



ANNEXURE – I A

Tender No & Date : SJG3799P17 DATED 12.02.2017

Tender Fee : INR 60,000.00 OR USD 1000.00

Bid Security Amount : INR 28,50,000.00 OR USD 42,200.00

Bidding Type : SINGLE STAGE TWO BID SYSTEM

Bid Closing Date & Time : 14.03.2017 (11:00 HR IST)

Technical Bid Opening Date & Time : 14.03.2017 (15:00 HR IST)

Bid Validity : Bid should be valid for 120 days from bid closing date.

Bid Security Validity : Bid Bond should be valid upto 09.10.2017

Performance Guarantee : Applicable @ 10% of Order Value

OIL INDIA LIMITED(Rajasthan Project, Jodhpur) invites Global tenders for items detailed below:

AA. TECHNICAL SPECIFICATIONS WITH QUANTITY

SLNO	MATERIAL DESCRIPTION & MATERIAL CODE NO.	QUANTITY	UNIT
10 ----- 99083866	CASING 339.72 mm (13.3/8") OD; PPF:68; L 80; LENGTH : RANGE 3 BUT RESTRICTED TO 12.19 MTRS. (40 FT); THREADS: EITHER OF THE FOLLOWING PREMIUM THREADS : 1. VAM SWI, 2. Tenaris Blue, 3. Evraz QB2, 4. Hunting Seal Lock XD	2,500	METER
20 ----- 99083867	CASING 244.475 mm (9.5/8") OD; PPF:47; L 80; LENGTH : RANGE 3 BUT RESTRICTED TO 12.19 MTRS. (40 FT); THREADS: EITHER OF THE FOLLOWING PREMIUM THREADS : 1. VAM SWI, 2. Tenaris Blue, 3. Evraz QB2, 4. Hunting Seal Lock XD	5,500	METER
30 ----- 99083868	CASING 177.8 mm(7") OD; PPF:29; L 80; LENGTH:RANGE 3 BUT RESTRICTED TO 12.19 MTRS. (40 FT); THREADS: EITHER OF THE FOLLOWING PREMIUM THREADS : 1. VAM SWI, 2. Tenaris Blue, 3. Evraz QB2, 4. Hunting Seal Lock XD	4,000	METER
40 ----- 99083870	CASING SHORT JOINT 244.475 mm (9.5/8") OD; PPF:47; L 80; LENGTH : 2 mtrs ; THREADS: EITHER OF THE FOLLOWING PREMIUM THREADS 1. VAM SWI 2. Tenaris Blue, 3.Evraz QB2 4.Hunting Seal Lock XD	6	No.
50 ----- 99083871	CASING SHORT JOINT OD 177.8 mm(7"); PPF:29 ; L 80; LENGTH: 2 mtrs ; THREADS: EITHER OF THE FOLLOWING PREMIUM THREADS : 1.VAM SWI, 2. Tenaris Blue, 3. Evraz QB2, 4. Hunting Seal Lock XD	6	No.
60 ----- 99083951	339.72 mm (13.3/8") Casing Change Nipple L80 ; Premium Thread (Pin) to BTC (Box) ; PREMIUM THREADS: EITHER OF THE FOLLOWING PREMIUM THREADS: 1.VAM SWI, 2.Tenaris Blue, 3. Evraz QB2, 4. Hunting Seal Lock XD (Pin) to BTC (Box)	2	No.

