



OIL INDIA LIMITED
(A Govt. of India Enterprise)
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Brief Tender Description	:	SUPPLY OF 4.1/2” API GRADE G DRILL PIPE
Tender No. & Date	:	SDG7493P18/09 dated: 21.03.2018
Tender Fee	:	INR 30,000.00 OR USD 500.00
Bid Security Amount	:	INR 7,17,000.00 OR USD 11,100.00
Bidding Type	:	SINGLE STAGE TWO BID SYSTEM
Period of Sale of Bid Documents	:	From 21.03.2018 to 02.05.2018; 15:30 Hrs(IST)
Bid Closing on	:	09.05.2018 (at 11.00 Hrs. IST)
Bid Opening on	:	09.05.2018 (at14.00 Hrs. IST)
Bid Validity	:	Bid Should be valid for 120 days from bid closing date.
Bid Bond Validity	:	Bid Bond Should be valid up to 09.12.2018
Performance Guarantee	:	Applicable @ 10% of Order value
Integrity Pact	:	Applicable
List of Annexures Applicable	:	Annexure - I: Specifications, General & Special notes to bidders Annexure- II: Bid evaluation & Rejection Criteria Annexure- III: Check List (Technical & Commercial) Annexure-IV: Certificate of Annual Turnover & Net Worth Annexure - V: Technical Evaluation Matrix (BEC) Annexure- VI: Technical Evaluation Matrix (Technical Specs.)

AA:: TECHNICAL SPECIFICATIONS

SL NO	ITEM DESCRIPTION	QUANTITY
10	<p>A) 114.30 MM (4.1/2") API GRADE G-105 DRILL PIPE:</p> <p>Drill Pipes (Range 2) must be 114.30mm [4.1/2"] API Grade 'G-105' with the following specifications:</p> <ul style="list-style-type: none"> (i) Nominal Size (OD): 114.30mm [4.1/2"] (ii) Weight : 24.703 Kg/m [16.60 lbs/ft] (iii) Wall thickness: 8.56mm [0.337"] (iv) Internal Diameter : 97.18mm [3.826"] (v) Internal-External Upset [IEU] as per API Spec. 5DP (vi) Tool Joint OD : 158.75mm [6.1/4"] (vii) Tool Joint ID : 76.20mm [3"] (viii) Tong Length Pin end: Minimum 9 inches (ix) Tong Length Box end : Minimum 12 inches (x) Thread Connection : NC-46 [4.1/2 API IF], Pin and Box, Right Hand Connection and having torsional strength of minimum 39,000 ft-lbs and tensile strength of minimum 1,050,000 lbs. (xi) Tool joint box should be 18 degree tapered shoulder inertia / friction welded tool (rotary friction welding) joints of standard length plus 2". (xii) Drill pipe body shall be made from seamless pipe. (xiii) Drill Pipes shall be seamless with weld-on type tool joints as per API Spec. 5DP, API RP-7G-1 and API Spec. 7-2. (xiv) The minimum length of the finished drill pipe joint (inclusive of the tool joint) should not be less than 9.30 meters and the maximum length of the finished drill pipe joint (inclusive of the tool joint) should not be more than 9.45 meters <p>B) THIRD PARTY INSPECTION</p> <p>1) Bidder is to arrange for Third Party Inspection at manufacturer's plant as per the enclosed broad scope of work. Bidder should confirm that equipment / material supplied by them will be inspected by any of the following third party inspection agencies at their cost and Third Party Inspection Report will be submitted along with the Shipping / Dispatch document. Bidder will quote the charges for such inspection</p>	3000 Meters

	<p>separately and indicate in the priced bid which will be considered for bid evaluation.</p> <ol style="list-style-type: none"> a) Bureau Veritas (BV) b) Lloyd Register of Shipping c) Det Norske Veritas (DNV) d) RITES e) Indian Register of Shipping (IRS) <p>2) Scope of Third Party Inspection:</p> <ol style="list-style-type: none"> i) APPLICABLE API STANDARD: API 5DP & API 7-2 ii) Broad scope of third party inspection to be as under: <ol style="list-style-type: none"> a) Stage Inspection at random visit basis during manufacturing. b) Kind of inspection: Review of documents, Visual inspection and as per serial number 3. c) Release of inspection note by inspection agency to the manufacturer who will submit the same to Oil India Limited along with dispatch documents. iii) Review of documents to include: <ol style="list-style-type: none"> a) Manufacturers QA Plan and API qualification certificate. b) General Assembly drawing. c) Production Record. d) Raw Materials and Components Certificate and Test Report (Chemical, Physical, Heat Treatment and NDT) e) Product Inspection report. f) Performance verification test Records as per API 5DP. iv) Visual inspection to include: <ol style="list-style-type: none"> a) Overall Visual and Dimensional Inspection. b) Verify the material and components are brand new and recently manufactured. c) Verify that the item is in accordance with the PO specification and API monogrammed. d) Witness final testing / performance testing as per API 5DP certification and submission of the records. <p>3) Inspection by the third party to also include the following:</p> <ol style="list-style-type: none"> i. Material identification ii. Audit and endorsement of all chemical analysis and physical test reports. iii. Witness dimensional checks iv. Witness mechanical test v. Witness NDT vi. Visual inspection for imperfections vii. Longitudinal defect identification viii. Transverse defects identification ix. Wall thickness measurement x. Grade comparison 	
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	xi. Joint inspection xii. End area defect identification xiii. Thread inspection xiv. Internal Plastic Coating xv. Issue of certificates	
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BB :: SPECIAL NOTES TO BIDDERS

I) SPECIFICATIONS:

i) Drill pipes must be manufactured as per API Spec. 5DP latest edition (PSL-2) and must bear API monogram. A copy of valid API Spec. 5D certificate of the manufacturer shall have to be submitted along with the offer.

ii) The drill pipes shall be brand new, unused and of prime quality. The remaining body wall thickness at any place shall be 95%.

iii) Rotary shouldered connections shall conform to the dimensions, together with the tolerances, as in API Spec 7-2. Drill pipe shall be seamless with weld on type (rotary friction welding) tool joints as per API Spec. 5DP, API RP-7G-1 and API Spec. 7-2. A copy of valid API Spec. 7-1 certificate of the manufacturer shall have to be submitted along with the offer.

iv) Drill pipes shall be supplied with pressed steel thread protector or composite type Drill Tec make closed end thread protectors at both ends. A thread compound suitable for rotary shouldered connections shall be applied over the clean threads and shoulders before protectors are installed.

v) The offer must contain any of ARNCO 100 XT / ARNCO 150XT / ARNCO 300XT, TCS 8000 or TCE Titanium type hard facing. The drill pipes are also to be coated with any of TK-34P / DPC of Tuboscope / IPC-207 internal plastic coating and shall be applied on the drill pipes for full length except the threads giving full details of the process of application.

vi) Manufacturer to submit certificate of IPC (Internal Plastic Coating) along with the third party inspection report. Bidder to categorically confirm compliance of the same in their techno-commercial offer.

vii) External coating on the drill pipes shall be done as per relevant API specification for full length. Also drill pipes shall be adequately oiled to withstand corrosion during transit.

viii) Supply houses / stockists must submit a certificate of authority from the manufacturing mill along with the quotation indicating clearly their technical qualification for the offer.

ix) The offer must contain detailed description of the materials giving details of size, weight, wall thickness, grade, length, type of tool joints, API standard end protectors etc. and should be complete with relevant technical catalogues, literature, drawing etc. Insufficient description will lead to rejection of the offer.

x) The mother pipes and tool joints (to be used for the manufacturing of drill pipes) shall not be older than 2 years on the bid closing date. Proof of date of manufacture in respect of tool joints and mother pipes must be forwarded along with supply.

xi) Bidder should note that in the event of an order the API licenses for manufacturing of drill pipes along with authorization for API monogramming should be valid, without any break, till execution of purchase order. Bidder to submit valid relevant API certificate along with the supply. Bidder should categorically confirm compliance while quoting.

xii) Any deviation(s) from the tender specification should be clearly highlighted specifying justification in support of deviation.

xiii) Bidder to sign and submit completely filled up Technical check list and Technical Evaluation Matrix for Bid evaluation criteria and Technical specification.

xiv) All the items as indicated in the material description of this tender should be offered. If any of the item not quoted by the bidder, the offer will not be considered for evaluation.

II. TESTS INSPECTION/ CERTIFICATION:

The following tests shall be carried out as per API Spec. 5DP latest edition and test results thereof should be furnished to OIL along with the supply.

a) Chemical Tests:

(I) Heat Analysis

(II) Product Analysis

(III) Recheck Product Analysis

b) Mechanical Tests:

(I) Tensile Tests

(II) Mill Control Tests

(III) Longitudinal Impact Tests

c) Dimensional & Weight Tests:

(I) Weight Tests

(II) Wall Thickness

(III) Drift Test

(IV) Length Measurement

(V) Straightness

d) Non-Destructive Tests:

Non-destructive tests shall be carried out as specified in API Spec. 5DP latest edition. All drill pipes shall be inspected full length for longitudinal defects by either magnetic particles inspection or by Ultrasonic or Electro Magnetic methods and on the ends of drill pipe for transverse defect by the magnetic particle method.

e) The manufacturer shall furnish a certificate of compliance stating that the material has been manufactured, sampled, tested and inspected in accordance with API Spec. 5DP and found to meet the requirements.

f) Threading, gauging, mechanical & tensile testing, inspection and marking of tool joints shall be done as per API spec. 5DP latest edition.

