



ANNEXURE – I A

Tender No & Date : SJG5348P18 DATED 03.08.2017

Tender Fee : INR 6000.00 OR USD 100.00

Bid Security Amount : INR 80,700.00 OR USD 1260.00

Bidding Type : SINGLE STAGE TWO BID SYSTEM

Bid Closing Date & Time : 19.09.2017 (11:00 HR IST)

Technical Bid Opening Date & Time : 19.09.2017 (15:00 HR IST)

Bid Validity : Bid should be valid for 120 days from bid closing date.

Bid Security Validity : Bid Bond should be valid upto 19.04.2018

Performance Guarantee : Applicable @ 10% of Order Value

OIL INDIA LIMITED (Rajasthan Project, Jodhpur) invites Global tenders for items detailed below:

AA. TECHNICAL SPECIFICATIONS WITH QUANTITY

SLNO	MATERIAL DESCRIPTION & MATERIAL CODE NO.	QUANTITY	UNIT
10 ----- 09026146	LINE PIPE, BEVEL END ELECTRIC RESISTANCE WELDED (ERW) Steel line pipe, ERW, Nom. size : 150 mm (6"), O.D. 168.3 mm (6.5/8"), wall thickness - 7.11 mm (0.280"), Weight : 28.22 kg/m (18.97 lbs/ft), API Std. 5L, Grade A, Bevel end in double random length, Mill Test Pressure (Hydraulic) : 105 kg./ cm.sq. (1520 PSI)	3000	MTR

ITEM NOTES FOR ITEM NOS. 10 :

NOTE TO BIDDERS :

Third Party Inspection will be carried out on percentage basis by the OIL's approved third party inspection agencies for line pipes.

THIRD PARTY INSPECTION:

a) Raw Material Inspection for Chemical Composition & Mechanical Properties : 10% of number of heats of raw materials 10% of number of plates will be tested at random by the third party. The minimum number of test for raw materials either from heats or plates is 5(five). The raw materials will be tested for chemical composition and mechanical properties as per relevant codes.

b) Finished Tube Inspection :

i) Checking dimensions, wall thickness, end bevelling, threading/gauging, surface imperfections etc. - 5% of the tubes at random will be checked/tested by Third party.

ii) Checking chemical composition and mechanical properties - 5% of the tubes will be tested by the third party.

c) Witnessing NDT through ultrasonic testing/magnetic particles method/other methods.

i) Longitudinal Defects : 5% of the tubes at random will be tested by third party.

ii) Transverse Defects :1% of the tubes at random will be tested.

- d) Hydraulic Testing : 10% of the tubes at random will be tested by third party. The above test procedure is for offering to third party, whereas manufacturer will do 100% internal testing before offering to third party. The manufacturer will forward the various test certificates of their internal testing after checked/verified/certified by the third party.
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Identification Mark :

- a) 'OIL' need to be die stamped/paint stencilled on both sides of each length of pipe within a distance of 1(one) meter from the end.
 - b) Manufacturers name/trade mark is to be die stamped/paint stencilled on each length of pipe
 - c) Length of each pipe in metres and centimetres must be paint stencilled on the pipes.
 - d) OIL's Order No. is to be paint stencilled on each pipe.
 - e) API/BIS Monogram is to be die stamped/paint stencilled on each length of pipe (API or BIS to be typed as per requirement).
- Mill test pressure : Each joint of pipe shall be tested hydrostatically to the recommended pressure at the mill in accordance with the relevant API specifications.

2) BIDDER TO QUOTE THEIR BEST DELIVERY PERIOD.

BB. STANDARD NOTE :

1) The tender is invited under SINGLE STAGE-TWO BID SYSTEM. The bidder has to submit both the "TECHNO-COMMERCIAL UNPRICED BID" and "PRICED BID" bid through electronic form in the OIL's e- Tender portal within the Bid Closing Date and Time stipulated in the e-Tender. The "TECHNO-COMMERCIAL UNPRICED BID" is to be submitted as per Scope of Work & Technical Specification of the tender and "PRICED BID" as per the price format uploaded under öNotes & Attachmentsö tab.

2) In Technical Bid opening, only Technical Rfx will be opened. Therefore, the bidder should ensure that "TECHNO-COMMERCIAL UNPRICED BID" should contain details as mentioned in the technical specifications as well as BEC/ BRC. **No price should be given in above Technical bid otherwise the offer will be rejected.** Please go through the help documents in details before uploading the document and ensure uploading of technical bid as per the instructions. Price should be maintained as per the price format uploaded under "Notes and Attachments" tab only. The price quoted in the as per the price format under "Notes and Attachments" tab will only be considered.

