



ऑयल इंडिया लिमिटेड
(भारत सरकार का उद्यम)
Oil India Limited
(A Government of India Enterprise)

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ASSAM, INDIA
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TENDER NO. SSG3363P17/01

DATE: 17.12.2016

INVITATION TO e-BID UNDER SINGLE STAGE TWO BID SYSTEM

Dear Sirs,

OIL invites Bids for the supply of **Casing & Accessories** through its e-Procurement site under **International Competitive Bidding (ICB) - Single Stage TWO BID System**. The bidding documents and other terms and conditions are available at Booklet No.MM/GLOBAL/E-01/2005-July2012. The prescribed Bid Forms for submission of bids are available in the tender document folder.

The general details of tender can be viewed by opening the RFx [Tender no.] under RFx and Auctions page. The details of items tendered can be found under Item tab and details can be found under Technical RFX.

The tender is invited with firm price for the specified quantity. Further details of tender are given in Technical Rfx -> External Area - > Tender Documents as **ANNEXURE IA**.

THE TENDER WILL BE GOVERNED BY:

- a) "General Terms & Conditions" for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005-July2012 for E-procurement (ICB Tenders). Special attention to the bidders is drawn to Section – E of the document.
- b) Technical specifications, Quantity and Notes for the **Casing** as per **Annexure – IA**.
- c) The prescribed Bid Forms for submission of bids are available in the Technical Rfx -> External Area - > Tender Documents. Technical Checklist and Commercial Checklist must be filled-up and submitted along with the technical bid.
- d) The items covered by this tender shall be used by Oil India Limited in the PEL/ML areas which are issued/renewed after 01/04/99 and hence Nil Customs Duty during import will be applicable. Indigenous bidder shall be eligible for Deemed Export Benefit against this purchase. Details of Deemed Export Benefit are furnished vide Addendum to MM/GLOBAL/E-01/2005 – July 2012 enclosed.
- e) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth

as per format prescribed in ANNEXURE-A. The same must be submitted along with the bid.

SPECIAL NOTE:

1.0 Please note that all tender forms and supporting documents are to be submitted through OIL's e-Procurement site only except following documents which are to be submitted manually in sealed envelope super scribed with Tender no. and due date to **The DGM-Materials, Materials Department, Oil India Limited, Duliajan-786602, Assam** on or before **13:00 Hrs (IST)** on the Bid Closing Date mentioned in the Tender.

- a) Original Bid Security.
- b) Detailed Catalogue.
- c) Any other document required to be submitted in original as per tender requirement.

All documents submitted in physical form should be signed on all pages by the authorised signatory of the bidder and to be submitted in triplicate.

- 2.0 Bidders are requested to examine all instructions, forms, terms and specifications in the bid. Failure to furnish all information required as per the NIT or submission of offers not substantially responsive to the bid in every respect will be at the bidders risk and may result in rejection of its offer without seeking any clarifications.
- 3.0 All the Bids must be Digitally Signed using "Class 3" digital certificate (e-commerce application) with organisation name as per Indian IT Act obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India. The bid signed using other than "Class 3" digital certificate without organization name, will be liable for rejection.
- 4.0 Bidders must ensure that their bid is uploaded in the system before the tender closing date and time. Also, they must ensure that above documents which are to be submitted in a sealed envelope are also submitted at the above mentioned address before 13:00 Hrs (IST) on the bid closing date failing which the offer shall be rejected.
- 5.0 **Two Bid System** shall be followed for this tender and only the price-bids of the bidders whose offers are commercially and technically acceptable shall be opened for further evaluation.
- 6.0 Please ensure that Technical Bid / all technical related documents related to the tender are uploaded in the Technical RFx Response-> User -> Technical Bid only. The "TECHNO-COMMERCIAL UNPRICED BID" shall contain all techno-commercial details except the prices. **Please note that no price details should be uploaded in Technical RFx Response.**
- 7.0 The "PRICE BID" must contain the price schedule and the bidder's commercial terms and conditions. **The prices of the items should be quoted in "Conditions Tab".**

- 8.0 **OIL reserves right to go for Reverse Auction process** or may finalize the tender without Reverse Auction, if required. However, the decision to conduct Reverse Auction or not will be conveyed to short-listed bidders prior to opening of price bid.
- 9.0 **The Integrity Pact is applicable against this tender.** OIL shall be entering into an Integrity Pact with the bidders as per format enclosed vide **Annexure XII** of the tender document. This Integrity Pact proforma has been duly signed digitally by OIL's competent signatory. The proforma has to be returned by the bidder (along with the technical bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who sign the Bid.
- 10.0 Please refer Annexure-IB for BEC/BRC applicable against this tender. Please ensure compliance to BEC/BRC and submit requisite documentation, failing which offer may be liable for rejection.
- 11.0 Bidders to take special note of the following conditions:
- 11.1 Against Tender Fee – Payment should be made only through online mode and no other instrument (Cash/DD/Cheques/Cashier Cheque, etc) will be acceptable.
- 11.2 Against Bid Security/EMD/Performance Bank Guarantee – Only payments through online mode or Submission of Bank Guarantee/LC will be acceptable. No DD/Cheques/Cashier Cheque or any other mode will be acceptable.
- 12.0 Safeguard duty is applicable against the tendered items.

