para 8.2 of the Policy and recommends continuation of the Purchase Preference.

Enclosure - I

PROCEDURE FOR AWARD OF CONTRACTS

Procedure for award of contracts under this policy shall be as follows:

- 1.1 In procurement of all items which are divisible in nature, the 'Class I local supplier' shall get purchase preference over 'Class II local supplier' as well as 'Non Local Supplier' as per following procedure:
 - i. Among all qualified bids, the lowest bid will be termed as L1. If L1 is 'Class I local supplier', the contract for full quantity will be awarded to L1.
 - ii. If L1 bid is not a 'Class I local supplier', 50% of the order quantity shall be awarded to L1. Thereafter, lowest bidder among the 'Class I Local supplier' will be invited to match the L1 price for the remaining 50% quantity subject to the Class I local supplier's quoted price falling within the margin of purchase preference, and contract for that quantity shall be awarded to such 'Class I local supplier' subject to matching the L1 price. In case such lowest eligible 'Class I local supplier' fails to match the L1 price or accepts less than the offered quantity, the next higher 'Class I local supplier' within the margin of purchase preference shall be invited to match the L1 price for remaining quantity and so on, and contract shall be awarded accordingly. In case some quantity is still left uncovered on Class I local suppliers, then such balance quantity may also be ordered on the L1 bidder.
- 1.2 In the procurement of all items which are not divisible in nature, and in procurement of services where the bid is evaluated on price alone, the 'Class-I local supplier' shall get purchase preference over 'Class-II local supplier' as well as 'Non-local supplier', as per following procedure:
 - i. Among all qualified bids, the lowest bid will be termed as L1. If L 1 is 'Class-I local supplier', the contract will be awarded to L1.
 - ii. If L1 is not 'Class-I local supplier', the lowest bidder among the 'Class-I local supplier', will be invited to match the L1 price subject to Class-I local supplier's quoted price falling within the margin of purchase preference, and the contract shall be awarded to such 'Class-I local supplier' subject to matching the L1 price.
 - iii. In case such lowest eligible 'Class-I local supplier' fails to match the L1 price, the 'Class-I local supplier' with the next higher bid within the margin of purchase preference shall be invited to match the L1 price and so on and contract shall be awarded accordingly. In case none of the 'Class-I local supplier' within the margin of purchase preference matches the L1 price, the contract may be awarded to the L1 bidder.

ANNEXURE E-X PERFORMANCE SECURITY FORM

OIL INDIA	LIMITED,
DULIAJAN	- 786 602

TO,

ASSAM, INDIA

(Name of the Seller) (herein after called 'the Seller') has undertaken, in pursuance of Order No
and Services) hereinafter called 'the Contract'. (description of Goods
AND WHEREAS it has been stipulated by you in the said Contract that the Selles shall furnish you with a Bank Guarantee by a recognized Bank for the sum specified therein as security for compliance with the Seller's performance obligation in accordance with the Contract.
AND WHEREAS we have agreed to give the Seller a Guarantee:
THEREFORE, we hereby affirm that we are Guarantors on responsible to you, or behalf of the seller, upto a total of
This Guarantee is valid until the day of

WHEREAS.....

The details of the issuing bank and controlling bank are as under:

A. Issuing Bank

- 1. Full address of the bank:
- 2. Email address of the bankers:
- 3. Mobile nos. of the contact persons:
- B. Controlling Office

- 1. Address of the controlling office of the BG issuing banks:
- 2. Name of the contact persons at the controlling office with their mobile nos. and email address:

	Signature & Seal of the guarantors
Date	
Witness	

APPENDIX-C:: COMMERCIAL CHECK LIST

THE CHECK LIST MUST BE COMPLETED AND RETURNED WITH YOUR OFFER. PLEASE ENSURE THAT ALL THESE POINTS ARE COVERED IN YOUR OFFER. THESE WILL ENSURE THAT YOUR OFFER IS PROPERLY EVALUATED. PLEASE SELECT "Yes" OR "No" TO THE FOLLOWING QUESTIONS, IN THE RIGHT HAND COLUMN.

