



FORWARDING LETTER

M/s _____

Sub: IFB No. CDG8352P22 for 'Hiring of High Performance Water Base Mud (HPWBM) system with two (02) sets of services along with supply of special chemicals and two (02) sets of Centrifuge Services (one set ON CALL basis) for a period of three (03) years with a provision for extension by another one (01) year to drill approximately 45 numbers of selected wells in OIL's operational areas in Assam & Arunachal Pradesh'.

Dear Sirs,

1.0 OIL INDIA LIMITED (OIL), a "Navaratna" Category, Government of India Enterprise, is a premier oil Company engaged in exploration, production and transportation of crude oil & natural gas with its Headquarters at Duliajan, Assam. Duliajan is well connected by Air with nearest Airport being at Dibrugarh, 45 km away.

2.0 In connection with its operations, OIL invites International Competitive Bids (ICB) from competent and experienced Contractors through OIL's e-procurement site for '**Hiring of High Performance Water Base Mud (HPWBM) system**'. One complete set of Bid Document covering OIL's IFB for hiring of above services is uploaded in OIL's e-procurement portal. You are invited to submit your most competitive bid on or before the scheduled bid closing date and time through OIL's e-procurement portal. For your ready reference, few salient points of the IFB (covered in detail in the Bid Document) are highlighted below:

(i)	IFB No. /E-Tender No.	:	CDG8352P22
(ii)	Type of Bidding	:	Online Open Global e-Tender: Single Stage-Two Bid System
(iii)	Tender Fee	:	Not Applicable
(iv)	Bid Closing Date & Time	:	9th November 2021 [11:00Hrs (IST)]
(v)	Technical Bid Opening Date & Time	:	9th November 2021 [14:00Hrs (IST)]
(vi)	Price Bid Opening Date & Time	:	Will be intimated only to the eligible/qualified Bidders nearer the time.

(vii)	Bid Submission Mode	:	Bids must be uploaded online in OIL's E-procurement portal
(viii)	Bid Opening Place	:	Office of General Manager-Contracts Contract Department, Oil India Limited, Duliajan -786602, Assam, India.
(ix)	Bid Validity	:	120 (one hundred twenty) days from Bid Closing date
(x)	Mobilization Time	:	As defined in the tender
(xi)	Bid Security Amount	:	Not Applicable
(xii)	Bid Security Validity	:	Not Applicable
(xiii)	Original Bid Security to be submitted	:	Not Applicable
(xiv)	Amount of Performance Security	:	3% of annualized total contract value
(xv)	Validity of Performance Security	:	Up to 3(three) months from date of completion of contract
(xvi)	Location of job	:	Assam and Arunachal Pradesh
(xvii)	Duration of the Contract	:	03(three) years & 04(four) months from the date of issue of Mobilization Notice or 03(three) years from the date of completion of mobilization , with a provision for extension by another one year.
(xviii)	Quantum of Liquidated Damage for Default in Timely Mobilization	:	Refer Clause No. 10.0 of Part-3, Section-III (Special Conditions of Contract).
(xix)	Integrity Pact	:	Must be digitally signed & uploaded along with the Techno-commercial Bid.
(xx)	Bids to be addressed to	:	GM-Contracts, Contract Department, Oil India Limited, Duliajan-786602, Assam, India.
(xxi)	Pre-Bid Conference	:	Tentatively scheduled on 7th October, 2021 .
(xxii)	Last Date for receipt of Pre-bid Queries	:	4th October, 2021 (Queries received after 04.10.2021 will not be entertained)

3.0 Integrity Pact: The Integrity Pact must be uploaded in OIL's E-procurement portal along with the Technical Bid digitally signed by the same signatory who signed the Bid i.e. who is duly authorized to sign the Bid. If any bidder refuses to sign Integrity Pact or declines to submit the Integrity Pact, their bid shall be rejected straightway. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who signs the Bid.

4.0 **GUIDELINES FOR PARTICIPATING IN OIL'S E-PROCUREMENT:**

4.1 To participate in OIL's E-procurement tender, bidders should have a legally valid digital certificate **of Class 3 with Organization's Name and Encryption certificate** as per Indian IT Act from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India (<http://www.cca.gov.in>). **Digital Signature Certificates having "Organization Name" field as "Personal" are not acceptable.** However, aforesaid Digital Signature Certificates having Bidder's Name in the "Organization Name" field are acceptable. **Only in case of sole proprietorship firms, Digital Signature Certificates issued in the name of the proprietor is also acceptable provided the bid is submitted in the capacity of a proprietorship firm.**

4.2 Digital Signature Certificate comes in a pair of Signing/verification and Encryption/decryption certificate. Bidder should have both the Signing/verification and Encryption/Decryption certificate for Signing and encryption, decryption purpose respectively. The driver needs to be installed once, without which the DSC will not be recognized. While participating on e-Tendering the DSC token should be connected to your system.

4.3 Encryption certificate is mandatorily required for submission of bid. In case bidder created response with one certificate (using encryption key) and bidder change his Digital Signature Certificate then old certificate [Used for encryption] is required in order to decrypt his encrypted response for getting the EDIT mode of the response. Once decryption is done, bidder may use new DSC certificate for uploading and submission of their offer. It is the sole responsibility of the bidder to keep their DSC certificate properly. In case of loss of the certificate, OIL INDIA LTD. will not be responsible.

4.4 For participation, applicants already having User ID & Password for OIL's E-Procurement Portal need to register against the IFB. New vendors/existing vendors not having User ID & Password for OIL's E-Procurement Portal shall obtain User ID & password through online vendor registration system in E-Portal.

4.4.1 Bidders without having E-Tender Login ID and password should complete their online registration at least 07 (Seven) days prior to the scheduled Bid Closing Date and time of the tender. For online registration, bidder may visit OIL's E-Tender site - <https://etender.srm.oilindia.in/irj/portal>.

4.4.2 Necessary Login ID & Password will be issued by OIL only after submitting the complete online registration by the Bidder. In the event of late registration/incomplete registration by Bidder, OIL INDIA LIMITED shall not be responsible for late allotment of User ID & Password and request for bid closing date extension on that plea shall not be entertained by Company.

4.5 Parties, who do not have a User ID, can click on Guest login button in the e-Tender portal to view and download the tender. The detailed guidelines are given in User Manual available in OIL's E-Procurement site. For any clarification in this regard, bidders may contact E-Tender Support Cell at Duliajan at erp_mm@oilindia.in, Ph.: 0374- 2807171/7192.

4.6 Details of process for submission of Bid Security (EMD) through the online payment gateway are available in Vendor User Manual under E-Procurement Portal. (**Note:** Important Points for on-line Payment can be viewed at Oil India's website at url:<http://oil-india.com/pdf/ETenderNotification.pdf>).

4.7 The link for OIL's E-Procurement Portal is available on OIL's web site(www.oil-india.com).

5.0 **PRE-BID CONFERENCE:**

5.1 A Pre-Bid Conference is tentatively scheduled to be held on **7th October, 2021** through **Video Conference (VC)** to explain the requirements of Company in details to the interested prospective Bidders and to understand bidders' perspective including exchange of views/clarifications, if any, on the Scope of Work, Bid Rejection/Bid Evaluation Criteria and other terms & conditions of the Tender. The parties who want to participate in the pre-bid conference must confirm their participation and forward the **e-mail IDs and contact details of maximum 2(two) representatives** along with their pre-bid queries to email ID: contracts@oilindia.in, if any latest by **4th October, 2021**. The link for VC shall be forwarded to the nominated representatives nearer the scheduled date of pre-bid conference.

5.2 It is recommended to the prospective Bidders to attend the pre-bid conference and to make site visits to familiarize themselves with all the salient features of terrain and available infrastructure in OIL's operational areas. This will help the bidder to understand the total requirement for proper bidding.

5.3 Maximum two (2) representatives from each prospective Bidder, who registered themselves against the tender shall be allowed to participate in the pre-bid conference. All costs associated to attend the pre-bid conference by their representatives shall be borne by the interested Bidders.

5.4 The prospective bidders shall submit their queries/clarifications against the tender through E-mail / Courier addressed to CGM-Contracts, Oil India Ltd., Duliajan-786602, Assam and such queries must reach OIL's office at Duliajan latest by **4th October, 2021**. OIL shall provide clarifications to only those queries received within this date. Queries/ Clarifications against the tender received beyond **04.10.2021** will not be entertained and replied. OIL will not be responsible for non-receipt or late receipt of any bidder's query in OIL's office.

5.5 However, clarifications/exceptions/deviations, if required any, should be brought out by the bidder prior to or during the Pre-Bid Conference only. After processing these suggestions, as a sequel to the pre-bid conference, Company may communicate the changes in this regard, if agreed any, through an addendum to tender document to the prospective bidders who have registered against the tender. Company will not accept any exception/deviation to tender conditions/specifications once the same are frozen after the pre-bid conference and the non-compliant bid(s) shall be rejected outright against this tender.

5.6 The exact date and venue of pre-bid conference will be intimated later on. The Pre-Bid conference may be held through VC as well.

6.0 **IMPORTANT NOTES:**

Bidders shall take note of the following important points while participating in OIL's e-procurement tender:

- i) **BACKING OUT BY BIDDER:** In case any bidder withdraws their bid within the bid validity period, Bid Security will be forfeited and the party will be put on Holiday as per the Banning Policy (available in OIL's website) of Company.
- ii) **BACKING OUT BY L-1 BIDDER AFTER ISSUE OF LOA:** In case LOA issued is not accepted by the L1 bidder or the Performance Security is not submitted as per the terms of the contract within the time specified in the Bid Document, the Bid Security shall be forfeited and the bidder shall be dealt as per the Banning Policy (available in OIL's website) of Company.
- iii) **FURNISHING FRAUDULENT INFORMATION/DOCUMENT:** The information and documents furnished by the bidder/ contractor in respect of the subject tender/contract are accepted to be true and genuine. However, if it is detected during technical scrutiny or after award of the contract or after expiry of the contract, that the bidder had submitted any fake/fraudulent document or furnished false statement, the offer/contract shall be rejected/ cancelled, as the case may be and the bidder (if fake document/false statement pertains to such bidder) shall be dealt as per the Banning Policy (available in OIL's website) of Company. Undertaking of authenticity of information/documents submitted as per **Proforma-S** should be submitted along with the technical bids.
- iv) **ERRING / DEFAULTING AGENCIES:** Erring and defaulting agencies like bidder, contractor, supplier, vendor, service provider will be dealt as per OIL's Banning Policy dated 6th January, 2017 available in OIL's website: www.oil-india.com.
- v) Bid should be submitted online in OIL's E-procurement site up to 11.00 AM (IST)(Server Time) on the date as mentioned and will be opened on the same day at 2.00 PM(IST) at the office of the CGM-Contracts in presence of the authorized representatives of the bidders.
- vi) If the digital signature used for signing is not of "Class-3" with Organizations name, the bid will be rejected.
- vii) The tender is invited under **SINGLE STAGE-TWO BID SYSTEM**. The bidders shall submit both the "**TECHNICAL**" and "**PRICED**" bids through electronic form in the OIL's e-Procurement portal within the Bid Closing Date and Time stipulated in the e-Tender. The Technical Bid should be submitted as per Scope of Work & Technical Specifications along with all technical documents related to the tender and uploaded in "**Technical Attachments**" Tab only. Bidders to note that no price details should be uploaded in "**Technical Attachments**" Tab Page. Details of prices as per Price Bid format/Priced bid can be uploaded under "**Notes & Attachments**" tab. A screen shot in this regard is shown below. Offer not complying with above submission procedure will be rejected as per Bid Evaluation Criteria.

RFx Response Number 60037504 RFx Number TESTARUP Status In Process Submission Deadline 15.04.2017 11:00:00 INDIA Opening Date 15.04.2099 00:00:00 INDIA

RFx Response Version Number Active Version RFx Version Number 1

RFx Information Items Notes and Attachments Conditions Summary Tracking

Basic Data Questions Technical Attachments

▼ Notes

Clear

Category	Description
Conditions of Participation	-Empty-
Bid Invitation/Auction Text	-Empty-
Bidder's Remarks	-Empty-
Purchaser's Remarks	-Empty-

▼ Attachments

▼ cFolder Attachments

Add Attachment Delete Verify Signature

cFolder Name	Category	Description	File Name	Version	Processor	Chk
The table does not contain any data						

Go to this Tab **"Notes and Attachments"** for Uploading "Priced Bid" files.

Go to this Tab **"Technical Attachments"** for Uploading "Technical Bid" files.

On "EDIT" Mode, Bidders are advised to upload "Technical Bid" and "Priced Bid" in the places as indicated above.

Notes:

- * The "Technical Bid" shall contain all techno-commercial details **except the prices.**
- ** The "Priced bid" must contain the price schedule and the bidder's commercial terms and conditions, if any. For uploading Priced Bid, click on Add Attachment, a browser window will open, select the file from the PC and name the file under Description, Assigned to General Data and click on OK to digitally sign and upload the File. Please click on Save Button of the Response to Save the uploaded files.

viii) Maintenance of Total bid value in the Response: For convenience of the Bidders and to improve transparency, the rates/costs quoted by bidders against the E-tender shall be available for online viewing to all the Techno-commercially qualified Bidders against the tender after price bids are opened in the system. For tenders where **Detailed Price Information under RFx Information Tab is "No price"**, the Price Bid is invited against the tender through attachment form under "Notes & Attachment". In such tenders, Bidders must upload their pricing as per the **"Price Bid Format – Proforma-B"** under **"Notes & Attachment"** and additionally fill up the **on-line field "Total Bid Value"** under **"RFx Information"** Tab Page with the Total Cost (Including the GST component) as per the amount of the Price Bid in attachment form.

Create RFX Response

Submit | Read Only | Print Preview | Check Technical RFX Response | Close

RFX Response Number 60038748 RFX Number 1396 Status In Proce
 RFX Owner BHARALI Total Value 0.00 INR Nu

RFX Information Items Notes and Att

Basic Data Questions Technical Attachme

Event Parameters

Currency: Indian Rupee

Detailed Price Information: No Price

Terms of Payment: ☐

Total Bid Value:

Callouts:

- Bidder to select the currency of the Response
- "Total Bid Value" is mandatory in "No
- "Total Bid Value" considering all the

The "Total Bid Value" as entered by the Bidder in the on-line response shall be displayed in the E-tender portal amongst the techno-commercially qualified bidders and Company will not take any responsibility whatsoever towards incorrect information furnished by the bidders on the "Total Bid Value" field.

It is to be noted that Amount mentioned in the "Total Bid Value" field will not be considered for bid evaluation and evaluation will be purely based on the Price bid submitted as per the "Price Bid Format: Proforma-B" under "Notes & Attachments" tab page.

7.0 RESTRICTIONS ON PROCUREMENT FROM A BIDDER OF A COUNTRY WHICH SHARES LAND BORDER WITH INDIA:

Subject to **Order No. F.No. 6/18/2019-PPD dated 23.07.2020** issued by Ministry of Finance, Department of Expenditure, Public Procurement Division, Govt. of India, Bidders should take note of the following:

- 7.1 Any bidder from a country which shares a land border with India will be eligible to bid in this tender only if the bidder is registered with the Competent Authority [Registration Committee constituted by the Department for Promotion of Industry and Internal Trade (DPIIT)].
- 7.2 "Bidder" (including the term 'tenderer', 'consultant' or 'service provider' in certain contexts) means any person or firm or company, including any member of a consortium or joint venture (that is an association of several persons, or firms or companies), every artificial juridical person not falling in any of the descriptions of bidders stated hereinbefore, including any agency branch or office controlled by such person, participating in a procurement process.

7.3 "Bidder from a country which shares a land border with India" for the purpose of this Order means:

- a. An entity incorporated, established or registered in such a country; or
- b. A subsidiary of an entity incorporated, established or registered in such a country; or
- c. An entity substantially controlled through entities incorporated, established or registered in such a country; or
- d. An entity whose beneficial owner is situated in such a country; or
- e. An Indian (or other) agent of such an entity; or
- f. A natural person who is a citizen of such a country; or
- g. A consortium or joint venture where any member of the consortium or joint venture falls under any of the above

7.4 The beneficial owner for the purpose of para 7.3 above will be as under:

7.4.1 In case of a company or Limited Liability Partnership, the beneficial owner is the natural person(s), who, whether acting alone or together, or through one or more juridical person, has a controlling ownership interest or who exercises control through other means.

Explanation:

- a. "Controlling ownership interest" means ownership of or entitlement to more than twenty-five per cent. of shares or capital or profits of the company;
- b. "Control" shall include the right to appoint majority of the directors or to control the management or policy decisions including by virtue of their shareholding or management rights or shareholders agreements or voting agreements;

7.4.2 In case of a partnership firm, the beneficial owner is the natural person(s) who, whether acting alone or together, or through one or more juridical person, has ownership of entitlement to more than fifteen percent of capital or profits of the partnership;

7.4.3 In case of an unincorporated association or body of individuals, the beneficial owner is the natural person(s), who, whether acting alone or together, or through one or more juridical person, has ownership of or entitlement to more than fifteen percent of the property or capital or profits of such association or body of individuals;

7.4.4 Where no natural person is identified under 7.4.1 or 7.4.2 or 7.4.3 above, the beneficial owner is the relevant natural person who holds the position of senior managing official;

- 7.4.5 In case of a trust, the identification of beneficial owner(s) shall include identification of the author of the trust, the trustee, the beneficiaries with fifteen percent or more interest in the trust and any other natural person exercising ultimate effective control over the trust through a chain of control or ownership.
- 7.5 An Agent is a person employed to do any act for another, or to represent another in dealings with third person.
- 7.6 The successful bidder shall not be allowed to sub-contract works to any contractor from a country which shares a land border with India unless such contractor is registered with the Competent Authority. A declaration as per **Exhibit-II** in this respect to be submitted by the bidder.
- 7.7 **Validity of registration:** In respect of tenders, registration should be valid at the time of submission of bids and at the time of acceptance of bids. In respect of supply otherwise than by tender, registration should be valid at the time of placement of order. If the bidder was validly registered at the time of acceptance/placement of order, registration shall not be a relevant consideration during contract execution.
- 7.8 The bidders to provide an undertaking as per **Exhibit-III** along with their bid complying with Clause No. 7.1 above. If such certificate given by a bidder whose bid is accepted is found to be false, this would be a ground for immediate termination and further legal action in accordance with law.
- 8.0 OIL now looks forward to your active participation in the IFB.

Thanking you,

Yours faithfully,
OIL INDIA LIMITED

Sd/-
(B. Brahma)
Sr. Manager – Contracts
For General Manager – Contracts
FOR RESIDENT CHIEF EXECUTIVE

PART-1
INSTRUCTIONS TO BIDDERS (ITB)

1.0 Eligibility of the bidder:

- 1.1 The eligibility of the bidder are listed under BID EVALUATION CRITERIA (BEC), PART-2 of the Bid document.
- 1.2 Bidder shall bear all costs associated with the preparation and submission of bid. Oil India Limited, hereinafter referred to as Company, will in no case be responsible or liable for those costs, regardless of the conduct or outcome of the bidding process.

2.0 Bid Documents:

- 2.1 The services required, bidding procedures and contract terms are prescribed in the Bid Document. This Bid Document includes the following:

- a) A Tender Forwarding Letter
- b) Instructions to Bidders, (Part-1)
- c) Bid Evaluation Criteria, (Part-2)
- d) General Conditions of Contract, (Part-3, Section-I)
- e) Terms of Reference/Technical Specification, (Part-3, Section-II)
- f) Special Conditions of Contract, (Part-3, Section-III)
- g) Schedule of Rates, (Part-3, Section-IV)
- h) Estimated CIF value of items at the time of import, (Proforma-A)
- i) Price Schedule Format, (Proforma-B)
- j) Bid Form, (Proforma-C)
- k) Statement of Non-Compliance (Proforma-D)
- l) Bid Security Declaration (Proforma-E)
- m) Performance Security Form, (Proforma-F)
- n) Sample Agreement Form (Proforma-G)
- o) Proforma of Letter of Authority (Proforma-H)
- p) Authorisation for Attending Bid Opening (Proforma-I)
- q) Financial Turnover & Networth Certificate (Proforma-J)
- r) Safety Measures (Proforma- K)
- s) Proforma of Bank Guarantee towards Purchase Preference-Local Content (Proforma-L)
- t) Integrity Pact (Proforma-M)
- u) Format of agreement between bidder & their parent/100% subsidiary company (Proforma-N)
- v) Format for parent company/subsidiary company guarantee (Proforma-O)
- w) Parent/Ultimate parent company's corporate guarantee towards financial standing (Proforma-P)
- x) Format of agreement between bidder, their sister subsidiary & ultimate parent company (Proforma-Q)
- y) Form of PBG for ultimate parent/supporting company (Proforma-R)
- z) Undertaking of authenticity of information/documents submitted (Proforma-S)
- aa) Certificate of Compliance of Financial Criteria (Proforma-T)
- bb) Undertaking by Vendor on submission of Performance Bank Guarantee (Proforma-U).
- cc) Undertaking format for TPI (Proforma-V)
- dd) Undertaking format for Local Content (Proforma-W)
- ee) Commercial Checklist (Proforma-X)

- ff) Other Annexures & Exhibits
- 2.2 The bidder is expected to examine all instructions, forms, terms and specifications in the Bid Documents. Failure to furnish all information required in the Bid Documents or submission of a bid not substantially responsive to the Bid Documents in every respect will be at the Bidder's risk & responsibility and may result in the rejection of its bid.
- 2.3 Bidders shall be deemed, prior to submitting their bids, to have satisfied themselves about the weather conditions, working culture in the area, socio-political environment, safety & security aspects, law & order situation and law of the land, and obtain for themselves all necessary information as to the risks, contingencies and all other circumstances, which may influence or affect the various obligations under the Contract.

3.0 Transferability of bid documents:

- 3.1 Bid Documents are non-transferable. Bid can be submitted only by the bidder in whose name the Bid Document has been issued/registered.
- 3.2 In case of e-Tender, Bidder must submit the bid using Organizational Class-3 Digital Signature issued by the Competent Authority in favour of the bidder. Bid submitted using Digital Signature other than the Digital Signature of the bidder shall be summarily rejected.
- 3.3 Unsolicited bids will not be considered and will be rejected straightway.

4.0 Amendment of bid documents:

- 4.1 At any time prior to the deadline for submission of bids, the Company may, for any reason, whether at its own initiative or in response to a clarification requested by a prospective Bidder, modify the Bid Documents through issuance of an Addendum(s)/Corrigendum(s)/Amendment(s).
- 4.2 The Addendum will be uploaded in OIL's E-Tender Portal in the Tab "Technical Rfx" and under External Area - "Amendments" folder. The Company may, at its discretion, extend the deadline for bid submission. Bidders are expected to take the Addendum into account in preparation and submission of their bid. Bidders are to check from time to time the E-Tender portal ["Technical RFX" Tab and under the folder "Amendments"] for any amendments to the bid documents before submission of their bids. No separate intimation shall be sent to the Bidders.

5.0 Preparation of Bids

- 5.1 Language of Bids:
 - 5.1.1 The bid prepared by the bidder and all correspondence and documents relating to the bid exchanged by the Bidder and the OIL shall be written in English language. Supporting documents and printed literature furnished by the Bidder may be in another language provided they are accompanied by an accurate translation of the relevant passages in English, duly authenticated by local

chamber of Commerce of bidder's country, in which case, for purposes of interpretation of the bid, the translation shall prevail.

5.2 Bidder's/Agent's Name & address:

5.2.1 Bidders should indicate in their bids their detailed postal address including the Fax/Telephone / Cell Phone Nos. and E-mail address. Similar information should also be provided in respect of their authorised Agents in India, if any.

5.3 Documents comprising the bid:

5.3.1 Bids are invited under Single Stage Two Bid System. The bid to be uploaded by the Bidder in OIL's E-Tender portal shall comprise of the following components:

(A) Technical Bid (to be uploaded in "Technical Attachments" tab)

- a) Complete technical details of the services offered.
- b) Documentary evidence established in accordance with Clause 9.0.
- c) Bid Security Declaration as per Proforma-E.
- d) Copy of Bid-Form without indicating prices in Proforma-C.
- e) Statement of Non-compliance as per Proforma-D.
- f) Proforma-A: List of items to be imported without the CIF values (For Global Tenders).
- g) Copy of Priced Bid without indicating prices (Proforma-B).
- h) Integrity Pact digitally signed by OIL's competent personnel as Proforma-J attached with the bid document to be digitally signed by the bidder's Authorised representative.
- i) All Other relevant Undertakings and Proformas as applicable as part of Bid.

Note: Please note that, no price should be mentioned in the "Technical Attachments" tab.

(B) Price Bid (to be uploaded in "Notes and Attachments" tab)

Bidder shall quote their prices in the following Proforma available in OIL's E-procurement portal in the "Notes & Attachments" Tab:

- a) Price-Bid Format as per Proforma-B
- b) Bid Form as per Proforma-C
- c) Proforma-A showing the items to be imported with the CIF values (For Global Tenders).

The Priced Bid shall contain the prices along with the currency quoted and any other commercial information pertaining to the service offered.

6.0 Bid Form:

6.1 The bidder shall complete the Bid Form and the appropriate Price Schedule furnished in their Bid.

7.0 Bid Price:

- 7.1 Prices must be quoted by the Bidders online as per the price bid format available in OIL's E-Tender Portal under "Notes & Attachment" Tab. Prices must be quoted by the bidders as per the Price/Bidding format.
- 7.2 Prices quoted by the successful bidder must remain firm during its performance of the Contract and is not subject to variation on any account.
- 7.3 All duties (except customs duty which will be borne by the Company) and taxes (excluding GST) including Corporate Income Tax, Personal Tax, Assam Entry Tax etc. and other Cess/levies payable by the successful bidder under the Contract for which this Bid Document is being issued, shall be included in the rates, prices and total Bid Price submitted by the bidder, and the evaluation and comparison of bids shall be made considering the quoted GST in the proforma. For example, personal taxes and/or any corporate taxes arising out of the profits on the contract as per rules of the country shall be borne by the bidder.

8.0 Currencies of bid and payment:

- 8.1 A bidder expecting to incur its expenditures in the performance of the Contract in more than one currency, and wishing to be paid accordingly, shall so indicate in the bid. In such a case, the bid shall be expressed in different currencies and the respective amounts in each currency shall together make up the total price.
- 8.2 Indian bidders too can submit their bids in any currency (including Indian Rupees) and receive payment in such currencies on par with foreign bidders. However, currency once quoted will not be allowed to be changed.

9.0 Documents establishing bidder's eligibility and qualifications:

- 9.1 These are listed in BID EVALUATION CRITERIA (BEC), PART-2 of the Bid document.

- 10.0 Bid Security: Not Applicable, however bidders shall submit along with their bid a signed "Bid Security Declaration" (Proforma-E)** accepting that, if they withdraw or modify their bids during the period of validity; or if they are awarded the contract and they fail to sign the contract; or if they fail to submit performance security before the deadline defined in the NIT; they will be suspended for a period of two years. This suspension of two years shall be automatic without conducting any enquiry.

11.0 DELETED

12.0 PERIOD OF VALIDITY OF BIDS:

- 12.1 Bids shall remain valid as per the requirement mentioned in forwarding letter from the date of closing of bid prescribed by the Company. Bids of shorter validity will be rejected as being non-responsive. If nothing is mentioned by the bidder in their bid about the bid validity, it will be presumed that the bid is valid for 120 days from Bid Closing Date.

- 12.2 In exceptional circumstances, the Company may solicit the Bidder's consent to an extension of the period of validity. The request and the response thereto shall be made in writing through Fax or e-mail. The Bid Security provided under Para 10.0 above shall also be suitably extended. A Bidder may refuse the request without forfeiting its Bid Security. A Bidder granting the request will neither be required nor permitted to modify their Bid.

13.0 **Signing & submission of bids:**

13.1 Signing of bids:

- 13.1.1 Bids are to be submitted online through OIL's E-procurement portal with digital signature. The bid and all attached documents should be digitally signed by the bidder using "Class 3" digital certificates with Organization's Name [e-commerce application (Certificate with personal verification and Organisation Name)] as per Indian IT Act 2000 obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India before bid is uploaded. Digital Signature Certificates having Bidder's Name in the "Organization Name" field are only acceptable. Digital Signature Certificate having "Organization Name" field other than Bidder's Name shall be rejected summarily.

The bid including all uploaded documents shall be digitally signed by duly authorized representative of the bidder holding a Power of Attorney to bind the Bidder to the contract.

If any modifications are made to a document after attaching digital signature, the digital signature shall again be attached to such documents before uploading the same. The Power of Attorney in original shall be submitted by bidder as mentioned in Para 13.2 below.

In case the digital signature is not of "Class-3" with organization name, the bid will be rejected. Bidder is responsible for ensuring the validity of digital signature and its proper usage by their employees.

- 13.1.2 The original and all copies of the bid shall be typed or written in indelible inks. Since bids are to be submitted ONLINE with digital signature, manual signature is NOT relevant. The letter of authorisation (as per Proforma-H) shall be indicated by written Power of Attorney accompanying the Bid.
- 13.1.3 Any physical documents submitted by bidders shall contain no interlineations, white fluid erasures or overwriting except as necessary to correct errors made by the Bidder, in which case such correction shall be initialed by the person or persons who has/have digitally signed the Bid.
- 13.1.4 Any Bid, which is incomplete, ambiguous, or not in compliance with the Bidding process shall be rejected.

13.2 Submission of bids:

The tender is processed under single stage - Two bid system. Bidder shall submit the Technical bid and Priced bid along with all the Annexures and Proforma (wherever applicable) and copies of documents in electronic form through OIL's e-procurement portal within the Bid Closing Date & Time

stipulated in the e-tender. For submission of Bids online at OIL's E-Tender Portal, detailed instructions is available in "User Manual" available in OIL's E-Tender Portal. Guidelines for bid submission are also provided in the "Forwarding Letter". The Technical Bid is to be submitted as per Terms of Reference/Technical Specifications of the bid document and Priced Bid as per the Price Schedule. The Technical Bid should be uploaded in the "Technical Attachment" Tab Page only. Prices to be quoted as per Proforma-B should be uploaded as Attachment just in the attachment link under "Notes & Attachments" Tab under General Data in the e-portal. No price should be given in the "Technical Attachment", otherwise bid shall be rejected. The priced bid should not be submitted in physical form and which shall not be considered. However, the following documents in one set should necessarily be submitted in physical form in sealed envelope superscribing the "IFB No., Brief Description of services and Bid Closing/Opening date & Time along with the bidder's name and should be submitted to CGM-Contracts, Oil India Ltd., Duliajan-786602 (Assam) on or before 12.45 Hrs (IST) on the bid closing date indicated in the IFB:

- a) ~~The Original Bid Security along with 1(one) copy~~
- b) Printed catalogue and literature if called for in the bid document.
- c) Power of Attorney for signing of the bid digitally.
- d) Any other document required to be submitted in original as per bid document requirement.

Documents sent through E-mail/Fax/Telephonic method will not be considered.

- 13.2.1 All the conditions of the contract to be made with the successful bidder are given in various Sections of the Bid Document. Bidders are requested to state their non-compliance to each clause as per Proforma-D of the bid document and the same should be uploaded along with the Technical Bid.
- 13.2.2 Timely delivery of the documents in physical form as stated in Para 13.2 above is the responsibility of the bidder. Bidders should send the same through Registered Post or by Courier Services or by hand delivery to the Officer in Charge of the particular tender before the Bid Closing Date and Time. Company shall not be responsible for any postal delay/transit loss.
- 13.2.3 Bids received through the e-procurement portal shall only be accepted. Bids received in any other form shall not be accepted.

14.0 Indian agent/representative/retainer/associate

Foreign bidders shall clearly indicate in their bids whether they have an Agent/Representative/Retainer/Associate in India. In the event the overseas bidder is having an Agent/Representative/Retainer/Associate in India, the bidder should furnish the name and address of their Agent/Representative/Retainer/Associate in India and clearly indicate nature and extent of services to be provided by such an Agent/Representative/Retainer/Associate in India and also stating in their bids whether the Agent/Representative/Retainer/Associate is authorized to receive

any commission. The rate of the commission included in the quoted rates of bidder should be indicated which would be payable to Agent/Representative/Retainer/Associate in non-convertible Indian currency according to Import Trade Regulation of India. Unless otherwise specified, it will be assumed that agency commission is not involved in the particular bid.

Further, overseas bidders shall submit their bids directly and not through their Agent/Representative/Retainer/Associate in India. Bid submitted by Indian Agent/Representative/Retainer/Associate on behalf of their foreign principals will not be considered and will be rejected straightway. Moreover, one Indian Agent/Representative/Retainer/Associate cannot represent more than one foreign bidder against the IFB.

The Indian Agent/Representative/Retainer/Associate will not be permitted to submit any Bid Security and Performance Security on behalf of their foreign principals and also the Indian Agent/ Representative/Retainer/Associate will not be allowed to execute the contract and receive payment against bid submitted by their foreign principals. Such bids shall be rejected straightway.

15.0 Deadline for submission of bids:

- 15.1 Bids should be submitted online as per the online tender submission deadline. Bidders will not be permitted by System to make any changes in their bid/quote after the bid submission deadline is reached. Bidders are requested to take note of this and arrange to submit their bids within the submission deadline to avoid last minute rush/network problems.
- 15.2 No bid can be submitted after the submission dead line is reached. The system time displayed on the e-procurement web page shall decide the submission dead line.
- 15.3 The documents in physical form as stated in Para 13.2 must be received by Company at the address specified in the "Forwarding Letter" on or before 12.45 Hrs(IST) on the Bid Closing Date mentioned in the "Forwarding Letter". Timely delivery of the same at the address mentioned in the Forwarding Letter is the responsibility of the Bidders.

16.0 Late Bids:

- 16.1 Bidders are advised in their own interest to ensure that their bids are uploaded in system much before the closing date and time of the bid. The documents in physical form if received by the Company after the deadline for submission prescribed by the Company shall be rejected and shall be returned to the Bidders in unopened condition immediately.

17.0 Modification and withdrawal of bids

- 17.1 The Bidder after submission of Bid may modify or withdraw its Bid prior to Bid Closing Date & Time in the e-portal using Digital Signature by the person or persons who has/have digitally signed the Bid. Withdrawal or modification of bid through physical correspondence shall not be considered and accepted.

- 17.2 No Bid can be modified or withdrawn subsequent to the deadline for submission of Bids.
- 17.3 No Bid can be withdrawn in the interval between the deadline for submission of Bids and the expiry of the period of Bid Validity specified by the Bidder on the Bid Form. Withdrawal of a Bid during this interval shall result in the Bidder's forfeiture of its Bid Security and bidder shall also be debarred from participation in future tenders of OIL.

18.0 Extension of bid submission date

- 18.1 Normally no request for extension of Bid Closing Date & Time will be entertained. However, OIL at its discretion, may extend the Bid Closing Date and/or Time due to any reasons.

19.0 Bid opening and evaluation

- 19.1 Company will open the Technical Bids, including submission made pursuant to clause 15.0, in presence of Bidder's representatives who choose to attend at the date, time and place mentioned in the Forwarding Letter. However, an authorisation letter (as per Proforma-I) from the Bidder must be produced by the Bidder's representative at the time of Bid Opening. Unless this Letter is presented, the representative will not be allowed to attend the Bid Opening. The Bidder's representatives who are allowed to attend the Bid Opening shall sign a register evidencing their attendance. Only one representative against each Bid will be allowed to attend. In technical bid opening, only "Technical Attachment" will be opened. Bidders therefore should ensure that technical bid is uploaded in the "Technical Attachment" Tab Page only in the E-portal.
- 19.2 In case of any unscheduled holiday or Bandh on the Bid Opening Date, the Bids will be opened on the next full working day. Accordingly, Bid Closing Date / time will get extended up to the next working day and time.
- 19.3 Bids which have been withdrawn pursuant to clause 17.0 shall not be opened. Company will examine bids to determine whether they are complete, whether requisite Bid Securities have been furnished, whether documents have been digitally signed and whether the bids are generally in order.
- 19.4 At bid opening, Company will announce the Bidder's names, written notifications of bid modifications or withdrawal, if any, the presence of requisite Bid Security, and such other details as the Company may consider appropriate.
- 19.5 Normally no clarifications shall be sought from the Bidders. However, for assisting in the evaluation of the bids especially on the issues where the Bidder confirms compliance in the evaluation and contradiction exists on the same issues due to lack of required supporting documents in the Bid (i.e. document is deficient or missing), or due to some statement at other place of the Bid (i.e. reconfirmation of confirmation) or vice versa, clarifications may be sought by OIL. In all the above situations, the Bidder will not be allowed to change the

basic structure of the Bid already submitted by them and no change in the price or substance of the Bid shall be sought, offered or permitted.

- 19.6 Prior to the detailed evaluation, Company will determine the substantial responsiveness of each bid to the requirement of the Bid Documents. For purpose of these paragraphs, a substantially responsive bid is one, which conforms to all the terms and conditions of the Bid Document without material deviations or reservation. A material deviation or reservation is one which affects in any substantial way the scope, quality, or performance of work, or which limits in any substantial way, in-consistent way with the Bid Documents, the Company's right or the bidder's obligations under the contract, and the rectification of which deviation or reservation would affect unfairly the competitive position of other bidders presenting substantial responsive bids. The Company's determination of Bid's responsiveness is to be based on the contents of the Bid itself without recourse to extrinsic evidence.
- 19.7 A Bid determined as not substantially responsive will be rejected by the Company and may not subsequently be made responsive by the Bidder by correction of the non-conformity.
- 19.8 The Company may waive minor informality or nonconformity or irregularity in a Bid, which does not constitute a material deviation, provided such waiver, does not prejudice or affect the relative ranking of any Bidder.

20.0 Opening of priced bids

- 20.1 Company will open the Priced Bids of the techno-commercially qualified Bidders on a specific date in presence of representatives of the qualified bidders. The techno-commercially qualified Bidders will be intimated about the Priced Bid Opening Date & Time in advance. In case of any unscheduled holiday or Bandh on the Priced Bid Opening Date, the Bids will be opened on the next working day.
- 20.2 The Company will examine the Price quoted by Bidders to determine whether they are complete, any computational errors have been made, the documents have been properly signed, and the bids are generally in order.
- 20.3 Arithmetical errors will be rectified on the following basis. If there is a discrepancy between the unit price and the total price (that is obtained by multiplying the unit price and quantity) the unit price shall prevail and the total price shall be corrected accordingly. If there is a discrepancy between words, and figures, the amount in words will prevail. If any Bidder does not accept the correction of the errors, their Bid will be rejected.

21.0 Conversion to single currency

While evaluating the bids, the closing rate (B.C. Selling Rate) of exchange declared by State Bank of India on the day prior to price bid opening will be taken into account for conversion of foreign currency into Indian Rupees. Where the time lag between the opening of the price bids and final decision exceeds

three months, the rate of exchange declared by State Bank of India on the date prior to the date of final decision will be adopted for conversion.

22.0 Evaluation and comparison of bids

The Company will evaluate and compare the bids as per BID EVALUATION CRITERIA (BEC), PART-2 of the Bid Documents.

22.1 Discounts / rebates

22.1.1 Unconditional discounts/rebates, if any, given in the bid will be considered for evaluation.

22.1.2 Post bid or conditional discounts/rebates offered by any bidder shall not be considered for evaluation of bids. However, if the lowest bidder happens to be the final acceptable bidder for award of contract, and if they have offered any discounts/rebates, the contract shall be awarded after taking into account such discounts/rebates.

22.2 Loading of foreign exchange

There would be no loading of foreign exchange for deciding the inter-se-ranking of domestic bidders.

22.3 Exchange rate risk

Since Indian bidders are now permitted to quote in any currency and also receive payments in that currency, Company will not be compensating for any exchange rate fluctuations in respect of the services.

22.4 Repatriation of rupee cost

In respect of foreign parties rupee payments made on the basis of the accepted rupee component of their bid, would not be repatriable by them. A condition to this effect would be incorporated by the Company in the contract.

23.0 Contacting the company

23.1 Except as otherwise provided in Clause 19.0 above, no Bidder shall contact Company on any matter relating to its bid, from the time of the bid opening to the time the Contract is awarded except as required by Company vide sub-clause 19.5.

23.2 An effort by a Bidder to influence the Company in the Company's bid evaluation, bid comparison or Contract award decisions may result in the rejection of their bid.

24.0 Award of contract

The Company will award the Contract to the successful Bidder whose bid has been determined to be substantially responsive and has been determined as the

lowest evaluated bid, provided further that the Bidder is determined to be qualified to perform the Contract satisfactorily.

25.0 Company's right to accept or reject any bid

Company reserves the right to accept or reject any or all bids and to annul the bidding process and reject all bids, at any time prior to award of contract, without thereby incurring any liability to the affected bidder, or bidders or any obligation to inform the affected bidder of the grounds for Company's action.

26.0 Notification of award

- 26.1 Prior to the expiry of the period of bid validity or extended validity, Company will notify the successful Bidder in writing by registered letter or by fax or E-mail (to be confirmed in writing by registered / couriered letter) that its Bid has been accepted.
- 26.2 The notification of award will constitute the formation of the Contract.
- 26.3 Upon the successful Bidder's furnishing of Performance Security pursuant to Clause 27.0 below, the Company will promptly notify each un-successful Bidder and will discharge their Bid Security, pursuant to Clause 10.0 hereinabove.

27.0 Performance security:

Successful bidder has to submit Performance Security amount as mentioned in GCC clause no. 10.0.

28.0 Signing of contract

- 28.1 At the same time as the Company notifies the successful Bidder that its Bid has been accepted, the Company will either call the successful Bidder for signing of the agreement or send the Contract Form provided in the Bid Documents, along with the General & Special Conditions of Contract, Technical Specifications, Schedule of Rates incorporating all agreements agreed between the two parties.
- 28.2 The successful Bidder shall sign and date the contract and return it to the Company after receipt of LOA. Till the contract is signed, the LOA issued to the successful bidder shall remain binding amongst the two parties.
- 28.3 In the event of failure on the part of the successful Bidder to sign the contract, OIL reserves the right to terminate the LOA issued to the successful Bidder and invoke the Bid Security or the Performance Security if submitted by the successful Bidder. The party shall also be debarred for a period of 2(two) years from the date of default.

(Signing of the Contract may be done at the place of award in presence of both parties)

29.0 Credit facility

Bidders should indicate clearly in the Bid about availability of any credit facility inclusive of Government to Government credits indicating the applicable terms and conditions of such credit.

30.0 Mobilisation and advance payment

- 30.1 Request for advance payment shall not be normally considered. However, depending on the merit and at the discretion of the Company, advance against mobilisation charge may be given at an interest rate of 1% above the prevailing Bank rate (CC rate) of SBI from the date of payment of the advance till recovery/refund.
- 30.2 Advance payment agreed to by the Company shall be paid only against submission of an acceptable bank guarantee whose value should be equivalent to the amount of advance plus the amount of interest covering the period of advance. Bank guarantee shall be valid for 2 months beyond completion of mobilisation and the same may be invoked in the event of Contractor's failure to mobilise as per agreement.
- 30.3 In the event of any extension to the mobilisation period, Contractor shall have to enhance the value of the bank guarantee to cover the interest for the extended period and also to extend the validity of bank guarantee accordingly.

31.0 Integrity pact:

- 31.1 OIL shall be entering into an Integrity Pact with the Bidders as per format enclosed vide Proforma-J of the Bid Document. The Integrity Pact has been duly signed digitally by OIL's competent signatory and uploaded in the OIL's e-portal. The Integrity Pact shall be returned by the bidder (along with the technical Bid) duly signed by the same signatory who signed the Bid i.e. who is duly authorized to sign the Bid. Uploading the Integrity Pact in the OIL's E-portal with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who has signed the bid. If any bidder refuses to sign Integrity Pact or declines to submit the Integrity Pact, their bid shall be rejected straightway.
- 31.2 In case of a joint venture, all the partners of the joint venture should sign the Integrity pact.
- 31.3 In the event of any dispute between the management and the contractor relating to those contracts where Integrity Pact is applicable, in case, both the parties are agreeable, they may try to settle dispute through mediation before the panel of Independent External Monitors (IEMs) in a time bound manner. If required, the organizations may adopt any mediation rules for this purpose. In case, the dispute remains unresolved even after mediation by the panel of IEMs, the

organization may take further action as per the terms and conditions of the contract. The fees/expenses on dispute resolution shall be equally shared by both the parties.

31.4 Bidders may contact the Independent External Monitors for any matter relating to the IFB at the following addresses:

- a) Shri Sutanu Behuria, IAS (Retd); Ex-Secretary, Dept. of Heavy Industry, Ministry of Heavy Industries & Public Enterprises;
E-mail: sutanu2911@gmail.com
- b) Shri Rudhra Gangadharan, IAS (Retd.), Ex-Secretary, Ministry of Agriculture;
E-mail: rudhra.gangadharan@gmail.com
- c) Shri Om Prakash Singh, IPS (Retd.), Former DGP, Uttar Pradesh, E-mail:
Ops2020@rediffmail.com

32.0 Local conditions

It is imperative for each Bidder to be fully informed themselves of all Indian as well as local conditions, factors and legislation which may have any effect on the execution of the work covered under the Bidding Document. The bidders shall be deemed, prior to submitting their bids to have satisfied themselves of all the aspects covering the nature of the work as stipulated in the Bidding Document and obtain for themselves all necessary information as to the risks, contingencies and all other circumstances, which may influence or affect the various obligations under the Contract.

No request will be considered for clarifications from the Company (OIL) regarding such conditions, factors and legislation. It is understood and agreed that such conditions, factors and legislation have been properly investigated and considered by the Bidders while submitting the Bids. Failure to do so shall not relieve the Bidders from responsibility to estimate properly the cost of performing the work within the provided timeframe. Company (OIL) will assume no responsibility for any understandings or representations concerning conditions made by any of their officers prior to award of the Contract. Company (OIL) shall not permit any Changes to the time schedule of the Contract or any financial adjustments arising from the Bidder's lack of knowledge and its effect on the cost of execution of the Contract.

33.0 Specifications

Before submission of Bids, Bidders are requested to make themselves fully conversant with all Conditions of the Bid Document and other relevant information related to the works/services to be executed under the contract.

34.0 Purchase preference policy-linked with Local Content (PP-LC) - notified vide letter no. FP-20013/2/2017-FP-PNG dated 17th November, 2020 of MoPNG shall be applicable in this tender. [copy of the notification is enclosed as **EXHIBIT-I**]. Bidders to check the provisions of the Notification and their eligibility to bid and any claim on **Purchase preference**. Purchase preference will be applicable as per the Notification(s) and any amendment thereof.

- 34.1 In case a bidder is eligible to seek benefits under PP-LC policy as well as Public Procurement Policy for MSEs - Order 2012, then the bidders should categorically seek benefits against only one of the two policies i.e. either PP-LC or MSE policy.
- 34.2 Upon award of Contract based on PP-LC policy, the bidder shall have to submit additional Bank Guarantee (format enclosed as Proforma-O) equivalent to the amount of Performance Security towards fulfilment of conditions pertaining to Local Contents in accordance with the value mentioned in the certificate of LC.

END OF PART-1

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PART-2
BID EVALUATION CRITERIA (BEC)

The bid shall conform generally to the specifications and terms and conditions given in the Bid Documents. Bidders are advised not to take any exception/deviation to the Bid Documents. Exceptions/Deviations, if any, should be brought out during the **Pre-Bid Conference** as scheduled against this Tender. After processing such suggestions, Company may communicate the changes, if any, through an addendum to the tender document in this regard. Still, if any exceptions/deviations are maintained in the bid, such conditional/nonconforming bids shall not be considered, but shall be rejected.

Bids will be rejected in case the equipment and services offered do not conform to the required parameters stipulated in the technical specifications. Notwithstanding the general conformity of the bid to the stipulated specifications, the following requirements will have to be particularly met by the bidders without which the same will be considered as non-responsive and rejected.

A. TECHNICAL EVALUATION CRITERIA:

Bidders must meet the following criteria:

1.0 EXPERIENCE:

- i) The bidder should have minimum seven (07) years of experience in business of providing Mud Engineering services as on original Bid Closing date.
- ii) The bidder should have successfully completed at least one (01) contract for providing mud engineering services during the last seven (07) years reckoned from the original bid closing date.
- iii) Bidder should have provided Mud Engineering services for minimum five (05) numbers of deep wells (3500+m) in the last five years at the time of bid opening using High Performance Water Base Mud. The bidder is required to submit documentary evidence of providing services to such five wells including but not limited to depth, mud system used etc.
- iv) Bidder must submit necessary documentary evidences as noted below in support of the technical experience under the clauses A.1.0(i-iii) above:
 - (a) Documentary evidence(s) in the form of relevant pages of the contract(s) executed showing detailed address(es) of client(s), scope of work and work order(s) along with completion certificate(s)/payment certificate(s) issued by the client(s) or any other document(s) which substantiate the 07 (Seven) years' experience and at least one (01) contract for providing mud engineering services during the last seven (07) years reckoned from the original bid closing date.
 - (b) Documentary evidence(s) in the form of relevant pages of the contract(s) executed showing detailed address(es) of client(s), scope of work and work order(s) along with completion certificate(s)/payment certificate(s) issued by the client(s) or any other document(s) which substantiate providing Mud Engineering services in minimum five (05) numbers of deep wells (3500+m) in the last five years at the time of bid opening using High Performance Water Base Mud. The bidder should

also submit DMR(s) of five (05) wells clearly showing the drilled depth of 3500m or more.

- v) Bidder should provide the list of submitted documents as per A.1.iv (a & b) along with the bid in the format enclosed vide **Annexure-I**.
- vi) Bidder should deploy mud engineers as required for the services having minimum educational qualification of Bachelor degree in Engineering/Science or equivalent. The Mud Engineers should have minimum five (05) years' experience in Mud Engineering and should have completed at least five (05) nos. of deep wells with HPWBM or similar system independently as a mud engineer / mud consultant. Bidder should confirm the above in their Bid by submitting an undertaking.
- vii) The bidder should confirm to mobilize their required Chemicals, Centrifuge, consumables, personnel etc. within **one hundred and twenty (120)** days from the date of issuance of mobilization notice after issuance of LOA.

Note on Mud chemicals: Contractor shall arrange to make the mud Chemicals available in well site in staggered manner depending on well requirement in lots in consultation with Company after award of contract. However, delivery of the mud chemicals on behalf of OIL shall be arranged in such a way that mud Chemicals arrive at site are ready for use in operation without any stoppage to the work.

2.0 OTHER REQUIREMENTS:

The bidder should submit MSDS and Product Data Sheet (PDS) of chemicals at the time of bid submission **without which the bid will not be considered for evaluation.**

3.0 BID FROM CONSORTIUM OF COMPANIES:

In case the Bidder is a Consortium of Companies, the following requirements must be satisfied by the Bidder:

- (i) Acceptable Memorandum of Understanding (MOU) has to be made between the consortium partners, which should be duly signed by the authorized executives of the consortium members clearly defining the role/scope of work of each partner/member, binding the members jointly and severally to any & all responsibilities and obligations under the contract, if awarded, and identifying the Leader of the Consortium.
- (ii) The leader of the consortium must satisfy the minimum experience requirement as per clause **A.1.0** above.
- (iii) The leader of the consortium must confirm unconditional acceptance of full responsibility of executing the "Scope of Work" of this tender. This confirmation must be submitted along with the technical bid.
- (iv) MOU/Agreement concluded by the bidder with consortium partners, should be addressed to the Company, clearly stating that the MOU/Agreement is applicable to this Tender and shall be binding on them for the entire contract period, including extension, if any. The MOU must

unconditionally and unequivocally declare that the MOU shall remain valid during the validity of the Contract. The MOU/Agreement should be submitted along with the Technical bid.

- (v) Only the Leader of the consortium shall register against the tender on e-portal and submit bid on behalf of the Consortium. The other members of the Consortium shall ratify all the acts and decisions of the Leader of Consortium, which are taken in connection with and/or during the evaluation of the tender and execution of the contract.
- (vi) The Performance Security shall be in the name of the Leader on behalf of the Consortium.
- (vii) The leader of the Consortium on behalf of the Consortium shall coordinate with OIL during the period the bid is under evaluation, as well as, during the execution of works, in the event contract is awarded and shall also be responsible for resolving dispute/ misunderstanding/undefined activities, if any, amongst all the Consortium members.
- (viii) Any correspondence exchanged with the leader of consortium shall be binding on all the consortium members.
- (ix) Payment shall be made by OIL only to the leader of the consortium towards fulfilment of contract obligations.

OIL may also consider direct payment to individual consortium members, provided the consortium, so formed is complied with the terms of the Circular No. 07/2016 dated 07th March, 2016 issued by the Central Board of Direct Taxes (CBDT). Besides, for direct payment required for their part of scope of works, the same should be clearly indicated in the bid as well as MoU along with member-wise details of price break-up.

- (x) In case of Consortium bids, the bid shall be digitally signed by the leader of Consortium. The Power of Attorney from each member authorizing the leader for signing and submission of Bid on behalf of individual member must accompany the Bid.
- (xi) Documents/details pertaining to qualification of the BIDDER must be furnished by each partner/ member of consortium complete in all respects along with the bid clearly bringing up their experience especially in the form of work in their scope.
- (xii) **Constitution of Consortium:** If during evaluation of bid, a consortium leader proposes any alterations/ changes in the constitution or replacement or inclusion or expulsion of any partner(s)/ member(s) of the consortium which had originally submitted the bid, to drive some advantages/benefits based on any development(s) having come to his knowledge at any time, the bid of such a consortium shall be liable for rejection.

- (xiii) **Signing of Contract:** In the event of award of contract to the consortium, the contract to be signed by the members of the consortium and the liability of each one of them shall be jointly and severally.
- (xiv) Members of the consortium are not allowed to quote separately/ independently against this tender. All the bids received in such case will be summarily rejected. Further, all bids from parties with technical support from the same Principal will be rejected.

4.0 Eligibility criteria in case Bid is submitted on the basis of the Technical Experience of the Parent/Subsidiary Company: Offers of those bidders who themselves do not meet experience criteria as stipulated in clause **1.0** above can also be considered provided the bidder is a 100% subsidiary company of the parent company (Supporting Company) which meets the above mentioned experience criteria or the parent company can also be considered on the strength of its 100% subsidiary company (Supporting Company). However, the parent/subsidiary company of the bidder should on its own meet the technical experience as aforesaid and should not rely on its sister subsidiary/co-subsidiary company or through any other arrangement like technical collaboration etc. In that case, as the subsidiary company is dependent upon the technical experience of the parent company or vice-versa, with a view to ensure commitment and involvement of the parent/subsidiary company for successful execution of the contract, the participating bidder must enclose an agreement, as per format furnished vide **Proforma-N**, between the parent and the subsidiary company or vice-versa and Parent/Subsidiary Guarantee, as per format furnished vide **Proforma-O**, from the parent/subsidiary company to OIL for fulfilling the obligations under the agreement, along with the technical bid.

5.0 Eligibility criteria in case Bid is submitted on the basis of the Technical Experience of Sister Subsidiary/Co-Subsidiary Company: Offers of those bidders who themselves do not meet the technical experience criteria stipulated in **1.0** above can also be considered based on the experience of their Sister Subsidiary/Co-Subsidiary company (Supporting Company) within the ultimate parent/holding company subject to meeting the following conditions:

- (i) Provided that the sister subsidiary/co-subsidiary company and the bidding company are both 100% subsidiaries of an ultimate parent/holding company either directly or through intermediate 100% subsidiaries of the ultimate parent/holding company or through any other 100% subsidiary company within the ultimate parent/holding company. Documentary evidence to this effect to be submitted by the ultimate parent/holding company along with the technical bid.
- (ii) Provided that the sister subsidiary/co-subsidiary company on its own meets the technical experience criteria laid down in clause **1.0** above and not through any other arrangement like technical collaboration etc.
- (iii) Provided that with a view to ensure commitment and involvement of the ultimate parent/holding company for successful execution of the contract, the participating bidder must submit an agreement, as per format furnished vide **Proforma-Q**, between them, their ultimate parent/holding company, along with the technical bid.

6.0 In both the situations mentioned in **4.0** and **5.0** above, following conditions are required to be fulfilled/documents to be submitted:

- (i) Undertaking by Supporting Company to provide a Performance Security (as per format and instructions enclosed at **Proforma-R**), equivalent to 50% of the value of the Performance Security which is to be submitted by the bidding company, in case the supported bidding company is the successful bidder. In cases where foreign based supporting company does not have Permanent Establishment in India, the bidding company can furnish Performance Security for an amount which is sum of Performance Security amount to be submitted by the bidder and additional Performance Security amount required to be submitted by the supporting company / ultimate parent company. In such case bidding company shall furnish an undertaking that their foreign based supporting company / ultimate parent company is not having any Permanent Establishment in India in terms of Income Tax Act of India.
- (ii) Undertaking from the supporting company to the effect that in addition to invoking the Performance Security submitted by the contractor, the Performance Security provided by supporting company shall be invoked by OIL due to non-performance of the contractor.

Note: Bidders quoting on the technical strength of Consortium partner/Parent Company/Subsidiary/Sister Subsidiary/Co-Subsidiary Company's experience (who qualifies the Technical requirement as per the tender qualifying criteria) should provide the respective services including key personnel for a minimum duration of 50% of the Contract period during execution of the contract. A declaration as per **Annexure-II** in this respect to be submitted as part of technical bid.

B. FINANCIAL EVALUATION CRITERIA:

- 1.0 The bidder must have annual financial turnover of at least **INR 39.97 Crores** or **US\$ 5.344 Million** in any of preceding three (3) financial years reckoned from the Original Bid Closing date as per the Audited Annual Reports.
- 1.1 In case of Consortium bidding, the annual financial turnover in any of preceding three (3) financial years reckoned from the Original Bid Closing date should be minimum **INR 39.97 Crores** (or **US\$ 5.344 Million**) for any member of the Consortium and minimum **INR 19.985 crores** (or **US\$ 2.672 Million**) for other members.
- 2.0 "**Net Worth**" of the bidder should be positive for the financial/accounting year preceding the Original Bid Closing date.

[Net worth shall mean: "Share capital + Reserves created out of profits and securities Premium – Aggregate value of accumulated losses (excluding revaluation reserves) – deferred expenditure – Miscellaneous Expenditure to the extent not written off and carried forward Loss - Reserves created out of write back of depreciation and amalgamation".].

- 2.1 If the bid is from a Consortium of companies, then the net worth of all the consortium partners individually should be positive for the accounting year preceding the original bid closing date.
- 3.0 Considering the time required for preparation of Financial Statements, if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the Bid closing date (set after finalization of tender clauses based on pre-bid conference) and the Financial Statements of the preceding financial/ accounting year are not available with the Bidder, then the financial turnover of the previous three financial / accounting years excluding the preceding financial / accounting year will be considered. In such cases, the Net worth of the previous financial/ accounting year excluding the preceding financial / accounting year will be considered. However, the bidder has to submit an affidavit/undertaking as per **Proforma-T** certifying that the balance sheet/Financial Statements for the financial year _____ (as the case may be) has actually not been audited as on the Original Bid closing date.
- 4.0 In case the bidder is a subsidiary company (should be a 100% subsidiary of the parent/ultimate parent/holding company) who does not meet financial criteria by itself and submits bid based on the financial strength of its parent/ultimate parent/holding company, then documents need to be submitted along with the technical bid in support of the following:
- (i) Annual Turnover of the parent/ultimate parent/holding company in any of preceding three (3) financial /accounting years reckoned from the Original Bid closing date as per the Audited Annual Reports shall be minimum **INR 39.97 Crores** or **US\$ 5.344 Million**.
 - (ii) Net Worth of the parent/ultimate parent / holding company should be **positive** for the accounting year preceding the Original Bid closing date.
 - (iii) Corporate Guarantee (as per **Proforma-P**) on parent/ultimate parent/holding company's letter head signed by an authorized official undertaking that they would financially support their subsidiary company for executing the project/job in case the same is awarded to them.
 - (iv) The bidder is a 100% subsidiary company of the parent/ultimate/holding parent company.
- 5.0 **Notes to Financial Evaluation Criteria:**
- a) For proof of Annual Turnover & Net worth any one of the following document must be submitted along with the bid:-
 - i) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in **Proforma-J**.

Please note that mentioning of UDIN (Unique Document Identification Number) is mandatory for all Certificates issued by Chartered Accountant w.e.f. 1st February, 2019.

OR

- ii) Audited Balance Sheet along with Profit & Loss account. In case of foreign bidders, self-attested/digitally signed printed published accounts are also acceptable.
- b) In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.
- c) In case the Audited Balance sheet and Profit Loss Account submitted along with the bid are in currencies other than INR or US\$, the bidder shall have to convert the figures in equivalent INR or US\$ considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit & Loss Account is signed. A CA Certificate (with Valid UDIN) is to be submitted by the bidder regarding converted figures in equivalent INR or US\$. Else, the Audited Balance Sheet and Profit & Loss Account shall be evaluated by considering the BC selling rate declared by State Bank of India (on the date on which the Audited Balance Sheet and Profit & Loss Account is signed) for conversion to INR.

C. COMMERCIAL EVALUATION CRITERIA:

- 1.1 Bids shall be submitted under single stage two Bid system i.e. Technical Bid and Priced Bid separately in the OIL's e-Tender portal. The Technical Bid is to be uploaded as per Scope of Work & Technical Specification of the tender in "Technical RFx Response" Tab and Priced Bid as per **Proforma-B, B1 (Imported) & B1 (Indigenous)** uploaded in the "Notes & Attachments" Tab. Bids shall be rejected outright if the prices are indicated in the technical bids. Bids not conforming to this two bid system shall be rejected outright.
- 2.0 Bidder shall offer firm prices. Price quoted by the successful bidder must remain firm during the execution of the contract and not subject to variation on any account. Bids with adjustable price terms will be rejected.
- 3.0 Bids should be valid for 120 days. Bids with shorter validity will be rejected as being non-responsive.
- 4.0 Bid Security is not applicable against this tender. However, bidders shall submit along with their bid a signed **"Bid Security Declaration"** (as per **Proforma-E**) accepting that, if they withdraw or modify their bids during the period of validity; or if they are awarded the contract and they fail to sign the contract; or

if they fail to submit performance security before the deadline defined in the NIT; they will be suspended for a period of two years. This suspension of two years shall be automatic without conducting any enquiry.

- 5.0 The Integrity Pact must be uploaded in OIL's E-Procurement portal along with the Technical Bid digitally signed by the same signatory who digitally signed the Bid i.e. who is duly authorized to sign the Bid. If any bidder refuses to sign Integrity Pact or declines to submit the Integrity Pact, their bid will be rejected.
- 6.0 Physical Bids, if any received from the bidders, shall not be considered and will be rejected.
- 7.0 Bids submitted after the Bid Closing Date and Time will be rejected.
- 8.0 Bids received through the e-procurement portal shall only be accepted. Bids received in any other form shall not be accepted.
- 9.0 The bid documents are non-transferable. Bid can only be submitted in the name of the bidder in whose name the User ID and Password have been issued. Unsolicited bids will not be considered and will be straightway rejected.
- 10.0 Bid documents shall be typed or written in indelible ink and shall be digitally signed by the bidder or his authorised representative.
- 11.0 Any physical documents wherever called for, submitted by bidders shall contain no interlineations, white fluid erasures or overwriting except as necessary to correct errors made by the Bidder, in which case such correction shall be initialled by the person or persons who has/have digitally signed the Bid.
- 12.0 Any Bid containing false statement will be rejected.
- 13.0 Bidders must quote clearly and strictly in accordance with the price schedule outlined in "Price Bid Format" of Bid Document, otherwise the Bid will be summarily rejected.
- 14.0 Bidders shall quote directly and not through their Agent/ Representative/Retainer/Associate in India. Bids submitted by Indian Agent/ Representative/Retainer/Associate on behalf of their foreign principals will not be considered and will be rejected straightway. One Indian Agent/Representative/Retainer/Associate cannot represent more than one foreign principal.
- 15.0 Bidder must accept and comply with the following clauses as given in the Bid Document in toto failing which bid will be rejected –
 - 1.0 Performance Guarantee Clause
 - 1.1 Force Majeure Clause
 - 1.2 Tax Liabilities Clause
 - 1.3 Arbitration Clause

- 1.4 Acceptance of Jurisdiction and Applicable Law
- 1.5 Liquidated damage and penalty clause
- 1.6 Safety, Environment & Labour Law
- 1.7 Termination Clause
- 1.8 Integrity Pact

- 16.0 The Bids and all uploaded documents must be digitally signed using “Class 3” digital certificate [e-commerce application (Certificate with personal verification and Organization name)] as per Indian IT Act obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India.

D. PRICE EVALUATION CRITERIA:

The bids conforming to the technical specifications, terms and conditions stipulated in the bidding document and considered to be responsive after subjecting to Bid Evaluation Criteria mentioned above will be considered for further evaluation as per the Price Evaluation Criteria given below:

- 1.0 If there is any discrepancy between the unit price and the total price, the unit price will prevail and the total price shall be corrected. Similarly, if there is any discrepancy between words and figure, the amounts in words shall prevail and will be adopted for evaluation.
- 2.0 For conversion of foreign currency into Indian currency for evaluation of Bids, B.C. selling (Market) rate declared by State Bank of India, one day prior to the date of priced bid opening shall be considered. However, if the time lag between the opening of the bids and final decision exceeds 3(three) months, then B.C. Selling(Market) rate of exchange declared by SBI on the date prior to the date of final decision shall be adopted for conversion and evaluation.
- 3.0 The bidders must quote their charges / rates in the manner as called for vide “Schedule of Rates” under **Part 3, Section-IV** and the summarized price schedule format vide enclosed **Proforma-B, B1 (Imported) & B1 (Indigenous)**.
- 4.0 The quantities shown against each item in the “**Price Bid Format (i.e. in Proforma-B, B1-Imported & B1-Indigenous)**” shall be considered for the purpose of Bid Evaluation. It is, however, to be clearly understood that the assumptions made in respect of the number of days/parameters for various operations are only for the purpose of evaluation of the bid and the bidder will be paid on the basis of the actual number of days/parameter, as the case may be.
- 5.0 Bidders to note the following:
 - i) Mobilization charge should not exceed 2% of the total contract value. However, mobilization charge if quoted in excess of 2% of the total contract cost, the excess amount will be paid at the end of the contract.

- ii) Demobilization charge should not be less than 1% of the total contract cost. If it is quoted in deficit or less than 1% of the total contract cost, the deficit amount will be recovered from the first invoice and the same will be paid at the end of the contract.

6.0 To ascertain the inter-se-ranking, the comparison of the responsive bids will be made subject to loading for any deviation. Commercial Bids shall be evaluated taking into account the rates quoted in the **PRICE BID FORMAT** as per **Proforma-B, B1 (Imported) & B1 (Indigenous)**.

Total Estimated Contract Cost for a period of three (03) years contract including all applicable taxes & Duties including GST.

$$[T] = P + Q + \text{GST}$$

WHERE,

P = TOTAL COST OF MUD CHEMICALS

Q = TOTAL COST OF MUD ENGINEERING SERVICES = (A1 + A2 + A3 + A4 + B1 + B2 + B3 + B4 + C1 + C2 + D1 + D2 + D3 + D4 + E1 + E2 + F1 + F2)

Where,

A1 = Mobilization charges for personnel, accommodation bunk and lab equipment

A2 = Demobilization charges for personnel, accommodation bunk and lab equipment

A3 = Mobilization charges for Centrifuge

A4 = Demobilization charges for Centrifuge

B1 = Operational day rate for mud engineer (Two engineers per day).

B2 = Standby charges for mud engineer (Two engineers per day)

B3 = Operational charge for Centrifuge Engineer (Two engineers per day)

B4 = Standby charges for Centrifuge Engineer (Two engineers per day)

C1 = Operational charge for Centrifuge

C2 = Standby charge for Centrifuge

D1 = Interim demobilization of mud engineer

D2 = Interim remobilization of mud engineer

D3 = Interim demobilization of centrifuge engineer

D4 = Interim remobilization of centrifuge engineer

E1 = Interim demobilization of centrifuge unit

E2 = Interim remobilization of centrifuge unit

F1 = Inter-location movement charges (Chemicals, Lab equipment, Bunk house and Personnel) up to 50KM

F2 = Rate per KM beyond initial 50 KM limit for ILM of Chemicals, Lab equipment, Bunk house and Personnel

Notes:

- i) The items mentioned in above clause are to be read in conjunction with Schedule of Rates in Section-IV.

- ii) The quantities mentioned against each item in Schedule of Rate / Price Bid Format are for evaluation purposes only, **payment will be made at actual consumption.**

E. GENERAL NOTES:

- 1.0 In case bidder takes exception to any clause of Bid Document not covered under BEC, then the Company has the discretion to load or reject the offer on account of such exception if the bidder does not withdraw/modify the deviation when/as advised by Company. The loading so done by the Company will be final and binding on the bidders.
- 2.0 To ascertain the substantial responsiveness of the Bid, the Company reserves the right to ask the bidder for clarification in respect of clauses covered under BEC also and such clarifications fulfilling the BEC clauses in toto must be received on or before the deadline given by the Company, failing which the offer will be summarily rejected.
- 3.0 If any of the clauses in the BEC contradict with other clauses of the Bid Document elsewhere, then the clauses in the BEC shall prevail.
- 4.0 **SUBMISSION OF FORGED DOCUMENTS:** Bidders should note that Company (OIL) may verify authenticity of all the documents /certificates / information submitted by the bidder(s) against the tender. In case at any stage of tendering process or Contract execution etc., if it is established that bidder has submitted forged documents / certificates / information towards fulfilment of any of the tender / contract conditions, Company shall immediately reject the bid of such bidder(s) or cancel / terminate the contract besides taking action as per OIL's Banning Policy dated 6th January 2017, available in the OIL's website. Accordingly, service provider/vendor to submit the Undertaking of authenticity of information/documents submitted as per **Proforma-S**.
- 5.0 **VERIFICATION AND CERTIFICATION OF DOCUMENTS BY INDEPENDENT THIRD PARTY INSPECTION AGENCIES:**
- 5.1 Oil India Limited (OIL) has engaged the following 09 (Nine) Independent Inspection Agencies for a period of 04 (four) years with effect from 06.05.2020 to verify and certify various documents required against BEC/BRC of the tender:

Sl. No.	Name of Independent Inspection Agency	Contact E-mail ID
i.	M/s. RINA India Pvt. Ltd.	a. ssd@rina.org b. Andrea.Vattuone@rina.org
ii.	M/s. Dr. Amin Controllers Pvt. Ltd.	a. rkjain@rcaindia.net b. info@rcaindia.net
iii.	M/s. Germanischer Lloyd Industrial Services GmbH (DNV GL- Oil & Gas)	a. mangesh.gaonkar@dnvgl.com

iv.	M/s. TÜV SÜD South Asia Pvt. Ltd.	a. Jaimin.Bhatt@tuv-sud.in b. sanjaykumar.singh@tuv-sud.in c. Pankaj.Narkhede@tuv-sud.in d. Ajit.Yadav@tuv-sud.in
v.	M/s. IRCLASS Systems and Solutions Private Limited	a. abhishek.singh@irclass.org b. pradeep.bansal@irclass.org c. Asim.Hajwani@irclass.org d. Amit.Ketkar@irclass.org e. industrial_services@irclass.org
vi.	M/s. Gulf Llyods Industrial Services (India) Pvt. Ltd.	a. contact@gulflloyds.com b. bbhavsar@gulfllyods.com c. inspection@gulflloyds.com d. gulflloyds.india@gmail.com
vii.	M/s. TUV India Private Limited	a. salim@tuv-nord.com b. delhi@tuv_nord.com
viii.	M/s. TÜV Rheinland (India) Pvt. Ltd.	a. Shailesh.Deotale@ind.tuv.com b. ravi.kumar@ind.tuv.com c. rupeshkumar.singh@ind.tuv.com d. Neeraj.Chaturvedi@ind.tuv.com
ix.	M/s. Bureau Veritas (India) Private Limited	a. udit.chopra@bureauveritas.com b. vishal.sapale@bureauveritas.com c. dinesh.sukhramani@bureauveritas.com d. p.sridhar@bureauveritas.com e. hariprasad.jhawar@bureauveritas.com f. amit.shaw@bureauveritas.com g. business.support@bureauveritas.com h. labhanshu.sharma@bureauveritas.com i. pramodkumar.yadav@bureauveritas.com j. sonal.lad@bureauveritas.com k. bvindia.corporate@in.bureauveritas.com

5.2 The Bidders have to get verified and certified the various documents required against BEC/BRC of the tender by any one of the above Independent Inspection Agencies and submit the duly certified Inspection Certificate by the Inspection Agencies along with the Technical Bid of the Tender. All Charges of the Third-Party Independent Inspection Agencies towards verification of bidder's documents and certification thereof shall be borne by the respective bidders and payments on account of above inspection, verification and certification shall be made directly by the Bidder to the Inspection Agency(s). OIL will not be responsible for any payment dispute between Bidders and Third Party Inspection Agencies.

5.3 As mentioned above, Bidder(s) have to submit the verified documents along with the Technical Bids. Bid submitted with un-verified supporting documents shall

not be considered. However, in case a bidder submits its bid alongwith all relevant supporting documents as per BEC/BRC without getting all/some of them verified by the designated Independent Inspection agency, such bid can be provisionally considered provided it is accompanied by an Undertaking by the Bidder on their official letterhead to submit the duly verified copies/verification certificate within 07 (Seven) days of bid opening. Company will neither send any reminder nor seek any clarification in this regard from such bidders, and the bid will be rejected outright if the bidder fails to submit the verified copies/verification certificate within 07 (Seven) days of bid opening at its own risk and responsibility.

5.4 The methodology of inspection/verification of documents is broadly as under but not limited to:

- (a) It is obligatory on the part of the interested Bidders, who choose to participate against the tender, to understand the tender requirements in entirety and the requisite documents sought for in support of the Bid Evaluation Criteria/Bid Rejection Criteria (BEC/BRC) mentioned in the tender in particular. The Bidder must produce all the appropriate documents before any of the OIL's empanelled third party certifying agencies for verification/certification. Neither OIL nor the third party certifying agency shall be held accountable in any manner regarding the choice of documents by the bidder for verification. Therefore, getting the appropriate documents inspected/verified by the agency in support of BEC/BRC clauses is the sole responsibility of the Bidder.
- (b) The prospective bidder shall contact any of the empanelled inspection agencies. The agency shall go through the Tender Document, especially the requirements of BEC/BRC and list the documents to be verified. They shall depute their qualified/competent inspector to the Bidder's premises to check the original documents and certify the copies which the bidder shall submit along with their bids. OIL will reserve the right to ask the inspection agencies to verify the documents with source, if required **at no extra cost to OIL. Verification of documents by OIL's empanelled third party agency shall not automatically make the bidder eligible for award of contract.**
- (c) Verification of documents (but not limited to) are normally categorised as under:
 - i. **General Requirement:**
 - Check Bidder's PAN Card
 - Check Bidder's GST Certificate
 - Check ITR of company
 - Check Bidder's Certificate of Incorporation – Domestic Bidder.
 - ii. **Additional Documents : (If applicable against the tender)**
 - Joint Ventures Agreements – To cross-check with JV Partners

- Consortium Agreements – To cross-check with Consortium Partners
- Holding/Parent/Subsidiary/Sister Subsidiary/Co-Subsidiary Company – To check the Share Holding pattern

iii. Technical Criteria

- To check Experience Proof- Completion Certificates, Reference contact verification, Original Work Order/Contract Copy and any other document(s), if called for vide BEC/BRC of the Tender.

iv. Financial Criteria

- Check and verify Audited Balance Sheet/CA certificate
- To check the Line of Credit, if incorporated in the tender.

Notes:

- (i) **If any documents LOI/LOA/Contracts etc. are submitted towards BEC/BRC experience criteria issued by Oil India Limited, such documents need not be verified by TPI agency.**
- (ii) **Undertaking from TPI Agency as per format (Proforma-V) enclosed should be submitted along with the Bid.**

6.0 **CUSTOMS DUTY:** In terms of Sl. No. 404 of the Customs Notification No.50/2017-Cus dated 30.06.2017, imports of the items specified in List 33 of the Notification are subject to levy of concessional rate of customs duty @5% (BCD Nil & IGST @5%) subject to conditions specified therein (Condition No. 48). However, this is subject to change as per Government guidelines and the provisions ruling at the time of tender closing will be applicable.

Similarly, the domestic supply of such goods would attract 5% GST (i.e. IGST or CGST & SGST/UTSGT) on submission of EC in terms of GST Notification No. 03/2017.

7.0 PURCHASE PREFERENCE CLAUSE for MSME:

7.1 Categorisation and various criteria applicable to MSE bidders shall be guided by the Gazette Notification No. CG-DL-E-26062020-220191 dated 26.06.2020 and Amendment vide Gazette Notification no. CG-DL-E-16062021-227649 DATED 16th June, 2021 issued by MINISTRY OF MICRO, SMALL AND MEDIUM ENTERPRISES. The existing enterprises registered under EM-Part-II or UAM till 30th June 2020 shall continue to be valid only for period up to the 31st day of December, 2021.

7.2 In case participating MSEs quote price within price band of L1+15%, such MSE shall be considered for award of contract by bringing down their price to L1 price in a situation where L1 price is from someone other than a MSE.

- 7.3 In case of more than one such MSE qualifying for 15% purchase preference, the contract shall be awarded to lowest eligible MSE amongst the MSEs qualifying for 15% purchase preference.

7.4 DOCUMENTATION REQUIRED TO BE SUBMITTED BY MSEs:

The Bidder claiming as MSE status (MSE-General, MSE-SC/ST, MSE-Woman) against this tender has to submit the following documents along with the technical bid for availing the benefits applicable to MSEs:

- i. Udyam Registration Number with Udyam Registration Certificate.

Or

- ii. Proof of registration with District Industry Centres or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or UdyogAdhaar registration or registration with any other body specified by Ministry of MSME.

Note: In case bidding MSE is owned by Schedule Caste or Schedule Tribe entrepreneur or Woman Entrepreneur, valid documentary evidence issued by the agency who has registered the bidder as MSE owned by SC/ST entrepreneur/Woman Entrepreneurs should also be enclosed.

- 7.5 Provisions such as seeking support from another company by way of technical collaboration, submission of JV/ consortium bid, etc., wherever allowed in the tender document shall be available to all interested bidders including MSEs. In those scenarios, MSEs quoting on the strength of technical collaborators will be eligible for the benefits reserved for MSEs (i.e. exemption from payment of EMD and purchase preference). However, in case of submission of Consortium bids by MSEs, in order to avail the benefits reserved for MSEs (i.e. exemption from payment of EMD and purchase preference), the MSE bidder shall have to rely on their own strength or on the strength of another MSE only to meet the various tender requirement including technical and financial evaluation criteria. In that case all the members of the Consortium including the leader of the Consortium should be the eligible MSEs. Further, in case of bid from incorporated JVC, in order to avail the above MSE benefits, the bidder i.e. JVC shall have to be MSE.

8.0 PURCHASE PREFERENCE POLICY-LINKED WITH LOCAL CONTENT (PP-LC):

Purchase preference policy-linked with Local Content (PP-LC) - notified vide letter no. FP-20013/2/2017-FP-PNG dated 17th November, 2020 of MoPNG shall be applicable in this tender. [copy of the notification is enclosed as Exhibit-I]. Bidders to check the provisions of the Notification and their eligibility to bid and any claim on **Purchase preference**. Purchase preference will be applicable as per the Notification(s) and any amendment thereof.

- 8.1 Bidders seeking benefits, under Purchase Preference Policy (linked with Local Content) (PP-LC) shall have to comply with all the provisions of the **notification no. FP-20013/2/2017-FP-PNG dated 17th November, 2020 or subsequent amendments, if any.**
- 8.2 Where both MSE and PPLC bidder(s) are entitled to Purchase Preference and neither of them is L-1, eligible MSE(s) (in order of ranking among MSEs) shall get preference over eligible PPLC bidder(s) to match their rates with that of L-1 bidder for award of contract. However, if eligible MSE(s) decline(s) to match down the price, then the eligible PPLC bidder(s) in order of ranking among themselves shall be given the opportunity to match down its price to the price of L-1 bidder for award of contract.
- 8.3 Where MSE is already L-1 in the tender evaluation, contract for L-1 portion shall be straightway awarded to MSE, without considering any Purchase Preference for PPLC bidder.
- 8.4 In case L-1 bidder is a PP-LC bidder, purchase preference shall be resorted to MSE bidder as per 'PPP for MSE-Order 2012'.
- 8.5 In case of participation of MSE and LC vendor against the tender, MSE vendor will be given preference over LC bidder to match with L1 bidder as per Public Procurement Policy.

NOTE:

- 1) **IF ANY BIDDER WANTS TO AVAIL/CLAIM THE BENEFIT UNDERPURCHASE PREFERENCE POLICY-LINKED WITH LOCAL CONTENT (PP-LC) OR MSE, THE BIDDER SHOULD CATEGORICALLY MENTION UNDER WHICH CATEGORY THEY WANT TO AVAIL, IN THEIR BID.**
- 2) **THE TENDER'S SCOPE IS NOT SPLITABLE.**
- 9.0 **COMPLIANCE OF THE COMPETITION ACT, 2002:** The bidder shall strictly comply with the provisions of the Competition Act, 2002, more particularly, Section-3 of the Act. Any violation the provisions of the Act shall attract penal action under the Act.

END OF PART-2

&&&&

Part-3
SECTION-I
GENERAL CONDITIONS OF CONTRACT (GCC)

1.0 APPLICABILITY, DEFINITION & INTERPRETATION

1.1 Applicability

All clauses in the General Conditions of Contract [GCC] shall apply to all transactions except as otherwise stated in the Special Conditions of Contract [SCC] and/or BEC/BRC. Furthermore, in the event if there is any conflict between the Principal text of the Agreement and the Appendixes, the Principal text will prevail.

1.2 Definition & Interpretation

In the contract (as hereinafter defined) the following words and expressions shall have the meaning hereby assigned to them except where the context otherwise requires:

1.2.1 COMPANY/OIL/Operator:

Shall mean Oil India Limited [OIL] a public sector undertaking, incorporated under COMPANY's Act 1956 having its registered office at Duliajan-786602, Assam, India and includes its successor and permitted assigns.

1.2.2 CONTRACTOR:

Shall mean the person or persons, firm or COMPANY or corporation incorporated in India or abroad, who has been awarded with the contract and includes contractor's legal representatives, his successors and permitted assigns.

1.2.3 Contract:

Shall mean a written agreement between the COMPANY and the CONTRACTOR for execution of the services/works including all contract documents and subsequent amendments, if any.

1.2.4 Site:

Shall mean the place in which the operations/services are to be carried out or places approved by OIL for the purposes of the CONTRACT together with any other places designated in the CONTRACT as forming part of the site.

1.2.5 COMPANY's Site Representative/Engineer:

Shall mean the person or the persons appointed by the COMPANY from time to time to act on its behalf at the site for overall co-ordination, supervision and project management at site.

1.2.6 Sub-Contract:

Shall mean order/contract placed by the CONTRACTOR for any portion of the CONTRACT or work sublet with necessary written consent of COMPANY on

third party. Such sub-letting shall not relieve the CONTRACTOR from any obligation, duty or responsibility under the CONTRACT.

1.2.7 Sub-Contractor:

Shall mean any person or firm or COMPANY (other than CONTRACTOR) to whom any part of the work has been entrusted by CONTRACTOR, with written consent of OIL or the persons appointed by OIL, successors and permitted assigns of such persons, firm or COMPANY).

1.2.8 Contractor's Representative:

Shall mean such person/or persons duly appointed representative at the site and base as the CONTRACTOR may designate in writing to the COMPANY as having authority to act for the CONTRACTOR in matters affecting the work and to provide the requisite services.

1.2.9 Contract Price/Value:

Shall mean the sum accepted or the sum calculated in accordance with the rates accepted in tender and/or the contract rates as payable to the CONTRACTOR for the entire execution and completion of the services/works, including amendments/modification/change order issued by the COMPANY.

1.2.10 Firm price:

The prices will remain unchanged, except for statutory changes, during currency of the CONTRACT unless specifically agreed to in writing by COMPANY.

1.2.11 Service/Works/Operations:

Shall mean and include all items and things to be supplied/done and all work/Service to be performed by the CONTRACTOR as specified in the Scope of Work under this CONTRACT and shall also include all extra, additional, altered or substituted works/services as required for the purpose of successful execution of the Contract.

1.2.12 Equipment/Materials/Goods:

Shall mean and include any equipment, machinery, instruments, stores, goods which CONTRACTOR is required to provide to the COMPANY for/under the CONTRACT and amendments thereto.

1.2.13 Drawings:

Shall mean and include all Engineering sketches, general arrangements/layout drawings, sectional plans, all elevations, photographs, etc. related to the CONTRACT together with modification and revision thereto.

1.2.14 Specifications:

Means and includes all technical specifications, provision attached and referred to in the tender/contract document regarding method and manner of performing the services and qualities of the service/materials to be provided

under the contract and also as modified by the COMPANY/its site representative during the execution of contract in the best interest of service.

1.2.15 Engineer In-charge (EIC):

Shall mean the person designated from time to time by the COMPANY and shall include those who are expressly authorized by the COMPANY to act for and on its behalf for operation of the contract.

1.2.16 Inspectors:

Shall mean any person or outside Agency nominated by COMPANY to inspect equipment, materials and services, if any, in the CONTRACT (stage wise as well as final) as per the terms of the CONTRACT.

1.2.17 Tests:

Shall mean such process or processes to be carried out by the CONTRACTOR as are prescribed in the CONTRACT, considered necessary by the COMPANY or their representative to ascertain quality, workmanship, performance and efficiency of equipment or services thereof.

1.2.18 Approval:

Shall mean and include the written consent duly signed by COMPANY or their authorized official in respect of all documents, drawings or other particulars in relation to the CONTRACT.

1.2.19 Day:

Shall mean a calendar day of twenty –four (24) consecutive hours beginning at 00:00 hours with reference to local time at the site.

1.2.20 Month:

Shall mean a calendar month as per Gregorian calendar.

1.2.21 Year:

Shall mean calendar year as per Gregorian calendar.

1.2.22 Working day:

Means any day which is not declared to be holiday by the COMPANY.

1.2.23 Bid/offer:

Shall mean the proposal/Offer along with supporting documents submitted by the bidder in response to the tender or enquiry in accordance with the terms of Tender or Enquiry, for consideration by COMPANY, prior to award of contract.

1.2.24 Guarantee:

Shall mean the period and other conditions governing the warranty/guarantee of the services as provided in the CONTRACT.

1.2.25 Mobilization:

Shall mean rendering the equipment fully manned and equipped as per CONTRACT and ready to begin work at site designated by the COMPANY and accepted by the COMPANY after inspection.

1.2.26 De-mobilization:

Shall mean the removal of all items forming part of the mobilization from the site of the COMPANY and inspection and acceptance thereafter by the COMPANY including compliance of requirement in relation to re-export of imported equipment/materials under concessional duty scheme in accordance with relevant notification from Customs Authorities.

1.2.27 Wilful Misconduct:

Shall mean intentional disregard of good and prudent standards of performance or proper conduct under the Contract with knowledge that it is likely to result in any injury to any person or persons or loss or damage of property of the Company or Third Party.

1.2.28 Gross Negligence:

Shall mean any act or failure to act (whether sole, joint or concurrent) by a person or entity which was intended to cause, or which was in reckless disregard of or unjustifiable indifference to, avoidable and harmful consequences such person or entity knew, or should have known, would result from such act or failure to act. Notwithstanding the foregoing, Gross negligence shall not include any action taken in good faith for the safeguard of life or property.

1.2.29 Criminal Negligence:

Shall mean that the crime happened negligently, there was duty of care upon the Person but inadvertently due to his negligence, the duty was breached, which causes harm to the people in the form of death or serious injury.

1.2.30 GST Legislations:

‘GST legislations’ means ‘any or all of the following legislations as may be applicable to the CONTRACTOR and OIL:

- (A) The Central Goods & Services Tax Act, 2017;
- (B) The Integrated Goods & Services Act, 2017;
- (C) The Union Territory Goods & Services Tax Act, 2017;
- (D) The respective State Goods & Service Tax Acts’
- (E) The Goods and Services (Compensation to States) Act, 2017
- (F) The Customs Act and the Customs Tariff Act.
- (G) Any other applicable Act related to GST

2.0 CONTRACT DOCUMENT:

- 2.1 Governing language:** The governing language for the CONTRACT shall be English. All CONTRACT documents and all correspondence and communication to be given and all other documentation to be prepared and supplied under the CONTRACT shall be written in English and the CONTRACT shall be construed and interpreted in accordance with English language.
- 2.2 Entire Agreement:** The CONTRACT constitutes the entire agreement between OIL and the CONTRACTOR with respect to the subject matter of the CONTRACT and supersedes all communication, negotiations and agreement (whether written or oral) of the parties with respect thereto made prior to the date of this agreement, unless such communication(s) expressly forms part of the contract or included by reference.
- 2.3 Amendment in CONTRACT:** No Amendment of the Contract shall be valid unless it is in writing, is dated, expressly refers to the Contract, and is signed by a duly authorized representative of each party thereto. OIL shall not be bound by any printed conditions, provisions in the CONTRACTOR's BID, forms of acknowledgement of CONTRACT, invoice and other documents which purport to impose any condition at variance with or supplement to CONTRACT.

3.0 WAIVERS AND AMENDMENTS:

- 3.1 Waivers:** It is fully understood and agreed that none of the terms and conditions of this contract shall be deemed waived by either party unless such waiver is executed in writing only by the duly authorized representatives of both the parties. The failure of either party to execute any right shall not act as a waiver of such right by such party.
- 3.2 Change Program:** It is agreed that CONTRACTOR shall carry out work in accordance with the completion program (e.g. Drilling Programme) to be furnished by the COMPANY, which may be changed from time to time by reasonable modifications in the program as COMPANY sees fit. COMPANY's instruction in this regard shall be final and binding.

4.0 CONTRACT TIMELINE:

- 4.1 Effective Date of Contract:**
The contract shall become effective as of the date COMPANY notifies the CONTRACTOR in writing that it has been awarded the contract. This date of issuance of Letter of Award (LOA) by the COMPANY will be the effective date of contract. All terms and conditions of the contract shall come into force with the date of issuance of LOA.

4.2 Date of Commencement of Operation:

The date on which the mobilization is completed in all respects and CONTRACTOR is ready to commence operation as per the contract provision [Certified by the COMPANY's representative] will be treated as the date of Commencement of Operation.

4.3 Duration of the contract:

The contract shall be valid for a period as defined in the LOA and Special Conditions of Contract [SCC].

5.0 SCOPE OF WORK/CONTRACT:

Scope of the CONTRACT shall be as defined in the CONTRACT, specifications, drawings and Appendices.

6.0 GENERAL OBLIGATION OF CONTRACTOR:

CONTRACTOR shall, in accordance with and subject to the terms and conditions of this Contract:

- 6.1** Perform the work described in the Terms of Reference/Scope of Work. The CONTRACTOR shall execute the work with professional competence and in an efficient and workman like manner.
- 6.2** Except as otherwise provided in the Terms of Reference and the special Conditions of the contract, employ all labours/personnel as required to perform the work.
- 6.3** Perform all other obligations, work and services which are required by the terms of this contract or which reasonably can be implied from such terms as being necessary for the successful and timely completion of the work.
- 6.4** Comply with all applicable statutory obligations specified in the contract.
- 6.5** CONTRACTOR shall be deemed to have satisfied himself before submitting their bid as to the correctness and sufficiency of its bid for the services required and of the rates and prices quoted, which rates and prices shall, except insofar as otherwise provided, cover all its obligations under the contract.
- 6.6** CONTRACTOR shall be deemed, prior to submitting their bids, to have satisfied themselves about the weather conditions, working culture in the area, socio-political environment, safety & security aspects, law & order situation and law of the land, and obtain for themselves all necessary information as to the risks, contingencies and all other circumstances, which may influence or affect the various obligations under the Contract.
- 6.7** CONTRACTOR shall give or provide all necessary supervision during the performance of the services and as long thereafter within the warranty period as COMPANY may consider necessary for the proper fulfilling of CONTRACTOR's obligations under the contract.

7.0 GENERAL OBLIGATION OF COMPANY:

COMPANY shall, in accordance with and subject to the terms and conditions of this contract:

7.1 Pay CONTRACTOR in accordance with terms and conditions of the contract.

7.2 Allow CONTRACTOR access, subject to normal security and safety procedures, to all areas as required for orderly performance of the work as specified in the Scope of Works of the contract or work connected therewith.

7.3 Perform all other obligations required of COMPANY by the terms of this contract.

8.0 DUTIES AND POWER/AUTHORITY:

8.1 OIL's site representative/engineer:

The duties and authorities of OIL's site representative/engineer are to act on behalf of OIL for:

- (a) Overall supervision, co-ordination and Project Management at site.
- (b) Proper and optimum utilization of equipment and services.
- (c) Monitoring of performance and progress
- (d) Commenting/countersigning on reports made by the CONTRACTOR's representative at site in respect of works, receipts, consumption etc. after satisfying himself with the facts of the respective cases.
- (e) He shall have the authority, but not obligation at all times and any time to inspect/test/examine/verify any equipment machinery, instruments, tools, materials, personnel, procedures and reports etc. directly or indirectly pertaining to the execution of the work. However this shall not construe to imply an acceptance by the inspector. Hence, the overall responsibility of quality of work shall rest solely with the CONTRACTOR.
- (f) Each and every document emerging from site in support of any claim by the CONTRACTOR has to have the countersignature/comments of the OIL's representative/engineer without which no claim shall be entertained by the OIL.

8.2 CONTRACTOR's representative:

- (a) The CONTRACTOR's representative shall have all the powers requisite for the performance of the Service/Works, subject to holding due authorization from the CONTRACTOR.
- (b) Representative(s) shall liaise with OIL's representative/engineer for the proper co-ordination and timely completion of the works and on any matter pertaining to the works.

- (c) Representative(s) shall extend full co-operation to OIL's representative/inspector/engineer in the manner required by them for supervision/inspection/observation of equipment, material, procedures, performance, reports and records pertaining to works.
- (d) To have complete charge of CONTRACTOR's personnel engaged in the performance of the work and to ensure compliance of rules and regulations and safety practice.

9.0 Personnel to be deployed by contractor:

CONTRACTOR warrants that it shall provide competent, qualified and sufficiently experienced personnel to perform the work correctly and efficiently.

- 9.1** The CONTRACTOR should ensure that their personnel observe all statutory safety requirement including those prescribed by the COMPANY. Upon COMPANY's written request, CONTRACTOR, entirely at its own expense, shall remove immediately any personnel of the CONTRACTOR determined by the COMPANY to be unsuitable and shall promptly replace such personnel with personnel acceptable to the COMPANY. Replacement personnel should be mobilized within 15 days from the date of issuance of notice without affecting the operation of the COMPANY.
- 9.2** The CONTRACTOR shall be solely responsible throughout the period of the contract for providing all requirements of their personnel including but not limited to, their transportation to & fro from Duliajan/field site, enroute/ local boarding, lodging, personal protective gear & medical attention etc. COMPANY shall have no responsibility or liability in this regard.
- 9.3** However, COMPANY shall provide available medical assistance/facilities to CONTRACTOR's Personnel in case of emergency at its own establishment on chargeable basis.
- 9.4** CONTRACTOR's key personnel shall be fluent in English language (both writing and speaking).

10.0 PERFORMANCE SECURITY:

- 10.1** On receipt of notification of award from the COMPANY, the CONTRACTOR shall furnish the Performance Security to COMPANY within 15 (fifteen) days from the date of issue of LOA for an amount specified in the Forwarding Letter and Letter of Award (LOA) as per Proforma-F and must be in the form of a Bank Draft/Cashier's cheque/Banker's cheque*/ NEFT/RTGS/Electronic fund transfer to designated account of OIL# or Fixed Deposit Receipt (account OIL INDIA LIMITED) or irrevocable Bank Guarantee or irrevocable Letter of Credit (LC) from:
- 10.2** Any schedule Indian Bank or Any Branch of an International bank situated in India and registered with Reserve Bank of India as scheduled foreign bank in case of domestic CONTRACTOR/service provider, or

- 10.3** In case of foreign CONTRACTOR/service provider, the bank guarantee can be accepted from any scheduled bank in India or from International bank who has its branch in India registered with Reserve Bank of India.

Any foreign Bank which is not a Scheduled Bank in India, provided the Bank Guarantee issued by such Bank is counter-guaranteed by any Branch situated in India of any Scheduled Bank incorporated in India.

Bank Guarantee issued by a Scheduled Bank of India at the request of some other Non-Schedule Bank of India shall not be acceptable.

- 10.4** Bank Guarantee issued by a Bank, amongst others, must contain the following particulars of such bank:

Full address.

Branch Code.

Code Nos. of the authorized signatory with full name and designation.

Phone Nos., Fax Nos., E-mail address.

- 10.5** The domestic CONTRACTOR/service provider(s) will have to submit the Bank Guarantee from any of the scheduled banks and on non-judicial stamp paper of requisite value as per the Indian Stamp Act, purchased in the name of the issuing banker.
- 10.6** The foreign CONTRACTOR/service provider(s) will submit the Bank Guarantee from Banks of Indian origin situated in their country. In case no such bank of Indian origin is situated in their country, the Bank Guarantee may be submitted from the bankers as specified above.
- 10.7** The Performance Security shall be denominated in the currency of the contract.
- 10.8** The Performance Security specified above must be valid for the entire duration of the Contract and claim period should be valid for a minimum of 03 (three) months beyond the contract period. The Performance Security will be discharged by COMPANY not later than 30 days following its expiry of claim period. In the event of any extension of the Contract period, Bank Guarantee should be extended by CONTRACTOR by the period equivalent to the extended period.
- 10.9** The Performance Security shall be encashed by COMPANY on account of CONTRACTOR's failure to fulfil its obligations under the Contract and/or non-performance/un-satisfactory of the Contractor. Company shall not be required to proof any loss or damage on account of Contractor's non-performance/un-satisfactory performance.
- 10.10** The Performance Security will not accrue any interest during its period of validity or extended validity.

- 10.11** Failure of the successful Bidder to comply with the requirements of clause 10.0 shall constitute sufficient grounds for annulment of the award and forfeiture of the Bid Security. In such an eventuality, action will be initiated as per the Banning Policy of OIL in vogue.

#Subject to credit in OIL's account within prescribed time

*The validity of Bank Draft/Cashier's/Banker's cheque (as applicable) should not be less than 3 months.

In the event CONTRACTOR fails to honour any of the commitments entered into under this agreement, and/or in the event of termination of the contract under provisions of Integrity Pact and/or in respect of any amount due from the CONTRACTOR to OIL, OIL shall have unconditional option under the guarantee to invoke the above bank guarantee and claim the amount from the bank. The bank shall be obliged to pay the amount to OIL on demand.

11.0 SIGNING OF CONTRACT:

- 11.1** The successful bidder is required to sign a formal detailed contract with OIL within a maximum period of 60 days of date of LOA. Until the contract is signed, the LOA as well as GCC & SCC as prescribed in the Tender, shall remain binding amongst the two parties. In the event of failure on the part of the successful Bidder to sign the contract, OIL reserves the right to terminate the LOA issued to the successful Bidder and invoke the Bid Security or the Performance Security if submitted by the successful Bidder. Such CONTRACTOR shall be put on holiday as per the Banning Policy of OIL [available at www.oil-india.in].

12.0 CLAIMS, TAXES & DUTIES:

12.1 Claims:

CONTRACTOR agrees to pay all claims, taxes and fees for equipment, labour, materials, services and supplies to be furnished by it hereunder and agrees to allow no lien or charge resulting from such claims to be fixed upon any property of COMPANY. COMPANY may, at its option, pay and discharge any liens or overdue charges for CONTRACTOR's equipment, labour, materials, services and supplies under this CONTRACT and may thereupon deduct the amount or amounts so paid from any sum due, or thereafter become due, to CONTRACTOR hereunder.

12.2 Notice of claims:

CONTRACTOR or COMPANY, as the case may be, shall promptly give the other, notice in writing of any claim made or proceeding commenced for which that party is entitled to indemnification under the CONTRACT. Each party shall confer with the other concerning the defense of any such claims or proceeding, shall permit the other to be represented by counsel in defense thereof, and shall not affect settlement of or compromise any such claim or proceeding without the other's written consent.

12.3 Taxes:

- 12.3.1** CONTRACTOR, unless specified otherwise in the CONTRACT, shall bear all tax liabilities, duties, Govt. levies etc. including GST and customs duty, Corporate and personnel taxes levied or imposed on the CONTRACTOR on account of payments received by it from the COMPANY for the work done under this CONTRACT. It shall be the responsibility of CONTRACTOR to submit to the concerned Indian authorities, the returns and all other concerned documents required for this purpose and to comply in all respects with the requirements of the laws in this regard, in time.
- 12.3.2** Tax levied on CONTRACTOR as per the provisions of Indian Income Tax Act and any other enactment/rules on income derived/payments received under the contract will be on CONTRACTOR's account.
- 12.3.3** CONTRACTOR shall be responsible for payment of personal taxes, if any, for all the personnel deployed in India by CONTRACTOR.
- 12.3.4** The CONTRACTOR shall furnish to the COMPANY, if and when called upon to do so, relevant statement of accounts or any other information pertaining to work done under the contract for submitting the same to the Tax authorities, on specific request from them in accordance with provisions under the law. CONTRACTOR shall be responsible for preparing and filing the return of income etc. within the prescribed time limit to the appropriate authority.
- 12.3.5** Prior to start of operations under the contract, the CONTRACTOR shall furnish the COMPANY with the necessary documents, as asked for by the COMPANY and/or any other information pertaining to the contract, which may be required to be submitted to the Income Tax authorities at the time of obtaining "No Objection Certificate" for releasing payments to the CONTRACTOR.
- 12.3.6** Corporate income tax will be deducted at source from the invoice at the specified rate of income tax as per the provisions of Indian Income Tax Act as may be in force from time to time and COMPANY will issue TDS Certificate to the CONTRACTOR as per the provisions of Income Tax Act.
- 12.3.7** Corporate and personnel taxes on CONTRACTOR shall be the liability of the CONTRACTOR and the COMPANY shall not assume any responsibility on this account.
- 12.3.8** All local taxes, levies and duties, sales tax, octroi, etc. on purchases and sales made by CONTRACTOR shall be borne by the CONTRACTOR.
- 12.3.9** CONTRACTOR shall provide all the necessary compliances/invoice/ documents for enabling OIL to avail Input tax credit benefits in respect of the payments of GST which are payable against the CONTRACT. The CONTRACTOR should provide tax invoice issued under GST legislations for the goods and Services (indicating GST). Payment towards the components of GST shall be released by OIL only against appropriate documents i.e.: Tax Invoice/Bill of entry for availing input tax credit (as applicable).

12.3.10 The tax invoices as per above provisions should contain all the particulars as required under the invoicing rules under the GST legislations, including, but not limited to the following:

- (i) Name, Address and the GST Registration Number (under the relevant Tax Rules) of the Service Provider (CONTRACTOR).
- (ii) Name and Address and GST Registration Number of the Service Receiver (Address of OIL).
- (iii) Description, Classification and Value of taxable service/goods and the amount of applicable tax (CGST, SGST, IGST, UTGST and cess).

12.3.11 In case of imported goods, CONTRACTOR/supplier is required to provide original Bill of Entry or copy of Bill of Entry duly attested by Custom authority.

12.3.12 The CONTRACTOR should mention the Place of supply in the invoice raised under GST Law.

12.3.13 OIL would not accept any invoice without its GSTIN mentioned on the invoice

Note: *CONTRACTOR who is under composition levy of the GST legislation would raise Bill of supply instead of Tax invoice, which will have GSTIN of supplier as well as OIL.*

12.4 Goods and Services Tax:

12.4.1 “GST” shall mean Goods and Services Tax charged on the supply of material(s) and services. The term “GST” shall be construed to include the Integrated Goods and Services Tax (hereinafter referred to as “IGST”) or Central Goods and Services Tax (hereinafter referred to as “CGST”) or State Goods and Services Tax (hereinafter referred to as “SGST”) or Union Territory Goods and Services Tax (hereinafter referred to as “UTGST”) depending upon the import/ interstate or intrastate supplies, as the case may be. It shall also mean GST compensation Cess, if applicable.

12.4.2 Where the OIL is entitled to avail the input tax credit of GST:

OIL will reimburse the GST to the Supplier of Goods/Services (Service Provider) at actual against submission of Invoices as per format specified in rules/regulation of GST to enable OIL to claim input tax credit of GST paid. In case of any variation in the executed quantities, the amount on which the GST is applicable shall be modified in same proportion. Returns and details required to be filled under GST laws & rules should be timely filed by supplier with requisite details.

12.4.3 Where the OIL is not entitled to avail/take the full input tax credit of GST:

OIL will reimburse GST to the Supplier of Goods/Services (Service Provider) at actual against submission of Invoices as per format specified in rules/regulation of GST subject to the ceiling amount of GST as quoted by the bidder. In case of any variation in the executed quantities (If directed and/or certified by the In-Charge) the ceiling amount on which GST is applicable will be modified on pro-rata basis.

- 12.4.4 The CONTRACTOR will be under obligation for charging correct rate of tax as prescribed under the respective tax laws. Further the CONTRACTOR shall avail and pass on benefits of all exemptions/concessions available under tax laws. Any error of interpretation of applicability of taxes/duties by the CONTRACTOR shall be to CONTRACTOR's account.
- 12.4.5 In case of statutory variation in GST, other than due to change in turnover, payable on the contract value during contract period, the Supplier of Goods/Services (Service Provider) shall submit a copy of the 'Government Notification' to evidence the rate as applicable on the Bid due date and on the date of revision.
- 12.4.6 Beyond the contract period, in case OIL is not entitled for input tax credit of GST, then any increase in the rate of GST beyond the contractual delivery period shall be to Service provider's account whereas any decrease in the rate GST shall be passed on to the OIL.
- 12.4.7 Beyond the contract period, in case OIL is entitled for input tax credit of GST, then statutory variation in applicable GST on supply and on incidental services, shall be to OIL's account.
- 12.4.8 Claim for payment of GST/Statutory variation, should be raised within two [02] months from the date of issue of 'Government Notification' for payment of differential (in %) GST, otherwise claim in respect of above shall not be entertained for payment of arrears.
- 12.4.9 The base date for the purpose of applying statutory variation shall be the Bid Opening Date.
- 12.4.10 The CONTRACTOR will be liable to ensure to have registered with the respective tax authorities, wherever applicable and to submit self-attested copy of such registration certificate(s) and the CONTRACTOR will be responsible for procurement of material in its own registration (GSTIN) and also to issue its own Road Permit/E-way Bill, if applicable etc.

12.5 Anti-profiteering clause

- 12.5.1 As per Clause 171 of GST Act it is mandatory to pass on the benefit due to reduction in rate of tax or from input tax credit to the consumer by way of commensurate reduction in prices.
- 12.5.2 In case rating of Contractor is negative/black listed after award of work for supply of goods/services, then OIL shall not be obligated or liable to pay or

reimburse GST to such vendor/Contractor and shall also be entitled to deduct/recover such GST along with all penalties/interest, if any, incurred by OIL.

13.0 CUSTOMS DUTY, IF APPLICABLE:

- 13.1.1 CONTRACTOR shall be responsible to import the equipment/tools/spares/consumables etc. required for execution of the contract. The CONTRACTOR shall undertake to complete all the formalities as required under the Customs Act/Foreign Trade Policy (FTP) and indemnify OIL from all the liabilities of Customs in this regard.
- 13.1.2 CONTRACTOR will be solely responsible for payment of all applicable Customs Duty and to comply all Rules and Regulations. Total Contract Price/Value is inclusive of all Customs Duty, if not mentioned otherwise elsewhere in the Contract.
- 13.1.3 Above clause is to be read with Customs Duty Clause in SCC, if any.

14.0 INSURANCE:

- 14.1** CONTRACTOR shall at his own expense arrange secure and maintain insurance with reputed insurance companies to the satisfaction of the Company as follows:

Contractor at his cost shall arrange, secure and maintain insurance as may be necessary and to its full value for all such amounts to protect the works in progress from time to time and the interest of Company against all risks as detailed herein. The form and the limit of such insurance, as defined here in together with the under works thereof in each case should be as acceptable to the Company. However, irrespective of work acceptance the responsibility to maintain adequate insurance coverage at all times during the period of Contract shall be that of Contractor alone. Contractor's failure in this regard shall not relieve him of any of his responsibilities & obligations under Contract. All costs on account of insurance liabilities covered under Contract will be to Contractor's account and will be included in Value of Contract. However, the Company may from time to time, during the currency of the Contract, ask the Contractor in writing to limit the insurance coverage risk and in such a case, the parties to the Contract will agree for a mutual settlement, for reduction in value of Contract to the extent of reduced premium amounts. Contractor shall cover insurance with Indian Insurance Companies.

- 14.2** Any deductible set forth in any of the above insurance shall be borne by Contractor.
- 14.3** CONTRACTOR shall require all of his sub-Contractor to provide such of the foregoing insurance coverage as Contractor is obliged to provide under this Contract and inform the Company about the coverage prior to the commencement of agreements with its sub-Contractors.

14.4 All insurance taken out by Contractor or their sub-contractor shall be endorsed to provide that the underwriters waive their rights of recourse on the Company and to the extent of the liabilities assumed by Contractor under this Contract.

14.5 Certificate of Insurance:

Before commencing performance of the CONTRACT, CONTRACTOR shall furnish OIL with certificates of insurance indicating:

- a) Kinds and amounts of insurance as required herein
- b) Details of coverage
- c) Insurance corporation or companies carrying the aforesaid coverage
- d) Effective and expiry dates of policies
- e) That OIL shall be given thirty (30) days written advance notice of any material change in the policy
- f) Waiver of subrogation endorsement has been attached to all policies and
- g) The territorial limits of all policies.

14.6 Contractor shall also inform the Company at least 60 days in advance regarding the expiry cancellation and/or changes in any of such documents & ensure revalidation/renewal, etc., as may be necessary well in time.

14.7 If any of the above policy expire or/are cancelled during the term of this CONTRACT and CONTRACTOR fails for any reason to renew such policies, OIL in no case shall be liable for any loss/damage occurred during the term when the policy is not effective. Furthermore, a penal interest @1% of the Total contract value shall be charged towards not fulfilling of the contractual obligations. Notwithstanding above, should there be a lapse in any insurance required to be taken by the Contractor for any reason whatsoever, loss/damage claims resulting therefrom shall be to the sole account of Contractor.

14.8 Contractor on demand from Company shall furnish the Insurance Policy having detail terms and conditions, with respect to any Certificate of Insurance submitted to the Company.

CONTRACTOR shall, at his own expense, arrange appropriate comprehensive insurance to cover all risks assumed by the CONTRACTOR under this CONTRACT in respect of CONTRACTOR's equipment, tools and any other belongings of the CONTRACTOR and its personnel as well deputed under this CONTRACT during the entire period of their engagement in connection with this CONTRACT including extensions if any. The CONTRACTOR shall also carry adequate insurance cover against damage/loss to third party person/property. OIL will have no liability on this account.

14.9 Principal Assured

The following are to be included as Principal Assured(s) in the Insurance Policies (except in case of Workmen's Compensation/Employer's Liability insurance):

“Oil India Limited, and CONTRACTOR’s name (as appearing in the Contract /LOA)”.

14.10 Waiver of subrogation:

All insurance policies of the CONTRACTOR with respect to the operations conducted hereunder as set forth in clauses hereof, shall be endorsed by the underwriter in accordance with the following policy wording:

“The insurers hereby waive their rights of subrogation against Oil India Limited or any of their employees or their affiliates and assignees”.

14.11 Deductible:

The CONTRACTOR shall take policy with minimum deductible as per IRDA prescribed for the policy(ies). That portion of any loss not covered by insurance provided for in this article solely by reason of deductible provision in such insurance policies shall be to the account of the CONTRACTOR.

14.12 Compliance with Sec 25(1), of “The General Insurance Business (Nationalization) Act 1972”

Section 25(1) of “The General Insurance Business (Nationalization) Act 1972” is reproduced below:

“No person shall take out or renew any policy of insurance in respect of any property in India or any ship or other vessel or aircraft registered in India with an insurer whose principal place of business is outside India save with the prior permission of the Central Government”.

The above requirement of aforesaid Act needs to be complied with by the CONTRACTOR wherever the aforesaid provisions of Act apply, and compliance confirmations submitted.

14.13 Loss Payee Clause:

The Insurance Policies should mention the following in Loss Payee Clause:

“In respect of Insurance claims in which OIL’s interest is involved, written consent of OIL will be required”.

14.14 On account payment to OIL in case of claim

In case any loss or damage happen and where OIL’s interest is involved, OIL reserves the right to recover the loss amount from the CONTRACTOR prior to final settlement of the claim.

14.15 CONTRACTOR shall require all of its SUB-CONTRACTORS to provide such of the foregoing insurance cover as the CONTRACTOR is obligated to provide under this CONTRACT.

14.16 CONTRACTOR shall at all time during the currency of the contract provide, pay for and maintain the following insurance amongst others:

- i) **Workman Compensation and/Employers' Liability Insurance:** Workmen's compensation and employer's liability insurance as required by the laws of the country of origin of the employee.
- ii) **Commercial General Liability Insurance:** Commercial General Public Liability Insurance covering liabilities including contractual liability for bodily injury, including death of persons, and liabilities for damage of property. This insurance must cover all operations of CONTRACTOR required to fulfil the provisions under this Contract.
- iii) **Comprehensive General Automotive Liability:** Automobile Public Liability Insurance covering owned, non-owned and hired automobiles used in the performance of the work hereunder, with bodily injury limits and property damage limits shall be governed by Indian Insurance Regulations.
- iv) **Carrier's Legal Liability Insurance:** Carrier's Legal Liability Insurance in respect of all CONTRACTOR's items to be transported by the CONTRACTOR to the site of work, for physical loss or destruction of or damage to goods or merchandise, while in transit.
- v) **Public Liability Act Policy:** Public Liability Act Policy covering the statutory liability arising out of accidents occurring during the currency of the contract due to handling hazardous substances as provided in the Public Liability Insurance Act 1991 and the Rules framed there under.
- vi) **Pradhan Mantri Suraksha Bima Yojana (PMSBY) and Pradhan Mantri Jeevan Jyoti Bima Yojana (PMJJBY):** CONTRACTOR shall, ensure that all his/its personnel deployed under this contract have obtained additional insurance coverage under the Pradhan Mantri Suraksha Bima Yojana (PMSBY) and Pradhan Mantri Jeevan Jyoti Bima Yojana (PMJJBY) through the participating banks and submit the proof of such insurance coverage to the satisfaction of OIL.
- vii) CONTRACTOR's equipment used for execution of the work hereunder shall have an insurance cover with a suitable limit (as per international standards).
- viii) Any other insurance policy set forth in the SCC

Note: An undertaking by the service provider has to be mandatorily provided during the Mobilization time that they have taken all the Insurance provisions as per the contract and as the Law and Insurance Regulation.

15.0 LIABILITY:

- 15.1** Except as otherwise expressly provided herein, neither COMPANY nor its servants, agents, nominees, CONTRACTORs, or sub-CONTRACTORs shall have any liability or responsibility whatsoever to whomsoever for loss of or damage to

the equipment and/or loss of or damage to the property of the CONTRACTOR and/or their CONTRACTORS or sub-CONTRACTORS, irrespective of how such loss or damage is caused and even if caused by the negligence of COMPANY and/or its servants, agent, nominees, assignees, CONTRACTORS and sub-CONTRACTORS.

- 15.2** The CONTRACTOR shall protect, defend, indemnify and hold harmless COMPANY from and against such loss or damage and any suit, claim or expense resulting there from. Neither COMPANY nor its servants, agents, nominees, assignees, CONTRACTORS, sub-CONTRACTORS shall have any liability or responsibility whatsoever for injury to, illness, or death of any employee of the CONTRACTOR and/or of its CONTRACTORS or sub-CONTRACTOR irrespective of how such injury, illness or death is caused and even if caused by the negligence of COMPANY and/or its servants, agents nominees, assignees, CONTRACTORS and sub-CONTRACTORS. CONTRACTOR shall protect, defend, indemnify and hold harmless COMPANY from and against such liabilities and any suit, claim or expense resulting there from.
- 15.3** The CONTRACTOR hereby agrees to waive its right of recourse and further agrees to cause its underwriters to waive their right of subrogation against COMPANY and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORS and sub-CONTRACTORS for loss or damage to the equipment of the CONTRACTOR and/or its sub-CONTRACTORS and/or their employees when such loss or damage or liabilities arises out of or in connection with the performance of the contract limited to the CONTRACTOR's liabilities agreed to under this Contract.
- 15.4** The CONTRACTOR hereby further agrees to waive its right of recourse and agrees to cause its underwriters to waive their right of subrogation against COMPANY and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORS and sub-CONTRACTORS for injury to, illness or death of any employee of the CONTRACTOR and of its CONTRACTORS, sub-CONTRACTORS and/or their employees when such injury, illness or death arises out of or in connection with the performance of the contract limited to the CONTRACTOR's liabilities agreed to under this Contract.
- 15.5** Except as otherwise expressly provided herein, neither CONTRACTOR nor its servants, agents, nominees, CONTRACTORS or sub-CONTRACTORS shall have any liability or responsibility whatsoever to whomsoever for loss of or damage to the equipment and/or loss or damage to the property of the COMPANY and/or their CONTRACTORS or sub-CONTRACTORS, irrespective of how such loss or damage is caused and even if caused by the negligence of CONTRACTOR and/or its servants, agents, nominees, assignees, CONTRACTORS and sub-CONTRACTORS. The COMPANY shall protect, defend, indemnify and hold harmless CONTRACTOR from and against such loss or damage and any suit, claim or expense resulting there from.
- 15.6** Except as otherwise expressly provided herein, neither CONTRACTOR nor its servants, agents, nominees, assignees, CONTRACTORS, sub-CONTRACTORS

shall have any liability or responsibility whatsoever to whomsoever for injury or illness, or death of any employee of the COMPANY and/or of its CONTRACTORS or sub-CONTRACTORS irrespective of how such injury, illness or death is caused and even if caused by the negligence of CONTRACTOR and/or its servants, agents, nominees, assignees, CONTRACTORS and sub-CONTRACTORS. COMPANY shall protect, defend indemnify and hold harmless CONTRACTOR from and against such liabilities and any suit, claim or expense resulting there from.

15.7 The COMPANY agrees to waive its right of recourse and further agrees to cause its underwriters to waive their right of subrogation against CONTRACTOR and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORS and sub-CONTRACTORS for loss or damage to the equipment of COMPANY and/or its CONTRACTORS or sub-CONTRACTORS when such loss or damage or liabilities arises out of or in connection with the performance of the contract.

15.8 The COMPANY hereby further agrees to waive its right of recourse and agrees to cause its underwriters to waive their right of subrogation against CONTRACTOR and/or its underwriters, servants, agents, nominees, assignees, CONTRACTORS and sub-CONTRACTORS for injury to, illness or death of any employee of the COMPANY and of its CONTRACTORS, sub-CONTRACTORS and/or their employees when such injury, illness or death arises out of or in connection with the performance of the Contract.

16.0 LIMITATION OF LIABILITY:

- a) Notwithstanding any other provisions herein to the contrary, except only in cases of wilful misconduct and/or criminal acts and/or criminal negligence, neither the CONTRACTOR nor the COMPANY (OIL) shall be liable to the other, whether in Contract, tort, or otherwise, for any consequential loss or damage, loss of use, loss of production, or loss of profits or interest costs, provided however that this exclusion shall not apply to any obligation of the CONTRACTOR to pay Liquidated Damages to the COMPANY and/or COMPANY's right to forfeit the Performance Bank Guarantee(s) in terms of the contract.
- b) Notwithstanding any other provisions incorporated elsewhere in the contract, the aggregate liability of the CONTRACTOR in respect of this contract, whether under Contract, in tort or otherwise, shall not exceed 100% of the Contract Price (if not specified otherwise in SCC), provided however that this limitation shall not apply to the cost of repairing or replacing defective equipment by the CONTRACTOR, or to any obligation of the CONTRACTOR to indemnify the COMPANY with respect to Intellectual Property Rights.
- c) COMPANY shall indemnify and keep indemnified CONTRACTOR harmless from and against any and all claims, costs, losses and liabilities in excess of the aggregate liability amount in terms of clause (b) above.

17.0 LIABILITY OF UNION GOVERNMENT OF INDIA:

It is expressly understood and agreed upon by and between CONTRACTOR and OIL INDIA LIMITED, and that OIL INDIA LIMITED is entering into this agreement solely on its own behalf and not on behalf of any other person or entity. In particular, it is expressly understood and agreed that Union of India is not a party to this agreement and has no liabilities, obligations or rights, whatsoever hereunder. It is expressly understood and agreed that OIL INDIA LIMITED is an independent legal entity with power and authority to enter into contracts solely on its own behalf under the applicable laws of India and general principles of the Contract law. The bidder/CONTRACTOR expressly agrees, acknowledges and understands that OIL INDIA LIMITED is not an agent, representative or delegate of the Union of India. It is further understood and agreed that Union of India is not and shall not be liable for any acts, omissions, commissions, breaches or other wrongs arising out of the contract. Accordingly, bidder/ CONTRACTOR hereby expressly waives, releases and foregoes any and all actions or claims, including cross claims, impleader claims or counter claims against the Union of India arising out of this contract and covenants not to sue the Union of India as to any manner, claim, cause of action or thing whatsoever arising of or under this agreement.

18.0 CONSEQUENTIAL DAMAGE:

Except as otherwise expressly provided, neither party shall be liable to the other for special, indirect or consequential damages resulting from or arising out of the contract, including but without limitation, to loss or profit or business interruptions, howsoever caused and regardless of whether such loss or damage was caused by the negligence (either sole or concurrent) of either party, its employees, agents or sub-CONTRACTORS.

19.0 RISK PURCHASE:

In the event, CONTRACTOR's failure to provide the services as per the Contractual scope, terms and conditions, COMPANY (OIL) reserves the right to hire the services from any other source at the CONTRACTOR's risk & cost and the difference in cost shall be borne by the CONTRACTOR. Further, OIL shall retain the right of forfeiture of Performance Bank Guarantee and any other action as deemed fit. In certain operational situations OIL reserves the right to take over the site including the service equipment at the risk and cost of the CONTRACTOR.

20.0 INDEMNITY AGREEMENT:

20.1 Except as provided hereof CONTRACTOR agrees to protect, defend, indemnify and hold COMPANY harmless from and against all claims, suits, demands and causes of action, liabilities, expenses, cost, liens and judgments of every kind and character, without limit, which may arise in favour of CONTRACTOR's employees, agents, CONTRACTORS and sub-CONTRACTORS or their employees

or in favour of any third party(is) on account of bodily injury or death, or damage to personnel/property as a result of the operations contemplated hereby, regardless of whether or not said claims, demands or causes of action arise out of the negligence or otherwise, in whole or in part or other faults.

- 20.2** Except as provided hereof COMPANY agrees to protect, defend, indemnify and hold CONTRACTOR harmless from and against all claims, suits, demands and causes of action, liabilities, expenses, cost, liens and judgments of every kind and character, without limit, which may arise in favour of COMPANY's employees, agents, CONTRACTORS and sub-CONTRACTORS or their employees or in favour of any third party(is) on account of bodily injury or death, or damage to personnel/property as a result of the operations contemplated hereby, regardless of whether or not said claims, demands or causes of action arise out of the negligence or otherwise, in whole or in part or other faults.

21.0 INDEMNITY APPLICATION:

The indemnities given herein above, whether given by COMPANY or CONTRACTOR shall be without regard to fault or to the negligence of either party even though said loss, damage, liability, claim, demand, expense, cost or cause of action may be caused, occasioned by or contributed to by the negligence, either sole or concurrent of either party.

22.0 ROYALTY PATENTS:

Each party shall hold harmless and indemnify the other from and against all claim and proceedings for or on account of any patent rights, design, trade mark or other protected rights arising from any use of materials, equipment, processes, inventions and methods, which have not been imposed on the attending party by the terms of the contract or the specifications forming part thereof.

23.0 WARRANTY AND REMEDY OF DEFECTS:

- 23.1** CONTRACTOR warrants that they shall perform the work in a first class, workmanlike, and professional manner and in accordance with their highest degree of quality, efficiency and current state of the art technology/industry practices and in conformity with all specifications, standards and drawings set forth or referred to in the Terms of Reference and with instructions and guidance, which COMPANY may, from time to time, furnish to the CONTRACTOR.
- 23.2** Should COMPANY discover at any time during the tenure of the Contract or till the Unit/equipment/tools are demobilized from site or base camp (if applicable) that the work does not conform to the foregoing warranty, CONTRACTOR shall after receipt of notice from COMPANY, promptly perform any and all corrective work required to make the services conform to the Warranty. Such corrective Work shall be performed entirely at CONTRACTOR's own expenses. If such

corrective Work is not performed within a reasonable time, the COMPANY, at its option may have such remedial Work performed by others and charge the cost thereof to CONTRACTOR subject to a maximum of the contract value payable for the defective work which needs corrective action which the CONTRACTOR must pay promptly. In case CONTRACTOR fails to perform remedial work, or pay promptly in respect thereof, the performance security shall be forfeited.

24.0 SUBCONTRACTING/ASSIGNMENT:

24.1 CONTRACTOR shall not subcontract, transfer or assign the contract, or any part under this contract, to any third party(ies). Except for the main services under this contract, CONTRACTOR may sub-contract the petty support services subject to COMPANY's prior written approval. However, CONTRACTOR shall be fully responsible for complete execution and performance of the services under the Contract.

24.2 Consequent upon of placement of contract, if successful bidder(s)(other than Micro/Small Enterprise) is procuring materials/services from their sub-vendor, who is a Micro or Small Enterprise registered with District Industry Centers or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or any other body specified by Ministry of MSME with prior consent in writing of the purchasing authority/Engineer in Charge the details like Name, Registration No., Address, Contact No., details of material and value of procurement made, etc. of such enterprises shall be furnished by the CONTRACTOR at the time of submission of invoice/bill.

25.0 RECORDS, REPORTS AND INSPECTION:

The CONTRACTOR shall, at all times during the currency of the contract, permit the COMPANY and its authorized employees and representatives to inspect all the Work performed and to witness and check all the measurements and tests made in connection with the said work. The CONTRACTOR shall keep an authentic, accurate history and logs including safety records of each service item with major items consumed, which shall be open at all reasonable times for inspection by the COMPANY's designated representatives and its authorized employees. The CONTRACTOR shall provide the COMPANY's designated representatives with a daily written report, on form prescribed by the COMPANY showing details of operations during the preceding 24 hours and any other information related to the said services requested by the COMPANY whenever so requested. The CONTRACTOR shall not, without COMPANY's written consent allow any third person(s) access to the said information or give out to any third person information in connection therewith.

26.0 CONFIDENTIALITY, USE OF CONTRACT DOCUMENTS AND INFORMATION:

26.1 CONTRACTOR shall not, without COMPANY's prior written consent, disclose the contract, or any provision thereof, or any specification, plan, drawing pattern, sample or information furnished by or on behalf of COMPANY in

connection therewith, to any person other than a person employed by CONTRACTOR in the performance of the contract. Disclosure to any such employed person shall be made in confidence and shall extend only, as may be necessary for purposes of such performance with prior permission from COMPANY. However, nothing hereinabove contained shall deprive the CONTRACTOR of the right to use or disclose any information which is:

- a) possessed by the CONTRACTOR, as evidenced by the CONTRACTOR's written records, before receipt thereof from the COMPANY which however the CONTRACTOR shall immediately inform to COMPANY; or
 - b) required to be disclosed by the CONTRACTOR pursuant to an order of a court of competent jurisdiction or other governmental agency having the power to order such disclosure, provided the CONTRACTOR uses its best efforts to provide timely notice to COMPANY of such order to permit COMPANY an opportunity to contest such order subject to prior permission from COMPANY.
- 26.2 CONTRACTOR shall not, without COMPANY's prior written consent, make use of any document or information except for purposes of performing the contract.
- 26.3 Any document supplied to the CONTRACTOR in relation to the contract other than the Contract itself remain the property of COMPANY and shall be returned (in all copies) to COMPANY on completion of CONTRACTOR's performance under the Contract if so required by COMPANY.
- 26.4 During the currency of the Contract, COMPANY and its employees, agents, other CONTRACTORS, sub-CONTRACTORS (of any tier) and their employees etc. may be exposed to certain confidential information and data of the CONTRACTOR. Such information and data held by the COMPANY, its employees, agents, other CONTRACTORS, sub-CONTRACTORS (of any tier) and their employees in the strictest Confidence and shall not be disclosed to any other party except on a need to know basis.

However, the above obligation shall not extend to information which:

- 1. is, at the time of disclosure, known to the public which CONTRACTOR shall immediately inform COMPANY;
- 2. is lawfully becomes at a later date known to the public through no fault of CONTRACTOR subject to CONTRACTOR's undertaking that no information has been divulged by them to the public;
- 3. is lawfully possessed by CONTRACTOR before receipt thereof from COMPANY which should be immediately informed to COMPANY;
- 4. is developed by CONTRACTOR independently of the information disclosed by COMPANY which should be shared with the COMPANY;
- 5. CONTRACTOR is required to produce before competent authorities or by court order subject to prior permission from COMPANY;

27.0 REMUNERATION AND TERMS OF PAYMENT:

- 27.1** COMPANY shall pay to the CONTRACTOR during the term of the Contract the amount due from time to time calculated according to the rates of payment set and in accordance with other provisions hereof. No other payments shall be due from COMPANY unless specifically provided for in the Contract. All payments will be made in accordance with the terms hereinafter described.
- 27.2** Request for payment/part payment to third party i.e. other than the party on whom the contract has been awarded will not be entertained by OIL under any circumstances.
- 27.3** MANNER OF PAYMENT: All payments due by COMPANY to CONTRACTOR hereunder shall be made at CONTRACTOR's designated bank. Bank charges, if any will be on account of the CONTRACTOR.
- 27.4** Payment of any invoices shall not prejudice the right of COMPANY to question the validity of any charges therein, provided COMPANY within one year after the date of payment shall make and deliver to CONTRACTOR written notice of objection to any item or items the validity of which COMPANY questions.
- 27.5** INVOICES: Mobilization charges will be invoiced only upon completion of mobilization as certified by COMPANY representative and CONTRACTOR is ready at site for starting the services/operation. Payment of mobilization charges shall be made within 45 days following the date of receipt of undisputed invoices by COMPANY.
- 27.6** CONTRACTOR shall send invoice to COMPANY on the day following the end of each month for all daily or monthly charges due to the CONTRACTOR.
- 27.7** CONTRACTOR will submit 02 (Two) sets of all invoices duly super scribed 'Original' and 'copy' as applicable to the COMPANY for processing payment. Separate invoices for the charges payable under the contract shall be submitted by the CONTRACTOR for foreign currency and Indian currency.
- 27.8** Payment of monthly invoices, if undisputed, shall be made within 30 days following the date of receipt of invoice by COMPANY.
- 27.9** COMPANY shall within 30 days of receipt of the invoice notify the CONTRACTOR of any item under dispute, specifying the reasons thereof, in which event, payment of the disputed amount maybe withheld until settlement of the dispute, but payment shall be made of any undisputed portion on or before the due date. This will not prejudice the COMPANY's right to question the validity of the payment at a later date as envisaged in clause no. 27.4 above.
- 27.10** The acceptance by CONTRACTOR of part payment on any billing not paid on or before the due date shall not be deemed a waiver of CONTRACTOR's rights in any other billing, the payment of which may then or thereafter be due.

27.11 Payment of Final demobilization charges shall be made if applicable within 45 days on receipt of invoice by COMPANY accompanied by the following documents from the CONTRACTOR:

- a) Audited account up to completion of the Contract.
- b) Tax audit report for the above period as required under the Indian Tax Laws.
- c) Documentary evidence regarding the submission of returns and payment to taxes for the expatriate personnel engaged by the CONTRACTOR or by its sub-CONTRACTOR.
- d) Proof of re-export of all items including the unutilized spares and consumables (excepting consumables consumed during the contract period) and also cancellation of re-export bond if any.
- e) Any other documents as required by applicable Indian Laws.

In case, no demobilization charges are payable, the documents mentioned above will have to be submitted by the CONTRACTOR before release of the final payment by the COMPANY. A certificate from Chartered Accountant on (a), (b) & (c) above will suffice.

27.12 CONTRACTOR shall maintain complete and correct records of all information on which CONTRACTOR's invoice are based upto 02 (two) years from the date of last invoice. Such records shall be required for making appropriate adjustments or payments by either party in case of subsequent audit query/objection.

28.0 PAYMENT OF COMMISSION/FEE/REMUNERATION OF INDIAN AGENT /CONSULTANT/REPRESENTATIVE/RETAINER/ASSOCIATE OF FOREIGN PRINCIPAL (APPLICABLE IN ICB TENDERS ONLY):

The Commission/fee/remuneration of the Indian agent/ consultant/ associate/ representative/retainer, if any, will be paid within 30 days of the payment of invoice made to the CONTRACTOR, The amount of commission/fee/remuneration as a percentage of invoice value as per contract provisions will be deducted by COMPANY/OIL from the monthly invoices of the CONTRACTOR and paid to the Indian agent/ consultant/ representative/retainer/associate.

29.0 DETAILS OF STATUTORY PAYMENTS LIKE EPF AND ESI ETC.

Wherever applicable, the CONTRACTOR (including those engaging 'International Workers') shall have itself registered under Employees' Provident Fund and Miscellaneous Provisions Act, 1952 and Employees' State Insurance Act, 1948 and follow the relevant statutory provisions including Rules made there-under concerning contractual workers.

The CONTRACTOR shall be required to submit the following documents/details to the Corporation:

- (i) Copy of PF-ECR duly stamped by the designated Bank, alongwith a print of the digitally signed PDF data sheet of the ECR, as proof of payment, each month, details of this PDF data sheet shall be verified by the appropriate authority (i.e. Payment Making Authority) in the COMPANY from the official website of EPFO (<http://www.epfindia.gov.in>).
- (a) Copy of the online challan endorsed/stamped by the designated bank as proof of receipt of payment towards monthly contribution of ESI contribution.
- (b) Copy of Return of contribution in respect of ESI for each contribution period of the six months i.e. for the contribution period ended 30th Sept and the contribution period ended 31st March.
- (ii) As an Annexure to each EPF-ECR and ESI Challan(s), CONTRACTOR shall also furnish the following Certificates:
- 1) The furnished information is correct to the best of his knowledge.
 - 2) In case any discrepancies or irregularities is/are noticed in this undertaking, then OIL is free to inform the PF/ESIC Authorities.
 - 3) Before the completion of contract, CONTRACTOR shall serve one-month notice to all his contractual workers, informing that their services will be terminated.
 - 4) Within one month on completion/expiry of the contract, CONTRACTOR shall pay all the dues/terminal dues such as leave with wages, bonus (if applicable), Gratuity (if applicable), to all his contractual workmen, failing which CONTRACTOR's Bank Guarantee/Security Deposit may be withheld by OIL.

COMPANY may verify the deposit of statutory contribution made by the CONTRACTORs with the EPFO/ESI authorities, where deemed necessary. However, before making payment of the last bill/invoice of the CONTRACTOR, the COMPANY may verify the details/status of the payment towards EPF/ESI made by the CONTRACTOR from the authorities/official website of EPF/ESI (i.e. <http://www.epfindia.gov.in> and <http://www.esic.in>). In case the information furnished by the CONTRACTOR is found to be incorrect the COMPANY shall take appropriate action against the CONTRACTOR in accordance with law.

The CONTRACTOR agrees and undertakes to indemnify OIL for any liabilities arising out of declarations made by him in future on violation or provisions of the EPF Act 1952 and ESI Act 1948.

30.0 TIMELY MOBILISATION AND LIQUIDATED DAMAGES:

- a) Time is the essence of this Contract. If the CONTRACTOR fails to mobilize and deploy the required manpower/equipment and/or fails to commence the operation within the period specified as specified under mobilization clause under SCC, OIL shall have, without prejudice to any other right or remedy in law or contract including sub clause (b) below, the right to terminate the contract.

- b) If the contractor is unable to mobilize/deploy and commence the operation within the period specified in sub clause (a) above, it may request OIL for extension of the time with unconditionally agreeing for levy and recovery of LD. Upon receipt of such a request, OIL may at its discretion, extend the period of mobilization and shall recover from the CONTRACTOR, as an ascertained and agreed Liquidated Damages, a sum equivalent to @ 0.5% of contract value including mobilization cost, per week or part thereof of delay subject to maximum of 7.5% of the Contract Price.
- c) The parties agree that the sum specified above is not a penalty but a genuine pre-estimate of the loss/damage which will be suffered by OIL on account of delay on the part of the CONTRACTOR and the said amount will be payable without proof of actual loss or damage caused by such delay.
- d) LD will be calculated on the basis of Total Contract value [(if not specified otherwise in SCC] excluding duties and taxes, where such duties/taxes have been shown separately in the contract. However, the applicable GST on the LD shall have to be borne by the CONTRACTOR. Accordingly, the liquidated damages shall be recovered from the CONTRACTOR along with applicable GST.

31.0 FORCE MAJEURE:

In the event of either party being rendered unable by 'Force Majeure' to perform any obligation required to be performed by them under the contract, the relative obligation of the party affected by such 'Force Majeure' will stand suspended as provided herein. The term force majeure as employed herein shall mean Acts of God such as earthquake, hurricane, typhoon, flood, volcanic activity etc.; war (declared/undeclared); riot, revolts, rebellion, terrorism, sabotage by persons other than the CONTRACTOR's Personnel; fires, explosions, ionising radiation or contamination by radio-activity or noxious gas, if not caused by CONTRACTOR's fault; declared epidemic or disaster; acts and regulations of respective Govt. of the two parties, namely the COMPANY and the CONTRACTOR and civil commotions, lockout not attributable to the CONTRACTOR.

Upon occurrence of such cause, the party claiming that it has been rendered unable as aforesaid thereby, shall notify the other party in writing within 72 (Seventy Two) hours of the alleged beginning and ending thereof, giving full particulars and satisfactory evidence in support of its claim.

Should 'force majeure' condition as stated above occurs and should the same be notified within 72 (Seventy two) hours after its occurrence the 'force majeure' rate (if specified in the SCC of the Contract) shall apply for the first 15 (fifteen) days for each such occasion.

Either party shall have the right to terminate the Contract if such 'force majeure' conditions continue beyond successive 60 (Sixty) days [or exclusively mentioned

in the SCC of the Contract] with prior written notice of 15 days, provided termination of the Contract does not result into safety hazard to the life and property on account of withdrawal of operations or the operation is at critical stage. COMPANY shall have the absolute right to decide whether any safety hazard exists or operation is at critical position and decision of the COMPANY shall binding upon the CONTRACTOR.

Should either party decide not to terminate the Contract even under such condition, no payment would apply after expiry of fifteen (15) days force majeure period. [or exclusively mentioned in the SCC of the Contract]

Time for performance of the relative obligation suspended by Force Majeure shall then stand extended by the period for which such cause lasts.

If however, relative obligation of the party affected by such 'Force Majeure' is limited to part of the obligation(s), the contract shall not be terminated and the parties shall continue to perform their respective obligations, which are not affected by the 'force majeure' condition, provided the obligations affected by the 'force majeure' do not preclude the parties in performing the obligations not affected by such conditions.

32.0 SET-OFF:

Any sum of money due and payable to the CONTRACTOR (including Performance Security refundable to them) under this or any other Contract, whether in progress or in future, may be appropriated by OIL and set-off against any claim of OIL (or such other person or persons contracting through OIL) for payment of a sum of money arising out of this contract or under any other contract made by the CONTRACTOR with OIL (or such other person or persons contracting through OIL).

33.0 WITHHOLDING:

COMPANY may withhold or nullify the whole or any part of the amount due to CONTRACTOR, after informing the CONTRACTOR of the reasons in writing, on account of subsequently discovered evidence in order to protect COMPANY from loss on account of:

- 33.1** For non-completion of jobs assigned as per Scope of Work/Terms of Reference.
- 33.2** Defective work not remedied by CONTRACTOR.
- 33.3** Claims by COMPANY's recognized sub-CONTRACTOR of CONTRACTOR or others filed or on the basis of reasonable evidence indicating probable filing of such claims against CONTRACTOR.
- 33.4** Failure of CONTRACTOR to pay or provide for the payment of salaries/ wages, contributions, taxes or enforced savings with-held from wages etc. with respect to personnel engaged by the CONTRACTOR.

- 33.5** Failure of CONTRACTOR to pay the cost of removal of unnecessary debris, materials, tools, or machinery.
- 33.6** Any failure by CONTRACTOR to fully reimburse COMPANY under any of the indemnification provisions of this Contract. If, during the progress of the work CONTRACTOR shall allow any indebtedness to accrue for which CONTRACTOR, under any circumstances in the opinion of COMPANY, may be primarily or contingently liable or ultimately responsible and CONTRACTOR shall, within five days after demand is made by COMPANY, fail to pay and discharge such indebtedness, then COMPANY may during the period for which such indebtedness shall remain unpaid, with-hold from the amounts due to CONTRACTOR, a sum equal to the amount of such unpaid indebtedness.
- 33.7** Withholding will also be effected on account of the following:
- i) Order issued by a Court of Law or statutory authority in India.
 - ii) Income-tax deductible at source according to law prevalent from time to time in the country.
 - iii) Any obligation of CONTRACTOR which by any law prevalent from time to time to be discharged by COMPANY in the event of CONTRACTOR's failure to adhere to such laws.
 - iv) Any payment due from CONTRACTOR in respect of unauthorised imports.

When all the above grounds for withholding payments are removed, payment shall thereafter be made for amounts so with-held.

- 33.8** COMPANY reserves the right to disburse or deposit the amount so withheld to the concerned person(s) or agency or government authority, as the case may be, besides nullifying such amount on account of loss suffered by the COMPANY against 33.2, 33.3, 33.6 & 33.7 above.

34.0 APPLICABLE LAWS:

The Contract shall be deemed to be a Contract made under, governed by and construed in accordance with the laws of India for the time being in force and shall be subject to the sole and exclusive jurisdiction of Courts situated in Dibrugarh (or the Place where the contract is executed) and Principal Bench of Gauhati High Court (or the High Court under whose territorial jurisdiction, the place of execution of contract falls).

This Agreement including all matter connected with this Agreement, shall be governed by the laws of India (both substantive and procedural) for the time being in force and shall be subject to exclusive jurisdiction of Courts, mentioned hereinabove. Foreign companies, operating in India or entering into Joint ventures in India, shall also be governed by the laws of India and shall be subject to sole and exclusive jurisdiction of above Courts.

The CONTRACTOR shall ensure full compliance of various Indian Laws and Statutory Regulations, as stated below, to the extent applicable, as stated below,

but not limited to, in force from time to time and obtain necessary permits/licenses etc. from appropriate authorities for conducting operations under the Contract:

- a) The Mines Act 1952
- b) The Oil Mines Regulations, 2017
- c) The Employees' Compensation Act, 1923
- d) The Code of Wages, 2019
- e) The Contract Labour (Regulation & Abolition) Act, 1970 and the rules framed there under
- f) The Employees Pension Scheme, 1995
- g) The Interstate Migrant Workmen Act., 1979 (Regulation of employment and conditions of service).
- h) The Employees Provident Fund and Miscellaneous Provisions Act, 1952
- i) Goods and Service Tax Act
- j) Customs & Excise Act & Rules
- k) Factories Act, 1948
- l) Industrial Disputes Act, 1947
- m) Payment of Gratuity Act, 1972
- n) Environmental Protection Act, 1986 & other pollution control Acts.

Note: The above Acts are only indicative and not exhaustive. The Acts shall include the rules and regulations framed thereunder.

35.0 LABOUR LAWS:

- i) CONTRACTOR shall comply with the provisions of various labour related laws, including but not limited to the Code of Wages, 2019, Employee Provident Fund and Miscellaneous Provisions Act 1952, COMPANY's Liability Act 1938, Employees' Compensation Act 1923, Industrial Disputes Act 1947, the Maternity Benefit Act 1961 and Contract Labour (Regulation and Abolition) Act 1970, Employment of Children Act 1938, Employees' State Insurance Act, 1948 or any modifications/amendment thereof or any other law relating thereto and rules made there under from time to time.
- ii) No Labour below the age of eighteen [18] years shall be employed on the work.
- iii) CONTRACTOR shall not pay less than what is provided under law to labourers engaged by him on the work.
- iv) CONTRACTOR shall at his expense comply with all labour laws and keep the COMPANY indemnified in respect thereof.
- v) CONTRACTOR shall pay equal wages for men and women in accordance with applicable Labour laws.
- vi) If the CONTRACTOR is covered under the Contract Labour (Regulation and Abolition) Act, he shall obtain a license from licensing authority [i.e. office of the Labour Commissioner] by payment of necessary prescribed fee and the deposit,

if any, before starting the work under the Contract. Such fee/deposit shall be borne by the CONTRACTOR.

- vii) CONTRACTOR must obtain the PF Code from the concerned PF Authority under Employees Provident Fund and Miscellaneous Provisions Act, 1952. Similarly, CONTRACTOR must obtain ESI Code under Employees State Insurance Act.
- viii) CONTRACTOR being the employer of the labours/personnel to be engaged under the contract shall be liable to pay gratuity to the labours/personnel as per the provision of the Payment of Gratuity Act, 1972 and accordingly, shall keep the COMPANY indemnified in respect thereof. If however, COMPANY requires to pay gratuity to such labour(s) as per the direction of the competent authority under the Act, COMPANY shall recover such amount from the outstanding dues payable to the CONTRACTOR under the contract or any other contract(s).
- ix) CONTRACTOR shall furnish to Engineer in Charge the distribution return of the number & description, by trades of the work people employed on the works. CONTRACTOR shall also submit on the 4th & 19th of every month to Engineer in Charge a true statement showing in respect of the 2nd half of the preceding month & the 1st half of the current month (1) the accidents that occurred during the said fortnight showing the circumstances under which they happened and the extent of damage and injury caused by them and (2) the number of female workers who have been allowed Maternity Benefit as provided in the Maternity Benefit Act 1961 on Rules made there under and the amount paid to them.
- x) Engineer in Charge shall on a report having been made by an inspecting officer as defined in Contract Labour (Regulation and Abolition) Act 1970 have the power to deduct from the money due to the CONTRACTOR any sum required or estimated to be required for making good the loss suffered by a worker or workers by reason of non-fulfillment of the conditions of the Contract for the benefit of workers, non-payment of wages or of deductions made from his or their wages which are not justified by the terms of the Contract or non-observance of the said regulations.
- xi) The CONTRACTOR shall indemnify the COMPANY against any payments to be made under and for the observance of the provisions of the aforesaid acts without prejudice to his right to obtain indemnity from his sub-CONTRACTOR.

36.0 STATUTORY REQUIREMENTS:

During the tenure of this CONTRACT nothing shall be done by the CONTRACTOR in contravention of any law, act and/or rules/regulations, thereunder or any amendment.

37.0 GENERAL HEALTH, SAFETY & ENVIRONMENT (HSE) GUIDELINES:

- 37.1** It will be solely the CONTRACTOR's responsibility to fulfil all the legal formalities with respect to the Health, Safety and Environmental aspects of the entire job

(namely; the person employed by him, the equipment, the environment, etc.) under the jurisdiction of the district of that state where it is operating. Ensure that all sub-CONTRACTORS hired by CONTRACTOR comply with the same requirement as the CONTRACTOR himself and shall be liable for ensuring compliance all HSE laws.

- 37.2** It will be entirely the responsibility of the Contractor/his Supervisor/representative to ensure strict adherence to all HSE measures and statutory rules during operation in OIL's installations and safety of workers engaged by him. The crew members will not refuse to follow any instruction given by company's Installation Manager/Safety Officer/Engineer/Official/Supervisor/Junior Engineer for safe operation.
- 37.3** Any compensation arising out of the job carried out by the Contractor whether related to pollution, Safety or Health will be paid by the contractor only.
- 37.4** Any compensation arising due to accident of the Contractor's personnel while carrying out the job, will be payable by the contractor.
- 37.5** When there is a significant risk to health, environment or safety of a person or place arising because of a non-compliance of HSE Measures Company shall have the right to direct the contractor to cease work until the non-compliance is corrected.

38.0 POLLUTION AND CONTAMINATION:

The CONTRACTOR shall be liable for all surface and sub-surface pollution to the extent caused by CONTRACTOR and resulting from CONTRACTOR's operation/service or spillage or dumping of solvents/additive substances or pollutants, which the CONTRACTOR brings to the Site for use in connection with Work to be performed under this Contract.

Notwithstanding anything to the contrary contained herein, it is agreed that except on the ground of willful misconduct or criminal misconduct, COMPANY shall release, indemnify and hold CONTRACTOR and its sub-CONTRACTORS harmless from any and all claims, judgments, losses, expenses and any costs related thereto (including but not limited to Court costs and "Attorney's fees") for:

- a) Damage to or loss of any reservoir or producing formation; and/ or
- b) Damage to or loss of any well; and/or
- c) Any other subsurface damage or loss; and/ or
- d) Any property damage or loss or personal injury or death arising out of or in connection with a blowout, fire explosion and loss of well control regardless of cause.

39.0 STATUTORY VARIATION/NEWLY ENACTED LAW:

- 39.1** All duties, taxes except otherwise specified in the Contract as applicable on the closing date of bid submission as per relevant acts and rules shall be in

CONTRACTOR's account. Variation in case of custom duty on CIF value declared by the bidder shall be to COMPANY account.

- 39.2** In the event of introduction of any new legislation or any amendment or enforcement of any Act or Law, rules or regulations of Government of India or State Government(s) or Public Body, which becomes effective after the date of submission of Price Bid or revised price bid, if any, for this CONTRACT and which results in increased/decreased cost of the works under the CONTRACT through increased/decreased liability of taxes and/or duties, required to be paid by the CONTRACTOR, (other than personnel and Corporate taxes), the Parties shall agree to a revision in pricing to reflect such change subject to the production of documentary proof to the satisfaction of the COMPANY/CONTRACTOR as applicable to the extent which directly is attributable to such introduction of new legislation or change or amendment as mentioned above and adjudication by the competent authority (applicable when disputed by COMPANY) & the courts wherever levy of such taxes/duties are disputed by COMPANY/CONTRACTOR.
- 39.3** Any increase in net amount of the duties and taxes (i.e. the amount of taxes/duties payable minus eligible credit of taxes/duties paid on input services/inputs) after the contractual completion/mobilization date during the extended period will be to the CONTRACTOR's account, where delay in completion/mobilization period is attributable to the CONTRACTOR. However, any decrease in net amount of the duties and taxes (i.e. the amount of taxes/duties payable minus eligible credit of taxes/duties paid on input services/inputs) after the contractual completion/mobilization date will be to COMPANY's account.
- 39.4** The Contract Price and other prices given in the Schedule of Prices are based on the applicable tariff as indicated by the CONTRACTOR in the Schedule of Prices. In case this information subsequently proves to be wrong, incorrect or misleading, COMPANY will have no liability to reimburse/pay to the CONTRACTOR the excess duties, taxes, fees, if any finally levied/imposed by the concerned authorities. However, in such an event, COMPANY will have the right to recover the difference in case the rate of duty/tax finally assessed is on the lower side.
- 39.5** Notwithstanding the provision contained in Clause-39.1 to 39.4 above, the COMPANY shall not bear any liability in respect of:
- i. Personal taxes on the personnel deployed by CONTRACTOR, his sub-CONTRACTOR/sub-sub-CONTRACTORS and Agents etc.
 - ii. Corporate taxes and Fringe benefit tax in respect of CONTRACTOR and all of their sub-CONTRACTORS, agents etc.
 - iii. Other taxes & duties including Customs Duty and GST in addition to new taxes etc. in respect of sub-CONTRACTORS, vendors, agents etc. of the CONTRACTOR.

- iv. Any liability on the CONTRACTOR, which was accrued under the old law or contract, which the CONTRACTOR is obligated to pay either to the COMPANY or to the Government Authority.

39.6 In order to ascertain the net impact of the amendment/ revisions/enactment of various provisions of taxes/duties, the CONTRACTOR is liable to provide following disclosure to COMPANY:

- i. Details of each of the input services used in relation to providing service to COMPANY including estimated monthly value of input service and GST tax amount.
- ii. Details of Inputs (material/consumable) used/required for providing service to COMPANY including estimated monthly value of input and GST paid/payable on purchase of inputs.

39.7 The above provisions would be applicable only in case of variation in rate of taxes and duties on supply of services to OIL and not applicable on taxes and duties on input (goods and services) towards such services.

39.8 Any claim or reduction on account of change in law shall be accompanied with undertaking that the provisions of anti-profiteering clause under GST Act have been complied with.

40.0 SEVERABILITY:

Should any provision of this agreement be found to be invalid, illegal or otherwise not enforceable by any court of law, such finding shall not affect the remaining provisions hereto and they shall remain binding on the parties hereto.

41.0 Commission of misconduct/submission of fraudulent document by the bidder/contractor and Banning thereof:

The information and documents furnished by the bidder/CONTRACTOR in respect of the tender/contract are accepted by COMPANY to be true and genuine. However, if it comes to the notice of the COMPANY anytime either during the pendency of the tender or after award of the contract or after completion the contract that a Bidder/CONTRACTOR furnished fraudulent document/false information in relation to the subject tender/contract or committed any misconduct, appropriate action shall be taken against the Bidder/CONTRACTOR for debarment/banning of the bidder/CONTRACTOR from participating in any future tender of the COMPANY in terms of the COMPANY's Banning Policy, 2017 besides making the CONTRACTOR liable for other penal action including termination of ongoing contract(s) at his/her risk and peril. In such event, the Bid Security/Performance Security in respect of ongoing contract(s) shall be forfeited by the COMPANY.

42.0 SETTLEMENT OF DISPUTES:

42.1 Arbitration(Applicable for Suppliers/CONTRACTORs other than PSU and MSME):

2. Except as otherwise provided elsewhere in the contract, if any dispute, difference, question or disagreement arises between the parties hereto or their respective representatives or assignees, in connection with construction, meaning, operation, effect, interpretation of the contract or breach thereof which parties are unable to settle mutually, the same shall be referred to Arbitration as provided hereunder:
3. A party wishing to commence arbitration proceeding shall invoke Arbitration Clause by giving 30 days notice to the other party. The notice invoking arbitration shall specify all the points of dispute with details of the amount claimed to be referred to arbitration at the time of invocation of arbitration and not thereafter. If the claim is in foreign currency, the claimant shall indicate its value in Indian Rupee for the purpose of constitution of the arbitral tribunal.
4. It is agreed and undertaken by the Parties that irrespective of country of origin of the CONTRACTOR, the arbitration proceedings shall be governed by the Arbitration and Conciliation Act, 1996 and under no circumstances, the proceedings shall be construed as International Arbitration.
5. The number of arbitrators and the appointing authority will be as under:

Claim amount (excluding claim for interest and counter claim, if any)	Number of Arbitrator	Appointing Authority
Upto Rs.25.00 Lakh	Not applicable	Not applicable
Above Rs.25.00 Lakh Upto Rs.25 Crore	Sole Arbitrator	OIL
Above Rs. 25 Crore	3 Arbitrators	One Arbitrator by each party and the 3 rd Arbitrator, who shall be the presiding Arbitrator, by the two Arbitrators.

6. The parties agree that they shall appoint only those persons as arbitrators who accept the conditions of the arbitration clause. No person shall be appointed as Arbitrator or Presiding Arbitrator who does not accept the conditions of the arbitration clause.

7. If any of the Arbitrators so appointed dies, resigns, becomes incapacitated or withdraws for any reason from the proceedings, it shall be lawful for the concerned party/arbitrators to appoint another person in his place in the same manner as aforesaid. Such person shall proceed with the reference from the stage where his predecessor had left if both parties consent for the same; otherwise, he shall proceed de novo.
8. Parties agree and undertake that neither shall be entitled for any pre-reference or pendente-lite interest on its claims. Parties agree that any claim for such interest made by any party shall be void.
9. The arbitral tribunal shall complete the proceedings, make and publish the award within time stipulated in the Arbitration and Conciliation Act, 1996(as amended).
10. If after commencement of the arbitration proceedings, the parties agree to settle the dispute mutually or refer the dispute to conciliation, the arbitrators shall put the proceedings in abeyance until such period as requested by the parties. Where the proceedings are put in abeyance or terminated on account of mutual settlement of dispute by the parties, the fees payable to the arbitrators shall be determined as under:
 - (i) 20%of the fees if the claimant has not submitted statement of claim.
 - (ii) 40% of the fees if the pleadings are complete
 - (iii) 60% of the fees if the hearing has commenced.
 - (iv) 80% of the fees if the hearing is concluded but the award is yet to be passed.
11. Each party shall be responsible to make arrangements for the travel and stay etc. of the arbitrator appointed by it. Claimant shall also be responsible for making arrangements for travel/stay arrangements of the Presiding Arbitrator and the expenses incurred shall be shared equally by the parties.

In case of sole arbitrator, both parties shall equally share all expenditures that may be required to be incurred.
12. The fees and other administrative/secretarial expenses of the arbitrator(s) shall not exceed the model fee as stipulated in Schedule--- of the Act and such expenses shall be equally borne by the parties.
13. The Place/Seat of Arbitration shall be Guwahati or the place where the contract is executed. The venue of the arbitration shall be decided by the Arbitrator(s) in discussion with the parties. The cost of arbitration sittings shall be equally borne by the parties.
14. The Arbitrator(s) shall give reasoned and speaking award and it shall be final and binding on the parties.

15. Subject to aforesaid, provisions of the Arbitration and Conciliation Act, 1996 and any statutory modifications or re-enactment thereof shall apply to the arbitration proceedings under this clause.

42.2 Arbitration (applicable in case of Contract awarded on Public Sector Enterprise):

- a) In the event of any dispute or difference relating to the interpretation and application of the provisions of commercial contract (s) between Central Public Sector Enterprises (CPSEs) and also between CPSEs and Government Departments/Organizations (excluding disputes -concerning Railways, Income Tax, Customs & Excise Departments), such dispute or difference shall be taken up by either party for resolution through AMRCD as mentioned in OPE OM No. 4(1)/2013-DPE(GM)/FTS-1835 dated 22-05-2018.
- b) A party wishing to commence arbitration proceeding shall invoke Arbitration Clause and refer the dispute(s) to AMRCD with a copy to the other party. The notice invoking arbitration shall specify all the points of dispute with details of the amount claimed to be referred to arbitration at the time of invocation of arbitration and not thereafter.
- c) Upon such reference, the dispute shall be decided by the Competent Authority appointed under the AMRCD, whose decision shall bind the parties finally and conclusively. The parties in the dispute will share equally the cost of the arbitration as intimated by the Arbitrator.

42.3 Arbitration (Applicable to Micro, Small and Medium Enterprise)

In the event of any dispute or difference relating to, arising from or connected with the Contract, efforts shall be made to resolve the dispute(s) amicably by mutual consultation and in case such dispute(s) cannot be resolved through mutual consultation, then same shall be resolved through the procedure as prescribed in Section-18 of the Micro, Small and Medium Enterprises Development Act, 2006.

42.4 Resolution of disputes through conciliation by OEC

(Not Applicable in cases where value of dispute is less than Rs. 25 Lakhs and more than 2 Crore)

If any dispute, difference, question or disagreement arises between the parties hereto or their respective representatives or assignees, in connection with construction, meaning, operation, effect, interpretation of the contract or breach thereof which parties are unable to settle mutually, Company at its discretion, on its own or on the request of the CONTRACTOR, may refer the dispute to Outside Expert Committee ("OEC") to be constituted by Corporate Business Committee (CBC), OIL as provided hereunder:

- a) The party desirous of resorting to conciliation shall send a notice of 30 (thirty) days to the other party of its intention of referring the dispute for resolution through OEC. The notice invoking conciliation shall specify all the points of disputes with details of the amount claimed to be referred to OEC and the party concerned shall not raise any new issue thereafter.
- b) OIL shall nominate three outside experts, one each from Financial/commercial, Technical and Legal fields from the Panel of Outside Experts maintained by OIL who shall together be referred to as OEC (Outside Experts Committee).
- c) Parties shall not claim any interest on claims/counterclaims from the date of notice invoking conciliation till execution of settlement agreement, if so arrived at. In case, parties are unable to reach a settlement, no interest shall be claimed by either party for the period from the date of notice invoking conciliation till the date of OEC recommendations in any further proceeding.
- d) The Proceedings of the OEC shall be broadly governed by Part III of the Arbitration and Conciliation Act, 1996 including any modifications thereof. Notwithstanding above, the proceedings shall be summary in nature and Parties agree to rely only upon documentary evidence in support of their claims and not to bring any oral evidence in the OEC proceedings.
- e) OEC shall hear both the parties and recommend possible terms of settlement between the parties. The recommendations of OEC shall be non-binding and the parties may decide to accept or not to accept the same. Parties shall be at liberty to accept the OEC recommendation with any modification they may deem fit.
- f) Where recommendations are acceptable to both the parties, a settlement agreement will be drawn up in terms of the OEC recommendations or with such modifications as may be agreed upon by the parties. The settlement agreement shall be signed by both the parties and authenticated by all the OEC members either in person or through circulation. This settlement agreement shall have the same legal status and effect as that of an arbitration award on agreed terms on the substance of the dispute rendered by an arbitral tribunal under Section 30 of the Arbitration and Conciliation Act, 1996.
- g) OIL will share all other guidelines regarding reconciliation through OEC with the CONTRACTOR when it resorts to settlement through OEC. Both parties agree to adhere to these guidelines.
- h) All the expenditure incurred in the OEC proceedings shall be shared by the parties in equal proportion. The parties shall maintain account of expenditure and present to the other for the purpose of sharing on conclusion of the OEC proceedings.
- i) The OEC proceedings must be completed within a period of 3(three) months from the date of constitution of the OEC with a provision of extension of one

months, subject to mutual agreement. The Place of OEC shall be either at New Delhi or Guwahati.

- j) If the parties are not able to resolve the dispute through OEC or do not opt for conciliation through OEC, the party may invoke arbitration clause as provided in the contract.
- k) The parties shall be represented by their in-house employees/executives. No party shall bring any advocate or outside consultant/advisor/agent. Ex-officers of OIL who have handled the matter in any capacity directly or indirectly shall not be allowed to attend and present the case before OEC on behalf of Contractor. However, ex- employees of parties may represent their respective organizations.
- l) Solicitation or any attempt to bring influence of any kind on either OEC Members or OIL is completely prohibited in conciliation proceedings and OIL reserves the absolute right to close the conciliation proceedings at its sole discretion if it apprehends any kind of such attempt made by the Contractor or its representatives.

42.5 Exclusions

Parties agree that following matters shall not be referred to conciliation or arbitration:

- i) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision to initiate any proceedings for suspension or debarment or banning, or decision to suspend or to ban or to debar business dealings with the bidder/CONTRACTOR and/or with any other person involved or connected or dealing with bid/contract/bidder/CONTRACTOR.
- ii) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision under the provisions of Integrity Pact executed between OIL and the Bidder/CONTRACTOR.
- iii) Any claim, difference or dispute relating to, connected with or arising out of OIL's decision to comply with any order or directive of any statutory or government authority.
- iv) Any claim which is less than Rs. 25 Lakh.

43.0 COMPLETION OF CONTRACT:

Unless otherwise terminated under the provisions of any other relevant Clause or extended through written communication, this Contract shall be deemed to have been completed at the expiry of the Period specified in the contract or period of defect liability, as provided for under the Contract, whichever is later.

44.0 TERMINATION:

- 44.1 Termination on expiry of the contract:** This Agreement shall be deemed to have been automatically terminated on the expiry of the contract period unless OIL has exercised its option to extend this contract in accordance with the provisions, if any, of this contract.
- 44.2 Termination of contract for death:** If the CONTRACTOR is an individual or a proprietary concern and the individual or the proprietor dies or if the CONTRACTOR is a partnership concern and one of the partners dies then unless, the COMPANY is satisfied that the legal heir of the individual or the proprietary concern or the surviving partners are capable of carrying out and completing Contract, the COMPANY is entitled to cancel the Contract for the uncompleted part without being in any way liable for any compensation payment to the estate of the deceased CONTRACTOR and/or to the surviving partners of the CONTRACTOR's firm on account of the cancellation of Contract. The decision of the COMPANY in such assessment shall be final & binding on the parties. In the event of such cancellation, the COMPANY shall not hold the estate of the deceased CONTRACTOR and/or the surviving partners of CONTRACTOR's firm liable for any damages for non-completion of the Contract.
- 44.3 Termination on account of Force Majeure:** Unless the contract provides otherwise, either party shall have the right to terminate this Contract on account of Force Majeure as set forth in Article-31.0 above.
- 44.4 Termination on account of insolvency:** In the event that the CONTRACTOR or its collaborator or its guarantor at any time during the term of the Contract, becomes insolvent or makes a voluntary assignment of its assets for the benefit of creditors or is adjudged bankrupt or under the process of insolvency or liquidation, then the COMPANY shall, by a notice in writing have the right to terminate the Contract and all the CONTRACTOR's rights and privileges hereunder, shall stand terminated forthwith.

However, COMPANY shall be at liberty to give the Receiver or Liquidator or Insolvency Professional Manager, as appointed by the Competent Court/Tribunal, the option of carrying out the Contract subject to its technical & financial competence and his providing a guarantee for due and faithful performance of the Contract.

- 44.5 Termination for Unsatisfactory Performance:** If the COMPANY considers that, the performance of the CONTRACTOR is unsatisfactory, or not as per the provision of the Contract, the COMPANY shall notify the CONTRACTOR in writing and specify in details the cause of dissatisfaction. The COMPANY shall have the option to terminate the Contract by giving 15 days notice in writing to the CONTRACTOR, if CONTRACTOR fails to comply with the requisitions contained in the said written notice issued by the COMPANY. In the event CONTRACTOR rectifies its non-performance to the satisfaction of the COMPANY, the option of termination may not be exercised by the COMPANY. If however CONTRACTOR repeats non-performance subsequently, COMPANY

shall exercise the option to terminate contract by giving 07 days notice. Such CONTRACTOR shall be put on holiday as per the Banning Policy of OIL [available at www.oil-india.in].

- 44.6 Termination due to change of ownership and Assignment:** In case the CONTRACTOR's rights and/or obligations under this Contract and/or the CONTRACTOR's rights, title and interest to the equipment/ material, are transferred or assigned without the COMPANY's written consent, the COMPANY may at its option, terminate this Contract. COMPANY shall not be however under any obligation to accord consent to the CONTRACTOR for change of ownership & assignment of the contract.
- 44.7** If at any time during the term of this Contract, breakdown of CONTRACTOR's equipment results in CONTRACTORs being unable to perform their obligations hereunder for a period of 15 successive days, COMPANY at its option, may terminate this Contract in its entirety or partially to the extent non-performance, without any further right or obligation on the part of the COMPANY, except for the payment of money then due. No notice shall be served by the COMPANY under the condition stated above.
- 44.8 Termination for delay in mobilization:** CONTRACTOR is required to mobilize complete equipment alongwith crew for commencement of services at the specified site within the maximum allowed number of days from the date of LOA/Notice for Mobilization as specified in the special conditions of contract. If the CONTRACTOR (successful bidder) fails to complete the mobilization as above, OIL shall have, without prejudice to any other clause of the CONTRACT, the right to terminate the contract.
- 44.9** Notwithstanding any provisions herein to the contrary, the Contract may be terminated at any time by the COMPANY on giving 30 (thirty) days written notice to the CONTRACTOR due to any other reason not covered under the above Article from 44.1 to 44.8 and in the event of such termination the COMPANY shall not be liable to pay any cost or damage to the CONTRACTOR except for payment of services as per the Contract upto the date of termination.
- 44.10 Consequence of Termination:** In all cases of termination herein set forth, the relative obligations of the parties to the Contract shall be limited to the period up to the date of termination. Notwithstanding the termination of this Contract, the parties shall continue to be bound by the provisions of this Contract that reasonably require some action or forbearance after such termination.

Upon termination of this Contract, CONTRACTOR shall return to COMPANY all of COMPANY's properties, which are at the time in CONTRACTOR's possession.

In the event of termination of contract, COMPANY will issue Notice of termination of the contract with date or event after which the contract will be terminated. The contract shall then stand terminated and the CONTRACTOR shall demobilize their personnel & materials.

Demobilization charges shall not be payable by COMPANY in case of Article from 44.4 to 44.7.

45.0 TO DETERMINE THE CONTRACT:

In such an event(i.e. termination under Article No. 44.4 to 44.9 above), the contract shall stand terminated and shall cease to be in force from the date of such notification by the COMPANY. Thereafter the CONTRACTOR shall stop forthwith any of the work then in progress, except those work which the COMPANY may, in writing, require to be done to safeguard any property or work, or installations from damages, and the COMPANY may take over the remaining unfinished work of the CONTRACTOR and complete the same through a fresh CONTRACTOR or by other means, at the risk and cost of the CONTRACTOR, and any of its sureties if any, shall be liable to the COMPANY for any excess cost occasioned by such work having to be so taken over and completed by the COMPANY over and above the cost at the rate/cost specified in the schedule of quantities and rates/prices.

46.0 WITHOUT DETERMINING THE CONTRACT:

In such an event (i.e. termination under Article No. 44.4 to 44.9 above), the COMPANY may take over the work of the CONTRACTOR or any part thereof and complete the same through a fresh CONTRACTOR or by other means, at the risk and cost of the CONTRACTOR. The CONTRACTOR and any of its sureties are liable to the COMPANY for any excess cost over and above the cost at the rates specified in the schedule of quantities and rates/prices, occasioned by such work having been taken over and completed by the COMPANY.

47.0 ERRING/DEFAULTING AGENCIES:

Erring and defaulting agencies like bidder, CONTRACTOR, supplier, vendor, service provider will be dealt as per OIL's Banning Policy dated 6th January, 2017 available in OIL's website: www.oil-india.com. Moreover, OIL reserves the right to take legal or any other action on the basis of merit of the case.

48.0 MISCELLANEOUS PROVISIONS:

CONTRACTOR shall give notices and pay all fees at their own cost required to be given or paid by any National or State Statute, Ordinance, or other Law or any regulation, or bye-law of any local or other duly constituted authority as may be in force from time to time in India, in relation to the performance of the services and by the rules & regulations of all public bodies and companies whose property or rights are affected or may be affected in any way by the services.

CONTRACTOR shall conform in all respects with the provisions of any Statute, Ordinance of Law as aforesaid and the regulations or bye-law of any local or other duly constituted authority which may be applicable to the services and with such rules and regulation, public bodies and Companies as aforesaid and

shall keep COMPANY indemnified against all penalties and liability of every kind for breach of any such Statute, Ordinance or Law, regulation or bye-law.

During the tenure of the Contract, CONTRACTOR shall keep the site where the services are being performed reasonably free from all unnecessary obstruction and shall store or dispose of any equipment and surplus materials and clear away and remove from the site any wreckage, rubbish or temporary works no longer required. On the completion of the services, CONTRACTOR shall clear away and remove from the site any surplus materials; rubbish or temporary works of every kind and leave the whole of the site clean and in workmanlike condition to the satisfaction of the COMPANY.

Key personnel cannot be changed during the tenure of the Contract except due to sickness/death/resignation of the personnel or any other justified situation in which case the replaced person should have equal experience and qualification, which will be again subject to prior approval, by the COMPANY.

END OF SECTION-I

Part-3
SECTION-II
SCOPE OF WORK (SOW)/TERMS OF REFERENCE (TOR)/TECHNICAL
SPECIFICATIONS

1.0 INTRODUCTION:

Oil India Limited (OIL) intends to hire High Performance Water Base Mud (HPWBM) system with two (02) sets of services along with supply of special chemicals and two (02) sets of Centrifuge Services (one set ON CALL basis) for a period of three (03) years with a provision of extension by another one (01) year for drilling of around forty five (45) selected wells in OIL's operational areas in Assam & Arunachal Pradesh. The intended service shall include supply of Chemicals, Centrifuge Services, and Personnel etc. The hired service will be deployed for drilling of 12.25" & 8.5", 8.5" and 6" (contingency only) sections as per the requirement of OIL. Mud engineering services for top hole sections shall be done by Oil India Limited (OIL).

The Contractor should be able to provide Mud Engineering Services in two Drilling wells simultaneously as per the requirement of OIL under this Contract. The contractor shall provide one set of Centrifuge service to be used in selected rigs where the same is not available. The second set of Centrifuge Service shall be on ON CALL.

The Contractor is required to provide High Performance Water Base (HPWBM) Mud Engineering Services in totality with supply of chemicals, equipment & accommodation bunk and engagement of competent personnel for three (03) years, extendable by one (01) year (if required) for successful & uninterrupted execution of the intended drilling operations.

The proposed HPWBM system should be able to address down-hole complications in complicated wells like high depth Eocene wells, highly deviated wells with high horizontal displacement, extended reach wells etc. The hired HPWBM service will be used in those wells where conventional water based mud has proven to be less effective. The HPWBM service is expected to perform in the following areas:

- I. Maintaining hole stability in the highly unstable shale & water sensitive clay formations.
- II. Eliminating high torque/drag issues in high angle wells with high horizontal displacement.
- III. Minimizing the chances of pipe stuck.
- IV. Enhancing ROP.
- V. Maintaining optimum hole cleaning throughout the course of drilling.
- VI. Trouble free trips.
- VII. Drilling true gauge holes.
- VIII. Trouble free casing lowering and cementing.

Note: Brief technical data (Tentative):

BRIEF TECHNICAL DATA (TENTATIVE):	
Duration of Contract	3 years, extendable by one year
Area of operation	Assam & Arunachal Pradesh
Tentative number of wells	45
Maximum Target Depth (Approx)	6000m
Tentative length of 12.25" section	1500-1800m

Tentative length of 8.5" section	900-1200m
Tentative length of 6" slim hole	300-500m
Maximum expected MW (Approx.)	100 pcf
Maximum expected BHT	125 degC
Approximate total horizontal displacement	1000-2200m
Sets of service required	
Mud Engineer & lab equipment	For two sets of services
Two Accommodation bunks	For two sets of services
Centrifuge	For one set of service
Centrifuge engineer	For one set of service
Second set of centrifuge with centrifuge engineer	ON CALL Basis

2.0 BRIEF GEO-SCIENTIFIC INFORMATION OF UPPER ASSAM BASIN:

The Upper Assam Basin is truly a Tertiary sub-basin of the Assam-Arakan geological province located in the north eastern part of Indian subcontinent. The Upper Assam basin had received clastic sediments in varied shallow marine to paralic and non-marine (deltaic, fluviatile) environmental conditions in different geological times during Tertiary period. In the present day configuration of the basin, the basement dips both towards southeast and northwest on the southern and northern flanks of the basement ridge, respectively. The sedimentary thickness, which is less than 4 km along the axis of the basement ridge, increases to more than 7 km towards Naga-Patkai range and the Eastern Himalayan foothills region.

Commercial Oil/gas accumulations discovered so far occurs mainly in the fault closures within a depth range of about 2200-3600 metres in Miocene and Oligocene reservoirs and 3400-5400 metres in the Paleocene/Lower Eocene reservoirs. Presently, substantial amount of the oil is produced by the Company from these Paleocene/Lower Eocene thin clastic reservoirs. The Paleocene Lower Eocene formations are over pressured while Oligocene and younger formation are nearly hydrostatic.

3.0 EXPECTED FORMATION TOPS:

FORMATION	AREAS/DEPTH(M)TVD						
	BAREKURI	BAGHJAN	NADUA / CHABUA	MORAN	BALIMARA	MECHAKI	SHALMARI
NAMSANG (sand/Clay)	-	-	-	-	-	3280	-
GIRUJAN (Clay/ Subordin Sandstone)	Absent	Absent	2030	1985	1700	3955	1703
TIPAM (Sandstone/Shale)	2003	2144	2170	2320	2840	4010	2326
BARAIL (Mud stone/Shale)	2664	2401	2720	3105	3670	4230	3096

BARAIL 4th (Clay/Sand)	-	-	-	-	4000	-	
KOPILI (Splintery Shale/Sand)	3293	3178	3115	3710	4600	4790	366 8
PRANG (Lime Stone/Shale)	3530	3541	3500	4260	-	5210	424 4
NARPUH (Sand stone/Shale Siltstone)	3587	3632	3550	4340		5280	431 6
LK+Th (Shale/Sand stone/WhitishCla y)	3720	3720	3590	4395		5395	438 6
LANGPAR (Shale/Co al/Sandsto ne	3878	3847	3700	4502		5535	452 6
BASEMENT	3943	3898				5585	459 4

4.0 BROAD SCOPE OF WORK – MUD ENGINEERING SERVICES:

The Contractor is required to provide mud services in totality. The broad scope of work/supply includes:

- I. Designing and formulation of mud program with HPWBM system for drilling in Environmentally Sensitive Areas.
- II. Supply of complete mud chemicals and additives except those provided by OIL.
- III. Supply of mud testing equipment, tools, accessories and reagents as per the requirement at site to complete the testing of HPWBM mud.
- IV. Deployment of qualified and competent Personnel to carry out Mud Engineering Services round the clock throughout the contract period.
- V. For performance of services under this contract, the following may be referred to broadly understand the responsibilities of Contractor & Company:

Sl. No.	Details	Responsibility of Contractor	Responsibility of Company (OIL)
1	Laboratory bunk house	NO	*YES
2	Reagents and lab equipment as per the tender	YES	NO
3	Special Chemicals and additives as per the tender	YES	NO
4	Mud Engineers as required	YES	NO
5	Handling Mud chemicals at site	YES	NO
6	Chemical mixing labours	NO	*YES

7	Accommodation bunk and food for Contractor's personnel	YES	NO
8	Transportation of Contractor's Chemicals & additives to well site and back to contractor's warehouse.	YES	NO
9	Mud preparation	YES	NO
10	First aid facilities at OIL's rig to the Mud Engineers	YES	NO
11	First aid facilities at MMC and Charter Hired rig to the Mud Engineers	NO	*YES
12	Minimum storage shed for chemicals at site.	NO	*YES
13	Shale Shaker, Desander, Desilter, Degasser	NO	*YES
14	Centrifuge (if already available at rig)	NO	*YES
15	Centrifuge (if NOT already available at rig)	YES	NO
16	Installation, maintenance of Contractor's Centrifuge	YES	NO
17	Centrifuge Engineer	YES	NO
18	Hopper Mixer and Treating tanks for mixing and treating the mud.	NO	*YES
19	ILM of Contractor's Chemicals & equipment	YES	NO
20	Crane Service at well site	NO	*YES

*To be provided either by OIL or by any third party to be engaged by OIL.

4.1 PERSONNEL:

A) Mud Engineers:

- I. The Contractor shall engage adequate number of qualified and competent personnel as required for the services under the contract including two (02) on-site Mud Engineers on 12-hour shift basis throughout the contract period. Mud Engineers should be proficient in English (written & verbal). Besides English, fluency in Hindi and local language will be an added advantage.
- II. Contractor should deploy mud engineers as required for the services having minimum educational qualification of Bachelor degree in Engineering/Science or equivalent. The Mud Engineers should have minimum five (05) years' experience in Mud Engineering Service and should have completed at least five (05) nos. of deep wells with HPWBM or similar system independently as a mud engineer / mud consultant. The Mud Engineers should be competent in solving down hole complications including but not limited to hole instability, mud loss, torque/drag, stuck pipe, cavings, high pressure kicks etc. All the Mud Engineers should have adequate knowledge in working with the contractor's materials, equipment and procedures for the services provided by the contractor.
- III. The Mud Engineers should be in sound health and fit to work in different Environment. The age of the Mud Engineers should not be more than 65 years as on the original bid closing date of this Tender.
- IV. The Contractor shall submit personnel resume in respect of Mud Engineers for OIL's approval **prior to commencement of operation.**
- V. The resume should specifically include but not limited to the following:

- Length of experience in deep exploration wells
 - Length of experience in deep wells with proposed mud system.
 - Area / Field where and for whom worked
 - Type of mud system(s) worked with specific reference to Inhibitive Water Based mud system.
 - Experience in solving down hole problems.
 - Educational Qualification
 - Date of Birth (Age) and Health Condition.
- VI. Bidders must submit an undertaking along with the offer clearly stating that the offered Mud Engineers shall comply the qualification and experience criteria as mentioned in clause 4.1.A.II above.
- VII. The Mud Engineers shall be responsible including but not limited to the following:
- Prepare mud as per drilling and mud program.
 - Attend down hole problems and take corrective actions in consultation with Company's Chemist/Representative.
 - Run, maintain, and manage the mud system in consultation with Company's representative.
 - Prepare daily mud program and submit to Company's Representative at the Drilling Site. Prepare daily mud report, hydraulics report and chemical consumption statement and submit to Company's representative.
 - Maintain a stock of inventory on the Drilling site and ensure that adequate stock is available at all the time to maintain and run the mud system and to cater for eventuality, if any.
- VIII. The Mud Engineers shall have all the powers on behalf of the Contractor so far as job execution against this contract is concerned and shall work throughout in close coordination with OIL's Chemist/Company Representative/Company's other associated Contractors at Rig site. The Mud Engineers are required to discuss /communicate all work plan related to operation to Company's site Engineer/ Chemist.
- IX. Contractor personnel working on site must be fully conversant with, and adhere to, the environmental and HSE policies of OIL, be responsible for the safe handling of drilling fluid materials at the rig site to ensure that rig crews adhere to the OIL's HSE policy.
- X. All requirements of Contractor's personnel will be borne by the Contractor including their remuneration, transportation up to well sites, en-route expenses etc.
- XI. Contractor is also responsible for accommodation and food of their personnel during their stay at well site.
- XII. The Contractor will remove any of their personnel from site if deemed not suitable or considered not desirable by Company to carry-out the work and replace him with a person acceptable to Company within one week time at their own expenses.

B) Centrifuge Engineers:

- I. Contractor shall provide two experienced on-site Centrifuge engineers on 12-hour shift basis. The engineers shall be required to work on a suitable ON/OFF-day rotation. OIL reserves the right to modify its requirement of on-site Centrifuge engineers anytime during the currency of the Contract.
- II. Minimum qualification of the Centrifuge engineer shall be Bachelor degree in Engineering/Science or equivalent. The age of the Centrifuge Engineers should not be more than 65 years as on the original bid closing date of this Tender.
- III. The Centrifuge engineers should have appropriate knowledge in working with the contractor's materials/equipment as well as compatibility of these materials/equipment with the available rig infrastructure and procedures for the services provided by the contractor.
- IV. The Centrifuge engineers should have a minimum of three (03) years' experience in maintenance & services of centrifuge.
- V. The Contractor shall provide resume of the intended Centrifuge engineers for OIL's approval prior to commencement of operation.
- VI. Bidders must submit an undertaking along with the offer clearly stating that the offered Centrifuge Engineers shall comply the qualification and experience criteria of NIT.

4.2 CENTRIFUGE SERVICES:

- I. Contractor needs to provide one unit of Centrifuge under this contract. The Centrifuge shall be deployed preferably in in-house rigs of OIL where centrifuge facility is not available. All the chartered hired rigs are equipped with centrifuge and hence the centrifuge service may not be required in these rigs.
- II. There shall be a provision of engaging the second unit of centrifuge **ON CALL** basis on same terms and condition including rate. Separate mobilization notice shall be issued in such cases.
- III. OIL will only provide necessary assistance of Crane Services for rig-up of Centrifuge and Dismantling (rig-down) of the same in each location. Contractor will have sole responsibility for operation & maintenance of Centrifuge.
- IV. All the spares and consumables required to run the centrifuge shall be provided by the contractor. All spares and necessary arrangements must be at the site to avoid any breakdown. No payment will be made during breakdown period of the centrifuge.
- V. The Contractor shall provide/ bring necessary platform for mounting the Centrifuge along with all required fittings.
- VI. OIL reserves the right to utilize the centrifuge service in rigs without utilizing the hired HPWBM service under this contract.

- VII. Any preventive maintenance jobs required for the unit shall be carried out with prior permission of OIL during the standby period.
- VIII. Operation / maintenance of Centrifuge shall be provided by the Contractor along with the power requirement and motor HP for running this facility. OIL will provide electrical power having specification of 415V, 3-Phase, 50Hz without Neutral. All Electrical equipment such as Motor, Starter, Remote push button switch, Junction box, Plug-Socket, Cable glands etc. used with the Centrifuge unit and not placed at safe distance, shall be suitable for use in oilfield hazardous area of Zone-I or Zone-II and Gas group II-A & II-B of oil mines and shall confirm to IS/IEC/EN: 60079 standard. Details of certification / test reports confirming to the above relevant standard from an Indian government laboratory or NABL accredited laboratory or IECEX accredited laboratory or ATEX notified body shall be submitted prior to commencement of operation. [Ref: Oil Mines Regulation, 2017, Regulation no.96 and CEA (Measures relating to safety and electric supply) Regulations, 2010, regulation no.110]. However, bidders to provide an undertaking along with the bid clearly stating that they will supply the centrifuge unit as per the NIT specification along with all the necessary documents.

4.3 SPECIFICATION OF CENTRIFUGE:

Make: Brandt/ MI-SWACO/ Scomi/Halliburton / Derrick / Kemtron

Model: Variable speed drive, hydraulic or VFD

Description: High Speed Decanter with Variable Speed Hydraulic / VFD Drive

Capacity: 200 - 250 GPM with feed pump / charge pump (Make: Sepex / Netzsch/ or equivalent). Progressive cavity pump.

Motor H.P for Centrifuge: 40-60 HP

Motor H.P for Feed Pump: 10-25 HP

G-Force: 2000-3200 G

Bowl Speed: 3400-4000 rpm

Bowl Diameter: 14 inch

4.4 GENERAL:

- I. Contractor shall carry out Mud Engineering planning and designing, mud preparation and maintenance as required for drilling of the intended phases of the wells and in accordance with the detailed drilling operations planned by Company.
- II. The wells are planned to be drilled using the HPWBM systems as furnished herein. However, Company reserves the right to modify its drilling /drilling fluids program at any time during the contract period.

- III. Company reserves the right to use other mud system in case well condition warrants the same or otherwise. In such case, Company will issue formal change order and provide adequate time to mobilize the new mud system at mutually agreed rates.
- IV. Contractor shall provide all the required mud testing equipment at the site for testing the HPWBM system as per the requirement of the wells.
- V. The Contractor shall provide round the clock mud engineering services by deploying two (02) Mud Engineers at well site throughout the contract duration on 12 hours shift basis.
- VI. The onsite Mud Engineers shall communicate with Company's Chemist/ Representative on daily basis.
- VII. The Contractor shall provide all technical literature; hydraulics, surges, swab etc. and all other drilling fluid related calculations and detailed mud histories and mud programs to Company.
- VIII. The Contractor shall have their own software and peripherals at site for generating Daily Mud reports, Mud Recaps, hydraulics and hole cleaning optimization in real time.
- IX. OIL may collect the drilling fluid samples during the course of drilling as per Company's practice for detail analysis.
- X. The Contractor shall be required to collect the various HSE related drilling fluid samples, drill cuttings, effluent, drill and waste water samples as per requirement of the environmental regulations and OIL.
- XI. The on-site Mud Engineers are required to test mud samples for all parameters at least two times a day or as per operational requirement and submit daily operational report including hydraulics, mud parameters etc. to Company Representative. The daily report should also include volume of mud prepared and consumed, consumption of chemicals / additives, fresh water consumption for mud preparation, status of solid control equipment etc. in standard IADC format.
- XII. The on-site mud engineer shall collect all relevant operational data from drilling engineer or any other data gathering system and record it for taking operational decisions as well as for final well completion report (Mud Recap). The Contractor shall submit the well completion report within fifteen (15) days after completion of the well as per standard international practice.
- XIII. The solid control equipment shall be effectively utilized by the Contractor's Mud Engineers.
- XIV. Chemical mixing labours will be provided by OIL or through Rig Contractor. However, mixing of chemicals and their safety aspects during the mixing process shall be strictly supervised by the Mud Engineers.

5.0 MUD MANAGEMENT SERVICES:

Fluid Management Services encompass all the functions and requirements contained herein including the following:

- I. Inventory control both at the rig site and at the supply base. Contractor shall ensure that sufficient quantity of materials and chemicals are available to allow for a smooth, uninterrupted operation. Contractor shall also provide actual delivery verification.
- II. With the help of suitable software package, the Contractor should generate and provide copies of daily progress report inclusive of drilling fluid hydraulics to the Company representative. The report should also incorporate drilling operations, complete mud parameters analyses, chemicals consumed, volume of mud prepared, and loss of mud and operation of solid control equipment as per standard practice. Cumulative consumption and cost of chemicals must be provided by the Contractor on daily & weekly basis.
- III. The Contractor shall keep provision of mud additives for addressing down hole complications and have back-up chemicals readily available at site.
- IV. Partial to total loss cannot be ruled out in open hole section drilling. OIL shall provide sufficient quantity of Loss Circulation Materials to deal with such situations.
- V. Literature and details of software package for mud hydraulics, hole cleaning and engineering shall also be provided by the Contractor.
- VI. Contractor shall submit detailed mud engineering programs, for each well at least two weeks prior to the commencement of the well.
- VII. Contractor must plan site jobs diligently to avoid any crisis due to shortage and/or wastage & pilferage etc. of raw materials or prepared mud.

6.0 REPORTING:

- 6.1 **General:** The Contractor shall comply with the following minimum reporting requirements under the contract. Contractor shall also provide additional reports to the Company Representative as may reasonably be asked for during the execution.
- 6.2 **Materials Inventory:** At all times, the Mud Engineers must maintain an up to date inventory of all the chemicals/additives held at well site and the same shall be reported on daily basis as part of the daily mud report. Additionally, a daily/weekly report on materials inventory at site and at Contractor's warehouse shall be submitted to the Company's representative based at Duliajan.
- 6.3 **Daily Mud Report:** Daily mud report in prescribed format shall be submitted to the Company Representative at site and to OIL's Chemical Dept. Duliajan.
- 6.4 **End of Well Report:** The Contractor shall provide within fifteen (15) days of completion of the well a Final Well Recap, containing but not limited to the following:

- A detailed recap of each hole section;
- An evaluation of the mud properties, their performance;
- An analysis and recommendation of the optimum parameters required based on experience gained while drilling the well;
- A detailed list on chemical consumption for each section;
- A comparison of planned Vs actual mud properties for each hole section.
- A comparison of planned versus actual mud cost for each hole section;
- A detailed study on the hole problems encountered and mitigation methods and strategies followed;
- Suggestion for improvement in future wells.

6.5 Complication Report: In case of any complication such as stuck pipe, lost circulation, unusual caving, undesirable cutting bed formations, the Contractor shall notify the Company Representative immediately. A detailed draft report shall be submitted by the Contractor, within 24 hours of the incident (operations permitting), with full details and the reasons for the same and remedial measures/recommendations that shall be followed in the present well as well as in future wells to ensure safe and complication free drilling.

7.0 LABORATORY EQUIPMENT:

A. Minimum Requirements:

The Contractor shall provide laboratory equipment, tools, accessories and consumables thereof in perfectly working order necessary to carry out the jobs specified in the Scope of Work and described elsewhere in this Tender as per API standards. The Contractor shall also provide the test procedures for estimation of Potassium ion, Amine, CP determination of Glycol, PHPA, Lubricity Co-efficient etc. as per standard industry practice. All Standard mud testing equipment are required in order to provide a complete API mud testing report.

Contractor is required to provide the equipment as listed below:

Sl. No.	Equipment	No of sets to be supplied
1	6/8 speed Visco Meter	2
2	API Filter Press	2
3	Marsh Funnel with cup	2
4	API Mud Balance	2
5	Pycnometer (Pressurised mud balance)	2
6	API Sand Content Apparatus	2
7	Hamilton Beach Mixer	2
8	Mud Retort Kit	2
9	pH Meter	2

10	Methylene blue Test Kit	2
11	Thermometer	2
12	Lubricity Tester	2
13	Hot Plate	2
14	Magnetic Stirrer with Hot Plate	2
15	Equipment for Estimation of PHPA	2
16	Equipment for Amine test	2
17	Equipment for Potassium ion test	2
18	Equipment for CP determination of glycol	2
19	Any Other necessary equipment for testing of mud.	2

7.1 Additional Equipment: Additional equipment and chemicals, if any proposed by the Contractor, may also be included as an attachment.

7.2 Maintenance: The Contractor shall provide all the testing equipment as per requirement in excellent condition and perfectly in working order. Maintenance of the same including supply of spares/consumables etc. throughout the contract duration for trouble free uninterrupted operation will be given prime importance. Contractor shall supply all relevant valid calibration certificate of the important lab equipment as may be requested by Company. Equipment / instruments like Viscometer, Mud retort, Lubricity tester and API Filter Press should have vintage not more than seven (07) years on the original bid closing date. Bidder must submit an undertaking regarding vintage and calibration certificate along with the offer. However, copies of the purchase documents, technical literature and calibration certificates must be submitted by the selected bidder prior to commencement of operation. Contractor must take appropriate measures at their own cost for renewal of calibration certificates time to time.

7.3 The Contractor shall maintain adequate stock of spares and consumables at site to ensure uninterrupted laboratory services. On-site stock position of spares and critical parts to be reported to Company Chemist/Representative from time to time.

8.0 STORAGE OF MUD CHEMICALS/ADDITIVES AT RIG SITE:

I. The Contractor shall maintain adequate stocks of chemicals and additives at drilling site to ensure uninterrupted operation under the contract. For the purpose of safe storage of these materials at drilling location(s), Company (OIL) will provide:

- (i) A 30ft X 20ft platform to store Barytes/Bentonite.
- (ii) A temporary civil godown/ skid mounted godown (24ftx8.5ft) for storing chemicals.

- II. In view of the remoteness of drilling locations and space/logistic constraints, the Contractor must maintain their supply base/main warehouse at a place in and around Duliajan and feed the requisite chemicals in optimum quantity to Rig site through their own arrangement/expenses by engaging trucks to ensure un-interrupted drilling up to the well completion stage. Considering the limited storage facility at Rig site as stated above, Contractor must select their supply base/main warehouse/bulk storage facility in such a place and make all necessary arrangements for continuous supply of chemicals, Mud testing equipments, tools and spares etc. so that the materials can be delivered to drilling locations within short notice without fail.

9.0 MOBILISATION/LOGISTICS:

- I. Mobilisation of accommodation bunk, equipment, tools, consumables, spares and the complete line of Mud Chemicals, Additives and the Centrifuge as required for execution of this contract is the sole responsibility of the Contractor including all logistic management up to the drilling locations and their inter-location movements. The Contractor shall also mobilize the Mud Engineers, Centrifuge Engineer and other personnel (if required) to the work site as per provisions herein and arrange for crew change from time to time to provide statutory "OFF" duty to the personnel as per Mines Act & other statutes/regulations.
- II. Continuous supply of drilling fluid being the lifeline of uninterrupted drilling operation, the Contractor will be required to maintain adequate stock of mud chemicals including insurance items to overcome unforeseen down-hole problems, if any, at the well site. However, in view of space constraints at Rig site the Contractor shall have to maintain a bulk storage facility/central warehouse in & around Duliajan from where regular feeding to well site to be established to ensure hassle free operations.
- III. All imported or long lead-time critical chemicals shall be stocked in sufficient volume to cater uninterrupted drilling program. Locally available non-critical items with less lead-time can have a smaller minimum volume. The Contractor shall be responsible to maintain agreed minimum stock of all required chemicals/additives at all the time throughout contractual duration.
- IV. It is the Contractor's responsibility to confer with their on-site Mud Engineers to ensure that adequate stocks are maintained at the drilling site. The stock levels, both at well site and at their central main warehouse, shall be reported to Company on daily/weekly basis, as may be advised. Company's advice to built up/replenish stock of any item at any time during operation must be treated with due importance without dispute and to be acted upon expeditiously.
- V. Products are to be packaged in accordance with international standards, e.g., API or OCMA. The Contractor shall choose the packing standards carefully, so that the packing is robust enough to withstand transit rigors and multiple handlings. Company (OIL) will not pay the Contractor for any damaged bags or expiry chemicals delivered at Rig site.
- VI. All products must be labelled clearly on the packing/packages with the chemical name and quantity. All chemicals supplied should have supporting MSDS sheets delivered with them.

- VII. **Inspection & Certificates:** The Contractor hereby undertakes that Company (OIL) shall have the right to inspect or carry out inspection of lab equipment, Centrifuge Unit through a third party inspection agency at its option at any time. The Contractor also undertakes that Company may engage an independent testing laboratory or OIL's own laboratory to conduct random, API qualified testing of any or all chemicals.

10.0 MUD CHEMICALS AND ADDITIVES:

- I. The Contractor shall supply complete line of mud chemicals conforming to relevant API/BIS/OIL specifications as applicable as per the provision in the contract, required for preparation and maintenance of mud. The Contractor shall maintain adequate stock of all chemicals including the contingency back-up chemicals and ensure timely supply at Rig site as per operational requirement of the wells for uninterrupted operations. However, the payment will be made on actual consumption basis duly certified by OIL's well site Chemist/ Company representative. **Specifications of some chemicals as per API/BIS/OIL standard is given in Annexure-III (Specification of Chemicals).**
- II. The Contractor shall furnish to Company the test reports as per specifications prior to the delivery of the Chemicals. All the test reports must reflect the brand name and manufacturer's name as quoted in the bid. The chemicals to be used in the wells shall be of the same brand and manufacturer and shall be in no way inferior to the quality indicated in the test reports. Joint sampling will be carried out during the course of operation and contractor has to make provisions for delivery of samples to Central Laboratory, Duliajan for testing. Chemicals not conforming to API/BIS/OIL specifications have to be removed from well site by the Contractor at their own expenses immediately.
- III. All the chemicals should be in original packing of the manufacturer. The packing of chemicals shall be preferably in bags of 25 Kgs / 50Kgs. and in drums of not more than 250 Ltrs capacity.
- IV. Chemicals susceptible to moisture shall be packed in moisture proof multi-walled paper bags with polythene lining. Each container / pallet shall have clearly legible identification marks including the name of the chemical, name and address of the manufacturer date of manufacture, and address of consignee. The markings shall be stencilled with indelible ink. All chemicals / drums shall be delivered at site in proper pallets/containers.
- V. The Contractor shall maintain adequate stock of vital chemicals (insurance stock) all the time during operation as back up for well/operational safety. Insurance/ buffer stock of chemicals to be maintained judiciously by the Contractor without fail.
- VI. Contractor shall transfer all mud chemicals/ additives as well as the laboratory equipment from one location to the forward location as per the direction of OIL.
- VII. OIL shall not buy any leftover chemicals brought by the Contractor after completion of the project/expiry of the contract under any circumstances.
- VIII. All mud chemicals and additives are to be supplied by the Contractor on FOR Destination (Rig site) basis including all applicable taxes & duties. Contractor

shall also bear the cost of shipment, transit insurance, port rent/demurrage & other clearance charges as applicable, inland transportation up to well site, entry tax, service tax and other statutory fees as to be paid to different regulatory authorities. However, the Customs Duty towards import of materials into India in connection with execution of this contract will be NIL as per Govt. Policy currently in vogue, since the services under this contract are for Petroleum Exploration activities in PEL/ML area. For the purpose of availing Customs Duty exemption, Company will issue necessary Recommendatory Letters for Contractor to obtain Essentiality Certificates from the Directorate General of Hydrocarbon (DGH), India, for which the Contractor must submit their request letter at least fifteen (15) days in advance along with the duly certified relevant commercial invoice.

- IX. OIL reserves the right to terminate the contract and take prompt action as may be deemed fit, if the chemicals/additives are not stocked adequately as advised and/or are found to be of sub-standard quality and the Contractor is unable to replace those without disrupting the drilling program within reasonable time.

11.0 QUALITY CONTROL:

- I. Contractor shall have effective QC procedures to ensure that all chemicals and materials provided meet the design requirements and also comply with the relevant API/ BIS standards as appropriate, and Company reserves the right to audit Contractor's QC operation. All chemicals should be free of any hazardous components. An undertaking in this regard clearly stating that the chemicals are non hazardous in nature as well as comply the specifications mentioned in the tender must be submitted by the bidder along with the offer.
- II. Selected bidder has to submit a toxicity ($LC_{50} > 30000$ mg/L) test report of all **individual chemicals** prior to transfer of chemicals, or before commencement of operation. Contractor shall also perform the QC tests on mud samples and all mud related products on request.
- III. The selected Bidder has to submit **1kg / 1L** of each chemical for conducting performance test at Chemical Laboratory, Duliajan as per API/BIS/OIL specifications prior to commencement of operation. Contractor must replace the chemical not conforming to the specifications. It is to be noted that performance evaluation of the samples will take minimum 30 days.
- IV. Random joint sampling shall be carried out during the course of operation. These samples will be tested at Central laboratory, Chemical Department, Duliajan. If during the operations, any chemical is found to be substandard and / or not conforming to the specifications, Contractor shall replace the materials immediately without any extra cost to the Company. All expenditure including transportation of rejected materials will be borne by the Contractor.

12.0 WELL SITE LABORATORY & MUD TESTING KIT:

- I. OIL shall provide a skid mounted laboratory bunk with electricity & water connection at wellsite. The Contractor has to supply all the mud testing equipment as per the provision under the contract.
- II. The equipment/tools supplied by the contractor are required to be in fully operating condition. Repair and preventive maintenance of the laboratory

equipment shall be carried out with prior permission of the Company and without hampering operational requirements.

- III. The Contractor shall provide all consumables, glass wares, reagents etc. required for mud testing.
- IV. In case any of the item/equipment is proposed to be imported for the purpose of execution of this contract, the details thereof must be furnished in the prescribed format as asked for in this bid document.
- V. Equipment / instruments like Viscometer, Mud retort, Lubricity tester and API Filter Press should have vintage not more than seven (07) years on the original bid closing date. Bidder must submit an undertaking regarding vintage and calibration certificate along with the offer.

13.0 TECHNICAL SUPPORT:

For successful execution of the contract, requisite technical supports should be provided by the Contractor as & when required without any extra cost to Company.

The following schedule provides an indication of the requirements:

- I. Provide testing and analysis of chemicals and bulk materials in line with API / BIS/OIL and other current specifications and provide detailed results of tests if required.
- II. Pilot test/fully test mud properties based on suggestions from OIL and the Contractor personnel.
- III. Recommend improvements of or to the mud system being proposed or currently used. This recommendation may be based on information gained from drilling around the area of the similar wells and other parties.
- IV. The Contractor shall provide technical support for customer and on-site engineering along with software suitable for drilling fluid data management. Contractor shall provide technical backup and support whenever required for operations as needed, by their field and area based personnel.

14.0 SAFETY, HEALTH AND ENVIRONMENT:

- I. Contractor shall ensure safe conditions and methods of work, and maintain the same throughout the period of Contract. Contractor shall carry out all activities in accordance with the highest international standards of the oil and gas industry, ensure safe conditions and methods of work and maintain the same for the entire period of contract.
- II. Contractor shall comply with the applicable environmental laws, statutory regulations and practices, mines act and is required to perform work so as to minimize the generation of hazardous waste to the extent technically feasible.
- III. The Mud Engineers and other personnel to be deployed at site by the Contractor must wear approved PPE as per international practice and perform duty in

accordance with Contractor's own HSE policy. In addition to above, Contractor's personnel at well site must comply with Company's internal HSE policy.

15.0 MUD DESIGN:

15.1 Generic Mud Program:

- I. Based on the Geological Data, Depth Data & Drilling Policy, the Contractor shall design a tentative phase wise mud proposal including detailed mud formulation, mud weight and other important mud parameters, requirement of mud chemicals and anticipated volume usage for each phase of the well.
- II. The mud option as envisaged by Company is suggested herein below.
- III. The Contractor shall indicate his laboratory formulation for HPWBM system as stated herein above.
- IV. The Contractor shall keep provision for addressing down hole complications including but not limited to cement contamination, mud loss, stuck pipe, torque and drag, hole instability, high pressure kick etc. and have back-up chemicals readily available.
- V. The Contractor is required to submit their internal standard operating procedures for operational situations like stuck pipe, loss circulation, high pressure along with the bid.

15.2 Mud Parameters: The Contractor has to provide a well specific mud program prior to commencement of each assigned well. This shall include but not limited to the following.

- Mud System proposed for each section.
- Detailed mud system formulation for each section.
- Mud weights suggested for each hole section.
- Chemicals required to be used along with the recommended concentrations proposed for the mud system for each section.
- Total volume usage for each hole section.
- Mitigating methods for curing losses and stuck pipe with detailed procedures.

15.2.1 The Company Representative/Chemist will monitor and take report on the services to be rendered under the contract at well site. However, the on-site Mud Engineers of Contractor shall co-ordinate overall execution of Contract in consistence with the terms and conditions detailed herein and in consultation with Company's Chemist. The instructions issued by Company's representative/ Chemist shall be binding on Contractor's personnel.

15.2.2 Based on type of formation, OIL may decide to incorporate Potassium Sulphate / Potassium Chloride as an additive in addition to the chemicals supplied by Contractor, for better inhibition. Potassium Sulphate/ Potassium Chloride will be supplied by OIL. Contractor has to provide an undertaking regarding the compatibility of their system with potassium Sulphate/ Potassium Chloride.

15.3 Mud System Options: The Bidders should formulate and submit their bids with respect to the following mud systems.

For four (04) stage well				
Approx. Depth Range (m)	Hole size (Inch)	Estimate Mud Density section TD (pcf) *	Tentative Mud System	Estimated BHT
0-300	26"	66-68 pcf	To be done by in house mud system of OIL	Normal
300-2200	17.1/2"	68-72 pcf		Normal gradient
2200-4000	12.1/4	72-80 pcf	Hired HPWBM Services	70 to 90 deg C
4000-5200	8.1/2	80-100 pcf	Hired HPWBM Services	90 to 125 deg C

For three (03) stage well				
Approx. Depth Range (m)	Hole size (Inch)	Estimate Mud Density section TD (pcf) *	Tentative Mud System	Estimated BHT
250	17.1/2"	66-68 pcf	To be done by in house mud system of OIL	Normal
250-1800	12.1/4	68-74 pcf		Normal gradient
1800-3500	8.1/2	74-80 pcf	Hired HPWBM Services	70 to 85deg C

*Note: Mud weight may vary based on actual drilling evidences.

15.4 Expected Mud parameters at $45^{\circ} \pm 2^{\circ}$ C after hot rolling at $120^{\circ} \pm 2^{\circ}$ C for 24 hrs:

Properties	12 ¼"	8 ½"	6"
Density (pcf)	80	100	100
Yield Point (lbs/100 ft ²)	15-25	25-40	30-40
pH	9.0-9.5	9.0-9.5	9.0-9.5
API Filtrate (cc)	8.0-6.0	6.0-4.0	5.0-4.0
HTHP Filtrate (cc) at 200°F/500 psi	<30.0	<20.0	<20
Sand % by vol	<0.3	<0.2	<0.2
Lubricity coefficient	0.1-0.18	0.1-0.15	0.1-0.15
Plastic viscosity (lbs/100 ft ²)	25 (max)	40 (max)	40 (max)
Gel Strengths 0'/10'(lbs/100 ft ²)	6-12 / 10-30	6-10/ 10-25	6-10 / 10-25

In addition to meeting the expected mud parameters as stated above, the supplied mud system should be capable of:

- a. Maintaining hole stability in the highly unstable shale & water sensitive clay formations.
- b. Eliminating high torque/drag issues in high angle wells with high horizontal displacement.
- c. Minimizing the chances of pipe stuck.
- d. Enhancing ROP.
- e. Maintaining optimum hole cleaning throughout the course of drilling.
- f. Trouble free trips.
- g. Drilling true gauge holes.
- h. Trouble free casing lowering and cementing.

15.5 Suggested Mud Policy:

15.5.1 Mud Formulation:

To be suggested by Bidders on the mud policy for 12 ¼", 8 ½" and 6" Sections (as contingency).

Note: Bidders to submit three (03) separate tables for each sections.

15.5.2 Mud Properties: To be furnished by the Bidder as per their formulation for above mud policy in the table indicated below:

SL NO	Mud property	Unit	Laboratory Testing		Remark
			Before Hot Roll	After Hot Roll	
1	Mud weight	ppg			
2	Plastic viscosity	cp			
3	Yield point	lb/100sq ft			
4	10s Gel	lb/100sq ft			
5	10m Gel	lb/100sq ft			
6	API filtration loss/ cake	ml			
7	HP-HT filter loss	ml			
8	pH				
9	Choloride	ppm			
10	Solids uncorrected	percentage			
11	Lubricity Co-efficient				
13	Alkalinity				

	PHPA	percentage			
	Polyamine	percentage			
14	Glycol	percentage			
	Carbonate	ppm			
15	Bicarbonate	ppm			
	Potassium ion (If any)	percentage			
16	Any other properties				

15.6 List of Chemicals: (To be uploaded by the Contractor)

Bidder to include the product details of all the chemicals required for drilling as listed below:

SL No	Name of Chemical	Brand Name	MSDS Sheet included (Yes/No)	Local	Imported
1	Caustic Soda				
2	CP Glycol				
3	ROP enhancer				
4	Encapsulating polymer				
5	PAC-R				
6	HP Fluid loss reducer				
7	XCD				
8	Biocide				
9	CaCO ₃ (M)				
10	CaCO ₃ (F)				
11	Defoamer				
12	Polyamine-Chloride free				
13	Polymeric Sealing agent				
14	HP Lubricant				
15	Oxygen Scavenger				
16	NIF (500psi)				

15.6.1 Chemicals to be supplied by OIL:

Table-2: Chemicals to be supplied OIL	
SL No	Name of Chemical
1	Bentonite
2	Baryte
3	Salt (Potassium chloride/Potassium Sulfate)
4	Modified starch
4	Loss circulation materials (mica, saw dust, walnut shell & gel flake)
5	Spotting fluid (Low wax crude, High speed diesel & Pipelax)
6	Sodium Bicarbonate
7	Soda Ash
8	Completion fluid
9	H ₂ S Scavengers

15.7 Mud parameters for offset well

TYPE-I:

Mud parameters of 12¼" sections of S-bend/J-bend/Vertical Wells of Barekuri, Baghjan, Chabua, Nadua, Makum, Moran, Shalmari, Balimara

DEPTH RANGE (M) TVD	HOLESIZE	MUD WEIGHT & TYPE	MUDPARAMETERS
For 03 Stage Casing well			
200-2000	12¼"	67-68 lbs/cft Bentonite mud treated with CMC, PAC, Linseed Oil, Drilling detergent & Lubricants etc.	MFV: 55-50sec AV: 15-20cp PV: 9-12 cp YP: 13-20 lbs/100sq.ft, 0' Gel: 10-5 lbs/100 sq.ft, 15' Gel: 35-25 lbs/100 sq.ft, API sand (%): 0.1 Solid(%): 4-8% API FluidLoss: 12- 8 cc, Mud cake : 1 mm, pH : 8.5-9.5, Lubricity co-efficient: 0.15-0.2

For 04 Stage Casing well			
2200-3200	12¼"	70-74lbs/cft dispersed water based bentonite mud treated with XC-Polymer, PHPA, PAC, Polyol & Lubricants etc.	MFV: 55-50sec AV: 16-24 cp PV: 10-16 cp YP :15-25 lbs/100 sq.ft, 0' Gel : 6-11lbs/100sq.ft, 15'Gel: 16-30 lbs/100 sq.ft, API sand (%): 0.1 Solid (%) : 8-10 %, API Fluid Loss : 7.0-5.0 cc, Mud cake : 1-0.5 mm, pH: 9.0-9.5 Lubricity co-efficient: 0.15-0.18

TYPE-II: Mud Parameters of 8.5" stage for different mud systems used for drilling of S-bend/J-bend/Vertical Wells of Barekuri, Baghjan, Chabua, Nadua, Makum, Moran, Shalmari, Balimara areas:

DEPTH RANGE (M)TVD	Mud System	MUD WEIGHT	MUD PARAMETERS
2000-3200	NDDF	66-70lbs/cft	MFV: 50-45sec AV: 25-35cp, PV: 12-18 cp, YP : 28-35 lbs/100sq.ft 0' Gel: 5-8lbs/100sq.ft 15' Gel: 12-20lbs/100 sq.ft API sand (%): 0.1 Solid (%) : 8-10 % API Fluid Los : 6.0-4.0 cc Mud cake : 1.0-0.5 mm pH: 9.0-9.5 Lubricity co-efficient: <0.15
3500-4700	XC-PAC-PHPA-Polyol Mud System	74-80 lbs/cft	MFV: 50-45sec AV: 20-30cp, PV: 10-15 cp, YP : 25-30 lbs/100sq.ft 0' Gel: 6-8lbs/100sq.ft 15' Gel:15-25lbs/100 sq.ft API sand (%): 0.1 Solid (%) : 8-14 % API Fluid Los : 6.0-4.0 cc Mud cake : 1.0-0.5 mm pH: 9-9.5 Lubricity co-efficient: <0.15

3500-5000	KCl- PHPA- Polyol Mud System	74-90 lbs/cft	MFV: 50-45sec AV: 20-35cp, PV: 10-15 cp, YP : 20-35 lbs/100sq.ft 0' Gel: 4-6lbs/100sq.ft 15' Gel: 9-15lbs/100 sq.ft API sand (%): 0.1 Solid (%) : 8-10 % API Fluid Los : 6.0-4.0 cc Mud cake : 1.0-0.5 mm pH: 9.0-9.5 Lubricity co-efficient: <0.15 Salinity: 20000-40000
3500-5000	Sodium Formate Mud System	74-80 lbs/cft	MFV: 50-45sec AV: 25-35cp, PV: 10-15 cp, YP : 25-35 lbs/100sq.ft 0' Gel: 4-7lbs/100sq.ft 15' Gel: 9-15lbs/100 sq.ft API sand (%): 0.1 Solid (%) : 8-12 % API Fluid Los : 6.0-4.0 cc Mud cake : 1.0-0.5 mm pH: 9-9.5 Lubricity co-efficient: <0.15

15.8 MUD HYDRAULICS FOR 6", 8½" & 12¼" HOLE

Type of bit	Hole size	GPM(US)	Jet Velocity (ft/sec)	Annular Velocity (ft/min) OH vs DC	Annular Velocity(ft/min) OH vs DP
TCR	6"	250-280	100-130	110-120	100-110
PDC	8½"	430-480	200-350	300-400	200-250
TCR	8½"	350-450	150-250	400-500	180-300
PDC	12¼"	550-700	320-400	190-240	130-160
TCR	12¼"	500-600	180-280	170-205	120-140

16.0 GEOSCIENTIFIC INFORMATION OF UPPER ASSAM BASIN:

The Upper Assam Basin is truly a Tertiary sub-basin of the Assam-Arakan geological province located in the North-Eastern part of Indian subcontinent. The Upper Assam basin had received clastic sediments in varied shallow marine to paralic and non-marine (deltaic, fluviatile) environmental conditions in different geological times during Tertiary period. In the present day configuration of the basin, the basement dips both towards southeast and northwest on the southern and northern flanks of the basement ridge,

respectively. The sedimentary thickness which is less than 4 km along the axis of the basement ridge, increases to more than 7 km towards Naga-Patkai range and the Eastern Himalayan foothills region.

Commercial Oil/gas accumulations discovered so far occurs mainly in the fault closures within a depth range of about 2200-3600 metres in Miocene and Oligocene reservoirs and 3400-5400 metres in the Paleocene/Lower Eocene reservoirs. Presently, substantial amount of the oil is produced by the Company from these Paleocene/Lower Eocene thin clastic reservoirs. The Paleocene Lower Eocene formations are over pressured while Oligocene and younger formation are nearly hydrostatic.

END OF SECTION-II

Part-3
SECTION-III
SPECIAL CONDITIONS OF CONTRACT (SCC)

The following Special Conditions of Contract (SCC) shall supplement and/or amend the General Conditions of Contract (GCC). Whenever there is a conflict, the provisions herein shall prevail over those in the GCC.

- 1.0 DEFINITIONS:** Following terms and expressions shall have the meaning hereby assigned to them unless the context otherwise requires:
- 1.1 "Services" from contractor means that the contractor will provide High Performance Water Base Mud (HPWBM) system along with Centrifuge system, special chemicals / consumables, accommodation bunk and required personnel for execution of work/jobs/operations relevant to the subject with professional expertise in the same domain as per terms & conditions of the tender/contract document.
- 1.2 "Operation Base" means "Duliajan".
- 1.3 "Operating Area" means those areas in onshore India in which company or its affiliated company may from time to time be entitled to conduct drilling operations.
- 1.4 "Site" means the land and other places, on/under/in or through which the works are to be executed by the Contractor and any other land and places provided by the company for working space or any other purpose as designated hereinafter as forming part of the Site.
- 1.5 "Company's items" means the equipment, materials and services, which are to be provided by company at the expense of company and listed in the Contract.
- 1.6 "Contractor's items" means the equipment, chemicals and services which are to be provided by Contractor or Company (at the expense of the contractor), which are indicated in "Scope of Work".
- 1.7 "Contractor's personnel" means the personnel as mentioned under section terms of reference and technical specification, to be provided by Contractor from time to time to conduct operations hereunder.
- 1.8 "Commencement Date" means the date on which the contractor commences the work at the first well under this contract.
- 1.9 "Facility" means and includes all property of Company owned or hired, to be made available for services under this Contract and as described in this agreement which is or will be a part of the Company.
- 1.10 "Certificate of Completion" means certificate issued by the Company to the Contractor stating that he has successfully completed the jobs/works assigned to him and submitted all necessary reports as required by the Company.
- 1.11 "Inter location movement" means transferring of complete materials from present location after release of HPWBM service to the next assigned location for the service.

1.12 **“Petty Support Services”** as mentioned in Clause 16.1 under Section-I (General Conditions of Contract) means the following:

- (i) Transportation of Contractors chemicals, equipments from their warehouse to designated wellsite and vice versa and from one location to next location.
- (ii) Transportation to and fro to the designated drilling site/base camp of Contractor's personnel during crew change from time to time, boarding and lodging etc.
- (iii) Accommodation bunk house for Contractor's Mud engineers and centrifuge Engineers at well site/base camp.

2.0 MOBILISATION/ INSTALLATION/ DISMANTLING/ INTER - LOCATION MOVEMENT:

2.1 The mobilization of all the equipment, tools, chemicals & personnel under the services shall commence on the date of receipt of the mobilization notice from OIL and continue till the completion of mobilization in all respect.

The mobilization of Crew, Chemicals, Mud test equipment, tools etc. should be completed by the Contractor within **one hundred and twenty (120) days** from the date of issue of mobilization notice.

The Mobilization shall be deemed completed only when all requisite personnel, accommodation bunk, lab equipment and required chemicals are mobilized at site and positioned to undertake / commence the assigned work under the contract at the first drilling location at Assam or Arunachal Pradesh, duly certified by Company's Chemist / Engineer.

Note:

The succeeding day of issue of mobilization/demobilization notice shall be counted as day 1 for the purpose of Mobilization/Demobilization period.

OIL will certify within 03 working days for the initial mobilization. However, for successive re mobilization, certification will not be necessary, but OIL may inspect the tools/equipment for each re mobilization.

2.2 Mobilization of first Centrifuge Unit:

The mobilization of Centrifuge Unit should be completed by the Contractor within **one hundred and twenty (120) days** from the date of issue of mobilization notice from OIL. The mobilization shall be deemed to be completed when the Centrifuge unit and Centrifuge Engineer are placed at the nominated location (1st drilling location selected for deployment of centrifuge) in readiness to commence work as envisaged under the Contract and duly certified by the Company's Representative.

2.3 Mobilization of Centrifuge Unit (ON CALL Basis):

The mobilization of Centrifuge Unit (ON CALL Basis) should be completed by the Contractor within **sixty (60) days** from the date of issue of mobilization notice from OIL. The mobilization shall be deemed to be completed when the Centrifuge unit (ON CALL Basis) and Centrifuge Engineer are placed at the nominated location (1st drilling location selected for deployment of centrifuge) in

readiness to commence work as envisaged under the Contract and duly certified by the Company's Representative.

- 2.4 **Installation/Dismantling:** The Laboratory equipment will be installed and made operational by the Contractor for carrying out assigned jobs in each location. At the end of the drilling operation in each location, the entire set-up will be dismantled and shifted to the next location by the Contractor for installation and operation at the selected well.
- 2.5 **Inter-location Movement (ILM):** ILM of mud test equipment/accommodation bunk/ chemicals/consumables/ Centrifuge Unit and manpower etc. shall be the responsibility of the Mud Contractor.
- 2.6 Contractor should plan inter-location movement of their laboratory equipment, accommodation bunk, tools, accessories and all other consumables including the leftover chemicals & additives and arrange for vehicles, loading & unloading etc., so that the mud engineering services can be made available at the next drilling location.
- 2.7 The Contractor shall be allowed to complete the ILM of their belongings within fifteen (15) days from the date of ILM notice issued by the Company upto an inter-location distance of fifty (50) KM. In case the distance between two locations exceeds fifty (50) KM, two (02) extra days will be allowed to complete inter-location movement for each fifty (50) KM or part thereof beyond the initial fifty (50) KM.
- 2.8 In case, inter-location movement is suspended due to Force Majeure situation, the time lost on account of such Force Majeure condition will be extended without any liquidated damages/penalty/ loss to the Contractor.
- 3.0 **DURATION OF CONTRACT:** The duration of Contract shall be 03(three) years & 04(four) months from the date of issue of Mobilization Notice or 03(three) years from the date of completion of mobilization, whichever is earlier. The Contract will have a provision for extension by another one year at the discretion of the Company at mutually agreed rates, terms and condition, but with a rate not higher than the originally quoted rate. The terms and conditions shall continue until the completion/ abandonment of the last well is in operation at the time of the end of the Contract.

Note: The successful bidder is required to sign a **formal detailed** contract with OIL within a maximum period of 45 days of date of issue of Letter of Award (LOA) subject to submission of necessary Performance bank Guarantee as per the T & C of the tender. Until the contract is signed, LOA shall remain binding amongst the two parties.

- 4.0 **INSPECTION:** The Contractor hereby undertakes that Company (OIL) shall have the right to inspect or carry out inspection of lab equipment, Centrifuge Unit through a third party inspection agency at its option at any time. The Contractor also undertakes that Company may engage an independent testing laboratory or OIL's own laboratory to conduct random, API qualified testing of any or all chemicals.
- 5.0 **PERFORMANCE SECURITY:** The Contractor shall furnish to Company a Bank Guarantee amounting to 3% of estimated annualized total Contract Price with validity of 3(three) months beyond the contract period towards performance

security. The performance security shall be payable to Company as compensation for any loss resulting from Contractor's failure to fulfil their obligations under the Contract. In the event of extension of the Contract period, the validity of the bank guarantee shall be suitably extended by the Contractor.

6.0 ARBITRATION: The place for arbitration against this contract shall be Guwahati, Assam.

7.0 DE-MOBILIZATION:

7.1 DEMOBILISATION& RE-EXPORT: The Contractor shall arrange for and execute demobilization of the entire Machinery, Tools/Equipment/ Spare/Accessories/Manpower / chemicals etc. upon receipt of notice for demobilization from Company. Demobilization shall mean completion / termination of the contract and shall include dismantling of the complete Machinery, its accessories/equipment / chemicals, including the manpower and re-export of the complete Equipment package (if re-exportable), its accessories/ equipment, unutilized spares and consumables at the cost of the contractor. Demobilization shall be completed by Contractor within 30 days of issue of demobilization notice by Company. Immediately after re-exporting the Equipment package, its accessories, equipment and the unused spares and consumables and chemicals, Contractor shall submit the detail re-export documents to Company as documentary proof of re-exporting the complete Machinery package, its accessories, equipment and the unused spares, Chemicals and consumables. In case of failure to re-export any of the items as above within the allotted time period of 30 days except under circumstances relating to Force Majeure, Company reserves the right to withhold the estimated amount equivalent to the Customs Duty and/or penalty leviable by Customs on such default in re-export from Contractor's final settlement of bills and Performance Security.

7.2 In the event all/part of the equipment etc. are transferred by Contractor within the country to an area where nil Customs Duty is not applicable and/or sold to a third party after obtaining permission from Company and other appropriate government clearances in India including permission from DGH and Customs authorities, then Contractor shall be fully liable for payment of the Customs Duty.

7.3 Contractor must furnish an undertaking that "the equipment imported and also spares & accessories which remained unutilized after the expiry of the contract would be re-exported at their own cost after completion of contractual obligation after observing all the formalities/rules as per Customs Act or any other relevant Act of Govt. of India applicable on the subject". In case of non-observance of formalities of any provisions of the Customs Act or any other Act of Govt. of India, the Contractor shall be held responsible for all the liabilities including the payment of Customs Duty and penalties to the Govt. on each issue. Non-compliance of these provisions will be treated as breach of contract and their Performance Bank Guarantee will be forfeited.

7.4 In the event all / part of the equipment etc. are transferred by Contractor after expiry/termination of the contract within the country to another operator for providing services, and/or sold to a third party, Contractor shall obtain all necessary Govt. of India clearances including permission from DGH and Customs authorities for transferring to another operator and/or sale of the Rig package, its accessories, equipment and the unused spares and consumables to a third party. Company will not be responsible for any non-compliance of

these formalities by Contractor. Payment of Customs Duty and penalties (if any) imposed by Govt. of India or Customs authorities for transferring the items in part or in full to an area where Nil Customs Duty is not applicable or sale of the items shall be borne by the Contractor and Contractor indemnifies Company from all such liabilities.

8.0 INTERMEDIATE DEMOBILISATION AND REMOBILISATION

8.1 Mud Engineers & Centrifuge Engineers:

In case the operations/services need to be temporarily suspended for a reasonable length of time due to operational reasons, OIL reserves the right to issue interim demobilization notice to the Mud engineers & Centrifuge engineers. In such situation contractor shall be paid Interim de-mobilization charges. At the discretion of OIL, Interim de-mobilization may be applicable once or number of times.

No Operating or Standby charges is payable from the time interim demobilization notice is issued till re-mobilization is completed on OIL's request.

Interim Re-mobilization charges are payable to Mud engineers & Centrifuge engineers as and when OIL issues notification to this effect.

Interim remobilization of Mud engineers & Centrifuge engineers at the designated site is to be completed within 07 (seven) days from the time & date of notification by OIL.

8.2 Centrifuge:

In case the operations/services need to be temporarily suspended for a reasonable length of time due to operational reasons, OIL reserves the right to issue interim demobilization notice to the Centrifuge Unit. In such situation contractor shall be paid Interim de-mobilization charges. At the discretion of OIL, Interim de-mobilization may be applicable once or number of times.

No Operating or Standby charges will be payable from the time the interim demobilization notice is issued till the re-mobilization is completed under OIL's advice.

Re-mobilization notice shall be issued for the next well and charges for remobilization shall be paid accordingly.

Interim remobilization of Centrifuge Unit to the designated site is to be completed within sixty (60) days from the time & date of notification by OIL.

9.0 ASSOCIATION OF COMPANY'S PERSONNEL:

Company may depute one or more than one representative(s) / engineer(s) / Chemist(s) to act on its behalf for overall co-ordination and operational management at location. Company's representative will be vested with the authority to order any changes in the scope of work to the extent so authorized and notified by the Company in writing. He shall liaise with the Contractor and monitor progress to ensure timely completion of the jobs. He shall also have the authority to oversee the execution of jobs by the Contractor and to ensure compliance of provisions of the contract.

The contractor shall work in close liaison with company's representative (s) for operation and related matters.

Company's representatives shall have free access to all the equipment of the Contractor during operations as well as idle time for the purpose of observing / inspecting the operations performed by the Contractor in order to judge whether, in Company's opinion, the Contractor is complying with the provisions of the contract.

The monitoring and overseeing of the jobs under the Contract by the Company's personnel/representative shall not absolve or reduce the obligations of the Contractor under the Contract in any manner.

All data collected would be confidential and contractor is not to part with any other contractor or operator.

10.0 LIQUIDATED DAMAGE:

Time is the essence of this Contract. In the event of the Contractor's default in timely mobilization for commencement of operations within the stipulated period, the Contractor shall be liable to pay liquidated damages @ 0.5% of each set / Mud engineering chemicals / Centrifuge contract value including mobilization cost, per week or part thereof of delay subject to maximum of 7.5%. Liquidated Damages will be reckoned from the expiry date of the scheduled mobilisation period as defined under Clause No. 2.0 above. The above LD will be calculated for each set / Mud engineering chemicals / Centrifuge separately.

Note: For interim mobilization, LD will be applicable @ 0.5% of the one year Contract value [each set].

11.0 PROVISION OF PERSONNEL FACILITIES (CONTRACTOR'S PERSONNEL):

- 11.1 Except as otherwise hereinafter provided, Contractor shall conduct the selection, replacement, and determine remuneration of contractor's personnel. Such employees shall be solely of Contractor employees. Contractor shall ensure that its personnel will be competent and efficient. However, the contractor shall provide details of experience, qualification and other relevant data of the personnel to be deployed for scrutiny and clearance by the company before the actual deployment. The contractor shall not deploy its personnel unless cleared by the company.
- 11.2 The contractor field personnel (Mud Engineers and centrifuge Engineer) shall be fluent in English language and should have complete knowledge of proposed High Performance Water Base Mud (HPWBM) system and its maintenance. All the contractor personnel should be amiable while dealing with any of the company's personnel. Company shall serve notice for any deficiency of personnel engaged by contractor and contractor shall have to replace him at short notice.
- 11.3 The Contractor shall appoint a Project Manager/ Co-Coordinator as the Contractor's representative who shall be in charge of Contractor's personnel /equipment and who shall have full authority to resolve all day to day matters including any issues arises at the site.
- 11.4 The Contractor will provide on regular basis, all category of their employee competent, suitably qualified and adequately experienced personnel for

necessary supervision and execution in carrying out the requisite operations correctly and efficiently throughout the Contract period in a professional manner. Personnel provided by the Contractor must observe all safety and statutory norms applicable to the Company. Their performance must be to the satisfaction of the Company and the Contractor must be willing and ready to replace, at their own expenses, any of their personnel who are not found suitable by the Company.

- 11.5 The detailed bio-data of the Mud engineer & Centrifuge Engineer to be deployed by the contractor must be submitted to Company with necessary documents before engaging them for Company's approval.

Note: Any replacement with equivalent qualification/experience needs OIL's prior written approval.

- 11.6 The Contractor shall be solely responsible for and shall provide for all requirements of his personnel, and of their Sub-Contractor(s), if any. These provisions will include but not be limited to their insurance, housing, medical services, messing, transportation (both air and land transportation), vacation, salaries and all amenities, termination payments, all immigration requirements and taxes, if any, payable in India or outside at no extra charges to the Company. Boarding and local transportation of Contractor's personnel during the entire duration of the contract shall be arranged by Contractor at their cost.
- 11.7 The Contractor's representative shall have the entire power requisite for performance of the work. He shall liaise with the Company's representative for the proper co-ordination and timely completion of the job and on any other matters pertaining to the job.
- 11.8 Contractor will immediately remove and replace any Contractor's personnel, who in the opinion of company, is incompetent, or negligent or of unacceptable behaviour or whose employment is otherwise considered by company to be undesirable.
- 11.9 In case Contractors deploying foreign nationals required for execution of all work under the Service are required to have all necessary clearances as per the Govt. of India regulations.
- 11.10 Foreign Nationals, if deployed under the service, should have proper work Visa as per the Govt. of India regulations.
- 11.11 Transportation of Contractor's personnel shall be the responsibility of Contractor.
- 11.12 Medical Facilities: OIL may provide services of OIL Hospital to Contractor's personnel on payment basis subject to availability.

12.0 WARRANTY AND REMEDY OF DEFECTS:

The defect liability period against this contract shall be 3 (three) months after final demobilization notice.

- 13.0 KEY PERSONNEL:** Key personnel like Mud Engineer & Centrifuge Engineer cannot be changed during the tenure of the Contract except due to sickness/death/resignation of the personnel or any other justified situation in

which case the replaced person should have equal experience and qualification, which will be again subject to prior approval, by the COMPANY.

14.0 LIMITATION OF LIABILITY:

Notwithstanding any other provisions herein to the contrary, except only in cases of wilful misconduct and / or criminal acts,

(a) Neither the Contractor nor the Company (OIL) shall be liable to the other, whether in Contract, tort, or otherwise, for any consequential loss or damage, loss of use, loss of production, or loss of profits or interest costs.

(b) Notwithstanding any other provisions incorporated elsewhere in the contract, the aggregate liability of the Contractor in respect of this contract, whether under Contract, in tort or otherwise, shall not exceed 50% of the Annualized Contract Price, provided however that this limitation shall not apply to the cost of repairing or replacing defective equipment by the Contractor, or to any obligation of the Contractor to indemnify the Company with respect to Intellectual Property Rights.

(c) Company shall indemnify and keep indemnified Contractor harmless from and against any and all claims, costs, losses and liabilities in excess of the aggregate liability amount in terms of clause (b) above.

15.0 MINIMUM WAGES:

The recruitment of the labour, if required, shall be met from the areas of operation and wages to be paid in accordance with the Minimum Wages Act, 1948. The engagement of the labours shall be governed by the provisions of labour laws as per Contract Labour (Regulation and Abolition) Act, 1970.

16.0 SUBCONTRACTING: Sub-contracting shall not be allowed under this contract.

17.0 CONTRACTOR'S OBLIGATIONS:

- 17.1 Contractor shall perform the work described under scope of work. Prepare the report on the basis of Daily Drilling progress, mud data, mud hydraulics, chemical consumption, water consumption, torque & Drag data along with BHA Data to Company Representative based at Duliajan.
- 17.2 Contractor at their cost shall arrange clearance of their personnel/ chemicals etc. from customs and port authorities in India. Customs duty, however, will be borne by Company as detailed in relevant para with respect to customs duty.
- 17.3 Contractor shall arrange for inland transportation of their materials required for execution of the contract from the port to the place of work and back at the end of the work at their own expenses. Arranging Road permits and payment of Assam / Arunachal Pradesh Entry Tax, if any for bringing Contractor's material to work place shall be Contractor's responsibility.
- 17.4 Contractor shall furnish to Company details of all chemicals to be brought in to India four (4) weeks in advance of the date of shipment. These details shall include date of purchase, name of manufacturer / supplier, make, serial number, specifications, country of origin etc. Contractor will be fully responsible for any unauthorized imports or wrong declaration of goods and will have to pay the

penalty and other consequences as levied by the port / custom authorities for such unauthorized imports. Contractor shall bear all expenses on account of any damages/loss, non-performance during the course of operation.

- 17.5 Contractor shall furnish full particulars of personnel e.g. name, nationality, passport No., date and place of issue and expiry date of passport, father's name, date and place of birth, designation etc., three (3) weeks before the start of respective activities.
- 17.6 Contractor shall be bound by laws and regulations of Government of India and other statutory bodies in India in respect of use of wireless sets, maps, charts, entry regulations, security restrictions, foreign exchange, work permits, customs & handling of explosives etc.
- 17.7 Contractor shall arrange all entry permits, inner line permits etc. in respect of their personnel deployed under the contract. Company shall, however, issue necessary letters only to Contractor for the same. Normally Contractor will request for issuance of such letters at least three working days in advance. However, in case of emergency Company will issue such letters on request from Contractor within one working day.
- 17.8 Contractor shall arrange and pay for all air/train/taxi fares, enroute board/lodging, out of pocket expenses etc. for their personnel during their journeys to and from Duliajan throughout the duration of the contract.
- 17.9 The Contractor shall ensure strict compliance of their personnel with all legislations and statutory regulations in force.
- 17.10 In case any of the personnel is not available on duty due to sickness/illness etc., contractor shall arrange for immediate replacement of such personnel.
- 17.11 Well-site Accommodation: Contractor has to provide accommodation bunk house(s) for their personnel. All electrical apparatus and accessories including Air Conditioner of all bunk houses to be deployed in the well site/location, must be of FLP type. The electrical apparatus and accessories need to be DGMS approved for placement of the same in DGMS classified hazardous area. Should be suitable for use in hazardous area of zone-I and gas group IIA & IIB in oil mine and shall conform to IS/IEC/EN: 60079-0:2011 & IS/IEC/EN: 60079-1:2007 as per clause No.: 107 of OMR-2017. The bunk house should come with 120 m 3 Phase Power cable.
- 17.12 Well Site Communication facility: Contractor should arrange their own communication system (Internet facility & telephone) at site for reporting purposes to OIL.

18.0 COMPANY'S OBLIGATIONS:

- 18.1 Entry Permits: Company shall assist Contractor for arranging necessary entry permits, if required, for personnel belonging to Contractor and their subcontractors engaged with the consent of Company, provided Contractor gives full particulars of such personnel in advance. However the primary obligation in this regard shall be on Contractor and Company shall provide necessary documents only.
- 18.2 Security: Company shall organize all possible help from local government/

administration to Contractor personnel and equipment in case of natural disasters, civil disturbances and epidemics. The security of the Camp including Contractor's equipment and personnel and deployment of security personnel etc. at the Camp, shall however, be the responsibility of the Contractor.

- 18.3 Crane services: OIL will provide crane service for handling of Contractor's material, equipment at well site "free of charge". The loading, unloading and transportation shall be done at Contractor's supervision and risk. OIL shall not be responsible for any damage during handling & transit.
- 18.4 Ingress and Egress at location: Company shall provide contractor requisite certificates for obtaining rights of ingress to egress from the locations, where wells are to be drilled, including any certificate required for permits or licenses for the movement of contractor's personnel. Should such permits/ licenses be delayed because of objections of appropriate authorities in respect of specific Contractor's personnel, such personnel should be promptly removed from the list by the Contractor and replaced by acceptable personnel. For any stoppage of operations for such delays, no day rate shall be payable.
- 18.5 WORKSHOP FACILITY:** Company will extend the in-house workshop facility for Contractor's Tools & Equipment without hampering Company's own work schedule. The workshop facility will be chargeable depending on quantum of job involving man/material/time.
- 19.0 PERFORMANCE OF WORK:** The Contractor shall submit daily reports to Company detailing progress of previous 24 hours operations as per the scope of the work at 6:00 AM on every day. The Company, at its option may change the periodicity of such reports. In addition, Contractor shall submit the complete well recap within 15 (fifteen) days from the date of completion of each individual job. The manner and the speed of execution and maintenance of the operations are to be conducted in accordance with the Contract. Contractor to submit tangible KPI's in consultation with OIL in the kick-off meeting prior to start of each Job under the contract. Same shall be used for performance benchmarking during execution. Should the rate of progress of the operations or any part of them be at any time too slow in the opinion of the Company's representative, (to ensure completion of the operations within schedule) Company's representative may so notify the Contractor in writing. The Contractor shall reply to the written notice giving details of the measures, which he proposes to take to expedite the operations. If no satisfactory reply to Company's notice is received in seven days, Company shall be free to take necessary actions as deemed fit.

20.0 SAFETY:

The Contractor shall take all measures necessary to protect the personnel, work and facilities and shall observe safety rules and regulations as per the Mines Act, 1952 and Oil Mines Regulation, 2017. No smoking or open flame shall be permitted on the operation site and nearby, except in areas marked by and approved in writing by the Company.

The Contractor shall report, as soon as possible, any evidence, which may indicate or is likely to lead to an abnormal or dangerous situation and then immediately take the first emergency control steps conforming to good operation practice and safety regulations.

The Contractor shall have a complete Safety Manual that will be available in the work site at all points of time and readily accessible.

21.0 PROTECTION OF PROPERTY AND EXISTING FACILITIES:

The Contractor shall perform each work in such a manner as will prevent damage to the Company's property and conform to and be consistent with, and not to interfere in any way with continuous and safe operational practices for the well.

22.0 LIABILITY FOR THE WELL OR RESERVOIR:

Notwithstanding anything else contained herein to the contrary, the Contractor shall not be liable or responsible for or in respect of

i) Any sub-surface damage (including but not limited to damages or loss of a well or reservoir or formation, the loss of any oil or gas there from), or any surface loss or damage or injury or death arising out of a sub-surface damage; and/or

ii) Blowout, fire, explosion or any other uncontrolled well condition; and/or

iii) Damage to, or loss of oil or gas from any pipelines, vessels or storage or production facilities; and/or

iv) any loss or damage or injury or death whatsoever, direct or consequential, including liability arising from pollution originating below the surface and any clean up costs, whether caused by their personnel or Equipment or otherwise arising from or in any way connected with such sub-surface Operations or in performing or attempting to perform any such Operations;

v) third party liabilities arising out of the above irrespective of the cause and the Company agrees that it shall absolve the Contractor and protect, defend, indemnify and hold the Contractor and its sub- contractors, its agents and its parents, subsidiaries and affiliates, its other contractors and/or its and their directors, officers, employees, consultants and invitees harmless from and against all claims, suits, demands and causes of actions, liabilities, expenses, costs and judgments of every kind and character (including without limitation for the loss or damage of any property, or the injury or death of any person), without limit, in favour of any person, party or entity, resulting from any of the above, including costs incurred by Company in this respect.

-Provided that such loss, damage etc. as stated in (i) to (iv) above is not caused on account of wilful misconduct or gross negligence of the Contractor or its personnel or any third party.

23.0 STORAGE FACILITY / WAREHOUSE AND TRANSPORTATION OF CONTRACTOR'S CHEMICALS / CONSUMABLES AND PERSONNEL:

23.1 Contractor shall have to arrange warehouse / storage facility at their base in Duliajan (or in & around Duliajan) for storage of their chemicals/additives / equipment's etc. However, OIL will provide a skid mounted godown of size 24 ft x 8.5 ft or civil godown with bamboo structure at site for storing chemicals brought in by the contractor. Housekeeping / maintenance of the storage space at wellsite is solely contractor's responsibility.

23.2 Contractor shall have to transfer their chemicals from their warehouse to well sites and one location to another location etc. OIL will not provide any transportation and storing facilities at base for their chemicals. However, OIL will provide space as mentioned above for storing contractor's chemicals at well site.

23.3 Transportation to and fro to the designated drilling site/base camp for

Contractor's personnel during crew change from time to time, boarding and lodging etc. will be the responsibility of the contractor.

24.0 MUD POLICY & MUD FORMULATION:

Based on the Geological Data, Depth Data & Drilling Policy, the Contractor shall design a tentative phase wise mud proposal including detailed mud formulation, mud weight and other important mud parameters, requirement of mud chemicals and anticipated volume usage for each phase of the well.

25.0 TECHNICAL LITERATURE:

The contractor shall provide detailed technical specification of their High Performance Water Base Mud system and MSDS of all the chemicals to be used in their system in English language. Contractor should also indicate shelf-life, pressure and temperature limitations of their chemicals/products. The technical literature should be elaborate and indicative as per our specification for our technical scrutiny and verification.

26.0 ACCOMMODATION/OFFICE SETUP/STORE:

Accommodation for Contractor's Mud engineers and Centrifuge Engineers at well site/base camp shall be arranged by contractor at their own cost. However OIL will provide electrical power supply, water connection to the contractor's accommodation bunk house at site. OIL will provide a skid mounted laboratory bunk at well site. All the necessary drilling fluid testing equipment/ glass wares, chemicals/ reagents and consumables for testing of mud as per API / BIS standards shall be provided by the contractor. OIL will not be responsible for storage and maintenance of contractor's items including chemicals at the warehouse/base camp.

27.0 SECURITY/ PERMIT/ PASS:

Company's well sites and offices are guarded either by Central Industrial Security Force or In house security arrangement. Valid entry passes are mandatory for each and every person. Contractor shall arrange all entry permits, inner line permits etc., in respect of their personnel deployed under the contract. Company shall, however, endorse their application for issuance of permit. Contractor shall apply well in advance to avoid last minute disappointment. Company shall organize all possible help from local government/administration to Contractor personnel in case of natural disasters, civil disturbances and epidemics. Camp security personnel (chowkidars) etc. as well as security for Contractor's equipment, chemicals and personnel will however be the responsibility of Contractor.

28.0 SAFETY, POLLUTION & CONTAMINATION AND HOUSE KEEPING:

- 28.1 The Contractor shall take all measures necessary to protect its personnel (Mud Engineers, Centrifuge Engineers etc.), work and facilities and shall ensure that their personnel (Mud Engineers / Centrifuge Engineers) observe safety rules and regulations as per Oil Mines Regulation & Mines Act. Upon Company's written request, contractor, entirely at its own expense, shall remove immediately any personnel of the Contractor determined by the Company to be unsuitable and shall promptly replace such personnel with personnel acceptable to the Company. Replacement personnel should be mobilized within seven (07) days

from the date of issuance of notice without affecting the operation of the company.

- 28.2 The Contractor shall be solely responsible throughout the period of the contract for providing all requirements of their personnel (Mud Engineers/Centrifuge Engineers) including but not limited to, their medical attention etc. Company shall have no responsibility or liability in this regard. However, Company may provide available medical assistance/facilities to Contractor's Personnel in case of emergency at its own establishment on chargeable basis.
- 28.3 Contractor shall never spill any chemical/liquids/oils etc. at well site. In the event of such spillage, same shall be collected/ lifted and disposed off immediately. Should there be any pollution from such spillage; liability for compensation thereof shall be contractor's responsibility.
- 28.4 Notwithstanding anything to the contrary contained herein, it is understood and agreed by the Contractor and Company that the responsibility for pollution or contamination shall be as follows:
- i) The Contractor shall assume all responsibility for cleaning up and controlling pollution or contamination which originates from contractor's chemicals while in its possession and under its control and facilities on the surface.
 - ii) Company shall assume all responsibility for (including control and removal of the pollutant on surface involved) and shall protect, defend and save the Contractor harmless from and against all claims, demands and causes of action of every kind and character arising from all pollution, contamination, which may occur from any cause, except pollution or contamination for which the Contractor assumes liability in terms of sub- clause 10.4 (i) above.
 - iii) In the event, a third party commits an act or omission which results in pollution or contamination for which either the Contractor or Company, for whom such party is performing work, is held to be legally liable and the responsibility therefore shall be considered as between the Contractor and Company, to be the same as if the party for whom the work was performed and all of the obligations respecting defiance indemnity, holding harmless and limitations of responsibility and liability, shall be specifically applied.
- 28.5 It will be solely the Contractor's responsibility to fulfil all the legal formalities with respect to the Health, Safety and Environmental aspects of the entire job (namely; the person employed by him, the chemicals, the environment, etc.) under the jurisdiction of the district of that state where it is operating. Ensure that all sub-contractors hired by him comply with the same requirement as the contractor himself and shall be liable for ensuring compliance of all HSE laws by the sub or sub-sub-contractors.
- 28.6 Every person deployed by the contractor in a mine must wear safety gadgets to be provided by the contractor. The Contractor shall provide proper Personnel Protective Equipment as per the hazard identified and risk assessed for the job and conforming to statutory requirement and company PPE schedule. Safety appliances like protective footwear, Safety Helmet and Full Body harness has to be DGMS approved. Necessary supportive document shall have to be submitted as proof. If the Contractor fails to provide the safety items as mentioned above to the working personnel, the Contractor may apply to the Company (OIL) for providing the same. In case of emergency, OIL will provide the safety items, if

available. But in turn, OIL will recover the actual cost of the items by deducting from Contractor's Bill. However, it will be the Contractor's sole responsibility to ensure that the persons engaged by him in the mines use the proper PPE while at work. All the safety gears mentioned above are to be provided to the working personnel before commencement of the work.