III. IDENTIFICATION MARKING:

a) Marking is to be done on base of each tool joint pin as per API Spec. 5DP latest edition.

b) Manufacturer's name, trademark, API monogram, size, weight, thread connection and date of manufacturer are to be paint stenciled on each outside surface of each length of drill pipe.

c) The length of drill pipes in meters must be stenciled on each length of drill pipe.

IV. OTHER REQUIREMENTS:

a) Bidders must clearly indicate the name of the manufacturer, the country of origin and port of dispatch of the materials.

b) Bidders must also submit along with the technical bid, test results carried out as per API 5DP (Chemical, Mechanical, Dimensional & Weight and NDT) of at least 03 (Three) past orders.

V. WARRANTY:

The supplier shall warrant that all tubular to be supplied in event of an order, shall be free from all defects and faults in materials, workmanship and manufacture and shall be in full conformity with the specified API standards. This clause shall be valid for 18 months from date of shipment / dispatch or 12 months from date of receipt of the items, whichever is earlier. The seller at his own expense shall replace the defective materials rejected by the purchaser immediately.

VI. DOCUMENTATION:

Checklist for documentations to be forwarded to OIL immediately after shipment / dispatches separately:

1. Whether you confirm to forward the complete Mill Test Certificates including Physical, Chemical, NDT etc. as per API Spec. 5DP [latest] for Drill Pipe duly endorsed on each and every page in original by TPI agency?

YES/ NO

2. Whether you confirm to provide TPI Certificates in original indicating details of inspections carried out and observations against respective scope of work for Drill Pipe?

YES/ NO

3. Whether you confirm to provide complete Tally Sheet with traceability of each and every joint with respect to Mill Inspection Certificate i.e, Joint No., Length in meters, Heat No., Tool Joint heat no., Lot no. etc. duly endorsed on each and every page in original by TPI agency?

YES/ NO

4. Whether you confirm to forward the Certificate of Compliance in conformance to API Spec. 5DP [latest] and as per clause number II.e of the General Notes for Drill Pipes?


YES/ NO

5. Whether you confirm to forward the Certificate of IPC (Internal Plastic Coating) as per clause number I.vi of the Special Notes?

YES/ NO

CC:: GENERAL NOTES TO BIDDERS

Sl No	Clause description
1.0	Tender Fee – Tender fee must be paid online through OIL’s payment gateway only and no other instrument (Cash/DD/Cheques/Cashier Cheque, etc) will be acceptable.
2.0	Bid Security/EMD/Performance Bank Guarantee – Must be paid either through online mode or Submission of Bank Guarantee/LC only. No DD/Cheques/Cashier Cheque or any other mode will be acceptable.
3.0	The tender will be governed by “General Terms & Conditions” for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders) including Amendments & Addendum to “General Terms & Conditions” for e-Procurement.
4.0	Bid must be submitted online through OIL’s e-procurement portal. Bid submitted in any other form will be rejected.
5.0	<p>Please note that all tender forms and supporting documents are to be submitted through OIL’s e-Procurement site only except following documents which are to be submitted manually in sealed envelope super scribing tender no. and due date to The DGM Materials, Materials Department, Oil India Limited, Duliajan- 786602, Assam on or before 13:00 hrs (IST) on the Bid Closing Date mentioned in the Tender.</p> <p>a) Original Bid Security along with two duplicate copies of Bid Security. b) Any other documents which have been particularly asked for in this tender for submission.</p>
6.0	Bidders must ensure that their bid is uploaded in the system before the tender closing date and time. Also, they must ensure that above documents which are to be submitted in a sealed envelope are also submitted at the above mentioned address before the bid closing date and time, failing which the offer shall be rejected.
7.0	<p>The tender is invited under SINGLE STAGE-TWO BID SYSTEM. The bidder has to submit both the “TECHNO-COMMERCIAL UNPRICED BID” and “PRICED BID” through electronic form in the OIL’s e-Tender portal within the Bid Closing Date and Time stipulated in the e-Tender. The “Techno-commercial Unpriced Bid” shall contain all technical and commercial details except the prices which shall be kept blank. Details of prices as per Bid format / Commercial bid to be uploaded as attachment in the Attachment Tab “Notes and Attachments”. Any offer not complying with above submission procedure will be rejected as per Bid Rejection Criteria mentioned in the tender.</p> <div style="display: flex; justify-content: space-between; margin-top: 20px;"> <div style="border: 1px solid black; padding: 5px; width: 30%;">Notes and Attachments</div> <div style="background-color: yellow; padding: 5px; width: 65%;">→ Only Price Details Should Be Uploaded</div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div style="border: 1px solid black; padding: 5px; width: 30%;">Technical attachments</div> <div style="background-color: yellow; padding: 5px; width: 65%;">→ All technical bid documents except price details</div> </div> <p style="margin-top: 20px;">Please do refer “NEW INSTRUCTION TO BIDDER FOR SUBMISSION” for the above two points and also please refer “ New Vendor Manual (effective 12.04.2017) ” available in the login Page of the OIL’s E-tender Portal.</p>

	
8.0	<p>In Technical Bid opening, only Technical Rfx will be opened. Therefore, the bidder should ensure that “TECHNO-COMMERCIAL UNPRICED BID should contain details as mentioned in the technical specifications as well as BEC/ BRC and upload the same in the Technical RFX Response-> User - > Technical Bid. <u>No price should be given in above Technical Rfx otherwise the offer will be rejected.</u> Please go through the help document in details before uploading the document and ensure uploading of technical bid in the Technical RFX Response-> User - > Technical Bid only. The “PRICE BID” must contain the price schedule and the bidder’s commercial terms and conditions. Details of prices as per Bid format / Commercial bid can be uploaded as Attachment under the attachment option under “Notes & Attachments”.</p>
9.0	<p>PRICED BIDS OF ONLY THOSE BIDDERS WILL BE OPENED WHOSE OFFERS ARE FOUND TO BE TECHNO-COMMERCIALLY ACCEPTABLE.</p>
10.0	<p>Bidders are requested to examine all instructions, forms, terms and specifications in the bid. Failure to furnish all information required as per the bid or submission of offers not substantially responsive to the bid in every respect will be at the bidders risk and may result in rejection of its offer without seeking any clarifications.</p>
11.0	<p>Please mention clearly in your quotation the Net. Weight, Gross Weight & Volume, Indian Agent's Name and its Commission, Payment Terms, Ocean Freight/Air Freight Charges, Port of Loading, Delivery period, Country of origin with manufacturer's name, etc.</p>
12.0	<p>To ascertain the substantial responsiveness of the bid, OIL reserves the right to ask the bidder for clarification in respect of clauses covered under BRC also and such clarifications fulfilling the BRC clauses in toto must be received on or before the deadline given by OIL, failing which the offer will be summarily rejected.</p>
13.0	<p>Other terms and conditions of the tender shall be as per “General Terms & Conditions” for e- Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders). However, if any of the Clauses of the Bid Rejection Criteria (BRC) / Bid Evaluation Criteria (BEC) mentioned here contradict the Clauses in the “General Terms & Conditions” for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders) of the tender and/or elsewhere, those mentioned</p>

	in this BEC / BRC shall prevail.
14.0	All the Bids must be Digitally Signed using “Class 3” digital certificate (e-commerce application) only as per Indian IT Act obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India. The bid signed using other than “Class 3” digital certificate, will be liable for rejection.
15.0	Please do refer the User Manual provided on the portal on the procedure How to create Response for submitting offer.
16.0	Bidders to note that Govt. of India under Micro, Small and Medium Enterprises Development (MSMED) Act 2006, has proclaimed the Public Procurement Policy, 2012 with effect from 1st April, 2012 in respect of procurement of goods and services, produced and provided by micro and small enterprises, by its Ministries, Departments and Public Sector Undertakings for promotion and development of Micro and Small Enterprises. A new Clause on applicability of Public Procurement Policy for procurement of goods from Micro and Small Enterprises (MSE) in the tender is furnished vide Amendment to General Terms and Conditions for Global Tender (MM/GLOBAL/E-01/2005). Bidders are requested to take note of the same and to submit their offers accordingly.
17.0	The items shall be brand new, unused & of prime quality. The manufacturer shall warrant (in the event of an order) that the product supplied will be free from all defects & fault in material, workmanship & manufacture and shall be in full conformity with ordered specifications. This clause shall be valid for 18 months from date of shipment or 12 months from date of commissioning and handing over to OIL, whichever is earlier. The defective materials, if any, rejected by OIL shall be replaced by the supplier at their own expense. Bidders must confirm the same in their quotations.
18.0	Quantity of Individual item may be increased or decrease at the time of final placement of order. The minimum FOB/FCA charges in case of partial order for reduced quantity/enhanced quantity shall have to be indicated by the bidder. In case, this is not indicated specifically, the charges quoted would be pro-rata calculated and the same will be binding on the bidder.
19.0	Any deviation(s) from the tender specification should be clearly highlighted specifying justification in support of deviation.
20.0	<p>The Integrity Pact is applicable against this tender .OIL shall be entering into an Integrity Pact with the bidders as per format enclosed vide Annexure XII of the tender document. This Integrity Pact proforma has been duly signed digitally by OIL’s competent signatory. The proforma has to be returned by the bidder (along with the technical bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder’s authorized signatory who sign the Bid. If any bidder refuses to sign Integrity Pact or declines to submit Integrity Pact with the offer, their bid shall be rejected straightway.</p> <p>OIL’s Independent External Monitors at present are as under:</p> <p>SHRI RAJIV MATHUR, IPS (Retd.), Former Director (IB) Govt. of India e-Mail ID : rajivmathur23@gmail.com</p>