Yours faithfully,

OIL INDIA LIMITED

Sd/-

(BHAVIK MODY)
SR. PURCHASE OFFICER (FS)
FOR DGM-MATERIALS
FOR RESIDENT CHIEF EXECUTIVE

OIL INDIA LIMITED
(A Govt. of India Enterprise)
P.O. Duliajan-786602, Assam
Fax No. 91-374-2800533, E-mail:material@oilindia.in

Tender No. & Date : SSG3363P17/01 17.12.2016

Tender Fee : INR 60,000.00 OR USD 1,000.00
Bid Security Amount : INR 2,234,000.00 OR USD 32,660.00
(or equivalent Amount in any currency)

Bidding Type : Single Stage Two Bid System

Bid Closing On : 08.02.2017 at 11:00 hrs. (IST)
Bid Opening On : 08.02.2017 at 14:00 hrs. (IST)

Performance Guarantee : Applicable @10% of order value

OIL INDIA LIMITED invites Global tenders for items detailed below:

Item No./ Mat. Code	Material Description	Quantity	UOM
10 01011745	CASING, API, SEAMLESS STEEL, SCREWED & COUPLED, WITH API MONOGRAM, IN RANGE 3 LENGTH BUT MAXIMUM LENGTH OF EACH JOINT SHALL BE RESTRICTED TO 12.19 MTRS. (40 FT.) FITTED WITH PRESSED STEEL OR ELASTOMER-CUM-METALLIC (COMPOSITE) THREAD PROTECTOR. Casing, Size : 244.475 mm(9.5/8")O.D., Weight : 70 Kg./m (47 PPF),Grade : P-110, Thread : Buttress, API Std. 5CT, Colour Code : White	30000	M
20 01112937	CASING SHORT NIPPLE, THREADED AND COUPLED FOR 244.5 MM (9.5/8") OD, 70 KG /M (47 PPF) X P-110 BUTTRESS THREAD CASING AS PER API 5CT. Colour Code : White Length of the Nipple : End to End 9.45 Mtr. (31.0 Ft.) Tolerance : (+/-) 77 mm	4	NO
30 01114078	A.P.I. CASING - SHORT JOINT (NIPPLE) Casing, Nipple, (Short Joint), 244.475 mm 9.5/8" OD x 70.00 kg/m (47 PPF) x P-110, Buttress thread, Length : 2 Mtrs. with Buttress Box-up x Buttress pin down connection. Conforming to API Std. 5CT.	40	NO

Note description for item no./nos. : 10

1. The colour coding (to assist weight identification at site) shown above to be applied to each length of casing near the centre of joint in the form of 2" wide band for each colour specified.
2. Third party inspection is required.
3. Elastomer-cum-metallic (composite) protector for pin and box and of casing should be extra strong closed end and of Drilltech make or it's suitable equivalent. The protector should be designed in such a way in order to cover the full length of casing threads as well as casing coupling threads. It should have steel shell and elastomer to reduce impact design, to stop corrosion, to eliminate stripping and to keep thread compound active.

Note description for item no./nos. : 20

SPECIFICATIONS :

Tender No. & Date : SSG3363P17/01**17.12.2016**

1.1 Casing Short Nipples/Change Nipples must be manufactured as per API Spec. 5CT latest edition and must bear API monogram. A copy of valid API Spec. 5CT certificate from the manufacturer shall be submitted along with the offer.

1.2 The Casing Short Nipples/Change Nipples shall be brand new, unused and of prime quality.

1.3 Casing Short Nipples/Change Nipples shall be seamless, threaded and fitted with power tightened couplings as per API Spec. 5CT (latest edition).

1.4 Couplings : Couplings for Casing Short Nipples shall be as specified to API Spec. 5CT (latest edition) and must be manufactured by API approved mills.

1.5 Coating : Coating shall be done as per API Spec. 5CT (latest edition) and adequately oiled to withstand sea voyage.

1.6 Pipe ends : Ends must be prepared as per relevant API Spec. including clear triangle mark in case of buttress thread. Suitable pressed steel thread protectors at both ends as specified in API 5CT (latest edition) shall be used to protect the ends.

1.7 The offer must contain detailed description of the materials giving details of size, weight/wall thickness, grade, length range, type of end, API Std., end protectors etc. Insufficient description will lead to rejection of the offer.

1.8 The offer must be accompanied by detailed product catalogue specifying the performance properties of the offered product. (These properties should not be less than those stipulated by API BUL 5C2 - latest edition, in any case). Failure to comply with the above may lead to rejection of the offer.

2.0 MILL INSPECTION, TESTING & CERTIFICATION :

The following tests and inspections shall be carried out as per API Spec. 5CT (latest edition) and results thereof furnished to OIL along with the supply.

- i) Testing of Chemical Composition
- ii) Testing of Mechanical Properties
- iii) Hydrostatic Tests
- iv) Dimensional testing shall (wall thickness, drift test, length, weight determination and straightness).
- v) Visual Inspection
- vi) Non-Destructive Inspection

The manufacturer shall furnish a certificate of compliance stating that the material has been manufactured, sampled, tested and inspected in accordance with API Spec. 5CT (SR-15), latest edition.

2.2 End threading, gauging, thread inspection and certification shall be carried out as per API Std. 5B (latest edition).

3.0 IDENTIFICATION MARKING :

3.1 Marking is to be done on each joint strictly as per Appendix D of API Spec. 5CT (latest edition).

3.2 Additionally, 'OIL' logo/mark and the purchase order number shall be die stamped or paint stencilled on each joint.

3.3 Colour Coding : The colour coding shall be done as per API Spec. 5CT (latest edition). The colour band shall be 50.8 mm (2") wide and shall be encircling the pipe at a distance not greater than 2 ft. from the coupling or box with entire paint on the outside surface of coupling. 3.4 For Buttress threaded casing short nipples/change nipples, a 1" wide by 24" long longitudinal white paint stripe shall be placed adjacent to the triangle mark on the field end; additionally, a 1" wide by 4" long longitudinal white paint stripe shall be placed adjacent to the triangle mark on the mill end.

4.0 THIRD PARTY INSPECTION :

4.1 Inspection by an independent third party to cover the following shall be required against all casing short nipples/change nipples.

- i) Material Identification
- ii) Stage inspection at random visit basis during manufacturing.
- iii) Audit and endorsement of all chemical analysis and physical test reports.
- iv) Witness dimensional checks

Tender No. & Date : SSG3363P17/01**17.12.2016**

- v) Witness mechanical tests
- vi) Witness NDT
- vii) Witness hydrostatic tests
- viii) Visual inspection for imperfections
- ix) Longitudinal defect identification
- x) Transverse defect identification
- xi) Wall thickness measurement
- xii) Grade comparison
- xiii) End area defect identification
- xiv) Thread inspection
- xv) Issue of certificate

4.2 The third party inspection is to be carried out by an OIL's approved inspection Agency viz. M/s. Lloyds, M/s. Tuboscope, M/s. Bureau Varitas, M/s. Rites, M/s. I.R.S.

and M/s. DNV

4.3 The Third Party Inspection certificate(in original) shall be submitted to OIL alongwith despatch documents.

Note description for item no./nos. : 30

Note : Third party inspection would be required

Standard Notes: AA. STANDARD NOTES:

1) The tender is invited under SINGLE STAGE-TWO BID SYSTEM. The bidder has to submit both the "TECHNO-COMMERCIAL UNPRICED BID" and "PRICED BID" bid through electronic form in the OIL's e- Tender portal within the Bid Closing Date and Time stipulated in the e-Tender. The "TECHNO-COMMERCIAL UNPRICED BID" is to be submitted as per Scope of Work & Technical Specification of the tender and "PRICED BID" as per the Online Price Bid format.

2) In Technical Bid opening, only Technical Rfx will be opened. Therefore, the bidder should ensure that "TECHNO-COMMERCIAL UNPRICED BID" should contain details as mentioned in the technical specifications as well as BEC/ BRC and upload the same in the Technical RFX Response-> User -> Technical Bid. **No price should be given in above Technical Rfx otherwise the offer will be rejected.** Please go through the help document in details before uploading the document and ensure uploading of technical bid in the Technical RFX Response-> User -> Technical Bid only. The "PRICE BID" must contain the price schedule and the bidder's commercial terms and conditions. The prices of the items should be quoted in "Conditions Tab".

3) Bid should be valid for **minimum 120 days** from bid closing date, failing which offer shall be rejected.

