



**OIL INDIA LIMITED**  
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**ANNEXURE-IA**

**Tender No& Date : SSG 1201P17/01 DATED- 23.05.2016**

**Tender Fee : INR 30,000.00 OR USD 500.00**

**Bid Security Amount : INR 13,04,800.00 OR USD 19,180.00**  
(Or equivalent amount in any currency)

**Bidding Type : SINGLE STAGE TWO BID SYSTEM**

**Period of sale of Bid Documents : From 23.05.2016 to 06.07.2016 ; 15.00 hrs (IST)**

**Bid Closing on : 13.07.2016 at 11.00 hrs (IST)**

**Bid Opening on : 13.07.2016 at 14.00 hrs (IST)**

**Bid Validity : Bid should be valid for 120 days from bid closing date.**

**Bid Bond Validity : Bid Bond should be valid up to 13.02.2017**

**Performance Guarantee: Applicable @ 10% of ORDER VALUE**

**OIL INDIA LIMITED invites Global tenders for items detailed below:**

**TECHNICAL SPECIFICATIONS WITH QUANTITY**

SLNO G.I. No.	MATERIAL DESCRIPTION & MATERIAL CODE NO.	QUANTITY	UNIT
<b>10</b> 01012300	CASING, API, SEAMLESS STEEL, SCREWED & COUPLED, WITH API MONOGRAM, IN RANGE 3 LENGTH BUT MAXIMUM LENGTH OF EACH JOINT SHALL BE RESTRICTED TO 12.19 MTRS. (40 FT.) FITTED WITH PRESSED STEEL OR ELASTOMER-CUM-METTALIC (COMPOSITE) THREAD PROTECTOR.  Casing, API, Seamless Steel, Screwed & Coupled, with API Monogram, in Range 3 Length but maximum Length of each joint shall be restricted to 12.19 meters(40 Feet) fitted with pressed steel or elastomer -cum-metallic (Composite) thread protector.  a) Casing Size : 339.72mm (13.3/8") b) Weight : 101.19 Kg/m (68 PPF)	10000	MTRS.

	c) Grade : P-110 (Type :Q) d) Thread : Buttress e) Colour Code : White f) API Std. : 5CT.		
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**Common Note:**

1) The colour coding (to assist weight identification at site) shown above to be applied to each length of casing near the centre of joint in the form of 2" wide band for each colour specified.

2) Third party inspection required.

3) Elastomer - cum -Metallic (Composite) thread protectors for pin and box end of the casing should be extra strong, closed end and of Drilltech make or it's suitable equivalent. The protector should be designed in such a way in order to cover the full length of casing threads as well as casing coupling threads. It should have steel shell and elastomer to reduce impact design, to stop corrosion.

**Special Notes : BIDDER TO QUOTE THEIR BEST DELIVERY PERIOD.**

1) The tender is invited under SINGLE STAGE-TWO BID SYSTEM. The bidder has to submit both the "TECHNO-COMMERCIAL UNPRICED BID" and "PRICED BID" bid through electronic form in the OIL's e-Tender portal within the Bid Closing Date and Time stipulated in the e-Tender. The "TECHNO-COMMERCIAL UNPRICED BID" is to be submitted as per Scope of Work & Technical Specification of the tender and "PRICED BID" as per the Online Price Bid format.

2) In Technical Bid opening, only Technical Rfx will be opened. Therefore, the bidder should ensure that "TECHNO-COMMERCIAL UNPRICED BID" should contain details as mentioned in the technical specifications as well as BEC/ BRC and upload the same in the Technical RFX Response-> User - > Technical Bid. No price should be given in above Technical Rfx otherwise the offer will be rejected. Please go through the help document in details before uploading the document and ensure uploading of technical bid in the Technical RFX Response-> User - > Technical Bid only. The "PRICE BID" must contain the price schedule and the bidder's commercial terms and conditions. The prices of the items should be quoted in "Conditions Tab".

3) Bid should be valid for **120 days** from bid closing date, failing which offer shall be rejected.

4) The original bid security (Amount is mentioned above and also in Rfx Parameters of the tender in OIL's e-portal) should reach us before bid closing date and time of the technical bid. Bid without original Bid Security will be rejected. The bidders who are exempted from submitting the Bid Bond should attach documentary evidence in the Technical RFX Response-> User - > Technical Bid as per clause 9.8 of Section A General Terms and conditions for Global Tender (MM/GLOBAL/E-01/2005-July 2012). The bid security shall be valid up to **13.02.2017**. Please submit bid bond as per revised format.

5) Performance Security @10% is applicable against this tender. Please refer clause 10.0 of Section A of General Terms and conditions for Global Tender (MM/GLOBAL/E-01/2005 - July 2012).

6) PRICED BIDS OF ONLY THOSE BIDDERS WILL BE OPENED WHOSE OFFERS ARE FOUND TO BE TECHNO-COMMERCIALLY ACCEPTABLE. THE TECHNICALLY ACCEPTABLE BIDDERS WILL BE INFORMED BEFORE OPENING OF THE "PRICED BID".

7) Bidders to note that Govt. of India under Micro, Small and Medium Enterprises Development (MSMED) Act 2006, has proclaimed the Public Procurement Policy, 2012 with effect from 1st April, 2012 in respect of procurement of goods and services, produced and provided by micro and small enterprises, by its Ministries, Departments and Public Sector Undertakings for promotion and development of Micro and Small Enterprises. A new Clause on applicability of Public Procurement Policy for procurement of goods from Micro and Small Enterprises (MSE) in the tender is furnished vide Amendment to General Terms and Conditions for Global Tender (MM/GLOBAL/E-01/2005-JULY2012). Bidders are requested to take note of the same and to submit their offers accordingly.

8) To ascertain the substantial responsiveness of the bid OIL reserves the right to ask the bidder for clarification in respect of clauses covered under BRC also and such clarifications fulfilling the BRC clauses in toto must be received on or before the deadline given by the company, failing which the offer will be summarily rejected.

9) General terms and conditions of Global tender (document MM/GLOBAL/E-01/2005-July2012) is enclosed. Special attentions to Bidders are drawn to the Section E of above document.

10) Safe- Guard duty not applicable against this tender.

11) The Integrity Pact is applicable against this tender. Therefore, please attach the Integrity Pact document duly signed along with your quotation as per BRC. The name of the OIL's Independent External Monitor at present is as under:

1. SHRI RAJIV MATHUR, IPS (Retd.),

Their email ids are furnished in OIL's website, [www.oil-india.com](http://www.oil-india.com)

12) OIL reserves right to go for Reverse Auction process or may finalize the tender without Reverse Auction, if required. However, the decision to conduct Reverse Auction or not will be conveyed to short-listed bidders prior to opening of price bid.

Special Terms & Conditions and salient features for Reverse Auction are furnished in Addendum - B. The Business Rules for Reverse Auction and Process Compliance Form are given in Addendum - B. Bidders are required to sign the Business Rules for Reverse Auction and Process Compliance Form and attach this document along with the technical bid.

**BID REJECTION / BID EVALUATION CRITERIA:**

A) In addition to BRC criteria vide SECTION - 'D' of General Terms and Conditions for Global Tender (MM/GLOBAL/E-01/2005-July2012), the following clause will be applicable against this tender.

1.0 Offers with techno commercial bid-containing prices shall be rejected outright.

1.1 Applicable for Reverse auction tenders:

1.1.1 Bidders not confirming to participate in Reverse Auction.

1.1.2 Offers of short listed bidders, who have confirmed acceptance to OIL tender conditions on reverse auction, but do not participate in Reverse Auction, irrespective of their prices quoted in SRM price bid. (In addition to rejection of bid, the bid security will also be invoked in such case.). If a bidder does not want to quote any price below the ceiling price during Reverse Auction, their "Logged In" during Reverse Auction itself shall be considered as Participation.

2.0 Technical Rfx Response is meant for Technical bid only. Therefore, no price should be given in Technical Rfx Response, otherwise the offer will be rejected.

B) The following points are deemed as "non-negotiable" and offer shall be rejected straightaway without seeking clarification in case of the following:

- i. Validity of bid shorter than validity indicated in the tender.
- ii. Original Bid Security not received within the stipulated date and time mentioned in the tender.
- iii. Bid security with (a) Validity shorter than the validity indicated in tender and/or (b) Bid security amount lesser than the amount indicated in the tender.
- iv. In case the party refuses to sign the Integrity Pact.

THE FOLLOWING TECHNICAL & FINANCIAL BEC/BRC ARE APPLICABLE AGAINST THIS TENDER. THEREFORE, BIDDERS TO IGNORE THE BEC/BRC MENTIONED VIDE SECTION - E OF GENERAL TERMS AND CONDITIONS & AMENDMENTS TO GENERAL TERMS AND CONDITIONS FOR GLOBAL TENDERS (MM/GLOBAL/E-01/2005-July2012).

## Financial Evaluation Criteria:

1. Annual Turnover : The bidder shall have an annual financial turnover of minimum **Rs. 3.52 Cr. Or USD 522300.00** during any of the preceding 03 (three) financial years reckoned from the original bid closing date.
2. "Net Worth" of the bidder should be positive for the preceding financial/accounting year.
3. Documentary evidence from the Audited Balance Sheet and Profit & Loss Account for the preceding 03 (three) financial/accounting years should be submitted along with the technical bid.
4. In case the Audited Balance Sheet and Profit & Loss Account submitted along with the bid are in currencies other than INR or US\$ , the bidder shall have to convert the figures in equivalent INR or US\$ considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit & Loss Account is signed. A CA certificate is to be submitted by the bidder regarding converted figures in equivalent INR or US\$.
5. Bidder shall accept and comply with the following clauses as given in the Bid Document, failing which bid shall be liable for rejection:

- i) Liquidated Damages
- ii) Guarantee of material
- iii) Arbitration / Resolution of Dispute
- iv) Force Majeure
- v) Applicable Laws

## Technical Evaluation Criteria:

### 1.0 MANUFACTURING DETAILS :

1.1 Bidders must specify categorically in their offer if the following jobs in respect of the casing offered by them would be carried out by themselves.

- i) Manufacture of the Green pipe (Unprocessed Plain End Pipe)
- ii) Manufacture of the Mother/Processed pipe
- iii) Manufacture of Coupling Stock/blanks
- iv) Manufacture of Coupling
- v) Threading of item (ii) or (iii) and End finishing jobs.

In case any or all the above jobs would be carried out in their plant, they must forward valid API certificate(s) issued in their name for respective job(s) together with the offer.

1.2 In case some of the above jobs are not carried out in their plant but would be carried out in some other works, the

bidders must submit API certificate(s) issued in the vendors' name for respective job(s). These certificates must be furnished along with the offer.

1.3 Bidders doing none of the above jobs would be treated as supply house/traders. As supply house /traders to bid, they however must fulfil the criteria laid down in General terms and conditions (refer para 1.2 of Section A as under) to be eligible for bidding.

Para 1.2 of Section A - However, the bids from sole selling agents / authorised distributors / authorised dealers / authorised supply houses can also be considered, provided such bids are accompanied with back-up authority letter (valid at the time of bidding) from the manufacturer authorising them to market their product. OIL INDIA LIMITED (OIL) reserves the right to reject offers without back up authority letter from manufacturer.

1.3.1 They (Supply Houses/Traders) must forward the following certificates along with the offer failing which the offer will be rejected.

- i) A certificate from the manufacturing mill guaranteeing supply of the tubulars to the bidder in the event of an order on the bidder.
- ii) Valid API certificates from the manufacturer of Threaded and coupled API Casing.

1.3.2 It may be noted that no change in manufacturing mill will be allowed after placement of order. Bidder must confirm the same in their bid.

1.4 Bidders must clearly indicate the country of origin.

1.5 Manufacturer's / Processor's / Threader's Experience: Manufacturer / Processor / Threader of the offered item(s) should satisfy the following clauses along with documentary evidence which should be enclosed along with the techno-commercial bid:

1.5.a Minimum 5 (five) years of experience of manufacturing / processing / threading and ultimately supplying similar material (same or higher grade and same or higher outer diameter) to companies which are in the business of exploration and production of hydrocarbons. For this purpose the period reckoned shall be the period prior to the date of opening of the techno-commercial bid. Copies of applicable API certificates (API-5CT in case of Tubing & Casing and API-5L in case of Line pipe) for the last 5 (Five) years (i.e. continuous without having any break in between) shall be submitted along with techno- commercial bid.

1.5.b Should have manufactured / processed / threaded and ultimately supplied similar material (same or higher grade and same or higher outer diameter) at least 50% of tendered

quantity of each item to companies which are in the business of exploration and production of hydrocarbons during the last 5 (five) Years. For this purpose the period reckoned shall be the period prior to the date of opening of the techno-commercial bid.

1.5.c Domestic manufacturer / processor who have satisfactorily executed development orders placed by OIL for similar material (same or higher grade and same or higher outer diameter) would be considered as established sources for supply. Documents for satisfying BRC clause 1.5.a & 1.5.b above are not required to be submitted. However, the domestic manufacturer / processor should indicate the details of OIL's Purchase Order(s) executed by them and submit respective documentary evidence in the form of copies of relevant Purchase Orders along with copies of any of the documents in respect of satisfactory execution of each of those Purchase Orders, such as - B/L, invoice or any other documentary evidence. Such domestic manufacturers / processors should have valid applicable API certificates (API-5CT in case of Tubing & Casing and API-5L in case of Line pipe) for last 5 (five) years (i.e. continuous without having any break in between) and should be submitted along with the techno-commercial bid.

1.5.d Documentary evidence in respect of 1.5.a & 1.5.b above should be submitted in the form of copies of relevant Purchase Orders along with copies of any of the documents in respect of satisfactory execution of each of those Purchase Orders, such as - B/L, invoice or any other documentary evidence that can substantiate the satisfactory execution of each of the purchase orders cited above along with the techno-commercial bid.

1.5.e In case bidder is a manufacturer then he should have valid applicable API certificates (API-5CT in case of Tubing & Casing and API-5L in case of Line pipe) for last 5 (five) years (i.e. continuous without having any break in between) for manufacturing Threaded and Coupled API Casings/Tubings/Linepipes and documentary evidence thereof should be submitted along with the techno-commercial bid. For this purpose the period reckoned shall be the period prior to the date of opening of the techno-commercial bid.

1.5.f In case the bidder is sole selling agent / distributor / dealer / supply house of any API approved manufacturer, then bidder must furnish the following documents. Such bidder can offer the desired product only from API approved manufacturer having all the required authorization to manufacture Threaded and Coupled API Casings/Tubings/Linepipes. (Bids from Sole selling agents / distributors / dealers / supply houses for processor or Threader will not be accepted.):

i) Back-up authority cum Warranty letter in original on manufacturer's letter head, valid at the time of bidding which

should remain valid during the entire execution period of the order, from the concerned manufacturer guaranteeing supply of the tubulars to the bidder in the event of an order on the bidder and also authorized them to market their products.

ii) Copies of valid applicable API certificates (API-5CT in case of Tubing & Casing and API-5L in case of Line pipe) of manufacturer for the last 5 (five) years (i.e. continuous without having any break in between) from the date of opening of the techno-commercial bid.

iii) Bidder should submit a list of companies which are in the business of exploration and production of hydrocarbons to whom their Manufacturer has supplied similar material (same or higher grade and same or higher outer diameter) during the last 5 (five) years along with documentary evidence to satisfy above clause 1.5. For this purpose the period reckoned shall be the period prior to the date of opening of the techno-commercial bid.

iv) Documentary evidence in respect of (iii) above should be submitted in the form of copies of relevant Purchase Orders along with copies of any of the documents in respect of satisfactory execution of each of those Purchase Orders, such as - B/L, invoice or any other documentary evidence that can substantiate the satisfactory execution of each of the purchase orders cited above along with the techno-commercial bid.

1.5.h In case the bidder is API approved Processors / Threaders who intend to purchase plain end pipes and coupling stock from other manufacturers and do heat treatment / threading - end finishing and testing should indicate the sources from where they intend to purchase plain end pipes and coupling stock and should also submit the following documents:

i).a. Copy of valid applicable API certificate (API-5CT in case of Tubing & Casing and API-5L in case of Line pipe) in favour of manufacturer of green pipes, coupling blank/ stock must be submitted with the bid.

i).b. Copy of valid applicable API certificates (API-5CT in case of Tubing & Casing and API-5L in case of Line pipe) in favour of manufacturer of coupling for last 5 (five) years (i.e. continuous without having any break in between) from the date of opening of techno-commercial bid in case the processor/ threader should purchase the coupling from other mills.

ii) Copy of valid applicable API certificates (API-5CT in case of Tubing & Casing and API-5L in case of Line pipe) in favour of processor / threader to do heat treatment / threading - end finishing and testing of casings for last 5 (five) years (i.e. continuous without having any break in between) from the date of opening of techno-commercial bid.



iii).a. Processors must purchase the green pipes, coupling stock/ blank from API approved mills only and should submit the list of those API approved mills together with their valid applicable API certificates (API-5CT in case of Tubing & Casing and API-5L in case of Line pipe).

iii).b. Threaders must purchase processed mother pipes & Coupling stock/ blank from API approved mills only and should submit the list of those API approved mills together with their valid applicable API certificates (API-5CT in case of Tubing & Casing and API-5L in case of Line pipe) for last 5 (five) years (i.e. continuous without having any break in between) along with the techno commercial bid. For this purpose the period reckoned shall be the period prior to the date of opening of the techno-commercial bid.

iv) Processors / Threaders should submit a list of companies which are in the business of exploration and production of hydrocarbons to whom they have supplied similar material (same or higher grade and same or higher outer diameter) during the last 5 (five) Years along with documentary evidence to satisfy above clause 1.5. For this purpose the period reckoned shall be the period prior to the date of opening of the techno-commercial bid.

v) Documentary evidence in respect of (iv) above should be submitted in the form of copies of relevant Purchase Orders along with copies of any of the documents in respect of satisfactory execution of each of those Purchase Orders, such as - B/L, invoice or any other documentary evidence that can substantiate the satisfactory execution of each of the purchase orders cited above along with the techno-commercial bid.

1.5.i. Documents in any language other than English should be got translated in English and the copy of the original version English translation should be got verified from any one of the following)

i) Official of Indian Embassy / High Commission / Consulate General situated in the country where language has been translated.

ii) Official of Embassy / High Commission / Consulate General of the country where language has been translated, in India.

Note:

1. Manufacturer/ manufacturing mentioned above mean Manufacturer/ manufacturing of Plain end Green Pipe, Coupling Stock through processing and threading to finished Threaded or Coupled Casing.

2. No change in API mill(s) other than those indicated in the techno-commercial bid will be allowed after placement of order.

## **GENERAL NOTES FOR CASING**

### **1.0 SPECIFICATION :**

1.1 Casings must be manufactured as per API Spec. 5CT, latest edition and must bear API monogram. A copy of valid API Spec. 5CT certificate from the manufacturer shall be submitted along with the offer.

1.2 The Casings shall be brand new, unused, and of prime quality.

1.3 Casings shall be seamless , threaded and fitted with power tightened couplings as per API Spec. 5CT (latest edition).

1.4 Range : All casings shall be supplied in range III length. However, length of each joint should be restricted to 12.19 mtrs (40 ft.) max.

1.5 Coupling : Couplings shall be as specified in API Spec. 5CT (latest edition) and must be manufactured by API approved mills.

1.6 Coating : Coating shall be done as per API Spec. 5CT (latest edition) and adequately oiled to withstand sea voyage.

1.7 Pipe ends : Ends must be prepared as per relevant API specifications including clear triangle mark in case of Buttress thread. Suitable pressed steel / Elastomer-cum-metallic (Composite) thread protectors at both ends as specified in API 5CT (latest edition) shall be used to protect the ends.

Note : Elastomer-cum-Metallic (Composite) thread protectors for pin and box end of the casing should be extra strong, closed end & of Drilltech make or it's suitable equivalent. The protector should be designed in such a way that it covers the full length of casing threads as well as casing coupling threads. It should have steel shell and elastomer to reduce impact design, to stop corrosion, to eliminate stripping and to keep thread compound active.

1.8 The offer must contain detailed description of the materials giving details of size, weight / wall thickness, grade, length range, type of end, API Std., end protectors etc. Insufficient description will lead to rejection of the offer.

1.9 THE OFFER MUST CONTAIN THE VARIOUS PERFORMANCE PROPERTIES OF THE OFFERED PRODUCT VIZ. COLLAPSE RESISTANCE, INTERNAL YIELD PRESSURE, PIPE BODY YIELD STRENGTH & JOINT STRENGTH (THESE PROPERTIES SHOULD NOT BE LESS THAN THOSE STIPULATED BY API, BUL 5C2, LATEST EDITION IN ANY CASE). FAILURE TO COMPLY WITH THE ABOVE MAY LEAD TO REJECTION OF THE OFFER.

## 2.0 MILL INSPECTION, TESTING & CERTIFICATION:

2.1 The following tests and inspections shall be carried out as per API spec. 5CT (latest edition) and results thereof furnished to OIL along with the supply. Mill Test certificates are to be submitted to OIL in Original.

- i) Testing of Chemical Composition.
- ii) Testing of Mechanical Properties.
- iii) Hydrostatic Tests.
- iv) Dimensional testing ( wall thickness, drift test, length, weight, determination and straightness).
- v) Visual Inspection.
- vi) Non-Destructive Inspection.

The manufacturer shall furnish a certificate of compliance stating that the material has been manufactured, sampled, tested and inspected in accordance with API Spec. 5CT (SR-15), latest edition. The above certificate should be submitted to OIL in Original.

2.2 End threading, gauging, thread inspection and certification shall be carried out as per API Std. 5B (latest edition).

## 3.0 IDENTIFICATION MARKING :

3.1 Marking is to be done on each joint strictly as per Appendix D of API Spec. 5CT.

3.2 Additionally, 'OIL' logo/mark and the purchase order number shall be die stamped or paint stenciled on each joint.

3.3 Colour coding: The colour coding shall be done as per API Spec. 5CT (latest edition). The colour band shall be 50.8 mm (2") wide and shall be encircling the pipe at a distance not greater than 2 ft. from the coupling or box with entire paint on the outside surface of coupling.

3.4 For Buttress threaded casings a 1" wide by 24" long longitudinal white paint stripe shall be placed adjacent to the triangle mark on the field end; additionally, a 1" wide by 4" long longitudinal white paint stripe shall be placed adjacent to the triangle mark on the mill end.

