



Oil India Limited
(A Govt. of India Enterprise)
P.O. Duliajan – 786602, Assam

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Tender No. & Date : **SDG3489P20/07 dated: 04.01.2020**

Bid Security Amount : **INR 19,92,400.00 OR USD 27,585.00**

Bidding Type : **SINGLE STAGE TWO BID SYSTEM**

Bid Closing on : **05.02.2020 (at 11.00 Hrs. IST)**

Technical Bid Opening on : **05.02.2020 (at 14.00 Hrs. IST)**

Bid Validity : **Bid Should be valid for 120 days from bid closing date.**

Bid Bond Validity : **Bid Bond Should be valid up to 05.09.2020**

Performance Guarantee : **Applicable @ 10% of Order value**

Integrity Pact : **Applicable**

OIL INDIA LIMITED invites Global Tenders for items detailed in Annexure-A.

List of Annexure Applicable : Annexure-A: Technical Specifications, General & Special notes to bidders

Annexure-B: Bid Evaluation & Rejection Criteria

Annexure- C: Commercial Check List

Annexure- D: Certificate of Annual Turnover & Net Worth

Annexure-E: Technical Evaluation Matrix (Technical Specs.)

Annexure-F: Technical Evaluation Matrix (Technical BRC)

Format- A: Format of undertaking by Bidders
towards submission of authentic Information
/document

Appendix-A1: Domestically Manufactured Iron and Steel
Products (DMI&SP) policy

Annexure-VIII: PPLC Policy

Annexure- IX: Integrity Pact

General Terms & Conditions: MM/GLOBAL/E-01/2005 for
E-Procurement ICB Tenders

Others - Any other document uploaded against this e-tender

AA:: (I) MATERIAL DESCRIPTION, TECHNICAL SPECIFICATIONS & QUANTITY:

ITEM NO.	MATERIAL DESCRIPTION, TECHNICAL SPECIFICATIONS	QUANTITY
10	A) 73.02 MM (2.7/8") API GRADE G-105 LEFT HAND CONNECTION DRILL PIPE Drill Pipes (Range 2), manufactured and monogrammed as per API 5DP (PSL-2), must be 73.02 mm [2.7/8"] API Grade 'G-105' with the following specifications: (i) Nominal Size (OD) : 73.02 mm [2.7/8"] (ii) Weight : 15.477 Kg/m [10.40 lbs/ft] (iii) Wall thickness : 9.19 mm [0.362"] (iv) Internal Diameter : 54.63 mm [2.151"] (v) External Upset [EU] as per API Spec. 5DP (vi) Tool Joint OD : 104.77 mm [4.1/8"] (vii) Tool Joint ID : 50.80 mm [2"] (viii) Tong Length Pin end: Minimum 10 inches (ix) Tong Length Box end : Minimum 12 inches (x) Thread Connection : NC-31 (2.7/8" API IF), Pin and Box, Left Hand Connection and having torsional strength of minimum 13,200 ft-lbs and tensile strength of minimum 495,000 lbs. (xi) Tool joint box should be 18 degree tapered shoulder inertia / friction welded tool (rotary friction welding) joints of standard length plus 2". (xii) Tool joint pin should be 35 degree tapered shoulder inertia / friction welded tool (rotary friction welding) joints of standard length plus 2". (xiii) Drill pipe body shall be made from seamless pipe. (xiv) Drill Pipes shall be seamless with weld-on type tool joints as per API Spec. 5DP, API RP-7G-1 and API Spec. 7-2. (xv) The minimum length of the finished drill pipe joint (inclusive of the tool joint) should not be less than 9.25 meters and the maximum length of the finished drill pipe joint (inclusive of the tool joint) should not be more than 9.40 meters. B) THIRD PARTY INSPECTION 1) Bidder is to arrange for Third Party Inspection at manufacturer's plant as per the enclosed broad scope of work. Bidder should confirm that equipment / material supplied by them will be inspected by any of the following third party inspection agencies at their cost and Third Party Inspection Report will be submitted along with the Shipping / Dispatch document. Bidder will quote the charges for such inspection separately	15,000 METERS

	and indicate in the priced bid which will be considered for bid evaluation. - Bureau Veritas (BV) - Lloyd Register of Shipping - Det Norske Veritas (DNV) - RISES - Indian Register of Shipping (IRS) - Tuboscope Vecto 2) Scope of Third Party Inspection: - APPLICABLE API STANDARD: API 5DP & API 7-2 - Broad scope of third party inspection to be as under: - Stage Inspection at random visit basis during manufacturing. - Kind of inspection: Review of documents, Visual inspection and as per serial number 3. - Release of inspection note by inspection agency to the manufacturer who will submit the same to Oil India Limited along with dispatch documents. - Review of documents to include: - Manufacturers QA Plan and API qualification certificate. - General Assembly drawing. - Production Record. - Raw Materials and Components Certificate and Test Report (Chemical, Physical, Heat Treatment and NDT) - Product Inspection report. - Performance verification test Records as per API 5DP. - Visual inspection to include: - Overall Visual and Dimensional Inspection. - Verify the material and components are brand new and recently manufactured. - Verify that the item is in accordance with the PO specification and API monogrammed. - Witness final testing / performance testing as per API 5DP certification and submission of the records. 3) Inspection by the third party to also include the following: - Material identification - Audit and endorsement of all chemical analysis and physical test reports. - Witness dimensional checks - Witness mechanical test - Witness NDT - Visual inspection for imperfections - Longitudinal defect identification - Transverse defects identification - Wall thickness measurement - Grade comparison - Joint inspection - End area defect identification - Thread inspection - Internal Plastic Coating - Issue of certificates	
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Note: Policy for providing preference to domestically manufactured Iron and Steel products in govt. procurement, notified vide Gazette of India No. 324 dated 29.05.2019 read with clarifications, if any issued by MoS on the policy shall be applicable for this tender. Bidders are required to confirm acceptance to the conditions of this policy.

Bidders who comply with all the provisions specified in APPENDIX-A1 (attached to this Tender Document) and submit all the undertakings and documents applicable under the revised policy shall only be accepted.

(II) SPECIAL NOTES TO BIDDERS:

I. SPECIFICATIONS:

i) Drill pipes must be manufactured as per API Spec. 5DP latest edition (PSL-2) and must bear API monogram. A copy of valid API Spec. 5D certificate of the manufacturer shall have to be submitted along with the offer.

ii) The drill pipes shall be brand new, unused and of prime quality. The remaining body wall thickness at any place shall be at least 95%.

iii) Rotary shouldered connections of the drill pipes shall conform to the dimensions, together with the tolerances, as in API Spec 7-2. Drill pipe shall be seamless with weld on type (rotary friction welding) tool joints as per API Spec. 5DP, API RP-7G-1 and API Spec. 7-2. All rotary shouldered connections of the drill pipes shall be phosphatized and the thread roots should be cold rolled.

A copy of valid API Spec. 7-1 (having authorization for threading of rotary shouldered connections) certificate and copies of API 7-1 (having authorization for threading of rotary shouldered connections) certificates of the manufacturer for the last 5 (Five) years shall have to be submitted along with the offer.

iv) Drill pipes shall be supplied with pressed steel thread protector or composite type Drill Tec make closed end thread protectors at both ends. A thread compound suitable for rotary shouldered connections shall be applied over the clean threads and shoulders before protectors are installed.

v) The offer must contain any of ARNCO 100 XT / ARNCO 150XT / ARNCO 300XT, TCS 8000 or TCE Titanium type hard facing. Tool joints box of drill pipes to have 3 x 1" hard banding applied on 18 degree taper area.

vi) The drill pipes are to be coated with any of TK-34P / DPC of Tuboscope / IPC-207 / TC2000P internal plastic coating and shall be applied on the drill pipes for full length except the threads giving full details of the process of application. Manufacturer to submit certificate of IPC (Internal Plastic Coating) along with the third party inspection report. Bidder to categorically confirm compliance of the same in their techno-commercial offer.

vii) External coating on the drill pipes shall be done as per relevant API specification for full length. Also drill pipes shall be adequately oiled to withstand corrosion during transit.

viii) Supply houses / stockists must submit a certificate of authority from the manufacturing mill along with the quotation indicating clearly their technical qualification for the offer.

ix) The offer must contain detailed description of the materials giving details of size, weight, wall thickness, grade, length, type of tool joints, API standard end protectors

etc. and should be complete with relevant technical catalogues, literature, drawing etc. Insufficient description will lead to rejection of the offer.

x) The mother pipes and tool joints (to be used for the manufacturing of drill pipes) shall not be older than 1 year on the bid closing date. Proof of date of manufacture in respect of tool joints and mother pipes must be forwarded along with supply.

xi) Bidder should note that in the event of an order the API licenses for manufacturing of drill pipes along with authorization for API monogramming should be valid, without any break, till execution of purchase order. Bidder to submit valid relevant API certificate along with the supply. Bidder should categorically confirm compliance while quoting.

xii) Any deviation(s) from the tender specification should be clearly highlighted specifying justification in support of deviation.

xiii) Bidder to sign and submit completely filled up Technical Evaluation Matrix for Bid evaluation criteria and Technical specification.

II. TESTS INSPECTION/ CERTIFICATION:

The following tests shall be carried out as per API Spec. 5DP latest edition and test results thereof should be furnished to OIL along with the supply.

a) Chemical Tests:

(I) Heat Analysis

(II) Product Analysis

(III) Recheck Product Analysis

b) Mechanical Tests:

(I) Tensile Tests

(II) Mill Control Tests

(III) Longitudinal Impact Tests

c) Dimensional & Weight Tests:

(I) Weight Tests

(II) Wall Thickness

(III) Drift Test

(IV) Length Measurement

(V) Straightness

d) Non-Destructive Tests:

Non-destructive tests shall be carried out as specified in API Spec. 5DP latest edition. All drill pipes shall be inspected full length for longitudinal defects by either magnetic particles inspection or by Ultrasonic or Electro Magnetic methods and on the ends of drill pipe for transverse defect by the magnetic particle method.

e) The manufacturer shall furnish a certificate of compliance stating that the material has been manufactured, sampled, tested and inspected in accordance with API Spec. 5DP and found to meet the requirements.

f) Threading, gauging, mechanical & tensile testing, inspection and marking of tool joints shall be done as per API spec. 5DP latest edition.