4) The original bid security (Amount is mentioned above and also in Rfx Parameters of the tender in OIL's e-portal) should reach us before bid closing date and time of the technical bid. Bid without original Bid Security will be rejected. The bidders who are exempted from submitting the Bid Bond should attach documentary evidence in the Technical RFX Response-> User -> Technical Bid as per clause 9.8 of Section A General Terms and conditions for Global Tender (MM/GLOBAL/E-01/2005-July2012). The bid security shall be valid up to **08.09.2017**. Only payments through online mode or Submission of Bank Guarantee/LC will be acceptable. No DD/Cheques/Cashier Cheque or any other mode will be acceptable.

5) Performance Security @10% of order value is applicable against this tender. Please refer clause 10.0 of Section A of General Terms and conditions for Global Tender (MM/GLOBAL/E-01/2005 - July2012).

6) PRICED BIDS OF ONLY THOSE BIDDERS WILL BE OPENED WHOSE OFFERS ARE FOUND TECHNICALLY ACCEPTABLE. THE TECHNICALLY ACCEPTABLE BIDDERS WILL

Tender No. & Date : SSG3363P17/01 17.12.2016

BE INFORMED BEFORE OPENING OF THE "PRICED BID".

7) Bidders to note that Govt. of India under Micro, Small and Medium Enterprises Development (MSMED) Act 2006, has proclaimed the Public Procurement Policy, 2012 with effect from 1st April, 2012 in respect of procurement of goods and services, produced and provided by micro and small enterprises, by its Ministries, Departments and Public Sector Undertakings for promotion and development of Micro and Small Enterprises. A new Clause on applicability of Public Procurement Policy for procurement of goods from Micro and Small Enterprises(MSE) in the tender is furnished vide Amendment to General Terms and Conditions for Global Tender (MM/GLOBAL/E-01/2005-JULY2012). Bidders are requested to take note of the same and to submit their offers accordingly.

8) To ascertain the substantial responsiveness of the bid OIL reserves the right to ask the bidder for clarification in respect of clauses covered under BRC also and such clarifications fulfilling the BRC clauses in toto must be received on or before the deadline given by the company, failing which the offer will be summarily rejected.

9) General terms and conditions of Global tender (document MM/GLOBAL/E-01/2005 - July 2012) is enclosed. Special attention to Bidders is drawn to the Section E of above document.

10) The Integrity Pact is applicable against this tender. Therefore, please attach the Integrity Pact document duly signed along with your quotation as per BRC. The name of the OIL's Independent External Monitor at present are as under:

1. SHRI RAJIV MATHUR, IPS (Retd.),
2. SHRI SATYANANDA MISHRA, IAS(Retd.)

The email ids are furnished in OIL's website, www.oil-india.com

11) OIL reserves right to go for Reverse Auction process or may finalize the tender without Reverse Auction, if required. However, the decision to conduct Reverse Auction or not will be conveyed to short-listed bidders prior to opening of price bid.

Special Terms & Conditions and salient features for Reverse Auction are furnished in Addendum- B. The Business Rules for Reverse Auction and Process Compliance Form are given in Addendum- B. Bidders are required to sign the Business Rules for Reverse Auction and Process Compliance Form and attach this document along with the technical bid.

12) Price should be maintained in the "online price schedule" only. The price quoted in the "online price schedule" will only be considered.

13) Indigenous Bidder must indicate handling charge to the nearest Rail Head. If any Indigenous Bidder does not indicate the handling charge to the nearest rail head, their offer will be liable for rejection.

14) Tender fee Payment should be made only through online mode and no other instrument(Cash/DD/Cheques/Cashier Cheque, etc) will be acceptable.

BB. GENERAL NOTES FOR CASING

1.0 SPECIFICATION :

1.1 Casings must be manufactured as per API Spec. 5CT, latest edition and must bear API monogram. A copy of valid API Spec. 5CT certificate from the manufacturer shall be submitted along with the offer.

1.2 The Casings shall be brand new, unused, and of prime quality.

1.3 Casings shall be seamless , threaded and fitted with power tightened couplings as per API Spec. 5CT (latest edition).

1.4 Range : All casings shall be supplied in range III length. However, length of each joint should be restricted to 12.19 mtrs (40 ft.) max.

1.5 Coupling : Couplings shall be as specified in API Spec. 5CT (latest edition)and must be

Tender No. & Date : SSG3363P17/01**17.12.2016**

manufactured by API approved mills.

1.6 Coating : Coating shall be done as per API Spec. 5CT (latest edition) and adequately oiled to withstand sea voyage.

1.7 Pipe ends : Ends must be prepared as per relevant API specifications including clear triangle mark in case of Buttress thread. Suitable pressed steel / Elastomer-cum-metallic (Composite) thread protectors at both ends as specified in API 5CT (latest edition) shall be used to protect the ends.