## 4.0 THIRD PARTY INSPECTION :

4.1 Inspection by an independent third party to cover the following shall be required against all casings.

- (i) Material Identification.
- (ii) Stage inspection at random visit basis during manufacturing.
- (iii) Audit and endorsement of all chemical analysis and physical test reports.
- (iv) Witness dimensional checks.
- (v) Witness mechanical tests.
- (vi) Witness NDT.
- (vii) Witness hydrostatic tests
- (viii) Visual inspection for imperfections.
- (ix) Longitudinal defect identification.
- (x) Transverse defect identification.
- (xi) Wall thickness measurement.
- (xii) Grade comparison.
- (xiii) End area defect identification.
- (xiv) Thread inspection.
- (xv) Check and verify length of each joint.
- (xvi) Issue of certificate.

Note : Proper Tally sheet (in Original) indicating length of each joint of Casing with heat number of the joint should be furnished to OIL. The Tally sheet should be duly signed & stamped by the Manufacturing Mill and will be endorsed (certified) by the third party inspection agency.

4.2 The third party inspection is to be carried out by an internationally reputed inspection Agency. Bidders must indicate the availability of such a Third Party Inspection Agency in their area furnishing following information.

- (i) Name of the Inspecting Agency (OIL's clearance has to be obtained prior to engagement except M/s. Lloyds, M/s Bureau Veritas, M/s. RITES, M/s. I.R.S., M/s. Tuboscope Vetco and M/s DNV.)
- (ii) All inclusive charges for Third Party Inspection per metre (to be indicated separately).

#### 5.0 ANTI-DUMPING :

The Clause No. 3.0 in Section-'E' (Special Terms & Conditions for Tubulars) of General Terms & Conditions for Global Tender(MM-GLOBAL/E-01-2005-July 2012) on Anti-Dumping Duty stands deleted. In its place the following clauses on "Anti-Dumping Duty" shall be applicable-

i) Government of India vide Notification No. 18/2016-Customs(ADD) dated 17.05.2016 has imposed Anti-Dumping Duty in respect of Seamless Pipes & Tubes, of an external diameter not exceeding 355.6 mm or 14" OD originating in, or exported from

the People's Republic of China and imported into India. In case the product offered is exported by from any of the parties from People's Republic of China or originating from People's Republic of China and imported into India, the Anti-Dumping Duty shall be applicable.

The Anti-Dumping Duty on shall be at a rate which is equivalent to difference between the landed value of the subject goods and the amount mentioned in the corresponding entry in column(9) of the table furnished vide aforementioned Notification provided the landed value is less than the value specified in column(9) and in the currency and as per unit of measurement as specified in the above Notification.

The Anti-Dumping Duty so calculated as per the above Notification shall be loaded on the CIF Landed value of such Foreign bidders(with Customs Duty as applicable on the Bid Closing Date of the Tender) excluding inland transportation to destination, on whom the Anti-Dumping Duty is applicable. The evaluation of the offers will be done after loading the offers as above. Foreign bidders are required to indicate the gross/nett weight of the goods offered by them originating in, or exported from the People's Republic of China and imported into India, in MT in their Technical Bids for the purpose of calculation of the Anti-Dumping Duty amount.

In case of the indigenous bidders, they should note that OIL will not be liable to reimburse any amount on account of Anti-Dumping duty for the materials imported by them from People's Republic of China for execution of the contract and any Anti-Dumping Duty payable against import by them from People's Republic of China shall be to their account. Indigenous bidders are required to categorically confirm acceptance of the same in their Technical bids failing which offers will be liable for rejection.

ii) All bidders must categorically mention the country of origin of the products offered by them in their offers. In the event categorical mention of country of origin of their offered products is not made in their offer, the offer will be summarily rejected.

iii) The anti-dumping duty imposed under this Notification shall be effective for a period not exceeding six months (unless revoked, superseded or amended earlier) from the date of publication of the Notification in the Official Gazette and shall be paid in Indian currency.

Bidders to refer to Ministry of Finance, Govt of India's Notification No. 18/2016-Customs(ADD) dated 17.05.2016 for detailed guidelines in this regard.