70 ----- 99083952	244.475 mm (9.5/8") Casing Change Nipple Premium Thread L80(Pin) to BTC (Box); PREMIUM THREADS: EITHER OF THE FOLLOWING PREMIUM THREADS: 1. VAM SWI, 2. Tenaris Blue, 3. Evraz QB2, 4. Hunting Seal Lock XD (PIN) to BTC (Box)	2	No.
80 ----- 99083953	177.8 mm (7") Casing Change Nipple Premium Thread L80 (Pin) to BTC (Box); PREMIUM THREADS: EITHER OF THE FOLLOWING PREMIUM THREADS: 1.VAM SWI, 2. Tenaris Blue, 3. Evraz QB2, 4. Hunting Seal Lock XD (Pin) to BTC (Box)	2	No.
90 ----- 99083954	Float Shoe 339.72 mm (13.3/8") Premium Thread to connect to 339.72 mm (13.3/8") OD X 68 PPF X L80Casings ; PREMIUM THREADS: EITHER OF THE FOLLOWING PREMIUM THREADS: 1.VAM SWI, 2. Tenaris Blue , 3. Evraz QB2, 4. Hunting Seal Lock XD	6	No.
100 ----- 99083955	Float Shoe 244.475 mm (9.5/8") Premium Thread to connect to 244.475 mm (9.5/8")OD X 47 PPF X L80 Casings ; PREMIUM THREADS: EITHER OF THE FOLLOWING PREMIUM THREADS: 1.VAM SWI, 2. Tenaris Blue, 3.Evraz QB2, 4.Hunting Seal Lock XD	6	No.
110 ----- 99083956	Float Shoe 177.8 mm (7") Premium Thread to connect to 177.8 mm (7")OD X 29 PPF X L80 Casings; PREMIUM THREADS: EITHER OF THE FOLLOWING PREMIUM THREADS: 1. VAM SWI, 2. Tenaris Blue, 3. Evraz QB2, 4. Hunting Seal Lock XD	6	No.
120 ----- 99083957	Float Collar 339.72 mm (13.3/8") X L80 X Premium Thread to connect to 339.72 mm (13.3/8") OD X 68 PPFX L 80Casings ; PREMIUM THREADS: EITHER OF THE FOLLOWING PREMIUM THREADS: 1. VAM SWI, 2. Tenaris Blue, 3. Evraz QB2, 4. Hunting Seal Lock XD	6	No.
130 ----- 99083958	Float Collar 244.475 mm (9.5/8") X L80 X Premium Thread to connect to 244.475 mm (9.5/8") OD X 47 PPFX L 80Casings ; PREMIUM THREADS: EITHER OF THE FOLLOWING PREMIUM THREADS: 1. VAM SWI, 2. Tenaris Blue, 3. Evraz QB2, 4. Hunting Seal Lock XD	6	No.
140 ----- 99083959	Float Collar 177.8 mm (7") X L80 X Premium Thread to connect to 177.8 mm (7") OD X 29 PPFX L80Casings ; PREMIUM THREADS: EITHER OF THE FOLLOWING PREMIUM THREADS : 1.VAM SWI, 2. Tenaris Blue, 3. Evraz QB2, 4. Hunting Seal Lock XD	6	No.

Note I :

1. The colour coding (to assist weight identification at site) shown above to be applied to each length of casing near the centre of joint in the form of 2" wide band for each colour specified.
2. Third Party Inspection is required.
3. Elastomer-cum-metallic (composite) protector for pin and box end of casing should be extra strong closed end and of Drilltech make or it's suitable equivalent. The protector should be designed in such a way in order to cover the full length of casing threads as well as casing coupling threads. It should have steel shell and elastomer to reduce impact design, to stop corrosion, to eliminate stripping and to keep thread compound active.

NOTE II :

1) Item Nos. 10 to 140 are to be procured from same source. Therefore, bidders are required to quote for all the items from Item Nos. 10 to 140, otherwise their offer will not be considered for further evaluation. Evaluation will be made on total value of Item Nos. 10 to 140 and lowest evaluated acceptable bid will be considered for Order Placement.

2) **BIDDER TO QUOTE THEIR BEST DELIVERY PERIOD.**

BB. STANDARD NOTE :

1. The tender is invited under SINGLE STAGE-TWO BID SYSTEM. The bidder has to submit both the ÷TECHNO-COMMERCIAL UNPRICED BID÷ and ÷PRICED BID÷ bid through electronic form in the OIL's e-Tender portal within the Bid Closing Date and Time stipulated in the e-Tender. The ÷TECHNO-COMMERCIAL UNPRICED BID÷ is to be submitted as per Scope of Work & Technical Specification of the tender and ÷PRICED BID÷ as per the **Online Price Bid format**.

2. In Technical Bid opening, only Technical Rfx will be opened. Therefore, the bidder should ensure that ÷TECHNO-COMMERCIAL UNPRICED BID should contain details as mentioned in the technical specifications as well as BEC/ BRC and upload the same in the Technical RFX Response-> User -> Technical Bid. No price should be given in above Technical Rfx otherwise the offer will be rejected. Please go through the help document in details before uploading the document and ensure uploading of technical bid in the Technical RFX Response-> User -> Technical Bid only. The ÷PRICE BID÷ must contain the price schedule and the bidder's commercial terms and conditions. The prices of the items should be quoted in ÷Conditions Tab÷.

3. Bid should be valid for 120 days from bid closing date. Bids with shorter validity shall be rejected.

4. Bidders must have a valid User ID to access OIL e-Procurement site for submission of bid. Vendors having User ID & password can purchase bid documents **on-line through OIL's electronic Payment Gateway**. New vendor shall obtain User ID & password through online vendor registration system in e-portal and can purchase bid documents subsequently in the similar manner.

4.1 Parties shall be eligible for accessing the tender in E-portal after OIL enables them in the E-portal after receipt of the requisite tender fee.

4.2 Tender fee Payment should be made only through online mode and no other Instrument (Cash/DD/Cheques/Cashier Cheque, etc) will be acceptable.

5. EXEMPTION OF TENDER FEE:

5.1 If the Bidder is a Micro or Small Enterprise under the Micro, Small and Medium Enterprises Development Act, 2006 and is registered with District Industries Centres or Khadi and Village Industries Commission or Khadi and Village Industries Board or Coir Board or National Small Industries Corporation or Directorate of Handicrafts and Handloom or any other body specified by Ministry of Micro, Small and Medium Enterprises, then they are exempted from payment of tender fees for the items/services for which they are registered. Copy of valid Registration Certificate, must be enclosed along with the application for issuing tender documents and the Registration Certificate should clearly indicate the monetary limit, if any and the items for which Bidder are registered with any of the aforesaid agencies.