III. IDENTIFICATION MARKING:

a) Marking is to be done on base of each tool joint pin as per API Spec. 5DP latest edition.

b) Manufacturer's name, trademark, API monogram, size, weight, thread connection and date of manufacturer are to be paint stenciled on each outside surface of each length of drill pipe.

c) The length of drill pipes in meters must be stenciled on each length of drill pipe.

IV. OTHER REQUIREMENTS:

a) Bidders must clearly indicate the name of the manufacturer, the country of origin and port of dispatch of the materials.

b) Bidders must also submit along with the technical bid, test results carried out as per API 5DP (Chemical, Mechanical, Dimensional & Weight and NDT) of at least 03 (Three) past orders.

V. WARRANTY:

The supplier shall warrant that all tubular to be supplied in event of an order, shall be free from all defects and faults in materials, workmanship and manufacture and shall be in full conformity with the specified API standards. This clause shall be valid for 18 months from date of shipment / dispatch or 12 months from date of receipt of the items, whichever is earlier. The seller at his own expense shall replace the defective materials rejected by the purchaser immediately.

VI. DOCUMENTATION:

Checklist for documentations to be forwarded to OIL immediately after shipment / dispatches separately:

1. Whether you confirm to forward the complete Mill Test Certificates including Physical, Chemical, NDT etc. as per API Spec. 5DP [latest] for Drill Pipe duly endorsed on each and every page in original by TPI agency? YES/ NO

2. Whether you confirm to provide TPI Certificates in original indicating details of inspections carried out and observations against respective scope of work for Drill Pipe? YES/ NO

3. Whether you confirm to provide complete Tally Sheet with traceability of each and every joint with respect to Mill Inspection Certificate i.e, Joint No., Length in meters, Heat No., Tool Joint heat no., Lot no. etc. duly endorsed on each and every page in original by TPI agency? YES/ NO

4. Whether you confirm to forward the Certificate of Compliance in conformance to API Spec. 5DP [latest] and as per clause number II.e of the General Notes? YES/ NO

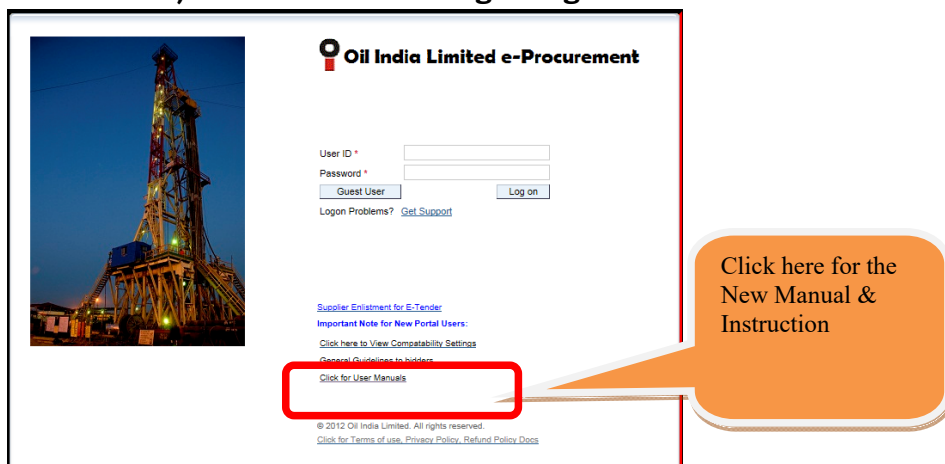
5. Whether you confirm to forward the Certificate of IPC (Internal Plastic Coating) as per clause number I.vi of the Special Notes? YES/ NO

BB :: GENERAL NOTES TO BIDDERS:

Sl. No.	Clause description
1.0	<u>Tender fee is not applicable against the tender.</u> <u>Bidders to take note of the following:</u> <u>1.</u> Bidders without having E-tender Login ID and Password should complete their online registration at least seven (7) days prior to the scheduled bid closing date and time of the tender. For online registration, Bidder may visit the OIL's E-tender site https://etender.srm.oilindia.in/irj/portal <u>2.</u> Necessary Login ID& Password will be issued by OIL only after submitting the complete online registration by the Bidder. In the event of late registration/incomplete registration by Bidder, OIL INDIA LIMITED shall not be responsible for late allotment of User ID & Password and request for bid closing date extension on that plea shall not be entertained by Company. <u>3.</u> MSEs Units (manufacturers/Service Providers only and not their dealers/distributors) who are already registered with District Industry Centers or Khadi& Village Industries Commission or Khadi& Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts & Handloom or any other body specified by Ministry of MSME are exempted from payment of Bid Security (EMD) irrespective of monetary limit, product category and capacity mentioned in their registration, subject to submission of valid MSE registration certificate issued by appropriate authority. <u>4.</u> For availing benefits under Public Procurement Policy (Purchase preference & EMD exemption), the interested MSE Bidders must ensure that they are the manufacturer/ service provider of tendered item(s) and registered with the appropriate authority for the said item(s). Bids without EMD shall be rejected, if the technical offer does not include a valid copy of relevant MSE Certificate issued by appropriate authority specifying the item as per tender. Therefore, it is in the interest of such MSE Vendors to furnish a copy of complete certificate to the concerned tender handling officer of OIL at least seven (7) days prior to the scheduled Bid Closing Date of the tender; seeking clarification/confirmation as to whether their registered item is eligible for EMD exemption or not. Late communications in this regard and request for bid closing date extension on that plea shall not be entertained by Company.
2.0	Bid Security/EMD/Performance Bank Guarantee – Must be paid either through online mode or Submission of Bank Guarantee/LC only. No DD/Cheques/Cashier Cheque or any other mode will be acceptable. The Bank Guarantee issuing Bank branch must ensure the following: The Bank Guarantee issued by the Bank must be routed through SFMS platform as per following details:

	a. (i) MT 760 / MT 760 COV for issuance of Bank Guarantee (ii) MT 760 / MT 767 COV for amendment of Bank Guarantee The above message / intimation shall be sent through SFMS by the BG issuing Bank branch to HDFC Bank, Duliajan Branch, IFS Code – HDFC0002118; SWIFT Code - HDFCINBBCAL. Branch Address: HDFC Bank Limited, Duliajan Branch, Utopia Complex, BOC Gate, Jayanagar, Duliajan, Dibrugarh, PIN – 786602.” b. The vendor shall submit to OIL the copy of the SFMS message as sent by the issuing bank branch along with the original bank guarantee.
3.0	The tender will be governed by “General Terms & Conditions” for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders) including Amendments & Addendum to “General Terms & Conditions” for e-Procurement.
4.0	Bid must be submitted online through OIL’s e-procurement portal. Bid submitted in any other form will be rejected.
5.0	Please note that all tender forms and supporting documents are to be submitted through OIL’s e-Procurement site only except following documents which are to be submitted manually in sealed envelope super scribing tender no. and due date to The GM Materials, Materials Department, Oil India Limited, Duliajan- 786602, Assam on or before 13:00 hrs (IST) on the Bid Closing Date mentioned in the Tender. a) Original Bid Security along with two duplicate copies of Bid Security. b) Any other documents which have been particularly asked for in this tender for submission.
6.0	Bidders must ensure that their bid is uploaded in the system before the tender closing date and time. Also, they must ensure that above documents which are to be submitted in a sealed envelope are also submitted at the above mentioned address before the bid closing date and time, failing which the offer shall be rejected.
7.0	The tender is invited under SINGLE STAGE-TWO BID SYSTEM. The bidder has to submit both the “TECHNO-COMMERCIAL UNPRICED BID” and “PRICED BID” through electronic form in the OIL’s e-Tender portal within the Bid Closing Date and Time stipulated in the e-Tender. The “Techno-commercial Unpriced Bid” shall contain all technical and commercial details except the prices which shall be kept blank. Details of prices as per Bid format / Commercial bid to be uploaded as attachment in the Attachment Tab “Notes and Attachments”. Any offer not complying with above submission procedure will be rejected as per Bid Rejection Criteria mentioned in the tender. Notes and Attachments → Only Price Details Should Be Uploaded Technical attachments → All technical bid documents except price details

Please do refer “NEW INSTRUCTION TO BIDDER FOR SUBMISSION” for the above two points and also please refer “ New Vendor Manual (effective 12.04.2017) ” available in the login Page of the OIL’s E-tender Portal.



8.0	In Technical Bid opening, only Technical Rfx will be opened. Therefore, the bidder should ensure that “TECHNO-COMMERCIAL UNPRICED BID should contain details as mentioned in the technical specifications as well as BEC/ BRC and upload the same in the Technical RFX Response-> User - > Technical Bid. <u>No price should be given in above Technical Rfx otherwise the offer will be rejected.</u> Please go through the help document in details before uploading the document and ensure uploading of technical bid in the Technical RFX Response-> User - > Technical Bid only. The “PRICE BID” must contain the price schedule and the bidder’s commercial terms and conditions. Details of prices as per Bid format / Commercial bid can be uploaded as Attachment under the attachment option under “Notes & Attachments”.
9.0	PRICED BIDS OF ONLY THOSE BIDDERS WILL BE OPENED WHOSE OFFERS ARE FOUND TO BE TECHNO-COMMERCIALLY ACCEPTABLE.
10.0	Bidders are requested to examine all instructions, forms, terms and specifications in the bid. Failure to furnish all information required as per the bid or submission of offers not substantially responsive to the bid in every respect will be at the bidders risk and may result in rejection of its offer without seeking any clarifications.
11.0	Please mention clearly in your quotation the Net. Weight, Gross Weight & Volume, Indian Agent's Name and its Commission, Payment Terms, Ocean Freight, Port of Loading, Delivery period, Country of origin with manufacturer's name, etc.
12.0	To ascertain the substantial responsiveness of the bid, OIL reserves the right to ask the bidder for clarification in respect of clauses covered under BRC also and such clarifications fulfilling the BRC clauses in toto must be received on or before the deadline given by OIL, failing which the offer will be summarily rejected.
13.0	Other terms and conditions of the tender shall be as per “General Terms & Conditions” for e- Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders). However, if any of the Clauses of the Bid Rejection Criteria (BRC) / Bid Evaluation Criteria (BEC) mentioned here contradict the Clauses in the “General Terms & Conditions” for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders) of the tender and/or elsewhere, those mentioned in this BEC / BRC shall prevail.

14.0	All the Bids must be Digitally Signed using “Class 3” [Organization] digital certificate (e-commerce application) only as per Indian IT Act obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India. The bid signed using other than “Class 3” [Organization] digital certificate, will be liable for rejection.
15.0	Please do refer the User Manual provided on the portal on the procedure How to create Response for submitting offer. "In order to bid for OIL e-tenders all the vendors are required to obtain a legally valid Digital Certificate Class III [Organization] along with Encryption Certificate as per Indian IT Act from the licensed Certifying Authorities (CA) operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India. Digital Signature Certificate comes in a pair of Signing/verification and Encryption/decryption certificate. Bidder should have both the Signing/verification and Encryption/Decryption certificate for Signing and encryption, decryption purpose respectively. The driver needs to be installed once, without which the DSC will not be recognized. While participating on e-Tendering the DSC token should be connected to your system. Encryption certificate is mandatorily required for submission of bid. In case bidder created response with one certificate (using encryption key) and bidder change his Digital Signature Certificate then old certificate (used for encryption) is required in order to decrypt his encrypted response for getting the edit mode of the response. Once decryption is done, bidder may use new DSC certificate for uploading and submission of their offer. It is the sole responsibility of the bidder to keep their DSC certificate properly. In case of loss of the certificate, OIL INDIA LTD is not responsible."
16.0	Bidders to note that Govt. of India under Micro, Small and Medium Enterprises Development (MSMED) Act 2006, has proclaimed the Public Procurement Policy, 2012 with effect from 1st April, 2012 in respect of procurement of goods and services, produced and provided by micro and small enterprises, by its Ministries, Departments and Public Sector Undertakings for promotion and development of Micro and Small Enterprises. A new Clause on applicability of Public Procurement Policy for procurement of goods from Micro and Small Enterprises (MSE) in the tender is furnished vide Amendment to General Terms and Conditions for Global Tender (MM/GLOBAL/E-01/2005). Bidders are requested to take note of the same and to submit their offers accordingly.
17.0	The items shall be brand new, unused & of prime quality. Bidder shall warrant (in the event of an order) that the product supplied will be free from all defects & fault in material, workmanship & manufacture and shall be in full conformity with ordered specifications. This clause shall be valid for a period of 18 months from date of shipment / dispatch or 12 months from the date of receipt of the items, whichever is earlier. The defective materials, if any, rejected by OIL shall be replaced by the supplier at their own expense. Bidders must confirm the same in their quotations.
18.0	Quantity of Individual item may be increased or decrease at the time of final placement of order. The minimum FOB charges in case of partial order for reduced quantity/enhanced quantity shall have to be indicated by the bidder. In case, this is not indicated specifically, the charges quoted would be pro-rata calculated and the same will be binding on the bidder.

19.0	Any deviation(s) from the tender specification should be clearly highlighted specifying justification in support of deviation.
20.0	The Integrity Pact is applicable against this tender .OIL shall be entering into an Integrity Pact with the bidders as per format enclosed vide Annexure- IX of the tender document. This Integrity Pact proforma has been duly signed digitally by OIL's competent signatory. The proforma has to be returned by the bidder (along with the technical bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who sign the Bid. If any bidder refuses to sign Integrity Pact or declines to submit Integrity Pact with the offer, their bid shall be rejected straightway. OIL's Independent External Monitors at present are as under: SHRI RAJIV MATHUR, IPS (Retd.), Former Director (IB) Govt. of India e-Mail ID : rajivmathur23@gmail.com SHRI RUDHRA GANGADHARAN, IAS (Retd.) Ex-Secretary, Ministry of Agriculture E-mail Id :rudhra.gangadharan@gmail.com SHRI JAGMOHAN GARG, Ex-Vigilance Commissioner, CVC e-Mail id : jagmohan.garg@gmail.com
21.0	Original Bid Closing Date shall be considered by OIL for evaluation of BRC Criteria in case of any extension of the original bid closing date.
22.0	Performance Security clause (Clause No. 10.0 of Section-A) of "General Terms & Conditions for Global Tenders (MM/GLOBAL/01/2005)" has been amended and the new clause is detailed in the Amendment dated 25.04.2016 issued to MM/GLOBAL/01/2005. Successful bidder will be required to furnish a Performance Bank Guarantee @10% of the order value which should remain valid for the period execution, including extension, if any and the entire warranty period in line with tender requirement. The successful bidder shall submit Performance Security within 30 days of award, failing which OIL reserves the right to cancel the order and forfeit their Bid Security. Bidders should undertake in their bids to submit Performance Security as stated above. Bidders to note the same and to confirm its acceptance in their offers. The Bank Guarantee issuing Bank branch must ensure the following: The Bank Guarantee issued by the Bank must be routed through SFMS platform as per following details: a. (i) MT 760 / MT 760 COV for issuance of Bank Guarantee (ii) MT 760 / MT 767 COV for amendment of Bank Guarantee The above message / intimation shall be sent through SFMS by the BG issuing Bank branch to HDFC Bank, Duliajan Branch, IFS Code – HDFC0002118; SWIFT Code - HDFCINBBCAL. Branch Address: HDFC Bank Limited, Duliajan Branch, Utopia Complex, BOC Gate, Jayanagar, Duliajan, Dibrugarh, PIN – 786602.”

	b. The vendor shall submit to OIL the copy of the SFMS message as sent by the issuing bank branch along with the original bank guarantee.
23.0	Bidder to sign and submit completely filled up Technical & Commercial check list.
24.0	Payment terms: Refer to “General Terms & Conditions” for e- Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders).
25.0	Liquidated Damage: Refer to “General Terms & Conditions” for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders). In case of deduction of LD, LD amount will be deducted along with applicable rate of GST.
26.0	The items covered by this enquiry shall be used by Oil India Limited in the PEL/ML areas which are issued/renewed after 01/04/99 and hence Nil Customs Duty against CIF valuing INR 1.00 Lakh and above (Or value as per prevailing Govt. policy) & concessional IGST during import will be applicable. In the event of an order on indigenous bidder, OIL will issue Project Authority Certificate (PAC) under Deemed Export benefit, where import content is declared by the bidder for availing Advance Licence for intermediate Supply. However, Indian bidders will not be issued Recommendatory Letter. Details of Deemed Export benefit are furnished vide Addendum to “General Terms & Conditions” Booklet No. MM/GLOBAL/E-01/2005. The bidders are requested to check the latest position on the subject on their own and OIL shall not accept any liability, whatsoever, on this account. Indigenous Supplier shall furnish the invoice to OIL before the dispatch for obtaining Essentiality Certificate from DGH towards concessional rate of GST against invoice valuing INR 1.00 Lakh and above (Or value as per prevailing Govt. policy). Supplier shall arrange to provide all necessary documents to apply for the essentiality certificate on receipt of request from OIL, if any. Further, supplier shall affect dispatch only on receipt of relevant certificates from OIL, failing which all related liabilities shall be to Supplier’s account.
27.0	Bidders to note that Ministry of Petroleum & Natural Gas, Government of India implemented PPLC Policy to provide Purchase Preference (linked with local content) by notification no. Ref. O-27011/44/2016-ONG-II/FP dtd.25.04.2017. A new Clause on applicability of Purchase Preference (linked with local content) policy in the tender is furnished as Annexure-VIII of the tender document. Bidders are requested to take note of the same and to submit their offers accordingly wherever applicable.
28.0	In case of placement of order, OIL reserves the right to convert the order from FOB Port of export to C&F Kolkata term considering the ocean freight quoted by the party in their offer. In case the order is converted to C&F Kolkata Port, the performance security amount shall also be enhanced considering the quoted ocean freight charges.
29.0	Bidder should confirm in their quotation that in case of C&F order, their nominated freight forwarder should provide Delivery Order under Single Window facility having office of local agent in India at Kolkata and offer 14 days free detention time of containers at discharging port.

30.0	Bidder should note that in case of C&F order for Tubulars, the same to be supplied in break bulk condition under deck and not through Container load.
31.0	<u>Clauses related to GST:</u> 1. For the purposes of levy and imposition of GST, the expressions shall have the following meanings: (a) GST - means any tax imposed on the supply of goods and/or services under GST Law. (b) Cess – means any applicable cess, existing or future on the supply of Goods and Services as per Goods and Services Tax (Compensation to States) Act, 2017. (c) GST Law - means IGST Act 2017, CGST Act 2017, UTGST Act, 2017 and SGST Act, 2017 and all related ancillary Rules and Notifications issued in this regard from time to time. 2. The rates quoted by the bidders shall be inclusive of all taxes, duties and levies. However, bidders are required to provide separately the rate and amount of all types of taxes, duties and levies. In case, the quoted information related to various taxes, duties & levies subsequently proves wrong, incorrect or misleading, OIL will have no liability to reimburse the difference in the duty/ tax, if the finally assessed amount is on the higher side and OIL will have to right to recover the difference in case the rate of duty/ taxes finally assessed is on the lower side. Further, bidders have to clearly show the amount of GST separately in the Tax Invoices. Further, it is the responsibility of the bidders to make all possible efforts to make their accounting / IT system GST compliant in order to ensure availability of Input Tax Credit (ITC) to Oil India Ltd. 3. Offers without giving any of the details of the taxes (Including rates and amounts) as specified above will be considered as inclusive of all taxes including GST. When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/ Contracts will be binding on the bidder. 4. Bidders are required to pass on the benefit arising out of introduction of GST, including seamless flow of Input Tax Credit, reduction in Tax Rate on inputs as well as final goods by way of reduction of price as contemplated in the provision relating to Anti-Profiteering Measure vide Section 171 of the CGST Act, 2017. Accordingly, for supplies made under GST, the bidders should confirm that benefit of lower costs has been passed on to OIL by way of lower prices/taxes and also provide details of the same as applicable. OIL reserves the right to examine such details about costs of inputs/input services of the bidders to ensure that the intended benefits of GST have been passed on to OIL. 5. Oil India Ltd. shall declare the value of free issue of materials and services, if any, involved in the execution of the contract. The Contractor should consider the same while working out the GST liability, if any. Further in cases where GST is leviable on any facilities provided by OIL and used by bidders and the consideration for which is recovered by OIL in the form of reduction in the invoice raised by bidders then OIL will raise GST invoices

	on such transactions and the same will be reimbursed by bidders. 6. When Input tax credit is available for Set Off Evaluation of L-1 prices shall be done based on Quoted price after deduction of Input Tax Credit (ITC) of GST, if available to OIL. OIL shall evaluate the offers on the basis of the quoted rates only and any claim subsequently by the bidders for additional payment/liability shall not be admitted and has to be borne by the bidders When Input tax credit is NOT available for Set Off Evaluation of L-1 prices shall be done based on Quoted price only. OIL shall evaluate the offers on the basis of the quoted rates only and any claim subsequently by the bidders for additional payment/liability shall not be admitted and has to be borne by the bidders 7. Bidders agree to do all things not limited to providing GST compliant Tax Invoices or other documentation as per GST law relating to the supply of goods and/or services covered in the instant contract like raising of and /or acceptance or rejection of credit notes / debit notes as the case may be, payment of taxes, timely filing of valid statutory Returns for the tax period on the Goods and Service Tax Network (GSTN), submission of general information as and when called for by OIL in the customized format shared by OIL in order to enable OIL to update its database etc. that may be necessary to match the invoices on GSTN common portal and enable OIL to claim input tax credit in relation to any GST payable under this Contract or in respect of any supply under this Contract. 8. In case Input Tax Credit of GST is denied or demand is recovered from OIL by the Central / State Authorities on account of any non-compliance by bidders, including non-payment of GST charged and recovered, the Vendor/Supplier/Contractor shall indemnify OIL in respect of all claims of tax, penalty and/or interest, loss, damages, costs, expenses and liability that may arise due to such non-compliance. OIL, at its discretion, may also withhold/recover such disputed amount from the pending payments of the bidders.
32.0	Along with the technical bid, bidders must submit duly filled undertaking as per format enclosed vide Format-A as undertaking towards submission of authentic information/documents.
33.0	For convenience of the qualified Bidders and to improve transparency, the rates/costs quoted by bidders against OIL's e-tenders shall be available for online viewing by such Bidders whose price bids are opened by Company. A Bidder can view item-wise rates/ costs of all other such peer bidders against the tender immediately after price bid opening, if the e-tender is floated by Company with PRICE CONDITION. In case the Price-Bid is invited by Company through attachment form under "Notes & Attachment" (i.e., NO PRICE Condition), Bidders must upload their detailed Price-Bid as per the prescribed format under "Notes & Attachment", in addition to filling up the "Total Bid Value" Tab taking into account the cost of all individual line items and other applicable charges like freight, tax, duties, levies etc. Under NO PRICE Condition (i.e., Price Bid in attachment form), the "Total Bid Value" as calculated & quoted by the Bidder shall only be shared amongst the eligible bidders and Company will not assume any responsibility whatsoever towards calculation errors/ omissions therein, if any. Notwithstanding to sharing the "Total Bid Value" or the same is whether filled up by the Bidder or not, Company will evaluate the cost details to ascertain the inter-se-ranking of bidders strictly as per the uploaded attachment and Bid Evaluation Criteria only. Online view of prices as above shall be available to the Bidders only upto seven days from the date of Price-Bid opening of the e-tender.

34.0	The Clause No. 3.0 in Section-‘E’ (Special Terms & Conditions for Tubulars) of General Terms & Conditions for Global Tender (MM-GLOBAL/E-01-2005July 2012) on Anti-Dumping Duty stands deleted. In its place the following clauses on “Anti-Dumping Duty” shall be applicable- 1. The Anti-Dumping Duty, if any, shall be applicable as per the latest Govt. guideline and will be payable by the bidder. Bidders are requested to note the same and quote accordingly. 2. Anti-Dumping Duty shall be borne by the bidder as mentioned above. A categorical confirmation in this regard is required from the bidders along with their offer, otherwise their offer will not be considered for further evaluation. 3. All bidders must categorically mention the country of origin of the products offered by them in their offers. In the event categorical mention of country of origin of their offered products is not made in their offer, the offer will be summarily rejected. 4. In case of the indigenous bidders, they should note that OIL will not be liable to reimburse any amount on account of Anti-Dumping duty for the materials imported by them from People’s Republic of China for execution of the contract and any Anti-Dumping Duty payable against import by them from People’s Republic of China shall be to their account. Indigenous bidders are required to categorically confirm acceptance of the same in their Technical bids failing which offers will be liable for rejection.
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BID EVALUATION/BID REJECTION CRITERIA (BEC/BRC)

The bids shall conform to the specifications and terms & conditions given in the Tender. Bids shall be rejected in case the items offered do not conform to the required parameters stipulated in the technical specifications and to the relevant international/national standards wherever stipulated. Notwithstanding the general conformity of the bids to the stipulated specifications and terms & conditions, the following requirements must be particularly met by the bidders, without which the offer shall be considered as non-responsive and rejected:

BID REJECTION CRITERIA (BRC):**A. TECHNICAL:**

1.0 The offered Drill Pipes must be manufactured as per API Spec. 5DP, latest edition (PSL-2) complying with the parameters stipulated herein under technical specifications and must bear API monogram. Bidder must categorically confirm the same in their technical bid.

2.0 BIDDERS' QUALIFYING CRITERIA:

2.1 IN CASE THE BIDDER IS A MANUFACTURER, they must satisfy the following and submit documentary evidences along with their technical bid in support of qualification:

(a) The Bidder should have experience of minimum five (5) years in manufacturing Drill Pipes under API certification 5DP at PSL-2 preceding the original bid closing date of the tender. Copies of API 5DP certificates, PSL-2 (having authorization for drill pipe body, tool joint & drill pipe assembly) for the last continuous five (5) years (i.e., without any break in between) shall be submitted along with the technical bid. Technical Bids submitted without copies of valid API 5DP certificates (PSL-2) or with break in between shall be rejected. In case the renewal process of API license is in progress at the time of bid submission, the bidder must furnish copy of extension letter from API certifying that the renewal of license is under examination with API and that the manufacturer is authorized to manufacture the items as per API license and to use API monogram.

(b) The Bidder should also possess API specification Q1 for manufacturing of Drill Stem Elements and Accessories or ISO 9001 for manufacturing Oil Country Tubular Goods as per API specification 5DP and 7-1. Valid copy of API specification Q1 or ISO 9001 should be submitted along with the technical bid, without which the offer shall be rejected.

2.2 IN CASE THE BIDDER IS NOT A MANUFACTURER, they must submit the following documentary evidences along with their technical bid, failing which the bid shall be treated as incomplete and rejected:

(a) A valid Authorization letter and back-up warranty from the manufacturer. The Authorization letter must be duly sealed & signed by the Manufacturer on their official letter head and the status of the Bidder (whether Sole Selling Agent/Dealer/Distributor/Supply House) should be identified.

(b) Copies of valid API 5DP (PSL-2) and API Spec. Q1/ISO 9001 certificates of the Manufacturer as called for vide para 2.1 (a) & 2.1 (b) above.

3.0 BIDDERS' EXPERIENCE:

3.1 IN CASE THE BIDDER IS A MANUFACTURER, they must have experience of successfully executing minimum three (3) orders/contracts for supply of API Grade "G" or higher grade Drill Pipes of any size to any E&P Company(ies)/ Drilling Contractor(s)/Drilling Service Provider(s) during last five (5) years preceding to the original Bid Closing Date of the Tender. Out of the three (3) orders/contracts as aforesaid, the total order quantity of drill pipes against at least one (1) order/contract should be minimum 7500 meters and at least one (1) order/contract should have been executed successfully to a client out-side the country of manufacturing mill.

3.2 The following documentary evidences to substantiate above experience records of the Bidder must be submitted along with the technical bid, failing which the Bid shall be treated as incomplete and rejected:

(a) Copy each of all three (3) Purchase orders/contracts awarded by Client(s) along with any of the following documents pertaining to these orders/contracts.

(b) Signed & sealed completion/execution certificate against all three orders/contracts issued by Client(s)/Purchaser(s) on their official letter head.

OR

Copy of Bill of Lading against all three orders/contracts

OR

Copy of Consignee delivery receipts/challans against all three orders/contracts

OR

Copy of Tax Invoice/Excise Gate Pass issued under relevant Act/rules against all three orders/contracts

OR

Copy of Commercial Invoice/Payment Certificate against all three orders/contracts

3.3 IN CASE THE BIDDER IS NOT A MANUFACTURER, their Manufacturer must meet the experience criteria set out in para 3.1 above and documentary evidences in this regard must be submitted along with the Technical Bid as per para 3.2 above.

3.4 Additionally, the Bidder himself (Sole Selling agent/Dealer/distributor/ Supply House) must have successful past supply experience of executing at least one (1) purchase order/contract for API Grade "G" or higher grade Drill Pipes (any size) of 7500 meters to E&P Company/Drilling Contractor/Drilling Service Provider during last five (5) years preceding to the original Bid Closing Date of the Tender. Documentary evidences to this effect in line with para 3.2 above must also be submitted along with the technical Bid.

NOTE:

1.0 The date of purchase orders/contracts need not be within five (5) years preceding the original bid closing date of the Tender, but execution / supply of required quantity must be within five (5) years preceding the original bid closing date of this tender.

2.0 In case of extension to the scheduled Bid Closing date of this tender, if any, the Original scheduled Bid closing Date shall be considered for evaluation of Bids.

3.0 Manufacturer who has already supplied minimum 7500 meters of API Grade "G" or higher grade Drill Pipes to OIL INDIA LIMITED (OIL) of any size(s) against a single Purchase Order, either by themselves or through their Sole Selling agent / Dealer / distributor / Supply House, during last 05 (five) years preceding the original bid closing date of this tender without any adverse report on the performance shall not be required to furnish the documentary evidences as called for vide para 3.2 above, provided they categorically mention the Purchase Order No., date & quantity executed to OIL in their Technical Bid.

4.0 Sole Selling agent/Dealer/distributor/Supply House who has already supplied (without any adverse report on the performance) minimum 7500 meters of API Grade "G" or higher grade Drill Pipes to OIL INDIA LIMITED (OIL) of any size(s) against a single order during last 05 (five) years preceding the original bid closing date of this tender shall not be required to furnish the documentary evidences as called for vide para 3.4 above, provided they categorically mention the Purchase Order No., date and quantity executed to OIL in their Technical Bid.

5.0 Technical bid must be accompanied with a categorical undertaking from the manufacturer that they will maintain the validity of relevant API authorizations / certifications in the event of an order throughout execution, failing which OIL shall have the right to terminate the order besides resource to other penal actions.

4.0 DELIVERY PERIOD:

Time is of the essence and materials must be supplied within five (05) months in the event of an order. Therefore, Bids submitted by Bidders quoting delivery schedule more than five (05) months shall not be accepted. Overseas Bidders must quote shipment (FOB) within five (05) months from the date of opening of Letter of Credit by OIL and indigenous Bidders must quote delivery within five (05) months from the date of placement of order by OIL. Date of unambiguous Bill of Lading (B/L) for foreign supplier and date of LR/C Note shall be considered as the date of delivery. Bidders must categorically confirm the above in their Technical Bid, failing which the offer shall be summarily rejected.

B. FINANCIAL:

1.0 **Annual Turnover:** The bidder shall have an annual financial turnover of minimum **US\$ 8,04,056 OR INR 581 Lacs** during any of the preceding 03 (three) financial years reckoned from the original bid closing date.

2.0 "Net Worth" of the bidder should be positive for the financial/accounting year just preceding to the original bid closing date of the tender (i.e. FY 2018-19).

3.0 Considering the time required for preparation of Financial Statements, if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial / accounting year are not available with the bidder, then the financial turnover of the previous three financial / accounting years excluding the preceding financial / accounting year will be considered. In such cases, the Net

worth of the previous financial / accounting year excluding the preceding financial / accounting year will be considered. **However, the bidder has to submit an affidavit/undertaking certifying that ‘the balance sheet/Financial Statements for the financial year 2018-19 has actually not been audited so far’.**

Note:

a) For proof of Annual Turnover & Net worth any one of the following document must be submitted along with the bid:-

i) Audited Balance Sheet alongwith Profit & Loss account. In case of Foreign bidders, self-attested/digitally signed printed published accounts are also acceptable.

OR

ii) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in ANNEXURE-D.

b) In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.

4.0 In case the Audited Balance Sheet and Profit & Loss Account submitted along with the bid are in currencies other than INR or US\$, the bidder shall have to convert the figures in equivalent INR or US\$ considering the prevailing conversion rate on the date of Balance Sheet and Profit & Loss Account. A CA certificate is to be submitted by the bidder regarding converted figures in equivalent INR or US\$.

Note to BRC-Financial: All certificates issued by a Chartered Accountant in practice must mandatorily mention UDIN (Unique Document Identification Number) as instructed by Institute of Chartered Accountants of India (ICAI).

C. COMMERCIAL:

Commercial Bid Rejection Criteria will be as per Section D of General Terms & Conditions of Global Tender (MM/GLOBAL/E-01/2005) with following Special Bid Rejection Criteria.

1.0 Bids are invited under **Single Stage Two Bid System**. Bidders shall quote accordingly under Single Stage Two Bid System. **Please note that no price details should be furnished in the Technical (i.e. Unpriced) bid.** The “Unpriced Bid” shall contain all techno-commercial details except the prices, which shall be kept blank. The “Price Bid” containing the price schedule and the bidder’s commercial terms and conditions must be uploaded separately as designated in e-portal. Bidder not complying with above submission procedure will be rejected.

2.0 The prices offered in the Price bid shall have to be firm through delivery and not subject to variation on any account. A bid submitted with an adjustable price shall be treated as non-responsive and rejected.

- 3.0 Bids received in physical form against online invitation through e-portal shall be rejected (except the documents specifically called for in hard copies, if any). Similarly, Bids received after the bid closing date and time shall be rejected. Also, modifications to bids received after the bid closing date & time shall not be considered.
- 4.0 Bids containing incorrect statement shall be rejected.
- 5.0 Validity of the bid shall be **minimum 120 days** from the date of actual Bid Closing Date. Bids with lesser validity will be straightway rejected.
- 6.0 **Bid security of INR 19,92,400.00 OR US\$ 27,585.00;** shall be furnished as a part of the TECHNICAL BID. **Any bid not accompanied by a proper bid security in ORIGINAL will be rejected without any further consideration.** A bid shall be rejected straightway if Original Bid Security is not received in hard copy within the stipulated date & time mentioned in the Tender and/or if the Bid Security validity is shorter than the validity indicated in Tender and/or if the Bid Security amount is lesser than the amount indicated in the Tender.
- 6.1 For exemption from submission of Bid Security, please refer Clause No. 9.8 (Section A) of “General Terms & Conditions” for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders).
- 6.2 Bank Guarantee towards Bid Security shall remain valid up to **05.09.2020**.
- 7.0 Bidders must confirm that Goods, materials or plant(s) to be supplied shall be new, of recent make and of the best quality, workmanship & manufacture, shall be in full conformity with ordered specifications and shall be guaranteed for a period of 18 months from the date of shipment/dispatch or twelve (12) months from the date of receipt of the items at destination, whichever is earlier against any defects arising from faulty materials, workmanship or design. Defective goods/materials or parts rejected by OIL shall be replaced immediately by the supplier at the supplier’s expenses at no extra cost to OIL. This guarantee shall survive and hold good notwithstanding inspection, payment for and acceptance of the goods.
- 8.0 Successful bidder shall be required to furnish a Performance Security equivalent to ten (10%) of total evaluated value of Order, which should remain valid throughout the period of execution, including extension, if any and the entire warranty period in line with tender requirement. The successful bidder shall submit Performance Security within 30 days of award, failing which OIL reserves the right to cancel the order and forfeit their Bid Security. Bidders should undertake in their bids to submit Performance Security as stated above.
- 9.0 Offers should be submitted along with Integrity Pact duly signed online by the authorized signatory of the bidder, who signs the Bid. If any bidder refuses to sign Integrity Pact or declined to submit Integrity Pact with the offer, their bid shall be rejected straightway.
- 10.0 All the tendered items shall be procured from the same source; hence bidders are requested to quote accordingly.
- 11.0 Bidders are required to submit the summary of the prices in their price bids as per bid format (Summary), given below:

(i) **Price Bid Format (SUMMARY) for Foreign Bidders :**

SL. No.	Cost Details <i>(Please indicate 'quoted currency')</i>	Item No. 10 73.02 MM (2.7/8") API GRADE G-105 LEFT HAND CONNECTION DRILL PIPE
(A)	Unit Rate including Third Party Inspection(TPI) Charges:	
(B)	Quantity:	15,000 Meters
(C)	Total Material Value including TPI Charges (A X B):	
(D)	Total Packing & FOB Charges:	
(E)	Total FOB Port of Shipment value, (C + D):	
(F)	Total Ocean Freight Charges up to Kolkata, India:	
(G)	Banking & Insurance Charges @ 1.5% on Total FOB Value vide (E) above:	
(H)	Total CIF Kolkata value, (E + F + G):	
(I)	IGST @ 5% on (H):	
(J)	Compensatory Cess on (I), If any:	
(K)	Total CIF + IGST Value (H + I + J)	
(L)	Grand Total value in words:	
(M)	Country of Origin:	
(N)	Gross Weight :	
(O)	Gross Volume :	

(ii) **Price Bid Format (SUMMARY) for Indigenous Bidders :**

SL. No.	Cost Details <i>(Please indicate 'quoted currency')</i>	Item No. 10 73.02 MM (2.7/8") API GRADE G-105 LEFT HAND CONNECTION DRILL PIPE
(A)	Unit Rate including Third Party Inspection(TPI) Charges:	
(B)	Quantity:	15,000 Meters
(C)	Total Material Value including TPI Charges (A X B):	
(D)	Total Packing and Forwarding Charges:	
(E)	Total Ex-works value, (C + D) :	
(F)	GST @ 5% on (E) above:	
(G)	Compensatory Cess, If any on (F):	
(H)	Total FOR Despatching Station value, (E + F + G):	
(I)	Total Inland Freight Charges upto Duliajan, Assam including GST:	
(J)	Transit Insurance Charges including GST @ 0.5 % of (H):	
(K)	Total FOR Duliajan value, (H + I + J) :	
(L)	Grand Total value in words::	
(M)	Gross Weight :	
(N)	Gross Volume :	
(O)	Import Content, if any:	

Note : i) Please indicate HSN Code of the quoted material. Cost of individual items must be shown separately as called in the Price Bid Format (SUMMARY), above.

ii) Domestic Bidders must quote inland freight charges upto Duliajan. In case bidder fails to quote inland freight charges, highest freight quoted by domestic bidder (considering pro-rata distance) against this tender or OIL's estimated freight, whichever is higher, shall be loaded to their offer for comparison purpose.

iii) The items covered under this enquiry shall be used by OIL in the PEL/ML areas and hence, applicable customs duty for import of goods shall be nil as per prevailing govt. policy. However, IGST @5% shall be applicable during import.