Note : Elastomer-cum-Metallic (Composite) thread protectors for pin and box end of the casing should be extra strong, closed end & of Drilltech make or it's suitable equivalent. The protector should be designed in such a way that it covers the full length of casing threads as well as casing coupling threads. It should have steel shell and elastomer to reduce impact design, to stop corrosion, to eliminate stripping and to keep thread compound active.

1.8 The offer must contain detailed description of the materials giving details of size, weight/wall thickness, grade, length range, type of end, API Std., end protectors etc. Insufficient description will lead to rejection of the offer.

1.9 THE OFFER MUST CONTAIN THE VARIOUS PERFORMANCE PROPERTIES OF THE OFFERED PRODUCT VIZ. COLLAPSE RESISTANCE, INTERNAL YIELD PRESSURE, PIPE BODY YIELD STRENGTH & JOINT STRENGTH (THESE PROPERTIES SHOULD NOT BE LESS THAN THOSE STIPULATED BY API, BUL 5C2, LATEST EDITION IN ANY CASE). FAILURE TO COMPLY WITH THE ABOVE MAY LEAD TO REJECTION OF THE OFFER.

2.0 MILL INSPECTION, TESTING & CERTIFICATION:

2.1 The following tests and inspections shall be carried out as per API spec. 5CT (latest edition) and results thereof furnished to OIL along with the supply. Mill Test certificates are to be submitted to OIL in Original.

i) Testing of Chemical Composition.

ii) Testing of Mechanical Properties.

iii) Hydrostatic Tests.

iv) Dimensional testing (wall thickness, drift test, length, weight, determination and straightness).

v) Visual Inspection.

vi) Non-Destructive Inspection.

The manufacturer shall furnish a certificate of compliance stating that the material has been manufactured, sampled, tested and inspected in accordance with API Spec. 5CT (SR-15), latest edition. The above certificate should be submitted to OIL in Original.

2.2 End threading, gauging, thread inspection and certification shall be carried out as per API Std. 5B (latest edition).

3.0 IDENTIFICATION MARKING :

3.1 Marking is to be done on each joint strictly as per Appendix D of API Spec. 5CT.

3.2 Additionally, 'OIL' logo/mark and the purchase order number shall be die stamped or paint stenciled on each joint.

3.3 Colour coding: The colour coding shall be done as per API Spec. 5CT (latest edition). The colour band shall be 50.8 mm (2") wide and shall be encircling the pipe at a distance not greater than 2 ft. from the coupling or box with entire paint on the outside surface of coupling.

3.4 For Buttress threaded casings a 1" wide by 24" long longitudinal white paint stripe shall be placed adjacent to the triangle mark on the field end; additionally, a 1" wide by 4" long longitudinal white paint stripe shall be placed adjacent to the triangle mark on the mill end.

4.0 THIRD PARTY INSPECTION :

4.1 Inspection by an independent third party to cover the following shall be required against all casings.

(i) Material Identification.

(ii) Stage inspection at random visit basis during manufacturing.

(iii) Audit and endorsement of all chemical analysis and physical test reports.

(iv) Witness dimensional checks.

(v) Witness mechanical tests.

Tender No. & Date : SSG3363P17/01**17.12.2016**

- (vi) Witness NDT.
- (vii) Witness hydrostatic tests
- (viii) Visual inspection for imperfections.
- (ix) Longitudinal defect identification.
- (x) Transverse defect identification.
- (xi) Wall thickness measurement.
- (xii) Grade comparison.
- (xiii) End area defect identification.
- (xiv) Thread inspection.
- (xv) Check and verify length of each joint.
- (xvi) Issue of certificate.

Note : Proper Tally sheet (in Original) indicating length of each joint of Casing with heat number of the joint should be furnished to OIL. The Tally sheet should be duly signed & stamped by the Manufacturing Mill and will be endorsed (certified) by the third party inspection agency.

4.2 The third party inspection is to be carried out by an internationally reputed inspection Agency. Bidders must indicate the availability of such a Third Party Inspection Agency in their area furnishing following information.

- (i) Name of the Inspecting Agency (OIL's clearance has to be obtained prior to engagement except M/s. Lloyds, M/s Bureau Veritas, M/s. RITES, M/s. I.R.S., M/s. Tuboscope Vetco and M/s DNV.)
- (ii) All inclusive charges for Third Party Inspection per metre (to be indicated separately).

