

Conquering Newer Horizons

MATERIALS DEPARTMENT P.O. DULIAJAN - 786 602 DIST. DIBRUGARH ASSAM, INDIA PHONE: 0374 - 2808724

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FORWARDING LETTER

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Sub: Tender No. SDG2417P20/06 Dated 07.09.2019 for PROCUREMENT OF 150 NOS. OF PLUG VALVE, 100 MM (4") NB X 900 CLASS, REGULAR PATTERN, RTJ FLANGED, API 6D MONOGRAMMED, FIRE SAFE TO API 6FA

Dear Sirs,

M/s

- 1.0 OIL INDIA LIMITED (OIL), a "Navaratna" Category, Government of India Enterprise, is a premier oil Company engaged in exploration, production and transportation of crude oil & natural gas with its Headquarters at Duliajan, Assam. Duliajan is well connected by Air with nearest Airport being at Dibrugarh, 45 km away.
 - 2.0 In connection with its operations, OIL invites International Competitive Bids (ICB) from competent and experienced manufacturers through OIL's e-procurement site for "PROCUREMENT OF PLUG VALVE, 100 MM (4") NB X 900 CLASS, REGULAR PATTERN, RTJ FLANGED, API 6D MONOGRAMMED, FIRE SAFE TO API 6FA". One complete set of Bid Document for above is uploaded in OIL's e-procurement portal. You are invited to submit your most competitive bid on or before the scheduled bid closing date and time through OIL's e-procurement portal. For your ready reference, few salient points of the Tender are highlighted below:

E-Tender No	:	SDG2417P20/06 DATED 07.09.2019	
Type of Bidding		SINGLE STAGE TWO BID SYSTEM	
Tender Fee	:	NOT APPLICABLE	
Bid Closing Date & Time	:	30.10.2019; 11:00 HRS.	
Technical Bid Opening Date & Time	:	30.10.2019; 14:00 HRS.	
Price Bid Opening Date & Time	:	To be decided later and shall be intimated separately to the technically qualifying bidders.	
Bid Security Amount	:	INR 3,30,000.00 OR USD 4,760.00	
Bid Security Validity	:	Upto 27.05.2020	
Bid Submission Mode	:	Bids must be uploaded online in OIL's E-procurement portal	
Bid Opening Place	ce : Office of GM-Materials, Materials Department, Oil India Limited, Duliajan -786602, Assam, India.		
Bid Validity	:	Bid should be valid for 120 days from actual bid closing date.	
Original Bid Security to be submitted	:	Office of GM-Materials, Materials Department, Oil India Limited, Duliajan -786602, Assam, India.	

Performance Guarantee	:	Applicable @ 10% of Order value	
Integrity Pact		To be submitted as per attached format	
Contact Details		AMRIT L BORA, MANAGER MATERIALS E-MAIL: MMFD1@OILINDIA.IN; PHN: 0374-2808720	
E-Tender technical : TEL: 0374- 2804903, 2807171, 2807192, E-MAIL: ERP_MM@OILINDIA.IN			
Bids to be addressed to		GM-Materials, Materials Department, Oil India Limited, Duliajan -786602, Assam, India.	
LIST OF ANNEXURES A	PP	LICABLE	
General Terms & Conditions	:	MM/GLOBAL/E-01/2005 for E-Procurement ICB Tenders	
Annexure-A	:	Specification and various notes to bidders	
Annexure-B	:	Bid Evaluation & Rejection Criteria	
Annexure-C	:	Technical & Commercial Checklist	
Appendix-A2		PPLC Policy	
Appendix-A3		Format of undertaking by Bidders towards submission of authentic information/documents	
Annexure-D		Format for certificate of annual turnover & net worth	
Annexure-E & F	:	Matrixes for Technical & BEC/BRC Evaluation	
Annexure -XII	:	Integrity Pact	
Others	:	Any other document uploaded online in OIL's E-procurement portal.	

3.0 OIL now looks forward to your active participation in the Tender.

Thanking you, Yours faithfully, OIL INDIA LIMITED

sd/-(A. D. Singh) Sr. Purchase officer (FD) For GM Materials For Resident Chief Executive

AA:: TECHNICAL SPECIFICATIONS & QUANTITY OF ITEMS

SL NO	ITEM DESCRIPTION	QUANTITY
10	Plug valve, 100 mm (4") NB x 900 Class, Regular Pattern, RTJ flanged, API 6D Monogrammed, fire safe to API 6FA, Cast Steel, Pressure Balanced type, hyper seal, Worm Gear operated, along with a pair of Forged companion flanges with requisite quantity High Tensile Stud Nuts & gaskets.	150 Nos.
	Plug valve API Monogrammed, fire safe to API 6FA, Cast Steel, operated, along with a pair of Forged companion weld neck flanges with requisite quantity High Tensile Stud Nuts & gaskets	
	#Studs: A193- B7; Nuts: A194 Gr 2H) # Body & cover = Carbon steel as per ASTM A-216 Gr. WCB # Plug = Carbon steel as per ASTMA-216 Gr. WCB, Case hardened # End connection = ANSI B16.5 Ring Joint type (RTJ) Flanged # Companion Flanges = ANSI B16.5 Ring Joint type (RTJ), Welding Neck. # Fire Test = API 6FA # Inspection & Testing = API 6D.	
	Detailed specification	
	Lubricated, Regular Pattern, Pressure Balanced construction, Worm Gear operated, Bolted bottom cover with metal gasket & sealed plug adjustment screw, Renewable seat with online valve sealant injection facility, Threaded stem with online emergency packing injection facility, Plug case hardened & impregnated with PTFE based antifriction agent. Stem AISI 4140 / AISI 410 with HF-7 (Molybdenum Disulfide coating) as per ASTM A182 Gr.6 Fa, Anti blow-out stem arrangement, Injectable Stem Sealing compound with Graphite Filament.	

BB :: SPECIAL NOTES TOBIDDERS

- 1.0 The bidder shall confirm that the goods, materials to be supplied shall be new, of recent make, of the best quality & workmanship. The bidder shall confirm that the materials shall be guaranteed for a period of 18 months from the date of despatch or 12 months from the date of receipt at destination, whichever is earlier, against defects arising from faulty materials, workmanship or design. Defective goods/ materials or parts notified by OIL to the Seller shall be replaced immediately by the Seller on FOR destination basis including payment of all taxes and duties at Seller's expense. This guarantee shall survive and hold good not-withstanding inspection, payment for and acceptance of the goods.
- 2.0 The following documents/ brochures shall be submitted along with technical bid:
- i. Detailed cross sectional drawing with dimensions, part numbers and material specifications.
- ii. Technical catalogue for the quoted valves.
- iii. Manufacturer's QAP.

- 3.0 Valves should be suitable to operate at high temperature oil & gas environment. Valve for either buried or above ground installations.
- 4.0 Operating devices shall be designed for easy operations of valve under maximum differential pressure corresponding to the valve rating. Manufacturer shall indicate the torque required to operate the valve at the risk of the handle wheel and also the number of turns of hand wheel required for operating the valve from full open to full close position.
- 5.0 Valve shall have locking devices to be locked either in full open or in full close position. Locking devices shall be permanently attached to the valve operator and shall not interfere with operation of the valve.
- 6.0 Valve design should be as per API 6D and API 6FA specification. Copy of valid API 6D certificates shall be submitted along with the technical bid.
- 7.0 Valve body & bonnet shall be manufactured in/procured from EIL/Lloyds approved foundries. The foundry certificate shall be provided along with the material supply. Bidder should categorically confirm the same in their technical bid.
- 8.0 Valve body & bonnet shall be made from radiographic quality casting as per API 6D Standard. The radiographic films shall be provided along with material supply.
- 9.0 All materials of components of the valves should conform to & tested as per API 6D Standard. Test certificates of chemical & mechanical properties of raw materials used shall be provided along with material supply. Bidder should categorically confirm the same in their technical bid.
- 10.0 The following pressure tests for each valve must be carried out in line with API 6D specification:
- i) Stem back seat test.
- ii) Hydrostatic Shell test.
- iii) Hydrostatic seat test.
- iv) Testing of drain, vent & sealant injection line
- 11.0 Hydraulic and air test etc. shall be carried out for each valve as per API 6D Standard only with kerosene or water with suitable inhibitor to prevent corrosion. After hydraulic testing, valves shall be properly dried and inside & internal parts of each valve shall be properly greased. The hydraulic test certificates shall be provided along with material supply.
- 12.0 The valves shall bear API monogram and the following permanent marks-
- (i) Manufacturer's Name
- (ii) Valve size
- (iii) Pressure Rating
- (iv) Serial No.
- (v) OIL's Purchase Order no.
- 13.0 All valves shall be inspected by any one of OIL's approved Third party inspection agencies. viz. M/s Lloyds or M/s Bureau VERITAS or M/s IRS or M/s Rites, M/s. Tuboscope Vecto or M/s. DNV.