S1#	REQUIREMENT	COMPLIANCE
1.0	Whether bid submitted under Single Stage Two Bid System?	Yes / No
2.0	Whether quoted as manufacturer?	Yes / No
2.1	Whether quoted as OEM Dealer / Supply House. To Specify-	Yes / No
2.2	If quoted as OEM Dealer / Supply House	Yes / No
	(a) Whether submitted valid and proper authorization letter from manufacturer confirming that bidder is their authorized Dealer / supply House for the product offered?	
	(b) Whether manufacturer's back-up Warranty/Guarantee certificate submitted?	
3.0	Whether ORIGINAL Bid Bond (not copy of Bid Bond) as per Revised Format(Annexure VII Revised) Sent separately? If YES, provide details	Yes / No
	(a) Amount:	
	(b) Name of issuing Bank:	
	(c) Validity of Bid Bond :	
4.0	Whether offered firm prices ?	Yes / No
4.1	Whether quoted offer validity of 120 days from the bid closing date of tender?	Yes / No
4.2	Whether quoted a firm delivery period?	Yes / No
4.3	Whether agreed to the NIT Warranty clause?	Yes / No
4.4	Whether confirmed acceptance of tender Payment Terms as per Booklet MM/GLOBAL/E-05?	Yes / No
5.0	Whether confirmed to submit PBG as asked for in NIT?	Yes / No
5.1	Whether agreed to submit PBG within 30 days of placement of order?	Yes / No
6.0	Whether Price submitted as per Price Schedule	Yes / No
6.1	Whether cost of Recommended Spares for 2 years of operations quoted?	YES/NO
7.0	Whether quoted as per NIT (without any deviations)?	Yes / No
7.0	Whether quoted any deviation?	Yes / No
7.1	Whether deviation separately highlighted?	Yes / No
8.0	Whether indicated the country of origin for the items quoted?	Yes / No
8.1	Whether technical literature / catalogue enclosed?	Yes / No
8.2	Whether weight & volume of items offered indicated?	Yes / No
9.0	For Foreign Bidders - Whether offered FOB / FCA port of despatch including sea / air worthy packing & forwarding?	Yes / No
9.1	For Foreign Bidders – Whether port of shipment indicated. To	Yes / No

	specify:	
9.2	For Foreign Bidders only - Whether indicated ocean freight up to Kolkata port (Excluding marine insurance)?	Yes / No
9.3	Whether Indian Agent applicable ?	Yes / No
	If YES, whether following details of Indian Agent provided?	
	(a) Name & address of the agent in India – To indicate	
	(b) Amount of agency commission – To indicate	
	(c) Whether agency commission included in quoted material value?	
10.0	For Indian Bidders – Whether indicated the place from where the goods will be dispatched. To specify:	Yes / No
10.1	For Indian Bidders – Whether road transportation charges up to Duliajan quoted?	Yes / No
10.2	For Indian Bidders only - Whether offered Ex-works price including packing/forwarding charges?	Yes / No
10.3	For Indian Bidders only - Whether indicated import content in the offer?	Yes / No
10.4	For Indian Bidders only - Whether offered Deemed Export prices?	Yes / No
10.5	For Indian Bidders only – Whether all applicable Taxes & Duties have been quoted?	Yes / No
11.0	Whether all BRC/BEC clauses accepted?	Yes / No
12.0	Whether Integrity Pact with digital signature uploaded?	Yes / No
12. 1	Whether all the clauses in the Integrity Pact have been accepted?	Yes / No

TO BE FILLED UP IN DETAIL:

S1 No	Requirement	Bidder's Reply
01	Offer reference & Date	
02	Name, Address, Phone No & E-mail of Bidder	
03	Bank details of Bidder	
04	Name of Manufacturer	
05	Bid validity	
08	Payment Terms	
09	Guarantee/Warranty Terms	
10	Delivery Period	
11	Country of Origin	
12	Port of Despatch / Despatching Station	
13	Confirm submission Integrity pact, if required as per NIT	
14	Confirm acceptance of PBG clause, if required as per NIT	

15	Compliance to: Liquidated Damage Warranty/Guarantee Arbitration/Resolution of Dispute Force Majeure Applicable laws	
16	Confirm submission of the balance sheet/Financial Statements for the financial year 2020.21. If not, whether declaration as per BRC submitted (refer ANNEXURE –E-I).	
17	Confirm submission of undertaking towards authenticity of submitted documents (refer ANNEXURE –E-III).	
18	Exception/Deviations quoted, if any, to be given in details or refer to respective page of the bid documents	
19	Whether submitted all the applicable Annexures as per document MM/GLOBAL/E-01/2005.	
20	Local Content (in %)	
21	Whether Pre-dispatch inspection charges quoted separately?	

Signature	
Name	
Designation	