- 28.7 The Contractor shall prepare written Standard Operating Procedure (SOP) for the work to be carried out, including an assessment of risk, wherever possible and safe methods to deal with it/them. The SOP should clearly state the risk arising to men, machineries & material from the operation/operations to be done by the contractor and how it is to be managed.
- 28.8 The contractor shall provide a copy of the SOP to the person designated by the mine owner who shall be supervising the contractor's work. Contractor shall keep an up to date SOP and provide a copy of changes to a person designated by the Mine Owner/Agent/Manager.
- 28.9 Contractor has to ensure that all work is carried out in accordance with the Statute and SOP and for the purpose he may deploy adequate qualified and competent personnel for the purpose of carrying out the job in a safe manner. For work of a specified scope/nature, he should develop and provide to the mine owner a site specific code of practice in line.
- 28.10 The contractor shall submit DGMS returns indicating – Name of his firm, Registration number, Name and address of person heading the firm, Nature of work, type of deployment of work persons, Number of work persons deployed, how many work persons hold MVT Certificate, how many officers/work persons undergone IME and type of medical coverage given to the officers/work persons. The return shall be submitted quarterly (by 10th of April, July, October & January) for contracts of more than one year.
- 28.11 It will be entirely the responsibility of the Contractor/his Supervisor/ representative to ensure strict adherence to all HSE measures and statutory rules during operation in OIL's installations and safety of workers engaged by him. The Contractor personnel will not refuse to follow any instruction given by company's Installation Manager/Safety Officer/ Chemist/ Official / Supervisor for safe operation.
- 28.12 Any compensation arising out of the job carried out by the Contractor whether related to pollution, Safety or Health will be paid by the contractor only.
- 28.13 Any compensation arising due to accident of the Contractor's personnel while carrying out the job, will be payable by the contractor.
- 28.14 The contractor shall have to report all incidents including near miss to Installation Manager/departmental representative of Chemical department of OIL.
- 28.15 If the company arranges any safety class/training for the working personnel at site (company employee, contractor personnel etc) the contractor will not have any objection to any such training.
- 28.16 The health check-up of contractor's personnel is to be done by the contractor in authorized Health Centres as per OIL's requirement & proof of such test(s) is to

be submitted to OIL. The frequency of periodic medical examinations should be every five years for the employees below 45 years of age and every three years for employees of 45 years of age and above.

- 28.17 To arrange daily tool box meeting and regular site safety meetings and maintain records.
- 28.18 Records of accident report to be maintained in Form J (as per Mines Rules 1955) by the contractor. As per DGMS circular & Gazette Notification for maintenance of register as required by the Mines Act 1952 and Mines Rules, 1955, the forms A, B, D and E have been updated and modified. The above-mentioned forms need to be maintained as per the new format.
- 28.19 A contractor employee must, while at work, take reasonable care for the health and safety of people who are at the employee's place of work and who may be affected by the employee's act or omissions at work.
- 28.20 A contractor employee must, while at work, cooperate with his or her employer or other persons so far as is necessary to enable compliance with any requirement under the act or the regulations that is imposed in the interest of health, safety and welfare of the employee or any other person.
- 28.21 Contractor's arrangements for health and safety management shall be consistent with those for the mine owner.
- 28.22 In case Contractor is found non-compliant of HSE laws as required, company will have the right for directing the contractor to take action to comply with the requirements, and for further non-compliance, the contractor will be penalized prevailing relevant Acts/Rules/Regulations.
- 28.23 When there is a significant risk to health, environment or safety of a person or place arising because of a non-compliance of HSE measures, Company will have the right to direct the contractor to cease work until the non-compliance is corrected.
- 28.24 For any HSE matters not specified in the contract document, the contractor will abide the prevailing Acts/rules/regulations/ pertaining to Health, Safety and Environment.
- 28.25 It is the duty of the contractor to understand the layout of the installation and evacuation procedure and communicate to the persons deployed in an appropriate manner to make them understand correctly.

NOTE: All personnel of the Contractor will have to undergo following safety trainings before going to the rig and imparting of these trainings will be the responsibility of the contractor:

- (i) First Aid
- (ii) Fire fighting
- (iii) Electric safety

- 28.26 The Contractor should frame a mutually agreed bridging document between OIL & the Contractor for all issues not envisaged under the terms and conditions of the contract with the roles and responsibilities clearly defined.

- 28.27 In case of deviation of SOP or non-availability of SOP, Job Safety Analysis (JSA) shall be carried out before commencement of the work.
- 28.28 Necessary cold and hot work permits including excavation clearance and permission for working at height, Confined Space Entry as applicable are to be obtained by the competent person of the Contractor from the site representative of OIL before start of the job(s). Work Permit System should be inline as per guidelines issued by HSE Department.
- 28.29 Contractor's Supervisor/ Contractor's personnel needs to be aware about the site specific emergency response plan (which includes display of emergency contact nos., establish telephone communication, layout of working area, use of fire extinguisher, emergency exit, assembly point).
- 28.30 Necessary sign-board / warning signals like caution, "hot work" in progress, emergency telephone numbers, no entry without permission etc. should be used while working on tanks. The said signals / sign-boards shall have to be arranged by the Contractor and shall be in line with the circular of signboards issued by HSE Department, Oil India Limited.
- 28.31 Barricading of area to be done with reflecting tapes as applicable during work.
- 28.32 The First-Aid box should be provided by the Contractor as per the provisions of the contract and the same has to be kept ready to use at the site throughout the working hours.
- 28.33 The Contractor personnel should understand the implication of the known hazards related to the work undertaken by them and the necessity of having an emergency plan approved by OIL to counter them, if anything goes wrong.
- 28.34 Considering the ongoing Covid-19 pandemic, those who are engaged in the above operations should be followed the Covid-19 Protocol as per the prevailing Government Guidelines.
- 29.0 DATA HANDLING AND LIABILITY:** Company warrants and represents that it is the owner or licensee of any data that will be provided to Contractor and that it has the right to disclose data to Contractor. Company expressly agrees that Contractor shall only be provided with copies of relevant data and agrees that Company shall retain all originals and/or liability whatsoever for any loss or damage to the data.
- 30.0 CONFIDENTIALITY:** During this Contract, Company and its employees, agents, other contractors, sub-contractors (of any tier) and their employees etc. may be exposed to certain confidential information and data of the Contractor. Such information and data shall be held by the Company, its employees, agents, other contractors, sub- contractors (of any tier) and their employees in the strictest confidence and shall not be disclosed to any other party except on a need to know basis. However, the above obligation shall not extend to information:
- i) At the time of disclosure, known to the public.
 - ii) Lawfully becomes known at a later date to the public through no fault of Contractor,

- iii) Lawfully possessed by Contractor before receipt thereof from the Company;
- iv) Disclosed to Contractor in good faith by a third party who has an independent right to such information,
- v) Developed by Contractor independently of the information disclosed by Company; or Contractor is required to produce before competent authorities or by court order.

31.0 INTELLECTUAL PROPERTY: While performing the Work for the Company, Contractor may utilize expertise, know-how and other intellectual capital (including intellectual property) and develop additional expertise, know-how and other intellectual capital (including intellectual property) which are Contractor's exclusive property and which Contractor may freely utilize in providing services for its other customers. Except where expressly and specifically indicated in writing, and in exchange for appropriate agreed payment, Contractor does not develop any intellectual property for ownership by Company, Contractor retains sole ownership of any such intellectual capital (including intellectual property) created by Contractor during the course of providing the Services.

32.0 IP INFRINGEMENT:

Contractor shall indemnify and hold the Company harmless from any third party claims arising on account of intellectual property infringement with respect to its services or products except where such infringement is caused due to:

- (a) Specific modification or design of Contractor equipment or Services to meet Company's specifications,
- (b) Combination of Contractor's equipment or Services in combination of other equipment and/ or services not recommended by Contractor,
- (c) Out of unauthorized additions or modifications of Contractor's equipment or services by Company, or
- (d) Company's use of Contractor's equipment or Services that does not correspond to Contractor's published standards or specifications; in which case, the Company shall indemnify and hold the Contractor harmless.

33.0 REPORTING: Contractor shall submit daily reports to Company detailing progress of different operations as per scope of work at 6:00 am on everyday morning. Contractor shall submit complete well recap within 15 days from the date of completion of each individual job.

34.0 WARRANTY OF CHEMICALS/ CONSUMABLES: Chemicals/Consumables/ equipment to be supplied under the contract shall be new, of recent make, of the best quality and shall be guaranteed by the Contractor/ Seller for a period of 12 months from the date of shipment/dispatch. Defective or damaged chemicals /consumables /equipment shall be replaced immediately by the Contractor /Seller free of charge on delivery at Duliajan site basis including payment of all taxes and duties at Contractor's/ Seller's expenses.

35.0 WAIVERS AND AMENDMENTS: It is fully understood and agreed that none of the terms and conditions of the contract shall be deemed waived or amended by either party unless such waiver or amendment is executed in writing by the duly authorized agents or representatives of such party. The failure of either party to execute any right of termination shall not act as a waiver or amendment of any

right of such party provided hereunder.

36.0 GOODS AND SERVICES TAX

- 36.1 In view of GST Implementation from 1st July 2017, all taxes and duties including Excise Duty, CST/VAT, Service tax, Entry Tax and other indirect taxes and duties have been submerged in GST. Accordingly reference of Excise Duty, Service Tax, VAT, Sales Tax, Entry Tax or any other form of indirect tax except of GST mentioned in the bidding document shall be ignored.
- 36.2 Bidders are required to submit copy of the GST Registration Certificate while submitting the bids wherever GST (CGST & SGST/UTGST or IGST) is applicable.
- 36.3 “GST” shall mean Goods and Services Tax charged on the supply of material(s) and services. The term “GST” shall be construed to include the Integrated Goods and Services Tax (hereinafter referred to as “IGST”) or Central Goods and Services Tax (hereinafter referred to as “CGST”) or State Goods and Services Tax (hereinafter referred to as “SGST”) or Union Territory Goods and Services Tax (hereinafter referred to as “UTGST”) depending upon the import / interstate or intrastate supplies, as the case may be. It shall also mean GST compensation Cess, if applicable.
- 36.4 Quoted price/rate(s) should be inclusive of all taxes and duties, except GST (i.e. IGST or CGST and SGST/UTGST applicable in case of interstate supply or intra state supply respectively and cess on GST if applicable) on the final service. However, GST rate (including cess) to be provided in the respective places in the Price Bid .Please note that the responsibility of payment of GST (CGST & SGST or IGST or UTGST) lies with the Supplier of Goods/Services (Service Provider) only .Supplier of Goods/Services (Service Provider) providing taxable service shall issue an Invoice/Bill, as the case may be as per rules/regulation of GST. Further, returns and details required to be filled under GST laws & rules should be timely filed by Supplier of Goods/Services (Service Provider) with requisite details.
- 36.5 Bidder should also mention the Harmonised System of Nomenclature (HSN) and Service Accounting Codes (SAC) at the designated place in SOR.
- 36.6 **Where the OIL is entitled to avail the input tax credit of GST:**

OIL will reimburse the GST to the Supplier of Goods/Services (Service Provider) at actual against submission of Invoices as per format specified in rules/regulation of GST to enable OIL to claim input tax credit of GST paid. In case of any variation in the executed quantities, the amount on which the GST is applicable shall be modified in same proportion. Returns and details required to be filled under GST laws & rules should be timely filed by supplier with requisite details.

The input tax credit of GST quoted shall be considered for evaluation of bids, as per evaluation criteria of tender document.

36.7 Where the OIL is not entitled to avail/take the full input tax credit of GST:

OIL will reimburse GST to the Supplier of Goods/Services (Service Provider) at actual against submission of Invoices as per format specified in rules/ regulation of GST subject to the ceiling amount of GST as quoted by the bidder. In case of any variation in the executed quantities (If directed and/or certified by the In-Charge) the ceiling amount on which GST is applicable will be modified on pro-rata basis.

The bids will be evaluated based on total price including GST.

- 36.8 Payments to Service Provider for claiming GST amount will be made provided the above formalities are fulfilled. Further, OIL may seek copies of challan and certificate from Chartered Accountant for deposit of GST collected from OIL.
- 36.9 Contractor/Contractor shall be required to issue tax invoice in accordance with GST Act and/or Rules so that input credit can be availed by OIL. In the event that the contractor/Contractor fails to provide the invoice in the form and manner prescribed under the GST Act read with GST Invoicing Rules there under, OIL shall not be liable to make any payment on account of GST against such invoice.
- 36.10 GST shall be paid against receipt of tax invoice and proof of payment of GST to government. In case of non-receipt of tax invoice or non-payment of GST by the contractor/Contractor, OIL shall withhold the payment of GST.
- 36.11 GST payable under reverse charge mechanism for specified services or goods under GST act or rules, if any, shall not be paid to the contractor/Contractor but will be directly deposited to the government by OIL.
- 36.12 Where OIL has the obligation to discharge GST liability under reverse charge mechanism and OIL has paid or is/liable to pay GST to the Government on which interest or penalties becomes payable as per GST laws for any reason which is not attributable to OIL or ITC with respect to such payments is not available to OIL for any reason which is not attributable to OIL, then OIL shall be entitled to deduct/setoff/recover such amounts against any amounts paid or payable by OIL to Contractor/Supplier.
- 36.13 Notwithstanding anything contained anywhere in the Agreement, in the event that the input tax credit of the GST charged by the Contractor/Contractor is denied by the tax authorities to OIL for reasons attributable to Contractor/Contractor, OIL shall be entitled to recover such amount from the Contractor /Contractor by way of adjustment from the next invoice. In addition to the amount of GST, OIL shall also be entitled to recover interest at the rate prescribed under GST Act and penalty, in case any penalty is imposed by the tax authorities on OIL.

- 36.14 TDS under GST, if applicable, shall be deducted from contractor's/Contractor's bill at applicable rate and a certificate as per rules for tax so deducted shall be provided to the contractor/Contractor.
- 36.15 The Contractor will be under obligation for charging correct rate of tax as prescribed under the respective tax laws. Further the Contractor shall avail and pass on benefits of all exemptions/concessions available under tax laws. Any error of interpretation of applicability of taxes/duties by the contractor shall be to contractor's account.
- 36.16 It is the responsibility of the bidder to quote the correct GST rate. The classification of goods/services as per GST (Goods & Service Tax) Act should be correctly done by the contractor to ensure that input tax credit on GST (Goods & Service Tax) is not lost to the OIL on account of any error on the part of the contractor.
- 36.17 In case, the quoted information related to various taxes, duties & levies subsequently proves wrong, incorrect or misleading, OIL will have no liability to reimburse the difference in the duty/tax, if the finally assessed amount is on the higher side and OIL will have to right to recover the difference and in case the rate of duty/taxes finally assessed is on the lower side.
- 36.18 Notwithstanding anything mentioned elsewhere in the Bidding Document the aggregate liability of OIL towards Payment of Taxes & Duties shall be limited to the volume of GST declared by the bidder in its bid & nothing shall be payable extra except for the statutory variation in taxes & duties.
- 36.19 Further, it is the responsibility of the bidders to make all possible efforts to make their accounting/IT system GST compliant in order to ensure availability of Input Tax Credit (ITC) to Oil India Ltd.
- 36.20 GST liability, if any on account of supply of free samples against any tender shall be to bidder's account.
- 36.21 In case of statutory variation in GST, other than due to change in turnover, payable on the contract value during contract period, the Supplier of Goods/ Services (Service Provider) shall submit a copy of the 'Government Notification' to evidence the rate as applicable on the Bid due date and on the date of revision.
- 36.22 Beyond the contract period, in case OIL is not entitled for input tax credit of GST, then any increase in the rate of GST beyond the contractual delivery period shall be to Service provider's account whereas any decrease in the rate GST shall be passed on to the OIL.
- 36.23 Beyond the contract period, in case OIL is entitled for input tax credit of GST, then statutory variation in applicable GST on supply and on incidental services, shall be to OIL's account.

- 36.24 Claim for payment of GST/Statutory variation, should be raised within two [02] months from the date of issue of 'Government Notification' for payment of differential (in %) GST, otherwise claim in respect of above shall not be entertained for payment of arrears.
- 36.25 The base date for the purpose of applying statutory variation shall be the Bid Opening Date.
- 36.26 The contractor will be liable to ensure to have registered with the respective tax authorities, wherever applicable and to submit self-attested copy of such registration certificate(s) and the Contractor will be responsible for procurement of material in its own registration (GSTIN) and also to issue its own Road Permit/E-way Bill, if applicable etc.
- 36.27 In case the bidder is covered under Composition Scheme under GST laws, then bidder should quote the price inclusive of the GST (CGST & SGST/UTGST or IGST). Further, such bidder should mention "Cover under composition system" in column for GST (CGST & SGST/UTGST or IGST) of price schedule.
- 36.28 OIL will prefer to deal with registered supplier of goods/services under GST. Therefore, bidders are requested to get themselves registered under GST, if not registered yet. However, in case any unregistered bidder is submitting their bid, their prices will be loaded with applicable GST while evaluation of bid. Where OIL is entitled for input credit of GST, the same will be considered for evaluation of bid as per evaluation methodology of tender document.
- 36.29 Procurement of Specific Goods: Earlier, there is no tax incidence in case of import of specified goods (i.e. the goods covered under List-34 of Customs Notification no. 12/2012-Cus dated. 17.03.2012 as amended). Customs duty is not payable as per the policy. However, under GST regime, IGST Plus GST compensation cess (if applicable) would be leviable on such imports. Bidders should quote GST as inclusive considering IGST component for the imported Materials portion while quoting their prices on destination basis. However, GST rate to be specified in the price bid format.
- 36.30 Documentation requirement for GST:

The Contractor will be under the obligation for invoicing correct tax rate of tax/duties as prescribed under the GST law to OIL, and pass on the benefits, if any, after availing input tax credit.

Any Invoice issued shall contain the following particulars:

- a) Name, address and GSTIN of the supplier;
- b) Serial number of the invoice;
- c) Date of issue;
- d) Name, address and GSTIN or UIN, if registered of the recipient;
- e) Name and address of the recipient and the address of the delivery, along with the State and its code,

- f) HSN code of goods or Accounting Code of services [SAC];
- g) Description of goods or services;
- h) Quantity in case of goods and unit or Unique Quantity Code thereof;
- i) Total value of supply of goods or services or both;
- j) Taxable value of supply of goods or services or both taking into discount or abatement if any;
- k) Rate of tax (IGST, CGST, SGST/ UTGST, cess);
- l) Amount of tax charged in respect of taxable goods or services (IGST, CGST, SGST/UTGST, cess);
- m) Place of supply along with the name of State, in case of supply in the course of interstate trade or commerce;
- n) Address of the delivery where the same is different from the place of supply and
- o) Signature or digital signature of the supplier or his authorised representative.

GST invoice shall be prepared in triplicate, in case of supply of goods, in the following manner:

- i) The original copy being marked as ORIGINAL FOR RECIPIENT;
- ii) The duplicate copy being marked as DUPLICATE FOR TRANSPORTER and
- iii) The triplicate copy being marked as TRIPLICATE FOR SUPPLIER.

In case of any advance given against any supplies contract, the supplier of the goods shall issue Receipt Voucher containing the details of details of advance taken along with particulars as mentioned in clause no. (a), (b), (c), (d), (g), (k), (l), (m) & (o) above.

36.31 Anti-profiteering clause: As per Clause 171 of GST Act it is mandatory to pass on the benefit due to reduction in rate of tax or from input tax credit to the consumer by way of commensurate reduction in prices. The Supplier of Goods/Services may note the above and quote their prices accordingly.

36.32 In case the GST rating of Contractor on the GST portal/Govt. official website is negative/black listed, then the bids may be rejected by OIL. Further, in case rating of bidder is negative/black listed after award of work for supply of goods/services, then OIL shall not be obligated or liable to pay or reimburse GST to such Contractor and shall also be entitled to deduct/recover such GST along with all penalties/interest, if any, incurred by OIL.

37.0 CUSTOMS DUTY:

37.1 In terms of Sl. No. 404 of the Customs Notification No.50/2017-Cus dated 30.06.2017, imports of the items specified in List 33 of the Notification are subject to levy of concessional rate of customs duty @5% (BCD Nil & IGST @5%) subject to conditions specified therein (Condition No. 48). However, this is subject to change as per Government guidelines and the provisions ruling at the time of tender closing will be applicable.

Similarly, the domestic supply of such goods would attract 5% GST (i.e. IGST or CGST & SGST/UTSGT) on submission of EC in terms of GST Notification No. 03/2017.

37.2 Bidder should provide the list of items to be imported by them under the Contract

in the format specified in Proforma-A along with their bid for issuance of Recommendatory Letter to DGH. Contractor shall make written request to Company immediately after shipment of the goods indicated by them in Proforma-A, along with the Invoices and all shipping documents (with clear 15 working days' notice) requesting Company for issuance of the Recommendatory Letter. OIL shall issue the Recommendatory Letter provided all the documents submitted by the Contractor are found in order as per contract. It shall be however, Contractor's responsibility to obtain EC from DGH and clear the goods through customs. OIL shall not be liable in whatsoever manner for the rejection of their claims for zero customs duty by any of the authorities including DGH. Contractor shall indemnify OIL from all liabilities of Customs Duty.

- 37.3 All imports and import clearances under the contract shall be done by the contractor and OIL shall not provide any assistance in this regard.

However, in the event customs duty becomes leviable during the course of contract arising out of a change in the policy of the Government, Company shall be liable for payment of the customs duties leviable in India on Contractor's items as provided in Proforma-A or the actuals whichever is less, provided Contractor furnishes all necessary documents indicating the estimated customs duty at least 10 days in advance. Such payment of Customs Duty shall be arranged by Company and made available to the representatives of Contractor at Kolkata within 3 working days after Contractor submits the undisputed and clear necessary documents / duty assessment papers at Company's office at Kolkata. Contractor would be responsible for passing such payment to customs authorities at the port of entry. Company's obligation for Customs Duty payment shall be limited / restricted to the tariff rates as assessed by the Customs on the day of clearance, or as on the last day of the stipulated mobilization period. In case of clearance thereafter, on the CIF value of items in Proforma-A will be frozen and any increase in Customs Duty on account of increase in value on these will be to the Contractor's account. Furthermore, in case the above CIF value is not acceptable to assessing Customs Officer and as a result if any excess Customs Duty becomes payable, it shall be to Contractor's account. Before filing Bill of lading, Bill of entry, the Contractor must consult the Company to avoid payment of excess Customs Duty.

- 37.4 Contractor shall, however, arrange clearance of such items from Customs and port authorities in India and shall pay all requisite demurrages, if any, clearance fees/charges, port fees, clearing and forwarding agent fees/ charges, inland transport charges etc. Company shall provide all assistance by issuance of necessary letter of authority or other relevant documents and necessary help.
- 37.5 Contractor must ensure that the spares and consumables imported by them for providing the services under Contract are properly used in executing their job under the Contract in the PEL/ML areas of Company for which EC has been obtained. Contractor shall furnish to Company a certificate as and when the spares and consumables are used/consumed certifying that the spares and the consumables imported by them have been consumed in those ML and PEL areas under the contract for which ECs were obtained by them. In order to avoid any misuse of the spares and consumables imported by the Contractor for providing the services under the Contract, Contractor shall furnish an Undertaking similar to that being furnished by Company to Customs of suitable amount before issue of the Recommendatory Letter.

38.0 NOTICES:

38.1 Any notice given by one party to other, pursuant to this Contract shall be sent in writing or by telex or Fax and confirmed in writing to the applicable address specified below:

Company

a) **For contractual matters**

GM (Contracts)
OIL INDIA LIMITED
PO DULIAJAN - 786602
ASSAM, INDIA
Fax No. 91-374-2803549
Email: contracts@oilindia.in

b) **For technical matters**

CGM (Chemical)
OIL INDIA LIMITED
PO Duliajan - 786602,
Assam, India
Ph. No. 91-374-2808460/3548
Email: sdattagupta@oilindia.in

c) **Contractor**

Fax No. :

38.2 A notice shall be effective when delivered or on the notice's effective date, whichever is later.

END OF SECTION-III

Part-3
SECTION-IV
SCHEDULE OF RATES (SOR)

The bidders must quote the rates in their price bids as per the attached Price Bid Format. All Day Rate Charges shall be pro-rated to nearest to an hour.

1. MOBILIZATION CHARGES (LUMP SUM):

- a) Mobilization charges shall be payable one time on lump sum basis which should cover local and foreign costs to be incurred by the Contractors to mobilize the equipment to the mobilization point as decided by OIL and should include all duties including all local and foreign taxes, port fees/charges including demurrage (if any) and inland transport to the mobilization point as decided by OIL etc., except customs duty, which will be to OIL's account, if applicable.
- b) Mobilization charges shall be payable only when all requisite personnel, accommodation bunk, lab equipment and required chemicals are mobilized at site and positioned to undertake / commence the assigned work under the contract at the first drilling location at Assam or Arunachal Pradesh, duly certified by Company's Chemist / Engineer.

2. MOBILIZATION OF CENTRIFUGE UNIT (LUMP SUM):

- a) Mobilization charges shall be payable one time on lump sum basis which should cover local and foreign costs to be incurred by the Contractors to mobilize the equipment to the mobilization point as decided by OIL and should include all duties including all local and foreign taxes, port fees/charges including demurrage (if any) and inland transport to the mobilization point as decided by OIL etc., except customs duty, which will be to OIL's account, if applicable.
- b) Mobilization charges shall be payable only when the Centrifuge Unit with Centrifuge Engineer are mobilized at site and positioned to undertake / commence the assigned work under the contract at the first assigned drilling location at Assam or Arunachal Pradesh, duly certified by Company's Chemist / Engineer.

3. SPECIAL NOTE ON MOBILIZATION CHARGES (LUMP SUM):

- a) Mobilization charge should not exceed 2% of the total contract value. However, mobilization charge if quoted is excess of 2% of the total contract cost, the excess amount will be paid at the end of the contract.
- b) The contractor to obtain necessary essentiality certificates from DGH, India to avail concessional custom duty. However, securing EC and payment of port rent demurrage etc. and clearance of goods through Indian customs will exclusively rest on contractors.

4. DEMOBILIZATION CHARGES : (LUMP SUM)

- a) Demobilization charge should not be less than 1% of the total contract cost. If it is quoted in deficit or less than 1% of the contract cost, the deficit amount will be recovered from the first invoice and the same will be paid at the end of the contract. The Demobilization Charges shall be payable one time on lump sum basis which shall cover all expenses of Contractor towards demobilization

of complete accommodation bunk, lab equipment, tools, accessories and leftover chemicals/ additives/consumables from the last drilling location to Contractor's base or elsewhere at the option of Contractor upon completion/termination of the Contract.

- b) All charges connected with demobilization including all fees, duties and taxes in relation thereto, insurance and freight within India or on export/re-export outside India will be to Contractor's account.
- c) All contractual Day Rates/Charges shall cease to exist with effect from the date and time or event as to be specified by Company in the demobilization notice. No charges whatsoever will be payable thereafter.
- d) Demobilization charges shall be paid to the Contractor after successful completion of all their contractual obligations as per provisions of the contract including re-export formalities.
- e) The Contractor will ensure that demobilization is completed and Company's work-site is cleared-off Contractor's property within 30 (thirty) days of notice from the Company.

5. OPERATIONAL CHARGE FOR CENTRIFUGE:

- a) Operating charges for the centrifuge will be paid for the actual running hours only. For part of a day, payment will be calculated on pro rata basis to the nearest hour only. Twenty-four (24) cumulative running hours will be counted as one operating day while processing the invoice.
- b) Operational Charges shall be payable for centrifuge when the centrifuge is put on operation during drilling, circulation and surface mud conditioning etc. The running period of the unit shall have to be certified by the company's official.
- c) Operational Charges shall not be payable for Centrifuge in case of breakdown of the unit or fail to perform.
- d) If the Contractor withdraws the whole or part of the equipment or manpower for any reason resulting in breakdown of operation, the Operating Day Rate Charges will not be paid.

6. STANDBY CHARGE FOR CENTRIFUGE:

- a) Standby Charges will be payable per 24 hours a day (pro-rata basis for part thereof up to the completed full hours only) and will be applicable when the centrifuge unit is in operating condition but not in operation.
- b) If the Contractor withdraws the whole or part of the equipment or manpower for any reason resulting in breakdown of operation, the Standby Charges will not be paid.
- c) Standby charges of Centrifuge Unit shall be limited to maximum of 50% of operating charges of Centrifuge Unit.
- d) Standby charges for Centrifuge unit will continue to be payable during "Dismantling in one location, Inter-Location movement, Re-Installation & Re-Commissioning in the next location".
- e) Standby Charges shall not be payable for Centrifuge in case of breakdown of the unit or fail to perform.
- f) During Stand by period, the equipment has to be fully in operating condition. Any preventive maintenance jobs required for the unit shall be carried out with prior permission of OIL during the standby period.

7. INTERIM DEMOBILIZATION OF MUD ENGINEERS:

- a) In case the operations/services need to be temporarily suspended for a reasonable length of time due to operational reasons, OIL reserves the right to issue interim demobilization notice to the mud engineers. In such situation

contractor shall be paid Interim de-mobilization charges. At the discretion of OIL, Interim de-mobilization may be applicable once or number of times.

- b) No Operating or Standby charges is payable from the time interim demobilization notice is issued till re-mobilization is completed on OIL's request.

8. INTERIM REMOBILIZATION OF MUD ENGINEERS:

- a) Interim Re-mobilization charges are payable to mud engineers as and when OIL issues notification to this effect.
- b) Interim remobilization of mud engineers at the designated site is to be completed within 07 (seven) days from the time & date of notification by OIL.

9. INTERIM DEMOBILIZATION OF CENTRIFUGE ENGINEERS:

- a) In case the operations/services need to be temporarily suspended for a reasonable length of time due to operational reasons, OIL reserves the right to issue interim demobilization notice to the Centrifuge engineers. In such situation contractor shall be paid Interim de-mobilization charges. At the discretion of OIL, Interim de-mobilization may be applicable once or number of times.
- b) No Operating or Standby charges will be payable from the time the interim demobilization notice is issued till the re-mobilization is completed under OIL's advice.

10. INTERIM REMOBILIZATION OF CENTRIFUGE ENGINEERS:

- a) Re-mobilization notice shall be issued for the next well and charges for remobilization shall be paid accordingly.
- b) Interim remobilization of Centrifuge engineers to the designated site are to be completed within seven (07) days from the time & date of notification by OIL.

11. INTERIM DEMOBILIZATION OF CENTRIFUGE UNIT:

- a) In case the operations/services need to be temporarily suspended for a reasonable length of time due to operational reasons, OIL reserves the right to issue interim demobilization notice to the Centrifuge Unit. In such situation contractor shall be paid Interim de-mobilization charges. At the discretion of OIL, Interim de-mobilization may be applicable once or number of times.
- b) No Operating or Standby charges will be payable from the time the interim demobilization notice is issued till the re-mobilization is completed under OIL's advice.

12. INTERIM REMOBILIZATION OF CENTRIFUGE UNIT:

- a) Re-mobilization notice shall be issued for the next well and charges for remobilization shall be paid accordingly.
- b) Interim remobilization of Centrifuge Unit to the designated site is to be completed within sixty (60) days from the time & date of notification by OIL.

13. OPERATIONAL CHARGES FOR MUD ENGINEER:

- a) Operational Day Rate shall be payable for the Mud Engineers to be deployed by the Contractor for two (2) Engineers on twelve (12) hourly shift duty basis at site. The same is also payable on pro-rata to the nearest half an hour basis for part of a day, if any.
- b) The Contractor may engage additional personnel for maintenance or assistance in the performance of the Work. However, Company will neither be responsible nor pay any charge or day rate for such additional personnel, if deployed any.
- c) Operational Day Rate shall be payable for the Mud Engineers to perform their Work as envisaged under the Contract from the day the Contractor completes Mobilization of Contractor's personnel at the designated Locations in conformity with the contractual provisions/mobilization notice.
- d) The Contractor shall provide statutory "OFF" to their well site Mud Engineers and other personnel as per Mines Act. & other statutes/regulations and arrange for crew change from time to time at their cost. All such expenditure including enroute expenses of Contractor's personnel shall be borne by the Contractor. No extra payment whatsoever will be due from Company on this account.

14. STANDBY CHARGES FOR MUD ENGINEER:

- a) Standby Day Rate for Contractor's Mud Engineers shall be payable for the period during which normal drilling operations are suspended due to rig repair/standby/shutdown etc. leading to suspension of Mud Engineering Services continuously for more than 48 hours. However, for the initial consecutive 48 hours of suspension of Mud Engineering Services under such conditions, the Operational Day Rate shall be payable. The Standby Day Rate shall apply only for the period beyond initial 48 hours till resumption of normal services.
- b) Standby Day Rate shall be payable for the Mud Engineers to be deployed by the Contractor for two (2) Engineers on twelve (12) hourly shifts at site. The same is also payable on pro-rata basis to the nearest half an hour only for part of a day, if any.

15. OPERATIONAL CHARGES FOR CENTRIFUGE ENGINEER:

- a) Operational Day Rate shall be payable for the Centrifuge Engineers to be deployed by the Contractor for two (2) Centrifuge Engineers on twelve (12) hourly shift duty basis at site. The same is also payable on pro-rata to the nearest half an hour basis for part of a day, if any.
- b) The Contractor may engage additional personnel for maintenance or assistance in the performance of the Work. However, Company will neither be responsible nor pay any charge or day rate for such additional personnel, if deployed any.
- c) Operational Day Rate shall be payable for the Centrifuge Engineers to perform their Work as envisaged under the Contract from the day the Contractor completes Mobilization of Contractor's personnel at the designated Locations in conformity with the contractual provisions/mobilization notice.
- d) The Contractor shall provide statutory "OFF" to their well site Centrifuge Engineers and other personnel as per Mines Act. & other statutes/regulations and arrange for crew change from time to time at their cost. All such expenditure including enroute expenses of Contractor's personnel shall be borne by the Contractor. No extra payment whatsoever will be due from Company on this account.

16. STANDBY CHARGES FOR CENTRIFUGE ENGINEER:

- a) Standby Day Rate for Contractor's Centrifuge Engineers shall be payable for the period during which normal drilling operations are suspended due to rig repair/standby/shutdown etc. leading to suspension of Centrifuge Services continuously for more than 48 hours. However, for the initial consecutive 48 hours of suspension of Centrifuge Services under such conditions, the Operational Day Rate shall be payable. The Standby Day Rate shall apply only for the period beyond initial 48 hours till resumption of normal services.
- b) Standby Day Rate shall be payable for the Centrifuge Engineers to be deployed by the Contractor for two (2) Engineers on twelve (12) hourly shifts at site. The same is also payable on pro-rata basis to the nearest half an hour only for part of a day, if any.

17. INTER-LOCATION MOVEMENT CHARGES (CHEMICALS, LAB EQUIPMENT, BUNK HOUSE, MUD ENGINEERS & CENTRIFUGE ENGINEERS):

The Contractor shall be solely responsible to carry out inter-location movement of their materials viz; Mud Laboratory equipment, consumables, leftover chemicals & additives and mud engineer & centrifuge engineers etc. from one location after completion of drilling/testing program to the next location as to be decided by OIL to take up the Mud Engineering Services as well as Centrifuge service at the forward location under the contract. Inter-location movement rate will be payable depending on the distance between the two locations. Therefore, the inter-location movement rate has been provisioned as follows in this contract: a). All-inclusive lump sum fixed charge for inter-location movement from one drilling location to another drilling location upto a maximum distance of fifty (50) KM. b). All-inclusive Rate per KM for the distance beyond initial fifty (50) KM. Wherever, the distance between two locations for inter-location movement exceeds 50 KM, both above rates will be considered to calculate the total inter-location movement charge and payment will be made accordingly.

- i. The Contractor shall carry out inter-location movement of their materials on completion of operation at one well upon receipt of ILM notice from OIL. ILM Charges shall be payable after the materials, Mud Engineer and Centrifuge Engineer of the Contractor are shifted entirely to the designated forward location and all equipment, tools etc. are placed/installed/tested/calibrated to its rated specifications to the satisfaction of OIL as per operational requirements.
- ii. During inter-location movement, shifting of Mud Laboratory equipment, leftover chemicals & additives, Mud Engineer and Centrifuge Engineer etc. deployed by the Contractor shall be the sole responsibility of the Contractor. However, the services of Crane as may be required for loading and unloading at the respective well site will be arranged by OIL free of cost or through a third-party Service Provider (i.e., Drilling Rig Service Provider). However, OIL shall not provide crane service at contractor's warehouse. Necessary supervision to ensure safe loading and unloading will be the sole responsibility of Mud Engineering Contractor.
- iii. The Contractor shall be allowed to complete the ILM of their belongings within fifteen (15) days from the date of ILM notice issued by the Company upto an inter-location distance of fifty (50) KM. In case the distance between two locations exceeds fifty (50) KM, two (02) extra days will be allowed to complete

- inter-location movement for each fifty (50) KM or part thereof beyond the initial fifty (50) KM.
- iv. In case, inter-location movement is suspended due to Force Majeure situation, the time lost on account of such Force Majeure condition will be extended without any liquidated damages/penalty/ loss to the Contractor.
 - v. In the event of delay in inter-location movement for the reason solely attributable to Contractor or their sub-contractor, the total ILM charges shall be discounted by five percent (5%) for delay of each day or part thereof beyond the standard allowable period as stipulated in (iii) above, upto the total calculated cost for that inter-location movement.
 - vi. During the period of inter-location movement from one well to the next well, no charges to mud engineers & centrifuge engineers shall be payable till the Re-Installation & Re-Commissioning of Mud Engineering Services as well as Centrifuge service to the satisfaction of Company to take up the drilling operations at the new well.
 - vii. In some cases the next location may lie in the same plinth for which the transfer of accommodation bunk and chemicals may not be required. In such cases ILM rate will not be applicable. However, personnel will be released from the wellsite till the requirement arises for the next location.

18. ZERO (NIL) RATES:

Notwithstanding any provision in the Contract, no charges shall be payable for the period, the job or activity assigned to the Contractor is halted due to break-down of Contractor's tools/equipment, non-availability of key personnel, non-availability of chemicals & additives of adequate quality & quantity or for any other reason whatsoever attributable to the Contractor.

19. FORCE MAJEURE DAY RATE: (LUMP SUM PER DAY):

- a) Upon occurrence of force majeure situation, only the Force Majeure Day Rate shall be payable by Company, which should be restricted to maximum fifty percent (50%) of the sum total of Operational charges of the services as applicable at the time of occurrence of such force majeure situation. No other payment whatsoever will be due to the Contractor from Company under force majeure situation as above.
- b) The Force Majeure Day Rate shall be payable per 24 hours a day or part thereof on pro-rata basis to the nearest half an hour during the first 15 (fifteen) days period of occurrence of force majeure situation only. No payment shall accrue to the Contractor beyond the first 15 (fifteen) days period unless mutually agreed upon.

20. COST CHEMICALS/ADDITIVES: (ON ACTUAL CONSUMPTION BASIS):

- a) The complete line of Mud Chemicals and additives required for the Services shall be supplied by the Contractor at site on FOR Destination (Rig site/Drilling location) basis including all applicable taxes & duties for effective & efficient Mud Engineering Services throughout the contract period.
- b) The Contractor shall bear the entire cost of shipment/transportation up to well site, transit insurance, loading/unloading/handling charges, port rent/fees/demurrage & other clearance charges as applicable, GST and all other statutory taxes & duties payable to statutory authorities.
- c) **The estimated quantities of Chemicals are for the purpose of evaluation only. Payment will be made on the basis of actual consumption duly**

certified by OIL's representative. Without prior approval of OIL, Contractor shall not be allowed to add any additional chemicals or cross the quantity mentioned in the tender.

END OF SECTION-IV

END OF PART-3

&&&&

ANNEXURE-I

List of Documents submitted against Bid Evaluation Criteria (BEC)

(Details of document submitted by the bidder against technical criteria of BEC)

Sl. No.	Name/Type of document	BEC Clause No. against which the document is submitted	Remark

(Add lines as required)

&&&&&&&&&&

DECLARATION FORMAT

(as per BEC Clause No. A.6.0)

[On company's Letter Head]

To,

M/s OIL INDIA LIMITED,
CONTRACTS DEPARTMENT,
DULIAJAN, ASSAM, INDIA, PIN-786602

Dear Sir,

This has reference to your Tender No. Dated 20__ on the subject
.....

We.....(Name of the Company) confirm that we will engage/deploy the services including the key personnel of the Technical collaborator/ Subsidiary/Parent company/Joint Venture Partner experience (strike out whichever is not applicable) on whose strength we are meeting the tender's Technical requirement as per the tender qualifying criteria.

Signature

(Name & Designation of Authorized person)

⊗, ⊗, ⊗, ⊗, ⊗, ⊗, ⊗, ⊗, ⊗, ⊗, ⊗,

SPECIFICATION OF CHEMICALS**Specification of Some Chemicals:**

For better understanding of the standard of quality control measures to be followed during the course of operation, technical specification of some important chemicals are given below. Samples of chemicals supplied by the selected Bidder and the samples collected from the well site must conform to these specifications. Contractor must provide the test report of their special chemicals from a recognized laboratory for quality of supplied chemicals.

A) BARYTES:**Specification:****1. Physical Properties:**

The material as received shall be white/light greyish white/light pinkish white free flowing powder, free from dirt and foreign matter.

2. Specific Gravity of material: 4.15 as received, at 26 +/- 2 deg C minimum.**3. Fineness:**

(a) Wet Screen Analysis - Passing through 75 micron sieve, (ISS 6/BSS 200/ASTM 200), %by mass, minimum: 97.00

(b) Passing through 53 micron sieve, (ISS 5/ BSS 300/ASTM 270, % by mass: 90 +/-4. Insoluble Minus Silica % by mass, minimum. : 90.00

4. Water Soluble Content: 0.02% by mass, maximum.**5. Performance Test: Prepare a Bentonite suspension by mixing 7.5 gm of OIL / API approved Bentonite per 100 ml distilled water, Stir the suspension in a multimixer for 15 minutes so that no lumps are left in the suspension after the stirring period. Age the suspension for 24 hrs at 26 +/- 2 deg C. After the lapse of the aging period, adjust the apparent viscosity of the suspension in the range of 15-20 cps with distilled water if necessary. Load the suspension with the Barytes sample as received, to 1.60 sp. gravity weight and stir in multimixer for 10 minutes. Measure apparent viscosity of mud so prepared at 26 +/- 2 deg C.**

This should be as follows:

Apparent Viscosity, cp, maximum: 60.

N.B. Apparent viscosity to be measured by a Fann VG meter.

6. Packing: The material should be packed in brand new Double-Walled (DW) jute bags with single polythene lining or brand new HDPE bags strong enough to with stand rigorous of transit and storage. Capacity: 50 Kilogram (new) per bag.
7. Markings: Each bag should have clear legible markings as given below:
 - (i) Name of the product.
 - (ii) Name of the supplier/manufacturer.
 - (iii) Date/Month/Year of manufacture.

B) SODIUM HYDROXIDE (Caustic Soda):

Specification:

1. Physical properties: The material, as received, should be in the form of flakes and should be free from dirt and foreign matter.
2. Purity as NaOH, as received, 95.00 % by mass, minimum.
3. Packing: The material should be packed in moisture proof HDPE bag with an insert of 300 gauge polythene bag and strong enough to with stand rigors of transit and storage.
4. The material should be supplied in the original packing of manufacturer. Capacity 25 kgs / 50 kgs net per bag.
5. Marking: Each bag should have clear legible markings as given below:
 - (i) Name of the product.
 - (ii) Name of the supplier.
 - (iii) Date/month/year of manufacture.
 - (iv) Supply order number against which the supply is made.

C) CLAY ENCAPSULATING/VISCOSIFYING AGENT

PHPA (Partially Hydrolysed Polyacryl Amide):

Specification:

1. Physical Properties: The material, as received, should be a free flowing white powder free from lumps and other impurities.
2. Moisture Content, measured by drying at 105 +/- 2 deg C, % by mass, maximum: 7.00
3. Ionic character: Anionic
4. Relative CST value (capillary suction test)
 - (i) At 0.1% (w/v) polymer conc., min: 100
 - (ii) At 0.2% (w/v) polymer conc., min: 200

5. Relative dispersibility at 0.2% (w/v) polymer conc. at 60+/- 5 deg C., max. : 175
6. Degree of hydrolysis: 20-40% (electrometric titration)
7. Apparent viscosity of 0.2% (w/v) polymer solution in distilled water.
 - (i) At 26 +/- 2 deg C, cp, and minimum: 9
 - (ii) After aging at 110 deg C for 18 hrs.: Should not decrease more than 20% of (i)
8. Effect on 4 cp bentonite suspension: Prepare a 7.5% (w/v) bentonite suspension in distilled water and stir in a multimixer for 15 minutes so that no lumps are left after the stirring period. Age the suspension at 26 +/- 2 deg C for 24 hrs. Prepare a 4 cp bentonite suspension from it by dilution with distilled water. Add to it 0.2% (w/v) of powdered PHPA sample and stir for 30 minutes in multimixer. Adjust pH of the suspension to 9.0 using caustic soda solution. Measure apparent viscosity at 26 +/- 2 deg C.
 - (i) Apparent viscosity should be 15 cp minimum Age the suspension at 110 deg C for 24 hrs in rolling condition. After the ageing period cool and stir for 15 minutes in multimixer. Measure apparent viscosity of the suspension at 26 +/- 2 deg C.
 - (ii) Decrease of apparent viscosity 20% max. of 8(i).
9. Calcium tolerance: Prepare a 0.4% (w/v) suspension of the PHPA sample in distilled water by stirring in a multimixer for 15 min.
 - (i) Record apparent viscosity of the PHPA solution. Prepare again a 0.4% (w/v) suspension of the PHPA sample in 100 ppm Calcium solution by mixing in a multimixer. Measure apparent viscosity of the solution.
 - (ii) Apparent viscosity should be 60% minimum of 9(i)
10. Packing:
 - (i) The material should be packed in multiwall paper bags with at least two innermost layers suitably water proofed, strong enough to with stand rigours of transit and storage. Capacity 25 kgs net per bag.
 - (ii) PELLETIZATION:-If supply is from foreign source, the supply should be in suitably pelletized forms.
11. Markings - Each bag should have clear legible markings as given below:
 - (i) Name of the product
 - (ii) Name of the supplier

- (iii) Date/month/year of manufacture
- (iv) Supply order number against which the supply is made.

**D) FLUID LOSS CONTROL / VISCOSIFIER / ENCAPSULATING AGENT
"POLYANIONIC CELLULOSE REGULAR GRADE (PAC-R)"**

Specification:

1. Physical Properties: The material, as received, should be a free flowing white to creamish / brownish white powder free from foreign matter and visible impurities.
2. Moisture Content at 105 +/- 2 Deg C, % by mass, maximum: 15.00.
3. Apparent viscosity of 1.0 % (w/v) suspension of the material as received in fresh water and 4 % salt water, Prepare a 1 % (w/v) suspension of the sample by stirring in multimixer for 30 minutes in distilled water and 4 % salt water (prepared by dissolving 4 gms of LR grade NaCl in 100 ml distilled water) and measure apparent viscosity at 26 +/- 2 Deg C by Fann VG meter.
 - (v) Apparent viscosity in fresh water, cp : 75-100
 - (vi) Apparent viscosity in salt water, cp : 65-85
4. Yield of 15 cp Apparent viscosity suspension: Prepare a 15 cp apparent viscosity suspension of the sample by stirring in a multimixer for 30 minutes in distilled water and 4 % salt water (prepared by dissolving 4 gms of LR grade NaCl in 100ml distilled water) and calculate the yield of the sample which should be as follows:
 - (i) Yield in distilled water, KL/MT, min.: 250
 - (ii) Yield in 4 % salt water KL/MT, min.: 200
5. Sodium Carboxy Methyl Cellulose Content, % by mass (dry basis) min: 85.00.
6. Degree of Substitution, minimum: 1.00
7. Performance Test:
 - A. In Fresh Water mud.
 - (i) Preparation of base mud:
Prepare a 10 % (w/v) suspension of OIL approved bentonite in distilled water and stir the suspension for 15 minutes in a multimixer so that no lumps are left after the stirring period. Age the bentonite suspension for 72 Hrs. at 90 +/- 2 Deg C. After the lapse of the aging period, cool and adjust apparent viscosity in the range 15-20 cp with distilled water. Also adjust pH in the range 9.0-9.5 with 10 % NaOH solution, if necessary. Stir the suspension for

15 minutes in multimixer and determine apparent viscosity, yield value and API fluid loss of the suspension at 26 +/- 2 Deg C which should be as follows:

- (a) Apparent viscosity, cp: 15 - 20 cp.
- (b) Yield value, lbs/100 ftsq: To determine
- (c) API fluid loss, ml: To determine

(ii) Preparation of treated mud:

Treat the base 7A(i) with 0.5% polyanionic cellulose (R) sample. Stir in a multimixer for 30 minutes and divide the mud into two parts.

Performance at 26 +/- 2 DegC.:

Measure apparent viscosity, yield value and API fluid loss of one part of treated mud 7A (ii) at 26 +/- 2 DegC which should be as follows.

- (a) Apparent viscosity, cp minimum. : 4 times of 7A (i,a)
- (b) Yield value, lb/100 ftsq. minimum : 4 times of 7A (i,b)
- (c) API fluid loss, ml maximum. : 40 % of 7A (i,c)

Performance at 120 +/- 2 DegC.:

Age second part of treated mud 7A (ii) at 120 +/- 2 DegC in rolling condition for 24 hrs. After aging, cool to 26 +/- 2DegC and stir in a multimixer for 15 minutes and determine apparent viscosity.