3) Bid should be valid for **minimum 120 days** from bid closing date, failing which offer shall be rejected.

4) The original bid security (Amount is mentioned above and also in Rfx Parameters of the tender in OIL's e-portal) should reach us before bid closing date and time of the technical bid. Bid without original Bid Security will be rejected. The bidders who are exempted from submitting the Bid Bond should attach documentary evidence in the Technical RFX Response as per clause 9.8 of Section A General Terms and conditions for Global Tender (MM/RP/GLOBAL/E-01/2005). The bid security shall be valid up to **19.04.2018**. Only payments through online mode or Submission of Bank Guarantee/LC will be acceptable. No DD/Cheques/Cashier Cheque or any other mode will be acceptable.

The following is the Bank details of OIL, Rajasthan Project for obtaining Bank Guarantee:

Bank Details of Beneficiary(OIL, Rajasthan Project)	
a) Bank Name	CORPORATION BANK
b) Branch Name	JODHPUR BRANCH (0492)
c) Branch Address	No. 76, LK TOWER, CHOPASANI ROAD, JODHPUR-

	342003, RAJASTHAN
d) Banker Account No.	049200201000626
e) Type of Account	CURRENT ACCOUNT
f) IFSC Code	CORP0000492
g) MICR Code	342017002
h) SWIFT Code	N/A
i) Contact No.	0291-2649128, 2625504
j) Contact Person Name	MR. P. RAMNATH DIWAKAR
k) Fax No.	-
l) Email Id	cb492@corpbank.co.in

Bidders can submit Bid Security on-line through OIL's electronic Payment Gateway.

5) Performance Security @10% of order value is applicable against this tender. Please refer clause 10.0 of Section A of General Terms and conditions for Global Tender (MM/RP/GLOBAL/E-01/2005).

6) PRICED BIDS OF ONLY THOSE BIDDERS WILL BE OPENED WHOSE OFFERS ARE FOUND TECHNICALLY ACCEPTABLE. THE TECHNICALLY ACCEPTABLE BIDDERS WILL BE INFORMED BEFORE OPENING OF THE "PRICED BID".

7) Bidders to note that Govt. of India under Micro, Small and Medium Enterprises Development (MSMED) Act 2006, has proclaimed the Public Procurement Policy, 2012 with effect from 1st April, 2012 in respect of procurement of goods and services, produced and provided by micro and small enterprises, by its Ministries, Departments and Public Sector Undertakings for promotion and development of Micro and Small Enterprises. A new Clause on applicability of Public Procurement Policy for procurement of goods from Micro and Small Enterprises(MSE) in the tender is furnished vide General Terms and Conditions for Global Tender (MM/RP/GLOBAL/E-01/2005). Bidders are requested to take note of the same and to submit their offers accordingly.

8) To ascertain the substantial responsiveness of the bid OIL reserves the right to ask the bidder for clarification in respect of clauses covered under BRC also and such clarifications fulfilling the BRC clauses in toto must be received on or before the deadline given by the company, failing which the offer will be summarily rejected.

9) General terms and conditions of Global tender (document MM/RP/GLOBAL/E-01/2005) is enclosed. Special attention to Bidders is drawn to the Section E of above document.

10) Tender fee Payment should be made only through online mode and no other instrument (Cash/DD/Cheques/Cashier Cheque, etc.) will be acceptable.

11) GST (Goods & Service Tax) will be cost loaded as quoted and in line with provisions of the bidding document. Any claim subsequently by the bidders for additional payment/liability shall not be admitted and has to be borne by the bidders. For GST clause please refer Annexure-GST.

12) Price should be maintained as per the price format uploaded under "Notes and Attachments" tab only. The price quoted in the as per the price format under "Notes and Attachments" tab will only be considered.

CC. GENERAL NOTES FOR LINE PIPE (ERW)

1.0 SPECIFICATION :

1.1 Line Pipe must be manufactured as per API specification 5L, latest edition and must bear API monogram. A valid API specification 5L certificate from the manufacturer shall be submitted along with materials.

1.2 Pipe shall be brand new, un-used and prime quality and in double random length without any jointers.

1.3 Coating shall be done as per API specification 5L and adequately oiled to withstand sea voyage/road transit.

1.4 Pipe ends must be prepared as per relevant API specifications. Suitable end protectors as specified shall be used to protect the ends.

2.0 MILL INSPECTION/CERTIFICATION :

All Line Pipe shall be manufactured, tested and certified in accordance with API Specification 5L, latest edition.

3.0 PHYSICAL/MECHANICAL TEST :

The following tests shall be carried out on its heat of steel from which the pipes are manufactured, as per API specification 5L and test results thereof shall be submitted to OIL.

- i) Chemical Analysis,
- ii) Heat Analysis,
- iii) Product Analysis,
- iv) Recheck Analysis,
- v) Mill-Control check analysis,
- vi) Tensile tests,
- vii) Yield strength tests,
- viii) Mill-control tensile tests,
- ix) Flattening tests,
- x) Tensile elongation tests,
- xi) Weld ductility tests,
- xii) Dimension and weight tests including drift and straightness.

3.1 While conducting the above test if any of the pipe fails re-test shall be carried out as per API specification 5L.

3.2 HYDROSTATIC TEST :

Each joint of Line Pipe shall be tested Hydrostatically to the recommended pressure at the mill in accordance with relevant API Specification.

3.3 NON-DESTRUCTIVE TEST :

Non-destructive test shall be carried out as specified in API specification 5L, latest edition.

4.0 IDENTIFICATION MARKING :

4.1 Marking is to be done on each joint as per API specification 5L covering manufacturer's mark/name, API monogram, size, weight, grade, manufacturing process, heat treatment, test pressure and length. Marking should be in metric unit.

4.2 Additionally OIL logo/mark and purchase order number shall be die stamped or paint stencilled on each joint.

5.0 THIRD PARTY INSPECTION

a) Raw Material Inspection for Chemical Composition & Mechanical Properties : 10% of number of heats of raw materials 10% of number of plates will be tested at random by the third party. The minimum number of test for raw materials either from heats or plates is 5 (five). The raw materials will be tested for chemical composition and mechanical properties as per relevant codes.

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- 1) Name of the Inspecting Agency (OIL's clearance has to be obtained prior to engagement except M/s. Lloyds, M/s Bureau Veritas, M/s. RITES, M/s. I.R.S., M/s. Tuboscope Vetco and M/s DNV-GL.)
- 2) All inclusive charges for Third Party Inspection per metre to be quoted as part of the material price.

6.0 WARRANTY :

The supplier shall warrant their all tubulars to be supplied against the order shall be free from all defects and faults in materials, workmanship and manufacture shall be in full conformity with specified API standard. This clause shall be valid for 12 months from the date of despatch. The defective materials rejected by the purchaser shall be replaced by the seller at his own expense immediately.

DD. PURCHASE PREFERENCE POLICY (LINKED WITH LOCAL CONTENT)(PP-LC)

a) Ministry of Petroleum & Natural Gas, Government of India implemented PP-LC Policy to provide Purchase Preference (linked with local content) by notification no. Ref. O-27011/44/2016-ONG-II/FP dtd. 25.04.2017.

b) As per the PP-LC policy, 50% of the tendered quantity would be awarded to the lowest techno-commercially qualified LC (Local Content) manufacturer / supplier which are within the price band of 10% of the L1, subject to matching the L1 price. Bidders seeking Purchase preference (linked with Local Content)(PP-LC) shall be required to meet / exceed the target of Local Content (LC) as per values furnished vide MOPNG notification no. O-27011/44/2015-ONG-II/FP dated 25.04.2017 as on the bid closing date. The remaining quantity will be awarded to L1 (i.e. Non Local Content (NLC) manufacturer / supplier not meeting prescribed LC criteria).

c) In case a bidder is eligible to seek benefits under PP-LC policy as well as Public Procurement Policy for MSEs-Order 2012, then the bidders should categorically seek benefits against only one of the two policies i.e. either PP-LC or MSE policy. If a bidder seeks free of cost tender document under the MSE policy, then it shall be considered that the bidder has sought benefit against the MSE policy and this option once exercised cannot be modified subsequently.

d) Price Break-up: The bidder shall provide break up of "Local component" and "Imported Component" along with their price bid.

e) Such bidders shall furnish following undertaking from the manufacturer on Manufacturer's letter head along with their techno-commercial bid. The undertaking shall become a part of the contract:

"We _____ (Name of Manufacturer) undertake that we meet the mandatory minimum Local Content (LC) requirement i.e. _____ (to be filled as notified at Enclosure I of the policy) for claiming purchase preference linked with Local Contents under the Govt. policy against under tender no. _____."

f) Above undertaking shall be supported by the following certificate from Statutory Auditor engaged by the bidder, on the letter head of such Statutory Auditor (as per the provisions of the aforesaid policy):

"We _____ the statutory auditor of M/s _____ (name of the bidder) hereby certify that M/s _____ (name of manufacturer) meet the mandatory Local Content requirements of the Goods and/or Services i.e. _____ (to be filled as notified at Enclosure I of the policy) quoted vide offer No. _____ dated _____ against OIL's tender No. _____ by M/s _____ (Name of the bidder)."

g) Failure to submission of documents as mentioned in a), b) & c) above will be treated as "Calculation of LC is not verifiable, the value of LC of the said component shall be treated as NIL" and hence will not be eligible for PP-LC.

h) At the time of bidding, the bidder has to confirm in their bid for submission/complying the following in the event of order:

1) In case of procurement of goods under PP-LC, the LC content may be calculated by the supplier and the verification of the procurement of goods, service shall be carried out by a Statutory Auditor engaged by the bidder.

2) The supplier shall provide the necessary local content documentation to the statutory auditor, which shall review and determine the local content requirements have been met, issue a local content certificate to that effect on behalf of procuring company, stating the percentage of local content in the good or service measured.

3) The local content certificate shall be submitted along with each invoice raised. However, the % of local content may vary with invoice while maintaining the overall % of local content for the total purchase of the pro-rata local content requirement. In case, it is not satisfied cumulatively in the invoices raised up to that stage, the supplier shall indicate how the local content requirement would be met in the subsequent stages.

4) A bidder who has been awarded the contract after availing Purchase Preference is found to have violated the LC provision, in the execution of the procurement contract of goods and/or services shall be subject to financial penalty over and above the PBG value prescribed in the contract and shall not be more than an amount equal to 10% of the Contract Price. View this, the supplier shall confirm in their bid for submission of PBG (PBG-PPLC) of 10% of the contract value which shall be valid throughout the execution of the contract (format as provided vide the notification). This PBG-PPLC is in addition to the PBG, which is required to be submitted by the successful bidder as per OIL's general terms & condition. Bidders to provide an undertaking complying to the submission of additional PBG along with their bid, in case of availing PPLC benefit.

5) Bidders should note that PP - LC shall not be available in case of procurement of goods / services falling under the list of items reserved for exclusive purchase from Micro and Small Enterprise (MSEs) or Domestically Manufactured Electronic Products (DMEP).

EE. ANTI-DUMPING DUTY :

1. Anti -Dumping Duty if any, shall be applicable as per the latest Govt. Guideline and will be payable by the bidder. Bidders are requested to note the same and quote accordingly.
2. Anti- Dumping Duty will be borne by the bidders as mentioned above. A categorical confirmation in this regard is required from the bidders along with their offer, otherwise their offer will not be considered for further evaluation.

FF. SAFE GUARD DUTY:

1. Safe Guard Duty if any, shall be applicable as per the latest Govt. Guideline and will be payable by the bidder. Bidders are requested to note the same and quote accordingly.

2. Safe Guard Duty will be borne by the bidders as mentioned above. A categorical confirmation in this regard is required from the bidders along with their offer, otherwise their offer will not be considered for further evaluation.

GG. SPECIAL NOTES:

- 1.0 Materials to be supplied hereunder shall be new, unused, of recent make, of best quality & workmanship and shall be guaranteed by the seller for a period of 12 months from the date of despatch/shipment against defects arising from faulty materials, workmanship or design. Defective goods / materials or parts notified by OIL to the seller shall be replaced immediately by the supplier at the supplier's expense on F.O.R destination basis at no extra cost to OIL.
- 2.0 Bidders are to quote the Material Value, FOB Charges upto Port of shipment, Total FOB value, Ocean Freight Charges upto Kolkata Sea Port, best possible delivery period, Payment terms (preferably Sight Draft), Port of Shipment, Country of Origin, Indian Agent's Name as well as its Commission, if any, Nett & Gross weight of materials etc. in their quotation.
- 3.0 Bidders have to indicate the minimum FOB charges in case of partial order for reduced quantity/items. In case this is not indicated specifically, the charges quoted would be prorated calculated and the same will be binding on the bidder.
- 4.0 The Port of unloading is Kolkata Sea Port, India (For Foreign Bidders). **Foreign Bidders are therefore required to quote Ocean Freight Charge up to Kolkata Sea Port.**
- 5.0 Indigenous Party to quote for Unit Material value, Packing/Forwarding Charges, Taxes & Duties as applicable, Transportation charges upto Thaiyat-Hamira which is 25 KM (approx.) from Jaisalmer Town (Rajasthan), Payment Terms, Delivery Period, Net. & Gross Weight etc. in their offer.
- 6.0 Other terms and conditions of the enquiry shall be as per General Terms and Conditions for Global E-Tender vide MM/RP/GLOBAL/E-01/2005. However, if any of the Clauses of this tender document contradict the Clauses of the booklet MM/RP/GLOBAL/E-01/2005 elsewhere; those in this tender document shall prevail.

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