CC. SAFEGUARD DUTY:

Government of India vide Notification No. 02/2014-Customs(SG) dated 13.08.2014 has imposed "Safeguard Duty" on imports of Seamless Pipes and Tubes falling under category as indicated in the above notification, at the conditions and rates indicated therein with effect from 13.08.2014. The Notification is also available on the official website of Central Board of Excise and Customs (CBEC). In accordance with the provisions of the said notification nothing contained in the said notification shall apply to imports of Seamless Pipes and Tubes into India from countries notified as developing countries under clause (a) of sub-section (6) of section 8B of the Customs Tariff Act, other than the People's Republic of China. List of notified developing countries for the purpose of safeguard duty can be downloaded from the official website of Central Board of Excise and customs (CBEC) - URL <http://www.cbec.gov.in/customs/cs-act/notifications/notfnbefore2k/cs103-98.htm>.

The applicable rate of Safeguard Duty on Seamless Pipes & Tubes is as under:

- a) Twenty per cent ad valorem when imported during the period from 13th August, 2014 to 12th August, 2015 (both days inclusive).
- b) Ten per cent ad valorem when imported during the period from 13th August, 2015 to 12th August, 2016 (both days inclusive) and
- c) Five per cent ad valorem when imported during the period from 13th August, 2016 to 12th February, 2017.

The items covered under this tender will attract Safeguard Duty and accordingly, Safeguard Duty clause shall be applicable for this purchase. Bidders to take note of the following clauses relating to Safeguard Duty while preparing and submitting their bids.

- i) The evaluation methodology under BEC for this tender for bids from those foreign bidders on whom the Safeguard Duty is applicable as per the aforesaid Notification is amended and such bids shall be loaded with the applicable rate of Safeguard Duty on their assessable values and evaluated accordingly comparing them with Indigenous bidders or other foreign bidders on whom the Safeguard Duty are not applicable. The amended Evaluation methodology when only foreign bids are involved and when both foreign and indigenous bidders are involved, would be as under:

- a) When only Foreign bids are involved:

Comparison of offers will be done on CIF Kolkata Port basis after loading the bids of the parties with applicable rate of safeguard duty, wherever applicable.

- b) When both Foreign and Domestic (Indigenous) bids are involved:

Tender No. & Date : SSG3363P17/01

17.12.2016

The ex-works price of domestic bidder (inclusive of customs duty on imported raw materials and component etc. and applicable terminal excise duty on the finished products and Sales Tax) excluding inland transportation to destination and CIF landed price of foreign bidders (with customs duty as applicable on the bid closing date) with loading of applicable rate of safeguard duty excluding inland transportation to destination, will be compared.

ii) In case an indigenous/Foreign supplier exempted from Safeguard Duty (i.e. from a developing country other than China) emerges L1 vis-à-vis a foreign bidder for whom Safeguard Duty is applicable due to loading of a particular rate of Safeguard Duty and if supplies from such indigenous/foreign suppliers are so effected that the lower slab of Safeguard Duty becomes applicable wherein price of foreign bidder (for whom Safeguard Duty is applicable) with lower rates of Safeguard Duty is found to be lower than the price of the indigenous/foreign supplier (who are exempted from Safeguard Duty), then OIL shall recover from such supplier, an amount equal to the difference in price between that of the foreign bidder (for whom Safeguard Duty is applicable) with lower applicable rate of Safeguard Duty and the price quoted by such indigenous/foreign supplier. This amount shall be recovered in addition to levy of applicable LD, if applicable.

iii) In case an indigenous supplier/Foreign bidder exempted from Safeguard Duty (i.e. from a developing country other than China) emerges L1 vis-à-vis a foreign bidder for whom Safeguard Duty is applicable due to loading of a particular rate of Safeguard Duty and if supplies from such indigenous/ foreign suppliers are delayed beyond the Stipulated Delivery Period due to reasons attributable to the supplier and the material supplied is in the period of lower slab of Safeguard Duty wherein price of foreign bidder (for whom Safeguard Duty is applicable) with lower rates of Safeguard Duty is found to be lower, then OIL shall recover from such supplier, an amount equal to the difference in price between that of the foreign bidder (for whom Safeguard Duty is applicable) with lower applicable rate of Safeguard Duty and the price quoted by such supplier. This amount shall be recovered in addition to levy of applicable LD.

iv) The item(s) covered under this tender shall be used by Oil India Ltd. in the PEL/ML areas renewed/issued after 01.04.1999 and hence Nil Customs Duty shall be applicable for this import. Safeguard duty, if applicable to any bidder, shall apply even if the goods are to be used in such PEL/ML areas.

v) Indigenous bidders should also note that OIL will not be liable to reimburse any amount on account of imposition of Safeguard Duty by Customs Official at the time of actual import of the items (Seamless Pipes and Tubes) imported by them for execution of the order/contract awarded to them by OIL under Deemed Export.