Yield value and API fluid loss of the mud at 26 +/- 2 Deg C which should be as follows:

- (a) Apparent viscosity, cp minimum. : 3 times of 7A (i,a)
- (b) Yield value, lb/100 sq.ft minimum. : 3 times of 7A (i,b)
- (c) API fluid loss, ml, maximum. : 40 % of 7A (i,c)

B. In Salt Water Mud:

(i) Preparation of base mud:

Prepare 10 % (w/v) bentonite suspension of OIL approved bentonite in distilled water and stir the suspension for 15 minutes in a multimixer so that no lumps are left after the stirring period. Age the suspension for 72 hrs at 90 +/- 2 Deg C After the lapse of aging period, cool and add 4% (w/v) NaCl (LR grade) and age for 24 hrs. at 26 +/- 2 Deg C. Dilute the suspension with 4 % NaCl solution and adjust apparent viscosity in the range 15-20 cp. Adjust pH in

the range 9.0-9.5 with 10 % NaOH solution if necessary. Determine apparent viscosity, yield value and API fluid loss of the suspension at 26 +/- 2 Deg C which should be as follows:

- (a) Apparent viscosity, cp: 15 - 20
- (b) Yield value, lbs/100 ftsq. : To determine
- (c) API fluid loss, ml: To determine

Treat the base mud prepared as per the 7B(i) with 0.5%(w/v) polyanionic cellulose (R) sample and stir in a multi-mixer for 30 minutes.

Performance at 26 +/- 2 Deg C.

Determine apparent viscosity, yield value and API fluid loss of mud 7B (ii) above at 26 +/- 2 Deg C which should be as follows:

- (a) Apparent viscosity, cp minimum. : 2 times of 7B (i,a)
- (b) Yield value, lb/100 ftsq minimum. : 1.5 times of 7B(i,b)
- (c) API fluid loss, ml maximum: 15 % of 7B(i,c)

8. Packing:

- (i) The material should be packed in multi-walled paper bags with at least two innermost layers suitably water-proofed, strong enough to withstand rigours of transit and storage. The material should be supplied in the original packing of the manufacture. Capacity 25 Kg net per bag.
- (ii) PELLETIZATION:-If supply is from foreign source, the supply should be in suitably pelletized forms.

9. Marking: Each bag should have clearly legible markings as given below:

- (i) Name of the product.
- (ii) Name of the supplier / manufacturer.
- (iii) Date/Month/Year of manufacture.
- (iv) Supply order number against the supply made.

N.B: 1) Apparent viscosity and yield point shall be determined in a Fann VG meter and fluid loss by standard API low pressure fluid loss apparatus using compressed air or nitrogen as the pressure source.

2) The Supplied Materials must meet OIL's specifications in all respect.

**E) FLUID LOSS CONTROL AGENT / POLYANIONIC CELLULOSE-SUPERLO
GRADE (PAC-SL)**

Specification:

1. Physical Properties: The material, as received, should be a free flowing white to creamish/brownish white powder free from foreign matter and visible impurities.
2. Moisture content, measured by drying deg C, % by mass, maximum. : 15.00 at 105+/- 2
3. Apparent viscosity of 1.0% (w/v) suspension of the material, as received, in fresh water and 4% salt water:
Prepare a 1% (w/v) suspension of the sample by stirring in a multimixer for 30 minutes in distilled water and 4% salt water (prepared by dissolving 4 gms of LR grade NaCl in 100 ml distilled water) and measure the apparent viscosity at 26+/- 2 deg C by a Fann VG meter.
 - (i) Apparent viscosity in fresh water, cp, max.: 20
 - (ii) Apparent viscosity in salt water, cp, max.: 16
4. Yield of 15 cp apparent viscosity suspension:
Prepare a 15 cp apparent viscosity suspension of the sample by stirring in a multimixer for 30 minutes in distilled water and 4% salt water (prepared by dissolving 4 gms of LR grade NaCl in 100 ml distilled water) and calculate the yield of the sample which should be as follows :
 - (i) Yield in distilled water, KL/MT, minimum: 100
 - (ii) Yield in 4% salt water, KL/MT, minimum : 80
5. Sodium carboxymethyl cellulose content, on dry basis, % by mass, (on dry basis), minimum: 85.00
6. Degree of substitution, minimum: 1.00
7. Performance test:
 - A. In fresh water mud –
 - (i) Preparation of base mud:
Prepare a 10.0% (w/v) suspension of OIL approved bentonite in distilled water and stir the suspension for 15 minutes in multimixer so that no lumps are left after the stirring period. Age the suspension for 72 hrs at 90+/-2 deg C. After the lapse of the aging period, cool and adjust apparent viscosity in the range of 15-20 cp with distilled water. Also adjust pH in the range of 9.0-9.5 with 10% NaOH solution, if necessary. Stir the suspension for 15 minutes in

multimixer and determine apparent viscosity, yield value and API fluid loss of the suspension at 26+/-2 deg C which should be as follows:

- (a) Apparent viscosity, cp : 15-20
- (b) Yield value, lbs/100 ftsq : To determine
- (c) API fluid loss, ml : To determine

(ii) Preparation of treated mud:

Treat the base mud 7A(i) with 0.5% (w/v) polyanionic cellulose (superlo grade) sample. Stir in a multimixer for 30 minutes and divide the mud into two parts.

Performance at 26+/- 2 deg C

Measure apparent viscosity, yield value and API fluid loss of one part of the treated mud at 26+/-2 deg C which should be as follows:

- (a) Apparent viscosity, cp, max. : 2.5 times of 7A,ia
- (b) Yield value, lbs/100ftsq, max. : 1.5 times of 7A,ib
- (c) API fluid loss, ml, max. : 50% of 7A,ic

Performance at 120+/-2 deg C

Age second part of the treated mud 7A (ii) at 120 +/-2 degC in rolling condition for 24 hrs. After aging, cool to 26+/-2 degC and stir in a multimixer for 15 minutes and determine apparent viscosity, yield value and API fluid loss of the mud at 26+/-2 deg C which should be as follows:

- (a) Apparent viscosity, cp, max. : 1.5 times of 7A, ia
- (b) Yield value, lbs/100ftsq.max : 1.5 times of 7A,ib
- (c) API fluid loss, ml, max. : 35% of 7A,ic

B. In salt water mud –

(i) Preparation of base mud:

Prepare a 105% (w/v) suspension of OIL approved bentonite in distilled water and stir the suspension for 15 minutes in multimixer so that no lumps are left after the stirring period. Age the suspension for 72 hrs at 90+/-2 deg C. After the lapse of the aging period, cool and add 4% NaCl (w/v) (LR grade) and age for 24 hrs. at 26+/-2 deg C. Dilute the suspension with 4% NaCl solution and adjust apparent viscosity in the range 15-20 cp.

Adjust PH in the range 9.0 - 9.5 with 10% NaOH solution, if necessary. Determine apparent viscosity, yield value and API fluid loss of the suspension at 26+/-2 deg C which should be as follows:

- (a) Apparent viscosity, cp: 15 - 20
- (b) Yield value, lbs/100 ftsq: To determine
- (c) API fluid loss, ml: To determine

Treat the base mud prepared as per 7B(i) with 0.5% (w/v) of polyanionic cellulose (superlo grade) sample and stir for 30 minutes in a multimixer.

Performance at 26+/-2 deg C

Determine apparent viscosity, yield value and API fluid loss of the treated mud 7B(ii) at 26+/-2 degC which should be as follows:

- (a) Apparent viscosity, cp, min. : 2 times of 7B,ia
- (b) Yield value, lbs/100ftsq, min : 1.5 times of 7B,ib
- (c) API fluid loss, ml, max. : 15% of 7B, ic

8. Packing:

- (i) The material should be packed in multiwalled paper bags with at least two innermost layers suitably water proofed, strong enough to with stand rigours of transit and storage.
- (ii) PELLETIZATION:-If supply is from foreign source, the supply should be in suitably pelletized forms.

9. Each bag should have clear legible marking as given below :

- (i) Name of the product
- (ii) Name of the supplier
- (iii) Date/month/year of manufacture
- (iv) Supply order number against which the supply is made.

N.B.: 1) Apparent viscosity will be measure by a Fan VG meter and API fluid loss will be measured in standard API fluid loss apparatus using compressed air or nitrogen as pressure source.

2) The Supplied Materials must meet OIL's specifications in all respect.

F) XC POLYMER- DISPERSIBLE (XCD)

Specification:

1. Physical Properties:

The material, as received, should be a free flowing white to creamish / brownish white powder free from foreign matter and visible impurities.

2. Moisture Content, measured by drying at 105 +/- 2 degC, % by mass, maximum: 15.00.

3. Dispersibility / Solubility Test: The material should be quickly and easily dispersible in water when sprayed in water taken in a breaker and should not remain floating. 1.00% (w/v) solution of the product in distilled water after mixing in multimixer for 30 minutes should give clean solution without turbidity.

4. Rheological properties:

Prepare a 0.5% (w/v) solution of the sample in distilled water containing 1% (w/v) NaCl (LR grade) by stirring in a multimixer for 30 minutes. Adjust pH of the solution in the range 8 - 9 by addition of 1N NaOH solution while stirring. Determine the rheological properties of the suspension at 26 +/- 2 deg C which should be as follows:

- (i) Apparent viscosity, cp : 15 - 25
- (ii) "0" minute gel, lbs/100 ftsq, minimum: 8
- (iii) "N" value at 200 & 100 rpm of Fann VG meter or equivalent, maximum.: 0.40

To 500 ml of distilled water, add 5 ml of 3% (w/v) solution of calcium chloride (fused and analar grade) and to this solution, add 0.5% (w/v) of the sample while stirring in a multimixer. Stir the suspension further for 30 minutes in a multimixer. To this add 2% (w/v) chrome alum powder (LR grade) and stir for additional 10 min. Adjust the PH in the range 8-9 by 1N NaOH solution while stirring. Determine the rheological properties of the suspension at 26 +/- 2 deg C which should be as under:

- (i) Apparent viscosity, cp, minimum: 40
- (ii) Yield value, lbs/100 ftsq, minimum: 40
- (iii) "0" minute gel, lbs/100 ftsq, minimum : 20
- (iv) "15" minute gel, lbs/100 ftsq, minimum : 100

5. Performance Test:

Prepare a 0.5% (w/v) solution of the sample in distilled water by stirring in a multimixer for 30 minutes. Adjust the pH to 8 - 9 with 1N NaOH solution. Add to it 3% of the OIL approved bentonite powder and stir for 30 minutes. Determine apparent viscosity; yield value and API fluid loss of the mud at 26 +/- 2 deg C.

Age the treated mud at 100 +/- 2 deg C for 18 hrs in rolling condition. Cool and stir for 15 minutes in a multimixer. Determine apparent viscosity, yield value and API fluid loss at 26 +/- 2 deg C which should be as under:

- (i) Apparent viscosity, cp : should not decrease
- (ii) Yield value, lbs/100 ftsq : should not decrease
- (iii) API fluid loss, ml : should not increase

6. Temperature stability:

Prepare 0.5% (w/v) solution of the sample in saturated salt water (prepared by dissolving analar grade NaCl in distilled water) by stirring in a multimixer for 30 minutes. Adjust pH to 8 - 9 by 1N NaOH solution. Record apparent viscosity and yield value of suspension at 26 +/- 2 deg C.

Age the solution in a roller oven in rolling condition at 120 +/- 2 deg C for 18 hrs. Cool and stir for 5 minutes. Measure apparent viscosity and yield value of the solution at 26 +/- 2 deg C which should be as under:

- (i) Apparent viscosity, cp : should not decrease
- (ii) Yield value, lbs/100 ftsq : should not decrease

7. Borate Sensitivity Test:

Prepare a 0.5% (w/v) solution of the sample in distilled water by stirring in a multimixer for 30 minutes. Add to it 5 ml of 20% (w/v) hot solution of borax and stir for 5 minutes. No stiff gel formation should take place.

8. Packing:

- (i) The material should be packed in multiwalled paper bags with at least two innermost layers are suitably water proofed strong enough to withstand rigours of transit and storage. Pack Size: 25KG net per bag.
- (ii) PELLETISATION:-If supply is from foreign source, the supply should be in suitably pelletized forms.

9. Markings:

Each bag should have clear legible markings as given below:

- (i) Name of the product/brand name
- (ii) Name of the supplier/manufacturer (Name of manufacturer must be marked on the bags in case the product is not branded).
- (iii) Date/month/year of manufacture
- (iv) Supply order number against which the supply is made.

N.B. 1) Apparent viscosity and yield value will be measured by a Fann VG meter or equivalent and API fluid loss will be measured in standard API fluid loss apparatus using compressed air or nitrogen as pressure source.

2) The Supplied Materials must meet OIL's specifications in all respect.

G) MICRONIZED CALCIUM CARBONATE

Physical properties:

- 1. Physical State-Fine Powder free from dirt & foreign matter.
- 2. Water soluble content-0.35 %(by weight) max.
- 3. Specific gravity at 24+/-2degC -2.6(min).
- 4. Purity as Calcium Carbonate-96% by weight min.
- 5. Solubility in 15% wt/wt HCl-96% by weight min.
- 6. Particle size distribution % by volume as measured by light scattering technology- D10- < 4 micron; D50- 4-15 micron; D90-15-60 micron. Particle retain on 200 meshes ASTM- 2% by weight max.
- 7. Packing: Moisture proof HDPE/Jute bag with polythene inner lining (100 gauge) strong enough to withstand rigours of transit and storage, capacity 50 kg net per bag.
- 8. Marking: Each bag shall have clearly legible marking as given below:
 - (i) Name of Product
 - (ii) Name of Supplier
 - (iii) Date/Month/Year of manufacture
 - (iv) Supply order number against which supplies are made

H) POLYAMINE

Specification:

- 1. Physical Properties: The material as received shall be in the form of colourless/pale yellow liquid and shall be free from visible impurities. Should be determined visually.

2. Miscibility with Water at 24 ± 2 Deg C:
 Prepare a 2% (v/v) of the sample solution in distilled water, which gives a clear single phase solution.
 Miscibility with Water at 24 ± 2 Deg C should be completely miscible.

3. Miscibility with 3% KCL solution at 24 ± 2 Deg C:
 single phase solution.
 Miscibility with 3% KCL solution at 24 ± 2 Deg C should be completely miscible.

4. Specific Gravity at 24 ± 2 Deg C: It should be between 1.01-1.1.
5. Qualitatively determine Na^+ , K^+ and Ca^{++} in 2% CHS/Polyamine in distilled water: All three elements absent.
6. Chemical assay (Reinecke salt gravimetric method): ≤ 20.0 % By mass.
7. Swelling test: 2% (w/v) solution of the sample by Linear Swell Meter against Bentonite pellets compressed to 10,000 psi in a 2 hrs test: ≤ 24.0 %.
8. Clay Hydration Suppression
 - (a) Base Mud
 Take 450ml of distilled water and add 45 g of bentonite powder and stir the mixture in silverson High Shear mixture for 30 minutes at medium speed. Determine apparent viscosity at 24 ± 2 degC which should be as follows.

 Specification: Apparent Viscosity, cp: To determine.
 - (b) Treated Mud:
 Take 450ml of distilled water and add 45 g of bentonite powder, and stir the mixture in silverson High Shear mixture, and add 2% (w/v) of the sample and stir for 30 minutes at medium speed. Determine apparent viscosity at 24 ± 2 degC which should be as follows.
 Specification: Apparent Viscosity, cp: Should not be more than 15% of the base mud.

9. Methylene Blue Capacity
 - (a) Base Mud
 Hydrate 20g/350ml bentonite in distilled water for 24 hours at room temperature. Take 2 ml of the slurry add 5ml of Distilled water and stir in mixer for 30 min. Record the methylene blue capacity with the help of methylene blue solution.
 Specification: Methylene blue Capacity, ml: to determine

(b) Treated Mud

Hydrate 20g/350ml bentonite in distilled water for 24 hours at room temperature. Take 2 ml of the slurry add 5ml of Distilled water, add 5ml of 2% amine solution in distilled water and stir in mixer for 30 min. Record the methylene blue capacity with the help of methylene blue solution (as mentioned in sub procedure ChemLab/Mud/sub/MBC/06.

Specification: Methylene blue Capacity, ml: 65% (max) of bentonite slurry.

10. Packing: The material should be packed in 200 Kg plastic Jar/Drum strong enough to withstand rigors of transportation and storage.

11. Marking: Each drum shall have clear legible marking as given below:

- (i) Name of the product:
- (ii) Name of the supplier:
- (iii) Date/Month/ year of manufacture.
- (iv) Supply order number against which supplies are made: "

I) Polyol:

Polyol (Low Temperature) having following specifications:

1. Physical State: The material shall be in the form of liquid at 24 ± 2 °C, free from visible impurities.
2. pH of 3% (v/v) Sample in 10% (w/v) KCl Solution in Distilled water : 6.0 - 7.5
3. Surface Tension of 3% (v/v) Sample in 10% (w/v) KCl Solution in Distilled Water, dynes / cm³. 40 ± 5
4. Hydroxyl Value, mg KOH / g of Sample: 170 – 210
5. Iodoform Test for Confirmation of Presence of alpha carbon in Sample: Should be Positive.
6. Performance Test:
 - (i) Preparation of Base Mud: Prepare 10 - 15 cp Bentonite Suspension from pre-hydrated Bentonite Suspension [prepared by stirring 10% (w/v) Bentonite in Distilled Water for 30 minutes using a laboratory stirrer (5000 # 6000 rpm) and aged for 72 hours at 90 ± 2 °C] by diluting with Distilled Water and stirring in a Hamilton Beach Mixer for 20 minutes. Treat the prepared Bentonite Suspension with KCl (10% w/v) and age for 24 hours at 24 ± 2 °C. After that add PHPA (0.2% w/v) + PAC (Regular Grade) (0.5% w/v) + PAC (Low Viscosity Grade) (0.3% w/v) + KOH (pH 9.0 - 9.5), while stirring in a Hamilton Beach Mixer at high speed for 20 minutes.

- (ii) Hot roll the Base Mud at 100 °C for 18 hours in a roller oven. After aging cool the Mud to 24 ± 2 °C and stir in a Hamilton Beach Mixer for 20 minutes at high speed. Determine the Apparent Viscosity (cP) and the Yield Point (lbs/100 sq. ft) by Fann VG Meter or Equivalent. Also measure the Lubricity Coefficient, using a Lubricity Tester and HP-HT Filtration Loss (ml / 30 minutes) at 500 psi and 100 °C, using a HP-HT Filtration Apparatus. Record Apparent Viscosity, Yield Point, Lubricity Coefficient and HP-HT Filtration Loss of the hot rolled base mud.
- (iii) Treat the Base Mud with 3% (v/v) Sample in a Hamilton Beach Mixer stirring for 20 minutes. Hot roll the treated Base Mud at 100 °C for 18 hours in a roller oven. After aging cool the Mud to 24 ± 2 °C and stir in a Hamilton Beach Mixer for 20 minutes at high speed / medium speed. Determine Apparent Viscosity (cP), Yield Point (lbs/100 sq. ft), Lubricity Coefficient and HPHT Filtration Loss (ml / 30 minutes) at 500 psi and 100 °C, as in 6 (ii) above.

Apparent Viscosity of the treated hot rolled base mud should not be less than the value obtained for hot rolled base mud 6 (ii). Yield Point of the treated hot rolled base mud should not be less than the value obtained for hot rolled base mud 6 (ii). Lubricity Coefficient of the treated hot rolled base mud should not be more than 80% of the value obtained for hot rolled mud 6 (ii). HP-HT Filtration Loss of the treated hot rolled base mud should not be more than 70% of the value obtained for hot rolled mud 6 (ii). Cloud Point of 3% (v/v) Sample in 10% (w/v) KCl in Distilled Water, °C: 75-87.

J) POTASSIUM SULPHATE:

1. Physical Properties: The material shall be in the form of crystalline solid or powder, free from visible impurities.
2. Moisture Content at 105 +/-2 deg C, % by mass: 2.00(Maximum)
3. Matter Insoluble in Water on Dry Basis, percent by mass: 0.5(Maximum)
4. Calcium as Ca++ on Dry Basis, ppm: 2000 (Maximum)
5. Purity as Potassium Sulphate on Dry Basis, percent by mass: 96.0 (Minimum)
6. Packing: The material should be packed in polythene bag (100 gauge) which in turn should be packed in HDPE bag strong enough to withstand rigorous of transit and storage. The material should be supplied in the original packing of the manufacturer Capacity 50 kg net per bag.
7. Marking: Each bag shall have clear legible markings as given below:

- (i) Name of the product
- (ii) Name of the supplier
- (iii) Date/Month/Year of manufacture
- (iv) Supply order number against which the present supply is made

K) POTASSIUM CHLORIDE:

General Purpose of Use

To use in water base drilling fluids to make potassium based mud.

Specification:

1. Physical Properties: The material as received should be a crystalline solid/powder and white in colour, free from dirt and foreign matter.
2. Moisture Content at 105 +/-2 DegC, % by mass, maximum: 2.00
3. Matter Insoluble in water, (on dry basis), % by mass maximum: 0.50
4. Calcium Content, (on dry basis) ppm, maximum.: 2000.00
5. Purity as Potassium Chloride,(on dry basis), % by mass, min. :97.00
6. Packing:
 - (i) The material should be packed in polythene bag (100 gauge) which in turn should be packed in HDPE bag strong enough to withstand rigours of transit and storage. The material should be supplied in the original packing of the manufacturer. Capacity 50 kg net per bag.
 - (ii) PELLETIZATION:-If supply is from foreign source, the supply should be in suitably pelletized forms.
7. Marking: Each bag shall have clear legible markings as given below:
 - (i) Name of the product.
 - (ii) Name of the supplier.
 - (iii) Date/Month/Year of manufacture.
 - (iv) Supply order number against which the present supply is made.

L) NIF (500psi):

1. Physical Properties: The material shall be a free flowing powder, free from visible impurities
2. Moisture Content at 105 +/-2 DegC, % by mass, maximum.: 10.0 (Maximum)
3. pH of 5% (w/v) Solution of the Material in Distilled Water at 24 ± 2 degC: 7.0 ±1.0
4. Sieve Analysis: Residue on 100 mesh(ASTM) screen after sieving @3000 vibrations/minute for 10 mins, *Percent by mass*: 15 (maximum)

5. Loss on ignition: Residue left in Silica crucible after heating in muffle furnace for 2 hours at 600°C , percent by mass: 10 (maximum)
6. Yield point of base mud, lbs/100 sq ft: To be recorded
7. Yield point of hot rolled (100° C for 16 hours) base mud, lbs/100 sq ft: Not more than Sl. No 6
8. API filter loss of hot rolled (100° C for 16 hours) base mud, ml: To be recorded
9. Invasion test of hot rolled (100° C for 16 hours) base mud in sand bed test cell at 500 psi for 30 minutes, cm: To be recorded

M) HP Lubricant:

1. Physical Properties: The material shall be a free flowing liquid at 24±2 °C, free from visible impurities.
2. Lubricity coefficient of the treated NDDF (Composition: Distilled water + KCl 5% (mixing time 5 min.) + Biocide-1000 ppm (mixing time 5 min.) + Xanthan Gum 0.45% w/v (mixing time 20 Min.) + Pre gelatinised Starch 3% w/v (mixing time 10 min); MCC 6% w/v (mixing time 10 min); pH: 8.5-9.0 + add 2.0% w/v of the material, Stir in a Hamilton Beach Mixer for 10 mins.) by using a lubricity tester: 0.10 (Maximum)
3. Extreme Pressure film strength at 300 in-lb load and 1000 RPM of treated NDDF, psi: 12000 (Minimum)
4. Lubricity coefficient after hot rolled (100±2 °C, 16 hrs) treated 2.0 % (w/v) NDDF: Should not be more than 0.02 unit of the value at Sl. No. 2
5. Film strength of the hot rolled (100±2 °C, 16 hrs) treated 2.0 % (w/v) NDDF, psi: Film strength of treated NDDF should not be less than 25000 psi
6. Foam test: Specific Gravity of the treated fresh water mud: 0.80 (minimum)

PROFORMA-A

LIST OF ITEMS (Equipment, Tools, Accessories, Spares & consumable)
TO BE IMPORTED INCONNECTION WITH EXECUTION
OF THE CONTRACT SHOWING CIF VALUE

Sl. No.	Item Description	Qty/ Unit	Rate	Total	Freight & Insurance	CIF Value	Port & other charge	Landed Cost	Is it re-exportable? YES or NO	Year of Mfg.	HSN Code
A	B	C	D	E = C x D	F	G = F + E	H	I = G+H	J	K	L

- (1) The items which are not of consumable in nature and required to be re-exported outside India after completion of the Contract should be indicated as "YES" in column "J".
- (2) The items, which are of consumable in nature should be indicated as "NO" in column "J".
- (3) For estimation of applicable customs duty, the bidders are required to indicate customs tariff code (i.e. HSN Code) of each item in column "L".

Authorised Person's Signature: _____

Name: _____

Seal of the Bidder:

PROFORMA-B, B1 (Imported) & B1 (Indigenous)

PRICED BID FORMAT

**THE PRICE BID FORMAT IS ATTACHED UNDER “NOTES AND ATTACHMENTS”
TAB IN OIL’s E-TENDER PORTAL**

BIDFORM

To
M/s. Oil India Limited,
P.O. Duliajan, Assam, India

Sub: IFB No. CDG8352P22

Gentlemen,

Having examined the General and Special Conditions of Contract and the Terms of Reference including all attachments thereto, the receipt of which is hereby duly acknowledged, we the undersigned offer to perform the services in conformity with the said conditions of Contract and Terms of Reference for the sum of _____ (Total Bid Amount in words and figures) or such other sums as may be ascertained in accordance with the Schedule of Prices attached herewith and made part of this Bid.

We undertake, if our Bid is accepted, to commence the work within (_____) days calculated from the date issue of LOA.

If our Bid is accepted, we will obtain the guarantee of a bank in a sum not exceeding _____ for the due performance of the Contract.

We agree to abide by this Bid for a period of 120 days from the date fixed for Bid closing and it shall remain binding upon us and may be accepted at any time before the expiration of that period.

Until a formal Contract is prepared and executed, this Bid, together with your written acceptance thereof in your notification of award shall constitute a binding Contract between us.

We understand that you are not bound to accept the lowest or any Bid you may receive.

Dated this _____ day of _____ 20__.

Authorised Person's Signature: _____

Name: _____

Designation: _____

Seal of the Bidder:

STATEMENT OF NON-COMPLIANCE
(Only exceptions/deviations to be rendered)

1.0 The Bidder shall furnish detailed statement of **exceptions/deviations**, if any, to the tender stipulations, terms and conditions in respect of each Section of Bid Document in the following format:

Section No.	Clause No. (Page No.)	Non-Compliance	Remarks

* As a sequel to the Pre-Bid Conference, Bidder must submit a **“NIL exception/deviation”** statement along with their Technical Bid.

Authorised Person's Signature: _____

Name: _____

Designation: _____

Seal of the Bidder:

NOTE: OIL INDIA LIMITED expects the bidders to fully accept the terms and conditions of the bid document. However, should the bidders still envisage some exceptions/deviations to the terms and conditions of the bid document, the same should be indicated as per above format and submit along with their bids. If the **“Statement of Non-Compliance”** in the above Proforma is left blank (or not submitted along with the technical bid), then it would be construed that the bidder has not taken any exception/deviation to the tender requirements.

Bid Security Declaration

(to be submitted on Bidder's letter head)

M/s. Oil India Limited

.....,
.....

Tender No.: CDG8352P22

I/We, the undersigned, declare that:

- 1.0 I/We understand that, according to your Tender conditions, bids must be supported by a Bid Security, which is in the form of a Bid-Security Declaration.
- 2.0 I/We the undersigned hereby declare that, if we withdraw or modify our Bids during the period of its validity, or if we are awarded the contract and fail to sign the contract, or to submit a performance security before the deadline defined in the Tender document, we will be suspended for a period of two years. This suspension of two year shall be automatic without conducting any enquiry.

Name and Signature of

Authorized Signatory and Company Seal

FORM OF PERFORMANCE BANK GUARANTEE

To:
M/s. OIL INDIA LIMITED,
CONTRACTS DEPARTMENT
DULIAJAN, ASSAM, INDIA, PIN - 786 602.

WHEREAS _____ (Name and address of Contractor)
(hereinafter called "Contractor") had undertaken, in pursuance of Contract No.
_____ to execute (Name of Contract and Brief Description of the Work)
_____ (hereinafter called "the Contract").

AND WHEREAS it has been stipulated by you in the said Contract that the Contractor shall furnish you with a Bank Guarantee as security for compliance with Contractor's obligations in accordance with the Contract.

AND WHEREAS we have agreed to give the Contractor such a Bank Guarantee; NOW THEREFORE we hereby affirm that we are Guarantors on behalf of the Contractor, up to a total of (Amount of Guarantee in figures) _____ (in words _____), such amount being payable in the types and proportions of currencies in which the Contract price is payable, and we undertake to pay you, upon your first written demand and without cavil or argument, any sum or sums within the limits of guarantee sum as aforesaid without your needing to prove or to show grounds or reasons for your demand for the sum specified therein. We hereby waive the necessity of your demanding the said debt from the Contractor before presenting us with the demand.

We further agree that no change or addition to or other modification of the terms of the Contract or the work to be performed thereunder or of any of the Contract documents which may be made between you and the Contractor shall in any way cease us from any liability under this guarantee, and we hereby waive notice of such change, addition or modification.

This guarantee is valid until the -----day of -----

The details of the Issuing Bank and Controlling Bank are as under:

A. Issuing Bank:

BANK FAX NO:
BANK EMAIL ID:
BANK TELEPHONE NO.:
IFSC CODE OF THE BANK:

B. Controlling Office:

Address of the Controlling Office of the BG issuing Bank:
Name of the Contact Person at the Controlling Office with Mobile No. and e-mail address:

SIGNATURE AND SEAL OF THE GUARANTORS _____

Designation: _____

Name of Bank: _____

Address: _____

Witness: _____

Address: _____

Date: _____

Place: _____

Note:

The Bank Guarantee issuing bank branch must ensure the following:

- (a) The Bank Guarantee issued by the bank must be routed through SFMS platform as per the following details:
 - i) “MT 760 / MT 760 COV for issuance of bank guarantee.
 - ii) “MT 760 / MT 767 COV for amendment of bank guarantee.

The above message/intimation indicating the Contract No.-----shall be sent through SFMS by the BG issuing bank branch to HDFC Bank, Duliajan Branch; IFS Code – HDFC0002118; SWIFT Code – HDFCINBBCAL; Branch Address: HDFC Bank Limited, Duliajan Branch, Utopia Complex, BOC Gate, Jayanagar, Duliajan, Dibrugarh, PIN – 786602.

- (b) Bank Guarantee issued by a Scheduled Bank in India at the request of some other Non-Scheduled Bank of India shall not be acceptable.
- (c) Further correspondence against BG towards Performance Security must contain the Contract Number.

AGREEMENT FORM

This Agreement is made on ____ day of _____ between Oil India Limited, a Government of India Enterprise, incorporated under the Companies Act 1956, having its registered office at Duliajan in the State of Assam, hereinafter called the "Company" which expression unless repugnant to the context shall include executors, administrators and assignees on the one part, and M/s _____ (Name and address of Contractor) hereinafter called the "Contractor" which expression unless repugnant to the context shall include executors, administrators and assignees on the other part,

WHEREAS the Company desires that Services _____ (brief description of services) should be provided by the Contractor as detailed hereinafter or as Company may requires;

WHEREAS, Contractor engaged themselves in the business of offering such services represents that they have adequate resources and equipment, material etc. in good working order and fully trained personnel capable of efficiently undertaking the operations and is ready, willing and able to carry out the said services for the Company as per Section-II attached herewith for this purpose; and

WHEREAS, Company had issued a firm Letter of Award No. _____ dated _____ based on Offer No. _____ dated _____ submitted by the Contractor against Company's IFB No. **CDG8352P22**.

WHEREAS, Contractor accepted the above Letter of Award vide----- and submitted Performance Bank Guarantee No. ----- Dated----- valid till----- issued by -----(Bank's name with detailed address) for an amount of -----All these aforesaid documents shall be deemed to form and be read and construed as part of this agreement/contract. However, should there be any dispute arising out of interpretation of this contract in regard to the terms and conditions with those mentioned in Company's tender document and subsequent letters including the Letter of Intent and Contractor's offer and their subsequent letters, the terms and conditions attached hereto shall prevail. Changes, additions or deletions to the terms of the contract shall be authorized solely by an amendment to the contract executed in the same manner as this contract.

NOW WHEREAS, in consideration of the mutual covenants and agreements hereinafter contained, it is hereby agreed as follows -

1. In this Agreement words and expressions shall have the same meanings as are respectively assigned to them in the Conditions of Contract referred to.
2. In addition to documents herein above, the following Sections and Annexures attached herewith shall be deemed to form and be read and construed as part of this agreement viz.:
 - (a) Section-I indicating the General Conditions of this Contract;
 - (b) Section-II indicating the Terms of Reference;
 - (c) Section-III indicating the Special Conditions of Contract;
 - (d) Section-IV indicating the Schedule of Rates.

3. In consideration of the payments to be made by the Company to the Contractor as hereinafter mentioned, the Contractor hereby covenants with the Company to provide the Services and to remedy defects therein in conformity in all respect with the provisions of this Contract.

4. The Company hereby covenants to pay the Contractor in consideration of the provision of the Services and the remedying of defects therein, the Contract Price or such other sum as may become payable under the provisions of this Contract at the times and in the manner prescribed by this Contract.

IN WITNESS thereof, each party has executed this contract at Duliajan, Assam as of the date shown above.

Signed, Sealed and Delivered,

For and on behalf of
Company (Oil India Limited)

for and on behalf of Contractor
(M/s. _____)

Name:

Name:

Status:

Status:

In presence of

In presence of

1.

1.

2.

2.

PROFORMA LETTER OF AUTHORITY

To:
GM (CONTRACTS)
Oil India Ltd.,
P.O. Duliajan - 786 602
Assam, India

Sir,

Sub: OIL's IFB No. CDG8352P22

We _____ confirm that Mr. _____ (Name and address) as authorised to represent us to Bid, negotiate and conclude the agreement on our behalf with you against Tender Invitation No. _____ for hiring of services for _____.

We confirm that we shall be bound by all and whatsoever our said representative shall commit.

Yours Faithfully,

Authorised Person's Signature: _____

Name: _____

Designation: _____

Seal of the Bidder:

Note: This letter of authority shall be on printed letter head of the Bidder and shall be signed by a person competent and having the power of attorney (power of attorney shall be annexed) to bind such Bidder. If signed by a consortium, it shall be signed by members of the consortium.

AUTHORISATION FOR ATTENDING BID OPENING

TO,
GM (CONTRACTS)
Oil India Ltd.,
P.O. Duliajan - 786 602
Assam, India

Date: _____

Sir,

Sub: OIL's IFB No. CDG8352P22

We authorise Mr. /Mrs. _____ (Name and address) to be present at the time of opening of the above IFB due on _____ at Duliajan on our behalf.

Yours Faithfully,

Authorised Person's Signature: _____

Name: _____

Designation: _____

Seal of the Bidder:

Note: This letter of authority shall be on printed letter head of the Bidder and shall be signed by a person who signs the bid.

&&&&&&&&&

**CERTIFICATE OF ANNUAL TURNOVER, NET WORTH & WORKING
CAPITAL**

TO BE ISSUED BY PRACTISING **CHARTERED ACCOUNTANTS' FIRM** ON THEIR LETTER
HEAD

TO WHOM IT MAY CONCERN

This is to certify that the following financial positions extracted from the audited financial statements of M/s..... (Name of the Bidder) for the last three (3) completed accounting years upto _____ are correct.

YEAR	TURN OVER (in INR Crores)	NET WORTH (in INR Crores)

Place:

Date:

Seal:

Membership Code:

Registration No. :

Signature

**To
GM-CONTRACTS
OIL INDIA LIMITED
DULIAJAN-786602**

SUB: SAFETY MEASURES FOR TENDER NO. CDG8352P22

DESCRIPTION OF WORK/ SERVICE:

Sir,

We hereby confirm that we have fully understood the safety measures to be adopted during execution of the above contract and that the same have been explained to us by the concerned authorities. We also give the following assurances.

a) Only experienced and competent persons shall be engaged by us for carrying out work under the said contract.

b) The names of the authorised persons who would be supervising the jobs on day to day basis from our end are the following:

- i) _____
- ii) _____
- iii) _____

The above personnel are fully familiar with the nature of jobs assigned and safety precautions required.

c) Due notice would be given for any change of personnel under item(b) above.

d) We hereby accept the responsibility for the safety of all the personnel engaged by us and for the safety of the Company's personnel and property involved during the course of our working under this contract. We would ensure that all the provisions under the Oil Mines Regulations, 1984 and other safety rules related to execution of our work would be strictly followed by our personnel. Any violation pointed out by the Company's Engineers would be **rectified forthwith** or the work suspended till such time the rectification is completed by us and all expenditure towards this would be on our account.

e) We confirm that all persons engaged by us would be provided with the necessary Safety Gears at our cost.

f) All losses caused due to inadequate safety measures or lack of supervision on our part would be fully compensated by us and the Company will not be responsible for any lapses on our part in this regard.

(Seal)
Date_____

Yours Faithfully

M/s_____

FOR & ON BEHALF OF CONTRACTOR

PROFORMA of Bank Guarantee towards Purchase Preference-Local Content

Ref. No. _____

Bank Guarantee No. _____

Dated _____

To
Oil India Limited

India

Dear Sirs,

1. In consideration of _____ (hereinafter referred to as OIL, which expression shall, unless repugnant to the context or meaning thereof, include all its successors, administrators, executors and assignees) having entered into a CONTRACT No. _____ dated _____ (hereinafter called 'the CONTRACT' which expression shall include all the amendments thereto) with M/s _____ having its registered/head office at _____ (hereinafter referred to as the 'CONTRACTOR') which expression shall, unless repugnant to the context or meaning thereof include all its successors, administrators, executors and assignees) and OIL having agreed that the CONTRACTOR shall furnish to OIL a Bank guarantee for India Rupees/US\$ _____ for the faithful fulfillment of conditions pertaining to Local Content in accordance with the value mentioned in the certificate of Local Content submitted by the contractor for claiming purchase preference under the Purchase Preference Policy (linked with Local Content).

2. We (name of the bank) _____ registered under the laws of _____ having head/registered office at _____ (hereinafter referred to as "the Bank", which expression shall, unless repugnant to the context or meaning thereof, include all its successors, administrators, executors and permitted assignees) do hereby guarantee and undertake to pay to OIL immediately on first demand in writing any / all money to the extent of Indian Rs./US\$ (in figures) _____ (Indian Rupees/US Dollars (in _____ words) _____) without any demur, reservation, contest or protest and/or without any reference to the CONTRACTOR. Any such demand made by OIL on the Bank by serving a written notice shall be conclusive and binding, without any proof, on the bank as regards the amount due and payable, notwithstanding any dispute(s) pending before any Court, Tribunal, Arbitrator or any other authority and/or any other matter or thin whatsoever, as liability under these presents being absolute and unequivocal. We agree that the guarantee herein contained shall be irrevocable and shall continue to be enforceable until it is discharged by OIL in writing. This guarantee shall not be determined, discharged or affected by the liquidation, winding up, dissolution or insolvency of the CONTRACTOR and shall remain valid, binding and operating against the bank.

3. The Bank also agrees that OIL at its option shall be entitled to enforce this Guarantee against the Bank as a principal debtor, in the first instance, without proceeding against the CONTRACTOR and notwithstanding any security or other guarantee that OIL may have in relation to the CONTRACTOR's liabilities.

4. The Bank further agrees the OIL shall have the fullest liberty without our consent and without affecting in any manner our obligations hereunder to vary any of the terms and conditions of the said CONTRACT or to extend time of performance by the said CONTRACTOR(s) from time to time or to postpone for any time or from time to time exercise of any of the powers vested in OIL against the said CONTRACTOR(s) and to

forbear or enforce any of the terms and conditions relating to the said agreement and we shall not be relived from our liability by reason of any such variation, or extension being granted to the said CONTRACTOR(s) or for any forbearance, act or omission on the part of OIL or any indulgence by OIL to the said CONTRACTOR(s) or any such matter or thing whatsoever which under the law relating to sureties would, but for this provision, have effect of so relieving us.

5. The Bank further agrees that the Guarantee herein contained shall remain in full force during the period that is taken for the performance of the CONTRACT and all dues of OIL under or by virtue of this CONTRACT have been fully paid and its claim satisfied or discharged or till OIL discharges this guarantee in writing, whichever is earlier.

6. This Guarantee shall not be discharged by any change in our constitution, in the constitution of OIL or that of the CONTRACTOR.

7. The Bank confirms that this guarantee has been issued with observance of appropriate laws of the country of issue.

8. The Bank also agrees that this guarantee shall be governed and construed in accordance with Indian Laws and subject to the exclusive jurisdiction of Indian Courts of the place from where the purchase CONTRACT has been placed.

9. Notwithstanding anything contained herein above, out liability under this Guarantee is limited to Indian Rs./US\$(in figures) _____ (Indian Rupees/US Dollars (in words) _____) and our guarantee shall remain in force until _____(indicate the date of expiry of bank guarantee).

Any claim under this Guarantee must be received by us before the expiry of this Bank Guarantee. If no such claim has been received by us by the said date, the rights of OIL under this Guarantee will cease. However, if such a claim has been received by us within the said date, all the rights of OIL under this Guarantee shall be valid and shall not cease until we have satisfied that claim.

In witness whereof, the Bank through its authorized officer has set its hand and stamp on this _____ date of _____ 20__ at _____

WITNESS NO.1

(Signature)
Full name and official address
(In legible letters)
Stamp

(Signature)
Full name, designation and address
(In legible letters)
with Bank

WITNESS NO.2

(Signature)
Full name and official address
(in legible letters)
Stamp

Attorney as power of
Attorney no. _____
Dated _____

INTEGRITY PACT

Between

Oil India Limited (OIL) hereinafter referred to as "The Principal"

And

(Name of the bidder).....hereinafter referred to as "The Bidder/Contractor"

Preamble:

The Principal intends to award, under laid down organizational procedures, contract/s for services under **Tender No. CDG8352P22**. The Principal values full compliance with all relevant laws and regulations, and the principles of economic use of resources, and of fairness and transparency in its relations with its Bidder/s and Contractor/s.

In order to achieve these goals, the Principal cooperates with the renowned international Non-Governmental Organization "Transparency International" (TI). Following TI's national and international experience, the Principal will appoint an external independent Monitor who will monitor the tender process and the execution of the contract for compliance with the principles mentioned above.

Section-1: Commitments of the Principal

(1) The Principal commits itself to take all measures necessary to prevent corruption and to observe the following principles:

(i) No employee of the Principal, personally or through family members, will in connection with the tender for, or the execution of a contract, demand, take a promise for or accept, for him/herself or third person, any material or immaterial benefit which he/she is not legally entitled to.

(ii) The Principal will, during the tender process treat all Bidders with equity and reason. The Principal will in particular, before and during the tender process, provide to all Bidders the same information and will not provide to any Bidder confidential/additional information through which the Bidder could obtain an advantage in relation to the tender process or the contract execution.

(iii) The Principal will exclude from the process all known prejudiced persons.

(2) If the Principal obtains information on the conduct of any of its employees which is a criminal offence under the relevant Anti-Corruption Laws of India, or if there be a substantive suspicion in this regard, the Principal will inform its Vigilance Office and in addition can initiate disciplinary actions.

Section-2: Commitments of the Bidder/Contractor

(1) The Bidder/Contractor commits itself to take all measures necessary to prevent corruption. He commits himself to observe the following principles during his participation in the tender process and during the contract execution.

(i) The Bidder/Contractor will not, directly or through any other person or firm, offer, promise or give to any of the Principal's employees involved in the tender process or the execution of the contract or to any third person any material or immaterial benefit which he/she is not legally entitled to, in order to obtain in exchange any advantage of any kind whatsoever during the tender process or during the execution of the contract.

(ii) The Bidder/Contractor will not enter with other Bidders into any undisclosed agreement or understanding, whether formal or informal. This applies in particular to prices, specifications, certifications, Subsidiary contracts, submission or non-submission of bids or any other actions to restrict competitiveness or to introduce cartelization in the bidding process.

(iii) The Bidder/Contractor will not commit any offence under the relevant Anticorruption Laws of India; further the Bidder/Contractor will not use improperly, for purposes of competition or personal gain, or pass on to others, any information or document provided by the Principal as part of the business relationship, regarding plans, technical proposals and business details, including information contained or transmitted electronically.

(iv) The Bidder/Contractor will, when presenting his bid, disclose any and all payments he has made, is committed to or intends to make to agents, brokers or any other intermediaries in connection with the award of the contract.

(v) Bidders shall disclose any transgressions with any other Company that may impinge on the anti-corruption principle.

(vi) The Bidder (s) /Contractor (s) of foreign origin shall disclose the name and address of the Agents/representatives in India, if any. Similarly, the Bidder (s) / Contractor (s) of Indian Nationality shall furnish the name and address of the foreign principals, if any. Further, all the payments made to the Indian Agent/Representative have to be in Indian Rupees only.

(vii) Bidders shall not pass any information provided by Principal as part of business relationship to others and not to commit any offence under PC/IPC Act.

(2) The Bidder/Contractor will not instigate third persons to commit offences outlined above or be an accessory to such offences.

(3) The Bidder/Contractor signing Integrity Pact shall not approach the Courts while representing the matters to IEMs and he/she will await their decision in the matter.

Section-3: Disqualification from tender process and exclusion from future Contracts

If the Bidder, before contract award has committed a transgression through a violation of Section 2 or in any other form such as to put his reliability or risibility as Bidder into question, the Principal is entitled to disqualify the Bidder from the tender process or to terminate the contract, if already signed, for such reason.

1. If the Bidder/Contractor has committed a transgression through a violation of Section 2 such as to put his reliability or credibility into question, the Principal is entitled also to exclude the Bidder/Contractor from future contract award processes. The imposition and duration of the exclusion will be determined by the severity of the transgression. The severity will be determined by the circumstances of the case, in particular the number of transgressions, the position of the transgressions within the company hierarchy of the Bidder and the amount of the damage. The exclusion will be imposed for a minimum of 6 months and maximum of 3 years.

2. The Bidder accepts and undertakes to respect and uphold the Principal's Absolute right to resort to and impose such exclusion and further accepts and undertakes not to challenge or question such exclusion on any ground, including the lack of any hearing before the decision to resort to such exclusion is taken. This undertaking is given freely and after obtaining independent legal advice.

3. If the Bidder/Contractor can prove that he has restored/recouped the Damage caused by him and has installed a suitable corruption prevention system, the Principal may revoke the exclusion prematurely.

4. A transgression is considered to have occurred if in light of available evidence no reasonable doubt is possible.

5. Integrity Pact, in respect of a particular contract, shall be operative from the date Integrity Pact is signed by both the parties till the final completion of the contract or as mentioned in Section 9- Pact Duration whichever is later. Any violation of the same would entail disqualification of the bidders and exclusion from future business dealings. Any issue relating to execution of contract, if specifically raised before the IEMs shall be looked into by IEMs.

Section-4: Compensation for Damages

1. If the Principal has disqualified the Bidder from the tender process prior to the award according to Section 3, the Principal is entitled to demand and recover from the Bidder liquidated damages equivalent to Earnest Money Deposit / Bid Security.

2. If the Principal has terminated the contract according to Section 3, or if the Principal is entitled to terminate the contract according to Section 3, the principal shall be entitled to demand and recover from the Contractor liquidated damages equivalent to Security Deposit / Performance Bank Guarantee.

3. The bidder agrees and undertakes to pay the said amounts without protest or demur subject only to condition that if the Bidder/Contractor can prove and establish that the

exclusion of the Bidder from the tender process or the termination of the contract after the contract award has caused no damage or less damage than the amount or the liquidated damages, the Bidder/Contractor shall compensate the Principal only to the extent of the damage in the amount proved.

Section-5: Previous transgression

1. The Bidder declares that no previous transgression occurred in the last 3 years with any other Company in any country conforming to the TI approach or with any other Public Sector Enterprise in India that could justify his exclusion from the tender process.
2. If the Bidder makes incorrect statement on this subject, he can be disqualified from the tender process or the contract, if already awarded, can be terminated for such reason.

Section-6: Equal treatment of all Bidders/Contractor/Subcontractors

1. The Principal will enter into Pacts on identical terms with all bidders and contractors.
2. The Bidder / Contractor undertake(s) to procure from all subcontractors a commitment in conformity with this Integrity Pact. The Bidder/Contractor shall be responsible for any violation(s) of the provisions laid down in this agreement/Pact by any of its sub-contractors/sub-vendors.
3. The Principal will disqualify from the tender process all bidders who do not sign this Pact or violate its provisions.

Section-7: Criminal charges against violating Bidders/Contractors/Subcontractors

If the Principal obtains knowledge of conduct of a Bidder, Contractor or Subcontractor, or of an employee or a representative or an associate of a Bidder, Contractor or Subcontractor, which constitutes corruption, or if the Principal has substantive suspicion in this regard, the Principal will inform the Vigilance Office.

Section-8: External Independent Monitor/Monitors

1. The Principal appoints competent and credible external independent Monitor for this Pact. The task of the Monitor is to review independently and objectively, whether and to what extent the parties comply with the obligations under this agreement.
2. The Monitor is not subject to instructions by the representatives of the parties and performs his functions neutrally and independently. He reports to the Chairperson of the Board of the Principal.
3. The Contractor accepts that the Monitor has the right to access without restriction to all Project documentation of the Principal including that provided by the Contractor.

The Contractor will also grant the Monitor, upon his request and demonstration of a valid interest, unrestricted and unconditional access to his project documentation. The same is applicable to Subcontractors. The Monitor is under contractual obligation to treat the information and documents of the Bidder/Contractor/Subcontractor with confidentiality. However, the documents/records/information having National Security implications and those documents which have been classified as Secret/Top Secret are not to be disclosed.

4. The Principal will provide to the Monitor sufficient information about all meetings among the parties related to the Project provided such meetings could have an impact on the contractual relations between the Principal and the Contractor. The parties offer to the Monitor the option to participate in such meetings.

5. As soon as the Monitor notices, or believes to notice, a violation of this agreement, he will so inform the Management of the Principal and request the Management to discontinue or heal the violation, or to take other relevant action. The monitor can in this regard submit non-binding recommendations. Beyond this, the Monitor has no right to demand from the parties that they act in a specific manner, refrain from action or tolerate action. However, the Independent External Monitor shall give an opportunity to the bidder / contractor to present its case before making its recommendations to the Principal.

6. The Monitor will submit a written report to the Chairperson of the Board of the Principal within 8 to 10 weeks from the date of reference or intimation to him by the 'Principal' and, should the occasion arise, submit proposals for correcting problematic situations.

7. If the Monitor has reported to the Chairperson of the Board a Substantiated suspicion of an offence under relevant Anti-Corruption Laws of India, and the Chairperson has not, within reasonable time, taken visible action to proceed against such offence or reported it to the Vigilance Office, the Monitor may also transmit this information directly to the Central Vigilance Commissioner, Government of India.

8. The word 'Monitor' would include both singular and plural.

9. In case of any complaints referred under IP Program, the role of IEMs is advisory and would not be legally binding and it is restricted to resolving the issues raised by an intending bidder regarding any aspect of the tender which allegedly restricts competition or bias towards some bidder.

Section-9: Pact Duration

This Pact begins when both parties have legally signed it. It expires for the Contractor 12 months after the last payment under the respective contract, and for all other Bidders 6 months after the contract has been awarded.

If any claim is made/ lodged during this time, the same shall be binding and continue to be valid despite the lapse of this pact as specified above, unless it is discharged/determined by Chairperson of the Principal.

Section-10: Other provisions

1. This agreement is subject to Indian Law. Place of performance and jurisdiction is the Registered Office of the Principal. The Arbitration clause provided in the main tender document / contract shall not be applicable for any issue / dispute arising under Integrity Pact.
2. Changes and supplements as well as termination notices need to be made in writing. Side agreements have not been made.
3. If the Contractor/Bidder is a Joint Venture or a partnership concern or a consortium, this agreement must be signed by all partners or consortium members. In case of subcontracting, the Principal contractor shall take the responsibility of the adoption of IP by the sub-contractor and all sub-contractors shall also sign the IP.
4. Should one or several provisions of this agreement turn out to be invalid, the remainder of this agreement remains valid. In this case, the parties will strive to come to an agreement to their original intentions.
5. Issues like warranty/guarantee, etc. shall be outside the purview of IEMs.

For the Principal

Place: Duliajan

Date: --.--.2021

For the Bidder/Contractor

Witness1:

Witness 2:

(Note: Uploading in the OIL's E-portal with digital signature will be construed that the same has been signed by the bidder's authorized signatory who has signed the bid).

&&&&

FORMAT OF AGREEMENT BETWEEN BIDDER AND THEIR 100% SUBSIDIARY COMPANY (As the case may be)

(INDIAN BIDDERS ARE REQUIRED TO EXECUTE ON STAMP PAPER OF REQUISITE VALUE AND NOTORISED)

This agreement made this ____ day of ____ month ____ year by and between M/s. _____ (Fill in the Bidder's full name, constitution and registered office address) hereinafter referred to as bidder on the first part and M/s. _____ (Fill in full name, constitution and registered office address of Parent Company/Subsidiary Company, as the case may be) hereinafter referred to as "Parent Company/Subsidiary Company (Delete whichever not applicable)" of the other part:

WHEREAS

M/s. Oil India Limited (hereinafter referred to as OIL) has invited offers vide their tender No. _____ for _____ and M/s _____ (Bidder) intends to bid against the said tender and desires to have technical support of M/s. _____ [Parent Company/Subsidiary Company (Delete whichever not applicable)] and whereas Parent Company/Subsidiary Company (Delete whichever not applicable) represents that they have gone through and understood the requirements of subject tender and are capable and committed to provide the services as required by the bidder for successful execution of the contract, if awarded to the bidder.

Now, it is hereby agreed to by and between the parties as follows:

1. M/s. _____ (Bidder) will submit an offer to OIL for the full scope of work as envisaged in the tender document as a main bidder and liaise with OIL directly for any clarifications etc. in this context.
2. M/s. _____ (Parent Company/Subsidiary Company (Delete whichever not applicable)) undertakes to provide technical support and expertise, expert manpower and procurement assistance and project management to support the bidder to discharge its obligations as per the Scope of work of the tender / Contract for which offer has been made by the Parent Company/Subsidiary Company (Delete whichever not applicable) and accepted by the bidder.
3. This agreement will remain valid till validity of bidder's offer to OIL including extension if any and till satisfactory performance of the contract in the event the contract is awarded by OIL to the bidder.
4. It is further agreed that for the performance of work during contract period bidder and Parent Company/Subsidiary Company (Delete whichever not applicable) shall be jointly and severally responsible to OIL for satisfactory execution of the contract.
5. However, the bidder shall have the overall responsibility of satisfactory execution of the contract awarded by OIL.

In witness whereof the parties hereto have executed this agreement on the date mentioned above.

For and on behalf of
(Bidder)

For and on behalf of
(Parent Company/Subsidiary Company
(Delete whichever not applicable))

M/s.
Witness:
1)
2)

M/s.
Witness:
1)
2)

PARENT COMPANY/ SUBSIDIARY COMPANY GUARANTEE
(Delete whichever not applicable)

(INDIAN BIDDERS ARE REQUIRED TO EXECUTE ON STAMP PAPER OF REQUISITE VALUE AND NOTORISED)

DEED OF GUARANTEE

THIS DEED OF GUARANTEE executed at this day of by M/s (mention complete name) a company duly organized and existing under the laws of (insert jurisdiction/country), having its Registered Office at hereinafter called “the Guarantor” which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successors and permitted assigns.

WHEREAS,

M/s Oil India Limited, a company duly registered under the Companies Act 1956, having its Registered Office at Duliajan in the State of Assam, India, hereinafter called “OIL” which expression shall unless excluded by or repugnant to the context thereof, be deemed to include its successor and assigns, invited tender number for on M/s (mention complete name), a company duly organized and existing under the laws of (insert jurisdiction/country), having its Registered Office at (give complete address) hereinafter called “the Company” which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successor and permitted assigns, have, in response to the above mentioned tender invited by OIL, submitted their bid number to OIL with one of the condition that the Company shall arrange a guarantee from its parent company guaranteeing due and satisfactory performance of the work covered under the said tender including any change therein as may be deemed appropriate by OIL at any stage.

The Guarantor represents that they have gone through and understood the requirement of the above said tender and are capable of and committed to provide technical and such other supports as may be required by the Company for successful execution of the same. The Company and the Guarantor have entered into an agreement dated as per which the Guarantor shall be providing technical and such other supports as may be necessary for performance of the work relating to the said tender.

Accordingly, at the request of the Company and in consideration of and as a requirement for OIL to enter into agreement(s) with the Company, the Guarantor hereby agrees to give this guarantee and undertakes as follows:

1. The Guarantor (Parent Company / **100% Subsidiary Company (Delete whichever not applicable)**) unconditionally agrees that in case of non-performance by the Company of any of its obligations in any respect, the Guarantor shall, immediately on receipt of notice of demand by OIL, take up the job without any demur or objection, in continuation and without loss of time and without any cost to OIL and duly perform the obligations of the Company to the satisfaction of OIL.

2. The Guarantor agrees that the Guarantee herein contained shall remain valid and enforceable till the satisfactory execution and completion of the work (including discharge of the warranty obligations) awarded to the Company.
3. The Guarantor shall be jointly with the Company as also severally responsible for satisfactory performance of the contract entered between the Company and OIL.
4. The liability of the Guarantor, under the Guarantee, is limited to the 50% of the annualized contract price entered between the Company and OIL. This will, however, be in addition to the forfeiture of the Performance Guarantee furnished by the Company.
5. The Guarantor represents that this Guarantee has been issued after due observance of the appropriate laws in force in India. The Guarantor hereby undertakes that the Guarantor shall obtain and maintain in full force and effect all the governmental and other approvals and consents that are necessary and do all other acts and things necessary or desirable in connection therewith or for the due performance of the Guarantor's obligations hereunder.
6. The Guarantor also agrees that this Guarantee shall be governed and construed in accordance with the laws in force in India and subject to the exclusive jurisdiction of the courts of, India.
7. The Guarantor hereby declares and represents that this Guarantee has been given without any undue influence or coercion, and that the Guarantor has fully understood the implications of the same.
8. The Guarantor represents and confirms that the Guarantor has the legal capacity, power and authority to issue this Guarantee and that giving of this Guarantee and the performance and observations of the obligations hereunder do not contravene any existing laws.

For & on behalf of (Parent Company/Subsidiary Company (Delete whichever not applicable))

<p><u>Witness:</u></p> <p>1. Signature _____</p> <p> Full Name _____</p> <p> Address _____</p> <p><u>Witness:</u></p> <p>2. Signature _____</p> <p> Full Name _____</p> <p> Address _____</p>	<p style="text-align: right;">M/s _____</p> <p>Signature _____</p> <p>Name _____</p> <p>Designation _____</p> <p style="text-align: center;">Common seal of the Company_____</p>
--	---

PARENT/ULTIMATE PARENT/HOLDING COMPANY'S CORPORATE GUARANTEE
TOWARDS FINANCIAL STANDING
(Delete whichever not applicable)

(TO BE EXECUTED ON COMPANY'S LETTER HEAD)

DEED OF GUARANTEE

THIS DEED OF GUARANTEE executed at this day of by M/s (mention complete name) a company duly organized and existing under the laws of (insert jurisdiction/country), having its Registered Office at hereinafter called "the Guarantor" which expression shall, unless excluded by or repugnant to the subject or context thereof, be deemed to include its successors and permitted assigns.

WHEREAS

M/s. Oil India Limited (hereinafter referred to as OIL) has invited offers vide their Tender No. _____ for _____ and M/s _____ (Bidder) intends to bid against the said tender and desires to have Financial support of M/s _____ [Parent/Ultimate Parent/Holding Company (Delete whichever not applicable)] and whereas Parent/Ultimate Parent/Holding Company (Delete whichever not applicable) represents that they have gone through and understood the requirements of subject tender and are capable and committed to provide the Financial support as required by the bidder for qualifying and successful execution of the contract, if awarded to the bidder.

Now, it is hereby agreed by the Guarantor to give this Guarantee and undertakes as follows:

1. The Guarantor confirms that the Bidder is a 100% subsidiary of the Guarantor.
2. The Guarantor agrees and confirms to provide the Audited Annual Reports of any of the preceding 03(three) financial/accounting years reckoned from the original bid closing date.
3. The Guarantor have an annual financial turnover of minimum **INR** (or equivalent **USD**) during any of the preceding 03(three) financial/accounting years reckoned from the original bid closing date.
4. **Net worth** of the Guarantor is positive for preceding financial/ accounting year.
5. The Guarantor undertakes to provide financial support to the Bidder for executing the project/job, in case the same is awarded to the Bidder.

The Guarantor represents that:

- (a) This Guarantee herein contained shall remain valid and enforceable till the satisfactory execution and completion of the work (including discharge of the warranty obligations) awarded to the Bidder.
- (b) The liability of the Guarantor, under the Guarantee, is limited to the 50% of the annualized contract price entered between the Bidder and OIL. This will, however, be in addition to the forfeiture of the Performance Guarantee furnished by the Bidder.

- (c) This Guarantee has been issued after due observance of the appropriate laws in force in India.
- (d) This Guarantee shall be governed and construed in accordance with the laws in force in India and subject to the exclusive jurisdiction of the courts of New Delhi, India.
- (e) This Guarantee has been given without any undue influence or coercion, and that the Guarantor has fully understood the implications of the same.
- (f) The Guarantor has the legal capacity, power and authority to issue this Guarantee and that giving of this Guarantee and the performance and observations of the obligations hereunder do not contravene any existing laws.

For and on behalf of
(Bidder)

Witness:

- 1.
- 2.

For and on behalf of
(Parent/Ultimate Parent/Holding
Company)(Delete whichever not
applicable)

Witness:

- 1.
- 2.

FORMAT OF AGREEMENT BETWEEN BIDDER, THEIR SISTER SUBSIDIARY/CO-SUBSIDIARY COMPANY AND THE ULTIMATE PARENT/HOLDING COMPANY OF BOTH THE BIDDER AND THE SISTER SUBSIDIARY/CO-SUBSIDIARY (Strike out whichever is not applicable between Ultimate Parent and Holding Company. Similarly strike out whichever is not applicable between Sister Subsidiary and Co-subsidiary Company)

(IN CASE OF INDIAN BIDDER TO BE EXECUTED ON STAMP PAPER OF REQUISITE VALUE AND NOTORISED)

This agreement made this ____ day of ____ month ____ year by and between M/s. _____ (Fill in Bidder's full name, constitution and registered office address) _____ hereinafter referred to as "Bidder" of the first part and M/s. _____ (Fill in full name, constitution and registered office address of Sister Subsidiary/Co-subsidiary Company of the Bidder) herein after referred to as "Sister Subsidiary/ Co-subsidiary" of the second part and M/s. _____ (Fill in the full name, constitution and registered office address of the Ultimate Parent/Holding Company's of both the subsidiaries) hereinafter referred to as "Ultimate Parent/ Holding Company" of the third part.

WHEREAS

M/s. Oil India Limited (hereinafter referred to as OIL) has invited offers vide their tender No. _____ for _____ and M/s. _____ (Bidder) intends to bid against the said tender and desires to have a technical support of M/s. _____ (Sister Subsidiary/Co-subsidiary Company) and Sister Subsidiary/Co-subsidiary Company represents that they have gone through and understood the requirements of subject tender and are capable and committed to provide the services as required by the bidder for successful execution of the contract, if awarded to the bidder.

Now, it is hereby agreed to by and between all the three parties as follows:

1. M/s. _____ (Bidder) will submit an offer to OIL for the full scope of work as envisaged in the tender document.
2. M/s. _____ (Sister Subsidiary/Co-subsidiary Company) undertakes to provide technical support and expertise and expert manpower, material, if any, to support the bidder to discharge its obligations as per the Scope of work of the tender / Contract for which offer has been made by the bidder.
3. This agreement will remain valid till validity of bidder's offer to OIL including extension if any and also till satisfactory performance of the contract in the event the bid is accepted and contract is awarded by OIL to the bidder.
4. Sister Subsidiary/ Co-subsidiary Company unconditionally agrees that in case of award of contract to the Bidder, if the Bidder is unable to execute the contract, they shall, immediately on receipt of notice by OIL, take up the job without any demur or objection, in continuation without loss of time and without any extra cost to OIL and duly perform the obligations of the Bidder/Contractor to the satisfaction of OIL.
5. The Ultimate Parent/Holding Company also confirms and undertakes that the commitment made by the Sister Subsidiary/ Co-subsidiary company in providing

the technical support and technical expertise and expert manpower to support the bidder for execution of the contract are honoured.

6. The Ultimate Parent/Holding Company also takes full responsibility in getting the contract executed through the Sister subsidiary/ Co-subsidiary company in case the Bidder/Contractor is unable to execute the contract.
7. In witness whereof the parties hereto have executed this agreement on the date mentioned above.

For and on behalf of
(Bidder)

M/s.
Witness

1)
2)

For and on behalf of
(Sister Subsidiary/ Co-
subsidiary)

M/s.
Witness

1)
2)

For and on behalf of
(Ultimate Parent /
Holding Company)

M/s.
Witness

1)
2)

Note: In case of contracts involving - (a) manufacture/supply (b) installation and commissioning (c) servicing and maintenance of any equipment, as the bidding company can draw on the experience of their multiple subsidiary sister/Co-subsidiary company (ies) specializing in each sphere of activity, i.e. (a) manufacture/supply (b) installation and commissioning (c) servicing and maintenance, therefore, in that case, the above format shall be signed by all the sister/Co-subsidiary company(ies) and necessary modifications may be made in the above format to include all sister subsidiaries.

**FORM OF PERFORMANCE BANK GUARANTEE FOR SUPPORTING
COMPANY**

To
M/s OIL INDIA LIMITED (OIL)
CONTRACTS DEPARTMENT
DULIAJAN, ASSAM, INDIA, PIN-786602

WHEREAS _____ (Name and address of Contractor) (hereinafter called "Contractor", which expression shall, unless repugnant to the context or meaning thereof include all its successors, administrators, executors and assignees) had undertaken, in pursuance of Contract No. _____ to execute ----- (Brief Description of the Work) (hereinafter called "the Contract").

Further, M/s _____ (Name of the ultimate parent) having its registered/head office at _____ is the **"Ultimate Parent"** of **"Supporting Company"** M/s.....(Name of the supporting company with address)/M/s.....(Name of the Contractor with address, in case experience is taken from the ultimate parent) (hereinafter referred to as the 'SUPPORTING COMPANY'/ **"ULTIMATE PARENT"**, which expression shall, unless repugnant to the context or meaning thereof include all its successors, administrators, executors and assignees). Based on the experience/technical strength of the **"Supporting Company"/ "Ultimate Parent"** (whichever is applicable), the CONTRACTOR has qualified for award of contract and has agreed to provide complete technical and other support to the CONTRACTOR for successful completion of the contract as mentioned above, entered between OIL and the CONTRACTOR and OIL having agreed that the **"ULTIMATE PARENT/SUPPORTING COMPANY"**, shall furnish to OIL a performance guarantee for Indian Rupees/US\$ towards providing complete technical and other support to the CONTRACTOR for successful completion of the contract as mentioned above,

AND WHEREAS we have agreed to give the **"ULTIMATE PARENT/SUPPORTING COMPANY"**, such a Bank Guarantee; NOW THEREFORE we hereby affirm that we are Guarantors on behalf of the **"ULTIMATE PARENT/SUPPORTING COMPANY"**, up to a total of (Amount of Guarantee in figures) _____ (in words _____), such amount being payable in the types and proportions of currencies in which the Contract price is payable, and we undertake to pay you, upon your first written demand and without cavil or argument, any sum or sums within the limits of guarantee sum as aforesaid without your needing to prove or to show grounds or reasons for your demand for the sum specified therein. We hereby waive the necessity of your demanding the said debt from the Contractor / **ULTIMATE PARENT/SUPPORTING COMPANY** before presenting us with the demand.

We further agree that no change or addition to or other modification of the terms of the Contract or the work to be performed there under or of any of the Contract documents which may be made between you and the Contractor shall in any way cease us from any liability under this guarantee, and we hereby waive notice of such change, addition or modification.

This guarantee is valid until the _____ day of _____.

The details of the Issuing Bank and Controlling Bank are as under:

A. Issuing Bank:

BANK FAX NO:
BANK EMAIL ID:
BANK TELEPHONE NO:
IFSC CODE OF THE BANK:

B. Controlling Office:

Address of the Controlling Office of the BG issuing Bank:

Name of the Contact Person at the Controlling Office with Mobile No. and e-mail address:

SIGNATURE AND SEAL OF THE GUARANTORS _____
Designation _____

Name of Bank _____
Address _____

Witness _____
Address _____

Date: _____
Place: _____

Note:

The Bank Guarantee issuing bank branch must ensure the following:

(a) The Bank Guarantee issued by the bank must be routed through SFMS platform as per the following details:

- iii) "MT 760 / MT 760 COV for issuance of bank guarantee.
- iv) "MT 760 / MT 767 COV for amendment of bank guarantee.

The above message/intimation indicating the Contract No.-----shall be sent through SFMS by the BG issuing bank branch to HDFC Bank, Duliajan Branch; IFS Code – HDFC0002118; SWIFT Code – HDFCINBBAL; Branch Address: HDFC Bank Limited, Duliajan Branch, Utopia Complex, BOC Gate, Jayanagar, Duliajan, Dibrugarh, PIN – 786602.

- (b) Bank Guarantee issued by a Scheduled Bank in India at the request of some other Non-Scheduled Bank of India shall not be acceptable.
- (c) Further correspondence against BG towards Performance Security must contain the Contract Number.

**To,
GM-CONTRACTS
OIL INDIA LIMITED
DULIAJAN-786602**

Sub: Undertaking of authenticity of information/documents submitted

Ref: Your tender No._____ **Dated _____**

Sir,

With reference to our quotation against your above-referred tender, we hereby undertake that no fraudulent information/documents have been submitted by us.

We take full responsibility for the submission of authentic information/documents against the above cited bid.

We also agree that, during any stage of the tender/contract agreement, in case any of the information/documents submitted by us are found to be false/forged/fraudulent, OIL has right to reject our bid at any stage including forfeiture of our EMD and/or PBG and/or cancel the award of contract and/or carry out any other penal action on us, as deemed fit.

Yours faithfully,

For (type name of the firm here)

Signature of Authorised Signatory

Name:

Designation:

Phone No.

Place:

Date:

(Affix Seal of the Organization here, if applicable)

**ON THE OFFICIAL PAD OF THE BIDDER TO BE EXECUTED BY THE AUTHORIZED
SIGNATORY OF THE BIDDER**

Certificate of Compliance of FINANCIAL CRITERIA:

Ref Clause No. B. 3.0 of the Bid Evaluation Criteria

I the authorized signatory(s) of
(Company or firm name with address) do hereby solemnly affirm and declare /
undertake as under:

**The balance sheet/Financial Statements for the financial year _____
(as the case may be) has actually not been audited as on the Original Bid Closing
Date.**

Place:

Date:

Signature of the authorized signatory

Note: This certificate is to be issued only considering the time required for preparation of Financial Statements i.e. if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original bid closing date.

**UNDERTAKING BY VENDOR ON SUBMISSION OF PERFORMANCE BANK
GUARANTEE**

**To,
The Oil India Limited
Contracts Department
Duliajan – 786 602
Assam**

We M/sare submitting the performance security in favour of Oil India Limited, Duliajan in the form of bank guarantee bearing reference no. for an amount of INR valid up to as per terms and conditions of our Purchase Order/Contract No.....

PBG issuing bank details:

Bank	
Branch IFS Code	
Contact Details E-mail Addresses	Mobile Telephone Fax
Correspondence Address H No/Street/City	State Country Pin Code

Declaration:

We have arranged to send the confirmation of issuance of the performance bank guarantee via SFMS portal through our bank using the details mentioned in the contract/purchase order and hereby confirming the correctness of the details mentioned.

Authorised Signature_____

Name _____

Vendor Code_____

Email ID _____

Mobile No _____

Encl: Original performance bank guarantee

**PROFORMA FOR UNDERTAKING FROM THIRD PARTY INSPECTION
AGENCY**

(To be submitted on official letter head)

TO
M/s OIL INDIA LIMITED
P.O. DULIAJAN-786602
Assam, India

Sir,

SUB: OIL's IFB No. CDG8352P22

M/s _____ having registered office at _____
intend to participate in the above referred tender of OIL INDIA LIMITED.

The tender conditions stipulates that the bidder shall submit documents pertaining to Bid Evaluation Criteria (BEC), duly verified and certified by designated independent Third Party Inspection Agency.

In this regard, we hereby certify that copies of documents pertaining to Bid Evaluation Criteria (BEC) submitted to us by the bidder, M/s _____ have been verified and certified by us with originals and found to be genuine and authentic. We have signed and stamped on the copies of all the verified and certified documents having ____ nos. of pages.

Note: In the event of any requirement, OIL reserves the right to ask the inspection agencies to verify the documents with source, if required at no extra cost to OIL.

Thanking you,

Authorised Person's Signature: _____

Name: _____

UNDERTAKING FOR LOCAL CONTENT

(To be submitted on the letter head of the bidder)

We, _____ (Name of the bidder) have submitted Bid No. _____ against Tender No. _____ dated _____ for _____

_____ (description of the service).

We hereby undertake that, we meet the mandatory minimum local content requirement as mandated by Ministry of Petroleum and Natural Gas, Government of India vide **Notification No. FP-20013/2/2017-FP-PNG dated 17th November, 2020 of MoPNG** (or any subsequent amendment thereof). The percentage of Local Content in the bid is ____ %.

For and on behalf of _____

Authorized signatory _____

Name _____

Designation _____

Contact No. _____

COMMERCIAL CHECKLIST**Bidder's Name:** _____**TENDER NO. CDG8352P22**

This Questionnaire duly filled in should be returned along with each copy of Unpriced Bid. Clauses confirmed hereunder should not be repeated in the Bid.

Sl. No.	Description	Bidder's Confirmation
1.	Bidding structure	
2	Bidder's name and address:	
3.	It is noted that deviations to Terms & Conditions shall lead to rejection of offer, as specified in the Tender.	
4.	Ensure and confirm that prices quoted in 'Schedule of Rates', are for complete scope of work as defined in the tender	
5.	Indicate SAC Code Indicate rate of GST applicable.	SAC Code: GST%
6.	EMD Details: Whether Bid Securing Declaration has been submitted.	
7.	Confirm to Submit PBG as per Tender requirement	
8.	Confirm that the offer shall remain valid for acceptance up to 120 (One hundred and twenty) days from final Bid Closing Date/Date of opening of bids.	
9.	Whether Mobilization and Completion period of contract is complied?	

10.	Whether Integrity Pact Submitted?	
11.	Confirm the currency of quoted prices: (The same will be finally converted to Indian Rupees for evaluation).	
12.	Confirm that quoted prices shall remain firm and fixed until completion of the contract.	
13.	Confirm that the certificate of Incorporation has been submitted.	
14.	Confirm whether you want to avail/claim Purchase Preference. If yes, specify under which category: PP-LC or MSE?	
15.	Confirm whether Udyam Registration Certificate has been submitted, in case availing MSE benefit.	
16.	If availing benefit under PP-LC Policy, confirm that, percentage of Local Content has been mentioned in the bid and Undertaking (as per format given) towards compliance of Local Content requirement along with certificate from Statutory Auditor/Chartered Accountant has been submitted.	
17.	Confirm that you have submitted all documents as mentioned in the Tender.	
18.	Confirm whether, the bid documents required towards compliance of Bid Evaluation Criteria have been verified & certified by Independent TPI agencies as mentioned in Clause No. E.5.0 of Part-2 (BEC) of the tender document.	
19.	Confirm acceptance to all terms & conditions of the Tender.	
20.	Confirm that all correspondence must be in English Language only.	
21.	Indicate Name & Contact No. (Telephone/Fax/E-mail) of person signing the bid.	Name: Contact No.:

		Fax:
		Email:
22.	Confirm that all Bank charges associated with Bidder's Bank shall be borne by Bidder.	
23.	Please indicate the following: (i) PAN No. (ii) GST Regn. No.	

Bidder confirms that in case of conflicting version of various terms & conditions at different places, the confirmation furnished as above shall be considered overriding and final and any other deviation indicated elsewhere shall be treated as redundant.

Signature _____

Name _____

Designation _____

Office Stamp _____

No. FP-20013/2/2017-FP-PNG
Government of India
Ministry of Petroleum and Natural Gas

Shastri Bhawan, New Delhi
Dated 17th November, 2020

To,

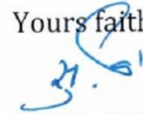
1. Chairman, IOCL
2. C&MD, BPCL/ HPCL/ ONGC/ OIL/ GAIL/ EIL/ Balmer Lawrie
3. Managing Director, CPCL/ NRL/ MRPL/ OVL
4. DG, DGH
5. DG, PPAC
6. Secretary, OIDB
7. ED, PCRA
8. ED, OISD
9. ED, CHT
10. Director, RGIPT
11. Member (BM), PNGRB
12. CEO & MD, ISPRL

Subject: Policy to Provide Purchase Preference (linked with local content) (PP-LC) in all Public Sector Undertakings under the M/o P&NG - Amended regarding

Sir/ Madam,

I am directed to refer to this Ministry's letter of even number dated 7.10.2019 on the subject mentioned above. It is stated that several provisions of the Policy have been amended as per the recommendations of the Steering Committee constituted under PP-LC Policy by MoPNG. Amended PP-LC Policy is enclosed herewith for necessary compliance which shall continue for a further period of one year w.e.f. 01.10.2020..

Yours faithfully



सुशील टी. विलियम्स

(Sushil T. Williams)

उप सचिव, भारत सरकार

(Deputy Secretary to the Govt. of India)

दूरभाष (Tel.): 23387467

Email: sushilt.williams@gov.in

Copy to:

- a) PS to Minister, PNG & Steel
- b) PPS/ PS to Secretary/ Sr. Economic Advisor/ AS&FA, MoPNG
- c) PPS/ PS to JS (E)/ JS (GP)/ JS (IC)/ JS(R)/ JS (M)/ JS (G)/ EA/ DDG, MoPNG
- d) US (Admin.), MoPNG
- e) Ms. Neelam Naval, Technical Director (NIC) - with request to upload the letter alongwith enclosure on website of MoPNG.

Subject: Policy to provide Purchase preference (linked with local content) (PP – LC) in all Public Sector Undertakings under Ministry of Petroleum and Natural Gas- Amended

1 Preamble

- 1.1 In tune with Make in India (MII) campaign in oil and gas sector, the Government has decided to incentivise the growth in local content in goods and services while implementing oil and gas projects in India, and
- 1.2 Whereas the Public procurement policy rests upon the core principles of competitiveness, adhering to sound procurement practices and execution of orders for supply of goods or services in accordance with a system which is fair, equitable, transparent, competitive and cost effective, and
- 1.3 Whereas, the local content can be increased through partnerships, cooperation with local companies, establishing production units in India or Joint Ventures (JV) with Indian suppliers, increasing the participation of local employees in services and training them etc.
- 1.4 Whereas incentivising enhanced local content in the procurement of goods and/or services in oil and gas business activities would lead to increased local industry content;
- 1.5 Therefore, the Ministry of Petroleum and Natural Gas (MoPNG) has decided to stipulate the following policy for providing Purchase Preference to the manufacturers/ service providers having the capability of meeting/ exceeding the local content targets in oil and gas business activities;
- 1.6 This policy considers the Local Content (LC) as the added value brought to India through the activities of the oil and gas industry. This may be measured (by project, affiliate, and/or country aggregate) and undertaken through Workforce development and investments in supplier development through developing and procuring supplies and services locally.

2 Definitions

- 2.1 **Oil and Gas Business Activity** shall comprise of Upstream, Midstream and Downstream business activities.

- 2.2 **Domestic products** shall be goods and/or service (including design and engineering), produced by companies, investing and producing in India.
- 2.3 **Local Content** hereinafter abbreviated to LC means the amount of value added in India which shall, unless otherwise prescribed by the Nodal Ministry, be the total value of the item procured (excluding net domestic indirect taxes) minus the value of imported content in the item (including all customs duties) as a proportion of the total value, in percent.
- 2.4 **Domestic Manufacturer** shall be business entity or individual having business activity established under Indian law and producing products domestically.
- 2.5 **Supplier** of goods and/or provider of service shall be a business entity having capability of providing goods and/or service in accordance with the business line and qualification thereof and classified as under:
- ‘Class-I local supplier’ means a supplier or service provider, whose goods, services or works offered for procurement, has local content equal to or more than 50% as defined under this Policy.
- ‘Class-II local supplier’ means a supplier or service provider, whose goods, services or works offered for procurement, has local content more than 20% but less than 50%, as defined under this Policy.
- ‘Non-local supplier’ means a supplier or service provider, whose goods, services or works offered for procurement, has local content less than or equal to 20%, as defined under this Policy.
- 2.6 **Steering Committee** means the committee to be constituted by MoPNG to provide effective guidance and to oversee the implementation of the Policy on a regular and continuing basis.
- 2.7 **Verification** shall be an activity to verify the accomplishment of LC by domestic manufacturers and/or suppliers of goods and/or providers of service with the data obtained or collected from respective business activities.
- 2.8 **Purchase preference:** Where the quoted price is within the margin of purchase preference of the lowest price, other things being equal, purchase preference may be granted to the bidder concerned, at the lowest valid price bid.

- 2.9 **Local Content (LC)** in Goods shall be the use of raw materials, design and engineering towards manufacturing, fabrication and finishing of work carried out within the country.
- 2.10 **Local Content (LC)** in Services shall be the use of services up to the final delivery by utilizing manpower (including specialist), working appliance (including software) and supporting facilities carried out within in the country.
- 2.11 **Local Content (LC)** in EPC contracts shall be the use of materials, design and engineering comprising of manufacturing, fabrication, assembly and finishing as well as the use of services by utilizing manpower (including specialist), working appliance (including software) and supporting facility up to the final delivery, carried out within the country.
- 2.12 **Factory overhead cost** shall be indirect costs of manpower, machine/working appliance/facility and the whole other fabrication costs needed to produce a unit of product with the cost not chargeable directly to specified product.
- 2.13 **Company overhead cost** shall be costs related to the marketing, administration and general affairs cost of the company.
- 2.14 **Indian Company** means a company formed and registered under the Companies Act, 2013.
- 2.15 **Foreign company** means any company or body corporate incorporated outside India which— (a) has a place of business in India whether by itself or through an agent, physically or through electronic mode; and (b) conducts any business activity in India in any other manner.

3. Scope

- 3.1 The regulation shall be intended to:
- 3.1.1 Support and boost the growth of domestic manufacturing sector so as to be able to support oil and natural gas business activities and contribute added value to economy, absorb manpower as well as have national, regional and international competitiveness;

- 3.1.2 Support and boost the growth of innovation/technology of domestic manufacturing sector.
- 3.2 This policy shall apply to all the Public Sector Undertakings and their wholly owned subsidiaries under the Ministry of Petroleum and Natural Gas; Joint Ventures that have 51% or more equity by one or more Public Sector Undertakings under the Ministry of Petroleum and Natural Gas; attached and subordinate offices of MoPNG.
- 3.3 This policy shall not include goods/ services falling under Micro Small and Medium Enterprises (MSME) or Domestically Manufactured Electronic Products (DMEP), as those products/ services are already covered under specific policy. However, an option would be given in the tender for the bidder to declare preference for seeking benefit under PP-LC/MSME or DMEP.
- 3.4 The policy is not applicable for HP-HT operations for the time being. The Charter Hiring of offshore vessels shall continue to be governed by DG, Shipping Guidelines. Indian Flag Vessels shall be considered as having 100% LC.
- 3.5 The prescribed local content in the Policy shall be applicable on the date of Notice inviting Tender.

4. Procurement

- 4.1 The procuring companies shall follow their own procurement procedures. Aggregation of annual requirements and such other procurement practices, which facilitate the implementation of this policy, may be adopted by procuring companies.
- 4.2 In respect of Global Tender Enquiry (GTE) the guidelines as issued by Government of India from time to time shall be applicable on the procuring entities.
- 4.3 **Margin of Purchase preference:** The margin of purchase preference shall be 20%.
- 4.4 (a) In respect of all goods, services or works in respect of which the Nodal Ministry/ Department under DPIIT's Public Procurement (Preference to Make in India) Order, 2017 has communicated that there is sufficient local capacity and local competition, only Class-I local supplier shall be eligible to bid irrespective of purchase value.

- 4.4 (b) For all other local tenders, Class-I local supplier and Class-II local supplier shall be eligible to bid irrespective of purchase value, but preference to be given as per PP-LC to the Class-I local supplier.
- 4.4 (c) Only Class-I local supplier and Class-II local supplier, as defined under the Order, shall be eligible to bid in procurements undertaken by procuring entities, except when Global tender enquiry has been issued. In global tender enquiries, Non-local suppliers shall also be eligible to bid along with Class-I local suppliers and Class-II local suppliers.
- 4.4 (d) Class-II local supplier will not get purchase preference in any procurement, undertaken by procuring entities.
- 4.5 In National Competitive Bid procurements of all items not covered by para 4.4 (a) and where the estimated value to be procured i.e. total value of enquiry/ tender, is less than Rs. 1 Crore shall be exempt from this Policy. In case of International Competitive Bids, the policy shall be applicable irrespective of the tender estimate. However, it shall be ensured by procuring entities that procurement is not split for the purpose of avoiding the provisions of this Policy.
- 4.6 The producers of goods and/or providers of services shall be obliged to fulfil the requirements of quality and delivery time in accordance with the provisions of the respective contracts of goods and services.
- 4.7 If the Ministry is satisfied that Indian suppliers of an item are not allowed to participate and/or compete in procurement by any foreign government, it may, if it deems appropriate, restrict or exclude bidders from that country from eligibility for procurement of that item and/or other items relating to the Ministry.
- 4.8 For the purpose of para 4.7 above, a supplier or bidder shall be considered to be from a country if (i) the entity is incorporated in that country, or (ii) a majority of its shareholding or effective control of the entity is exercised from that country, or (iii) more than 50% of the value of the item being supplied has been added in that country. Indian suppliers shall mean those entities which meet any of these tests with respect to India.

5. Purchase Preference- Linked with Local Content (LC)

- 5.1 In procurement of all items not covered by para 4.4 (a), the following provisions may be considered for LC linked Purchase Preference:

- 5.1.1 The manufacturers/ service providers having the capability of meeting/ exceeding the local content targets shall be eligible for purchase preference under the policy, i.e. LC manufacturers/ LC service providers respectively as described below.
- 5.1.2 Wherever the goods/ services are procured under this policy, eligible (techno-commercially qualified) Class I Local supplier may be granted a purchase preference where the quoted price is within the margin of purchase preference of the lowest price, other things being equal, purchase preference may be granted to the eligible (techno-commercially qualified) Class I Local supplier concerned, at the lowest valid price bid.
- 5.1.3 Goods:** The tender for procuring goods would specify that the contract for 50% of the procured quantity would be awarded to the lowest techno-commercially qualified Class I Local supplier, subject to matching with L1, if such bidders are available. The remaining will be awarded to L1.
- 5.1.3.1 However, if L1 bidder happens to be a Class I Local supplier, the entire procurement value shall be awarded to such bidder;
- 5.1.3.2 If in the opinion of the procuring company, the tenders (procured quantity) cannot be divided in the prescribed ratio of 50:50, then they shall have the right to award contract to the eligible Class I Local supplier for quantity not less than 50%, as may be divisible.
- 5.1.3.3 In continuation to 5.1.3.2 above, if the tendered item is non divisible, (to be included in the tender document by procuring company) the contract can be awarded to the eligible Class I Local supplier for the entire quantity.
- 5.1.4 Services/ EPC Contracts:** The tender for oil and gas services/ EPC contracts shall not normally be split. For such procurement the tender would specify that the entire contract would be awarded to the lowest techno-commercially qualified Class I Local supplier, subject to matching with L1, if such bidders are available. However, tender for certain oil & gas services can normally be split, in such cases, splitting shall be allowed and specified in tender document. Such services shall follow the procedure outlined for goods as described in para 5.1.3. The procuring company should clearly specify in the tender document whether the tender shall be split or not.

- 5.1.5 For para 5.1.3 and 5.1.4 above, only those LC manufacturers/ service providers whose bids are within the margin of purchase preference would be allowed an opportunity to match L1 bid.
- 5.1.6 The tender conditions would ensure that local content in oil & gas products is encouraged. However, the procuring company may incorporate such stipulations as may be considered necessary to satisfy themselves of the production capability and product quality of the manufacturer.
- 5.1.7 The procedure for award under the policy is at **Enclosure-I**.

6. Determination of LC

6.1 LC of goods

- 6.1.1 LC of goods shall be computed on the basis of the cost of domestic components in goods, compared to the whole cost of product.
- 6.1.2 The criteria for determination of the local content cost in the goods shall be as follows:
- a) in the case of direct component (material), based on country of origin;
 - b) in the case of manpower, based on INR component.
- 6.1.3 The calculation of LC of the combination of several kinds of goods shall be based on the ratio of the sum of the multiplication of LC of each of the goods with the acquisition price of each goods to the acquisition price of the combination of goods.

6.2 LC of service

- 6.2.1 LC of Service shall be calculated on the basis of the ratio of service cost of domestic component in service to the total cost of service.
- 6.2.2 The total cost of service shall be constituted of the cost spent for rendering of service, covering:
- a) cost of component (material) which is used;
 - b) manpower and consultant cost; cost of working equipment/ facility; and
 - c) general service cost.

6.2.3 The criteria for determination of cost of local content in the service shall be as follows:

- a) in the case of material being used to help the provision of service, based on country of origin;
- b) in the case of manpower and consultant based on INR component of the services contract;
- c) in the case of working equipment/facility, based on country of origin; and
- d) in the case of general service cost, based on the criteria as mentioned in clauses a, b, and c above.
- e) Indian flag vessels in operation as on date.

6.3 LC of the EPC Contracts:

6.3.1 LC of EPC contracts shall be the ratio of the whole cost of domestic components in the combination of goods and services to the whole combined cost of goods and services.

6.3.2 The whole combined cost of goods and services shall be the cost spent to produce the combination of goods and services, which is incurred on work site. LC of the combination of goods and services shall be counted in every activity of the combination work of goods and services.

6.3.3 The spent cost as mentioned in paragraph 6.3.2 shall include production cost in the calculation of LC of goods as mentioned in clause 6.1.1 and service cost in the calculation of LC of services as mentioned in clause 6.2.2.

6.4 Calculation of LC and Reporting

LC shall be calculated on the basis of verifiable data. In the case of data used in the calculation of LC being not verifiable, the value of LC of the said component shall be treated as nil.

7 Certification and Verification

7.1 Class I/Class II Local suppliers are eligible to bid only if they meet the local content norms, therefore whether or not they want to avail PP-LC benefit, it will still be mandatory for them to give adequate documentation as follows to establish their status as class-I or class-II local supplier:

7.1.2 At bidding stage:

- a) Price Break-up:
 - The bidder shall provide the percentage of local content in the bid.

b)

- The bidder shall submit an undertaking from the authorised signatory of bidder having the power of Attorney alongwith the bid stating the bidder meets the mandatory minimum LC requirement and such undertaking shall become a part of the contract.
- In cases of procurement for a value in excess of Rs 10 crores, the undertaking submitted by the bidder shall be supported by a certificate from the statutory auditor or cost auditor of the company (in case of companies) or from a practicing cost accountant or practising chartered accountant (in respect of other than companies) giving the percentage of local content.
- However, in case of foreign bidder, certificate from the statutory auditor or cost auditor of their own office or subsidiary in India giving the percentage of local content is also acceptable. In case office or subsidiary in India does not exist or Indian office/ subsidiary is not required to appoint statutory auditor or cost auditor, certificate from practising cost accountant or practising chartered accountant giving the percentage of local content is also acceptable.

7.1.3 After Contract Award:

- The bidder shall submit an undertaking from the authorised signatory of bidder having the power of Attorney alongwith the bid stating the bidder meets the mandatory minimum LC requirement and such undertaking shall become a part of the contract.
- In cases of procurement for a value in excess of Rs 10 crores, the undertaking submitted by the bidder shall be supported by a certificate from the statutory auditor or cost auditor of the company (in case of companies) or from a practicing cost accountant or practising chartered accountant (in respect of other than companies) giving the percentage of local content.
- However, in case of foreign bidder, certificate from the statutory auditor or cost auditor of their own office or subsidiary in India giving the percentage of local content is also acceptable. In case office or subsidiary in India does not exist or Indian office/ subsidiary is not required to appoint statutory auditor or cost auditor, certificate from practising cost accountant or practising chartered accountant giving the percentage of local content is also acceptable.

- 7.2 Each supplier shall provide the necessary local-content documentation to the statutory auditor, which shall review and determine that local content requirements have been met, and issue a local content certificate to that effect on behalf of procuring company, stating the percentage of local content in the good or service measured. The Auditor shall keep all necessary information obtained from suppliers for measurement of Local Content confidential.
- 7.3 The Local Content certificate shall be submitted along with each invoice raised. However, the % of local content may vary with each invoice while maintaining the overall % of local content for the total work/purchase of the pro-rata local content requirement. In case, it is not satisfied cumulatively in the invoices raised up to that stage, the supplier shall indicate how the local content requirement would be met in the subsequent stages.
- 7.4 As regards cases where currency quoted by the bidder is other than Indian Rupee, exchange rate prevailing on the date of notice inviting tender (NIT) shall be considered for the calculation of Local Content.
- 7.5 The Procuring Company shall also have the authority to audit as well as witness production processes to certify the achievement of the requisite local content.

8 Governance and Supervision

- 8.1 A Steering Committee will be constituted by MoPNG to provide effective guidance and to oversee the effective implementation of the Policy including review and amendments required therein. The Steering Committee may consider representations on target Local Content in goods, services and EPC and modify the policy accordingly.
- 8.2 The Steering Committee shall annually conduct a review of the policy implementation which shall specifically cover the issue of whether there has been adequate competition, and whether the policy has resulted in any reduction in competition/ exclusion of non-local bidders or any cost increase to the purchasing PSU, particularly in respect of services & works contracts.

9 Sanctions

- 9.1 The Procuring companies shall impose sanction on manufacturers/ service providers not fulfilling LC of goods/ services in accordance with the value mentioned in certificate of LC.

- 9.2 The sanctions may be in the form of written warning, financial penalty and blacklisting.
- 9.3 In the event that a manufacturer or supplier of goods and/or provider of services does not fulfil his obligation after the expiration of the period specified in such warning, the procuring company can initiate action for blacklisting such manufacturer/supplier/service provider.
- 9.4 A manufacturer and/or supplier of goods and/or provider of services who has been awarded the contract after availing Purchase Preference is found to have violated the LC provision, in the execution of the procurement contract of goods and/or services shall be subject to financial penalty specified in clause 9.4.1.
- 9.4.1 The financial penalty shall be over and above the PBG value prescribed in the contract and shall not be more than an amount equal to 10% of the Contract Price.
10. **Clarification on Goods/ Services:** Any issue regarding the coverage of a particular good/ service under the proposed policy would be referred to the Steering Committee for clarification.
11. **Powers to grant exemption and to reduce minimum local content:** Wherever proper justification exists, Ministry of Petroleum and Natural Gas may by written order, for reasons to be recorded in writing,
a) Reduce the minimum local content below the prescribed level; or
b) Reduce the margin of purchase preference below 20%; or
c) Exempt any particular item or supplying entities from the operation of this Order or any part of the Order.
12. **Time Period:** The Policy shall be applicable for 5 years. Except for 2017-18, the Policy shall not be continued unless, the Steering Committee by September 30th of each year, concludes a review as per para 8.2 of the Policy and recommends continuation of the Purchase Preference.

PROCEDURE FOR AWARD OF CONTRACTS

Procedure for award of contracts under this policy shall be as follows:

1.1. In procurement of all items which are divisible in nature, the 'Class I local supplier' shall get purchase preference over 'Class II local supplier' as well as 'Non Local Supplier' as per following procedure:

- i. Among all qualified bids, the lowest bid will be termed as L1. If L1 is 'Class I local supplier', the contract for full quantity will be awarded to L1.
- ii. If L1 bid is not a 'Class I local supplier', 50% of the order quantity shall be awarded to L1. Thereafter, lowest bidder among the 'Class I Local supplier' will be invited to match the L1 price for the remaining 50% quantity subject to the Class I local supplier's quoted price falling within the margin of purchase preference, and contract for that quantity shall be awarded to such 'Class I local supplier' subject to matching the L1 price. In case such lowest eligible 'Class I local supplier' fails to match the L1 price or accepts less than the offered quantity, the next higher 'Class I local supplier' within the margin of purchase preference shall be invited to match the L1 price for remaining quantity and so on, and contract shall be awarded accordingly. In case some quantity is still left uncovered on Class I local suppliers, then such balance quantity may also be ordered on the L1 bidder.

1.2. In the procurement of all items which are not divisible in nature, and in procurement of services where the bid is evaluated on price alone, the 'Class-I local supplier' shall get purchase preference over 'Class-II local supplier' as well as 'Non-local supplier', as per following procedure:

- i. Among all qualified bids, the lowest bid will be termed as L1. If L1 is 'Class-I local supplier', the contract will be awarded to L1.
- ii. If L1 is not 'Class-I local supplier', the lowest bidder among the 'Class-I local supplier', will be invited to match the L1 price subject to Class-I local supplier's quoted price falling within the margin of purchase preference, and the contract shall be awarded to such 'Class-I local supplier' subject to matching the L1 price.
- iii. In case such lowest eligible 'Class-I local supplier' fails to match the L1 price, the 'Class-I local supplier' with the next higher bid within the margin of purchase preference shall be invited to match the L1 price and so on and contract shall be awarded accordingly. In case none of the 'Class-I local supplier' within the margin of purchase preference matches the L1 price, the contract may be awarded to the L1 bidder.

UNDERTAKING FOR WORKS INVOLVING POSSIBILITY OF SUB-CONTRACTING

(REF. CLAUSE NO. 7.6 OF THE FORWARDING LETTER)

We, M/s _____ , have read the clause regarding restrictions on procurement from a country which shares a land border with India and on sub-contracting to contractors from such-countries, we certify that we are not from such a country/or if from such a country, has been registered with the Competent Authority and will not sub-contract any work to a contractor from such countries unless such contractor is registered with the Competent Authority. We hereby certify that we fulfil all requirements in this regard and is eligible to be considered.

Yours faithfully,

For (type name of the firm here)

Signature of Authorized Signatory

Name:

Designation:

Phone No.

Place:

Date:

(Affix Seal of the Organization here, if applicable)

**UNDERTAKING TOWARDS COMPLIANCE OF CLAUSE NO. 7.1 OF THE
FORWARDING LETTER**

We, M/s _____ , have read the clause regarding restrictions on procurement from a country which shares a land border with India, we certify that we are not from such a country/or if from such a country, has been registered with the Competent Authority. We hereby certify that we fulfil all requirements in this regard and is eligible to be considered.

Yours faithfully,

For (type name of the firm here)

Signature of Authorised Signatory

Name:

Designation:

Phone No.

Place:

Date:

(Affix Seal of the Organization here, if applicable)

--End of Tender Document--