



ऑयल इंडिया लिमिटेड
(भारत सरकार का उद्यम)
Oil India Limited
(A Government of India Enterprise)

P.O. DULIAJAN-786602,
ASSAM, INDIA
Phone: 0374-2800491
Fax: 0374-2800533
Email: bhavik_mody@oilindia.in
erp_mm@oilindia.in

TENDER NO. SSG3362P17/01

DATE: 17.12.2016

INVITATION TO e-BID UNDER SINGLE STAGE TWO BID SYSTEM

Dear Sirs,

OIL invites Bids for the supply of **Tubing & Accessories** through its e-Procurement site under **International Competitive Bidding (ICB) - Single Stage TWO BID System**. The bidding documents and other terms and conditions are available at Booklet No.MM/GLOBAL/E-01/2005-July2012. The prescribed Bid Forms for submission of bids are available in the tender document folder.

The general details of tender can be viewed by opening the RFx [Tender no.] under RFx and Auctions page. The details of items tendered can be found under Item tab and details can be found under Technical RFx.

The tender is invited with firm price for the specified quantity. Further details of tender are given in Technical Rfx -> External Area - > Tender Documents as **ANNEXURE IA**.

THE TENDER WILL BE GOVERNED BY:

- a) "General Terms & Conditions" for e-Procurement as per Booklet No. MM/GLOBAL/E-01/2005-July2012 for E-procurement (ICB Tenders). Special attention to the bidders is drawn to Section – E of the document.
- b) Technical specifications, Quantity and Notes for the **Tubing** as per **Annexure – IA**.
- c) The prescribed Bid Forms for submission of bids are available in the Technical Rfx -> External Area - > Tender Documents. Technical Checklist and Commercial Checklist must be filled-up and submitted along with the technical bid.
- d) The items covered by this tender shall be used by Oil India Limited in the PEL/ML areas which are issued/renewed after 01/04/99 and hence Nil Customs Duty during import will be applicable. Indigenous bidder shall be eligible for Deemed Export Benefit against this purchase. Details of Deemed Export Benefit are furnished vide Addendum to MM/GLOBAL/E-01/2005 – July 2012 enclosed.
- e) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth

as per format prescribed in ANNEXURE-A. The same must be submitted along with the bid.

SPECIAL NOTE:

1.0 Please note that all tender forms and supporting documents are to be submitted through OIL's e-Procurement site only except following documents which are to be submitted manually in sealed envelope super scribed with Tender no. and due date to **The DGM-Materials, Materials Department, Oil India Limited, Duliajan-786602, Assam** on or before **13:00 Hrs (IST)** on the Bid Closing Date mentioned in the Tender.

- a) Original Bid Security.
- b) Detailed Catalogue.
- c) Any other document required to be submitted in original as per tender requirement.

All documents submitted in physical form should be signed on all pages by the authorised signatory of the bidder and to be submitted in triplicate.

2.0 Bidders are requested to examine all instructions, forms, terms and specifications in the bid. Failure to furnish all information required as per the NIT or submission of offers not substantially responsive to the bid in every respect will be at the bidders risk and may result in rejection of its offer without seeking any clarifications.

3.0 All the Bids must be Digitally Signed using "Class 3" digital certificate (e-commerce application) with organisation name as per Indian IT Act obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India. The bid signed using other than "Class 3" digital certificate without organization name, will be liable for rejection.

4.0 Bidders must ensure that their bid is uploaded in the system before the tender closing date and time. Also, they must ensure that above documents which are to be submitted in a sealed envelope are also submitted at the above mentioned address before 13:00 Hrs (IST) on the bid closing date failing which the offer shall be rejected.

5.0 **Two Bid System** shall be followed for this tender and only the price-bids of the bidders whose offers are commercially and technically acceptable shall be opened for further evaluation.

6.0 Please ensure that Technical Bid / all technical related documents related to the tender are uploaded in the Technical RFx Response-> User - > Technical Bid only. The "TECHNO-COMMERCIAL UNPRICED BID" shall contain all techno-commercial details except the prices. **Please note that no price details should be uploaded in Technical RFx Response.**

7.0 The "PRICE BID" must contain the price schedule and the bidder's commercial terms and conditions. **The prices of the items should be quoted in "Conditions Tab".**

- 8.0 **OIL reserves right to go for Reverse Auction process** or may finalize the tender without Reverse Auction, if required. However, the decision to conduct Reverse Auction or not will be conveyed to short-listed bidders prior to opening of price bid.
- 9.0 **The Integrity Pact is applicable against this tender.** OIL shall be entering into an Integrity Pact with the bidders as per format enclosed vide **Annexure XII** of the tender document. This Integrity Pact proforma has been duly signed digitally by OIL's competent signatory. The proforma has to be returned by the bidder (along with the technical bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder's authorized signatory who sign the Bid.
- 10.0 Please refer Annexure-IB for BEC/BRC applicable against this tender. Please ensure compliance to BEC/BRC and submit requisite documentation, failing which offer may be liable for rejection.
- 11.0 Bidders to take special note of the following conditions:
- 11.1 Against Tender Fee – Payment should be made only through online mode and no other instrument (Cash/DD/Cheques/Cashier Cheque, etc) will be acceptable.
- 11.2 Against Bid Security/EMD/Performance Bank Guarantee – Only payments through online mode or Submission of Bank Guarantee/LC will be acceptable. No DD/Cheques/Cashier Cheque or any other mode will be acceptable.
- 12.0 Safeguard duty is applicable against the tendered items.

Yours faithfully,

OIL INDIA LIMITED

Sd/-

(BHAVIK MODY)
SR. PURCHASE OFFICER (FS)
FOR DGM-MATERIALS
FOR RESIDENT CHIEF EXECUTIVE

OIL INDIA LIMITED
(A Govt. of India Enterprise)
P.O. Duliajan-786602, Assam
Fax No. 91-374-2800533, E-mail:material@oilindia.in

Tender No. & Date : SSG3362P17/01 17.12.2016

Tender Fee : INR 30,000.00 OR USD 500.00
Bid Security Amount : INR 473,500.00 OR USD 6,925.00
(or equivalent Amount in any currency)

Bidding Type : G]b[`Y'GHU Y'Hk c'6]X'GngHya

Bid Closing On : 08.02.2017 at 1F:00 hrs. (IST)

Bid Opening On : 08.02.2017 at 1I :00 hrs. (IST)

Performance Guarantee : Applicable

OIL INDIA LIMITED invites Global tenders for items detailed below:

Item No./ Mat. Code	Material Description	Quantity	UOM
10 02308181	88.9 MM (3.5") OD TUBINGS, PREMIUM CONNECTION BRAND NEW & UNUSED SEAMLESS TUGING WITH END CONNECTION (PREMIUM THREADED) OF VAM TOP / TENARISH HYDRIL / ATLAS BRADFORD / NS-CT / HUNTING ONLY AND MANUFACTURED AS PER API SPECS. 5CT (LATEST EDITION) IN RANGE - 2. Brand new & unused seamless tubing with coupling, manufactured as per API Specs 5CT (latest edition) in Range - 2, non-upset end, OD: 88.90 mm (3.5 inch), Minimum Weight: 13.69 Kg /m (9.2 lbs/ft), Steel Grade: L-80, Minimum ID : 76.00 mm (2.992 inch), Drift Diameter: 72.82 mm (2.867 inch), Wall thickness : 6.45 mm (0.254 inch), Coupling OD (Max): 105.41 mm (4.15 inch), 95% of tubing with length 9.0 meter and above. Tubing shall be threaded to any one of the following premium thread type, and suitable thread protector shall be provided in both ends. a) ATLAS BRADFORD TC-4S b) Hunting Seal lock-HT / TKC c) NS-CT d) TENARIS HYDRIL 3SB e) VAM TOP	10000	M
20 02308183	NIPPLE, 3.5", VAM TOP NIPPLE, End connections : VAM TOP PIN X VAM TOP PIN, 88.90 mm (3.5 inch) OD, ID: 76.00 mm (2.992 inch), Drift Diameter : 72.82 mm (2.867 inch), Minimum weight : 13.69 Kg/m(9.2 lbs/ft), Steel Grade : L-80, 6 TPI, Wall Thickness: 6.45 mm(0.254 inch), Length : 609.6 mm (24 inch). Note : End Connection must be VAM TOP PIN, other type of premium thread will not be acceptable.	8	NO
30 02308185	X-OVER, 3.5", VAMTOP BOX X PREMIUM PIN CROSSOVER, 88.90 mm (3.5 inch) OD, Steel Grade : L-80, ID : 76.00 mm (2.992 inch),	8	NO

Tender No. & Date : SSG3362P17/01

17.12.2016

Item No./ Mat. Code	Material Description	Quantity	UOM
	Drift Diameter : 72.82 mm (2.867 inch), Length : 609.6 mm (24 inch) with following thread connections only. Box End : VAM TOP, BOX ; 88.90 mm (3.5 inch) OD, Minimum Weight : 13.69 Kg/m (9.2 lbs/ft), Steel Grade: L-80, 6 TPI, Wall Thickness : 6.45 mm (0.254 inch), ID : 76.00 mm (2.992 inch). Pin End : PREMIUM THREAD, PIN; as per description mentioned in material code 02308181.		
40 02308187	X-OVER, 3.5", PREMIUM BOX X VAMTOP PIN CROSSOVER, 88.90 mm (3.5 inch) OD, Steel Grade : L-80, ID : 76.00 mm (2.992 inch), Drift Diameter : 72.82 mm (2.867 inch), Length : 609.6 mm (24 inch) with following thread connections only. Box End: PREMIUM THREAD, BOX; as per description mentioned in material code 02308181 Pin End: VAM TOP, PIN ; 88.90 mm (3.5 inch) OD, Weight: 13.69 Kg/m (9.2 lbs/ft), Steel Grade: L-80, 6 TPI, Wall Thickness: 6.45 mm (0.254 inch), ID : 76.00 mm (2.992 inch).	8	NO
50 02308189	PUP-JOINT, 3.5", PREMIUM, 3' PUP JOINT with coupling, OD: 88.90 mm (3.5 inch), ID: 76.00 mm (2.992 inch), Drift Diameter: 72.82 mm (2.867 inch), box up & pin down, premium thread connection as per description in material code 02308181. Length of each joint: 0.91 Mtr. (3 feet).	8	NO
60 02308191	PUP-JOINT, 3.5", PREMIUM, 5' PUP JOINT with coupling, OD: 88.90 mm (3.5 inch), ID : 76.00 mm (2.992 inch), Drift Diameter: 72.82 mm (2.867 inch), box up & pin down, premium thread connection as per description in material code 02308181. Length of each joint: 1.52 Mtr. (5 feet).	8	NO
70 02308193	PUP-JOINT, 3.5", PREMIUM, 10' PUP JOINT with coupling, OD: 88.90 mm (3.5 inch), ID (min) : 76.00 mm (2.992 inch), Drift Diameter : 72.82 mm (2.867 inch), box up & pin down, premium thread connection as per description in material code 02308181. Length of each joint: 3.05 Mtr. (10 feet).	8	NO
80 02308195	PUP-JOINT, 3.5", PREMIUM, 20' PUP JOINT with coupling, OD: 88.90 mm (3.5 inch), ID: 76.00 mm (2.992 inch), Drift Diameter: 72.82 mm (2.867 inch), box up & pin down, premium thread connection as per description in material code 02308181. Length of each joint: 6.1 Mtr. (20 feet).	8	NO
	BRAND NEW & UNUSED SEAMLESS TUBING WITH PREMIUM THREADED END CONNECTION OF THREADFORM--ATLAS BRADFORD		

Tender No. & Date : SSG3362P17/01

17.12.2016

Item No./ Mat. Code	Material Description	Quantity	UOM
90 02308145	TC-4S, JFE Fox & JFE Bear, NS-CT, TENARIS HYDRIL 563/3SB & VAM TOP ONLY AND MANUFACTURED AS PER API SPECS-5CT (LATEST EDITION) IN RANGE - 2 "X-OVER,88.90 mm (3.5") PREMIUM BOX x API PIN CROSSOVER, 88.90 mm (3.5") OD, Steel Grade: L-80, ID : 76 mm (2.992 inch), Drift Diameter: 72.82 mm (2.867 inch), wall thickness: 6.45 mm (0.254 inch), Length: 304.8-457.2 mm (12-18 inch) with suitable thread protector and following end connections only. Box End: PREMIUM THREAD as per material code 02308181 Pin End: API PIN, NU	5	NO
100 02308146	"X-OVER,88.90 mm (3.5") API BOX x PREMIUM PIN CROSSOVER, 88.90 mm (3.5") OD, Steel Grade: L-80, ID : 76 mm (2.992 inch), Drift Diameter: 72.82 mm (2.867 inch), wall thickness: 6.45 mm (0.254 inch), Length: 304.8-457.2 mm (12-18 inch) with suitable thread protector and following end connections only. Box End: API , NU Pin End: PREMIUM PIN as per material code 02308181	5	NO

Note description for item no./nos. : 90, 100

1.1 All the above materials shall be procured from tubing manufacturer and same source. Therefore, bidders are requested to quote all the items, otherwise offer will be rejected.

1.2 Third party inspection is required for both tubing and tubing attachment.

1.3 If Premium threadform is VAM TOP , Item against material codes 02308126 & 02308127 are not required.

1.4 Bidder to confirm the name(s) of Premium Thread manufacturing mill(s) having valid license. Moreover, valid copies of license for manufacturing the Premium Threads & API Spec 5CT certificate from the manufacturer to be submitted along with the bid.

1.5 Tubing & attachments shall be brand new, unused, and of prime quality.

1.6 Couplings shall be as specified in API Spec. 5CT and must be manufactured by API approved mills.

1.7 Painting/Coating shall be done as per API Spec. 5CT to protect the materials from rusting while in transit/storage

1.8 The offer must contain detailed description of the material with connection datasheet. Moreover, a filled-in CHECKLIST annexed as Checklist-Technical shall be furnished along with the Technical Bid, failing which the offer will not merit evaluation

2.1 MILL INSPECTION/CERTIFICATION : All Tubing shall be manufactured, tested and certified in accordance with the API Spec. 5CT, latest edition.

2.2 "PHYSICAL/CHEMICAL TESTS : The following tests shall be carried out on each heat of steel & test results thereof shall be submitted to OIL.

i) Heat Analysis

ii) Product Analysis

iii) Recheck Analysis

iv) Mill-Control Check Analysis

v) Tensile tests

vi) Yield strength tests

vii) Mill control tests

viii) Dimension and weight tests including drift and straightness."

2.3 While conducting the above tests if any one of them fails, retest of the same shall be carried out as per API Spec. 5CT.

Tender No. & Date : SSG3362P17/01 17.12.2016

2.4 Hydrostatic Test : Each joint of tubing & attachment shall be tested hydrostatically to the recommended pressure at the mill in accordance with the relevant API specifications.

2.5 Threading, gauging and thread inspection shall be done as per API 5B/relevant standard wherever applicable.

2.6 Non-destructive tests shall be carried out as specified in API Spec 5CT.

2.7 Bidders should give details of mills inspection and QC methods available. OIL may require such details in case of an order.

3.1 IDENTIFICATION MARKING: Marking is to be done on each item as per API Spec 5CT covering manufacturer's mark/name, API monogram, size, weight, grade, class, manufacturing process, heat treatment, test pressure, length, thread identification etc. Marking should be in metric unit.

3.2 Additionally, OIL's Purchase Order Number shall be die stamped or stencilled on each item for permanent bearing.

3.3 The colour coding shall be done as per API Spec. 5CT.

4.1 THIRD PARTY INSPECTION : Inspection by an independent third party to cover the following shall be required against all items.

(i) Material Identification.

(ii) Stage inspection at random visit basis during manufacturing.

(iii) Audit and endorsement of all chemical analysis and physical test reports.

(iv) Witness dimensional checks.

(v) Witness mechanical tests.

(vi) Witness NDT.

(vii) Witness hydrostatic tests

(viii) Visual inspection for imperfections.

(ix) Wall thickness measurement.

(x) Grade comparison.

(xi) End area defect identification.

(xii) Thread inspection.

(xiii) Check and verify length of each joint.

(xiv) Issue of certificate."

4.2 Note : Proper Tally sheet (in Original) indicating length of each joint of tubing with heat number of the joint should be furnished to OIL. The Tally sheet should be duly signed & stamped by the Manufacturing Mill and will be endorsed (certified) by the third party inspection agency.

4.3 A soft copy of above tally sheet is to be sent in EXCEL FORMAT along with the despatch document. Bidder to confirm the same while quoting.

4.4 The third party inspection is to be carried out by an internationally reputed inspection Agency. Bidders must indicate the availability of such a Third Party Inspection Agency in their area furnishing following information.

i. Name of the Inspecting Agency (OIL's clearance has to be obtained prior to engagement except M/s. Lloyds, M/s Bureau Varitas, M/s DNV, M/s. Rites, M/s. I.R.S.).

ii. All inclusive charges for Third Party Inspection per metre (to be indicated separately).

Note description for item no./nos. : 10, 20, 30, 40, 50, 60, 70, 80

NOTE :

1. Bidders offering VAM TOP connection need not to quote materials with G.I. Nos. 02308185 & 02308187

2. End connections for material with G.I. No. 02308183 must be VAM TOP PIN, any other type of premium thread will not be accepted.

3. All the 08 (eight) items are to be procured from @Áæ ^Á[~!&È

Standard Notes: AA. STANDARD NOTES:

1) The tender is invited under SINGLE STAGE-TWO BID SYSTEM. The bidder has to submit

Tender No. & Date : SSG3362P17/01

17.12.2016

both the "TECHNO-COMMERCIAL UNPRICED BID" and "PRICED BID" bid through electronic form in the OIL's e- Tender portal within the Bid Closing Date and Time stipulated in the e-Tender. The "TECHNO-COMMERCIAL UNPRICED BID" is to be submitted as per Scope of Work & Technical Specification of the tender and "PRICED BID" as per the Online Price Bid format.

2) In Technical Bid opening, only Technical Rfx will be opened. Therefore, the bidder should ensure that "TECHNO-COMMERCIAL UNPRICED BID" should contain details as mentioned in the technical specifications as well as BEC/ BRC and upload the same in the Technical RFX Response-> User -> Technical Bid. **No price should be given in above Technical Rfx otherwise the offer will be rejected.** Please go through the help document in details before uploading the document and ensure uploading of technical bid in the Technical RFX Response-> User -> Technical Bid only. The "PRICE BID" must contain the price schedule and the bidder's commercial terms and conditions. The prices of the items should be quoted in "Conditions Tab".

3) Bid should be valid for **minimum 120 days** from bid closing date, failing which offer shall be rejected.

4) The original bid security (Amount is mentioned above and also in Rfx Parameters of the tender in OIL's e-portal) should reach us before bid closing date and time of the technical bid. Bid without original Bid Security will be rejected. The bidders who are exempted from submitting the Bid Bond should attach documentary evidence in the Technical RFX Response-> User -> Technical Bid as per clause 9.8 of Section A General Terms and conditions for Global Tender (MM/GLOBAL/E-01/2005-July2012). The bid security shall be valid up to **08.09.2017**. Only payments through online mode or Submission of Bank Guarantee/LC will be acceptable. No DD/Cheques/Cashier Cheque or any other mode will be acceptable.

5) Performance Security @10% of order value is applicable against this tender. Please refer clause 10.0 of Section A of General Terms and conditions for Global Tender (MM/GLOBAL/E-01/2005 - July2012).

6) PRICED BIDS OF ONLY THOSE BIDDERS WILL BE OPENED WHOSE OFFERS ARE FOUND TECHNICALLY ACCEPTABLE. THE TECHNICALLY ACCEPTABLE BIDDERS WILL BE INFORMED BEFORE OPENING OF THE "PRICED BID".

7) Bidders to note that Govt. of India under Micro, Small and Medium Enterprises Development (MSMED) Act 2006, has proclaimed the Public Procurement Policy, 2012 with effect from 1st April, 2012 in respect of procurement of goods and services, produced and provided by micro and small enterprises, by its Ministries, Departments and Public Sector Undertakings for promotion and development of Micro and Small Enterprises. A new Clause on applicability of Public Procurement Policy for procurement of goods from Micro and Small Enterprises(MSE) in the tender is furnished vide Amendment to General Terms and Conditions for Global Tender (MM/GLOBAL/E-01/2005-JULY2012). Bidders are requested to take note of the same and to submit their offers accordingly.

8) To ascertain the substantial responsiveness of the bid OIL reserves the right to ask the bidder for clarification in respect of clauses covered under BRC also and such clarifications fulfilling the BRC clauses in toto must be received on or before the deadline given by the company, failing which the offer will be summarily rejected.

9) General terms and conditions of Global tender (document MM/GLOBAL/E-01/2005 - July 2012) is enclosed. Special attention to Bidders is drawn to the Section E of above document.

10) The Integrity Pact is applicable against this tender. Therefore, please attach the Integrity Pact document duly signed along with your quotation as per BRC. The name of the OIL's Independent External Monitor at present are as under:

Tender No. & Date : SSG3362P17/01 17.12.2016

1. SHRI RAJIV MATHUR, IPS (Retd.),
 2. SHRI SATYANANDA MISHRA, IAS(Retd.)
- The email ids are furnished in OIL's website, www.oil-india.com

11) OIL reserves right to go for Reverse Auction process or may finalize the tender without Reverse Auction, if required. However, the decision to conduct Reverse Auction or not will be conveyed to short-listed bidders prior to opening of price bid.

Special Terms & Conditions and salient features for Reverse Auction are furnished in Addendum- B. The Business Rules for Reverse Auction and Process Compliance Form are given in Addendum- B. Bidders are required to sign the Business Rules for Reverse Auction and Process Compliance Form and attach this document along with the technical bid.

12) Price should be maintained in the "online price schedule" only. The price quoted in the "online price schedule" will only be considered.

13) Indigenous Bidder must indicate handling charge to the nearest Rail Head. If any Indigenous Bidder does not indicate the handling charge to the nearest rail head, their offer will be liable for rejection.

14) Tender fee Payment should be made only through online mode and no other instrument(Cash/DD/Cheques/Cashier Cheque, etc) will be acceptable.

BB. SAFEGUARD DUTY:

Government of India vide Notification No. 02/2014-Customs(SG) dated 13.08.2014 has imposed "Safeguard Duty" on imports of Seamless Pipes and Tubes falling under category as indicated in the above notification, at the conditions and rates indicated therein with effect from 13.08.2014. The Notification is also available on the official website of Central Board of Excise and Customs (CBEC). In accordance with the provisions of the said notification nothing contained in the said notification shall apply to imports of Seamless Pipes and Tubes into India from countries notified as developing countries under clause (a) of sub-section (6) of section 8B of the Customs Tariff Act, other than the People's Republic of China. List of notified developing countries for the purpose of safeguard duty can be downloaded from the official website of Central Board of Excise and customs (CBEC) - URL <http://www.cbec.gov.in/customs/cs-act/notifications/notfnsbefore2k/cs103-98.htm>.

The applicable rate of Safeguard Duty on Seamless Pipes & Tubes is as under:

- a) Twenty per cent ad valorem when imported during the period from 13th August, 2014 to 12th August, 2015 (both days inclusive).
- b) Ten per cent ad valorem when imported during the period from 13th August, 2015 to 12th August, 2016 (both days inclusive) and
- c) Five per cent ad valorem when imported during the period from 13th August, 2016 to 12th February, 2017.

The items covered under this tender will attract Safeguard Duty and accordingly, Safeguard Duty clause shall be applicable for this purchase. Bidders to take note of the following clauses relating to Safeguard Duty while preparing and submitting their bids.

i) The evaluation methodology under BEC for this tender for bids from those foreign bidders on whom the Safeguard Duty is applicable as per the aforesaid Notification is amended and such bids shall be loaded with the applicable rate of Safeguard Duty on their assessable values and evaluated accordingly comparing them with Indigenous bidders or other foreign bidders on whom the Safeguard Duty are not applicable. The amended Evaluation methodology when only foreign bids are involved and when both foreign and indigenous bidders are involved, would be as under:

- a) When only Foreign bids are involved:

Comparison of offers will be done on CIF Kolkata Port basis after loading the bids of the parties

Tender No. & Date : SSG3362P17/01**17.12.2016**

with applicable rate of safeguard duty, wherever applicable.

b) When both Foreign and Domestic (Indigenous) bids are involved:

The ex-works price of domestic bidder (inclusive of customs duty on imported raw materials and component etc. and applicable terminal excise duty on the finished products and Sales Tax) excluding inland transportation to destination and CIF landed price of foreign bidders (with customs duty as applicable on the bid closing date) with loading of applicable rate of safeguard duty excluding inland transportation to destination, will be compared.

ii) In case an indigenous/Foreign supplier exempted from Safeguard Duty (i.e. from a developing country other than China) emerges L1 vis-à-vis a foreign bidder for whom Safeguard Duty is applicable due to loading of a particular rate of Safeguard Duty and if supplies from such indigenous/foreign suppliers are so effected that the lower slab of Safeguard Duty becomes applicable wherein price of foreign bidder (for whom Safeguard Duty is applicable) with lower rates of Safeguard Duty is found to be lower than the price of the indigenous/foreign supplier (who are exempted from Safeguard Duty), then OIL shall recover from such supplier, an amount equal to the difference in price between that of the foreign bidder (for whom Safeguard Duty is applicable) with lower applicable rate of Safeguard Duty and the price quoted by such indigenous/foreign supplier. This amount shall be recovered in addition to levy of applicable LD, if applicable.

iii) In case an indigenous supplier/Foreign bidder exempted from Safeguard Duty (i.e. from a developing country other than China) emerges L1 vis-à-vis a foreign bidder for whom Safeguard Duty is applicable due to loading of a particular rate of Safeguard Duty and if supplies from such indigenous/ foreign suppliers are delayed beyond the Stipulated Delivery Period due to reasons attributable to the supplier and the material supplied is in the period of lower slab of Safeguard Duty wherein price of foreign bidder (for whom Safeguard Duty is applicable) with lower rates of Safeguard Duty is found to be lower, then OIL shall recover from such supplier, an amount equal to the difference in price between that of the foreign bidder (for whom Safeguard Duty is applicable) with lower applicable rate of Safeguard Duty and the price quoted by such supplier. This amount shall be recovered in addition to levy of applicable LD.

iv) The item(s) covered under this tender shall be used by Oil India Ltd. in the PEL/ML areas renewed/issued after 01.04.1999 and hence Nil Customs Duty shall be applicable for this import. Safeguard duty, if applicable to any bidder, shall apply even if the goods are to be used in such PEL/ML areas.

v) Indigenous bidders should also note that OIL will not be liable to reimburse any amount on account of imposition of Safeguard Duty by Customs Official at the time of actual import of the items (Seamless Pipes and Tubes) imported by them for execution of the order/contract awarded to them by OIL under Deemed Export.

Bidders shall mention the Country of Origin of the Seamless Pipes and Tubes quoted by them in their bids for the purpose of applicability of the Safeguard Duty. If any bidder does not mention the Country of Origin of the Seamless Pipes and Tubes quoted by them in their bids, OIL shall reserve the right to load the applicable Safeguard Duty against such bids for evaluation of their offer without any further reference / clarification. It shall be binding on the bidders to accept such loading of their bids.

CC. GENERAL NOTES FOR TUBING

1.0 SPECIFICATION :

1.1 Tubings must be manufactured as per API Spec. 5CT, latest edition and must bear API monogram. A valid API Spec 5CT certificate from the manufacturer shall be submitted along with the offer.

1.2 The Tubings shall be brand new, unused, and of prime quality.

1.3 Tubing shall be seamless and supplied with threaded and fitted with couplings as per API Spec. 5CT.

1.4 Coupling : Couplings shall be as specified in API Spec. 5CT and must be manufactured by

Tender No. & Date : SSG3362P17/01

17.12.2016

API approved mills.

1.5 Coating : Coating shall be done as per API Spec. 5CT and adequately oiled to withstand sea voyage.

1.6 Pipe ends : Ends must be prepared as per relevant API specifications. Suitable end protectors as specified shall be used to protect the ends.

1.7 The offer must contain detailed description of the materials. Insufficient description will lead to rejection of the offer.

1.8 The bidder shall confirm supplying of 95% Tubing with length 9.0 mtr. and above in the offer.

2.0 MILL INSPECTION/CERTIFICATION :

All Tubing shall be manufactured tested and certified in accordance with the relevant API Spec. 5CT, latest edition.

3.0 PHYSICAL/CHEMICAL TESTS :

The following tests shall be carried out on each heat of steel from which the tubing are manufactured as per API spec.5CT and test results thereof shall be submitted to OIL

- i) Heat Analysis
- ii) Product Analysis
- iii) Recheck Analysis
- iv) Mill-Control Check Analysis
- v) Tensile tests
- vi) Yield strength tests
- vii) Mill control tests
- viii) Dimension and weight tests including drift and straightness.

3.1 While conducting the above tests if any one of them fails, retest of the same shall be carried out as per API Spec. 5CT.

3.2 Hydrostatic Test :

Each joint of tubing shall be tested hydrostatically to the recommended pressure at the mill in accordance with the relevant API specifications.

3.3 End threading, gauging and thread inspection : Threading, gauging and thread inspection shall be done as per API Spec. 5B.

3.4 Non-Destructive Tests : Non-destructive tests shall be carried out as specified in API Spec 5CT.

3.5 Bidders should give details of mills inspection and QC methods available. OIL may require such details in case of an order.

4.0 IDENTIFICATION MARKING :

4.1 Marking is to be done on each joint as per API Spec 5CT covering, manufacturer's mark/name, API monogram, size, weight, grade, class, manufacturing process, heat treatment, test pressure, length, thread identification. Marking should be in metric unit.

4.2 Additionally, 'OIL' logo, and the purchase order number shall be die stamped or paint stenciled on each joint.

4.3 Colour coding : The colour coding shall be done as per API Spec. 5CT. The colour band

Tender No. & Date : SSG3362P17/01

17.12.2016

shall be 50.8 mm (2") wide.

5.0 THIRD PARTY INSPECTION :

Third party inspection is required for both Tubing and tubing attachments.

5.1 Inspection by an independent third party to cover the following shall be required against all tubings.

- (I) Material Identification.
- (ii) Stage inspection at random visit basis during manufacturing.
- (iii) Audit and endorsement of all chemical analysis and physical test reports.
- (iv) Witness dimensional checks.
- (v) Witness mechanical tests.
- (vi) Witness NDT.
- (vii) Witness hydrostatic tests
- (viii) Visual inspection for imperfections.
- (ix) Longitudinal defect identification.
- (x) Transverse defect identification.
- (xi) Wall thickness measurement.
- (xii) Grade comparison.
- (xiii) End area defect identification.
- (xiv) Thread inspection.
- (xv) Check and verify length of each joint.
- (xvi) Issue of certificate.

Note : Proper Tally sheet (in Original) indicating length of each joint of tubing with heat number of the joint should be furnished to OIL. The Tally sheet should be duly signed & stamped by the Manufacturing Mill and will be endorsed (certified) by the third party inspection agency.

5.2 Third Party Inspection :

(i) The third party inspection is to be carried out by any one of the OIL approved TPI Agencies as mentioned below:

M/s. Lloyds, M/s Bureau Varitas, M/s Vetco Tuboscope, M/s. RITES, M/s. I.R.S. and M/s DNV.

(ii) All inclusive charges for Third Party Inspection to be indicated separately

CC. BID REJECTION CRITERIA (BRC)	Compliance by Bidder	
	Indicate 'Confirmed' / 'Not Confirmed' / Not applicable	Indicate Corresponding page ref. of unpriced bid
In addition to BRC criteria vide section –D of General Terms & Conditions for Global tenders (MM/GLOBAL/E-01/2005 - JULY 2012), the following clauses will be applicable against the tender failing which offer will be rejected.		
1.0 MANUFACTURING DETAILS :		
1.1 Bidders must specify categorically in their offer if the following jobs in respect of the Casing / Tubing / Tubular offered by them would be carried out by themselves. i) Manufacture of the Green pipe (Unprocessed Plain End Pipe) ii) Manufacture of the Mother/Processed pipe iii) Manufacture of Coupling Stock/blanks iv) Manufacture of Coupling v) Threading of item (ii) or (iii) and End finishing jobs. In case any or all the above jobs would be carried out in their plant, they must forward valid API certificate(s) issued in their name for respective job(s) together with the offer.		
1.2 In case some of the above jobs are not carried out in their plant but would be carried out in some other works, the bidders must submit API certificate(s) issued in the vendors' name for respective job(s). These certificates must be furnished along with the offer.		
1.3 Bidders doing none of the above jobs would be treated as supply house/traders. As supply house /traders to bid, they however must fulfil the criteria laid down in General terms and conditions (refer para 1.2 of Section A of General Terms and Conditions) to be eligible for bidding. 1.3.1 They (Supply Houses/Traders) must forward the following certificates along with the offer failing which the offer will be rejected. i) A certificate from the manufacturing mill guaranteeing supply of the tubulars to the bidder in the event of an order on the bidder. ii) Valid API certificates from the manufacturer of Threaded and coupled API Casing / Tubing / Tubular. 1.3.2 It may be noted that no change in manufacturing mill will be allowed after placement of order. Bidder must confirm the same in their bid.		
1.4 Bidders must clearly indicate the country of origin.		
1.5 Manufacturer's / Processor's / Threader's Experience: Manufacturer / Processor / Threader of the offered item(s) should satisfy the following clauses along with documentary evidence which should be enclosed along with the techno-commercial bid: 1.5.a Minimum 5 (five) years of experience of manufacturing / processing / threading and ultimately supplying similar material (same or higher grade and same or higher outer diameter) to companies which are in the business of exploration and production of hydrocarbons. For this purpose the period reckoned shall be the period prior to the date of opening of the techno-commercial bid. Copies of API-5CT for the last 5 (Five) years (i.e. continuous without having any break in between) shall be submitted along with technocommercial bid.		
1.5.b Should have manufactured / processed / threaded and ultimately supplied similar material (same or higher grade and same or higher outer diameter) at least 50% of tendered quantity of each item to companies which are in the business of exploration and production of hydrocarbons during the last 5 (five) Years. For this purpose the period reckoned shall be the period prior to the date of opening of the techno-commercial bid.		
1.5.c Domestic manufacturer / processor who have satisfactorily executed development orders placed by OIL for similar material (same or higher grade and same or higher outer diameter) would be considered as established sources for supply. Documents for satisfying BRC clause 1.5.a & 1.5.b above are not required to be submitted. However, the domestic manufacturer / processor should indicate the details of OIL's Purchase Order(s) executed by them and submit respective documentary evidence in the form of copies of relevant Purchase Orders along with copies of any of the documents in respect of satisfactory execution of each of those Purchase Orders, such as – B/L, invoice or any other documentary evidence. Such domestic manufacturers / processors should have valid API-5CT certificate for last 5 (five) years (i.e. continuous without having any break in between) and should be submitted along with the techno-commercial bid.		
1.5.d Documentary evidence in respect of 1.5.a & 1.5.b above should be submitted in the form of copies of relevant Purchase Orders along with copies of any of the documents in respect of satisfactory execution of each of those Purchase Orders, such as – B/L, invoice or any other documentary evidence that can substantiate the satisfactory execution of each of the purchase orders cited above along with the technocommercial bid.		

	Compliance by Bidder	
1.5.e In case bidder is a manufacturer then he should have valid API-5CT certificate for last 5 (five) years (i.e. continuous without having any break in between) for manufacturing Threaded and Coupled API Casing / Tubing / Tubular and documentary evidence thereof should be submitted along with the techno-commercial bid. For this purpose the period reckoned shall be the period prior to the date of opening of the technocommercial bid.		
1.5.f In case the bidder is sole selling agent / distributor / dealer / supply house of any API approved manufacturer, then bidder must furnish the following documents. Such bidder can offer the desired product only from API approved manufacturer having all the required authorization to manufacture Threaded and Coupled API Casing / Tubing / Tubular. (Bids from Sole selling agents / distributors / dealers / supply houses for processor or Threader will not be accepted.): i) Back-up authority cum Warranty letter in original on manufacturer's letter head, valid at the time of bidding which should remain valid during the entire execution period of the order, from the concerned manufacturer guaranteeing supply of the tubulars to the bidder in the event of an order on the bidder and also authorized them to market their products. ii) Copies of valid API-5CT certificate of manufacturer for the last 5 (five) years (i.e. continuous without having any break in between) from the date of opening of the techno-commercial bid. iii) Bidder should submit a list of companies which are in the business of exploration and production of hydrocarbons to whom their Manufacturer has supplied similar material (same or higher grade and same or higher outer diameter) during the last 5 (five) years along with documentary evidence to satisfy above clause 1.5. For this purpose the period reckoned shall be the period prior to the date of opening of the technocommercial bid.		
FINANCIAL CRITERIA:		
Annual Financial Turnover of the bidder during any of preceding three financial/accounting years from the original bid closing date should be at least Rs. 1.38 Cr. or USD 2,02,871.00. 1.1 Net worth of bidder must be positive for preceding financial/ accounting year. 2.0 Considering the time required for preparation of Financial Statements, if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial / accounting year are not available with the bidder, then the financial turnover of the previous three financial / accounting years excluding the preceding financial / accounting year will be considered. In such cases, the Net worth of the previous financial / accounting year excluding the preceding financial / accounting year will be considered. However, the bidder has to submit an affidavit/undertaking certifying that the balance sheet/Financial Statements for the financial year..... (as the case may be) has actually not been audited so far.		
Notes: a) For proof of Annual Turnover & Net worth any one of the following document must be submitted along with the bid:- i) A certificate issued by a practicing Chartered/Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in ANNEXURE. OR ii) Audited Balance Sheet along with Profit & Loss account. In case of foreign bidders, self-attested/digitally signed printed published accounts are also acceptable. b) In case the bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, bidder to provide documentary evidence for the same. 3.0 In case the Audited Balance sheet and Profit Loss Account submitted along with the bid are in currencies other than INR or US\$, the bidder shall have to convert the figures in equivalent INR or US\$ considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit & Loss Account is signed. A CA Certificate is to be submitted by the bidder regarding converted figures in equivalent INR or US\$.		
COMMERCIAL CRITERIA:		
1.0 The following points are deemed as "non-negotiable" and offer shall be rejected straightaway without seeking clarification in case of the following : i. Validity of bid shorter than validity indicated in the tender. ii. Original Bid Security not received within the stipulated date and time mentioned in the tender. iii. Bid security with (i) Validity shorter than the validity indicated in tender and/or (ii) Bid security amount lesser than the amount indicated in the tender. iv. In case the party refuses to sign the Integrity Pact.		
2.0 Offers with techno commercial bid-containing prices shall be rejected outright.		

	Compliance by Bidder	
<p>3.0 Applicable for Reverse auction tenders:</p> <p>3.1 Bidders not confirming to participate in Reverse Auction.</p> <p>3.2 Offers of short listed bidders, who have confirmed acceptance to OIL tender conditions on reverse auction, but do not participate in Reverse Auction, irrespective of their prices quoted in SRM price bid. (In addition to rejection of bid, the bid security will also be invoked in such case.). If a bidder does not want to quote any price below the ceiling price during Reverse Auction, their "Logged In" during Reverse Auction itself shall be considered as Participation.</p>		
<p>4.0 Technical Rfx Response is meant for Technical bid only. Therefore, no price should be given in Technical Rfx Response, otherwise the offer will be rejected.</p>		

ANNEXURE

CERTIFICATE OF ANNUAL TURNOVER & NET WORTH

TO BE ISSUED BY PRACTISING **CHARTERED ACCOUNTANTS' FIRM** ON THEIR LETTER HEAD

TO WHOM IT MAY CONCERN

This is to certify that the following financial positions extracted from the audited financial statements of M/s..... (Name of the Bidder) for the last three (3) completed accounting years upto(as the case may be) are correct.

YEAR	TURN OVER In INR (Rs.) Crores / US \$ Million)*	NET WORTH In INR (Rs.) Crores / US \$ Million)*

*Rate of Conversion (if used any): USD 1.00 = INR.....

Place:

Date:

Seal:

Membership No. :

Registration Code:

Signature

* Applicable only for GLOBAL tenders.