Bidders shall mention the Country of Origin of the Seamless Pipes and Tubes quoted by them in their bids for the purpose of applicability of the Safeguard Duty. If any bidder does not mention the Country of Origin of the Seamless Pipes and Tubes quoted by them in their bids, OIL shall reserve the right to load the applicable Safeguard Duty against such bids for evaluation of their offer without any further reference / clarification. It shall be binding on the bidders to accept such loading of their bids.

CC. BID REJECTION CRITERIA (BRC)	Compliance by Bidder	
	Indicate 'Confirmed' / 'Not Confirmed' / Not applicable	Indicate Corresponding page ref. of unpriced bid
In addition to BRC criteria vide section –D of General Terms & Conditions for Global tenders (MM/GLOBAL/E-01/2005 - JULY 2012), the following clauses will be applicable against the tender failing which offer will be rejected.		
1.0 MANUFACTURING DETAILS :		
1.1 Bidders must specify categorically in their offer if the following jobs in respect of the Casing / Tubing / Tubular offered by them would be carried out by themselves. i) Manufacture of the Green pipe (Unprocessed Plain End Pipe) ii) Manufacture of the Mother/Processed pipe iii) Manufacture of Coupling Stock/blanks iv) Manufacture of Coupling v) Threading of item (ii) or (iii) and End finishing jobs. In case any or all the above jobs would be carried out in their plant, they must forward valid API certificate(s) issued in their name for respective job(s) together with the offer.		
1.2 In case some of the above jobs are not carried out in their plant but would be carried out in some other works, the bidders must submit API certificate(s) issued in the vendors' name for respective job(s). These certificates must be furnished along with the offer.		
1.3 Bidders doing none of the above jobs would be treated as supply house/traders. As supply house /traders to bid, they however must fulfil the criteria laid down in General terms and conditions (refer para 1.2 of Section A of General Terms and Conditions) to be eligible for bidding. 1.3.1 They (Supply Houses/Traders) must forward the following certificates along with the offer failing which the offer will be rejected. i) A certificate from the manufacturing mill guaranteeing supply of the tubulars to the bidder in the event of an order on the bidder. ii) Valid API certificates from the manufacturer of Threaded and coupled API Casing / Tubing / Tubular. 1.3.2 It may be noted that no change in manufacturing mill will be allowed after placement of order. Bidder must confirm the same in their bid.		
1.4 Bidders must clearly indicate the country of origin.		
1.5 Manufacturer's / Processor's / Threader's Experience: Manufacturer / Processor / Threader of the offered item(s) should satisfy the following clauses along with documentary evidence which should be enclosed along with the techno-commercial bid: 1.5.a Minimum 5 (five) years of experience of manufacturing / processing / threading and ultimately supplying similar material (same or higher grade and same or higher outer diameter) to companies which are in the business of exploration and production of hydrocarbons. For this purpose the period reckoned shall be the period prior to the date of opening of the techno-commercial bid. Copies of API-5CT for the last 5 (Five) years (i.e. continuous without having any break in between) shall be submitted along with technocommercial bid.		
1.5.b Should have manufactured / processed / threaded and ultimately supplied similar material (same or higher grade and same or higher outer diameter) at least 50% of tendered quantity of each item to companies which are in the business of exploration and production of hydrocarbons during the last 5 (five) Years. For this purpose the period reckoned shall be the period prior to the date of opening of the techno-commercial bid.		
1.5.c Domestic manufacturer / processor who have satisfactorily executed development orders placed by OIL for similar material (same or higher grade and same or higher outer diameter) would be considered as established sources for supply. Documents for satisfying BRC clause 1.5.a & 1.5.b above are not required to be submitted. However, the domestic manufacturer / processor should indicate the details of OIL's Purchase Order(s) executed by them and submit respective documentary evidence in the form of copies of relevant Purchase Orders along with copies of any of the documents in respect of satisfactory execution of each of those Purchase Orders, such as – B/L, invoice or any other documentary evidence. Such domestic manufacturers / processors should have valid API-5CT certificate for last 5 (five) years (i.e. continuous without having any break in between) and should be submitted along with the techno-commercial bid.		
1.5.d Documentary evidence in respect of 1.5.a & 1.5.b above should be submitted in the form of copies of relevant Purchase Orders along with copies of any of the documents in respect of satisfactory execution of each of those Purchase Orders, such as – B/L, invoice or any other documentary evidence that can substantiate the satisfactory execution of each of the purchase orders cited above along with the technocommercial bid.		

