



**OIL INDIA LIMITED**  
(A Government of India Enterprises)  
PO : Duliajan – 786602  
Assam (India)

TELEPHONE NO. (91-374) 2808726

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TENDER NO. SSG3978P17/03

Date: 28.02.2017

**INVITATION TO e-BID UNDER SINGLE STAGE TWO BID SYSTEM**

Dear Sirs,

Oil India Limited invites Bids for the supply of **Gas Lift Mandrels (2.7/8" OD)** through **e-Procurement**. The details of the tender are as under:

1. Details of items with specification, quantity and special notes are given in Technical Rfx → External area → Tender documents as Annexure - I
2. General terms and Conditions of the tender are as per attached document No.MM/GLOBAL/E-01/2005-July2012.
3. The prescribed Bid Forms for submission of bids are available in the tender document folder. Technical Checklist and Commercial Checklist vide Annexure IV must be filled-up and submitted along with the technical bid.
4. Type of Tender : International Competitive Bidding
5. Type of Bidding : **SINGLE STAGE TWO BID SYSTEM**
6. Tender Fee : INR 6,000.00 OR USD 100.00
7. Bid Security Amount : **INR 1,08,000.00 OR USD 1,630.00**
8. Performance Security : **Applicable @10% of Order Value.**
9. Bid Closing /Opening Date : 26.04.2017
10. Bid Validity : Bid should be valid for 120 days from bid closing date.
11. Bid Bond Validity : Bid Bond should be valid upto 30.11.2017  
(Bid bond format has been changed. Please submit bid bond as per revised format failing which offer will be rejected)
12. Integrity Pact : **Applicable**

**Special Note :**

- 1.0 The tender will be governed by “General Terms & Conditions” for e-Procurement as per Booklet NO. MM/GLOBAL/E-01/2005-July2012 for E-procurement (ICB Tenders) including Amendment and Addendum. Special attention to the bidders is drawn to Section – E of the document.
- 2.0 Please note that all tender forms and supporting documents are to be submitted through OIL’s e-Procurement site only except following documents which are to be submitted manually in sealed envelope super scribed with Tender no. and Due date to **The DGM Materials, Materials Department, Oil India Limited, Duliajan- 786602, Assam** on or before **13:00 Hrs (IST)** on the Bid Closing Date mentioned in the Tender.
- a) **Original Bid Security .**  
b) **Detailed Catalogue.**  
c) **Any other document required to be submitted in original as per tender requirement.**

All documents submitted in physical form should be signed on all pages by the authorised signatory of the bidder and to be submitted in triplicate.

- 3.0 Bidders are requested to examine all instructions, forms, terms and specifications in the bid. Failure to furnish all information required as per the bid or submission of offers not substantially responsive to the bid in every respect will be at the bidders risk and may result in the rejection of its offer without seeking any clarifications.
- 4.0 Bid must be submitted electronically only through OIL's e-procurement portal. Bid submitted in any other form will be rejected.
- 5.0 Bidders to take special note of the following conditions:
- 5.1 Against Tender Fee – Payment should be made only through online mode and no other instrument (Cash/DD/Cheques/Cashier Cheque, etc) will be acceptable.
- 5.2 Against Bid Security/EMD/Bid Bond – Only payments through online mode or Submission of Bank Guarantee/LC will be acceptable. No DD/Cheques/Cashier Cheque or any other mode will be acceptable.
- 6.0 To ascertain the substantial responsiveness of the bid, OIL reserves the right to ask the bidder for clarification in respect of clauses covered under BRC also and such clarifications fulfilling the BRC clauses must be received on or before the deadline given by the company, failing which the offer will be summarily rejected.