5.2 Public Sector Units (PSU) are also exempted from payment of tender fee.

5.3 Parties, who do not have a User ID, can click on **Guest** login button in the E-portal to view the available open tenders. **The detailed guidelines are available in OIL's e-procurement site (Help Documentation)**. For any clarification in this regard, Bidders may contact Mr. B. Bharali, Sr. Manager (ERP-MM) at erp_mm@oilindia.in, Ph.: 03742807192/7171.

6. IMPORTANT NOTES:

Bidders shall take note of the following important points while participating in OIL's e-procurement tender:

i) The bid along with all supporting documents must be submitted through OIL's E-procurement site only except the following documents which shall be submitted manually by the Bidder in two copies in a sealed envelope superscribed with OIL's IFB No., Bid Closing date and marked as ÷Original Bid Security÷ and

addressed to Chief Manager (M&C), OIL INDIA LTD., Rajasthan Project, 2A, Saraswati Nagar, Jodhpur-342005, Rajasthan (India) :

- a) Original Bid Security
- b) Any other document required to be submitted in original as per tender requirement.

The above documents including the Original bid security, must be received at OIL's Chief Manager(M&C)'s office at Jodhpur on or before 11.00 Hrs(IST) on the Bid Closing date failing which the bid shall be rejected. A scanned copy of the Bid Security shall also be uploaded by the Bidder along with their Technical Bid in OIL's E-procurement site.

ii) Bid Security shall be in the OIL's prescribed format as Bank Guarantee (BG) enclosed with the NIT in favour of OIL and payable at Jodhpur, Rajasthan or an irrevocable Letter of Credit (L/C) from any of the following Banks :

- a) Any schedule Indian Bank or Any Branch of an International bank situated in India and registered with Reserve Bank of India as scheduled foreign bank in case of domestic Bidder, or
- b) In case of foreign Bidder, the bank guarantee can be accepted from any scheduled bank in India or from International bank who has its branch in India registered with Reserve Bank of India, or
- c) Any foreign Bank which is not a Scheduled Bank in India, provided the Bank Guarantee issued by such Bank is counter-guaranteed by any Branch situated in India of any Scheduled Bank incorporated in India.

The Bank Guarantee / LC shall be valid for the time as asked for in the Bid Document. Bank Guarantees issued by Banks in India should be on non-judicial stamp paper of requisite value, as per Indian Stamp Act, purchased in the name of the Banker.

Note : Bid Security in the form of DD/Cheque/Cashier Cheque or any other mode will not be acceptable.

The following is the Bank details of OIL, Rajasthan Project for obtaining Bank Guarantee:

Bank Details of Beneficiary(OIL, Rajasthan Project)	
a) Bank Name	CORPORATION BANK
b) Branch Name	JODHPUR BRANCH (0492)
c) Branch Address	No. 76, LK TOWER, CHOPASANI ROAD, JODHPUR-342003, RAJASTHAN
d) Banker Account No.	049200201000626
e) Type of Account	CURRENT ACCOUNT
f) IFSC Code	CORP0000492
g) MICR Code	342017002
h) SWIFT Code	N/A
i) Contact No.	0291-2649128, 2625504
j) Contact Person Name	MR. P. RAMNATH DIWAKAR
k) Fax No.	-
l) Email Id	cb492@corpbank.co.in

Bidders can submit Bid Security on-line through OIL's electronic Payment Gateway.

Any bid not secured with bid security as mentioned above shall be rejected by the Company as non-responsive.

iii) The bidders who are exempted from submission of Bid Security should attach documentary evidence in the technical bid in the Technical RFx Response-> User ->Technical Bid as per clause 9.8 of Section A General Terms and conditions for Global Tender (MM/RP/GLOBAL/E-01/2005).

iv) Bid should be submitted online in OIL's E-procurement site before 11.00 AM (IST)(Server Time) of the bid closing date as mentioned and will be opened on the same day at 3.00 PM(IST) at the office of the Chief Manager(M&C) in presence of the authorized representatives of the Bidders.

v) If the digital signature used for signing is not of öClass -3ö with Organizations name, the bid will be rejected.

7. Performance Security @10% of order value is applicable against this tender. Please refer clause 10.0 of Section A of General Terms and conditions for Global Tender (MM/RP/GLOBAL/E-01/2005).

8. Commercial bids of only those bidders will be opened whose offers are found technically acceptable. The technically acceptable bidders will be informed before opening of the "**PRICE BID**".