	<p>SHRI SATYANANDA MISHRA, IAS(Retd.) Former Chief Information Commissioner & Ex-Secretary, DOPT, Govt. of India E-mail Id : satyanandamishra@hotmail.com</p> <p>SHRI JAGMOHAN GARG, Ex-Vigilance Commissioner, CVC e-Mail id : jagmohan.garg@gmail.com</p>
21.0	Original Bid Closing Date shall be considered by OIL for evaluation of BRC Criteria in case of any extension of the original bid closing date.
22.0	<p>Performance Security clause (Clause No. 10.0 of Section-A) of "General Terms & Conditions for Global Tenders (MM/GLOBAL/01/2005)" has been amended and the new clause is detailed in the Amendment dated 25.04.2016 issued to MM/GLOBAL/01/2005. Successful bidder will be required to furnish a Performance Bank Guarantee @10% of the order value. Bidders to note the same and to confirm its acceptance in their offers.</p> <p>The Bank Guarantee issued by bank must be routed through SFMS platform as per following details:</p> <p>a. (i) "MT760/ MT760 COV for issuance of bank guarantee (ii) MT767/ MT767 COV for amendment of bank guarantee</p> <p>The above message/intimation shall be sent through SFMS by the BG issuing bank branch to Axis Bank, Duliajan Branch, IFS Code: UTIB0001129. Branch Address: Axis Bank Ltd., Duliajan Branch, Daily Bazar, Jyotinagar, Duliajan, Dist-Dibrugarh, Pin- 786602.</p> <p>b. The vendor shall submit to OIL the copy of the SFMS message as sent by the issuing bank branch along with the original bank guarantee.</p>
23.0	Bidder to sign and submit completely filled up Technical & Commercial check list and Technical Evaluation Matrix for Bid evaluation criteria and Technical specification failing which their offer will be rejected.
24.0	Payment terms: Refer to "General Terms & Conditions" for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders)
25.0	Liquidated Damage: Refer to "General Terms & Conditions" for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders). The applicable GST on the Liquidated Damage shall have to be borne by the Seller. Accordingly, the Liquidated Damage shall be recovered from the Seller along with applicable GST.

26.0	<p>The items covered by this enquiry shall be used by Oil India Limited in the PEL/ML areas which are issued/renewed after 01/04/99 and hence Nil Customs Duty during import will be applicable. Indigenous bidder shall be eligible for concessional rate of GST against Essentiality Certificate for invoice valuing 10 lakh and above.</p> <p>In the event of an order on indigenous bidder, OIL will issue Project Authority Certificate (PAC) under Deemed Export, where import content is declared by the bidder for availing Custom Duty benefit on the import content.</p> <p>Supplier shall arrange to provide all necessary documents to apply for the essentiality certificate on receipt of request from OIL, if any. Further, supplier shall affect dispatch only on receipt of relevant certificates from OIL, failing which all related liabilities shall be to Supplier's account.</p>
27.0	<p>The Clause No. 3.0 in Section-‘E’ (Special Terms & Conditions for Tubulars) of General Terms & Conditions for Global Tender (MM-GLOBAL/E-01-2005-July 2012) on Anti-Dumping Duty stands deleted. In its place the following clauses on “Anti-Dumping Duty” shall be applicable-</p> <p>1. The Anti-Dumping Duty, if any, shall be applicable as per the latest Govt. guideline and will be payable by the bidder. Bidders are requested to note the same and quote accordingly.</p> <p>2. Anti-Dumping Duty shall be borne by the bidder as mentioned above. A categorical confirmation in this regard is required from the bidders along with their offer, otherwise their offer will not be considered for further evaluation.</p> <p>3. All bidders must categorically mention the country of origin of the products offered by them in their offers. In the event categorical mention of country of origin of their offered products is not made in their offer, the offer will be summarily rejected.</p> <p>4. In case of the indigenous bidders, they should note that OIL will not be liable to reimburse any amount on account of Anti-Dumping duty for the materials imported by them from People's Republic of China for execution of the contract and any Anti-Dumping Duty payable against import by them from People's Republic of China shall be to their account. Indigenous bidders are required to categorically confirm acceptance of the same in their Technical bids failing which offers will be liable for rejection.</p>
28.0	<p>Bidders to note that Ministry of Petroleum & Natural Gas, Government of India implemented PPLC Policy to provide Purchase Preference (linked with local content) by notification no. Ref. O-27011/44/2016-ONG-II/FP dtd.25.04.2017. Bidders are requested to take note of the same and to submit their offers accordingly wherever applicable. Policy details are available in Annexure-IA</p>
29.0	<p><u>Clauses related to GST</u></p> <p>1. For the purposes of levy and imposition of GST, the expressions shall have the following meanings:</p>

	<p>(a) GST - means any tax imposed on the supply of goods and/or services under GST Law.</p> <p>(b) Cess – means any applicable cess, existing or future on the supply of Goods and Services as per Goods and Services Tax (Compensation to States) Act, 2017.</p> <p>(c) GST Law - means IGST Act 2017, CGST Act 2017, UTGST Act, 2017 and SGST Act, 2017 and all related ancillary Rules and Notifications issued in this regard from time to time.</p> <p>2. The rates quoted by the bidders shall be inclusive of all taxes, duties and levies. However, bidders are required to provide separately the rate and amount of all types of taxes, duties and levies. In case, the quoted information related to various taxes, duties & levies subsequently proves wrong, incorrect or misleading, OIL will have no liability to reimburse the difference in the duty/ tax, if the finally assessed amount is on the higher side and OIL will have to right to recover the difference in case the rate of duty/ taxes finally assessed is on the lower side. Further, bidders have to clearly show the amount of GST separately in the Tax Invoices. Further, it is the responsibility of the bidders to make all possible efforts to make their accounting / IT system GST compliant in order to ensure availability of Input Tax Credit (ITC) to Oil India Ltd.</p> <p>3. Offers without giving any of the details of the taxes (Including rates and amounts) as specified above will be considered as inclusive of all taxes including GST. When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/ Contracts will be binding on the bidder.</p> <p>4. Bidders are required to pass on the benefit arising out of introduction of GST, including seamless flow of Input Tax Credit, reduction in Tax Rate on inputs as well as final goods by way of reduction of price as contemplated in the provision relating to Anti-Profiteering Measure vide Section 171 of the CGST Act, 2017. Accordingly, for supplies made under GST, the bidders should confirm that benefit of lower costs has been passed on to OIL by way of lower prices/taxes and also provide details of the same as applicable. OIL reserves the right to examine such details about costs of inputs/input services of the bidders to ensure that the intended benefits of GST have been passed on to OIL.</p> <p>5. Oil India Ltd. shall declare the value of free issue of materials and services, if any, involved in the execution of the contract. The Contractor should consider the same while working out the GST liability, if any. Further in cases where GST is leviable on any facilities provided by OIL and used by bidders and the consideration for which is recovered by OIL in the form of reduction in the invoice raised by bidders then OIL will raise GST invoices on such transactions and the same will be reimbursed by bidders.</p> <p>6. When Input tax credit is available for Set Off Evaluation of L-1 prices shall be done based on Quoted price after deduction of Input Tax Credit (ITC) of GST, if available to OIL. OIL shall evaluate the offers on the basis of the quoted rates only and any claim subsequently by the bidders for additional payment/liability shall not be admitted and has to be borne by the bidders</p> <p>When Input tax credit is NOT available for Set Off Evaluation of L-1 prices shall be done based on Quoted price only. OIL shall evaluate the offers on the basis of the quoted rates only and any claim subsequently by the bidders for additional payment/liability shall not be</p>
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	<p>admitted and has to be borne by the bidders</p> <p>7. Bidders agree to do all things not limited to providing GST compliant Tax Invoices or other documentation as per GST law relating to the supply of goods and/or services covered in the instant contract like raising of and /or acceptance or rejection of credit notes / debit notes as the case may be, payment of taxes, timely filing of valid statutory Returns for the tax period on the Goods and Service Tax Network (GSTN), submission of general information as and when called for by OIL in the customized format shared by OIL in order to enable OIL to update its database etc. that may be necessary to match the invoices on GSTN common portal and enable OIL to claim input tax credit in relation to any GST payable under this Contract or in respect of any supply under this Contract.</p> <p>8. In case Input Tax Credit of GST is denied or demand is recovered from OIL by the Central / State Authorities on account of any non-compliance by bidders, including non-payment of GST charged and recovered, the Vendor/Supplier/Contractor shall indemnify OIL in respect of all claims of tax, penalty and/or interest, loss, damages, costs, expenses and liability that may arise due to such non-compliance. OIL, at its discretion, may also withhold/recover such disputed amount from the pending payments of the bidders.</p>
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BID EVALUATION CRITERIA (BEC)/BID REJECTION CRITERIA (BRC)

The bids shall broadly conform to the specifications and terms and conditions given in this bid document. Bids shall be rejected in case the items offered do not conform to required parameters stipulated in the technical specifications and to the respective international/national standards wherever stipulated. Notwithstanding the general conformity of the bids to the stipulated specifications and terms & conditions, the following requirements shall have to be particularly met by the Bidders without which their bids shall be considered non-responsive and rejected.