Yours Faithfully

Sd-  
(GITASREE SARMAH)  
SR. PURCHASE OFFICER (FS)  
FOR DGM-MATERIALS

OIL INDIA LIMITED  
(A Govt. of India Enterprise)  
P.O. Duliajan-786602, Assam  
Fax No. 91-374-2800533, E-mail:material@oilindia.in

**Tender No. & Date : SSG3978P17/03 28.02.2017**

Tender Fee : INR 6,000.00 OR USD 100.00  
Bid Security Amount : INR 108,000.00 OR USD 1,630.00

**Bidding Type :**

Bid Closing On : 26.04.2017 at 13:00 hrs. (IST)  
Bid Opening On : 26.04.2017 at 13:00 hrs. (IST)

Performance Guarantee : Applicable

OIL INDIA LIMITED invites Global tenders for items detailed below:

Item No./ Mat. Code	Material Description	Quantity	UOM
<b>10</b> 02315050	CONVENTIONAL GAS LIFT MANDRELS Gas Lift Mandrel, Conventional, 2.7/8" OD, 6.5 PPF, N-80 GR	250	NO
<b>20</b> 02315051	Conventional Gas Lift Mandrels, 2.7/8" OD, 6.5PPF, Steel GR. L-80 (Type 1)	250	NO

**Note description for item no./nos. : 10**

Conventional Gas Lift Mandrel-for outside mounting valves, size 73 mm (2.7/8") OD EUE and 62 mm (2.441") ID x 1.22 meter (4ft) long N-80.Grade with ends 73 mm (2.7/8") OD EUE 8RD API tubing threaded box up and pin down having an exterior ported lug suitable for mounting 25.4 mm (1") OD gas lift valves and check valve assemblies with 12.7 mm (1/2")NPT socket connection similar to Camco type B series conventional gas lift mandrel. Mandrel similar to Camco type B deflector lug and BR deflector lug will not be acceptable.

**SPECIAL TERMS AND CONDITIONS APPLICABLE TO L-80, N-80 & PREMIUM THREADED MANDRELS:**

**1.0 SPECIAL TERMS AND CONDITIONS**

The vendor shall provide a certificate confirming the following along with the offer:

- 1.1 The mandrels shall be brand new, unused, of prime quality and free from any kind of manufacturing defect.
- 1.2 The guarantee on the mandrels shall be valid for 18 months from the date of shipment or 12 months from the date of acceptance by OIL, whichever is earlier.
- 1.3 Conventional Gas Lift Mandrels shall be manufactured conforming to API Spec. 5CT, latest edition. Mandrels shall be seamless, threaded and fitted with couplings as per API Spec. 5CT.
- 1.4 Couplings shall be manufactured conforming to API Spec. 5CT and shall be API monogrammed. The internal threads of the couplings shall be gauged as per API 5B.
- 1.5 Pipe Ends shall be prepared as per relevant API specifications. Suitable end protectors shall be used to protect the ends.
- 1.6 Painting/Coating shall be done conforming to API Spec. 5CT to protect the materials from rusting while in transit/storage.
- 1.7 In case the Plain End Upset Tubing for manufacturing the gas lift mandrels are sourced from API approved mills, following shall be provided along with technical offer:
  - 1.7.1 Name of the Mother Pipe/Coupling Stock/Coupling manufacturing mill with copy of valid API certificate and an authorization letter / certificate guaranteeing supply of the Plain End Upset Tubing to the vendor.
  - 1.7.2 Name and copy of valid API certificates (API 5CT) of the mills doing the following (if different from above in para 1.7.1):

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- a) Manufacture of the Green Pipe
- b) Manufacture of Mother Pipe
- b) Manufacture of Coupling Stock/Blank/Coupling
- c) Threading of item (a) and (b) and End finishing jobs

1.8 There shall be no change in manufacturing mill after placement of order. In the event of doing so, OIL may reject the whole quantity supplied against the order

## 2.0 PHYSICAL/CHEMICAL TESTS:

Following tests shall be carried out on each heat of steel from which the mandrels are manufactured conforming to API spec. 5CT and test results thereof shall be submitted to OIL.