9. Bidders to note that Govt. of India under Micro, Small and Medium Enterprises Development (MSMED) Act 2006, has proclaimed the Public Procurement Policy, 2012 with effect from 1st April, 2012 in respect of procurement of goods and services, produced and provided by micro and small enterprises, by its Ministries, Departments and Public Sector Undertakings for promotion and development of Micro and Small Enterprises. A new Clause on applicability of Public Procurement Policy for procurement of goods from Micro and Small Enterprises(MSE) in the tender is furnished vide General Terms and Conditions for Global Tender (MM/RP/GLOBAL/E-01/2005). Bidders are requested to take note of the same and to submit their offers accordingly.

10. To ascertain the substantial responsiveness of the bid OIL reserves the right to ask the bidder for clarification in respect of clauses covered under BRC also and such clarifications fulfilling the BRC clauses in toto must be received on or before the deadline given by the company, failing which the offer will be summarily rejected.

11. General terms and conditions of Global tender (MM/RP/GLOBAL/E-01/2005) is enclosed. Special attentions to Bidders are drawn to the Section E of above document.

12. Price should be maintained in the "online price schedule" i.e. "**Conditions Tab**" only. The price quoted in the "online price schedule" i.e. "**Conditions Tab**" only will be considered. No price should be given in Technical Rfx, otherwise the offer will be rejected.

13. The items covered by this tender shall be used by Oil India Limited in the PEL/ML areas which are issued/renewed after 01/04/99 and hence Nil Custom Duty during import will be applicable. Indigenous bidder shall be eligible for Deemed Export Benefit against this purchase. Details of Deemed Export are furnished vide Addendum to MM/RP/GLOBAL/E-01/2005 enclosed.

14. The Integrity Pact is applicable against this tender. Therefore, please attach the Integrity Pact document duly signed along with your quotation as per BRC. The name of the OIL's Independent External Monitors at present are as under:

1. Shri Rajiv Mathur, IPS(Retd), Former Director, IB, Govt. of India;
E-mail : rajivmathur23@gmail.com
2. Shri Satyananda Mishra, IAS(Retd.), Former Chief Information Commissioner of India & Ex-Secretary, DOPT, Govt. of India, E-Mail ID : satyanandamishra@hotmail.com

CC. BID EVALUATION CRITERIA (BEC) / BID REJECTION CRITERIA (BRC)

In addition to BEC/BRC criteria vide section –D of General Terms & Conditions for Global tenders (MM/RP/GLOBAL/E-01/2005), the following clauses will be applicable against the tender failing which offer will be rejected. BIDDERS TO IGNORE THE BEC/BRC MENTIONED VIDE SECTION - E OF GENERAL TERMS AND CONDITIONS & AMENDMENTS TO GENERAL TERMS AND CONDITIONS FOR GLOBAL TENDERS:

I. Commercial Evaluation Criteria :

1.0 Offers with techno commercial bid-containing prices shall be rejected outright. Technical Rfx Response is meant for Technical bid only. Therefore, no price should be given in Technical Rfx Response, otherwise the offer will be rejected.

2.0 Bidder shall accept and comply with the following clauses as given in the Bid Document, failing which bid shall be liable for rejection:

- i) Firm Price
- ii) Bid Security
- iii) Specifications / Scope of Work
- iv) Price Schedule
- v) Delivery Schedule
- vi) Period of Bid Validity
- vii) Liquidated Damages
- viii) Performance Security
- ix) Guarantee of material
- x) Arbitration / Resolution of Dispute
- xi) Force Majeure
- xii) Applicable Laws
- xiii) Integrity Pact

3.0 A bid shall be rejected straightway if it does not conform to any one of the following clauses:

- (a) Validity of bid shorter than the validity indicated in the Tender.
- (b) Original Bid Security not received within the stipulated date & time mentioned in the Tender.
- (c) Bid Security with (i) validity shorter than the validity indicated in Tender and/or Bid Security amount lesser than the amount indicated in the Tender.
- (d) In case the Party refuses to sign Integrity Pact.

4.0 Anti -Dumping Duty if any, shall be applicable as per the latest Govt. Guideline and will be payable by the bidder. Bidders are requested to note the same and quote accordingly.

4.1 Anti- Dumping Duty will be borne by the bidders as mentioned above. A categorical confirmation in this regard is required from the bidders along with their offer, otherwise their offer will not be considered for further evaluation.

5.0 Safe Guard Duty if any, shall be applicable as per the latest Govt. Guideline and will be payable by the bidder. Bidders are requested to note the same and quote accordingly.

5.1 Safe Guard Duty will be borne by the bidders as mentioned above. A categorical confirmation in this regard is required from the bidders along with their offer, otherwise their offer will not be considered for further evaluation

II. Financial Evaluation Criteria:

1. Annual Turnover : The bidder shall have an annual financial turnover of minimum INR 925/- Lakhs Or USD 13,72,000/- during any of the preceding 03 (three) financial years reckoned from the original bid closing date.

2. "Net Worth" of the bidder should be positive for the preceding financial/accounting year.

3.0 Documentary evidence in the form of Audited Balance Sheet and Profit & Loss Account for the preceding 03(three) financial/accounting years should be submitted along with the technical bid.