	Compliance by Bidder	
1.5.e In case bidder is a manufacturer then he should have valid API-5CT certificate for last 5 (five) years (i.e. continuous without having any break in between) for manufacturing Threaded and Coupled API Casing / Tubing / Tubular and documentary evidence thereof should be submitted along with the techno-commercial bid. For this purpose the period reckoned shall be the period prior to the date of opening of the technocommercial bid.		
1.5.f In case the bidder is sole selling agent / distributor / dealer / supply house of any API approved manufacturer, then bidder must furnish the following documents. Such bidder can offer the desired product only from API approved manufacturer having all the required authorization to manufacture Threaded and Coupled API Casing / Tubing / Tubular. (Bids from Sole selling agents / distributors / dealers / supply houses for processor or Threader will not be accepted.): i) Back-up authority cum Warranty letter in original on manufacturer's letter head, valid at the time of bidding which should remain valid during the entire execution period of the order, from the concerned manufacturer guaranteeing supply of the tubulars to the bidder in the event of an order on the bidder and also authorized them to market their products. ii) Copies of valid API-5CT certificate of manufacturer for the last 5 (five) years (i.e. continuous without having any break in between) from the date of opening of the techno-commercial bid. iii) Bidder should submit a list of companies which are in the business of exploration and production of hydrocarbons to whom their Manufacturer has supplied similar material (same or higher grade and same or higher outer diameter) during the last 5 (five) years along with documentary evidence to satisfy above clause 1.5. For this purpose the period reckoned shall be the period prior to the date of opening of the technocommercial bid.		
FINANCIAL CRITERIA:		
Annual Financial Turnover of the bidder during any of preceding three financial/accounting years from the original bid closing date should be at least Rs. 6.62 Cr. or USD 9,69,017.00. 1.1 Net worth of bidder must be positive for preceding financial/ accounting year. 2.0 Considering the time required for preparation of Financial Statements, if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial / accounting year are not available with the bidder, then the financial turnover of the previous three financial / accounting years excluding the preceding financial / accounting year will be considered. In such cases, the Net worth of the previous financial / accounting year excluding the preceding financial / accounting year will be considered. However, the bidder has to submit an affidavit/undertaking certifying that the balance sheet/Financial Statements for the financial year..... (as the case may be) has actually not been audited so far.		
Notes: a) For proof of Annual Turnover & Net worth any one of the following document must be submitted along with the bid:- i) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in ANNEXURE. OR ii) Audited Balance Sheet along with Profit & Loss account. In case of foreign bidders, self-attested/digitally signed printed published accounts are also acceptable. b) In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same. 3.0 In case the Audited Balance sheet and Profit Loss Account submitted along with the bid are in currencies other than INR or US\$, the bidder shall have to convert the figures in equivalent INR or US\$ considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit & Loss Account is signed. A CA Certificate is to be submitted by the bidder regarding converted figures in equivalent INR or US\$.		
COMMERCIAL CRITERIA:		
1.0 The following points are deemed as "non-negotiable" and offer shall be rejected straightaway without seeking clarification in case of the following : i. Validity of bid shorter than validity indicated in the tender. ii. Original Bid Security not received within the stipulated date and time mentioned in the tender. iii. Bid security with (i) Validity shorter than the validity indicated in tender and/or (ii) Bid security amount lesser than the amount indicated in the tender. iv. In case the party refuses to sign the Integrity Pact.		
2.0 Offers with techno commercial bid-containing prices shall be rejected outright.		

	Compliance by Bidder	
3.0 Applicable for Reverse auction tenders: 3.1 Bidders not confirming to participate in Reverse Auction. 3.2 Offers of short listed bidders, who have confirmed acceptance to OIL tender conditions on reverse auction, but do not participate in Reverse Auction, irrespective of their prices quoted in SRM price bid. (In addition to rejection of bid, the bid security will also be invoked in such case.). If a bidder does not want to quote any price below the ceiling price during Reverse Auction, their "Logged In" during Reverse Auction itself shall be considered as Participation.		
4.0 Technical Rfx Response is meant for Technical bid only. Therefore, no price should be given in Technical Rfx Response, otherwise the offer will be rejected.		

ANNEXURE

CERTIFICATE OF ANNUAL TURNOVER & NET WORTH

TO BE ISSUED BY PRACTISING **CHARTERED ACCOUNTANTS' FIRM** ON THEIR LETTER HEAD

TO WHOM IT MAY CONCERN

This is to certify that the following financial positions extracted from the audited financial statements of M/s..... (Name of the Bidder) for the last three (3) completed accounting years upto(as the case may be) are correct.

YEAR	TURN OVER In INR (Rs.) Crores / US \$ Million)*	NET WORTH In INR (Rs.) Crores / US \$ Million)*

*Rate of Conversion (if used any): USD 1.00 = INR.....

Place:

Date:

Seal:

Membership No. :

Registration Code:

Signature

* Applicable only for GLOBAL tenders.