- a) Heat Analysis.
- b) Product Analysis.
- c) Recheck Analysis.
- d) Mill-Control Check Analysis.
- e) Tensile tests.
- f) Yield strength tests.
- g) Mill control tests.
- h) Dimension and weight tests including drift and straightness.

2.1 If any material fails while conducting the above tests, re-test of the same shall be carried out as per API Spec. 5CT.

2.2 Hydrostatic Test: Each gas lift mandrel shall be tested hydrostatically to the recommended pressure at the mill in accordance with the relevant API specifications and report shall be submitted to OIL.

2.3 Non-Destructive Tests: Non-destructive tests shall be carried out as specified in API Spec 5CT.

2.4 End threading, gauging and thread inspection: Threading, gauging and thread inspection shall be done as per API Spec. 5B by using an API Working Gauge.

## 3.0 INSPECTION:

3.1 The testing of materials shall be witnessed by any of OIL's approved TPI agencies and all materials shall be inspected by the TPI agency for fulfilling the following requirements.

- a) Raw material identification/verification.
- b) Audit and endorsement of all chemical analysis and physical test reports.
- c) Witness dimensional checks.
- d) Witness hydrostatic tests.
- e) Visual inspection for imperfections.
- f) Wall thickness measurement.
- g) End area defect identification.
- h) Thread inspection and gauging using API Working Gauge as per API 5B.
- i) Any other test(s), if desired by the TPI agency, which has not been stated above.
- j) Issue of inspection certificate for above and material release note.

3.2 OIL reserves the right to witness/inspect the material at various stages starting from raw materials to the finished product jointly with the TPI agency and supplier has to organize for the same. Accordingly, the supplier shall intimate OIL for the above joint inspection minimum 01 week ahead of scheduled date of inspection. However, witnessing/inspecting of the above will be at OIL's discretion.

3.3 OIL reserves the right to reject the supplied material, if found to have imperfection or anomaly of any kind.

## 4.0 IDENTIFICATION MARKING:

4.1 Each gas lift mandrel shall bear the markings for manufacturer's logo/name, size, length, weight, grade, heat no., test pressure, thread identification.

4.2 Additionally, Oil's Purchase Order number shall be marked suitably on each mandrel for permanent retention.

4.3 Colour coding: The colour coding shall be done as per API Spec. 5CT. The colour band shall be 50.8 mm (2") wide.

## **Note description for item no./nos. : 20**

Conventional Gas Lift Mandrel-for outside mounting valves, size 73 mm (2.7/8") OD EUE and 62 mm (2.441") ID x 1.22 meter (4ft) long Grade L-80(Type-1)with ends 73 mm (2.7/8") OD EUE 8RD API tubing threaded box up and pin down having an exterior ported lug suitable for mounting 25.4 mm (1") OD gas lift valves and check valve

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assemblies with 12.7 mm (1/2")NPT socket connection similar to Camco type B series conventional gas lift mandrel. Mandrel similar to Camco type B deflector lug and BR deflector lug will not be acceptable.

#### **SPECIAL TERMS AND CONDITIONS APPLICABLE TO L-80, N-80 & PREMIUM THREADED MANDRELS:**

##### **1.0 SPECIAL TERMS AND CONDITIONS**

The vendor shall provide a certificate confirming the following along with the offer:

- 1.1 The mandrels shall be brand new, unused, of prime quality and free from any kind of manufacturing defect.
- 1.2 The guarantee on the mandrels shall be valid for 18 months from the date of shipment or 12 months from the date of acceptance by OIL, whichever is earlier.
- 1.3 Conventional Gas Lift Mandrels shall be manufactured conforming to API Spec. 5CT, latest edition. Mandrels shall be seamless, threaded and fitted with couplings as per API Spec. 5CT.
- 1.4 Couplings shall be manufactured conforming to API Spec. 5CT and shall be API monogrammed. The internal threads of the couplings shall be gauged as per API 5B.
- 1.5 Pipe Ends shall be prepared as per relevant API specifications. Suitable end protectors shall be used to protect the ends.
- 1.6 Painting/Coating shall be done conforming to API Spec. 5CT to protect the materials from rusting while in transit/storage.
- 1.7 In case the Plain End Upset Tubing for manufacturing the gas lift mandrels are sourced from API approved mills, following shall be provided along with technical offer:
  - 1.7.1 Name of the Mother Pipe/Coupling Stock/Coupling manufacturing mill with copy of valid API certificate and an authorization letter / certificate guaranteeing supply of the Plain End Upset Tubing to the vendor.
  - 1.7.2 Name and copy of valid API certificates (API 5CT) of the mills doing the following (if different from above in para 1.7.1):
    - a)Manufacture of the Green Pipe
    - b)Manufacture of Mother Pipe
    - b)Manufacture of Coupling Stock/Blank/Coupling
    - c)Threading of item (a) and (b) and End finishing jobs
- 1.8 There shall be no change in manufacturing mill after placement of order. In the event of doing so, OIL may reject the whole quantity supplied against the order

##### **2.0 PHYSICAL/CHEMICAL TESTS:**

Following tests shall be carried out on each heat of steel from which the mandrels are manufactured conforming to API spec. 5CT and test results thereof shall be submitted to OIL.

- a) Heat Analysis.
- b) Product Analysis.
- c) Recheck Analysis.
- d) Mill-Control Check Analysis.
- e) Tensile tests.
- f) Yield strength tests.
- g) Mill control tests.
- h) Dimension and weight tests including drift and straightness.
- 2.1 If any material fails while conducting the above tests, re-test of the same shall be carried out as per API Spec. 5CT.
- 2.2 Hydrostatic Test: Each gas lift mandrel shall be tested hydrostatically to the recommended pressure at the mill in accordance with the relevant API specifications and report shall be submitted to OIL.
- 2.3 Non-Destructive Tests: Non-destructive tests shall be carried out as specified in API Spec 5CT.
- 2.4 End threading, gauging and thread inspection: Threading, gauging and thread inspection shall be done as per API Spec. 5B by using an API Working Gauge.

##### **3.0 INSPECTION:**

3.1 The testing of materials shall be witnessed by any of OIL's approved TPI agencies and all materials shall be inspected by the TPI agency for fulfilling the following requirements.

- a) Raw material identification/verification.
- b) Audit and endorsement of all chemical analysis and physical test reports.
- c) Witness dimensional checks.

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- d) Witness hydrostatic tests.
- e) Visual inspection for imperfections.
- f) Wall thickness measurement.
- g) End area defect identification.
- h) Thread inspection and gauging using API Working Gauge as per API 5B.
- i) Any other test(s), if desired by the TPI agency, which has not been stated above.
- j) Issue of inspection certificate for above and material release note.

3.2 OIL reserves the right to witness/inspect the material at various stages starting from raw materials to the finished product jointly with the TPI agency and supplier has to organize for the same. Accordingly, the supplier shall intimate OIL for the above joint inspection minimum 01 week ahead of scheduled date of inspection. However, witnessing/inspecting of the above will be at OIL's discretion.

3.3 OIL reserves the right to reject the supplied material, if found to have imperfection or anomaly of any kind.

#### 4.0 IDENTIFICATION MARKING:

4.1 Each gas lift mandrel shall bear the markings for manufacturer's logo/name, size, length, weight, grade, heat no., test pressure, thread identification.

4.2 Additionally, Oil's Purchase Order number shall be marked suitably on each mandrel for permanent retention.

4.3 Colour coding: The colour coding shall be done as per API Spec. 5CT. The colour band shall be 50.8 mm (2") wide.

#### **Special Notes : AA. SPECIAL NOTES:**

1. The items covered by this tender shall be used by Oil India Limited in the PEL/ML areas which are issued / renewed after 01/04/99 and hence Nil Custom Duty during import will be applicable. Indigenous bidder shall be eligible for Deemed Export Benefit against this purchase. Details of Deemed Export are furnished vide Addendum to MM/GLOBAL/01/2005 enclosed.