A) BID REJECTION CRITERIA (BRC)

A1. TECHNICAL:

1. The Drill Pipes must be manufactured as per API Spec. 5DP latest edition (PSL-2) and must bear API monogram (API Certificate to be submitted).
2. The drill pipes offered should meet the specifications as mentioned under item specifications.

3. BIDDERS QUALIFYING CRITERIA:

I) IN CASE THE BIDDER IS A MANUFACTURER:

The Manufacturer of the offered item, should satisfy the following along with documentary evidences, which should be enclosed along with the techno-commercial bid.

1. The bidder should have an experience of minimum 5 (five) years in manufacturing of Drill Pipes under API certification 5DP at PSL-2 preceding the original bid closing date of the tender. Copies of API 5DP (Having authorization for drill pipe body, tool joint and drill pipe assembly) certificates, PSL-2, for the last 5 (Five) years (i.e. continuous without having any break in between) shall be submitted along with techno - commercial bid. Bids without copies of valid API 5DP certificates, PSL-2, or with break in between will be rejected.

In case of renewal process of API license is in progress at the time of bidding, the manufacturer should furnish an extension letter from API to this effect that renewal of the license is under examination with API and that the manufacturer is authorized to manufacture the items as per API license and to use API monogram.

2. Additionally, the bidder should also possess API specification Q1 for manufacturing of Drill Stem Elements and Accessories or ISO 9001 for manufacturing Oil Country Tubular Goods as per API specifications 5DP and 7-1. Valid copy of API specification Q1 or ISO 9001 should be submitted along with the bid, without which the bid will be rejected.

II) IN CASE THE BIDDER IS NOT A MANUFACTURER:

1. In case the bidder is sole selling agent / distributor / dealer / supply house of any manufacturer (Valid documentary evidence from the manufacture authorising him to bid needs to be submitted), the bidder is required to submit documentary evidence in respect of manufacturing experience from the concerned manufacturer as per the criteria under para 3.I above along with the techno-commercial bid.

2. In case the bidder is not a manufacturer, then the bidder is also required to submit valid Authorization certificate with warranty backup from the manufacturer (in original on manufacturer's letter head) along with the offer.

4. BIDDERS EXPERIENCE CRITERIA:

I) IN CASE THE BIDDER IS A MANUFACTURER:

1. The bidder should have successfully executed minimum 03 (Three) orders of 4½ inches or higher size, API Grade G or higher grade drill pipe to any E & P Company/ Drilling Contractors / Drilling Service Providers in last 05 (Five) years and the period is reckoned preceding the original bid closing date of the tender. The supplied quantity against any 01 (One) order should be 1.5 (one and half) KM or more. Moreover, out of the above 03 (Three) orders, at least 01 (One) order should be supply to outside the country of manufacture.

Documentary evidence to substantiate supply record should be submitted in the form of copies of relevant Purchase Orders along with copies of any of the documents in respect of satisfactory execution of each of those Purchase Orders, such as:

- I. Signed and sealed Satisfactory supply/completion report (OR)
- II. Bill of Lading (OR)
- III. Consignee delivery receipt/challan (OR)
- IV. Central Excise Gate Pass/Tax Invoice issued under relevant rules of Central Excise/Vat/GST. (OR)
- VI. Commercial Invoice/ Payment Invoice

Note: a) The Purchase Order date need not be **within 05 (five)** years preceding original bid closing date of this tender. However, the execution of supply should be **within 05 (five)** years preceding original bid closing date of this tender.

b) Original Bid Closing Date shall be considered by OIL for evaluation of BRC Criteria in case of any extension of the original bid closing date.

c) Satisfactory supply/completion/installation report should be issued on company's letterhead with signature and stamp. Originals to be produced for verification on demand of OIL.

2. In case the manufacturer has successfully supplied 1.5 (one and half) KM or more, 4.1/2 inches or higher size, API Grade G or higher grade, Drill Pipe to OIL INDIA LTD (OIL) in last 05 (Five) years preceding the original bid closing date, and whose past performance has been found satisfactory without any report / discrepancies with reference to the quality of the supplied drill pipes, then they need not submit supporting documents as mentioned in para 4.I.1 above provided they indicate in the bid itself the Purchase Order No. & Date, Quantity, Details of Drill Pipes with Size supplied to OIL in the past.

Note:

i. The Purchase Order date need not be within 5 (five) years preceding the original bid closing date of this tender. However, the execution of supply should be within 5 (five) years preceding original bid closing date of this tender.

II) IN CASE THE BIDDER IS NOT A MANUFACTURER:

1. In case the bidder is sole selling agent / distributor / dealer / supply house of any manufacturer, the concern Manufacturer should meet the criteria under 4.I above (either 4.I.1 or 4.I.2). The bidder is required to submit documentary evidence in respect of the above from the concerned manufacturer along with the techno-commercial bid.

2.A The bidder (sole selling agent / distributor / dealer / supply house of any manufacturer) should additionally have the experience of successful execution of at least 01 (One) order, having supplying quantity of 1.5 (one and half) KM or more, of 4½ inches or higher size Drill Pipe in the last 5 (Five) years preceding the original bid closing date of the tender.

Documentary evidence to substantiate supply record should be submitted in the form of copies of relevant Purchase Orders along with copies of any of the documents in respect of satisfactory execution of each of those Purchase Orders, such as:

- I. Signed and sealed Satisfactory supply/completion report (OR)
- II. Bill of Lading (OR)
- III. Consignee delivery receipt/challan (OR)
- IV. Central Excise Gate Pass/Tax Invoice issued under relevant rules of Central Excise/Vat/GST. (OR)
- VI. Commercial Invoice/ Payment Invoice

Note: a) The Purchase Order date need not be **within 05 (five)** years preceding original bid closing date of this tender. However, the execution of supply should be **within 05 (five)** years preceding original bid closing date of this tender.

b) Original Bid Closing Date shall be considered by OIL for evaluation of BRC Criteria in case of any extension of the original bid closing date.

c) Satisfactory supply/completion/installation report should be issued on company's letterhead with signature and stamp. Originals to be produced for verification on demand of OIL.

OR

2.B In case the bidder (sole selling agent / distributor / dealer / supply house of any manufacturer) has successfully supplied 1.5 (one and half) KM or more Drill Pipes of any sizes to OIL INDIA LTD (OIL) in last 05 (Five) years prior to the original bid closing date, and whose past performance has been found satisfactory without any report / discrepancies with reference to the quality of the supplied drill pipes, they need not submit supporting documents as mentioned in para 4.II.2.A above provided they indicate in the bid itself the Purchase Order No. & Date, Quantity, Details of Drill Pipes with Size supplied to OIL. However, this exemption shall be applicable only if the bidder has declared in the bid that they will be supplying the tendered item from the same manufacturer as per the last order supply.

Note:

i. The Purchase Order date need not be within 5 (five) years preceding the original bid closing date of this tender. However, the execution of supply should be within 5 (five) years preceding original bid closing date of this tender.

5. DELIVERY PERIOD:

Bidder should categorically confirm in the technical bid a delivery schedule within six (06) months, FOB Port of dispatch, after establishment of letter of credit (in case of foreign bidder) or for despatch of the equipment within six (06) months after receipt of formal order (in case of indigenous bidder) failing which their offer will be rejected.

A.2 FINANCIAL EVALUATION CRITERIA:

- 1.0 The bidder shall have an annual financial turnover of minimum US\$ 277000.00 or Rs. 180.00 Lakhs during any of the preceding 03 (Three) financial/accounting years reckoned from the original bid closing date, irrespective of whether their bid is for all the tendered items or not.
- 2.0 "Net Worth" of the bidder should be positive for the financial/accounting year just preceding to the original Bid Closing Date of the Tender (i.e., year 2017-18).
- 3.0 Considering the time required for preparation of Financial Statements, if the last date of preceding financial/accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial/accounting year are not available with the bidder, then the financial turnover of the previous three

financial/accounting years excluding the preceding financial/accounting year will be considered. In such cases, the Net worth of the previous financial/accounting year excluding the preceding financial/accounting year will be considered. However, the bidder has to submit an affidavit/undertaking certifying that 'the balance sheet/Financial Statements for the financial year 2017-18 has actually not been audited so far'.