Considering the time required for preparation of Financial Statements, if the last date of preceding financial / accounting year falls within the preceding six months reckoned from the original bid closing date and the Financial Statements of the preceding financial / accounting year are not available with the Bidder, then the financial turnover of the previous three financial / accounting years excluding the preceding financial / accounting year will be considered. In such cases, the Net worth of the previous financial / accounting year excluding the preceding financial / accounting year will be considered. However, the Bidder has to submit an affidavit/undertaking certifying that 'the balance sheet/Financial Statements for the financial year (as the case may be) has actually not been audited so far'.

Notes :

- (a) For proof of Annual Turnover & Net worth any one of the following document must be submitted along with the bid:-
- i) A certificate issued by a practicing Chartered Cost Accountant (with Membership Number and Firm Registration Number), certifying the Annual turnover & Net worth as per format prescribed in ANNEXURE - A.
- OR
- ii) Audited Balance Sheet along with Profit & Loss account. In case of foreign Bidders, self-attested/ digitally signed printed published accounts are also acceptable.

b) In case the Bidder is a Central Govt. Organization/PSU/State Govt. Organization/Semi-State Govt. Organization or any other Central/State Govt. Undertaking, where the auditor is appointed only after the approval of Comptroller and Auditor General of India and the Central Government, their certificates may be accepted even though FRN is not available. However, Bidder to provide documentary evidence for the same.

3.1 In case the Audited Balance sheet and Profit Loss Account submitted along with the bid are in currencies other than INR or US\$, the Bidder shall have to convert the figures in equivalent INR or US\$ considering the prevailing conversion rate on the date on which the Audited Balance Sheet and Profit & Loss Account is signed. A CA Certificate is to be submitted by the Bidder regarding converted figures in equivalent INR or US\$.

4.0 In case the Bidder is subsidiary company (should be a wholly owned subsidiary of the parent/ultimate parent/holding company) who does not meet financial criteria by itself and submits his bid based on the strength of his parent/ultimate parent/holding company, then following documents need to be submitted.

- i) Turnover of the parent/ultimate parent/holding company should be in line with Para II.1.0 above.
- ii) Net Worth of the parent/ultimate parent/holding company should be positive.
- iii) Corporate Guarantee on parent/ultimate parent/holding company's company letter head signed by an authorised official undertaking that they would financially support their wholly owned subsidiary company for executing the project/job in case the same is awarded to them.
- iv) Document of subsidiary company towards wholly owned subsidiary of the parent/ultimate parent/holding company.

III. Technical Evaluation Criteria:**1.0 MANUFACTURING DETAILS :**

1.1 Bidders must specify categorically in their offer if the following jobs in respect of the casing offered by them would be carried out by themselves.

- i) Manufacture of the Green pipe (Unprocessed Plain End Pipe)
- ii) Manufacture of the Mother/Processed pipe
- iii) Manufacture of Coupling Stock/blanks
- iv) Manufacture of Coupling
- v) Threading of item (ii) or (iii) and End finishing jobs.

In case any or all the above jobs would be carried out in their plant, they must forward valid API certificate(s) issued in their name for respective job(s) together with the offer.

1.2 In case some of the above jobs are not carried out in their plant but would be carried out in some other works, the bidders must submit API certificate(s) issued in the vendors' name for respective job(s). These certificates must be furnished along with the offer.

1.3 Bidders doing none of the above jobs would be treated as supply house/traders. As supply house /traders to bid, they however must fulfil the criteria laid down in General terms and conditions (refer para 1.2 of Section A as under) to be eligible for bidding.

Para 1.2 of Section A - However, the bids from sole selling agents / authorised distributors / authorised dealers / authorised supply houses can also be considered, provided such bids are accompanied with back-up authority letter (valid at the time of bidding) from the manufacturer authorising them to market their product. OIL INDIA LIMITED (OIL) reserves the right to reject offers without back up authority letter from manufacturer.

1.3.1 They (Supply Houses/Traders) must forward the following certificates along with the offer failing which the offer will be rejected.

- i) A certificate from the manufacturing mill guaranteeing supply of the tubulars to the bidder in the event of an order on the bidder.
- ii) Valid API certificates from the manufacturer of Threaded and coupled API Casing.

1.3.2 It may be noted that no change in manufacturing mill will be allowed after placement of order. Bidder must confirm the same in their bid.

1.4 Bidders must clearly indicate the country of origin.

1.5 Manufacturer's / Processor's / Threader's Experience: Manufacturer / Processor / Threader of the offered item(s) should satisfy the following clauses along with documentary evidence which should be enclosed along with the techno-commercial bid:

1.5.a Minimum 5 (five) years of experience of manufacturing / processing / threading and ultimately supplying similar material (same or higher grade and same or higher outer diameter) to companies which are in the business of exploration and production of hydrocarbons. For this purpose the period shall be reckoned from the original bid closing date. Copies of applicable API certificates (API-5CT in case of Tubing & Casing and API-5L in case of Line pipe) for the last 5 (Five) years (i.e. continuous without having any break in between) shall be submitted along with techno- commercial bid.