2. The tender is invited under SINGLE STAGE-TWO BID SYSTEM. The bidder has to submit both the "TECHNO-COMMERCIAL UNPRICED BID" and "PRICED BID" through electronic form in the OIL's e-Tender portal within the Bid Closing Date and Time stipulated in the e-Tender. The #TECHNO-COMMERCIAL UNPRICED BID" is to be submitted as per Scope of Work & Technical Specification of the tender and "PRICED BID" as per the Online Priced Bid format.

3. In Technical Bid opening, only Technical Rfx will be opened. Therefore, the bidder should ensure that TECHNO-COMMERCIAL UNPRICED BID should contain details as mentioned in the technical specifications as well as BEC/ BRC and upload the same in the Technical Rfx Response-> User - > Technical Bid. No price should be given in above Technical Rfx otherwise the offer will be rejected. Please go through the help document in details before uploading the document and ensure uploading of technical bid in the Technical Rfx Response-> User - > Technical Bid only. The "PRICE BID" must contain the price schedule and the bidder's commercial terms and conditions. The prices of the items should be quoted in "Conditions Tab". Details of prices as per Bid format / Commercial bid can be uploaded as Attachment under the attachment option under "Notes & Attachments"

4. Technical Rfx Response is meant for Technical bid only. Therefore, no price should be given in Technical Rfx Response, otherwise the offer will be rejected. Priced bids of only those bidders will be opened whose offers are found to be techno-commercially acceptable.

5. Other terms and conditions of the enquiry shall be as per General Terms and Conditions for Global Tender. However, if any of the Clauses of the Bid Rejection Criteria / Bid Evaluation Criteria (BEC / BRC) mentioned here contradict the Clauses in the General Terms & Conditions of Global Tender of the tender and/or elsewhere, those mentioned in this BEC / BRC shall prevail.

6. All the Bids must be Digitally Signed using "Class 3" digital certificate (e-commerce

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application) only as per Indian IT Act obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India. The bid signed using other than "Class 3" digital certificate, will be liable for rejection.

7. Bidder's response to all NIT stipulations shall clearly be defined. Bidder shall furnish specific details/specifications of all major components, systems with Make & Model, etc. Generalised response like - 'As per NIT Specifications/Technical Leaflet', 'Noted', 'Accepted' or in any similar fashion is not acceptable.

8. Bidders have to indicate the minimum FOB/FCA charges in case of partial order for reduced quantity/items. In case this is not indicated specifically, the charges quoted would be prorated calculated and the same will be binding on the bidder.

9. The Integrity Pact is applicable against this tender. OIL shall be entering into an Integrity Pact with the bidders as per format enclosed vide Annexure XII of the tender document. This Integrity Pact proforma has been duly signed digitally by OIL's competent signatory. The proforma has to be returned by the bidder (along with the technical bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who sign the Bid. If any bidder refuses to sign Integrity Pact or declines to submit Integrity Pact with the offer, their bid shall be rejected straightway. The name of the OIL's Independent External Monitors at present are as under:

I) Shri Rajiv Mathur, IPS (Retd.)

II) Shri Satyananda Mishra, IAS(Retd.)