Note:

- a) For proof of Annual Turnover & Net worth any one of the following document must be submitted along with the technical bid:-
 - i) A certificate issued by a practicing Chartered Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in ANNEXURE-IV.
 - OR
 - ii) Audited Balance Sheet alongwith Profit & Loss account. In case of foreign bidders, self-attested/digitally signed printed published accounts are also acceptable.
 - b) In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/ State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.
- 4.0 In case the Audited Balance Sheet and Profit & Loss Account submitted along with the bid are in currencies other than INR or US\$, the bidder shall have to convert the figures in equivalent INR or US\$ considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit & Loss Account is signed. A CA certificate is to be submitted by the bidder regarding converted figures in equivalent INR or US\$.

A.3 COMMERCIAL

Commercial Bid Rejection Criteria will be as per Section D of General Terms & Conditions of Global Tender (MM/GLOBAL/E-01/2005) with following Special Bid Rejection Criteria.

- 1.0 Bids are invited under **Single Stage Two Bid System**. Bidders shall quote accordingly under Single Stage Two Bid System. **Please note that no price details should be furnished in the Technical (i.e. Unpriced) bid.** The “Unpriced Bid” shall contain all techno-commercial details except the prices, which shall be kept blank. The “Price Bid” must contain the price schedule and the bidder’s commercial terms and conditions.

Bidder not complying with above submission procedure will be rejected.

- 2.0 The prices offered shall have to be firm through delivery and not subject to variation on any account. A bid submitted with an adjustable price will be treated as non-responsive and rejected.
- 3.0 Bids received in physical form against online invitation through e-portal shall be rejected (except the documents specifically called for in hard copies, if any). Similarly, Bids received after the bid closing date and time shall be rejected. Also, modifications to bids received after the bid closing date & time shall not be considered.
- 4.0 Bids containing incorrect statement shall be rejected.
- 5.0 Validity of the bid shall be **minimum 120 days** from the date of actual Bid Closing Date. Bids with lesser validity will be straightway rejected.
- 6.0 **Bid Security in ORIGINAL** shall be furnished by the Bidder as a part of their Bid. The amount of Bid Security & its validity shall be specified in the covering letter of this bid document. **Any bid not accompanied by a proper bid security in ORIGINAL shall be rejected without any further consideration.** A bid shall be rejected straightway if Original Bid Security is not received within the stipulated date & time mentioned in the Tender and/or if the Bid Security validity is shorter than the validity indicated in Tender and/or if the Bid Security amount is lesser than the amount indicated in the Tender.
- 6.1 For exemption for submission of Bid Security please refer Clause No. 9.8 (Section A) of “General Terms & Conditions” for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders).
- 7.0 Bidders must confirm that Goods, materials or plant(s) to be supplied shall be new of recent make and of the best quality and workmanship and shall be guaranteed for a period of 18 months from the date of shipment/dispatch or twelve (12) months from the date of receipt of the items at destination, whichever is earlier against any defects arising from faulty materials, workmanship or design. Defective goods/materials or parts rejected by OIL shall be replaced immediately by the supplier at the supplier’s expenses at no extra cost to OIL.
- 8.0 Successful bidder shall be required to furnish a Performance Security equivalent to ten (10%) of total evaluated value of Order, which should remain valid throughout the period execution, including extension, if any. The successful bidder shall submit Performance Security within 30 days of award, failing which OIL reserves the right to cancel the order and forfeit their Bid Security. Bidders should undertake in their bids to submit Performance Security as stated above
- 9.0 Offers should be submitted along with Integrity Pact duly signed by the authorized signatory of the bidder. If any bidder refuses to sign Integrity Pact or declined to submit Integrity Pact with the offer, their bid shall be rejected straightway.
- 10.0 All the tendered items are to be procured from the same source; hence bidders are requested to quote accordingly for all the items, else their bid will be rejected straightway.

11.0 Bidders are required to submit the summary of the prices in their price bids as per bid format (Summary), given below.

(i) Price Bid Format (SUMMARY) for Foreign Bidders:

- (A) Basic Material Value including TPI (to indicate HSN code):**
- (B) Packing & FOB charges, if any :**
- (C) FOB Value, A+B:**
- (D) Ocean Freight Charges upto Kolkata, India :**
- (E) Banking & Insurance, @1.5% of C :**
- (F) CIF Value, C+D+E :**
- (G) Landing Charges @1% on F:**
- (H) CIF Landed Value, F+G:**
- (I) IGST @ 5% on H:**
- (J) Compensatory Cess, if any:**
- (K) CIF+GST Landed Value, H+I+J :**
- (L) Total Value in words :**
- (M) Gross Weight:**
- (N) Gross Volume :**

(ii) Price Bid Format (SUMMARY) for Indigenous Bidders:

- (A) Basic Material Value including TPI (to indicate HSN code):**
- (B) Packing & Forwarding charges, if any :**
- (C) Total Ex-Works Value, A+B:**
- (D) Applicable rate of GST on C:**
- (E) Compensatory Cess, if any:**
- (F) Total FOR Despatching Station Value, C+D+E:**
- (G) Inland Freight Charges upto Duliajan, Assam including GST:**
- (H) Transit Insurance Charges, if any including GST:**
- (I) Total FOR Destination (Duliajan) Value, F+G+H:**
- (J) Total Value in words :**
- (K) Gross Weight:**
- (L) Gross Volume:**
- (M) Import Content, if any:**

12.0 Bidder shall accept and comply with the following clauses as given in the Bid Document, failing which bid shall be liable for rejection:

- i) Liquidated Damages
- ii) Warranty/Guarantee of material
- iii) Arbitration / Resolution of Dispute
- iv) Force Majeure
- v) Applicable Laws

13.0 A bid shall be rejected straightway if it does not conform to any one of the following clauses:

- a) Validity of bid shorter than the validity indicated in the Tender.
- b) Original Bid Security not received within the stipulated date & time mentioned in the Tender.
- c) Bid Security with (i) validity shorter than the validity indicated in Tender and/or (ii) Bid Security amount lesser than the amount indicated in the Tender.

B) BID EVALUATION CRITERIA

The bids conforming to the specifications, terms and conditions stipulated in the enquiry and considered to be responsive after subjecting to the Bid Rejection Criteria will be considered for further evaluation as per General Terms and Conditions for Global Tender and the Bid Evaluation Criteria given below:

B.1 BID EVALUATION CRITERIA:

The bids conforming to the specifications, terms and conditions stipulated in the tender and considered to be responsive after subjecting to the Bid Rejection Criteria shall be considered for further evaluation as per General Terms and Conditions for Global Tender and the Bid Evaluation Criteria given below:

- 1.0 The evaluation of bids shall be done as per the Price Bid Format (SUMMARY) provided in the Tender and detailed below
- 2.0 If there is any discrepancy between the unit price and the total price, the unit price will prevail and the total price shall be corrected. Similarly, if there is any discrepancy between words and figure, the amounts in words shall prevail and will be adopted for evaluation.
- 3.0 For conversion of foreign currency into Indian currency, B.C. selling (Market) rate declared by State Bank of India, one day prior to the date of price bid opening shall be considered. However, if the time lag between the opening of the bids and final decision exceed 3(three) months, then B.C. Selling(Market) rate of exchange declared by SBI on the date prior to the date of final decision shall be adopted for conversion and evaluation.
- 4.0 To ascertain the inter-se-ranking, the comparison of the responsive bids will be made as under, subject to corrections / adjustments given herein.

Note: 1) Domestic Bidders must quote inland freight charges upto Duliajan. In case bidder fails to quote inland freight charges, highest freight quoted by domestic bidder (considering pro-rata distance) against this tender or OIL's estimated freight, whichever is higher, shall be loaded to their offer for comparison purpose.

2) For enquiries with duty exemption benefit – The items covered under this enquiry shall be used by OIL in the PEL/ML areas issued/renewed after 01/04/99 and hence, applicable customs duty for import of goods shall be zero. However, IGST @5% shall be applicable. Indigenous bidder shall be eligible for concessional rate of GST @5% against Essentiality Certificate for invoice valuing 10 lakh and above.

4.1 When only foreign bidders are involved:

The Total Value of Foreign bidder as worked out as per para **A.3 11.0 (i) K** shall be compared

NOTE: *Banking charge in the country of the foreign bidder shall be borne by the bidder. Banking charge 1% for payment through Letter of Credit. And 1.5 % if confirmed LC at buyer's account is required.

4.2 When only domestic bidders are involved or when more than one domestic bidders are in contention in case of mixed response:

The Total Value of Domestic bidder as worked out as per para **A.3 11.0 (ii)** I shall be compared

4.3 When both foreign and domestic bidders are involved:

The Total Value of domestic bidder as worked out as per para **A.3 11.0 (ii) F** above and Total Value of the foreign bidder worked out as per Para **A.3 11.0 (i) K** above will be compared.

Note: If the Government of India revises these evaluation criteria the same as applicable on the bid closing date will be adopted for evaluation of the offers.

5.0 Other terms and conditions of the enquiry shall be as per General Terms and Conditions for Global Tender. However, if any of the Clauses of the Bid Rejection Criteria / Bid Evaluation Criteria (BEC / BRC) mentioned here contradict the Clauses in the General Terms & Conditions of Global Tender of the tender and/or elsewhere, those mentioned in this BEC / BRC shall prevail.

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CHECK LIST

THE CHECK LIST MUST BE COMPLETED AND RETURNED WITH YOUR OFFER. PLEASE ENSURE THAT ALL THESE POINTS ARE COVERED IN YOUR OFFER. THESE WILL ENSURE THAT YOUR OFFER IS PROPERLY EVALUATED. PLEASE SELECT "Yes" OR "No" TO THE FOLLOWING QUESTIONS, IN THE RIGHT HAND COLUMN.

A. TECHNICAL

Sl. No.	PARAMETERS / REQUIREMENTS	Compliance
1.	Whether the offered Drill Pipes are manufactured as per API Spec. 5DP, latest edition (PSL-2)?	YES/NO
2.	Whether API Spec. 5DP, PSL-2, certificate of the manufacturer is submitted along with the offer as per the tender requirement?	YES/NO
3.	Whether Drill Pipe offered would bear API monogram?	YES/NO
4.	Whether valid API Spec. 7-1 certificate of the manufacturer is submitted along with the offer?	YES/NO
5.	Whether Drill Pipe offered shall be seamless with weld-on type tool joints as per API Spec. 5DP, API RP-7G-1 and API Spec. 7-2?	YES/NO
6.	Whether offered Drill Pipe Tool Joints are of standard length + 2"?	YES/NO
7.	Whether offered Drill Pipe shall be supplied with protectors on pin & box ends that conforms to enquiry specifications?	YES/NO
8.	Whether Drill Pipe offered would be API Grade 'G'?	YES/NO
9.	Whether Drill Pipe offered would have remaining body wall thickness 95%?	YES/NO
10.	Whether length of the finished drill pipe joint (inclusive of tool joints) would be in-between 9.30 meters to 9.45 meters?	YES/NO
11.	Whether offered Drill Pipe would have Tool Joint OD = 6.1/4" & ID = 3"?	YES/ NO
12.	Whether the offered Tool Joint [box] of Drill Pipe is hard faced with ARNCO 100 XT / ARNCO 150XT / ARNCO 300XT, TCS 8000 or TCE Titanium type hard facing? (Please specify the type of hard facing)	YES/ NO
13.	Whether Drill Pipe offered would have TK-34P / DPC of Tuboscope / IPC-207 internal plastic coating full length? (Please specify the type of internal coating)	YES/ NO
14.	Whether the mother pipe & Tool Joints [to be used for the manufacture of Drill Pipes] would be less than 2 years old?	YES/ NO
15.	Whether proof of date of manufacture in respect of Tool joints and mother pipes would be forwarded with the supply?	YES/ NO
16.	Whether the offered drill pipes will come with Original warranty?	YES/ NO

B. COMMERCIAL

Sl#	REQUIREMENT	COMPLIANCE
1.0	Whether bid submitted under Single Stage Two Bid System?	Yes / No
2.0	Whether quoted as manufacturer?	Yes / No
2.1	Whether quoted as OEM Dealer / Supply House. To Specify-	Yes / No
2.2	If quoted as OEM Dealer / Supply House	Yes / No
	(a) Whether submitted valid and proper authorization letter from manufacturer confirming that bidder is their authorized Dealer / supply House for the product offered ?	

	(b) Whether manufacturer's back-up Warranty/Guarantee certificate submitted?	
3.0	Whether ORIGINAL Bid Bond (not copy of Bid Bond) as per Revised Format(Annexure VII Revised) Sent separately? If YES, provide details	Yes / No
	(a) Amount :	
	(b) Name of issuing Bank :	
	(c) Validity of Bid Bond :	
4.0	Whether offered firm prices ?	Yes / No
4.1	Whether quoted offer validity of 120 days from the bid closing date of tender?	Yes / No
4.2	Whether quoted a firm delivery period?	Yes / No
4.3	Whether agreed to the NIT Warranty clause?	Yes / No
4.4	Whether confirmed acceptance of NIT Payment Terms	Yes / No
5.0	Whether confirmed to submit PBG as asked for in NIT?	Yes / No
5.1	Whether agreed to submit PBG within 30 days of placement of order?	Yes / No
6.0	Whether Price submitted as per Price Schedule ?	Yes / No
7.0	Whether quoted as per NIT (without any deviations)?	Yes / No
7.0	Whether quoted any deviation?	Yes / No
7.1	Whether deviation separately highlighted?	Yes / No
8.0	Whether indicated the country of origin for the items quoted?	Yes / No
8.1	Whether technical literature / catalogue enclosed?	Yes / No
8.2	Whether weight & volume of items offered indicated?	Yes / No
9.0	For Foreign Bidders - Whether offered FOB / FCA port of despatch including sea / air worthy packing & forwarding?	Yes / No
9.1	For Foreign Bidders – Whether port of shipment indicated. To specify:	Yes / No
9.2	For Foreign Bidders only - Whether indicated ocean freight up to Kolkata port (Excluding marine insurance) ?	Yes / No
9.3	Whether Indian Agent applicable ?	Yes / No
	If YES, whether following details of Indian Agent provided?	
	(a) Name & address of the agent in India – To indicate	
	(b) Amount of agency commission – To indicate	
	(c) Whether agency commission included in quoted material value?	
10.0	For Indian Bidders – Whether indicated the place from where the goods will be dispatched. To specify :	Yes / No
10.1	For Indian Bidders – Whether road transportation charges up to Duliajan quoted?	Yes / No
10.2	For Indian Bidders only - Whether offered Ex-works price including packing/forwarding charges?	Yes / No
10.3	For Indian Bidders only - Whether indicated import content in the offer?	Yes / No
10.4	For Indian Bidders only - Whether offered Deemed Export prices?	Yes / No
10.5	For Indian Bidders only – Whether all applicable Taxes & Duties have been quoted?	Yes / No

11.0	Whether all BRC/BEC clauses accepted ?	Yes / No
12.0	Whether Integrity Pact with digital signature uploaded?	Yes / No
12.1	Whether all the clauses in the Integrity Pact have been accepted?	Yes / No

B. TO BE FILLED UP IN DETAIL:

Sl No	Requirement	Bidder's Reply
01	Mention Bid validity quoted	
02	Mention Payment Terms quoted	
03	Mention Guarantee/Warranty Terms quoted	
04	Mention Delivery Period quoted	
05	Mention Port of Despatch / Despatching Station	
08	Confirm submission Integrity pact, if required as per NIT	
09	Confirm submission PBG, if required as per NIT	
10	Compliance to: a) Liquidated Damage b) Warranty/Guarantee c) Arbitration/Resolution of Dispute d) Force Majeure e) Applicable laws	
11	Exception/Deviations quoted, if any, to be given in details or refer to respective page of the bid documents	

Signature _____
Name _____
Designation _____

.....

CERTIFICATE OF ANNUAL TURNOVER & NET WORTH

TO BE ISSUED BY PRACTISING **CHARTARD ACCOUNTANTS' FIRM** ON THEIR LETTER HEAD

TO WHOM IT MAY CONCERN

This is to certify that the following financial positions extracted from the audited financial statements of M/s.....(Name of the bidder) for the last three (3) completed accounting years upto..... **(as the case may be)** are correct

YEAR	TURN OVER In INR (Rs.) Crores/ US \$ Million) *	NET WORTH In INR (Rs.) Crores / US \$ Million) *

*Rate of conversion (if used any): USD 1.00 = INR

Place:

Date:

Seal

Membership No:

Registration Code:

Signature

***Applicable only for GLOBAL tenders**

TECHNICAL EVALUATION MATRIX (TO BE FILLED IN BY BIDDER DULY SIGNED)			
TECHNICAL SPECIFICATIONS			
Clause Number	DESCRIPTION	BIDDER'S RESPONSE (Complied / Not Complied / Deviation / Not Applicable)	TO BE FILLED BY THE BIDDER Relevant Location of their Bid to support the remarks / compliance (Reference of Document name / Serial number / Page number of bid for documentary evidence)
Clause A (Item Number 10)	<p>A) 114.30 MM (4.1/2") API GRADE G-105 DRILL PIPE: Quantity – 3000 Meters</p> <p>Drill Pipes (Range 2) must be 114.30mm [4.1/2"] API Grade 'G-105' with the following specifications:</p> <p>(i) Nominal Size (OD) : 114.30mm [4.1/2"]</p> <p>(ii) Weight : 24.703 Kg/m [16.60 lbs/ft]</p> <p>(iii) Wall thickness : 8.56mm [0.337"]</p> <p>(iv) Internal Diameter : 97.18mm [3.826"]</p> <p>(v) Internal-External Upset [IEU] as per API Spec. 5DP</p>		

	<p>(vi) Tool Joint OD : 158.75mm [6.1/4"]</p> <p>(vii) Tool Joint ID : 76.20mm [3"]</p> <p>(viii) Tong Length Pin end: Minimum 9 inches</p> <p>(ix) Tong Length Box end : Minimum 12 inches</p> <p>(x) Thread Connection : NC-46 [4.1/2 API IF], Pin and Box, Right Hand Connection and having torsional strength of minimum 39,000 ft-lbs and tensile strength of minimum 1,050,000 lbs.</p> <p>(xi) Tool joint box should be 18 degree tapered shoulder inertia / friction welded tool (rotary friction welding) joints of standard length plus 2".</p> <p>(xii) Drill pipe body shall be made from seamless pipe.</p> <p>(xiii) Drill Pipes shall be seamless with weld-on type tool joints as per API Spec. 5DP, API RP-7G-1 and API Spec. 7-2.</p> <p>(xiv) The minimum length of the finished drill pipe joint (inclusive of the tool joint) should not be less than 9.30 meters and the maximum length of the finished drill pipe joint (inclusive of the tool joint) should not be more than 9.45 meters</p>		
Clause B (Item Number 10)	<p>1) Bidder is to arrange for Third Party Inspection at manufacturer's plant as per the enclosed broad scope of work. Bidder should confirm that equipment / material supplied by them will be inspected by any of the following third party inspection agencies at their cost and Third Party Inspection Report will be submitted along with the Shipping / Dispatch document. Bidder will quote the charges for such inspection separately and indicate in the priced bid which will be considered for bid evaluation.</p>		

	<ul style="list-style-type: none"> a) Bureau Veritas (BV) b) Lloyd Register of Shipping c) Det Norske Veritas (DNV) d) RITES e) Indian Register of Shipping (IRS) <p>2) Scope of Third Party Inspection:</p> <ul style="list-style-type: none"> i) APPLICABLE API STANDARD: API 5DP & API 7-2 ii) Broad scope of third party inspection to be as under: <ul style="list-style-type: none"> a) Stage Inspection at random visit basis during manufacturing. b) Kind of inspection: Review of documents, Visual inspection and as per serial number 3. c) Release of inspection note by inspection agency to the manufacturer who will submit the same to Oil India Limited along with dispatch documents. iii) Review of documents to include: <ul style="list-style-type: none"> a) Manufacturers QA Plan and API qualification certificate. b) General Assembly drawing. c) Production Record. d) Raw Materials and Components Certificate and Test Report (Chemical, Physical, Heat Treatment and NDT) e) Product Inspection report. f) Performance verification test Records as per API 5DP. iv) Visual inspection to include: <ul style="list-style-type: none"> a) Overall Visual and Dimensional Inspection. 		
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	<p>b) Verify the material and components are brand new and recently manufactured.</p> <p>c) Verify that the item is in accordance with the PO specification and API monogrammed.</p> <p>d) Witness final testing / performance testing as per API 5DP certification and submission of the records.</p> <p>3) Inspection by the third party to also include the following:</p> <ul style="list-style-type: none"> i. Material identification ii. Audit and endorsement of all chemical analysis and physical test reports. iii. Witness dimensional checks iv. Witness mechanical test v. Witness NDT vi. Visual inspection for imperfections vii. Longitudinal defect identification viii. Transverse defects identification ix. Wall thickness measurement x. Grade comparison xi. Joint inspection xii. End area defect identification xiii. Thread inspection xiv. Internal Plastic Coating xv. Issue of certificates 		
	GENERAL NOTES TO BIDDERS		
I.	<p>SPECIFICATIONS:</p> <p>i) Drill pipes must be manufactured as per API Spec. 5DP latest edition (PSL-2) and must bear API monogram. A copy of valid API Spec. 5D certificate of the manufacturer shall have to be submitted along with the offer.</p>		

	<p>ii) The drill pipes shall be brand new, unused and of prime quality. The remaining body wall thickness at any place shall be 95%.</p> <p>iii) Rotary shouldered connections shall conform to the dimensions, together with the tolerances, as in API Spec 7-2. Drill pipe shall be seamless with weld on type (rotary friction welding) tool joints as per API Spec. 5DP, API RP-7G-1 and API Spec. 7-2. A copy of valid API Spec. 7-1 certificate of the manufacturer shall have to be submitted along with the offer.</p> <p>iv) Drill pipes shall be supplied with pressed steel thread protector or composite type Drill Tec make closed end thread protectors at both ends. A thread compound suitable for rotary shouldered connections shall be applied over the clean threads and shoulders before protectors are installed.</p> <p>v) The offer must contain any of ARNCO 100 XT / ARNCO 150XT / ARNCO 300XT, TCS 8000 or TCE Titanium type hard facing. The drill pipes are also to be coated with any of TK-34P / DPC of Tuboscope / IPC-207 internal plastic coating and shall be applied on the drill pipes for full length except the threads giving full details of the process of application.</p> <p>vi) Manufacturer to submit certificate of IPC (Internal Plastic Coating) along with the third party inspection report. Bidder to categorically confirm compliance of the same in their techno-commercial offer.</p> <p>vii) External coating on the drill pipes shall be done as per relevant API specification for full length. Also drill pipes shall be adequately oiled to withstand corrosion during transit.</p> <p>viii) Supply houses / stockists must submit a certificate of authority from the manufacturing mill along with the quotation indicating clearly</p>		
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	<p>their technical qualification for the offer.</p> <p>ix) The offer must contain detailed description of the materials giving details of size, weight, wall thickness, grade, length, type of tool joints, API standard end protectors etc. and should be complete with relevant technical catalogues, literature, drawing etc. Insufficient description will lead to rejection of the offer.</p> <p>x) The mother pipes and tool joints (to be used for the manufacturing of drill pipes) shall not be older than 2 years on the bid closing date. Proof of date of manufacture in respect of tool joints and mother pipes must be forwarded along with supply.</p> <p>xi) Bidder should note that in the event of an order the API licenses for manufacturing of drill pipes along with authorization for API monogramming should be valid, without any break, till execution of purchase order. Bidder to submit valid relevant API certificate along with the supply. Bidder should categorically confirm compliance while quoting.</p> <p>xii) Any deviation(s) from the tender specification should be clearly highlighted specifying justification in support of deviation.</p> <p>xiii) Bidder to sign and submit completely filled up Technical check list and Technical Evaluation Matrix for Bid evaluation criteria and Technical specification.</p> <p>xiv) All the items as indicated in the material description of this tender should be offered. If any of the item not quoted by the bidder, the offer will not be considered for evaluation.</p>		
II.	<p>TESTS INSPECTION/ CERTIFICATION:</p> <p>The following tests shall be carried out as per API Spec. 5DP latest edition and test results thereof should be furnished to OIL along with</p>		

	<p>the supply.</p> <p>a) Chemical Tests: (I) Heat Analysis (II) Product Analysis (III) Recheck Product Analysis</p> <p>b) Mechanical Tests: (I) Tensile Tests (II) Mill Control Tests (III) Longitudinal Impact Tests</p> <p>c) Dimensional & Weight Tests: (I) Weight Tests (II) Wall Thickness (III) Drift Test (IV) Length Measurement (V) Straightness</p> <p>d) Non-Destructive Tests: Non-destructive tests shall be carried out as specified in API Spec. 5DP latest edition. All drill pipes shall be inspected full length for longitudinal defects by either magnetic particles inspection or by Ultrasonic or Electro Magnetic methods and on the ends of drill pipe for transverse defect by the magnetic particle method.</p> <p>e) The manufacturer shall furnish a certificate of compliance stating that the material has been manufactured, sampled, tested and inspected in accordance with API Spec. 5DP and found to meet the requirements.</p> <p>f) Threading, gauging, mechanical & tensile testing, inspection and marking of tool joints shall be done as per API spec. 5DP latest edition.</p>		
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III.	<p>IDENTIFICATION MARKING:</p> <p>a) Marking is to be done on base of each tool joint pin as per API Spec. 5DP latest edition.</p> <p>b) Manufacturer's name, trademark, API monogram, size, weight, thread connection and date of manufacturer are to be paint stenciled on each outside surface of each length of drill pipe.</p> <p>c) The length of drill pipes in meters must be stenciled on each length of drill pipe.</p>		
IV.	<p>OTHER REQUIREMENTS:</p> <p>a) Bidders must clearly indicate the name of the manufacturer, the country of origin and port of dispatch of the materials.</p> <p>b) Bidders must also submit along with the technical bid, test results carried out as per API 5DP (Chemical, Mechanical, Dimensional & Weight and NDT) of at least 03 (Three) past orders.</p>		
V.	<p>WARRANTY:</p> <p>The supplier shall warrant that all tubular to be supplied in event of an order, shall be free from all defects and faults in materials, workmanship and manufacture and shall be in full conformity with the specified API standards. This clause shall be valid for 18 months from date of shipment / dispatch or 12 months from date of receipt of the items, whichever is earlier. The seller at his own expense shall replace the defective materials rejected by the purchaser immediately.</p>		
VI.	<p>DOCUMENTATION:</p> <p>Checklist for documentations to be forwarded to OIL immediately after shipment / dispatches separately:</p> <p>1. Whether you confirm to forward the complete Mill Test Certificates</p>		

	<p>including Physical, Chemical, NDT etc. as per API Spec. 5DP [latest] for Drill Pipe duly endorsed on each and every page in original by TPI agency? YES/ NO</p> <p>2. Whether you confirm to provide TPI Certificates in original indicating details of inspections carried out and observations against respective scope of work for Drill Pipe? YES/ NO</p> <p>3. Whether you confirm to provide complete Tally Sheet with traceability of each and every joint with respect to Mill Inspection Certificate i.e, Joint No., Length in meters, Heat No., Tool Joint heat no., Lot no. etc. duly endorsed on each and every page in original by TPI agency? YES/ NO</p> <p>4. Whether you confirm to forward the Certificate of Compliance in conformance to API Spec. 5DP [latest] and as per clause number II.e of the General Notes for Drill Pipes? YES/ NO</p> <p>5. Whether you confirm to forward the Certificate of IPC (Internal Plastic Coating) as per clause number I.vi of the Special Notes? YES/ NO</p>		
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TECHNICAL EVALUATION MATRIX (TO BE FILLED IN BY BIDDER DULY SIGNED)			
BID EVALUATION CRITERIA			
Clause Number	DESCRIPTION	BIDDER'S RESPONSE (Complied / Not Complied / Deviation / Not Applicable)	TO BE FILLED BY THE BIDDER Relevant Location of their Bid to support the remarks / compliance (Reference of Document name / Serial number / Page number of bid for documentary evidence)
1.	The Drill Pipes must be manufactured as per API Spec. 5DP latest edition (PSL-2) and must bear API monogram (API Certificate to be submitted).		
2.	The drill pipes offered should meet the specifications as mentioned under item specifications.		
3.	BIDDERS QUALIFYING CRITERIA:		
I)	IN CASE THE BIDDER IS A MANUFACTURER: The Manufacturer of the offered item, should satisfy the following along with documentary evidences, which should be enclosed along with the techno-commercial bid.		

1.	<p>The bidder should have an experience of minimum 5 (five) years in manufacturing of Drill Pipes under API certification 5DP preceding the original bid closing date of the tender. Copies of API 5DP (Having authorization for drill pipe body, tool joint and drill pipe assembly) certificates for the last 5 (Five) years (i.e. continuous without having any break in between) shall be submitted along with techno - commercial bid. Bids without copies of valid API 5DP certificates or with break in between will be rejected.</p> <p>In case of renewal process of API license is in progress at the time of bidding, the manufacturer should furnish an extension letter from API to this effect that renewal of the license is under examination with API and that the manufacturer is authorized to manufacture the items as per API license and to use API monogram.</p>		
2.	<p>Additionally, the bidder should also possess API specification Q1 for manufacturing of Drill Stem Elements and Accessories or ISO 9001 for manufacturing Oil Country Tubular Goods as per API specifications 5DP and 7-1. Valid copy of API specification Q1 or ISO 9001 should be submitted along with the bid, without which the bid will be rejected.</p>		
II)	IN CASE THE BIDDER IS NOT A MANUFACTURER:		
1.	<p>In case the bidder is sole selling agent / distributor / dealer / supply house of any manufacturer (Valid documentary evidence from the manufacture authorizing him to bid needs to be submitted), the bidder is required to submit documentary evidence in respect of manufacturing experience from the concerned manufacturer as per the criteria under para 3. I above along with the techno-commercial bid.</p>		
2.	<p>In case the bidder is not a manufacturer, then the bidder is also required to submit valid Authorization certificate with warranty backup from the manufacturer along with the offer.</p>		
4.	BIDDERS EXPERIENCE CRITERIA:		

I)	IN CASE THE BIDDER IS A MANUFACTURER:		
1.	<p>The bidder should have successfully executed minimum 03 (Three) orders of 4½ inches or higher size, API Grade G or higher grade drill pipe to any E & P Company/ Drilling Contractors / Drilling Service Providers in last 05 (Five) years and the period is reckoned preceding the original bid closing date of the tender. The supplied quantity against any 01 (One) order should be 1.5 (one and half) KM or more. Moreover, out of the above 03 (Three) orders, at least 01 (One) order should be supply to outside the country of manufacture.</p> <p>Documentary evidence to substantiate supply record should be submitted in the form of copies of relevant Purchase Orders along with copies of any of the documents in respect of satisfactory execution of each of those Purchase Orders, such as:</p> <ul style="list-style-type: none"> I. Signed and sealed Satisfactory supply/completion report (OR) II. Bill of Lading (OR) III. Consignee delivery receipt/challan (OR) IV. Central Excise Gate Pass/Tax Invoice issued under relevant rules of Central Excise/Vat/GST. (OR) VI. Commercial Invoice/ Payment Invoice <p>Note: a) The Purchase Order date need not be within 05 (five) years preceding original bid closing date of this tender. However, the execution of supply should be within 05 (five) years preceding original bid closing date of this tender.</p> <p>b) Original Bid Closing Date shall be considered by OIL for evaluation of BRC Criteria in case of any extension of the original bid closing date.</p>		

	c) Satisfactory supply/completion/installation report should be issued on company's letterhead with signature and stamp. Originals to be produced for verification on demand of OIL.		
2.	<p>In case the manufacturer has successfully supplied 1.5 (one and half) KM or more, 4.1/2 inches or higher size, API Grade G or higher grade, Drill Pipe to OIL INDIA LTD (OIL) in last 05 (Five) years preceding the original bid closing date, and whose past performance has been found satisfactory without any report / discrepancies with reference to the quality of the supplied drill pipes, then they need not submit supporting documents as mentioned in para 4.I.1 above provided they indicate in the bid itself the Purchase Order No. & Date, Quantity, Details of Drill Pipes with Size supplied to OIL in the past.</p> <p>Note: i. The Purchase Order date need not be within 5 (five) years preceding the original bid closing date of this tender. However, the execution of supply should be within 5 (five) years preceding original bid closing date of this tender.</p>		
II)	IN CASE THE BIDDER IS NOT A MANUFACTURER:		
1.	In case the bidder is sole selling agent / distributor / dealer / supply house of any manufacturer, the concern Manufacturer should meet the criteria under 4.I above (either 4.I.1 or 4.I.2). The bidder is required to submit documentary evidence in respect of the above from the concerned manufacturer along with the techno-commercial bid.		
2.A	The bidder (sole selling agent / distributor / dealer / supply house of any manufacturer) should additionally have the experience of successful execution of at least 01 (One) order, having supplying		

	<p>quantity of 1.5 (one and half) KM or more, of 4½ inches or higher size Drill Pipe in the last 5 (Five) years preceding the original bid closing date of the tender.</p> <p>Documentary evidence to substantiate supply record should be submitted in the form of copies of relevant Purchase Orders along with copies of any of the documents in respect of satisfactory execution of each of those Purchase Orders, such as:</p> <ol style="list-style-type: none"> I. Signed and sealed Satisfactory supply/completion report (OR) II. Bill of Lading (OR) III. Consignee delivery receipt/challan (OR) IV. Central Excise Gate Pass/Tax Invoice issued under relevant rules of Central Excise/Vat/GST. (OR) VI. Commercial Invoice/ Payment Invoice <p>Note: a) The Purchase Order date need not be within 05 (five) years preceding original bid closing date of this tender. However, the execution of supply should be within 05 (five) years preceding original bid closing date of this tender.</p> <p>b) Original Bid Closing Date shall be considered by OIL for evaluation of BRC Criteria in case of any extension of the original bid closing date.</p> <p>c) Satisfactory supply/completion/installation report should be issued on company's letterhead with signature and stamp. Originals to be produced for verification on demand of OIL.</p>		
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2.B	<p>In case the bidder (sole selling agent / distributor / dealer / supply house of any manufacturer) has successfully supplied 1.5 (one and half) KM or more Drill Pipes of any sizes to OIL INDIA LTD (OIL) in last 05 (Five) years prior to the original bid closing date, and whose past performance has been found satisfactory without any report / discrepancies with reference to the quality of the supplied drill pipes, they they need not submit supporting documents as mentioned in para 4.II.2.A above provided they indicate in the bid itself the Purchase Order No. & Date, Quantity, Details of Drill Pipes with Size supplied to OIL. However, this exemption shall be applicable only if the bidder has declared in the bid that they will be supplying the tendered item from the same manufacturer as per the last order supply.</p> <p>Note:</p> <p>i. The Purchase Order date need not be within 5 (five) years preceding the original bid closing date of this tender. However, the execution of supply should be within 5 (five) years preceding original bid closing date of this tender.</p>		
5.	<p>DELIVERY PERIOD:</p> <p>Bidder should categorically confirm in the technical bid a delivery schedule within six (06) months, FOB Port of dispatch, after establishment of letter of credit (in case of foreign bidder) or for dispatch of the equipment within six (06) months after receipt of formal order (in case of indigenous bidder) failing which their offer will be rejected.</p>		