1.5.b Should have manufactured / processed / threaded and ultimately supplied similar material (same or higher grade and same or higher outer diameter) at least 50% of tendered quantity of each item to companies which are in the business of exploration and production of hydrocarbons during the last 5 (five) Years. For this purpose the period shall be reckoned from the original bid closing date.

1.5.c Domestic manufacturer / processor who have satisfactorily executed development orders placed by OIL for similar material (same or higher grade and same or higher outer diameter) would be considered as established sources for supply. Documents for satisfying BRC clause 1.5.a & 1.5.b above are not required to be submitted. However, the domestic manufacturer / processor should indicate the details of OIL's Purchase Order(s) executed by them and submit respective documentary evidence in the form of copies of relevant Purchase Orders along with copies of any of the documents in respect of satisfactory execution of each of those Purchase Orders, such as - B/L, invoice or any other documentary evidence. Such domestic manufacturers / processors should have valid applicable API certificates (API-5CT in case of Tubing & Casing and API-5L in case of Line pipe) for last 5 (five) years (i.e. continuous without having any break in between) and should be submitted along with the techno-commercial bid.

1.5.d Documentary evidence in respect of 1.5.a & 1.5.b above should be submitted in the form of copies of relevant Purchase Orders along with copies of any of the documents in respect of satisfactory execution of each of those Purchase Orders, such as - B/L, invoice or any other documentary evidence that can substantiate the satisfactory execution of each of the purchase orders cited above along with the techno-commercial bid.

1.5.e In case bidder is a manufacturer then he should have valid applicable API certificates (API-5CT in case of Tubing & Casing and API-5L in case of Line pipe) for last 5 (five) years (i.e. continuous without having any break in between) for manufacturing Threaded and Coupled API Casings/Tubings/Linepipes and documentary evidence thereof should be submitted along with the techno-commercial bid. For this purpose the period shall be reckoned from the original bid closing date.

1.5.f In case the bidder is sole selling agent / distributor / dealer / supply house of any API approved manufacturer, then bidder must furnish the following documents. Such bidder can offer the desired product only from API approved manufacturer having all the required authorization to manufacture Threaded and Coupled API Casings/Tubings/Linepipes. (Bids from Sole selling agents / distributors / dealers / supply houses for processor or Threader will not be accepted.):

- i) Back-up authority cum Warranty letter in original on manufacturer's letter head, valid at the time of bidding which should remain valid during the entire execution period of the order, from the concerned manufacturer guaranteeing supply of the tubulars to the bidder in the event of an order on the bidder and also authorized them to market their products.

ii) Copies of valid applicable API certificates (API-5CT in case of Tubing & Casing and API-5L in case of Line pipe) of manufacturer for the last 5 (five) years (i.e. continuous without having any break in between) reckoned from the original bid closing date.

iii) Bidder should submit a list of companies which are in the business of exploration and production of hydrocarbons to whom their Manufacturer has supplied similar material (same or higher grade and same or higher outer diameter) during the last 5 (five) years along with documentary evidence to satisfy above clause 1.5. For this purpose the period shall be reckoned from the original bid closing date.

iv) Documentary evidence in respect of (iii) above should be submitted in the form of copies of relevant Purchase Orders along with copies of any of the documents in respect of satisfactory execution of each of those Purchase Orders, such as - B/L, invoice or any other documentary evidence that can substantiate the satisfactory execution of each of the purchase orders cited above along with the techno-commercial bid.

1.5.g In case the bidder is API approved Processors / Threaders who intend to purchase plain end pipes and coupling stock from other manufacturers and do heat treatment / threading - end finishing and testing should indicate the sources from where they intend to purchase plain end pipes and coupling stock and should also submit the following documents:

i).a. Copy of valid applicable API certificate (API-5CT in case of Tubing & Casing and API-5L in case of Line pipe) in favour of manufacturer of green pipes, coupling blank/ stock must be submitted with the bid.

i).b. Copy of valid applicable API certificates (API-5CT in case of Tubing & Casing and API-5L in case of Line pipe) in favour of manufacturer of coupling for last 5 (five) years (i.e. continuous without having any break in between) reckoned from the original bid closing date in case the processor/ threader should purchase the coupling from other mills.

ii) Copy of valid applicable API certificates (API-5CT in case of Tubing & Casing and API-5L in case of Line pipe) in favour of processor / threader to do heat treatment / threading - end finishing and testing of casings for last 5 (five) years (i.e. continuous without having any break in between) reckoned from the original bid closing date.

iii).a. Processors must purchase the green pipes, coupling stock/ blank from API approved mills only and should submit the list of those API approved mills together with their valid applicable API certificates (API-5CT in case of Tubing & Casing and API-5L in case of Line pipe).

iii).b. Threaders must purchase processed mother pipes & Coupling stock/ blank from API approved mills only and should submit the list of those API approved mills together with their valid applicable API certificates (API-5CT in case of Tubing & Casing and API-5L in case of Line pipe) for last 5 (five) years (i.e. continuous without having any break in between) along with the techno commercial bid. For this purpose the period shall be reckoned from the original bid closing date.

iv) Processors / Threaders should submit a list of companies which are in the business of exploration and production of hydrocarbons to whom they have supplied similar material (same or higher grade and same or higher outer diameter) during the last 5 (five) Years along with documentary evidence to satisfy above clause 1.5. For this purpose the period shall be reckoned from the original bid closing.

v) Documentary evidence in respect of (iv) above should be submitted in the form of copies of relevant Purchase Orders along with copies of any of the documents in respect of satisfactory execution of each of those Purchase Orders, such as - B/L, invoice or any other documentary evidence that can substantiate the satisfactory execution of each of the purchase orders cited above along with the techno-commercial bid.

1.5.h. Documents in any language other than English should be got translated in English and the copy of the original version English translation should be got verified from any one of the following)

i) Official of Indian Embassy / High Commission / Consulate General situated in the country where language has been translated.

ii) Official of Embassy / High Commission / Consulate General of the country where language has been translated, in India.

Note:

1. Manufacturer/ manufacturing mentioned above mean Manufacturer/ manufacturing of Plain end Green Pipe, Coupling Stock through processing and threading to finished Threaded or Coupled Casing.
2. No change in API mill(s) other than those indicated in the techno-commercial bid will be allowed after placement of order.

DD. GENERAL NOTES FOR CASING:

1.0 SPECIFICATION :

- 1.1 Casings must be manufactured as per API Spec. 5CT, L-80 latest edition and must bear API monogram. A copy of valid API Spec. 5CT certificate from the manufacturer shall be submitted along with the offer.
- 1.2 The Casings shall be brand new, unused, and of prime quality.
- 1.3 Casings shall be seamless , threaded and fitted with power tightened couplings as per API Spec. 5CT (latest edition).
- 1.4 Range : All casings shall be supplied in range III length. However, length of each joint should be restricted to 12.19 mtrs (40 ft.) max.
- 1.5 Coupling : Couplings shall be as specified in API Spec. 5CT (latest edition) and must be manufactured by API approved mills.
- 1.6 Coating : Coating shall be done as per API Spec. 5CT (latest edition) and adequately oiled to withstand sea voyage.
- 1.7 Pipe ends : Ends must be prepared as per relevant API specifications including clear triangle mark. The thread of the casing must be either one of the following threads VAM SWI, Tenaris Blue, Evraz QB2 and Hunting Seal Lock XD. Suitable pressed steel / Elastomer-cum-metallic (Composite) thread protectors at both ends as specified in API 5CT (latest edition) shall be used to protect the ends.

Note : Elastomer-cum-Metallic (Composite) thread protectors for pin and box end of the casing should be extra strong, closed end & of Drilltech make or it's suitable equivalent. The protector should be designed in such a way that it covers the full length of casing threads as well as casing coupling threads. It should have steel shell and elastomer to reduce impact design, to stop corrosion, to eliminate stripping and to keep thread compound active.

- 1.8 The offer must contain detailed description of the materials giving details of size, weight / wall thickness, grade, length range, type of end, API Std., end protectors etc.
- 1.9 THE OFFER MUST BE ACCOMPANIED BY DETAILED PRODUCT CATALOGUE SPECIFYING THE VARIOUS PERFORMANCE PROPERTIES OF THE OFFERED PRODUCT VIZ. COLLAPSE RESISTANCE, INTERNAL YIELD PRESSURE, PIPE BODY YIELD STRENGTH & JOINT STRENGTH (THESE PROPERTIES SHOULD NOT BE LESS THAN THOSE STIPULATED BY API, BUL 5C2, LATEST EDITION IN ANY CASE).

1.10 QUANTITY TOLERANCE :

Bidders should note that, in the event of order, quantity tolerance of +0%/-2% of order quantity will be applicable.

2.0 MILL INSPECTION, TESTING & CERTIFICATION:

- 2.1 The following tests and inspections shall be carried out as per API spec. 5CT (latest edition) and results thereof furnished to OIL along with the supply. Mill Test certificates are to be submitted to OIL in Original.

- i) Testing of Chemical Composition.
- ii) Testing of Mechanical Properties.

- iii) Hydrostatic Tests.
- iv) Dimensional testing (wall thickness, drift test, length, weight, determination and straightness).
- v) Visual Inspection.
- vi) Non-Destructive Inspection.

The manufacturer shall furnish a certificate of compliance stating that the material has been manufactured, sampled, tested and inspected in accordance with API Spec. 5CT (SR-15), latest edition. **The above certificate should be submitted to OIL in Original.**

2.2 End threading, gauging, thread inspection and certification shall be carried out as per API Std. 5B (latest edition).

3.0 IDENTIFICATION MARKING :

3.1 Marking is to be done on each joint strictly as per Appendix D of API Spec. 5CT.

3.2 Additionally, 'OIL' logo/mark and the purchase order number shall be die stamped or paint stenciled on each joint.

3.3 Colour coding: The colour coding shall be done as per API Spec. 5CT (latest edition). The colour band shall be 50.8 mm (2") wide and shall be encircling the pipe at a distance not greater than 2 ft. from the coupling or box with entire paint on the outside surface of coupling.

4.0 THIRD PARTY INSPECTION :

4.1 Inspection by an independent third party to cover the following shall be required against all casings.

- (i) Material Identification.
- (ii) Stage inspection at random visit basis during manufacturing.
- (iii) Audit and endorsement of all chemical analysis and physical test reports.
- (iv) Witness dimensional checks.
- (v) Witness mechanical tests.
- (vi) Witness NDT.
- (vii) Witness hydrostatic tests
- (viii) Visual inspection for imperfections.
- (ix) Longitudinal defect identification.
- (x) Transverse defect identification.
- (xi) Wall thickness measurement.
- (xii) Grade comparison.
- (xiii) End area defect identification.
- (xiv) Thread inspection.
- (xv) Check and verify length of each joint.
- (xvi) Issue of certificate.

Note : Proper Tally sheet (in Original) indicating length of each joint of Casing with heat number of the joint should be furnished to OIL. The Tally sheet should be duly signed & stamped by the Manufacturing Mill and will be endorsed (certified) by the third party inspection agency.

4.2 The third party inspection is to be carried out by an internationally reputed inspection Agency. Bidders must indicate the availability of such a Third Party Inspection Agency in their area furnishing following information.

- (i) Name of the Inspecting Agency (OIL's clearance has to be obtained prior to engagement except M/s. Lloyds, M/s Bureau Veritas, M/s. RITES, M/s. I.R.S., M/s. Tuboscope Vetco and M/s DNV.)
- (ii) All inclusive charges for Third Party Inspection per metre to be indicated separately.
- (ii) The Third Party Inspection Certificate (in original) shall be submitted to OIL along with despatch documents.**

5.0 ANTI-DUMPING DUTY :

Anti -Dumping Duty if any, shall be applicable as per the latest Govt. Guideline and will be payable by the bidder. Bidders are requested to note the same and quote accordingly.

Anti- Dumping Duty will be borne by the bidders as mentioned above. A categorical confirmation in this regard is required from the bidders along with their offer, otherwise their offer will not be considered for further evaluation.

6.0 SAFE GUARD DUTY:

Safe Guard Duty if any, shall be applicable as per the latest Govt. Guideline and will be payable by the bidder. Bidders are requested to note the same and quote accordingly.

Safe Guard Duty will be borne by the bidders as mentioned above. A categorical confirmation in this regard is required from the bidders along with their offer, otherwise their offer will not be considered for further evaluation.

EE. SPECIAL NOTES:

- 1.0 Materials to be supplied hereunder shall be new, unused, of recent make, of best quality & workmanship and shall be guaranteed by the seller for a period of 12 months from the date of despatch/shipment against defects arising from faulty materials, workmanship or design. Defective goods / materials or parts notified by OIL to the seller shall be replaced immediately by the supplier at the supplier's expense on F.O.R destination basis at no extra cost to OIL.
- 2.0 Bidders are to quote the Material Value, FOB Charges upto Port of shipment, Total FOB value, Ocean Freight Charges upto Kolkata Sea Port, best possible delivery period, Payment terms (preferably Sight Draft), Port of Shipment, Country of Origin, Indian Agent's Name as well as its Commission, if any, Nett & Gross weight of materials etc. in their quotation.
- 3.0 Bidders have to indicate the minimum FOB charges in case of partial order for reduced quantity/items. In case this is not indicated specifically, the charges quoted would be prorated calculated and the same will be binding on the bidder.
- 4.0 The Port of unloading is Kolkata / Mumbai Sea Port, India (For Foreign Bidders). **Foreign Bidders are therefore required to quote Ocean Freight Charge up to Kolkata Sea Port.**
- 5.0 Indigenous Party to quote for Unit Material value, Packing/Forwarding Charges, Taxes & Duties as applicable, Transportation charges upto Thaiyat-Hamira which is 25 KM (approx.) from Jaisalmer Town (Rajasthan), Payment Terms, Delivery Period, Net. & Gross Weight etc. in their offer.
- 6.0 To evaluate the inter-se-ranking of the offers, Rajasthan Entry Tax on purchase value will be loaded as per prevailing Govt. of Rajasthan guidelines as applicable on bid closing date. Bidders may check this with the appropriate authority while submitting their offer.
However, payment of applicable Rajasthan Entry Tax on purchase value shall be to OIL's Account.
- 7.0 Other terms and conditions of the enquiry shall be as per General Terms and Conditions for Global E-Tender vide MM/RP/GLOBAL/E-01/2005. However, if any of the Clauses of this tender document contradict the Clauses of the booklet MM/RP/GLOBAL/E-01/2005 elsewhere; those in this tender document shall prevail.

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