Their email ids are furnished in OIL's website, [www.oil-india.com](http://www.oil-india.com)

10. Third Party Inspection is applicable against this tender. All inclusive charges for Third Party Inspection must be indicated separately as shown in the online Price schedule. Offers without any mention about Third Party Inspection charges as specified above will be considered as inclusive of Third Party Inspection charges. When a bidder mentions Third Party Inspection charges as extra without specifying the amount, the offer will be loaded with maximum value towards Third Party Inspection charges received against the tender for comparison purposes. If the bidder emerges as lowest bidder after such loading, in the event of order on that bidder, Third Party Inspection charges mentioned by OIL on the Purchase Order will be binding on the bidder. OIL's approved third party inspection agencies are M/s. LLOYDS, M/s. BUREAU VARITAS, M/s. RITES, M/s. IRS, M/s. TUBOSCOPE VETCO and M/s. DNV. Please refer clause 7.90 of Section - A of General Terms and Condition (MM/GLOBAL/E-01/2005-July 2012)

#### **BB. BID REJECTION CRITERIA (BRC)/BID EVALUATION CRITERIA (BEC)**

In addition to BRC/BEC criteria vide SECTION - 'D' of General Terms and Conditions for Global Tender (MM/ GLOBAL/E-01/2005) including amendments thereof, the following clause will be applicable against this tender.

(I) **BID REJECTION CRITERIA (BRC)** : The bids shall conform to the specifications, terms and conditions given in the tender. Bids shall be rejected in case the item(s) offered do not conform to technical specifications and to the respective international / national standards wherever stipulated.

Notwithstanding the general conformity of the bids to the stipulated specifications, and terms & conditions, the following requirements shall have to be particularly met by the bidders, without which the offer will be considered as non-responsive and rejected. All the documents related to BRC must be submitted along with the technical bid.

#### **A) TECHNICAL:**

Bidder must meet the following criteria failing which the bid shall be rejected :

**Tender No. & Date : SSG3978P17/03****28.02.2017****1.0 Qualification Criteria :**

i) The bidder shall be an Original Equipment Manufacturer of the tendered item(s), or shall be an authorised agent / dealer / distributor/supply house of an Original Equipment Manufacturer of the tendered item(s) having valid authorization letter/dealership certificate with warranty/guarantee back up from the principal (OEM). Copy of authorization letter/ dealership certificate with warranty/guarantee back up from the principal (OEM) shall be submitted along with the technical bid.

ii) The Original Equipment Manufacturer of the tendered item(s) shall be holding relevant API certificate(s) with continuous validity for 5 years preceding original bid closing date of the tender, and copy of relevant API certificate(s) shall be submitted along with the technical bid.

**2.0 Experience Criteria**

i) In case the bidder is an Original Equipment Manufacturer of the tendered item(s),

(a) The bidder shall have experience of successful execution of past supply for minimum 50% quantity (to be rounded off to next higher integer) of each tender item of same or higher size & rating (class, WP, PSL, PR etc) as specified in the tender, against purchase order / contract awarded in last 5 years preceding the original bid closing date of the tender, to any Oil & Gas Industry or service provider to an E&P company, either by themselves or through their agent/dealer/distributor/stockiest/supply house.

ii) In case the bidder is an authorized agent /dealer /distributor /supply house,

(a) The OEM (principal) shall fulfill the experience criteria mentioned in clause 2(i)(a) mentioned above.

(b) Additionally, the bidder himself shall have experience of successful execution of past supply for minimum 50% quantity (to be rounded off to next higher integer) of each tendered item of same or higher size & rating (class, WP, PSL, PR etc.) as specified in the tender, against purchase order / contract awarded in last 5 years preceding the original bid closing date of the tender, to any Oil & Gas Industry or service provider to an E&P company, provided either from the same OEM (principal) or from any other OEM.

iii) The bidder shall submit documents in support of their previous supply experience and of the principal (OEM), as applicable under clause Nos. 2(i)(a), 2(ii)(a) & 2(ii)(b) mentioned above as follows:

(a) Copy(ies) of Purchase Order(s)/Contract document(s), and

(b) Any one or combination of the following documents that confirms the successful execution of each of the purchase order(s) / contract(s) -

- Completion report/performance certificate from the clients,
- Bill of lading,
- Delivery challan/Invoice etc.
- Any other documentary evidence that can substantiate the successful execution of each of the Purchase Order(s) /contract(s) cited above.