- 14.0 The Scope of Third Party Inspection will be as below and TPI certificates shall be submitted along with material supply.
- i) To carry out stage wise inspection from procurement of raw materials to assembly to ensure that proper technique and procedure as per Purchase order and relevant API specification are followed by the manufacturer.
- ii) To review necessary chemical & mechanical test to ensure to ensure that different components of the valve conform to purchase order & relevant API specification fully.
- iii) To review heat number wise foundry certificates of castings in order to ensure that the materials used are as per purchase order.
- iv) To ensure that valve body castings are manufactured in / procured from foundries approved by M/s. EIL or M/s. Lloyds.
- v) To review and certify the radiographs all the valves to ensure that casting of body & bonnet of valve are of radiographic quality. (Radiographic films are to be supplied to OIL along with the valves supply).
- vi) Radiography of 10%. of valves randomly selected against each item shall be witnessed & reviewed by Inspection Agency and it shall be documented properly. (Radiographic films are to be supplied to OIL along with the valves supply).
- vii) To witness / carry out hydraulic, pneumatic test for the body and seat on each specified valve as applicable in the relevant standard. Only kerosene or water with suitable inhibitor to prevent corrosion shall be used for hydraulic testing.
- viii) To ensure that the valves inspected are fully embossed as per purchase order.
- ix) To carry out visual & dimensional inspection to ensure that the valves are manufactured as per approved drawing.
- x) To document, review and issue all inspection certificates to be provided along with material supply.
- 15.0 Both ends of each valve should also be provided with protective rubber / plastic caps, securely attached to the valves to prevent entry of foreign material during transportation and storage.
- 16.0 Valve body & handle/ operating wheel shall be thoroughly cleaned & painted with suitable anti-corrosive paint.
- 17.0 Valve shall be suitably protected to avoid any damage during transit or storage.
- 18.0 The following documents shall be supplied along with the material supply:
- i) Test certificate of the chemical & mechanical properties of the materials used for manufacturing the valve including trim materials as per order specification and API standard.

- ii) Test certificate of hydraulic test complete with records of timing and pressure of each test.
- iii) Certificate conforming to radiographic quality casting of the valves along with the radiographic films.
- iv) All other test reports and certificates as required by purchase order and API 6D & API 6FA specification.
- v) Guarantee / Warranty certificate on the supplied product.
- 19.0 The Bidder to submit attached Technical Evaluation Sheet along with technical bid as below:

Annexure-E: Technical Evaluation Sheet for technical specification & special terms & condition

Annexure -F: Technical Evaluation Sheet for BRC/BEC

- 20. Considering the nature of the item, if the product offered by the lowest acceptable bidder is not field proven in OIL, purchaser at its discretion may place a trial order to the extent of 25 % (maximum) only and balance quantity will be procured from other competitive bidders whose product has been field proven in OIL. (Refer clause no 3.6 under section D- BRC&BEC of General Terms & Condition MM/GLOBAL/01/2005).
- 21.0 Delivery required against this tender is within six (06) months from the date of opening of LC (in case order is placed on the foreign supplier) OR within six (06) months from the date of receipt of order (in case order is placed on indigenous supplier). In this regards, Date of clean Bill of Lading (in case of foreign supplier) or Consignment Note date (in case of indigenous supplier) shall be considered as delivery date. Bidder must comply the above schedule and confirm in their Techno-Commercial bid. Bids not meeting time schedule as mentioned above shall be summarily rejected.

CC:: GENERAL NOTES TO BIDDERS:

Sl No	Clause description
1.0	Tender fee is not applicable against this tender.
2.0	Submission of Bid Security/EMD/Performance Bank Guarantee – Must be paid either through online mode or Submission of Bank Guarantee/LC only. No DD/Cheques/Cashier Cheque or any other mode will be acceptable.
	The Bank Guarantee issued by the Bank must be routed through SFMS platform as per following details: (i) MT 760 / MT 760 COV for issuance of Bank Guarantee (ii) MT 760 / MT 767 COV for amendment of Bank Guarantee The above message / intimation shall be sent through SFMS by the BG issuing Bank branch to HDFC Bank, Duliajan Branch, IFS Code – HDFC0002118; SWIFT Code - HDFCINBBCAL.
	Branch Address: HDFC Bank Limited, Duliajan Branch, Utopia Complex, BOC Gate, Jayanagar, Duliajan, Dibrugarh, PIN – 786602.
	b. The vendor shall submit to OIL the copy of the SFMS message as sent by the issuing bank branch along with the original bank guarantee.

- a) Bidders without having E-tender Login ID and Password should complete their online registration at least seven (7) days prior to the scheduled bid closing date and time of the tender. For online registration, Bidder may visit the OIL's E-tender site https://etender.srm.oilindia.in/irj/portal
 - b) Necessary Login ID & Password will be issued by OIL only after submitting the complete online registration by the Bidder. In the event of late registration/incomplete registration by Bidder, OIL INDIA LIMITED shall not be responsible for late allotment of User ID & Password and request for bid closing date extension on that plea shall not be entertained by Company.
 - c) MSEs Units (manufacturers/Service Providers only and not their dealers/distributors) who are already registered with District Industry Centers or Khadi & Village Industries Commission or Khadi & Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts & Handloom or any other body specified by Ministry of MSME are exempted from payment of Bid Security (EMD) irrespective of monetary limit mentioned in their registration, provided they are registered for the item they intend to quote/participate.
 - d) For availing benefits under Public Procurement Policy (Purchase preference & EMD exemption), the interested MSE Bidders must ensure that they are the manufacturer/ service provider of tendered item(s) and registered with the appropriate authority for the said item(s). Bids without EMD shall be rejected, if the technical offer does not include a valid copy of relevant MSE Certificate issued by appropriate authority specifying the item as per tender. Therefore, it is in the interest of such MSE Vendors to furnish a copy of complete certificate to the concerned tender handling officer of OIL at least seven (7) days prior to the scheduled Bid Closing Date of the tender; clarification/confirmation as to whether their registered item is eligible for EMD exemption or not. Late communication in this regard and request for bid closing date extension on that plea shall not be entertained by Company.
- 4.0 The tender will be governed by "General Terms & Conditions" for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders) including Amendments & Addendum to "General Terms & Conditions" for e-Procurement.
- 5.0 Bid must be submitted online through OIL's e-procurement portal. Bid submitted in any other form will be rejected.
- Please note that all tender forms and supporting documents are to be submitted through OIL's e-Procurement site only except following documents which are to be submitted manually in sealed envelope super scribing tender no. and due date to The DGM Materials, Materials Department, Oil India Limited, Duliajan-786602, Assam on or before 13:00 hrs (IST) on the Bid Closing Date mentioned in the Tender.
 - a) Original Bid Security along with two duplicate copies of Bid Security.
 - b) Any other documents which have been particularly asked for in this tender for submission.
- 7.0 Bidders must ensure that their bid is uploaded in the system before the tender closing date and time. Also, they must ensure that above documents which are to be submitted in a sealed envelope are also submitted at the above mentioned address before the bid closing date and time, failing which the offer shall be rejected.

The tender is invited under **SINGLE STAGE-TWO BID SYSTEM**. The bidder has to submit both the **"TECHNO-COMMERCIAL UNPRICED BID"** and **"PRICED BID"** through electronic form in the OIL's e-Tender portal within the Bid Closing Date and Time stipulated in the e-Tender. The "Techno-commercial Unpriced Bid" shall contain all technical and commercial details except the prices which shall be kept blank. Details of prices as per Bid format / Commercial bid to be uploaded as attachment in the Attachment Tab "Notes and Attachments". Any offer not complying with above submission procedure will be rejected as per Bid Rejection Criteria mentioned in the tender.

Notes and Attachments

→ Only Price Details Should Be Uploaded

→ All technical bid documents except price details

Please do refer "NEW INSTRUCTION TO BIDDER FOR SUBMISSION" for the above two points and also please refer "New Vendor Manual (effective from 12.04.2017) " available in the login Page of the OIL's E-tender Portal.



- 9.0 In Technical Bid opening, only Technical Rfx will be opened. Therefore, the bidder should ensure that "TECHNO-COMMERCIAL UNPRICED BID should contain details as mentioned in the technical specifications as well as BEC/BRC and upload the same in the Technical RFx Response-> User > Technical Bid. No price should begiven in above Technical Rfx otherwise the offer will be rejected. Please go through the help document in details before uploading the document and ensure uploading of technical bid in the Technical RFx Response-> User > Technical Bid only. The "PRICE BID" must contain the price schedule and the bidder's commercial terms and conditions. Details of prices as per Bid format / Commercial bid can be uploaded as Attachment under the attachment option under "Notes & Attachments".
- 10.0 PRICED BIDS OF ONLY THOSE BIDDERS WILL BE OPENED WHOSE OFFERS ARE FOUND TO BE TECHNO-COMMERCIALLY ACCEPTABLE.
- Bidders are requested to examine all instructions, forms, terms and specifications in the bid. Failure to furnish all information required as per the bid or submission of offers not substantially responsive to the bid in every respect will be at the bidders risk and may result in rejection of its offer without seeking any clarifications.

Please mention clearly in your quotation the Net. Weight, Gross Weight & Volume, Indian Agent's Name and its Commission, Payment Terms, Ocean Freight/Air Freight Charges, Port of Loading, Delivery period, Country of origin with manufacturer's name, etc. To ascertain the substantial responsiveness of the bid, OIL reserves the right to ask the bidder for clarification in respect of clauses covered under BRC also and such clarifications fulfilling the BRC clauses in toto must be received on or before the deadline given by OIL, failing which the offer will be summarily rejected. Other terms and conditions of the tender shall be as per "General Terms & 14.0 Conditions" for e- Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders). However, if any of the Clauses of the Bid Rejection Criteria (BRC) / Bid Evaluation Criteria (BEC) mentioned here contradict the Clauses in the "General Terms & Conditions" for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders) of the tender and/or elsewhere, those mentioned in this BEC / BRC shall prevail. All the Bids must be Digitally Signed using "Class 3" digital certificate (e-15.0 commerce application) only as per Indian IT Act obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India. The bid signed using other than "Class 3" digital certificate, will be liable for rejection. Please do refer the User Manual provided on the portal on the procedure How to 16.0 create Response for submitting offer. 17.0 Bidders to note that Govt. of India under Micro, Small and Medium Enterprises Development (MSMED) Act 2006, has proclaimed the Public Procurement Policy, 2012 with effect from 1st April, 2012 in respect of procurement of goods and services, produced and provided by micro and small enterprises, by its Ministries, Departments and Public Sector Undertakings for promotion and development of Micro and Small Enterprises. A new Clause on applicability of Public Procurement Policy for procurement of goods from Micro and Small Enterprises (MSE) in the tender is furnished vide Amendment to General Terms and Conditions for Global Tender (MM/GLOBAL/E-01/2005). Bidders are requested to take note of the same and to submit their offers accordingly. 18.0 The items shall be brand new, unused & of prime quality. The manufacturer shall warrant (in the event of an order) that the product supplied will be free from all defects & fault in material, workmanship & manufacture and shall be in full conformity with ordered specifications. This clause shall be valid for 18 months from date of shipment or 12 months from date of receipt at site, whichever is earlier. The defective materials, if any, rejected by OIL shall be replaced by the supplier at their own expense. Bidders must confirm the same in their quotations. 19.0 Quantity of Individual item may be increased or decrease at the time of final placement of order. The minimum FOB/FCA charges in case of partial order for reduced quantity/enhanced quantity shall have to be indicated by the bidder. In case, this is not indicated specifically, the charges quoted would be pro-rata calculated and the same will be binding on the bidder. Any deviation(s) from the tender specification should be clearly highlighted 20.0 specifying justification in support of deviation.

21.0 The Integrity Pact is applicable against this tender .OIL shall be entering into an Integrity Pact with the bidders as per format enclosed vide Annexure -XII of the tender document. This Integrity Pact proforma has been duly signed digitally by OIL's competent signatory. The proforma has to be returned by the bidder (along with the technical bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who sign the Bid. If any bidder refuses to sign Integrity Pact or declines to submit Integrity Pact with the offer, their bid shall be rejected straightway.

OIL's Independent External Monitors at present are as under:

SHRI RAJIV MATHUR, IPS (Retd.), Former Director (IB) Govt. of India e-Mail ID: rajivmathur23@gmail.com

SHRI JAGMOHAN GARG, Ex-Vigilance Commissioner, CVC e-Mail id: jagmohan.garg@gmail.com

Shri RUDHRA GANGADHARAN, IAS (Retd.), Ex-Secretary, Ministry of Agriculture (e-mail id : rudhra.gangadharan@gmail.com)

- Original Bid Closing Date shall be considered by OIL for evaluation of BRC Criteria in case of any extension of the original bid closing date.
- Performance Security clause (Clause No. 10.0 of Section-A) of "General Terms & Conditions for Global Tenders (MM/GLOBAL/01/2005)" has been amended and the new clause is detailed in the Amendment dated 25.04.2016 issued to MM/GLOBAL/01/2005. Successful bidder will be required to furnish a Performance Bank Guarantee @10% of the order value. Bidders to note the same and to confirm its acceptance in their offers.

The Bank Guarantee issued by the Bank must be routed through SFMS platform as per following details:

- (i) MT 760 / MT 760 COV for issuance of Bank Guarantee
- (ii) MT 760 / MT 767 COV for amendment of Bank Guarantee

The above message / intimation shall be sent through SFMS by the BG issuing Bank branch to HDFC Bank, Duliajan Branch, IFS Code – HDFC0002118; SWIFT Code - HDFCINBBCAL.

Branch Address: HDFC Bank Limited, Duliajan Branch, Utopia Complex, BOC Gate, Jayanagar, Duliajan, Dibrugarh, PIN – 786602.

- a. The vendor shall submit to OIL the copy of the SFMS message as sent by the issuing bank branch along with the original bank guarantee.
- 24.0 Bidder to sign and submit completely filled up Technical & Commercial check list and Technical Evaluation Matrix for Bid evaluation criteria and Technical specification failing which their offer will be rejected.
- Payment terms: Refer to "General Terms & Conditions" for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for Eprocurement (ICB Tenders)

26.0 Liquidated Damage: Refer to "General Terms & Conditions" for e-MM/GLOBAL/E-01/2005 for Procurement as per Booklet No. procurement (ICB Tenders). The applicable GST on the Liquidated Damage shall have to be borne by the seller. Accordingly, the Liquidated Damage shall be recovered from the seller along with applicable GST. The items covered in this Tender shall be used by Oil India Limited in the 27.0 PEL/ML areas and hence Nil rate of Customs Duty towards import (for foreign bidders) and concessional GST @5% (for foreign & indigenous bidder) will be applicable as per Govt. Policy in vogue. Overseas Bidders are not required to include Customs Duty and IGST components in their quoted cost, since all applicable taxes & Duties in India shall be to the account of Oil India Limited. In the event of an order on indigenous bidder, OIL will issue Project Authority Certificate (PAC) under Deemed Export Benefit Scheme, where import content is declared by the bidder for availing Custom Duty benefit on the import content. Supplier shall arrange to provide all necessary documents (invoice etc.) to OIL for applying Essentiality Certificate on receipt of request from OIL, if any. Further, Suppliers shall affect dispatch only on receipt of relevant certificates/shipment clearance from OIL, failing which all related liabilities shall be to Supplier's account. 28.0 Bidders to note that Ministry of Petroleum & Natural Gas, Government of India implemented PPLC Policy to provide Purchase Preference (linked with local notification Ref. O-27011/44/2016-ONG-II/FP no. dtd.25.04.2017. Bidders are requested to take note of the same and to submit their offers accordingly wherever applicable. Policy details are available in APPENDIX-A2. In case of placement of order, OIL reserves the right to convert the order 29.1 from FOB Port of export to C&F Kolkata term considering the ocean freight quoted by the party in their offer. In case the order is converted to C&F Kolkata Port, the performance security amount shall also be enhanced considering the quoted ocean freight charges. 29.2 Bidder should confirm in their quotation that in case of C&F order, their nominated freight forwarder should provide Delivery Order under Single Window facility having office of local agent in India at Kolkata and offer 14 days free detention time of containers at discharging port. 29.3 Bidder should note that in case of C&F order for Tubulars, the same to be supplied in break bulk condition under deck and not through Container load. FURNISHING FRAUDULENT INFORMATION/ DOCUMENT: If it is found that 30.0 a Bidder has furnished fraudulent document/information, the Bid Security/Performance Security shall be forfeited and the party will be debarred for a period of 3(three) years from date of detection of such fraudulent act, besides the legal action. In case of major and serious fraud, period of debarment may be enhanced. In this regard, bidders are requested to submit an Undertaking as per Appendix-A3 along with their offer failing which their offer shall be liable for rejection.

31.0 Clauses related to GST

- 1. For the purposes of levy and imposition of GST, the expressions shall have the following meanings:
 - (a) GST means any tax imposed on the supply of goods and/or services under GST Law.
 - (b) Cess means any applicable cess, existing or future on the supply of Goods and Services as per Goods and Services Tax (Compensation to States) Act, 2017.
 - (c) GST Law means IGST Act 2017, CGST Act 2017, UTGST Act, 2017 and SGST Act, 2017and all related ancillary Rules and Notifications issued in this regard from time to time.
- 2. The rates quoted by the bidders shall be inclusive of all taxes, duties and levies. However, bidders are required to provide separately the rate and amount of all types of taxes, duties and levies. In case, the quoted information related to various taxes, duties & levies subsequently proves wrong, incorrect or misleading, OIL will have no liability to reimburse the difference in the duty/ tax, if the finally assessed amount is on the higher side and OIL will have to right to recover the difference in case the rate of duty/ taxes finally assessed is on the lower side. Further, bidders have to clearly show the amount of GST separately in the Tax Invoices. Further, it is the responsibility of the bidders to make all possible efforts to make their accounting / IT system GST compliant in order to ensure availability of Input Tax Credit (ITC) to Oil India Ltd.
- 3. Offers without giving any of the details of the taxes (Including rates and amounts) as specified above will be considered as inclusive of all taxes including GST. When a bidder mentions taxes as extra without specifying the rates & amount, the offer will be loaded with maximum value towards taxes received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, taxes mentioned by OIL on the Purchase Order/ Contracts will be binding on the bidder.
- 4. Bidders are required to pass on the benefit arising out of introduction of GST, including seamless flow of Input Tax Credit, reduction in Tax Rate on inputs as well as final goods by way of reduction of price as contemplated in the provision relating to Anti-Profiteering Measure vide Section 171 of the CGST Act, 2017. Accordingly, for supplies made under GST, the bidders should confirm that benefit of lower costs has been passed on to OIL by way of lower prices/taxes and also provide details of the same as applicable. OIL reserves the right to examine such details about costs of inputs/input services of the bidders to ensure that the intended benefits of GST have been passed on to OIL.
- 5. Oil India Ltd. shall declare the value of free issue of materials and services, if any, involved in the execution of the contract. The Contractor should consider the same while working out the GST liability, if any. Further in cases where GST is leviable on any facilities provided by OIL and used by bidders and the consideration for which is recovered by OIL in the form of reduction in the invoice raised by bidders then OIL will raise GST invoices on such transactions and the same will be reimbursed by bidders.

6. When Input tax credit is available for Set Off

Evaluation of L-1 prices shall be done based on Quoted price after deduction of Input Tax Credit (ITC) of GST, if available to OIL.OIL shall evaluate the offers on the basis of the quoted rates only and any claim subsequently by the bidders for additional payment/liability shall not be admitted and has to be borne by the bidders

When Input tax credit is NOT available for Set Off

- Evaluation of L-1 prices shall be done based on Quoted price only. OIL shall evaluate the offers on the basis of the quoted rates only and any claim subsequently by the bidders for additional payment/liability shall not be admitted and has to be borne by the bidders
- 7. Bidders agree to do all things not limited to providing GST compliant Tax Invoices or other documentation as per GST law relating to the supply of goods and/or services covered in the instant contract like raising of and /or acceptance or rejection of credit notes / debit notes as the case may be, payment of taxes, timely filing of valid statutory Returns for the tax period on the Goods and Service Tax Network (GSTN), submission of general information as and when called for by OIL in the customized format shared by OIL in order to enable OIL to update its database etc. that may be necessary to match the invoices on GSTN common portal and enable OIL to claim input tax credit in relation to any GST payable under this Contract or in respect of any supply under this Contract.
- 8. In case Input Tax Credit of GST is denied or demand is recovered from OIL by the Central / State Authorities on account of any non-compliance by bidders, including non-payment of GST charged and recovered, the Vendor/Supplier/Contractor shall indemnify OIL in respect of all claims of tax, penalty and/or interest, loss, damages, costs, expenses and liability that may arise due to such non-compliance. OIL, at its discretion, may also withhold/recover such disputed amount from the pending payments of the bidders.

Appendix -A3

Format of undertaking by Bidders towards submission of authentic information/documents (To be typed on the letter head of the bidder)

Ref. No	Date
Sub: Undertaking of authenticity	of information/documents submitted
Ref: Your tender No	Dated
To, The HOD-Materials Materials Deptt, OIL, Duliajan	
Sir,	
With reference to our quotation again that no fraudulent information/document	inst your above-referred tender, we hereby undertake ments have been submitted by us.
We take full responsibility for the su the above cited bid.	abmission of authentic information/documents against
information/documents submitted by right to reject our bid at any stage in	of the tender/contract agreement, in case any of the y us are found to be false/forged/fraudulent, OIL has cluding forfeiture of our EMD and/or PBG and/or carry out any other penal action on us, as deemed fit.
Yours faithfully, For (type name of the firm here)	
Signature of Authorised Signatory	
Name:	
Designation:	
Phone No.	
Place:	
Date:	
(Affix Seal of the Organization here	, if applicable)

BID EVALUATION CRITERIA (BEC)/BID REJECTION CRITERIA (BRC)

In addition to BRC/BEC criteria vide section—'D' of General Terms & Conditions for Global tenders (MM/GLOBAL/E01/2005) including amendments thereof, the following clause will be applicable against the tender.

(I) BID REJECTION CRITERIA (BRC): The bids shall broadly conform to the specifications and terms and conditions given in this bid document. Bids shall be rejected in case the items offered do not conform to required parameters stipulated in the technical specifications and to the respective international/national standards wherever stipulated.

Notwithstanding the general conformity of the bids to the stipulated specifications and terms and conditions, the following requirements will have to be particularly met by the Bidders, without which the same will be considered as non-responsive and rejected.

(A) <u>TECHINCAL CRITERIA:</u> Bidder must meet the following criteria failing which the bid shall be rejected.

1.0 Qualification Criteria

- 1.1 The bidder should be an Original Equipment Manufacturer (OEM) of the tendered item/equipment or a sole selling agent / authorized distributor / authorized dealer / authorized supply house/ wholly owned subsidiary company of an Original Equipment Manufacturer (OEM) of the tendered item /equipment.
- 1.2 The original equipment manufacturer (OEM) of tender item /equipment must be having valid **relevant API certificates** holding continuously for last 05 years from original bid closing date of this tender. Copies of **relevant API certificates** of the OEM shall be submitted accordingly along with the technical bid for verification.
- 1.3 Original Equipment Manufacturers who have successfully supplied the tendered item to Oil India Limited in the past and whose past performance has been satisfactory would be considered as established source of supply and hence need not satisfy Clause 1.2, above. In this regard, it should be mentioned in the technical bid that the OEM has supplied to OIL earlier and the relevant PO number should be provided. Moreover, the OEM should also have a valid **relevant API certificate** at the time of submission of Technical bid and copy of relevant API certificate should be submitted along with technical bid.
- 1.4 The bidder shall categorically submit an undertaking in the technical bid that the OEM will ensure to keep the **relevant API certificate**, valid continuously till completion of supply of the entire purchase order quantity, and agree that OIL reserves the right to terminate the order forthwith without thereby incurring any liability to the supplier, in case the **relevant API certificate** becomes invalid during the execution of purchase order.
- 1.5 NOTE TO BIDDERS REGARDING RELEVANT API CERTIFICATION / LICENSE VIDE CLAUSE NO 1.2, 1.3 AND 1.4 ABOVE,

Relevant API certificate means API 6D

1.6 In case the bidder is quoting as agent/distributor/dealer/supply house/wholly owned subsidiary company, the bidder should submit valid authorisation certificate/letter issued by its Original Equipment Manufacturer (OEM), confirming the Bidders' status as their authorized agent/distributor/dealer/supply house/wholly owned subsidiary company (as the case may be) to sell their products with proper warranty and guarantee back up. Such authorisation certificate/letter shall be valid for the entire period of execution of the order.

1.7 NOTES TO BIDDER REGARDING AUTHORISATION

- 1.7.1 Authorization letter must be issued on the official letter head only of the OEM clearly mentioning the status of Bidder i.e., whether sole selling agent / authorised distributor / authorised dealer / authorised supply house of Original Equipment Manufacturer (OEM), failing which the bid shall not be considered for evaluation and in that case the offer shall be rejected straightway. Such certificates/authority letter issued by a party other than the OEM shall not be considered as valid authorization letter and in such as the bid shall be rejected without any further reference.
- 1.7.2 Authorization letter issued by the OEM in any other form such as Direct Chanel Partner / Indirect Chanel Partner/Chanel Partner/ seller/ Reseller/Sub Dealer / Sub Distributor/Sister Concern shall not be considered for bid evaluation and the offer shall be rejected.
- 1.7.3 In case the bidder is a wholly owned subsidiary company of the parent company (OEM), in addition to the authorization letter including warranty/guarantee back-up, the bidder shall also upload/submit the documents such as board resolution / certificate of incorporation / any other legal certificate along with their offer that would establish the relation between the parent company with the subsidiary company without which the bid will not be evaluated and will be rejected straightway.
- 1.8 The bidder/OEM must submit an undertaking along with the Technical Bid that their offered equipment is not going to become obsolete during the next 5 (five) years from the date of successful installation & Commissioning/supply, if order is awarded on them by OIL and must guarantee uninterrupted supply of spares and availability of services for at least for ten (10) years with effect from the successful installation & Commissioning/supply of the equipment, without which offer will not be considered for evaluation/placement of order. This clause will be applicable only if the tender item has requirement of spares.

2.0 Experience Criteria:

- 2.1 IN CASE THE BIDDER IS AN ORIGINAL EQUIPMENT MANUFACTURER (OEM): The bidder must fulfill the following requirements.
- 2.1.1 The bidder (OEM) should have supply experience of successfully executed at least 50% tendered quantity (rounded off to next higher integer) of each of tendered item of same or higher capacity and same or higher working pressure and same or higher sizes to any E&P companies/Oil & Gas Companies or service provider to E&P Companies during last 5 (five) years as on original bid closing date of the tender (either by themselves or through their sole selling agent/distributor/dealer/supply house).

- 2.2 IN CASE THE BIDDER IS A SOLE SELLING AGENT / AUTHORISED DISTRIBUTOR /AUTHORISED DEALER / AUTHORISED SUPPLY HOUSE OF OEM: The bidder must fulfill the following requirements
- 2.2.1 The bidder's OEM (the Principal) should have supply experience of successfully executed at least 50% tendered quantity (rounded off to next higher integer) of each of tendered item of same or higher capacity and same or higher working pressure and same or higher sizes to any E&P companies/Oil & Gas Companies or service provider to E&P Companies during last 5 (five) years as on original bid closing date of the tender (either by themselves or through their sole selling agent/distributor/dealer/supply house).
- 2.2.2 Additionally, the bidder himself as sole selling agent/distributor/dealer/supply house should have supply experience of successfully executed at least 50% tendered quantity (rounded off to next higher integer) of each of tendered item of same or higher capacity and same or higher working pressure and same or higher sizes to any E&P companies/Oil & Gas Companies or service provider to E&P Companies during last 5 (five) years as on original bid closing date of the tender, either from same OEM (the principal) or from any other OEM.
- 2.3 NOTES TO BIDDER REGARDING EXPERIENCE CRITERIA VIDE CLAUSE NO 2.1.1, 2.2.1 AND 2.2.2 ABOVE
- **2.3.1** Regarding clause no 2.1.1, 2.2.1 and 2.2.2 above,
 - a) "of each of tendered item of same or higher capacity and same or higher working pressure and same or higher sizes"
- 2.3.2 The bidder shall submit details previous supply of the bidder and the principal, as and where applicable vide para 2.1.1, 2.2.1 and 2.2.2 above, in a tabular format with the following details:
 - i) SL NO
 - ii) Client / Customer Name and Address / E-mail address
 - iii) Order No / Contract No.
 - iv) Date of order
 - v) Technical specifications
 - vi) Quantity supplied
 - vii) Completion date
 - viii) Ref no of supporting document (copy to be enclosed)*
 - ix) Page no & e tender file name, where the referred supporting document is available
 - * Supporting documents to be enclosed in support of the supply experience are as follows,
 - (a) Copy(ies) of Purchase Order(s) / Contract document(s), and
 - (b) Any of the following documents that confirms the successful execution of the order(s)-
 - Performance report from the clients,
 - Bill of lading,
 - Delivery challan / invoice etc.
 - -Any other documentary evidence that can substantiate the successful execution of each of the Purchase Orders cited above.

- 2.3.3 For the purpose of above clauses 2.1.1, 2.2.1 & 2.2.2, the dates of Purchase Order(s)/Contract(s) need not be within 5 years preceding the original bid closing date of this tender, but execution of supply should be within 5 years preceding the original bid closing date of this tender.
- 2.3.4 Satisfactory supply / completion / installation report should be issued on client's letterhead with signature and stamp.
- 2.3.5 Bidders showing supply experience towards supply to its sister concern/ subsidiaries shall not be considered as experience for the purpose of meeting BRC.
- 2.3.6 The bidder who fulfils relevant experience criteria as per clause 2.1.1, 2.2.1 & 2.2.2 vide execution of past orders for Oil India Limited, and their performances are found suitable, need not submit all credentials of past supply experience. For consideration of the above, the bidder has to provide a list of OIL's past purchase orders, with quantity supplied & specifications, which have been received at OIL and found suitable. It may be noted that fulfilment of required quantity for experience criteria clause no 2.1.1, 2.2.1 & 2.2.2 is a must, and only quantity received by OIL & found suitable will be considered for the purpose stated above.
- 2.3.7 Documents in any language other than English should be got translated in English and the copy of the original version English translation should be got verified from any one of the following
 - i) Official of Indian Embassy / High Commission / Consulate General situated in the country where language has been translated.
 - ii) Official of Embassy / High Commission / Consulate General of the country where language has been translated, in India.
- 2.3.8 The service provider to an E&P company shall mean a company, who has procured the item shown in the experience credential submitted and has provided service by utilizing the equipment by himself to an E&P company or has installed & commissioned the item by himself in oilfield of an E&P company.
- 2.3.9 In case experience credential is submitted for past supply to a service provider to an Exploration & production (E&P) company, a declaration from the service provider is required to be submitted stating the name and address of the E&P company for which the item mentioned in the experience credential has been utilized for providing the service or has been installed & commissioned in oilfield of the E&P Company.
- 2.4.0 E&P company means Exploration & production company who is engaged in exploration & production of hydrocarbon (crude oil & natural gas).

3.0 DELIVERY CRITERIA:

3.1 Delivery required against this tender is within six (06) months from the date of opening of LC (in case order is placed on the foreign supplier) OR within six (06) months from the date of receipt of order (in case order is placed on indigenous supplier). In this regards, Date of clean Bill of Lading (in case of foreign supplier) or Consignment Note date (in case of indigenous supplier) shall be considered as delivery date. Bidder must comply the above schedule and confirm in their Techno-Commercial bid. Bids not meeting time schedule as mentioned above shall be summarily rejected.

(B) FINANCIAL CRITERIA:

- **1.0 Annual Turnover**: The bidder shall have an annual financial turnover of minimum US\$ **118,978.94** or **Rs. 82.50 Lakhs** during any of the preceding 03 (three) financial years reckoned from the original bid closing date, irrespective of whether their bid is for all the tendered items or not.
- 2.0 "Net Worth" of the bidder should be positive for the financial/accounting year just preceding to the original bid closing date of the tender (i.e. FY 2018-19).
- 3.0 Considering the time required for preparation of Financial Statements, if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial / accounting year are not available with the bidder, then the financial turnover of the previous three financial / accounting years excluding the preceding financial / accounting year will be considered. In such cases, the Net worth of the previous financial / accounting year excluding the preceding financial / accounting year will be considered. However, the bidder has to submit an affidavit/undertaking certifying that 'the balance sheet/Financial Statements for the financial year 2018-19 has actually not been audited so far.

Note:

- a) For proof of Annual Turnover & Net worth any one of the following document must be submitted along with the bid:
 - i) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in ANNEXURE.

OR

- ii) Audited Balance Sheet along with Profit & Loss account. In case of Foreign bidders, self-attested/digitally signed printed published accounts are also acceptable
- b) In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.
- 4.0 In case the Audited Balance Sheet and Profit & Loss Account submitted along with the bid are in currencies other than INR or US\$, the bidder shall have to convert the figures in equivalent INR or US\$ considering the prevailing conversion rate on the date of Balance Sheet and Profit & Loss Account. A CA certificate is to be submitted by the bidder regarding converted figures in equivalent INR or US\$.

(C) COMMERCIAL

Commercial Bid Rejection Criteria will be as per Section D of General Terms & Conditions of Global Tender (MM/GLOBAL/E-01/2005) with following Special Bid Rejection Criteria.

1.0 Bids are invited under **Single Stage Two Bid System**. Bidders shall quote accordingly under Single Stage Two Bid System. **Please note that no price details should be furnished in the Technical (i.e. Unpriced) bid**. The "Unpriced Bid" shall contain all techno-commercial details except the prices, which shall be kept blank. The "Price Bid" must contain the price schedule and the bidder's commercial terms and conditions.

Bidder not complying with above submission procedure will be rejected.

- **2.0** The prices offered shall have to be firm through delivery and not subject to variation on any account. A bid submitted with an adjustable price will be treated as non-responsive and rejected.
- 3.0 Bids received in physical form against online invitation through e-portal shall be rejected (except the documents specifically called for in hard copies, if any). Similarly, Bids received after the bid closing date and time shall be rejected. Also, modifications to bids received after the bid closing date & time shall not be considered.
- **4.0** Bids containing incorrect statement shall be rejected.
- **5.0** Validity of the bid shall be **minimum 120 days** from the date of actual Bid Closing Date. Bids with lesser validity will be straightway rejected.
- 6.0 Bid Security in ORIGINAL shall be furnished by the Bidder as a part of their Bid. The amount of Bid Security & its validity shall be specified in the covering letter of this bid document. Any bid not accompanied by a proper bid security in ORIGINAL shall be rejected without any further consideration. A bid shall be rejected straightway if Original Bid Security is not received within the stipulated date & time mentioned in the Tender and/or if the Bid Security validity is shorter than the validity indicated in Tender and/or if the Bid Security amount is lesser than the amount indicated in the Tender.
- **6.1** For exemption for submission of Bid Security please refer Clause No. 9.8 (Section A) of "General Terms & Conditions" for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005 for E-procurement (ICB Tenders).
- 7.0 Bidders must confirm that Goods, materials or plant(s) to be supplied shall be new of recent make and of the best quality and workmanship and shall be guaranteed for a period of 18 months from the date of shipment/dispatch or twelve (12) months from the date of receipt of the items at destination, whichever is earlier against any defects arising from faulty materials, workmanship or design. Defective goods/materials or

- parts rejected by OIL shall be replaced immediately by the supplier at the supplier's expenses at no extra cost to OIL.
- **8.0** Successful bidder shall be required to furnish a Performance Security equivalent to ten (10%) of total evaluated value of Order, which should remain valid throughout the period execution, including extension, if any. The successful bidder shall submit Performance Security within 30 days of award, failing which OIL reserves the right to cancel the order and forfeit their Bid Security. Bidders should undertake in their bids to submit Performance Security as stated above.
- **9.0** Offers should be submitted along with Integrity Pact duly signed by the authorized signatory of the bidder. If any bidder refuses to sign Integrity Pact or declined to submit Integrity Pact with the offer, their bid shall be rejected straightway.
- **10.0** Bidder shall accept and comply with the following clauses as given in the Bid Document, failing which bid shall be liable for rejection:
 - i) Liquidated Damages
 - ii) Warranty/Guarantee of material
 - iii) Arbitration / Resolution of Dispute
 - iv) Force Majeure
 - v) Applicable Laws
- **11.0** A bid shall be rejected straightway if it does not conform to any one of the following clauses:
 - a) Validity of bid shorter than the validity indicated in the Tender.
 - b) Original Bid Security not received within the stipulated date & time mentioned in the Tender.
 - c) Bid Security with (i) validity shorter than the validity indicated in Tender and/or (ii) Bid Security amount lesser than the amount indicated in the Tender.

Bidders are required to submit the summary of the prices in their price bids as per bid format (Summary), given below:

i) Price Bid Format (SUMMARY) for Foreign Bidders:

NAME	OF BIDDER:	CURRENCY QUOTED:	
SL No	Particulars	Item No. 10	
A	Quantity	150 Nos.	
В	Basic Unit Material Value including TPI charges		
С	Total Basic Material Value including TPI (A X B)		
D	Packing & FOB charges		
E	Total FOB Value (C+D)		
F	Ocean Freight upto Kolkata		
G	Banking & Insurance @1.5% of E (Under scope of OIL)		
Н	CIF Kolkata value, E+F+G		
Ι	IGST @5% of H (Under scope of OIL)		
J	Total CIF+GST value, H+I		
K	Gross Weight		
L	Dimensions		
M	Name of Manufacturer		
N	Port of Despatch		
О	Country of Origin		

Note: Bidders must indicate HSN Codes of each item.

<u>ii)</u> Price Bid Format (SUMMARY) for Indigenous Bidders:

NAME	OF BIDDER:	CURRENCY QUOTED:
SL No	Particulars	Item No. 10
A	Quantity	150 Nos.
В	Basic Unit Material Value including TPI charges	
С	Total Basic Material Value including TPI (A X B)	
D	Packing & Forwarding Charges	
E	Total Ex-Works Value, C+D	
F	GST @5% of E against Essentiality Certificate	
G	FOR Despatching Station Value, E+F	
Н	Freight charges upto Duliajan including GST	
I	Insurance charges upto Duliajan including GST	
J	Total FOR Duliajan Value, G+H+I	
K	Import Content, if any	
L	Gross Weight	
M	Dimensions	
N	Name of Manufacturer	
O	Place of Despatch	

Note: Bidders must indicate HSN Codes of each item.

BID EVALUATION CRITERIA:

The bids conforming to the specifications, terms and conditions stipulated in the enquiry and considered to be responsive after subjecting to the Bid Rejection Criteria will be considered for further evaluation as per General Terms and Conditions for Global Tender and the Bid Evaluation Criteria given below:

- 1.0 The evaluation of bids shall be done as per the Price Bid Format (SUMMARY) provided in the Tender and detailed below.
- 2.0 If there is any discrepancy between the unit price and the total price, the unit price will prevail and the total price shall be corrected. Similarly, if there is any discrepancy between words and figure, the amounts in words shall prevail and will be adopted for evaluation.
- 3.0 For conversion of foreign currency into Indian currency, B.C. selling (Market) rate declared by State Bank of India, one day prior to the date of price bid opening shall be considered. However, if the time lag between the opening of the bids and final decision exceed 3(three) months, then B.C. Selling(Market) rate of exchange declared by SBI on the date prior to the date of final decision shall be adopted for conversion and evaluation.
- 4.0 To ascertain the inter-se-ranking, the comparison of the responsive bids will be made as under, subject to corrections / adjustments given herein.
- Note: 1) Domestic Bidders must quote inland freight charges upto Duliajan. In case bidder fails to quote inland freight charges, highest freight quoted by domestic bidder (considering pro-rata distance) against this tender or OIL's estimated freight, whichever is higher, shall be loaded to their offer for comparison purpose.
 - 2) For enquiries with duty exemption benefit The items covered under this enquiry shall be used by OIL in the PEL/ML areas and hence, applicable customs duty for import of goods shall be zero in case of Foreign Bidders. However, IGST @5% shall be applicable. Indigenous bidder shall be eligible for concessional rate of GST @5% against Essentiality Certificate.

4.1 When only foreign bidders are involved:

For evaluation of each individual items, Total value as per para **A.3 12.0 (i) J** will be compared.

NOTE: *Banking charge in the country of the foreign bidder shall be borne by the bidder. Banking charge 1% for payment through Letter of Credit. And 1.5 % if confirmed LC at buyer's account is required.

4.2 When only domestic bidders are involved or when more than one domestic bidders are in contention in case of mixed response:

For evaluation of each individual items, Total value as per para **A.3 12.0** (ii) **J** will be compared.

4.3 When both foreign and domestic bidders are involved:

For evaluation of each individual items, Total value as per para **A.3 12.0 (i) J of Foreign Bidders** will be compared with Total value as per para **A.3 12.0 (ii) G of Domestic Bidders**.

5.0 Other terms and conditions of the enquiry shall be as per General Terms and Conditions for Global Tender. However, if any of the Clauses of the Bid Rejection Criteria / Bid Evaluation Criteria (BEC / BRC) mentioned here contradict the Clauses in the General Terms & Conditions of Global Tender of the tender and/or elsewhere, those mentioned in this BEC / BRC shall prevail.

COMMERCIAL CHECKLIST:

THE CHECK LIST MUST BE COMPLETED AND RETURNED WITH YOUR OFFER. PLEASE ENSURE THAT ALL THESE POINTS ARE COVERED IN YOUR OFFER. THESE WILL ENSURE THAT YOUR OFFER IS PROPERLY EVALUATED. PLEASE SELECT "Yes" OR "No" TO THE FOLLOWING QUESTIONS, IN THE RIGHT HAND COLUMN.

S1#	REQUIREMENT	COMPLIANCE
1.0	Whether bid submitted under Single Stage Two Bid System?	Yes / No
2.0	Whether quoted as manufacturer?	Yes / No
2.1	Whether quoted as OEM Dealer / Supply House. To Specify-	Yes / No
2.2	If quoted as OEM Dealer / Supply House	Yes / No
	(a) Whether submitted valid and proper authorization letter from manufacturer confirming that bidder is their authorized Dealer / supply House for the product offered?	
	(b) Whether manufacturer's back-up Warranty/Guarantee certificate submitted?	
3.0	Whether ORIGINAL Bid Bond (not copy of Bid Bond) as per Revised Format(Annexure VII Revised) Sent separately? If YES, provide details (a) Amount:	Yes / No
	(b) Name of issuing Bank :	
	(c) Validity of Bid Bond :	
4.0	Whether offered firm prices ?	Yes / No
4.1	Whether quoted offer validity of 120 days from the bid closing	,
4.1	date of tender?	Yes / No
4.2	Whether quoted a firm delivery period?	Yes / No
4.3	Whether agreed to the NIT Warranty clause?	Yes / No
4.4	Whether confirmed acceptance of NIT Payment Terms	Yes / No
5.0	Whether confirmed to submit PBG as asked for in NIT?	Yes / No
5.1	Whether agreed to submit PBG within 30 days of placement of order?	Yes / No
6.0	Whether Price submitted as per Price Schedule?	Yes / No
7.0	Whether quoted as per NIT (without any deviations)?	Yes / No
7.0	Whether quoted any deviation?	Yes / No
7.1	Whether deviation separately highlighted?	Yes / No
8.0	Whether indicated the country of origin for the items quoted?	Yes / No
8.1	Whether technical literature / catalogue enclosed?	Yes / No
8.2	Whether weight & volume of items offered indicated?	Yes / No
9.0	For Foreign Bidders - Whether offered FOB / FCA port of despatch including sea / air worthy packing & forwarding?	Yes / No
9.1	For Foreign Bidders – Whether port of shipment indicated. To specify:	Yes / No
9.2	For Foreign Bidders only - Whether indicated ocean freight up to Kolkata port (Excluding marine insurance) ?	Yes / No
9.3	Whether Indian Agent applicable ?	Yes / No
	If YES, whether following details of Indian Agent provided?	

	(a) Name & address of the agent in India – To indicate	
	(b) Amount of agency commission – To indicate	
	(c) Whether agency commission included in quoted material value?	
10.0	For Indian Bidders – Whether indicated the place from where the goods will be dispatched. To specify:	Yes / No
10.1	For Indian Bidders – Whether road transportation charges up to Duliajan quoted?	Yes / No
10.2	For Indian Bidders only - Whether offered Ex-works price including packing/forwarding charges?	Yes / No
10.3	For Indian Bidders only - Whether indicated import content in the offer?	Yes / No
10.4	For Indian Bidders only - Whether offered Deemed Export prices?	Yes / No
10.5	For Indian Bidders only – Whether all applicable Taxes & Duties have been quoted?	Yes / No
11.0	Whether all BRC/BEC clauses accepted?	Yes / No
12.0	Whether Integrity Pact with digital signature uploaded?	Yes / No
12.1	Whether all the clauses in the Integrity Pact have been accepted?	Yes / No

B. TO BE FILLED UP IN DETAIL:

S1	Requirement	Bidder's Reply
No	•	1 3
01	Name of Manufacturer	
02	Bid validity	
03	Payment Terms	
04	Guarantee/Warranty Terms	
05	Delivery Period	
08	Port of Despatch / Despatching Station	
09	Confirm submission Integrity pact, if required as per NIT	
10	Confirm submission PBG, if required as per NIT	
11	Compliance to:	
	Liquidated Damage	
	Warranty/Guarantee	
	Arbitration/Resolution of Dispute	
	Force Majeure	
	Applicable laws	
12	Confirm submission of the balance	
	sheet/Financial Statements for the financial	
	year 2018-19. If not, whether declaration as	
1.0	per BRC submitted.	
13	Exception/Deviations quoted, if any, to be	
	given in details or refer to respective page of the bid documents	
	the blu documents	

Signature	Name	
	Designation	
	_	

CERTIFICATE OF ANNUAL TURNOVER & NET WORTH

TO BE ISSUED BY PRACTISING CHARTARD ACCOUNTANTS' FIRM ON THEIR LETTER HEAD					
	TO WHOM IT MAY CONCE	RN			
This is to certify that the following financial positions extracted from the audited financial statements of M/s					
YEAR	TURN OVER In INR (Rs.) Crores/ US \$	NET WORTH In INR (Rs.) Crores / US \$			
	Million) *	Million)*			
*Rate of	conversion (if used any): USD 1.	.00 = INR			
Place: Date:					
Seal					
Membership No: Registration Code:					
Signature					

^{*}Applicable only for GLOBAL tenders

	TECHNICAL EVALUATION MATRIX				
	(TO BE FILLED IN BY BIDDER DULY SIGNED) TECHNICAL SPECIFICATION & SPECIAL TERMS & CONDITION				
Clause/Item Number	DESCRIPTION	BIDDER'S RESPONSE (Complied/ Not Complied/ Deviation / Not Applicable)	TO BE FILLED BY THE BIDDER Relevant Location of their Bid to support the remarks / compliance (Reference of Document name / Serial number / Page number of bid for documentary evidence)		
10 (99036786)	Plug valve, 100 mm (4") NB x 900 Class, Regular Pattern, RTJ flanged, API 6D Monogrammed, fire safe to API 6FA, Cast Steel, Pressure Balanced type, hyper seal, Worm Gear operated, along with a pair of Forged companion flanges with requisite quantity High Tensile Stud Nuts & gaskets. Plug valve API Monogrammed, fire safe to API 6FA, Cast Steel, operated, along with a pair of Forged companion weld neck flanges with requisite quantity High Tensile Stud Nuts & gaskets #Studs: A193- B7; Nuts: A194 Gr 2H) # Body & cover = Carbon steel as per ASTM A-216 Gr. WCB # Plug = Carbon steel as per ASTMA-216 Gr. WCB, Case hardened # End connection = ANSI B16.5 Ring Joint type (RTJ) Flanged # Companion Flanges = ANSI B16.5 Ring Joint type (RTJ), Welding Neck. # Fire Test = API 6FA # Inspection & Testing = API 6D. Detailed specification Lubricated, Regular Pattern, Pressure Balanced construction, Worm Gear operated, Bolted bottom cover with metal gasket & sealed plug adjustment screw, Renewable seat with online valve sealant injection facility, Threaded stem with online emergency packing injection facility, Plug case hardened & impregnated with PTFE based antifiction agent. Stem AISI 4140 / AISI 410 with HF-7 (Molybdenum Disulfide coating) as per ASTM A182 Gr.6 Fa, Anti blow-out stem arrangement, Injectable Stem Sealing compound with Graphite Filament.				

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1.0	The bidder shall confirm that the goods, materials to be supplied shall be new, of recent make, of the best quality & workmanship. The bidder shall confirm that the materials shall be guaranteed for a period of 18 months from the date of despatch or 12 months from the date of receipt at destination, whichever is earlier, against defects arising from faulty materials, workmanship or design. Defective goods/ materials or parts notified by OIL to the Seller shall be	
	replaced immediately by the Seller on FOR destination basis including payment of all taxes and duties at Seller's expense. This guarantee shall survive and hold good not-withstanding inspection, payment for and acceptance of the goods.	
2.0	The following documents/ brochures shall be submitted along with technical bid:	
	 i. Detailed cross sectional drawing with dimensions, part numbers and material specifications. ii. Technical catalogue for the quoted valves. iii. Manufacturer's QAP. 	
3.0	Valves should be suitable to operate at high temperature oil & gas environment. Valve for either buried or above ground installations.	
4.0	Operating devices shall be designed for easy operations of valve under maximum differential pressure corresponding to the valve rating. Manufacturer shall indicate the torque required to operate the valve at the risk of the handle wheel and also the number of turns of hand wheel required for operating the valve from full open to full close position.	
5.0	Valve shall have locking devices to be locked either in full open or in full close position. Locking devices shall be permanently attached to the valve operator and shall not interfere with operation of the valve.	
6.0	Valve design should be as per API 6D and API 6FA specification. Copy of valid API 6D certificates shall be submitted along with the technical bid.	

7.0	Valve body & bonnet shall be manufactured in/procured from EIL/Lloyds approved foundries. The foundry certificate shall be provided along with the material supply. Bidder should categorically confirm the same in their technical bid.	
8.0	Valve body & bonnet shall be made from radiographic quality casting as per API 6D Standard. The radiographic films shall be provided along with material supply.	
9.0	All materials of components of the valves should conform to & tested as per API 6D Standard. Test certificates of chemical & mechanical properties of raw materials used shall be provided along with material supply. Bidder should categorically confirm the same in their technical bid.	
10.0	The following pressure tests for each valve must be carried out in line with API 6D specification: i) Stem back seat test. ii) Hydrostatic Shell test. iii) Hydrostatic seat test. iv) Testing of drain, vent & sealant injection line	
11.0	Hydraulic and air test etc. shall be carried out for each valve as per API 6D Standard only with kerosene or water with suitable inhibitor to prevent corrosion. After hydraulic testing, valves shall be properly dried and inside & internal parts of each valve shall be properly greased. The hydraulic test certificates shall be provided along with material supply.	
12.0	The valves shall bear API monogram and the following permanent marks- (i) Manufacturer's Name (ii) Valve size (iii) Pressure Rating (iv) Serial No. (v) OIL's Purchase Order no.	

13.0	All restricts at all the improved the ones are of OII to ammost d'Third neutre	
13.0	All valves shall be inspected by any one of OIL's approved Third party	
	inspection agencies. viz. M/s Lloyds or M/s Bureau VERITAS or M/s	
	IRS or M/s Rites, M/s. Tuboscope Vecto or M/s. DNV.	
14.0	The Scope of Third Party Inspection will be as below and TPI	
	certificates shall be submitted along with material supply.	
	i) To carry out stage wise inspection from procurement of	
	raw materials to assembly to ensure that proper technique	
	and procedure as per Purchase order and relevant API	
	specification are followed by the manufacturer.	
	ii) To review necessary chemical & mechanical test to	
	ensure to ensure that different components of the valve	
	conform to purchase order & relevant API specification	
	fully.	
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	iii) To review heat number wise foundry certificates of	
	castings in order to ensure that the materials used are as	
	per purchase order.	
	per purchase order.	
	iv) To ensure that valve body castings are manufactured in	
	/ procured from foundries approved by M/s. EIL or M/s.	
	Lloyds.	
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	v) To review and certify the radiographs all the valves to	
	ensure that casting of body & bonnet of valve are of	
	radiographic quality. (Radiographic films are to be	
	supplied to OIL along with the valves supply).	
	vi) Radiography of 10%. of valves randomly selected	
	against each item shall be witnessed & reviewed by	
	Inspection Agency and it shall be documented properly.	
	(Radiographic films are to be supplied to OIL along with	
	the valves supply).	
	vii) To witness / carry out hydraulic, pneumatic test for	
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	the body and seat on each specified valve as applicable in	
	the relevant standard. Only kerosene or water with	
	suitable inhibitor to prevent corrosion shall be used for	
	hydraulic testing.	
	viii) To ensure that the valves inspected are fully	
	embossed as per purchase order.	
	ix) To carry out visual & dimensional inspection to ensure	
	that the valves are manufactured as per approved	
	drawing.	
	drawing.	
	v) To document review and issue all inspection	
	x) To document, review and issue all inspection	
	certificates to be provided along with material supply.	
15.0		
15.0	Both ends of each valve should also be provided with protective	
	rubber / plastic caps, securely attached to the valves to prevent entry	
	of foreign material during transportation and storage.	
16.0	Valve body & handle/ operating wheel shall be thoroughly cleaned &	
	painted with suitable anti-corrosive paint.	
17.0	Valve shall be suitably protected to avoid any damage during transit	
	or storage.	
18.0	The following documents shall be supplied along with the material	
	supply:	
	i) Test certificate of the chemical & mechanical properties	
	of the materials used for manufacturing the valve	
	including trim materials as per order specification and API	
	standard.	
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	ii) Took contificate of landmorphic test consulate socials account	
	ii) Test certificate of hydraulic test complete with records	
	of timing and pressure of each test.	
	iii) Certificate conforming to radiographic quality casting	
	of the valves along with the radiographic films.	

	iv) All other test reports and certificates as required by purchase order and API 6D & API 6FA specification.v) Guarantee / Warranty certificate on the supplied product.	
19.0	The Bidder to submit attached Technical Evaluation Sheet along with technical bid as below: Annexure-E: Technical Evaluation Sheet for technical specification & special terms & condition Annexure -F: Technical Evaluation Sheet for BRC/BEC	
20.0	Considering the nature of the item, if the product offered by the lowest acceptable bidder is not field proven in OIL, purchaser at its discretion may place a trial order to the extent of 25 % (maximum) only and balance quantity will be procured from other competitive bidders whose product has been field proven in OIL. (Refer clause no 3.6 under section D- BRC&BEC of General Terms & Condition MM/GLOBAL/01/2005).	
21.0	Delivery required against this tender is within six (06) months from the date of opening of LC (in case order is placed on the foreign supplier) OR within six (06) months from the date of receipt of order (in case order is placed on indigenous supplier). In this regards, Date of clean Bill of Lading (in case of foreign supplier) or Consignment Note date (in case of indigenous supplier) shall be considered as delivery date. Bidder must comply the above schedule and confirm in their Techno-Commercial bid. Bids not meeting time schedule as mentioned above shall be summarily rejected.	

	TECHNICAL EVALUATION MATRIX (TO BE DULY FILLED IN BY BIDDER AND SIGNED)			
	BID EVALUATION CRITERIA			
Clause Number	DESCRIPTION		R'S RESPONSE ED BY THE BIDDER)	
		(Complied / Not Complied / Deviation / Not Applicable)	Relevant Location of their Bid to support the remarks / compliance (Reference of Document name / Serial number / Page number of bid for documentary evidence)	
	In addition to BRC/BEC criteria vide section-'D' of General Terms & Conditions for Global tenders (MM/GLOBAL/E01/2005) including amendments thereof, the following clause will be applicable against the tender.			
I.	BID REJECTION CRITERIA (BRC): The bids shall broadly conform to the specifications and terms and conditions given in this bid document. Bids shall be rejected in case the items offered do not conform to required parameters stipulated in the technical specifications and to the respective international/national standards wherever stipulated. Notwithstanding the general conformity of the bids to the stipulated specifications and terms and conditions, the following requirements will have to be particularly met by the Bidders, without which the same will be considered as non-responsive and rejected.			

A.	TECHINCAL CRITERIA: Bidder must meet the following criteria failing which the bid shall be rejected.	
1.0	Qualification Criteria:	
1.1	The bidder should be an Original Equipment Manufacturer (OEM) of the tendered item/equipment or a sole selling agent / authorized distributor / authorized dealer / authorized supply house/ wholly owned subsidiary company of an Original Equipment Manufacturer (OEM) of the tendered item /equipment.	
1.2	The original equipment manufacturer (OEM) of tender item /equipment must be having valid relevant API certificates holding continuously for last 05 years from original bid closing date of this tender. Copies of relevant API certificates of the OEM shall be submitted accordingly along with the technical bid for verification	
1.3	Original Equipment Manufacturers who have successfully supplied the tendered item to Oil India Limited in the past and whose past performance has been satisfactory would be considered as established source of supply and hence need not satisfy Clause 1.2, above. In this regard, it should be mentioned in the technical bid that the OEM has supplied to OIL earlier and the relevant PO number should be provided. Moreover, the OEM should also have a valid relevant API certificate at the time of submission of Technical bid and copy of relevant API certificate should be submitted along with technical bid.	
1.4	The bidder shall categorically submit an undertaking in the technical bid that the OEM will ensure to keep the relevant API certificate , valid continuously till completion of supply of the entire purchase order quantity, and agree that OIL reserves the right to terminate the order forthwith without thereby incurring any liability to the supplier, in case the relevant API certificate becomes invalid during the execution of purchase order.	
1.5	NOTE TO BIDDERS REGARDING RELEVANT API CERTIFICATION / LICENSE VIDE CLAUSE NO 1.2, 1.3 AND1.4 ABOVE, Relevant API certificate means API 6D	Page 40 of 46

1.6	In case the bidder is quoting as agent/distributor/dealer/supply house/wholly owned subsidiary company, the bidder should submit valid authorisation certificate/letter issued by its Original Equipment Manufacturer (OEM), confirming the Bidders' status as their authorized agent/distributor/dealer/supply house/wholly owned subsidiary company (as the case may be) to sell their products with proper warranty and guarantee back up. Such authorisation certificate/letter shall be valid for the entire period of execution of the order.	
1.7	NOTES TO BIDDER REGARDING AUTHORISATION	
1.7.1	Authorization letter must be issued on the official letter head only of the OEM clearly mentioning the status of Bidder i.e., whether sole selling agent / authorised distributor / authorised dealer / authorised supply house of Original Equipment Manufacturer (OEM), failing which the bid shall not be considered for evaluation and in that case the offer shall be rejected straightway. Such certificates/authority letter issued by a party other than the OEM shall not be considered as valid authorization letter and in such as the bid shall be rejected without any further reference.	
1.7.2	Authorization letter issued by the OEM in any other form such as Direct Chanel Partner /Indirect Chanel Partner/Chanel Partner/ seller/ Reseller/Sub Dealer / Sub Distributor/Sister Concern shall not be considered for bid evaluation and the offer shall be rejected.	
1.7.3	In case the bidder is a wholly owned subsidiary company of the parent company (OEM), in addition to the authorization letter including warranty/guarantee back-up, the bidder shall also upload/submit the documents such as board resolution / certificate of incorporation / any other legal certificate along with their offer that would establish the relation between the parent company with the subsidiary company without which the bid will not be evaluated and will be rejected straightway.	

1.8	The bidder/OEM must submit an undertaking along with the Technical Bid that their offered equipment is not going to become obsolete during the next 5 (five) years from the date of successful installation & Commissioning/supply, if order is awarded on them by OIL and must guarantee uninterrupted supply of spares and availability of services for at least for ten (10) years with effect from the successful installation & Commissioning/supply of the equipment, without which offer will not be considered for evaluation/placement of order. This clause will be applicable only if the tender item has requirement of spares.	
2.0	Experience Criteria:	
2.1	IN CASE THE BIDDER IS AN ORIGINAL EQUIPMENT MANUFACTURER (OEM): The bidder must fulfill the following requirements.	
2.1.1	The bidder (OEM) should have supply experience of successfully executed at least 50% tendered quantity (rounded off to next higher integer) of each of tendered item of same or higher capacity and same or higher working pressure and same or higher sizes to any E&P companies/Oil & Gas Companies or service provider to E&P Companies during last 5 (five) years as on original bid closing date of the tender (either by themselves or through their sole selling agent/distributor/dealer/supply house).	
2.2	IN CASE THE BIDDER IS A SOLE SELLING AGENT / AUTHORISED DISTRIBUTOR /AUTHORISED DEALER / AUTHORISED SUPPLY HOUSE OF OEM: The bidder must fulfill the following requirements	
2.2.1	The bidder's OEM (the Principal) should have supply experience of successfully executed at least 50% tendered quantity (rounded off to next higher integer) of each of tendered item of same or higher capacity and same or higher working pressure and same or higher sizes to any E&P companies/Oil & Gas Companies or service provider to E&P Companies during last 5 (five) years as on original bid closing date of the tender (either by themselves or through their sole selling agent/distributor/dealer/supply house).	

2.2.2	Additionally, the bidder himself as sole selling agent/distributor/dealer/supply house should have supply experience of successfully executed at least 50% tendered quantity (rounded off to next higher integer) of each of tendered item of same or higher capacity and same or higher working pressure and same or higher sizes to any E&P companies/Oil & Gas Companies or service provider to E&P Companies during last 5 (five) years as on original bid closing date of the tender, either from same OEM (the principal) or from any other OEM.	
2.3	NOTES TO BIDDER REGARDING EXPERIENCE CRITERIA VIDE CLAUSE NO 2.1.1, 2.2.1 AND 2.2.2 ABOVE	
	Regarding clause no 2.1.1, 2.2.1 and 2.2.2 above,	
2.3.1	 a) "of each of tendered item of same or higher capacity and same or higher working pressure and same or higher sizes" 	
2.3.2	The bidder shall submit details previous supply of the bidder and the principal, as and where applicable vide para 2.1.1, 2.2.1 and 2.2.2 above, in a tabular format with the following details: i) SL NO ii) Client / Customer Name and Address / E-mail address iii) Order No / Contract No. iv) Date of order v) Technical specifications vi) Quantity supplied vii) Completion date viii) Ref no of supporting document (copy to be enclosed)* ix) Page no & e tender file name, where the referred supporting document is available * Supporting documents to be enclosed in support of the supply experience are as follows, (a) Copy(ies) of Purchase Order(s) / Contract document(s), and (b) Any of the following documents that confirms the successful execution of the order(s) Performance report from the clients, - Bill of lading, - Delivery challan / invoice etc Any other documentary evidence that can substantiate the successful execution of each of the Purchase Orders cited above.	

2.3.3	For the purpose of above clauses 2.1.1, 2.2.1 & 2.2.2, the dates of Purchase Order(s)/Contract(s) need not be within 5 years preceding the original bid closing date of this tender, but execution of supply should be within 5 years preceding the original bid closing date of this tender.	
2.3.4	Satisfactory supply / completion / installation report should be issued on client's letterhead with signature and stamp.	
2.3.5	Bidders showing supply experience towards supply to its sister concern/subsidiaries shall not be considered as experience for the purpose of meeting BRC.	
2.3.6	The bidder who fulfils relevant experience criteria as per clause 2.1.1, 2.2.1 & 2.2.2 vide execution of past orders for Oil India Limited, and their performances are found suitable, need not submit all credentials of past supply experience. For consideration of the above, the bidder has to provide a list of OIL's past purchase orders, with quantity supplied & specifications, which have been received at OIL and found suitable. It may be noted that fulfilment of required quantity for experience criteria clause no 2.1.1, 2.2.1 & 2.2.2 is a must, and only quantity received by OIL & found suitable will be considered for the purpose stated above.	
2.3.7	Documents in any language other than English should be got translated in English and the copy of the original version English translation should be got verified from any one of the following i) Official of Indian Embassy / High Commission / Consulate General situated in the country where language has been translated. ii) Official of Embassy / High Commission / Consulate General of the country where language has been translated, in India.	
2.3.8	The service provider to an E&P company shall mean a company, who has procured the item shown in the experience credential submitted and has provided service by utilizing the equipment by himself to an E&P company or has installed & commissioned the item by himself in oilfield of an E&P company.	
2.3.9	In case experience credential is submitted for past supply to a service provider to an Exploration & production (E&P) company, a declaration from the service provider is required to be submitted stating the name and address of the E&P company for which the item mentioned in the experience credential has been	

	utilized for providing the service or has been installed & commissioned in oilfield of the E&P Company.	
2.4.0	E&P company means Exploration & production company who is engaged in exploration & production of hydrocarbon (crude oil & natural gas).	
3.0	DELIVERY CRITERIA:	
3.1	Delivery required against this tender is within six (06) months from the date of opening of LC (in case order is placed on the foreign supplier) OR within six (06) months from the date of receipt of order (in case order is placed on indigenous supplier). In this regards, Date of clean Bill of Lading (in case of foreign supplier) or Consignment Note date (in case of indigenous supplier) shall be considered as delivery date. Bidder must comply the above schedule and confirm in their Techno-Commercial bid. Bids not meeting time schedule as mentioned above shall be summarily rejected.	
В.	FINANCIAL CRITERIA:	
1.0	Annual Turnover: The bidder shall have an annual financial turnover of minimum US\$ 118,978.94 or Rs. 82.50 Lakhs during any of the preceding 03 (three) financial years reckoned from the original bid closing date, irrespective of whether their bid is for all the tendered items or not.	
2.0	"Net Worth" of the bidder should be positive for the financial/accounting year just preceding to the original bid closing date of the tender (i.e. FY 2018-19).	
3.0	Considering the time required for preparation of Financial Statements, if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial / accounting year are not available with the bidder, then the financial turnover of the previous three financial / accounting years excluding the preceding financial / accounting year will be considered. In such cases, the Net worth of the previous financial / accounting year excluding the preceding financial / accounting year will be considered.	

However, the bidder has to submit an affidavit/undertaking certifying that 'the balance sheet/Financial Statements for the financial year 2018-19 has	
actually not been audited so far.	
Note:	
a) For proof of Annual Turnover & Net worth any one of the following document must be submitted along with the bid:-	
i) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in ANNEXURE. OR	
ii) Audited Balance Sheet along with Profit & Loss account. In case of Foreign bidders, self-attested/digitally signed printed published accounts are also acceptable	
b) In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.	
In case the Audited Balance Sheet and Profit & Loss Account submitted along with the bid are in currencies other than INR or US\$, the bidder shall have to convert the figures in equivalent INR or US\$ considering the prevailing conversion rate on the date of Balance Sheet and Profit & Loss Account. A CA certificate is to be submitted by the bidder regarding converted figures in equivalent INR or US\$.	