IGST /Concessional GST @5% shall be applicable for Indigenous bidders also. Indigenous bidders must quote Deemed Export prices. OIL will issue Project Authority Certificate (PAC) under Deemed Export benefit, where import content is declared by the bidder for availing Advance Licence for intermediate Supply. However, Indian bidders will not be issued Recommendatory Letter towards import, but EC will be provided by OIL for concessional GST @5% on the finished product.

iv) **Anti-Dumping duty:**

(a) Anti-Dumping duty if any, shall be applicable as per the latest Govt. Guideline. Bidders are requested to note the same and quote accordingly. In case of Foreign bidders who have quoted goods originating from China and on whom the Anti-Dumping Duty is applicable as on date of Price Bid Opening, Anti-Dumping duty so calculated as per the Notification shall be loaded on the final CIF Landed value quoted by those Foreign bidders (with Customs Duty as applicable). The final evaluation of the offers will be done after loading Anti-Dumping duty.

(b) Anti-Dumping Duty shall be borne by the bidder as mentioned above. A categorical confirmation in this regard is required from the bidders along with their offer, otherwise their offer will not be considered for further evaluation.

(c) All bidders must categorically mention the country of origin of the products offered by them in their offers. In the event categorical mention of country of origin of their offered products is not made in their offer, the offer will be summarily rejected.

(d) In case of the indigenous bidders, they should note that OIL will not be liable to reimburse any amount on account of Anti-Dumping duty for the materials imported by them from People's Republic of China for execution of the contract and any Anti-Dumping Duty payable against import by them from People's Republic of China shall be to their account. Indigenous bidders are required to categorically confirm acceptance of the same in their Technical bids failing which offers will be liable for rejection.

12.0 **Policy for providing preference to domestically manufactured Iron and Steel products in govt. procurement, notified vide Gazette of India No. 324 dated**

29.05.2019 read with clarifications, if any issued by MoS on the policy shall be applicable for this tender. Bidders are required to confirm acceptance to the conditions of this policy.

Bidders who comply with all the provisions specified in APPENDIX-A1 (attached to this Tender Document and submit all the undertakings and documents applicable under the revised policy shall only be accepted.

13.0 Bidder shall accept and comply with the following clauses as given in the Bid Document, failing which bid shall be liable for rejection:

- i) Liquidated Damages
- ii) Warranty/Guarantee of material
- iii) Arbitration / Resolution of Dispute
- iv) Force Majeure
- v) Applicable Laws

(II) BID EVALUATION CRITERIA (BEC)

The bids conforming to the specifications, terms and conditions stipulated in the enquiry and considered to be responsive after subjecting to the Bid Rejection Criteria shall be considered for further evaluation as per General Terms and Conditions for Global Tender and the Bid Evaluation Criteria given below:

- 1.0 The evaluation of bids shall be done as per the Price Bid Format (SUMMARY) provided under (I), (C), BRC Commercial Para 11.0 and detailed below.
- 2.0 If there is any discrepancy between the unit price and the total price, the unit price will prevail and the total price shall be corrected. Similarly, if there is any discrepancy between words and figure, the amounts in words shall prevail and will be adopted for evaluation.
- 3.0 For conversion of foreign currency into Indian currency, B.C. selling (Market) rate declared by State Bank of India, one day prior to the date of price bid opening shall be considered. However, if the time lag between the opening of the bids and final decision exceed 3(three) months, then B.C. Selling(Market) rate of exchange declared by SBI on the date prior to the date of final decision shall be adopted for conversion and evaluation.
- 4.0 To ascertain the inter-se-ranking, bid prices shall be converted into Indian Rupees and the comparison of responsive bids shall be made as under, subject to corrections / adjustments, if any.

4.1 When only foreign bidders are involved:

Comparison of bids will be done on the basis of "TOTAL VALUE" as mentioned in para **11.0, (i), (K) of BRC Commercial** above.

NOTE: *Banking charge in the country of the foreign bidder shall be borne by the bidder. Banking charge 1% for payment through Letter of Credit. If confirmed L/C at buyer's account is required, 1.5 % will be loaded.

4.2 When only domestic bidders are involved:

Comparison of bids will be done on the basis of "TOTAL VALUE" as mentioned in para **11.0, (ii), (K) of BRC Commercial** above.

4.3 When both foreign and domestic bidders are involved:

The Grand Total Value of domestic bidder **as per para 11.0, (ii), (K) of BRC Commercial excluding (I+J) i.e** Grand Total Value of domestic bidder excluding inland transportation charges including GST and Insurance charges including GST worked out as above and Grand Total Value of the foreign bidder worked out **as per para 11.0, (i), (K) of BRC Commercial** will be compared.

Note: When more than one domestic bidders fall within price preference range, inter-se-ranking will be done on Grand Total Value basis. If the Government of India revises these evaluation criteria the same as applicable on the bid closing date will be adopted for evaluation of the offers.

- 5.0 Other terms and conditions of the enquiry shall be as per General Terms and Conditions for Global Tender. However, if any of the Clauses of the BEC/BRC mentioned here contradicts the Clauses in the General Terms & Conditions of Global Tender of the tender and/or elsewhere, those mentioned in this BEC/BRC shall prevail.

COMMERCIAL CHECK LIST

THE CHECK LIST MUST BE COMPLETED AND RETURNED WITH YOUR OFFER. PLEASE ENSURE THAT ALL THESE POINTS ARE COVERED IN YOUR OFFER. THESE WILL ENSURE THAT YOUR OFFER IS PROPERLY EVALUATED. PLEASE SELECT "Yes" OR "No" TO THE FOLLOWING QUESTIONS, IN THE RIGHT HAND COLUMN.

Sl#	REQUIREMENT	COMPLIANCE
1.0	Whether bid submitted under Single Stage Two Bid System?	Yes / No
2.0	Whether quoted as manufacturer?	Yes / No
2.1	Whether quoted as OEM Dealer / Supply House. To Specify-	Yes / No
2.2	If quoted as OEM Dealer / Supply House	Yes / No
	(a) Whether submitted valid and proper authorization letter from manufacturer confirming that bidder is their authorized Dealer / supply House for the product offered ?	
	(b) Whether manufacturer's back-up Warranty/Guarantee certificate submitted?	
3.0	Whether ORIGINAL Bid Bond (not copy of Bid Bond) as per Revised Format Sent separately? If YES, provide details	Yes / No
	(a) Amount :	
	(b) Name of issuing Bank :	
	(c) Validity of Bid Bond :	
4.0	Whether offered firm prices ?	Yes / No
4.1	Whether quoted offer validity of 120 days from the bid closing date of tender?	Yes / No
4.2	Whether quoted a firm delivery period?	Yes / No
4.3	Whether agreed to the NIT Warranty clause?	Yes / No
4.4	Whether confirmed acceptance of NIT Payment Terms	Yes / No
5.0	Whether confirmed to submit PBG as asked for in NIT?	Yes / No
5.1	Whether agreed to submit PBG within 30 days of placement of order?	Yes / No
6.0	Whether Price submitted as per Price Schedule of the tender?	Yes / No
7.0	Whether quoted as per NIT (without any deviations)?	Yes / No
7.0	Whether quoted any deviation?	Yes / No
7.1	Whether deviation separately highlighted?	Yes / No
8.0	Whether indicated the country of origin for the items quoted?	Yes / No
8.1	Whether technical literature / catalogue enclosed?	Yes / No
8.2	Whether weight & volume of items offered indicated?	Yes / No
9.0	For Foreign Bidders - Whether offered FOB / FCA port of despatch including sea / air worthy packing & forwarding?	Yes / No
9.1	For Foreign Bidders – Whether port of shipment indicated. To specify:	Yes / No
9.2	For Foreign Bidders only - Whether indicated ocean freight up to Kolkata port (Excluding marine insurance) ?	Yes / No
9.3	Whether Indian Agent applicable ?	Yes / No
	If YES, whether following details of Indian Agent provided?	
	(a) Name & address of the agent in India – To indicate	
	(b) Amount of agency commission – To indicate	
	(c) Whether agency commission included in quoted material value?	

10.0	For Indian Bidders – Whether indicated the place from where the goods will be dispatched. To specify :	Yes / No
10.1	For Indian Bidders – Whether road transportation charges up to Duliajan quoted?	Yes / No
10.2	For Indian Bidders only - Whether offered Ex-works price including packing/forwarding charges?	Yes / No
10.3	For Indian Bidders only - Whether indicated import content in the offer?	Yes / No
10.4	For Indian Bidders only - Whether offered Deemed Export prices?	Yes / No
10.5	For Indian Bidders only – Whether all applicable Taxes & Duties have been quoted?	Yes / No
11.0	Whether all BRC/BEC clauses accepted ?	Yes / No
12.0	Whether Integrity Pact with digital signature uploaded?	Yes / No
12.1	Whether all the clauses in the Integrity Pact have been accepted?	Yes / No
12.2	Whether all Financial documents as per BRC Financial have been uploaded?	Yes / No

Signature _____

Name _____

Designation _____

CERTIFICATE OF ANNUAL TURNOVER & NET WORTH

TO BE ISSUED BY PRACTISING **CHARTARD ACCOUNTANTS' FIRM** ON THEIR LETTER HEAD

TO WHOM IT MAY CONCERN

This is to certify that the following financial positions extracted from the audited financial statements of M/s.....(Name of the bidder) for the last three (3) completed accounting years upto..... **(as the case may be)** are correct

YEAR	TURN OVER In INR (Rs.) Crores/ US \$ Million) *	NET WORTH In INR (Rs.) Crores / US \$ Million) *

*Rate of conversion (if used any): USD 1.00 = INR

Place:

Date:

Seal

Membership No:

Registration Code:

Signature

***Applicable only for GLOBAL tenders**

Note: All certificates issued by a Chartered Accountant in practice must mandatorily mention UDIN (Unique Document Identification Number) as instructed by Institute of Chartered Accountants of India (ICAI).

**Format of undertaking by Bidders towards submission of authentic information/documents
(To be typed on the letter head of the bidder)**

Ref. No _____

Date _____

Sub: Undertaking of authenticity of information/documents submitted

Ref: Your tender No. _____ Dated _____

To,
The HOD-Materials
Materials Deptt,
OIL, Duliajan

Sir,

With reference to our quotation against your above-referred tender, we hereby undertake that no fraudulent information/documents have been submitted by us.

We take full responsibility for the submission of authentic information/documents against the above cited bid.

We also agree that, during any stage of the tender/contract agreement, in case any of the information/documents submitted by us are found to be false/forged/fraudulent, OIL has right to reject our bid at any stage including forfeiture of our EMD and/or PBG and/or cancel the award of contract and/or carry out any other penal action on us, as deemed fit.

Yours faithfully,
For (type name of the firm here)

Signature of Authorised Signatory

Name :

Designation :

Phone No.

Place :

Date :

(Affix Seal of the Organization here, if applicable)

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TECHNICAL EVALUATION MATRIX (TO BE FILLED IN BY BIDDER DULY SIGNED)			
TECHNICAL SPECIFICATIONS			
Clause Number	DESCRIPTION	BIDDER'S RESPONSE (Complied / Not Complied / Deviation / Not Applicable)	TO BE FILLED BY THE BIDDER Relevant Location of their Bid to support the remarks / compliance (Reference of Document name / Serial number / Page number of bid for documentary evidence)
Clause A (Item Number 10)	73.02 MM (2.7/8”) API GRADE G-105 LEFT HAND CONNECTION DRILL PIPE: Quantity – 15000 Meters Drill Pipes (Range 2), manufactured and monogrammed as per API 5DP (PSL-2), must be 73.02 mm [2.7/8"] API Grade 'G-105' with the following specifications: (i) Nominal Size (OD) : 73.02 mm [2.7/8"] (ii) Weight : 15.477 Kg/m [10.40 lbs/ft] (iii) Wall thickness : 9.19 mm [0.362"] (iv) Internal Diameter : 54.63 mm [2.151"] (v) External Upset [EU] as per API Spec. 5DP (vi) Tool Joint OD : 104.77 mm [4.1/8"]		

	(vii) Tool Joint ID : 50.80 mm [2"] (viii) Tong Length Pin end : Minimum 10 inches (ix) Tong Length Box end : Minimum 12 inches (x) Thread Connection : NC-31 (2.7/8" API IF), Pin and Box, Left Hand Connection and having torsional strength of minimum 13,200 ft-lbs and tensile strength of minimum 495,000 lbs. (xi) Tool joint box should be 18 degree tapered shoulder inertia / friction welded tool (rotary friction welding) joints of standard length plus 2". (xii) Tool joint pin should be 35 degree tapered shoulder inertia / friction welded tool (rotary friction welding) joints of standard length plus 2". (xiii) Drill pipe body shall be made from seamless pipe. (xiv) Drill Pipes shall be seamless with weld-on type tool joints as per API Spec. 5DP, API RP-7G-1 and API Spec. 7-2. (xv) The minimum length of the finished drill pipe joint (inclusive of the tool joint) should not be less than 9.25 meters and the maximum length of the finished drill pipe joint (inclusive of the tool joint) should not be more than 9.40 meters.		
Clause B (Item Number 10)	THIRD PARTY INSPECTION 1) Bidder is to arrange for Third Party Inspection at manufacturer's plant as per the enclosed broad scope of work. Bidder should confirm that equipment / material supplied by them will be inspected by any of the following third party inspection agencies at their cost and Third Party Inspection Report will be submitted along with the Shipping /		

Dispatch document. Bidder will quote the charges for such inspection separately and indicate in the priced bid which will be considered for bid evaluation. a) Bureau Veritas (BV) b) Lloyd Register of Shipping c) Det Norske Veritas (DNV) d) RITES e) Indian Register of Shipping (IRS) f) Tuboscope Vecto 2) Scope of Third Party Inspection: i) APPLICABLE API STANDARD: API 5DP & API 7-2 ii) Broad scope of third party inspection to be as under: a) Stage Inspection at random visit basis during manufacturing. b) Kind of inspection: Review of documents, Visual inspection and as per serial number 3. c) Release of inspection note by inspection agency to the manufacturer who will submit the same to Oil India Limited along with dispatch documents. iii) Review of documents to include: a) Manufacturers QA Plan and API qualification certificate. b) General Assembly drawing. c) Production Record. d) Raw Materials and Components Certificate and Test Report (Chemical, Physical, Heat Treatment and NDT) e) Product Inspection report. f) Performance verification test Records as per API 5DP.		
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	iv) Visual inspection to include: a) Overall Visual and Dimensional Inspection. b) Verify the material and components are brand new and recently manufactured. c) Verify that the item is in accordance with the PO specification and API monogrammed. d) Witness final testing / performance testing as per API 5DP certification and submission of the records. 3) Inspection by the third party to also include the following: i. Material identification ii. Audit and endorsement of all chemical analysis and physical test reports. iii. Witness dimensional checks iv. Witness mechanical test v. Witness NDT vi. Visual inspection for imperfections vii. Longitudinal defect identification viii. Transverse defects identification ix. Wall thickness measurement x. Grade comparison xi. Joint inspection xii. End area defect identification xiii. Thread inspection xiv. Internal Plastic Coating xv. Issue of certificates		
	SPECIAL NOTES TO BIDDERS		
I.	<u>SPECIFICATIONS:</u> i) Drill pipes must be manufactured as per API Spec. 5DP latest edition		

	(PSL-2) and must bear API monogram. A copy of valid API Spec. 5D certificate of the manufacturer shall have to be submitted along with the offer. ii) The drill pipes shall be brand new, unused and of prime quality. The remaining body wall thickness at any place shall be at least 95%. iii) Rotary shouldered connections of the drill pipes shall conform to the dimensions, together with the tolerances, as in API Spec 7-2. Drill pipe shall be seamless with weld on type (rotary friction welding) tool joints as per API Spec. 5DP, API RP-7G-1 and API Spec. 7-2. All rotary shouldered connections of the drill pipes shall be phosphatized and the thread roots should be cold rolled. A copy of valid API Spec. 7-1 (having authorization for threading of rotary shouldered connections) certificate and copies of API 7-1 (having authorization for threading of rotary shouldered connections) certificates of the manufacturer for the last 5 (Five) years shall have to be submitted along with the offer. iv) Drill pipes shall be supplied with pressed steel thread protector or composite type Drill Tec make closed end thread protectors at both ends. A thread compound suitable for rotary shouldered connections shall be applied over the clean threads and shoulders before protectors are installed. v) The offer must contain any of ARNCO 100 XT / ARNCO 150XT / ARNCO 300XT, TCS 8000 or TCE Titanium type hard facing. Tool joints box of drill pipes to have 3 x 1" hard banding applied on 18 degree taper area. vi) The drill pipes are to be coated with any of TK-34P / DPC of Tuboscope / IPC-207 / TC2000P internal plastic coating and shall be applied on the drill pipes for full length except the threads giving full		
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	details of the process of application. Manufacturer to submit certificate of IPC (Internal Plastic Coating) along with the third party inspection report. Bidder to categorically confirm compliance of the same in their techno-commercial offer. vii) External coating on the drill pipes shall be done as per relevant API specification for full length. Also drill pipes shall be adequately oiled to withstand corrosion during transit. viii) Supply houses / stockists must submit a certificate of authority from the manufacturing mill along with the quotation indicating clearly their technical qualification for the offer. ix) The offer must contain detailed description of the materials giving details of size, weight, wall thickness, grade, length, type of tool joints, API standard end protectors etc. and should be complete with relevant technical catalogues, literature, drawing etc. Insufficient description will lead to rejection of the offer. x) The mother pipes and tool joints (to be used for the manufacturing of drill pipes) shall not be older than 1 year on the bid closing date. Proof of date of manufacture in respect of tool joints and mother pipes must be forwarded along with supply. xi) Bidder should note that in the event of an order the API licenses for manufacturing of drill pipes along with authorization for API monogramming should be valid, without any break, till execution of purchase order. Bidder to submit valid relevant API certificate along with the supply. Bidder should categorically confirm compliance while quoting. xii) Any deviation(s) from the tender specification should be clearly highlighted specifying justification in support of deviation.		
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	xiii) Bidder to sign and submit completely filled up Technical check list and Technical Evaluation Matrix for Bid evaluation criteria and Technical specification.		
II.	<u>TESTS INSPECTION/ CERTIFICATION:</u> The following tests shall be carried out as per API Spec. 5DP latest edition and test results thereof should be furnished to OIL along with the supply. a) Chemical Tests: (I) Heat Analysis (II) Product Analysis (III) Recheck Product Analysis b) Mechanical Tests: (I) Tensile Tests (II) Mill Control Tests (III) Longitudinal Impact Tests c) Dimensional & Weight Tests: (I) Weight Tests (II) Wall Thickness (III) Drift Test (IV) Length Measurement (V) Straightness d) Non-Destructive Tests: Non-destructive tests shall be carried out as specified in API Spec. 5DP latest edition. All drill pipes shall be inspected full length for longitudinal defects by either magnetic particles inspection or by Ultrasonic or Electro Magnetic methods and on the ends of drill pipe for transverse defect by the magnetic particle method. e) The manufacturer shall furnish a certificate of compliance stating		

	that the material has been manufactured, sampled, tested and inspected in accordance with API Spec. 5DP and found to meet the requirements. f) Threading, gauging, mechanical & tensile testing, inspection and marking of tool joints shall be done as per API spec. 5DP latest edition.		
III.	<u>IDENTIFICATION MARKING:</u> a) Marking is to be done on base of each tool joint pin as per API Spec. 5DP latest edition. b) Manufacturer's name, trademark, API monogram, size, weight, thread connection and date of manufacturer are to be paint stenciled on each outside surface of each length of drill pipe. c) The length of drill pipes in meters must be stenciled on each length of drill pipe.		
IV.	<u>OTHER REQUIREMENTS:</u> a) Bidders must clearly indicate the name of the manufacturer, the country of origin and port of dispatch of the materials. b) Bidders must also submit along with the technical bid, test results carried out as per API 5DP (Chemical, Mechanical, Dimensional & Weight and NDT) of at least 03 (Three) past orders.		
V.	<u>WARRANTY:</u> The supplier shall warrant that all tubular to be supplied in event of an order, shall be free from all defects and faults in materials, workmanship and manufacture and shall be in full conformity with the specified API standards. This clause shall be valid for 18 months from date of shipment / dispatch or 12 months from date of receipt of the items, whichever is earlier. The seller at his own expense shall replace the defective materials rejected by the purchaser immediately.		

VI.	<u>DOCUMENTATION:</u> Checklist for documentations to be forwarded to OIL immediately after shipment / dispatches separately: 1. Whether you confirm to forward the complete Mill Test Certificates including Physical, Chemical, NDT etc. as per API Spec. 5DP [latest] for Drill Pipe duly endorsed on each and every page in original by TPI agency? YES/ NO 2. Whether you confirm to provide TPI Certificates in original indicating details of inspections carried out and observations against respective scope of work for Drill Pipe? YES/ NO 3. Whether you confirm to provide complete Tally Sheet with traceability of each and every joint with respect to Mill Inspection Certificate i.e, Joint No., Length in meters, Heat No., Tool Joint heat no., Lot no. etc. duly endorsed on each and every page in original by TPI agency? YES/ NO 4. Whether you confirm to forward the Certificate of Compliance in conformance to API Spec. 5DP [latest] and as per clause number II.e of the General Notes? YES/ NO 5. Whether you confirm to forward the Certificate of IPC (Internal Plastic Coating) as per clause number I.vi of the Special Notes? YES/ NO		
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TECHNICAL EVALUATION MATRIX (TO BE FILLED IN BY BIDDER DULY SIGNED)			
BID EVALUATION CRITERIA			
Clause Number	DESCRIPTION	BIDDER’S RESPONSE (Complied / Not Complied / Deviation / Not Applicable)	TO BE FILLED BY THE BIDDER Relevant Location of their Bid to support the remarks / compliance (Reference of Document name / Serial number / Page number of bid for documentary evidence)
1.0	The offered Drill Pipes must be manufactured as per API Spec. 5DP, latest edition (PSL-2) complying with the parameters stipulated herein under technical specifications and must bear API monogram. Bidder must categorically confirm the same in their technical bid.		
2.0	BIDDERS QUALIFYING CRITERIA:		
2.1	IN CASE THE BIDDER IS A MANUFACTURER, they must satisfy the following and submit documentary evidences along with their technical bid in support of qualification: (a) The Bidder should have experience of minimum five (5) years in manufacturing Drill Pipes under API certification 5DP at PSL-2 preceding the original bid closing date of the tender. Copies of API 5DP certificates, PSL-2 (having authorization for drill pipe body, tool joint & drill pipe assembly) for the last continuous five (5) years (i.e., without any break in between) shall be submitted along with the technical bid. Technical Bids submitted without copies of valid API 5DP certificates (PSL-2) or with break in between shall be rejected. In case the renewal process of API license is in progress at the time of bid submission, the bidder must furnish copy of extension letter from API		

	certifying that the renewal of license is under examination with API and that the manufacturer is authorized to manufacture the items as per API license and to use API monogram. (b) The Bidder should also possess API specification Q1 for manufacturing of Drill Stem Elements and Accessories or ISO 9001 for manufacturing Oil Country Tubular Goods as per API specification 5DP and 7-1. Valid copy of API specification Q1 or ISO 9001 should be submitted along with the technical bid, without which the offer shall be rejected.		
2.2	IN CASE THE BIDDER IS NOT A MANUFACTURER, they must submit the following documentary evidences along with their technical bid, failing which the bid shall be treated as incomplete and rejected: (a) A valid Authorization letter and back-up warranty from the manufacturer. The Authorization letter must be duly sealed & signed by the Manufacturer on their official letter head and the status of the Bidder (whether Sole Selling Agent/Dealer/Distributor/Supply House) should be identified. (b) Copies of valid API 5DP (PSL-2) and API Spec. Q1/ISO 9001 certificates of the Manufacturer as called for vide para 2.1 (a) & 2.1 (b) above.		
3.0	BIDDERS' EXPERIENCE:		
3.1	IN CASE THE BIDDER IS A MANUFACTURER, they must have experience of successfully executing minimum three (3) orders/contracts for supply of API Grade "G" or higher grade Drill Pipes of any size to any E&P Company(ies)/ Drilling Contractor(s)/Drilling Service Provider(s) during last five (5) years preceding to the original Bid Closing Date of the Tender. Out of the three (3) orders/contracts as aforesaid, the total order quantity of drill pipes against at least one (1) order/contract should be minimum 7500 meters and at least one (1) order/contract should have been executed successfully to a client out-side the country of manufacturing mill.		
3.2	The following documentary evidences to substantiate above experience		

	records of the Bidder must be submitted along with the technical bid, failing which the Bid shall be treated as incomplete and rejected: (a) Copy each of all three (3) Purchase orders/contracts awarded by Client(s) along with any of the following documents pertaining to these orders/contracts. (b) Signed & sealed completion/execution certificate against all three orders/contracts issued by Client(s)/Purchaser(s) on their official letter head. OR Copy of Bill of Lading against all three orders/contracts OR Copy of Consignee delivery receipts/challans against all three orders/contracts OR Copy of Tax Invoice/Excise Gate Pass issued under relevant Act/rules against all three orders/contracts OR Copy of Commercial Invoice/Payment Certificate against all three orders/contracts		
3.3	IN CASE THE BIDDER IS NOT A MANUFACTURER, their Manufacturer must meet the experience criteria set out in para 3.1 above and documentary evidences in this regard must be submitted along with the Technical Bid as per para 3.2 above.		
3.4	Additionally, the Bidder himself (Sole Selling agent/Dealer/distributor/ Supply House) must have successful past supply experience of executing at least one (1) purchase order/contract for API Grade “G” or higher grade Drill Pipes (any size) of 7500 meters to E&P Company/Drilling Contractor/Drilling Service Provider during last five (5) years preceding to the original Bid Closing Date of the Tender. Documentary evidences to this effect in line with para 3.2 above must also be submitted along with the technical Bid.		
NOTE	1.0 The date of purchase orders/contracts need not be within five (5)		

	years preceding the original bid closing date of the Tender, but execution / supply of required quantity must be within five (5) years preceding the original bid closing date of this tender. 2.0 In case of extension to the scheduled Bid Closing date of this tender, if any, the Original scheduled Bid closing Date shall be considered for evaluation of Bids. 3.0 Manufacturer who has already supplied minimum 7500 meters of API Grade “G” or higher grade Drill Pipes to OIL INDIA LIMITED (OIL) of any size(s) against a single Purchase Order, either by themselves or through their Sole Selling agent / Dealer / distributor / Supply House, during last 05 (five) years preceding the original bid closing date of this tender without any adverse report on the performance shall not be required to furnish the documentary evidences as called for vide para 3.2 above, provided they categorically mention the Purchase Order No., date & quantity executed to OIL in their Technical Bid. 4.0 Sole Selling agent/Dealer/distributor/Supply House who has already supplied (without any adverse report on the performance) minimum 7500 meters of API Grade “E” or higher grade Drill Pipes to OIL INDIA LIMITED (OIL) of any size(s) against a single order during last 05 (five) years preceding the original bid closing date of this tender shall not be required to furnish the documentary evidences as called for vide para 3.4 above, provided they categorically mention the Purchase Order No., date and quantity executed to OIL in their Technical Bid. 5.0 Technical bid must be accompanied with a categorical undertaking from the manufacturer that they will maintain the validity of relevant API authorizations / certifications in the event of an order throughout execution, failing which OIL shall have the right to terminate the order besides resource to other penal actions		
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4.0.	DELIVERY PERIOD: Time is of the essence and materials must be supplied within five (05) months in the event of an order. Therefore, Bids submitted by Bidders quoting delivery schedule more than five (05) months shall not be accepted. Overseas Bidders must quote shipment (FOB) within five (05) months from the date of opening of Letter of Credit by OIL and indigenous Bidders must quote delivery within five (05) months from the date of placement of order by OIL. Date of unambiguous Bill of Lading (B/L) for foreign supplier and date of LR/C Note shall be considered as the date of delivery. Bidders must categorically confirm the above in their Technical Bid, failing which the offer shall be summarily rejected.		
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