3.0 The bidder should categorically confirm in their technical bid that the tendered items will be supplied within the delivery period, if mentioned in the tender, without which the bid will be rejected.

**B) FINANCIAL CRITERIA:**

1.0 The bidder shall have an annual financial turnover of minimum Rs. 27,00,000.00 or equivalent during any of the preceding 03 (Three) financial years reckoned from the original bid



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closing date.

2.0 "Net Worth" of the bidder should be positive for the preceding financial/accounting year.

3.0 Considering the time required for preparation of Financial Statements, if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial / accounting year are not available with the bidder, then the financial turnover of the previous three financial / accounting years excluding the preceding financial / accounting year will be considered. In such cases, the Net worth of the previous financial / accounting year excluding the preceding financial / accounting year will be considered. However, the bidder has to submit an affidavit/undertaking certifying that 'the balance sheet/Financial Statements for the financial year 2016-17 has actually not been audited so far'.

Note: For proof of Annual Turnover & Net worth any one of the following document must be submitted along with the bid:-

i) A certificate issued by a practicing Chartered Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in ANNEXURE.

OR

ii) Audited Balance Sheet along with Profit & Loss account. In case of foreign bidders, self-attested/digitally signed printed published accounts are also acceptable.

4.0 In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same.

#### C) COMMERCIAL CRITERIA

1. Bids are invited under Single Stage Two Bid System. Bidders shall quote accordingly.

2. Validity of the bid shall be minimum 120 days from the date of Bid closing Date. Bids with lesser validity will be rejected.

3. The original bid security (Amount is mentioned above and also in RFX Information/RFX Parameters of the tender in OIL's-portal) should reach us before bid closing date and time of the technical bid. Any bid not accompanied by a proper bid security in ORIGINAL will be rejected without any further consideration. The bidders who are exempted from submitting the Bid Bond should attach documentary evidence in Technical RFx as per clause 9.8 (Section A) of General Terms and conditions for Global Tender (MM/GLOBAL/E-01/2005). The bid security shall be valid up to 30.11.2017. Please submit bid bond as per revised format (with two duplicate copies)

4. Performance Security is applicable against this tender. Bidder must confirm the same in their Technical Bid. Offers not complying with this clause will be rejected. Please refer clause 10.0 of Section A of General Terms and conditions for Global Tender (MM/GLOBAL/E-01/2005).

5. A bid shall be rejected straightway if it does not conform to any one of the following clauses:

- (a) Validity of bid shorter than the validity indicated in the Tender.
- (b) Original Bid Security not received within the stipulated date & time mentioned in the Tender.
- (c) Bid Security with (i) validity shorter than the validity indicated in Tender and/or (ii) Bid Security amount lesser than the amount indicated in the Tender.
- (d) Average Annual Turnover of a bidder lower than the average Annual turnover mentioned in the Tender

6. Bidder shall accept and comply with the following clauses as given in the Bid Document, failing which bid shall be liable for rejection:

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- i) Liquidated Damages
- ii) Guarantee of material
- iii) Arbitration / Resolution of Dispute
- iv) Force Majeure
- v) Applicable Laws

**ANNEXURE**

**CERTIFICATE OF ANNUAL TURNOVER & NET WORTH**

**TO BE ISSUED BY PRACTISING CHARTERED ACCOUNTANTS' FIRM ON THEIR  
LETTER HEAD**

**TO WHOM IT MAY CONCERN**

This is to certify that the following financial positions extracted from the audited financial statements of M/s..... (Name of the Bidder) for the last three (3) completed accounting years up to..... **(As the case may be)** are correct.

<b>YEAR</b>	<b>TURN OVER</b> In INR (Rs.) Crores / USD Million*	<b>NET WORTH</b> In INR (Rs.) Crores / USD Million*

\*Rate of Conversion (if used any) : 1USD = INR .....

Place:

Date:

Seal:

Membership No.:

Registration Code:

Signature: